



ORIGINAL

P O Box 3395  
West Palm Beach,  
FL 33402-3395

March 14, 2000

Ms Blanca S Bayo, Director  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee FL 32399-0950

RE: DOCKET NO. 000001-EI CONTINUING  
SURVEILLANCE AND REVIEW OF FUEL COST  
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of February 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach division is also due to fuel costs being higher than projected.

Sincerely,

Jennifer Starr  
Senior Accountant

Enclosure

- cc: Welch, Kathy-FPSC
- Doc Horton-Atty
- FPU:
- Bachman, GM (no enc)
- Cutshaw, PM
- English, JT
- Foster, PM
- Stein, CL
- Troy, DT (no enc)
- SJ 80-441
- Disk-Fuel 1/97/ FPSC-fuel OVER-UNDER.cm

AFA \_\_\_\_\_  
 APP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMU \_\_\_\_\_  
 CTR \_\_\_\_\_  
 EAG \_\_\_\_\_  
 LEG \_\_\_\_\_  
 MAS \_\_\_\_\_  
 OPC \_\_\_\_\_  
 RRR \_\_\_\_\_  
 SEC \_\_\_\_\_  
 WAW \_\_\_\_\_  
 OTH \_\_\_\_\_

*Vandier*

*Bachman*

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RECEIVED & FILED  
*mm*  
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03286 MAR 15 8

FPSC-RECORDS/REPORTING

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	437,400	402,554	34,846	8.66%	21,870	20,128	1,742	8.65%	2	1.99997	3E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	385,262	379,695	5,567	1.47%	21,870	20,128	1,742	8.65%	1.7616	1.8864	-0.1248	-6.62%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>822,662</u>	<u>782,249</u>	<u>40,413</u>	5.17%	21,870	20,128	1,742	8.65%	3.7616	3.88637	-0.12477	-3.21%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					21,870	20,128	1,742	8.65%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>822,662</u>	<u>782,249</u>	<u>40,413</u>	5.17%	21,870	20,128	1,742	8.65%	3.7616	3.88637	-0.12477	-3.21%
21 Net Unbilled Sales (A4)	(105,212) *	(79,632) *	(25,580)	32.12%	(2,797)	(2,049)	(748)	36.51%	-0.44279	-0.37305	-0.06974	18.69%
22 Company Use (A4)	1,166 *	1,010 *	156	15.45%	31	26	5	19.23%	0.00491	0.00473	0.00018	3.81%
23 T & D Losses (A4)	32,914 *	31,285 *	1,629	5.21%	875	805	70	8.70%	0.13852	0.14656	-0.00804	-5.49%
24 SYSTEM KWH SALES	822,662	782,249	40,413	5.17%	23,761	21,346	2,415	11.31%	3.46224	3.66461	-0.20237	-5.52%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	822,662	782,249	40,413	5.17%	23,761	21,346	2,415	11.31%	3.46224	3.66461	-0.20237	-5.52%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	822,662	782,249	40,413	5.17%	23,761	21,346	2,415	11.31%	3.46224	3.66461	-0.20237	-5.52%
28 GPIF**												
29 TRUE-UP**	<u>(16,076)</u>	<u>(16,076)</u>	<u>0</u>	0.00%	23,761	21,346	2,415	11.31%	-0.06766	-0.07531	0.00765	-10.16%
30 TOTAL JURISDICTIONAL FUEL COST	806,586	766,173	40,413	5.27%	23,761	21,346	2,415	11.31%	3.39458	3.5893	-0.19472	-5.43%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.39702	3.59188	-0.19486	-5.43%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.397	3.592	-0.195	-5.43%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)							0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	945,506	977,244	(31,738)	-3.25%	47,275	48,862	(1,587)	-3.25%	2.00001	2.00001	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	804,514	763,212	41,302	5.41%	47,275	48,862	(1,587)	-3.25%	1.70177	1.56197	0.1398	8.95%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>1,750,020</u>	<u>1,740,456</u>	<u>9,564</u>	0.55%	47,275	48,862	(1,587)	-3.25%	3.70179	3.56198	0.13981	3.93%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,275	48,862	(1,587)	-3.25%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>1,750,020</u>	<u>1,740,456</u>	<u>9,564</u>	0.55%	47,275	48,862	(1,587)	-3.25%	3.70179	3.56198	0.13981	3.93%
21 Net Unbilled Sales (A4)	(89,028) *	(8,193) *	(80,835)	986.63%	(2,405)	(230)	(2,175)	945.65%	-0.19027	-0.0174	-0.17287	993.51%
22 Company Use (A4)	1,777 *	2,066 *	(289)	-13.99%	48	58	(10)	-17.24%	0.0038	0.00439	-0.00059	-13.44%
23 T & D Losses (A4)	105,168 *	69,601 *	35,567	51.10%	2,841	1,954	887	45.39%	0.22476	0.14784	0.07692	52.03%
24 SYSTEM KWH SALES	1,750,020	1,740,456	9,564	0.55%	46,791	47,080	(289)	-0.61%	3.74008	3.69681	0.04327	1.17%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,750,020	1,740,456	9,564	0.55%	46,791	47,080	(289)	-0.61%	3.74008	3.69681	0.04327	1.17%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,750,020	1,740,456	9,564	0.55%	46,791	47,080	(289)	-0.61%	3.74008	3.69681	0.04327	1.17%
28 GPIF**												
29 TRUE-UP**	<u>(32,152)</u>	<u>(32,152)</u>	<u>0</u>	0.00%	46,791	47,080	(289)	-0.61%	-0.06871	-0.06829	-0.00042	0.62%
30 TOTAL JURISDICTIONAL FUEL COST	1,717,868	1,708,304	9,564	0.56%	46,791	47,080	(289)	-0.61%	3.67136	3.62851	0.04285	1.18%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.674	3.63112	0.04288	1.18%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.674	3.631	0.043	1.18%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	437,400	402,554	34,846	8.66%	945,506	977,244	(31,738)	-3.25%
3a. Demand & Non Fuel Cost of Purchased Power	385,262	379,695	5,567	1.47%	804,514	763,212	41,302	5.41%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	822,662	782,249	40,413	5.17%	1,750,020	1,740,456	9,564	0.55%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 822,662	\$ 782,249	\$ 40,413	5.17%	\$ 1,750,020	\$ 1,740,456	\$ 9,564	0.55%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	892,760	800,936	91,824	11.46%	0	1,685,725	(1,685,725)	-100.00%
c. Jurisdictional Fuel Revenue	892,760	800,936	91,824	11.46%	0	1,685,725	(1,685,725)	-100.00%
d. Non Fuel Revenue	507,224	490,984	16,240	3.31%	2,759,269	1,136,235	1,623,034	142.84%
e. Total Jurisdictional Sales Revenue	1,399,984	1,291,920	108,064	8.36%	2,759,269	2,821,960	(62,691)	-2.22%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,399,984	\$ 1,291,920	\$ 108,064	8.36%	\$ 2,759,269	\$ 2,821,960	\$ (62,691)	-2.22%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales	23,761,000	21,345,598	2,415,402	11.32%	46,790,605	44,885,259	1,905,346	4.24%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	23,761,000	21,345,598	2,415,402	11.32%	46,790,605	44,885,259	1,905,346	4.24%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: **FEBRUARY 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 892,760	\$ 800,936	\$ 91,824	11.46%	0	\$ 1,685,725	\$ (1,685,725)	-100.00%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(16,076)	(16,076)	0	0.00%	(32,152)	(32,152)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	908,836	817,012	91,824	11.24%	32,152	1,717,877	(1,685,725)	-98.13%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	822,662	782,249	40,413	5.17%	1,750,020	1,740,456	9,564	0.55%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	822,662	782,249	40,413	5.17%	1,750,020	1,740,456	9,564	0.55%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	86,174	34,763	51,411	147.89%	(1,717,868)	(22,579)	(1,695,289)	7508.26%
8. Interest Provision for the Month	802		802	0.00%	1,569		1,569	0.00%
9. True-up & Inst. Provision Beg. of Month	130,841	(468,710)	599,551	-127.92%	1,950,192	(395,292)	2,345,484	-593.35%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(16,076)	(16,076)	0	0.00%	(32,152)	(32,152)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 201,741	\$ (450,023)	\$ 651,764	-144.83%	201,741	\$ (450,023)	\$ 651,764	-144.83%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 130,841	\$ (468,710)	\$ 599,551	-127.92%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	200,939	(450,023)	650,962	-144.65%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	331,780	(918,733)	1,250,513	-136.11%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 165,890	\$ (459,367)	\$ 625,257	-136.11%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.8000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.8000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	11.6000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.8000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4833%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	802	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0	21,870	0	21870	0
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	21870	20128	1742	0.0865	49,166	48,862	304	0.0062
4a	Energy Purchased For Qualifying Facilities								
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	21870	20128	1742	0.0865	71036	48862	22174	0.4538
8	Sales (Billed)	23761	21346	2415	0.1131	23,054	47,080	-24026	-0.5103
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	31	26	5	0.1923	48	58	-10	-0.1724
10	T&D Losses Estimated	875	805	70	0.087	2841	1954	887	0.4539
11	Unaccounted for Energy (estimated)	-2797	-2049	-748	0.3651	45093	-230	45323	-197.0565
12									
13	% Company Use to NEL	0.0014	0.0013	0.0001	0.0769	0.0007	0.0012	-0.0005	-0.4167
14	% T&D Losses to NEL	0.04	0.04	0	0	0.04	0.04	0	0
15	% Unaccounted for Energy to NEL	-0.1279	-0.1018	-0.0261	0.2584	0.6348	-0.0047	0.6395	-136.0638

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	437400	402554	34846	0.0866	945,506	977,244	-31738	-0.0325
18a	Demand & Non Fuel Cost of Pur Power	385262	379695	5567	0.0147	804,514	763,212	41302	0.0541
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	822662	782249	40413	0.0517	1,750,020	1,740,456	9564	0.0055

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2	2	0	0	1.923	2	-0.077	-0.0385
23a	Demand & Non Fuel Cost of Pur Power	1.762	1.886	-0.124	-0.0657	1.636	1.562	0.074	0.0474
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.762	3.886	-0.124	-0.0319	2.464	3.562	-1.098	-0.3083



MARIANNA DIVISION  
 C\FUELVA8C  
 03/13/00  
 DC

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: FEBRUARY 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	20,128			20,128	1.999970	3.886372	402,554
TOTAL		20,128	0	0	20,128	1.999970	3.886372	402,554

ACTUAL:

GULF POWER COMPANY	RE	21,870			21,870	2.000000	3.761600	437,400
TOTAL		21,870	0	0	21,870	2.000000	3.761600	437,400

CURRENT MONTH: DIFFERENCE		1,742	0	0	1,742	0.000030	-0.124772	34,846
DIFFERENCE (%)		8.70%	0.00%	0.00%	8.70%	0.00%	-3.20%	8.70%
PERIOD TO DATE: ACTUAL	RE	47,275			47,275	2.000013	3.701787	945,506
ESTIMATED	RE	48,862			48,862	2.000008	3.561983	977,244
DIFFERENCE		(1,587)	0	0	(1,587)	0.000005	0.139804	(31,738)
DIFFERENCE (%)		-3.20%	0.00%	0.00%	-3.20%	0.00%	3.90%	-3.20%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA DIVISION  
 C\FUELVA9C  
 03/13/00  
 DC

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: FEBRUARY 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

385,262

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: FEBRUARY 2000

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	631,843	542,199	89,644	16.5%	35,378	29,387	5,991	20.4%	1.78598	1.84503	(0.05905)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	524,072	551,102	(27,030)	-4.9%	35,378	29,387	5,991	20.4%	1.48135	1.87533	(0.39398)	-21.0%
11 Energy Payments to Qualifying Facilities (A8a)	4,376	7,480	(3,104)	-41.5%	234	400	(166)	-41.5%	1.87009	1.87000	0.00009	0.0%
12 TOTAL COST OF PURCHASED POWER	1,160,291	1,100,781	59,510	5.4%	35,612	29,787	5,825	19.6%	3.25815	3.69551	(0.43736)	-11.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					35,612	29,787	5,825	19.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	309,852	313,605	(3,753)	-1.2%	11,900	9,000	2,900	33.2%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	850,439	787,176	63,263	8.0%	23,622	20,787	2,835	13.6%	3.60020	3.78687	(0.18667)	-4.9%
21 Net Unbilled Sales (A4)	(647,050) *	(440,981) *	(106,069)	24.1%	(15,195)	(11,645)	(3,550)	30.5%	(1.46431)	(1.41553)	(0.04878)	3.5%
22 Company Use (A4)	1,440 *	1,212 *	228	18.8%	40	32	8	25.0%	0.00385	0.00389	(0.00004)	-1.0%
23 T & D Losses (A4)	51,051 *	47,222 *	3,829	8.1%	1,418	1,247	171	13.7%	0.13665	0.15158	(0.01493)	-9.9%
24 SYSTEM KWH SALES	850,439	787,176	63,263	8.0%	37,359	31,153	6,206	19.9%	2.27639	2.52681	(0.25042)	-9.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	850,439	787,176	63,263	8.0%	37,359	31,153	6,206	19.9%	2.27639	2.52681	(0.25042)	-9.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	850,439	787,176	63,263	8.0%	37,359	31,153	6,206	19.9%	2.27639	2.52681	(0.25042)	-9.9%
28 GPIF**												
29 TRUE-UP**	(87,280)	(87,280)	0	0.0%	37,359	31,153	6,206	19.9%	(0.23363)	(0.28017)	0.04654	-16.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	763,159	699,896	63,263	9.0%	37,359	31,153	6,206	19.9%	2.04277	2.24664	(0.20387)	-9.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.07564	2.28279	(0.20715)	-9.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.076	2.283	(0.207)	-9.1%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,308,160	1,234,914	73,246	5.9%	73,246	66,932	6,314	9.4%	1.78598	1.84503	(0.05905)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,131,524	1,078,622	52,902	4.9%	73,246	66,932	6,314	9.4%	1.54483	1.61152	(0.06669)	-4.1%
11 Energy Payments to Qualifying Facilities (A8a)	138	14,960	(14,822)	-99.1%	238	800	(562)	-70.3%	0.05798	1.87000	(1.81202)	-96.9%
12 TOTAL COST OF PURCHASED POWER	2,439,822	2,328,496	111,326	4.8%	73,484	67,732	5,752	8.5%	3.32021	3.43781	(0.11760)	-3.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					73,484	67,732	5,752	8.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	761,707	627,218	134,489	21.4%	23,220	18,000	5,220	29.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,678,115	1,701,278	(23,163)	-1.4%	50,264	49,732	532	1.1%	3.33860	3.42089	(0.08229)	-2.4%
21 Net Unbilled Sales (A4)	(807,440) *	(669,468) *	(137,972)	20.6%	(24,185)	(19,570)	(4,615)	23.6%	(1.13174)	(1.01052)	(0.12122)	12.0%
22 Company Use (A4)	2,938 *	2,326 *	612	26.3%	88	68	20	29.4%	0.00412	0.00351	0.00061	17.4%
23 T & D Losses (A4)	100,692 *	102,079 *	(1,387)	-1.4%	3,016	2,984	32	1.1%	0.14113	0.15408	(0.01295)	-8.4%
24 SYSTEM KWH SALES	1,678,115	1,701,278	(23,163)	-1.4%	71,345	66,250	5,095	7.7%	2.35211	2.56796	(0.21585)	-8.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	1,678,115	1,701,278	(23,163)	-1.4%	71,345	66,250	5,095	7.7%	2.35211	2.56796	(0.21585)	-8.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,678,115	1,701,278	(23,163)	-1.4%	71,345	66,250	5,095	7.7%	2.35211	2.56796	(0.21585)	-8.4%
28 GPIF**												
29 TRUE-UP**	(174,560)	(174,560)	0	0.0%	71,345	66,250	5,095	7.7%	(0.24467)	(0.26349)	0.01882	-7.1%
30 TOTAL JURISDICTIONAL FUEL COST	1,503,555	1,526,718	(23,163)	-1.5%	71,345	66,250	5,095	7.7%	2.10744	2.30448	(0.19704)	-8.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.14135	2.34156	(0.20021)	-8.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.141	2.342	(0.201)	-8.6%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	631,843	542,199	89,644	16.5%	1,308,160	1,234,914	73,246	5.9%
3a. Demand & Non Fuel Cost of Purchased Power	524,072	551,102	(27,030)	-4.9%	1,131,524	1,078,622	52,902	4.9%
3b. Energy Payments to Qualifying Facilities	4,376	7,480	(3,104)	-41.5%	138	14,960	(14,822)	-99.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,160,291	1,100,781	59,510	5.4%	2,439,822	2,328,496	111,326	4.8%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,160,291	1,100,781	59,510	5.4%	2,439,822	2,328,496	111,326	4.8%
8. Less Apportionment To GSLD Customers	309,852	313,605	(3,753)	-1.2%	761,707	627,218	134,489	21.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 850,439	\$ 787,176	\$ 63,263	8.0%	\$ 1,678,115	\$ 1,701,278	\$ (23,163)	-1.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	839,738	732,622	107,116	14.6%	1,590,879	1,531,174	59,705	3.9%
c. Jurisdictional Fuel Revenue	839,738	732,622	107,116	14.6%	1,590,879	1,531,174	59,705	3.9%
d. Non Fuel Revenue	490,046	501,628	(11,582)	-2.3%	942,754	1,135,146	(192,392)	-17.0%
e. Total Jurisdictional Sales Revenue	1,329,784	1,234,250	95,534	7.7%	2,533,633	2,666,320	(132,687)	-5.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,329,784	\$ 1,234,250	\$ 95,534	7.7%	\$ 2,533,633	\$ 2,666,320	\$ (132,687)	-5.0%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	25,368,607	22,152,606	3,216,001	14.5%	48,124,224	46,277,463	1,846,761	4.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	25,368,607	22,152,606	3,216,001	14.5%	48,124,224	46,277,463	1,846,761	4.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 839,738	\$ 732,622	\$ 107,116	14.6%	\$ 1,590,879	\$ 1,531,174	\$ 59,705	3.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(87,280)	(87,280)	0	0.0%	(174,560)	(174,560)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	927,018	819,902	107,116	13.1%	1,765,439	1,705,734	59,705	3.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	850,439	787,176	63,263	8.0%	1,678,115	1,701,278	(23,163)	-1.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	850,439	787,176	63,263	8.0%	1,678,115	1,701,278	(23,163)	-1.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	76,579	32,726	43,853	134.0%	87,324	4,456	82,868	1859.7%
8. Interest Provision for the Month	4,668		4,668	0.0%	9,462		9,462	0.0%
9. True-up & Inst. Provision Beg. of Month	971,308	(766,233)	1,737,541	-226.8%	1,043,049	(650,683)	1,693,732	-260.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(87,280)	(87,280)	0	0.0%	(174,560)	(174,560)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 965,275	\$ (820,787)	\$ 1,786,062	-217.6%	\$ 965,275	\$ (820,787)	\$ 1,786,062	-217.6%

\* Jurisdictional Loss Multiplier

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLED)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 971,308	\$ (766,233)	\$ 1,737,541	-228.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	960,607	(820,787)	1,781,394	-217.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	1,931,915	(1,587,020)	3,518,935	-221.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 965,958	\$ (793,510)	\$ 1,759,468	-221.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.8000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.8000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	11.6000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.8000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4833%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	4,668	N/A	--	--	N/A	N/A	--	--



Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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ELECTRIC ENERGY ACCOUNT  
 Month of: FEBRUARY 2000

Schedule A4

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CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.0%	0	0	0	0.0%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	35,378	29,387	5,991	20.4%	73,248	66,932	6,314	9.4%
4a	Energy Purchased For Qualifying Facilities	234	400	(166)	-41.5%	238	800	(562)	-70.3%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	35,612	29,787	5,825	19.6%	73,484	67,732	5,752	8.5%
8	Sales (Billed)	37,359	31,153	6,206	19.9%	71,345	66,250	5,095	7.7%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	40	32	8	25.0%	88	88	20	29.4%
10	T&D Losses Estimated @ 0.06	2,137	1,787	350	19.6%	4,409	4,064	345	8.5%
11	Unaccounted for Energy (estimated)	(3,924)	(3,185)	(739)	23.2%	(2,358)	(2,650)	292	-11.0%
12									
13	% Company Use to NEL	0.11%	0.11%	0.00%	0.0%	0.12%	0.10%	0.02%	20.0%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%
15	% Unaccounted for Energy to NEL	-11.02%	-10.69%	-0.33%	3.1%	-3.21%	-3.91%	0.70%	-17.9%

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16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	631,843	542,199	89,644	16.5%	1,308,160	1,234,914	73,246	5.9%
18a	Demand & Non Fuel Cost of Pur Power	524,072	551,102	(27,030)	-4.9%	1,131,524	1,078,622	52,902	4.9%
18b	Energy Payments To Qualifying Facilities	4,376	7,480	(3,104)	-41.5%	138	14,960	(14,822)	-99.1%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,160,291	1,100,781	59,510	5.4%	2,439,822	2,328,496	111,326	4.8%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.786	1.845	(0.059)	-3.2%
23a	Demand & Non Fuel Cost of Pur Power	1.481	1.875	(0.394)	-21.0%	1.545	1.612	(0.067)	-4.2%
23b	Energy Payments To Qualifying Facilities	1.870	1.870	0.000	0.0%	0.058	1.870	(1.812)	-96.9%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.258	3.696	(0.438)	-11.9%	3.320	3.438	(0.118)	-3.4%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

CONTAINER CORPORATION OF AMERICA		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

CONTAINER CORPORATION OF AMERICA		234			234	1.870085	1.870085	4,376
TOTAL		234	0	0	234	1.870085	1.870085	4,376

CURRENT MONTH:								
DIFFERENCE		(166)	0	0	(166)	0.000085	0.000085	(3,104)
DIFFERENCE (%)		-41.5%	0.0%	0.0%	-41.5%	0.0%	0.0%	-41.5%
PERIOD TO DATE:								
ACTUAL	MS	238			238	0.057983	0.057983	138
ESTIMATED	MS	800			800	1.870000	1.870000	14,960
DIFFERENCE		(562)	0	0	(562)	-1.812017	-1.812017	(14,822)
DIFFERENCE (%)		-70.3%	0.0%	0.0%	-70.3%	-96.9%	-96.9%	-99.1%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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SCHEDULE A9

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: FEBRUARY 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$524,072

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							