

020003-GU

DECLASSIFIED **CONFIDENTIAL**

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE R-1		PAGE 1 OF 11	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				7-29-02 (REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 02/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72,962	24,282	48,680	200.48	153,349	46,546	106,803	229.46
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,597	16,024	573	3.58	34,338	33,765	573	1.70
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,959	2,033,956	(627,997)	(30.88)	3,248,074	4,021,406	(773,332)	(19.23)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,152,297	1,145,547	6,750	0.59	2,385,202	2,370,097	15,105	0.64
6	OTHER (Line 40 A-1 support detail)	6,491	5,759	732	12.71	11,581	11,383	198	1.74
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,654,306	3,225,568	(571,262)	(17.71)	5,832,544	6,483,197	(650,653)	(10.04)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,785)	(7,161)	5,376	(75.08)	(3,767)	(15,048)	11,281	(74.97)
14	TOTAL THERM SALES	2,400,700	3,218,407	(817,707)	(25.41)	4,610,643	6,468,149	(1,857,506)	(28.72)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,246,630	6,743,364	14,503,266	215.07	42,616,300	12,926,528	29,689,772	229.68
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,813,000	2,716,000	97,000	3.57	5,820,000	5,723,000	97,000	1.69
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,583,229	6,743,364	(1,160,135)	(17.20)	11,706,400	12,926,528	(1,220,128)	(9.44)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	22,763,840	22,914,930	(151,090)	(0.66)	47,105,970	47,410,200	(304,230)	(0.64)
20	OTHER Commodity (Line 40 A-1 support detail)	9,495	12,800	(3,305)	(25.82)	18,990	25,300	(6,310)	(24.94)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,592,724	6,756,164	(1,163,440)	(17.22)	11,725,390	12,951,828	(1,226,438)	(9.47)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,961)	(15,000)	11,039	(73.59)	(8,360)	(30,000)	21,640	(72.13)
27	TOTAL THERM SALES (24-26 Estimated only)	6,001,725	6,741,164	(739,439)	(10.97)	11,978,981	12,921,828	(942,847)	(7.30)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00343	0.00360	(0.00017)	(4.72)	0.00360	0.00360	-	-
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25182	0.30162	(0.04980)	(16.51)	0.27746	0.31110	(0.03364)	(10.81)
32	DEMAND (5/19)	0.05062	0.04999	0.00063	1.26	0.05063	0.04999	0.00064	1.28
33	OTHER (6/20)	0.68362	0.44992	0.23370	51.94	0.60985	0.44992	0.15993	35.55
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.47460	0.47743	(0.00283)	(0.59)	0.49743	0.50056	(0.00313)	(0.63)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.47740	(0.02681)	(5.62)	0.45059	0.50160	(0.05101)	(10.17)
40	TOTAL THERM SALES (11/27)	0.44226	0.47849	(0.03623)	(7.57)	0.48690	0.50172	(0.01482)	(2.95)
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44149	0.47772	(0.03623)	(7.58)	0.48613	0.50095	(0.01482)	(2.96)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44371	0.48012	(0.03641)	(7.58)	0.48858	0.50347	(0.01489)	(2.96)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.444	0.480	(0.036)	(7.50)	0.489	0.503	(0.014)	(2.78)

DOCUMENT NUMBER-DATE

03506 MAR 20 8

FTSC RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 00		Through		DECEMBER 00			
		CURRENT MONTH: 02/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	72,962	21,796	51,166	234.75	153,349	45,927	107,422	233.90
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	16,597	-	16,597	-	34,338	17,741	16,597	93.55
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,405,959	1,631,230	(225,271)	(13.81)	3,248,074	3,615,850	(367,776)	(10.17)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,152,297	826,384	325,913	39.44	2,385,202	1,742,568	642,634	36.88
6	OTHER (Line 40 A-1 support detail)	6,491	5,759	732	12.71	11,581	11,383	198	1.74
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,654,306	2,485,169	169,137	6.81	5,832,544	5,433,469	399,075	7.34
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,785)	(6,450)	4,665	(72.33)	(3,767)	(13,361)	9,594	(71.81)
14	TOTAL THERM SALES	2,400,700	2,478,719	(78,019)	(3.15)	4,610,643	5,420,108	(809,465)	(14.93)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	21,246,630	5,782,000	15,464,630	267.46	42,616,300	12,183,500	30,432,800	249.79
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,813,000	-	2,813,000	-	5,820,000	3,007,000	2,813,000	93.55
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	5,583,229	5,782,000	(198,771)	(3.44)	11,706,400	12,183,500	(477,100)	(3.92)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	22,763,840	17,051,724	5,712,116	33.50	47,105,970	35,876,847	11,229,123	31.30
20	OTHER Commodity (Line 40 A-1 support detail)	9,495	12,800	(3,305)	(25.82)	18,990	25,300	(6,310)	(24.94)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,592,724	5,794,800	(202,076)	(3.49)	11,725,390	12,208,800	(483,410)	(3.96)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,961)	(15,000)	11,039	-	(8,360)	(30,000)	21,640	(72.13)
27	TOTAL THERM SALES (24-26 Estimated only)	6,001,725	5,779,800	221,925	3.84	11,978,981	12,178,800	(199,819)	(1.64)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00343	0.00377	(0.00034)	(9.02)	0.00360	0.00377	(0.00017)	(4.51)
29	NO NOTICE SERVICE (2/16)	0.00590	-	0.00590	-	0.00590	0.00590	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.25182	0.28212	(0.03030)	(10.74)	0.27746	0.29678	(0.01932)	(6.51)
32	DEMAND (5/19)	0.05062	0.04846	0.00216	4.46	0.05063	0.04857	0.00206	4.24
33	OTHER (6/20)	0.68362	0.44992	0.23370	51.94	0.60985	0.44992	0.15993	35.55
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.47460	0.42886	0.04574	10.67	0.49743	0.44505	0.05238	11.77
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.43000	0.02059	4.79	0.45059	0.44537	0.00522	1.17
40	TOTAL THERM SALES (11/27)	0.44226	0.42997	0.01229	2.86	0.48690	0.44614	0.04076	9.14
41	TRUE-UP (E-2)	(0.00077)	(0.00077)	-	-	(0.00077)	(0.00077)	-	-
42	TOTAL COST OF GAS (40+41)	0.44149	0.42920	0.01229	2.86	0.48613	0.44537	0.04076	9.15
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44371	0.43136	0.01235	2.86	0.48858	0.44761	0.04097	9.15
45	PGA FACTOR ROUNDED TO NEAREST .001	0.444	0.431	0.013	3.02	0.489	0.448	0.041	9.15

FOR THE PERIOD: JANUARY 00 THROUGH DECEMBER 00

CURRENT MONTH: 02/00

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	21,716,080	75,620.44	0.00348
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(469,450)	(2,658.53)	0.00566
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	21,246,630	72,961.91	0.00343
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	#DIV/0!
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 92 Page 10)	21,246,630	5,737,211.68	0.27003
18 WSS/Hattiesburg Storage (Line 17 Page 10)	923,500	206,529.95	0.22364
19 Imbalance Cashout - FGT (Line 15 Page 10)	84,730	51,826.62	0.61167
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		24,818.38	
22 True-up - Other Shippers (Line 90 Page 10)		(2,813.52)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(16,671,631)	(4,611,613.73)	0.27661
24 TOTAL COMMODITY (Other)	5,583,229	1,405,959.38	0.25182
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	22,914,930	1,143,145.82	0.04989
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(151,090)	(6,676.00)	0.04419
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,813,000	16,596.70	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		15,827.50	
32 TOTAL DEMAND	25,576,840	1,168,894.02	0.04570
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	9,495	6,491.32	0.68366
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,495	6,491.32	0.68366
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11				
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 00	Through	DECEMBER 00				
		CURRENT MONTH: 02/00		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,412,450	1,636,989	224,539	13.72%	3,259,655	3,627,233	367,578	10.13%	
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,241,856	848,180	(393,676)	-46.41%	2,572,889	1,806,236	(766,653)	-42.44%	
3	TOTAL	2,654,306	2,485,169	(169,137)	-6.81%	5,832,544	5,433,469	(399,075)	-7.34%	
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,400,700	2,478,719	78,019	3.15%	4,610,643	5,420,108	809,465	14.93%	
5	TRUE-UP (COLLECTED) OR REFUNDED	4,019	4,019	-	0.00%	8,038	8,038	-	0.00%	
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,404,719	2,482,738	78,019	3.14%	4,618,681	5,428,146	809,465	14.91%	
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(249,587)	(2,431)	247,156	-10166.84%	(1,213,863)	(5,323)	1,208,540	-22704.11%	
8	INTEREST PROVISION-THIS PERIOD (21)	(1,643)	5,798	7,441	128.34%	(363)	11,499	11,862	103.16%	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(213,345)	1,202,475	1,415,820	117.74%	753,670	1,739,913	986,243	56.68%	
9A	ADJUST BEGINNING ESTIMATE	-	1,210	1,210	100.00%	-	(535,018)	(535,018)	100.00%	
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(213,345)	1,203,685	1,417,030	117.72%	753,670	1,204,895	451,225	37.45%	
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(4,019)	(4,019)	-	0.00%	(8,038)	(8,038)	-	0.00%	
10a	Refund (if applicable)	-	-	-	---	-	-	-	---	
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(468,594)	1,203,033	1,671,627	138.95%	(468,594)	1,203,033	1,671,627	138.95%	
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(213,345)	1,203,685	1,417,030	117.72%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(466,951)	1,197,235	1,664,186	139.00%					
14	TOTAL (12+13)	(680,295)	2,400,920	3,081,215	128.33%					
15	AVERAGE (50% OF 14)	(340,148)	1,200,460	1,540,608	128.33%					
16	INTEREST RATE - FIRST DAY OF MONTH	0.05800	0.05800	-	0.00%					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05800	0.05800	-	0.00%					
18	TOTAL (16+17)	0.11600	0.11600	-	0.00%					
19	AVERAGE (50% OF 18)	0.05800	0.05800	-	0.00%					
20	MONTHLY AVERAGE (19/12 Months)	0.00483	0.00483	-	0.00%					
21	INTEREST PROVISION (15x20)	(1,643)	5,798	7,441	128.34%					

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/00

JANUARY 00

Through

DECEMBER 00

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					55,029	1,153,067	72,962	---
2	Amoco - 02/00	System Supply	FTS	5,084,750		5,084,750	1,329,738.40				26.15
3	Coral - 02/00	System Supply	FTS	256,180		256,180	68,993.88				26.93
4	Duke - 02/00	System Supply	FTS	983,650		983,650	261,557.39				26.59
5	Dynegy - 02/00	System Supply	FTS	823,630		823,630	239,094.82				29.03
6	El Paso - 02/00	System Supply	FTS	2,679,240		2,679,240	659,560.20				24.62
7	Enron - 02/00	System Supply	FTS	51,550		51,550	13,377.23				25.95
8	Exxon - 02/00	System Supply	FTS	3,255,250		3,255,250	843,498.13				25.91
9	FP&L - 02/00	System Supply	FTS	57,200		57,200	15,043.60				26.30
10	IDACorp. - 02/00	System Supply	FTS	1,450,000		1,450,000	421,225.00				29.05
11	K-N - 02/00	System Supply	FTS	3,658,460		3,658,460	975,231.38				26.66
12	Noble - 02/00	System Supply	FTS	2,111,610		2,111,610	556,409.24				26.35
13	Unocal - 02/00	System Supply	FTS	1,304,560		1,304,560	353,482.41				27.10
TOTAL				21,716,080	-	21,716,080	5,737,212	55,029	1,153,067	72,962	32.32

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 02/01/00 Through 02/29/00

CURRENT MONTH: 02/00

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1 Amoco - 02/00	CS 8	17,534	17,007	508,475	493,216	2.6152	2.6961
2 Coral - 02/00	CS11	883	857	25,618	24,850	2.6932	2.7764
3 Duke - 02/00	CS 7	3,392	3,290	98,365	95,415	2.6590	2.7412
4 Dynegy - 02/00	CS 8	2,840	2,755	82,363	79,890	2.9029	2.9928
5 El Paso - 02/00	Zone 1	9,239	9,111	267,924	264,226	2.4617	2.4962
6 Enron - 02/00	MOPS	178	172	5,155	5,000	2.5950	2.6754
7 Exxon - 02/00	Mobile Bay	11,225	10,888	325,525	315,752	2.5912	2.6714
8 FP&L - 02/00	CS 8	197	191	5,720	5,548	2.6300	2.7115
9 IDACorp. - 02/00	MOPS	5,000	4,850	145,000	140,650	2.9050	2.9948
10 K-N - 02/00	Zone 2	12,615	12,236	365,846	354,857	2.6657	2.7482
11 Noble - 02/00	CS 8	7,281	7,063	211,161	204,840	2.6350	2.7163
12 Unocal - 02/00	CS 8	4,498	4,363	130,456	126,534	2.7096	2.7936
	TOTAL	74,882	72,783	2,171,608	2,110,778		
				WEIGHTED AVERAGE		2.6419	2.7181

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 00 Through

DECEMBER 00

	CURRENT MONTH: 02/00		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,629,676	2,625,114	(4,562)	-0.17%	4,924,375	5,099,768	175,393	3.56%
2 COMMERCIAL	3,326,870	4,087,250	760,380	22.86%	6,959,555	7,763,460	803,905	11.55%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,956,546	6,712,364	755,818	12.69%	11,883,930	12,863,228	979,298	8.24%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	45,179	28,800	(16,379)	-36.25%	95,051	57,600	(37,451)	-39.40%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,291,131	-	(4,291,131)	-100.00%	8,552,610	-	(8,552,610)	-100.00%
9 TOTAL INTERRUPTIBLE	4,336,310	28,800	(4,307,510)	-99.34%	8,647,661	57,600	(8,590,061)	-99.33%
10 TOTAL THERM SALES	10,292,856	6,741,164	(3,551,692)	-34.51%	20,531,591	12,920,828	(7,610,763)	-37.07%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	96,270	96,854	584	0.61%	95,996	96,736	740	0.77%
12 COMMERCIAL	4,775	4,883	108	2.26%	4,784	4,883	99	2.07%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	101,045	101,737	692	0.68%	100,780	101,619	839	0.83%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	4	4	-	0.00%	4	4	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	391	-	(391)	-100.00%	367	-	(367)	-100.00%
19 TOTAL INTERRUPTIBLE	395	4	(391)	-98.99%	371	4	(367)	-98.92%
20 TOTAL CUSTOMERS	101,440	101,741	301	0.30%	101,151	101,623	472	0.47%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	27	27	(0)	-0.78%	26	26	-	0.00%
22 COMMERCIAL	697	837	140	20.14%	727	795	68	9.35%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	11,295	7,200	(4,095)	-36.25%	11,881	7,200	(4,681)	-39.40%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	10,975	-	(10,975)	-100.00%	11,652	-	(11,652)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 2/00

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	13,209,890	0.00434	57,330.92	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,954,190	0.00263	18,289.52	
3A	Back to Back Transaction					
4	Total Firm:				75,620.44	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	9,856,230	0.03763	370,889.93	()
6	" Capacity release		(126,150)	---	(4,734.42)	✓ ()
7	" System supply	Treasure Coast	291,740	0.03763	10,978.18	()
8	" System supply	Brevard	5,741,710	0.03763	216,060.55	()
9	" " "	Merritt Sq.	0	0.03763	0.00	()
10	Total FTS-1 demand				593,194.24	
11						
12	FTS-2 Demand - System supply	Miami	7,025,250	0.07785	546,915.71	()
13	FTS-2 Demand - Capacity release		(24,940)	---	(1,941.58)	✓ ()
14					0.00	
15	Total FTS-2 demand				544,974.13	
16						
17	No Notice Demand-System supply	Miami	1,421,000	0.00590	8,383.90	()
18	" " "	Brevard	1,392,000	0.00590	8,212.80	()
19					16,596.70	✓ ()
20	Western Div. / IT Revenue Sharing Cr.					
21	Total fixed charges				1,154,765.07	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 02/00		5,084,750		1,329,738.40	()
23	Coral - 02/00		256,180		68,993.88	()
24	Duke - 02/00		983,650		261,557.39	()
25	Dynegy - 02/00		823,630		239,094.82	()
26	El Paso - 02/00		2,679,240		659,560.20	()
27	Enron - 02/00		51,550		13,377.23	()
28	Exxon - 02/00		3,255,250		843,498.13	()
29	FP&L - 02/00		57,200		15,043.60	()
30	IDACorp. - 02/00		1,450,000		421,225.00	()
31	K-N - 02/00		3,658,460		975,231.38	()
32	Noble - 02/00		2,111,610		556,409.24	()
33	Unocal - 02/00		1,304,560		353,482.41	()
34	Total costs:				5,737,211.68	
35						
36	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					6,967,597.19

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Commod (Mia Brv,TC) 02/00		21,716,080.0		75,620.44	75,620.44		
2	Reverse FTS-1 Commod accr 01/00		(21,979,650.0)		(82,947.14)	(82,947.14)		
3	FTS-1 Commodity 01/00		21,510,200.0	80,288.61		80,288.61		B1-B4
4	TOTAL FGT COMMODITY		21,246,630.0			72,961.91		
5								
6	FTS-1 Demand (Mia Brv,TC) 02/00	25,576,840.0			1,154,765.07	1,154,765.07		
7	Reverse FTS-1 Demand accr 01/00	(27,349,130.0)			(1,234,818.17)	(1,234,818.17)		
8	FTS-1 Demand 01/00	27,349,130.0		1,233,119.62		1,233,119.62		B5-B7
9	TOTAL FGT DEMAND	25,576,840.0				1,153,066.52		
10								
11	FGT Net Imbalance:							
12	Reverse FGT No - notice supply - 10/98	(17,580.0)			(3,441.76)	(3,441.76)		
13	Reaccrue FGT No - notice supply - 10/98	17,580.0			3,441.76	3,441.76		
14	FGT Cashout - 01/00	84,730.0			51,826.62	51,826.62		B8
15	TOTAL FGT IMBALANCE:	84,730.0				51,826.62		
16								
17	WSS/Hattiesburg Storage	923,500.0		206,529.95		206,529.95		
18								
19	TECO - Peoples Gas - 01/00		9,494.9	6,491.32		6,491.32		B9-B10
20	Reverse Altrade - 01/00	(50,000.0)			(10,725.00)	(10,725.00)		
21	Altrade - 01/00	50,000.0		10,740.65		10,740.65	15.65	B11
22	Reverse Accrual Amoco - 01/00	(1,902,870.0)			(445,327.32)	(445,327.32)		
23	Amoco - 01/00	1,902,870.0		466,075.32		466,075.32		B12-B14
24	Reverse Accrual Coral - 01/00	(262,280.0)			(64,005.21)	(64,005.21)		
25	Coral - 01/00	262,280.0		64,005.21		64,005.21		B15
26	Reverse Accrual Duke - 01/00	(1,326,020.0)			(326,595.18)	(326,595.18)		
27	Duke - 01/00	1,326,020.0		326,595.19		326,595.19		B16
28	Reverse Accrual Dynegy - 01/00	(1,940,870.0)			(457,168.54)	(457,168.54)		
29	Dynegy - 01/00	1,958,650.0		461,275.72		461,275.72		B17-B18
30	Reverse Accrual El Paso - 01/00	(2,861,610.0)			(660,343.03)	(660,343.03)		
31	El Paso - 01/00	2,861,610.0		653,591.72		653,591.72		B19
32	Reverse Accrual Enron - 01/00	(205,660.0)			(47,211.83)	(47,211.83)		
33	Enron - 01/00	205,660.0		47,211.84		47,211.84		B20
34	Reverse Accrual FP&L - 01/00	(578,430.0)			(160,554.99)	(160,554.99)		
35	FP&L - 01/00	578,430.0		160,554.99		160,554.99		B21
36	Reverse Accrual IDACorp - 01/00	(6,349,980.0)			(1,931,918.61)	(1,931,918.61)		
37	IDACorp - 01/00	8,024,120.0		1,884,674.59		1,884,674.59		B22-B23
38	Reverse Accrual K-N - 01/00	(3,240,620.0)			(757,104.77)	(757,104.77)		
39	K-N - 01/00	3,240,620.0		757,104.77		757,104.77		B24
40	K-N - 12/99	154,240.0		36,400.64		36,400.64		B25
41	People's Gas - 12/99	27,340.0		6,590.76		6,590.76		B26
42	Reverse Accrual Unocal - 01/00	(3,261,310.0)			(764,445.94)	(764,445.94)		
43	Unocal - 01/00	3,261,310.0		763,445.94		763,445.94		B27
44	Reverse Reaccrual Texaco - 1/98	-			(1,875.65)	(1,875.65)		
45	Reverse Reaccrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)		
46	Reaccrue Coast - 4/98	21,170.0			4,752.67	4,752.67		
47	Reverse Reaccrual FP&L - 4/98	(80,370.0)			(19,168.25)	(19,168.25)		
48	Reaccrue FP&L - 4/98	80,370.0			19,168.25	19,168.25		
49	Reverse Reaccrual H&N - 4/98	(18,140.0)			(4,072.43)	(4,072.43)		
50	Reaccrue H&N - 4/98	18,140.0			4,072.43	4,072.43		
51	Reverse K N Energy - 8/98	(32,350.0)			(6,146.50)	(6,146.50)		
52	Reaccrue Reaccrual K N Energy - 8/98	32,350.0			6,146.50	6,146.50		
53	Reverse reaccrual Coral - 10/98	-			(375.00)	(375.00)		
54	Reaccrue Coral - 10/98	-			375.00	375.00		
55	Reverse reaccrual Duke - 10/98	-			(215.34)	(215.34)		
56	Reaccrue Duke - 10/98	-			215.34	215.34		
57	Reverse reaccrual Highland - 10/98	(820.0)			(161.01)	(161.01)		
58	Reaccrue Highland - 10/98	820.0			161.01	161.01		
59	Reverse reaccrual KN Marketing - 10/98	(38,930.0)			(6,929.54)	(6,929.54)		
60	Reaccrue KN Marketing - 10/98	38,930.0			6,929.54	6,929.54		
61	Reaccrue Unocal - 10/98	(110.0)			(19.15)	(19.15)		
62	Reaccrue Unocal - 10/98	110.0			19.15	19.15		
63	Reaccrue FGU - 11/98	(11,000.0)			(2,255.00)	(2,255.00)		
64	Reaccrue Exxon - 11/98	-			2,266.62	2,266.62		
65	Reverse Reaccrual FP&L - 11/98	(67,530.0)			(14,987.63)	(14,987.63)		
66	Reaccrue FP&L - 11/98	70,530.0			14,987.63	14,987.63		
67	Reverse Reaccrual H&N - 11/98	-			(1,777.68)	(1,777.68)		
68	Reaccrue H&N - 11/98	-			1,777.68	1,777.68		
69	Reverse Reaccrual PG&E - 12/98	(99,570.0)			(44,664.49)	(44,664.49)		
70	Reaccrual PG&E - 12/98	99,570.0			44,664.49	44,664.49		
71	Reverse Reaccrual PG&E - 1/99	(49,850.0)			(8,696.33)	(8,696.33)		
72	Reaccrue PG&E - 1/99	49,850.0			8,696.33	8,696.33		
73	Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)		
74	Reaccrue Unocal - 4/99	180.0			33.29	33.29		
75	Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)		
76	Reaccrue Duke - 6/99	-			123.70	123.70		
77	Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)		
78	Reaccrue Exxon - 7/99	-			2,063.29	2,063.29		
79	Reverse reaccrual FP&L - 9/99	-			(488.10)	(488.10)		
80	FP&L - 9/99	-		488.10	0.00	488.10		B28
81	Reaccrue Dynegy - 11/99	(26,060.0)			(7,281.54)	(7,281.54)		
82	Reverse reaccrual Duke - 9/99	-			(50.00)	(50.00)		
83	Reaccrue K-N-11/99	-			50.00	50.00		
84	Reverse reaccrual EPrime - 12/99	(77,500.0)			(17,490.00)	(17,490.00)		
85	Reaccrue EPrime - 12/99	77,500.0			17,490.00	17,490.00		
86	Reverse Duke - 12/99 (paid K-N)	(154,240.0)			(36,400.64)	(36,400.64)		
87	Reaccrue Exxon/Mobile - 12/99	20.0			4.12	4.12		
88	Reaccrue People's Gas - 01/00	120,760.0			26,861.64	26,861.64		
89	Reaccrue Unocal - 01/00	-			1,000.00	1,000.00		
90	Net Activity	-				(2,813.52)		
91								
92	CURRENT MTH ACCRUALS(Page 9 Ln 36) :	21,716,080.0			5,737,211.68	5,737,211.68		
93								
94	Total purchases & accruals 2/00 -		21,256,124.9	7,217,011.56	8,262.92	7,225,274.48		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 2/00

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Paymnts	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP. CUSTOMERS		24,818.38		24,818.38			
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 02/00 -	0.00	24,818.38	0.00	24,818.38			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 02/00 -	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 02/00		3,789.53		3,789.53	B29		
26	Transco (NC) 02/00		612.85		612.85	B30		
27	Transco (ETG) 02/00.		7,470.17		7,470.17	B31		
28	Hattiesburg - 02/00		3,954.95		3,954.95	B32		
29								
30								
31								
32	Total storage costs 02/00 -	0.0	15,827.50	0.00	15,827.50			
33								
34		21,256,124.9	7,257,657.44	8,262.92	7,265,920.36			
35			(a)	(b)				
36								
37	Total Gas Cost - 02/00 (a + b):		7,265,920.36					
38	Less: Non-PGA Off System Sales	(16,667,670)	(4,533,233.66)					
39	50% margin sharing		(76,595.28)					
40	Company Use	(3,961)	(1,784.79)					
41	Refund							
42								
43	Total PGA Gas Cost -02/00 (Ln 34 through 41):	4,584,493.9	2,654,306.63					

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	02/10/00
DUE	02/20/00
INVOICE NO.	34208
TOTAL AMOUNT DUE	\$60,236.71

CUSTOMER: ~~NUI CORPORATION~~ *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INV DICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		62898	204917	01/00	A	COM	0.0312	0.0122		0.0434	25,775	\$1,118.64
Usage Charge		62966	216833	01/00	A	COM	0.0312	0.0050		0.0362	26,139	\$946.23
Usage Charge		63033	220764	01/00	A	COM	0.0312	0.0122		0.0434	5,000	\$217.00
TOTAL FOR CONTRACT 5034 FOR MONTH OF 01/00.											1,392,279	\$60,236.71

1 + E Report 1,390,520

Next

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34208 ***

Entered In EMS: *[Signature]* 2-14-00
 Initials Date

Approved In EMS: *[Signature]* 2-14-00
 Initials Date

Invoice Reviewed: *[Signature]* 2-14-00
 Signature Date

Approved By: *[Signature]* 2/14/00
 Signature Date

REDACTED

FEB 16 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SOMAT Affiliate

Page 1

ATE	02/10/00
UE	02/20/00
INVOICE NO.	34206
DIAL AMOUNT DUE	\$509.69

CUSTOMER: CGF
 NUI CORPORATION
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344

OI NO.	RECEIPTS		DELIVERIES		PRDO MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	POI No.	DRN No.	POI No.				BASE	SURCHARGES	DISC			NET
No Notice					01/00	A	COM	0.0312	0.0122		0.0434	11,744	\$509.69
TOTAL FOR CONTRACT 5029 FOR MONTH OF 01/00.												11,744	\$509.69

Gas Research Institute (GRI) Voluntary Contributions:
 Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

*** END OF INVOICE 34206 ***

REDACTED

Entered in EMS: M 2-14-00
 Initials Date
 Approved in EMS: M 2-14-00
 Initials Date
 Invoice Reviewed: M 2-14-00
 Signature Date
 Approved By: M. Carter 2/16/00
 Signature Date

B4

UGP/NUI-C

FEB 09 2000

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	01/31/00	CUSTOMER: NUI CORPORATION ATTN: ROBINSON, TRACY PO BOX 760 BEDMINSTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA # 21100012 <i>Hilda 713-853-5263</i>
DATE	02/10/00		
INVOICE NO.	34120		
TOTAL AMOUNT DUE	\$468,720.84		

CONTRACT: 5364 *15-2* SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

RECEIPTS DI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROC MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE				01/00	A	RES	0.7719	0.0066		0.7785	602,082	\$468,720.84
RESERVATION CHARGE				01/00	A	RES	0.7719	0.0066		0.7785	2,418	\$1,882.41
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16117				01/00	A	TRL	0.7719	0.0066		0.7785	(2,418)	(\$1,882.41)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/00.											602,082	\$468,720.84



1950 Day
20m/12h

END OF INVOICE 34120 ***

Entered In EMS: *[Signature]* *2-9-00*
 Approved In EMS: *[Signature]* *2-9-00*
 Invoice Reviewed: *[Signature]* *2-9-00*
 Approved By: *[Signature]* *2-9-00*

REDACTED

B5

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	01/31/00
DUPLICATE	02/10/00
INVOICE NO.	33927
TOTAL AMOUNT DUE	\$114,030.79

CUSTOMER: NUI CORPORATION
 ATTN: NAVARRO, NORENE
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # 251000012

CONTRACT: *MS-2* 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

QTY NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE					01/00	A	RES	0.7719	0.0066		0.7785	146,475	\$114,030.79
TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/00.												146,475	\$114,030.79
*** END OF INVOICE 33927 ***													

472.5/Day

Entered in EMS: *ML* *2-2-00*
Initials Date

Approved in EMS: *ML* *2-2-00*
Initials Date

Invoice Reviewed: *ML* *2-2-00*
Signature Date

Approved By: *Mary Lou Phillips* *2-2-00*
Signature Date

REDACTED

FEB 16 2000



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE 02/10/00
DUE 02/28/00
INVOICE NO. 34398
TOTAL AMOUNT DUE \$51,826.62

CUSTOMER: CGF
NUI CORPORATION
ATTN: ROBINSON, TRACY
PO BOX 760
BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank: Dallas TX
Account #
ABA # 111000012

CONTRACT: 5029 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 056711344

POI NO.	RECEIPTS		DELIVERIES		PROG MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
					01/00		OAD	6.1099	0.0188		6.1287	3,380	\$20,715.01
					01/00		DAO	6.0899	0.0188		6.1087	5,093	\$31,111.61
TOTAL FOR CONTRACT 5029 FOR MONTH OF 01/00.												8,473	\$51,826.62

*** END OF INVOICE 34398 ***

Entered In EMS: [Signature] 2-14-00
Initials Date

Approved In EMS: [Signature] 2-14-00
Initials Date

Invoice Reviewed: [Signature] 2-14-00
Signature Date

Approved By: [Signature] 2/16/00
Signature Date

REDACTED

BR



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

3 A

00648071

3,537.17

02/02/00

010122 00648071 000353717

CITY GAS CO OF FLA
 NUI CORPORATION : ACCOUNTS PAYABLE
 P O BOX 3175
 UNION NJ 07083-1975

*2/8/00
 Copy to
 Kim Brooks*

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
 16101 W. DIXIE HIGHWAY
 NORTH MIAMI BEACH, FL 33160

SERVICE ADDRESS 10 NE 125TH ST
 NORTH MIAMI FL 33161-4501

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT NOW DUE
 3,537.17

PAST DUE AFTER
 02/23/00

ACCOUNT NUMBER
 00648071

AVERAGE DAILY THERM USAGE

JAN 00	206.1
DEC 99	205.7
NOV 99	182.7
OCT 99	167.0
SEP 99	160.4
AUG 99	144.4
JUL 99	147.6
JUN 99	172.3
MAY 99	168.7
APR 99	171.2
MAR 99	203.3
FEB 99	205.6
JAN 99	213.9

--SERVICE PERIOD--
 TO 02/01/00
 NUMBER OF DAYS 32
 STATEMENT DATE 02/02/00

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	24268 18025		6243	1.0540		1.00250			6596.6
TOTAL THERMS =									6596.6

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE				0.00	
ENERGY SERV	6596.6 THMS @		0.14766		974.06
PGA	6596.6 THMS @		0.38855		2563.11
TOTAL GAS CHARGES					3537.17
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					3418.82
PAYMENT					3418.82-
TOTAL BALANCE DUE					3537.17

05 - 800 700 - 010

B9

TECO

3 A

00648097

2,954.15

02/02/00

PO, Box 31017
TAMPA, FL 33631-3017

010122 00648097 000295415

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

*2/8/00
copy to
Kim Biusti*

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO

PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

16101 W. DIXIE HIGHWAY
NORTH MIAMI BEACH, FL 33160

888-832-6820

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

2,954.15

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

02/01/00

32

02/02/00

PAST DUE AFTER

02/23/00

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER

00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	X	FACTORS BTU X CONVER	=	THERMS USED
ZT078579	38329 38329	=	0	1.0540	1.00250	=	0.0
ZT078579	43543 38329	=	5214	1.0540	1.00250	=	5509.3

TOTAL THERMS = 5509.3

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY
THERM USAGE

JAN 00	172.2
DEC 99	100.6
NOV 99	104.9
OCT 99	93.1
SEP 99	97.3
AUG 99	90.3
JUL 99	92.5
JUN 99	107.4
MAY 99	99.5
APR 99	99.8
MAR 99	115.2
FEB 99	120.6
JAN 99	131.9

WHOLESALE SERVICE (WHS)							
CUSTOMER CHARGE						0.00	
ENERGY SERV	5509.3 THMS @			0.14766		813.51	
PGA	5509.3 THMS @			0.38855		2140.64	
TOTAL GAS CHARGES							2954.15

TAXES AND FEES							
FRANCHISE FEE							
LOCAL TAX							
STATE TAX							
GROSS RECEIPTS TAX							
TOTAL TAXES AND FEES							0.00

PREVIOUS BALANCE	1670.92
PAYMENT	1670.92-

TOTAL BALANCE DUE 2954.15

05- 800700-010

B10



NUI Energy Brokers, Inc.

Statement for month of January, 2000

INVOICE # 0001-NUIEB

Deal Date (MDT)	Contract Number	RFP #	Start Date	End Date	DCQ	Price	Total Energy	Value
PURCHASED								
Transactions for Brian Rose								
TRANSCO ST 85								
1/11/00 9:19	DR04691		1/12/00	1/12/00	600	2.2400	600	1,344.00 <i>ETG</i>
TOTAL							600	\$1,344.00
TOTAL for Brian Rose							53,540	\$149,459.82
GRAND TOTAL PURCHASED							53,540	\$149,459.82

ETG 42,484 = \$ 112,297³⁰
MIEB 500 = \$ 23,750⁴⁰
VC 1056 = \$ 2657⁵²
CGF 500 = \$ 10,725⁴²

Entered in EMS: *JM* 2-15-00
Initials Date

Approved in EMS: *JM* 2-22-00
Initials Date

Invoice Reviewed: *JM* 2-22-00
Signature Date

Approved By: *JK Marshall* 2/23/00
Signature Date

B11



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804



Invoice Number 506215
Invoice Date 02/02/2000
Contract 157455
Delivery Month 01/2000
Due Date 02/20/2000

To: ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To: AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 01/00. Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Rows include FGT STATION 8 POOL POINT and MOBILE BAY PURCHASE POOL.

Handwritten calculations: CGA 115287 = \$267,577, MIEB 5141 = \$12,139

REDACTED

Entered in EMS: [Signature] 2-2-00
Approved in EMS: [Signature] 2-14-00
Invoice Reviewed: [Signature] 2-10-00
Approved By: [Signature] 2-14-00

Verified against SGT report

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

FEB 22 2000



Natural Gas Sales Invoice

Amoco Energy Trading Corporation

Tax ID No. 36-3421804

Invoice Number 506468
Invoice Date 02/02/2000
Contract 197032
Delivery Month 01/2000
Due Date 02/20/2000

22

To:

ATTN: Tracey Robinson
CITY GAS COMPANY OF FLORIDA CGF
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Remit Wire To:

AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA# 021000021
NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include Amoco's invoice number on all remittances. ***

Natural gas delivered during 01/00.

Calculations are based on nominated quantities.

Table with 5 columns: Deliver Point Description, Amoco ID#, Quantity MMBTU, Price \$/MMBTU, Amount Due (\$). Includes rows for FGT STATION 8 POOL POINT and MOBILE BAY PURCHASE POOL, and a Total Amount Due section with handwritten adjustments.

REDACTED

Verified against file report

2/18/00 per R. Austin @ Amoco pay adjusted price

Entered in EMS: [Signature] 2-2-00
Approved in EMS: [Signature] 2-18-00
Invoice Reviewed: [Signature] 2-18-00
Approved By: [Signature] 2/22/00

If you have any questions, please contact Ricky Austin at (281) 366-4265 or send a facsimile to (281) 366-5313.

For Amoco use only: 932184

B13

Handwritten initials

FEB 28 2000

02/25/2000 15:49

**NUI CORPORATION
SETTLEMENT OF SHORT PAY**

Vendor	Amoco Energy Trading		
Division/Supplier	CGF		
Invoice Number	506468		
Invoice Date	02-Feb-00		
Flow Month	Jan-00		
Amount originally paid	\$177,750.00		
Amount which should have been paid	\$198,498.00	Pay Date	<u>02/29/2000</u>
Amount due Vendor	\$20,748.00		

Reveiwed by:	<u>J. Robinson</u>	<u>2-25-00</u>
	Tracey Robinson	Date
Approval :	<u>J. Marshall</u>	<u>2/25/00</u>
	Jennifer Marshall	Date

Explanation:

Rate adjustment price originally in EMS as IF-FGT Z3, corrected to GDA FGT Z3

B14



FEB 23 2000

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713/767-5400
Accounting Fax 713/767-5445

City Gas Co. of Florida
P.O.Box 760
Attn: Norene Navarro
Bedminster, NJ 07921



Coral Energy Resources, L.P.
Sales Invoice

Invoice No: CER-I-200001-0215
Contract Number: 010-NG-BS-03329
GMS Contract Number: S-CITY GS FL-S-0001
Customer ID: CITY GS FL
Invoice Date: 02/09/2000
Due Date: 02/20/2000
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
1/2000	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
26,228 ✓	\$2.4403 ✓	\$64,005.21
26,228		\$64,005.21 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$64,005.21
Net Amount Due in U.S. \$	\$64,005.21

REDACTED

Verified against FGI report K # 5034

Entered In EMS: *[Signature]* 2-15-00
Initials Date

Approved In EMS: *[Signature]* 2-22-00
Initials Date

Invoice Reviewed: *[Signature]* 2-22-00
Signature Date

Approved By: *[Signature]* 2/23/00
Signature Date

Please Wire Amount To:

Bank of America
Dallas, TX
Account#:
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849

*PM 2-10-00
BIS*

FEB 24 2000



Mobil



CGF
NUT CORPORATION
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR00011130
Customer No: 115802-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account #

Invoice Date: February 10, 2000
Payment Terms: Due February 25, 2000
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

REDACTED

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
1/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #38088	10,566✓	2.1450✓	22,664.07
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38099	5,141✓	2.2000✓	11,310.20
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38103	2,100✓	2.1800✓	4,578.00
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38116	6,207✓	2.2000✓	13,655.40
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38124	7,707✓	2.2350✓	17,225.15
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38131	2,207✓	2.2500✓	4,965.75
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38184/38405	37,070✓	2.3100✓	85,631.70
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38476	4,500✓	2.3500✓	10,575.00
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38625	15,423✓	2.6150✓	40,331.16
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38654	4,678✓	2.5400✓	11,882.12
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38716	4,212✓	2.6800✓	11,288.16
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38815	4,315✓	2.7500✓	11,866.25
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38870	4,212✓	2.7000✓	11,372.40
1/00	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 #38914	1,542✓	2.8500✓	4,394.70
1/00	5430 - ZONE 3	716	Pooling\Zone 3 CS #11 #38915	12,636✓	2.9000✓	36,644.40
1/00	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7 #38917	10,086✓	2.8900✓	29,148.54

**** Invoice Totals** 132,602 **\$327,533.00**
326,595.19

** When paying by check, send remittance information with payment.
** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.

DYNEGY

Dynegy Marketing and Trade
P.O. Box 730508
Dallas, Texas 75373-0508
Phone: 713/507-6410
Fax: 713/507-3787



FEB 22 2000

INVOICE NO.: 172859-00
INVOICE DATE: 02-09-00
CONTRACT NO.: 965500660
CLIENT CONTACT: JHC
TERMS: Net Due On or Before
02-20-00
2A
Volumes: MMBTUs
Prices : US Dollars

T
O

CGF
~~NUI ENERGY BROKERS, INC.~~
P. O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NOREEN NAVARRO
(908)-719-4244
#1323103

ORIGINAL COPY

REDACTED

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY	12/99		
IMBALANCE TRADE <i># 38450</i>	1,778 ✓	2.310000 ✓	4,107.18
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	MMBTUs		4,107.18

Entered in EMS: *M* 2-15-00
Initials Date

Approved in EMS: *M* 2-18-00
Initials Date

Invoice Reviewed: *M* 2-18-00
Signature Date

Approved By: *JK Marshall* 2/9/00
Signature Date

B17



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713-507-3787



FEB 14 2000

INVOICE NO.: 172857-00
 INVOICE DATE: 02-09-00
 CONTRACT NO.: 965500660
 CLIENT CONTACT: HLP
 TERMS: Net Due On or Before
 02-20-00
 Volumes: MMBTUS
 Prices : US Dollars

T O
 NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 07921-0760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100

ORIGINAL COPY

REDACTED

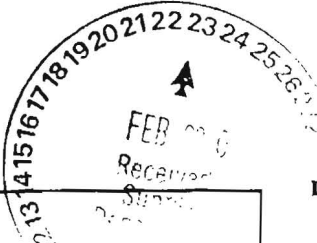
DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2000 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
FGT ZONE 2 POOL (8)	20,121	2.200000	44,266.20
FGT ZONE 2 POOL (8)	160,730	2.350000	377,715.50
FGT ZONE 2 POOL (8)	10,151	2.585000	26,240.34
FGT ZONE 2 POOL (8)	3,085	2.900000	8,946.50
Wire To: BANK ONE, NA Chicago, IL ABA #071000013 ACCOUNT # CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Jeffrey H. James at (713)-507-3818. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	194,087 MMBTUS		457,168.54

Handwritten notes:
 172857-00
 02-09-00
 965500660
 HLP

Entered In EMS: 2-10-00
Initials Date
 Approved In EMS: 2-11-00
Initials Date
 Invoice Reviewed: 2-11-00
Signature Date
 Approved By: 2-11-00
Signature Date

B18

REDACTED



IDACORP Energy
P O Box 70
Boise, Idaho 83707

To: **NUI Corporation** *CGF/KTG*
Attn: Norene Navarro/Tracey Ann Robinson
550 Route 202-206, 2nd Floor
P.O. Box 760
Bedminster NJ 07921-0760

Invoice Information:
Invoice Number: NG42494001
Invoice Date: 2/22/00
Contract Number:
Customer Duns Number: 056711344
Location: Houston
Accounting: 142920

General Information:
Invoice for Natural Gas Purchased from IDACORP Energy, L.P.
For the Month of 1/2000
Customer Invoice Fax Number: 908 781-2794
Payment is Due: Payment is due on the 25th, or 10 days following receipt of this invoice.

Invoice Inquiries:
Shawna Specht: (208) 388-2595
Fax Number: (208) 388-5480

Delivery Point / Product	State	Quantity (MMBtu)	Price \$ per (MMBtu)	Sub Total	Amount		Total
					Rate	Tax Amount	
Elizabethtown Ci #38288	NJ	6,000 ✓	\$3.3000 ✓	\$19,800.00	0.00%	\$0.00	\$19,800.00
Elizabethtown Ci #38889	NJ	1,984 ✓	\$7.0100 ✓	\$13,907.84	0.00%	\$0.00	\$13,907.84
TETCO ELA Po #34771	LA	155,000 ✓	\$2.5950 ✓	\$402,225.00	0.00%	\$0.00	\$402,225.00
TETCO ELA Po #36050	LA	155,000 ✓	\$2.5250 ✓	\$391,375.00	0.00%	\$0.00	\$391,375.00
TETCO M3 #35700	NJ	5,000 ✓	\$4.5100 ✓	\$22,550.00	0.00%	\$0.00	\$22,550.00
TETCO M3 #35763	NJ	3,000 ✓	\$5.0100 ✓	\$15,030.00	0.00%	\$0.00	\$15,030.00
Johnson Bayou #37575	LA	294,554 ✓	\$2.3500 ✓	\$692,201.90	0.00%	\$0.00	\$692,201.90
Mobile Bay #37545	AL	181,040 ✓	\$2.3500 ✓	\$425,444.00	0.00%	\$0.00	\$425,444.00
MOPS #37542	TX	159,404 ✓	\$2.3500 ✓	\$374,599.40	0.00%	\$0.00	\$374,599.40
MOPS #37935	TX	155,000 ✓	\$2.6550 ✓	\$411,525.00	0.00%	\$0.00	\$411,525.00
		1,115,982		\$2,768,658.14		\$0.00	\$2,768,658.14

Handwritten notes:
 MOPS #37542 → 1812
 2.35
 1258
 1258
 CGF

Total Due ~~\$2,768,658.14~~ \$2,772,916 ³²¹

Wire Transfer Funds to:
US Bank of Idaho
Plaza Office
Boise, Idaho
ABA: 123103729
IDACORP Energy, L.P. General Fund
Account Number:
Reference: NUI Corporation

Please pay on fax copy, no mailed copy will follow.

Handwritten calculations:
 CGF 636,810 = \$1,496,503⁵⁰
 KTG 325,434 = \$804,387⁵⁴
 NI-EB 153,000 = \$411,525⁶²

Entered in EMS: *[Signature]* 2-15-00
 Approved in EMS: *[Signature]* 2-24-00
 Invoice Reviewed: *[Signature]* 2-24-00
 Approved By: *[Signature]*
 Signature Date

B22



K N MARKETING, L.P.

Bill To: NUI CORPORATION ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760	Remit To: K N MARKETING, L.P. THE CHASE MANHATTAN BANK ABA# 021 000 021 ACCOUNT# NEW YORK, NY	Statement Number: 073S25417 Billing Period: Jan-2000 Statement Date: February 8, 2000
Contact: Telephone: (908) 719-4208	Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	Due Date: February 23, 2000 Payment Method: Wire Terms:

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
---------------	-------	-----	----------	-------	-------------	----------	-------	------------	----------	----------	---------

Delivery Period: Jan-2000

Contract: 54-051003

Deal: 54-051003-07 NUI CORPORATION

Jan	31-Jan	TX EASTERN 00079501-STX SERVICE POINT	Commodity Charges	21370	310,000	MMBtu	\$2.2165	US\$	MMBtu	\$687,115.00	\$687,115.00	MTC	
										Point Sub Total	\$687,115.00		
										Pipeline Sub Total	\$687,115.00		
										Price Component Sub Total	\$687,115.00		
										Deal Sub Total	\$687,115.00		
										Sale Sub-Total:	\$1,536,303.41		
										Statement Total:	US\$	\$1,536,303.41	

Total volume = 672,990

REDACTED

WIEB 310,000 = \$ 687,115

ETG 38,936 = \$ 92,083

CGF 324,062 = \$ 757,104

K # 5034 = 81710

5364 = 242,352

324,062

Entered In EMS: [Signature] 2-10-00

Approved In EMS: [Signature] 2-17-00

Invoice Reviewed: [Signature] 2-17-00

Approved By: J. Marshall 2/13/00

verified against BPO, FGT reports + Ems accordingly

B24

FEB 11 2000



K N MARKETING



Bill To: NUI CORPORATION <i>CGF</i> ATTN: ACCOUNTING 550 ROUTE 202-206 P. O. BOX 760 BEDMINSTER, NJ 07921-0760 Contact: Telephone: (908) 719-4208	Remit To: K N MARKETING, L.P. THE CHASE MANHATTAN BANK ABA# 021 000 021 ACCOUNT# NEW YORK, NY Contact: Gas Sales Accounting Telephone: (888)435-7856 Fax: (713)369-8966	Statement Number: 073S25356 Billing Period: Jan-2000 Statement Date: February 3, 2000 Due Date: February 18, 2000 Payment Method: Wire Terms:
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Delivery Period: Dec-99			Contract: 54-051003			Deal: 54-051003-01 NUI CORPORATION						
28-Dec	28-Dec	FLORIDA	00007995-C. S. #8 ZACHARY	Commodity Charges	<i>83712/29</i>	15,424	MMBtu	\$2.3600	US\$	MMBtu	\$36,400.64	\$36,400.64
										Point Sub Total	\$36,400.64	
										Pipeline Sub Total	\$36,400.64	
										Price Component Sub Total	\$36,400.64	
										Deal Sub Total	\$36,400.64	
										Sale Sub-Total:	\$36,400.64	
										Statement Total:	US\$ 36,400.64	

REDACTED

Entered in EMS: *mm* 2/7/00
 Initials Date

Approved in EMS: *mm* 2-10-00
 Initials Date

Invoice Reviewed: *mm* 2-10-00
 Signature Date

Approved By: *John R. Hendley* 2-10-00
 Signature Date *B25*

FEB 11 2000



PEOPLES GAS

of FL.



Peoples 1299

Invoice

~~NUI Corporation~~ CGI
P. O. Box 760
Bedminster, NJ 07921

Statement Date: 02/04/2000

REDACTED

Attention: Jeff Swidor

Invoice for Imbalance Book-Out for the Month of December 1999

Description	Volume (in DTH)	Price	Amount Due
Market Deliveries <i>1-3-01</i>	2,502 ✓	\$2.420 ✓	\$6,054.84
Receipts <i>*3-1-02</i>	232 ✓	\$2.310 ✓	\$535.92
Total Amount Due Payable Upon Receipt			\$6,590.76

Entered In EMS: *JM* *2-10-00*
Initials Date

Approved In EMS: *JM* *2-10-00*
Initials Date

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System
ABA # 111000012
Account #
Nations Bank, Dallas Texas

JM *2-10-00*
Signature Date
John C. Hendricks *2-10-00*
Signature Date

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

B26 JM 2-7-00

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200001-I-0181
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 10-Feb-2000
Due Date: *due 2/18* ~~10~~-Feb-2000
Production Month: 1/2000

NUI Corporation
Attn: Norene Navarro (N-Z) *CGF*
Gas Accounting
P. O. Box 760
Bedminister, NJ 07921-0760
Fax: (908) 781-2794



No netting this month.

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT 37941	25412	Station 8	Act	183,303 Dth	\$2.34400 ✓	\$429,662.273
FGT	25412	Station 8	Act	117,687 Dth	\$2.30894	\$271,732.62
FGT 38687	2541238544	Station 8 38104	Act	15,141 Dth	\$2.40744 ✓	\$36,451.09
FGT 38856	25412 <i>CGF</i>	Station 8	Act	10,000 Dth	\$2.56000	\$25,600.00
Current Totals				326,131 Dth		\$763,445.88
Recap:						
Commodity Total						\$763,445.88
Net Amount Due						\$763,445.88

\$763,445.94
OK

For Questions Please Contact:
Marilyn White @ (281) 287-7943
Fax: (281) 287-7327

REDACTED

FAXED

Entered in EMS: *mm* 2/10/00
Initials Date

Approved in EMS: *mm* 2/16/00
Initials Date

Invoice Reviewed: *N. Navarro* 2/16/00
Signature Date

Approved By: *J. Marshall* 2/16/00
Signature Date

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA# 071000152

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600



REDACTED

INVOICE

Invoice Number: 12722 **Invoice Month:** 09/1999
Invoice Date: October 08, 1999
Invoice Amount: \$488.10

15718	GASIDX	INTERRUPT Natural Gas Index Sales # 15718 From 04-SEP-99 Through 07-SEP-99. REF:FGT Trading	12,372MMBTU	\$2.455000	\$30,373.26 USD
15688	GASIDX	INTERRUPT Natural Gas Index Sales # 15688 From 03-SEP-99 Through 07-SEP-99. REF:FGT Trading	52,660MMBTU	\$2.475000	\$130,333.50 USD
15668	GASIDX	INTERRUPT Natural Gas Index Sales # 15668 From 02-SEP-99 Through 02-SEP-99. REF:FGT Trading	4,124MMBTU	\$2.705000	\$11,155.42 USD
15658	GASIDX	INTERRUPT Natural Gas Index Sales # 15658 From 01-SEP-99 Through 01-SEP-99. REF:FGT Trading	3,093MMBTU	\$2.875000	\$8,892.38 USD
16055	GASIDX	INTERRUPT Natural Gas Index Sales # 16055 From 24-SEP-99 Through 24-SEP-99. REF:FGT Trading	8,135MMBTU	*\$2.455000	\$19,971.43 USD
(GASIDX) SUB TOTAL:			278,279MMBTU		\$719,748.35
PAID OCTOBER 25, 1999. REF:			278,279MMBTU		\$719,260.25 USD
() SUB TOTAL:			278,279MMBTU		\$719,260.25
TOTAL Volume:			278,279MMBTU	TOTAL:	\$488.10

Wiring Information:

Wire Bank: NationsBank of Texas	Wire City/State: Dallas Texas
ABA Number: 111000012	Account Name: Florida Power & Light Comp
Account Number: --	

Comments:

Deal #16055 - price adjustment \$2.395 vs. \$2.455

conf 2/25

Entered in EMS: *[Signature]* 2-16-00
 Initials Date
 Approved in EMS: *[Signature]* 2-16-00
 Initials Date
 Invoice Reviewed: *[Signature]* 2-16-00
 Signature Date
 Approved By: *[Signature]*
 Signature Date 2/16/00

BAB

REDACTED



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: ~~NUI Corporation~~ *ETG/CGF/NC/EGS/RC*
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No. : NUI0001

Invoice Date : Feb. 13, 2000

Terms : Due by 25th

Attn: Accounting

Via fax to NUI : (908) 781-2794

Re: JANUARY 2000 Monthly Reservation Charge

SALES DATE(S)	(MMBTU) VOLUME	DEL POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jan-00	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
<i>ETG</i>	<i>\$19,211.54</i>				
<i>CGF</i>	<i>23139.53</i>				
<i>NC</i>	<i>6966.76</i>				
<i>EGS/RC</i>	<i>8581.57</i>				
<i>RC</i>	<i>8648.50</i>				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before February 25, 2000 to the following:

BANK ONE, TEXAS, N.A.

ABA #: 111000614

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

Entered In EMS:

M 2-15-00
Initials Date

Approved In EMS:

M 2-18-00
Initials Date

Invoice Reviewed:

M 2-18-00
Signature Date

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

Approved By:

L. Marshall 2/18/00
Signature Date

PIPELINES

ACCOUNTING MONTH: FEBRUARY, 2000
INVOICE NO : 200002-0053
INVOICE DATE : MARCH 01, 2000
DUE DATE : MARCH 10, 2000

2/10/2000
Received

CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760

FOR QUESTIONS, PLEASE CONTACT ACCOUNTANT: KIM PATEK, 713-215-3315, OUT-OF-AREA: 800-248-0404, press 6
FOR RATES REPRESENTATIVE: 713-215-2470, OUT-OF-AREA: 800-248-0404, press 7

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	02/01-02/29	5,126 DT	\$.484	\$ 2,480.98
ESS-CAP EMINENCE STORAGE CAP	02/01-02/29	51,575 DT	.0481	2,480.76
GSS-DMD STORAGE DEMAND	02/01-02/29	2,743 DT	2.4182	6,633.12
GSS-CAP STORAGE CAPACITY	02/01-02/29	138,927 DT	016	2,222.83
LGA-DMD LIO DEMAND	02/01-02/29	3,323 DT	.889	2,954.15
LGA-CAP CAPACITY	02/01-02/29	18,154 DT	.1713	3,109.78
WSS DEMAND D-1	02/01-02/29	3,044 DT	.6673	2,031.26
WSS-CAP STORAGE CAPACITY	02/01-02/29	258,750 DT	.0079	2,044.13
TOTAL CURRENT MONTH CHARGES				\$ 23,957.01
TOTAL AMOUNT DUE				\$ 23,957.01

* see cap for wss demand breakdown

CGF - \$612.50

