



ORIGINAL

P O Box 3395  
West Palm Beach,  
FL 33402-3395

April 17, 2000

Ms Blanca S Bayo, Director  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee FL 32399-0950

RE: DOCKET NO. 000001-EI CONTINUING  
SURVEILLANCE AND REVIEW OF FUEL COST  
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of March 2000 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is higher than expected due to fuel costs being lower than projected. The over-recovery in our Fernandina Beach division is higher then expected due to fuel costs being lower than projected.

Sincerely,

*Cheryl Martin*

Cheryl Martin  
Manager of Corporate Accounting

- AFA Vandiver
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG \_\_\_\_\_
- LEG 1
- MAS 3
- OPC \_\_\_\_\_
- RRR \_\_\_\_\_
- SEC 1
- WAW \_\_\_\_\_
- OTH \_\_\_\_\_

Enclosure

- cc: Welch, Kathy-FPSC
- Doc Horton-Atty
- FPU:
- Bachman, GM (no enc)
- Cutshaw, PM
- English, JT
- Foster, PM
- Stein, CL

SJ 80-441  
Disk-Fuel 1/97/ FPSC-fuel OVER-UNDER.cnt

MAIL ROOM

00 APR 19 AM 10:27  
MAIL ROOM

DOCUMENT NUMBER-DATE

04792 APR 19 8

FPSC-RECORDS/REPORTING

*JL*

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: MARCH 2000

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	410,664	406,361	4,303	1.06%	20,533	20,318	215	1.06%	2.00002	2	2E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	263,620	333,831	(70,211)	-21.03%	20,533	20,318	215	1.06%	1.28388	1.64303	-0.35915	-21.86%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>674,284</u>	<u>740,192</u>	<u>(65,908)</u>	-8.90%	20,533	20,318	215	1.06%	3.2839	3.64304	-0.35914	-9.86%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					20,533	20,318	215	1.06%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>674,284</u>	<u>740,192</u>	<u>(65,908)</u>	-8.90%	20,533	20,318	215	1.06%	3.2839	3.64304	-0.35914	-9.86%
21 Net Unbilled Sales (A4)	27,716 *	(7,323) *	35,039	-478.48%	844	(201)	1,045	-519.90%	0.147	-0.0372	0.1842	-495.16%
22 Company Use (A4)	460 *	692 *	(232)	-33.53%	14	19	(5)	-26.32%	0.00244	0.00352	-0.00108	-30.68%
23 T & D Losses (A4)	26,961 *	29,618 *	(2,657)	-8.97%	821	813	8	0.98%	0.143	0.15044	-0.00744	-4.95%
24 SYSTEM KWH SALES	674,284	740,192	(65,908)	-8.90%	18,854	19,687	(833)	-4.23%	3.57634	3.7598	-0.18346	-4.88%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	674,284	740,192	(65,908)	-8.90%	18,854	19,687	(833)	-4.23%	3.57634	3.7598	-0.18346	-4.88%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	674,284	740,192	(65,908)	-8.90%	18,854	19,687	(833)	-4.23%	3.57634	3.7598	-0.18346	-4.88%
28 GPIF**												
29 TRUE-UP**	<u>(16,076)</u>	<u>(16,076)</u>	<u>0</u>	0.00%	18,854	19,687	(833)	-4.23%	-0.08527	-0.08166	-0.00361	4.42%
30 TOTAL JURISDICTIONAL FUEL COST	<u>658,208</u>	<u>724,116</u>	<u>(65,908)</u>	-9.10%	18,854	19,687	(833)	-4.23%	3.49108	3.67814	-0.18706	-5.09%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.49359	3.68079	-0.1872	-5.09%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.494	3.681	-0.187	-5.08%

\*included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,356,170	1,383,605	(27,435)	-1.98%	67,808	69,180	(1,372)	-1.98%	2.00001	2.00001	0	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,068,134	1,097,043	(28,909)	-2.64%	67,808	69,180	(1,372)	-1.98%	1.57523	1.58578	-0.01055	-0.67%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,424,304</u>	<u>2,480,648</u>	<u>(56,344)</u>	-2.27%	67,808	69,180	(1,372)	-1.98%	3.57525	3.58579	-0.01054	-0.29%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					67,808	69,180	(1,372)	-1.98%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpls)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,424,304</u>	<u>2,480,648</u>	<u>(56,344)</u>	-2.27%	67,808	69,180	(1,372)	-1.98%	3.57525	3.58579	-0.01054	-0.29%
21 Net Unbilled Sales (A4)	(55,845) *	(15,455) *	(40,390)	261.34%	(1,562)	(431)	(1,131)	262.41%	-0.08507	-0.02315	-0.06192	267.47%
22 Company Use (A4)	2,217 *	2,761 *	(544)	-19.70%	62	77	(15)	-19.48%	0.00338	0.00414	-0.00076	-18.36%
23 T & D Losses (A4)	130,961 *	99,219 *	31,742	31.99%	3,663	2,767	896	32.38%	0.1995	0.1486	0.0509	34.25%
24 SYSTEM KWH SALES	2,424,304	2,480,648	(56,344)	-2.27%	65,645	66,767	(1,122)	-1.68%	3.69306	3.71538	-0.02232	-0.60%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,424,304	2,480,648	(56,344)	-2.27%	65,645	66,767	(1,122)	-1.68%	3.69306	3.71538	-0.02232	-0.60%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,424,304	2,480,648	(56,344)	-2.27%	65,645	66,767	(1,122)	-1.68%	3.69306	3.71538	-0.02232	-0.60%
28 GPIF**												
29 TRUE-UP**	<u>(48,228)</u>	<u>(48,228)</u>	<u>0</u>	0.00%	65,645	66,767	(1,122)	-1.68%	-0.07347	-0.07223	-0.00124	1.72%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,376,076</u>	<u>2,432,420</u>	<u>(56,344)</u>	-2.32%	65,645	66,767	(1,122)	-1.68%	3.61958	3.64315	-0.02357	-0.65%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.62219	3.64577	-0.02358	-0.65%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.622	3.646	-0.024	-0.66%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	410,664	406,361	4,303	1.06%	1,356,170	1,383,605	(27,435)	-1.98%
3a. Demand & Non Fuel Cost of Purchased Power	263,620	333,831	(70,211)	-21.03%	1,068,134	1,097,043	(28,909)	-2.64%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	674,284	740,192	(65,908)	-8.90%	2,424,304	2,480,648	(56,344)	-2.27%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 674,284	\$ 740,192	\$ (65,908)	-8.90%	\$ 2,424,304	\$ 2,480,648	\$ (56,344)	-2.27%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	701,447	735,743	(34,296)	-4.66%	0	2,421,468	(2,421,468)	-100.00%
c. Jurisdictional Fuel Revenue	701,447	735,743	(34,296)	-4.66%	0	2,421,468	(2,421,468)	-100.00%
d. Non Fuel Revenue	439,837	461,427	(21,590)	-4.68%	3,900,553	1,597,662	2,302,891	144.14%
e. Total Jurisdictional Sales Revenue	1,141,284	1,197,170	(55,886)	-4.67%	3,900,553	4,019,130	(118,577)	-2.95%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,141,284	\$ 1,197,170	\$ (55,886)	-4.67%	\$ 3,900,553	\$ 4,019,130	\$ (118,577)	-2.95%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales	18,854,074	19,687,493	(833,419)	-4.23%	65,644,679	64,572,752	1,071,927	1.66%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	18,854,074	19,687,493	(833,419)	-4.23%	65,644,679	64,572,752	1,071,927	1.66%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 701,447	\$ 735,743	\$ (34,296)	-4.66%	0	\$ 2,421,468	\$ (2,421,468)	-100.00%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(16,076)	(16,076)	0	0.00%	(48,228)	(48,228)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	717,523	751,819	(34,296)	-4.56%	48,228	2,469,696	(2,421,468)	-98.05%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	674,284	740,192	(65,908)	-8.90%	2,424,304	2,480,648	(56,344)	-2.27%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	674,284	740,192	(65,908)	-8.90%	2,424,304	2,480,648	(56,344)	-2.27%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	43,239	11,627	31,612	271.88%	(2,376,076)	(10,952)	(2,365,124)	21595.36%
8. Interest Provision for the Month	1,065		1,065	0.00%	2,634		2,634	0.00%
9. True-up & Inst. Provision Beg. of Month	201,741	(450,023)	651,764	-144.83%	2,651,639	(395,292)	3,046,931	-770.81%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(16,076)	(16,076)	0	0.00%	(48,228)	(48,228)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 229,969	\$ (454,472)	\$ 684,441	-150.60%	229,969	\$ (454,472)	\$ 684,441	-150.60%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 201,741	\$ (450,023)	\$ 651,764	-144.83%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	228,904	(454,472)	683,376	-150.37%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	430,645	(904,495)	1,335,140	-147.61%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 215,323	\$ (452,248)	\$ 667,571	-147.61%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.8000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	6.0700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	11.8700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.9350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4946%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	1,065	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA DIVISION  
 C:\FUELA4C  
 36630.4875  
 MDN

ELECTRIC ENERGY ACCOUNT  
 Month of: MARCH 2000

Schedule A4

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0	21,870	0	21870	0	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	20533	20318	215	0.0106	69,699	69,180	519	0.0075	
4a	Energy Purchased For Qualifying Facilities									
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	20533	20318	215	0.0106	91569	69180	22389	0.3236	
8	Sales (Billed)	18854	19687	-833	-0.0423	41,908	66,767	-24859	-0.3723	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	14	19	-5	-0.2632	62	77	-15	-0.1948	
10	T&D Losses Estimated	0.04	821	813	8	0.0098	3663	2767	896	0.3238
11	Unaccounted for Energy (estimated)	844	-201	1045	-5.199	45936	-431	46367	-107.58	
12										
13	% Company Use to NEL	0.0007	0.0009	-0.0002	-0.2222	0.0007	0.0011	-0.0004	-0.3636	
14	% T&D Losses to NEL	0.04	0.04	0	0	0.04	0.04	0	0	
15	% Unaccounted for Energy to NEL	0.0411	-0.0099	0.051	-5.1515	0.5017	-0.0062	0.5079	-81.9194	

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	410664	406361	4303	0.0106	1,356,170	1,383,605	-27435	-0.0198
18a	Demand & Non Fuel Cost of Pur Power	263620	333831	-70211	-0.2103	1,068,134	1,097,043	-28909	-0.0264
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	674284	740192	-65908	-0.089	2,424,304	2,480,648	-56344	-0.0227

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2	2	0	0	1.946	2	-0.054	-0.027
23a	Demand & Non Fuel Cost of Pur Power	1.284	1.643	-0.359	-0.2185	1.532	1.586	-0.054	-0.034
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.284	3.643	-0.359	-0.0985	2.648	3.586	-0.938	-0.2616



MARIANNA DIVISION  
 CIFUELVA8C  
 04/14/00  
 DC

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: MARCH 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	20,318			20,318	2.000005	3.643036	406,361
TOTAL		20,318	0	0	20,318	2.000005	3.643036	406,361

ACTUAL:

GULF POWER COMPANY	RE	20,533			20,533	2.000019	3.283904	410,664
TOTAL		20,533	0	0	20,533	2.000019	3.283904	410,664

CURRENT MONTH:								
DIFFERENCE		215	0	0	215	0.000014	-0.359132	4,303
DIFFERENCE (%)		1.10%	0.00%	0.00%	1.10%	0.00%	-9.90%	1.10%
PERIOD TO DATE:								
ACTUAL	RE	67,808			67,808	2.000015	3.575248	1,356,170
ESTIMATED	RE	69,180			69,180	2.000007	3.585788	1,383,605
DIFFERENCE		(1,372)	0	0	(1,372)	0.000008	-0.010540	(27,435)
DIFFERENCE (%)		-2.00%	0.00%	0.00%	-2.00%	0.00%	-0.30%	-2.00%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA DIVISION  
 C\FUEL\A9C  
 04/14/00  
 DC

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: MARCH 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 263,620

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: MARCH 2000

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	660,348	549,194	111,152	20.2%	38,973	29,767	7,206	24.2%	1.78602	1.84498	(0.05896)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	515,404	487,552	27,852	5.7%	36,973	29,767	7,206	24.2%	1.38400	1.63789	(0.24389)	-14.9%
11 Energy Payments to Qualifying Facilities (A8a)	39	7,480	(7,441)	-99.5%	2	400	(398)	-99.5%	1.95000	1.87000	0.08000	4.3%
12 TOTAL COST OF PURCHASED POWER	1,175,789	1,044,226	131,563	12.6%	38,975	30,167	6,808	22.6%	3.17996	3.46148	(0.28152)	-8.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					36,975	30,167	6,808	22.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	571,015	313,606	257,409	82.1%	16,140	9,000	7,140	79.3%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	604,774	730,620	(125,846)	-17.2%	20,835	21,167	(332)	-1.6%	2.90268	3.45169	(0.54901)	-15.9%
21 Net Unbilled Sales (A4)	(443,384) *	(313,655) *	(129,729)	41.4%	(15,275)	(9,087)	(6,188)	68.1%	(1.27347)	(1.08332)	(0.19015)	17.6%
22 Company Use (A4)	1,219 *	1,070 *	149	13.9%	42	31	11	35.5%	0.00350	0.00370	(0.00020)	-5.4%
23 T & D Losses (A4)	36,313 *	43,836 *	(7,523)	-17.2%	1,251	1,270	(19)	-1.5%	0.10430	0.15140	(0.04710)	-31.1%
24 SYSTEM KWH SALES	604,774	730,620	(125,846)	-17.2%	34,817	28,953	5,864	20.3%	1.73701	2.52347	(0.78646)	-31.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	604,774	730,620	(125,846)	-17.2%	34,817	28,953	5,864	20.3%	1.73701	2.52347	(0.78646)	-31.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	604,774	730,620	(125,846)	-17.2%	34,817	28,953	5,864	20.3%	1.73701	2.52347	(0.78646)	-31.2%
28 GPIF**												
29 TRUE-UP**	(87,280)	(87,280)	0	0.0%	34,817	28,953	5,864	20.3%	(0.25068)	(0.30145)	0.05077	-16.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	517,494	643,340	(125,846)	-19.6%	34,817	28,953	5,864	20.3%	1.48633	2.22201	(0.73568)	-33.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									1.51025	2.25776	(0.74751)	-33.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.510	2.258	(0.748)	-33.1%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,968,506	1,784,108	184,398	10.3%	110,219	96,699	13,520	14.0%	1.78600	1.84501	(0.05901)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,846,928	1,566,174	80,754	5.2%	110,219	96,699	13,520	14.0%	1.49423	1.61964	(0.12541)	-7.7%
11 Energy Payments to Qualifying Facilities (A8a)	177	22,440	(22,263)	-99.2%	240	1,200	(960)	-80.0%	0.07375	1.87000	(1.79625)	-96.1%
12 TOTAL COST OF PURCHASED POWER	3,615,611	3,372,722	242,889	7.2%	110,459	97,899	12,560	12.8%	3.27326	3.44510	(0.17184)	-5.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					110,459	97,899	12,560	12.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,332,722	940,824	391,898	41.7%	39,360	27,000	12,360	45.8%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,282,889	2,431,898	(149,009)	-6.1%	71,099	70,899	200	0.3%	3.21086	3.43009	(0.21923)	-6.4%
21 Net Unbilled Sales (A4)	(1,266,973) *	(982,961) *	(284,012)	28.9%	(39,459)	(28,657)	(10,802)	37.7%	(1.19343)	(1.03249)	(0.16094)	15.6%
22 Company Use (A4)	4,174 *	3,396 *	778	22.9%	130	99	31	31.3%	0.00393	0.00357	0.00036	10.1%
23 T & D Losses (A4)	136,975 *	145,916 *	(8,941)	-6.1%	4,266	4,254	12	0.3%	0.12902	0.15327	(0.02425)	-15.8%
24 SYSTEM KWH SALES	2,282,889	2,431,898	(149,009)	-6.1%	106,162	95,203	10,959	11.5%	2.15038	2.55444	(0.40406)	-15.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,282,889	2,431,898	(149,009)	-6.1%	106,162	95,203	10,959	11.5%	2.15038	2.55444	(0.40406)	-15.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,282,889	2,431,898	(149,009)	-6.1%	106,162	95,203	10,959	11.5%	2.15038	2.55444	(0.40406)	-15.8%
28 GPIF**												
29 TRUE-UP**	(261,840)	(261,840)	0	0.0%	106,162	95,203	10,959	11.5%	(0.24684)	(0.27503)	0.02819	-10.3%
30 TOTAL JURISDICTIONAL FUEL COST	2,021,049	2,170,058	(149,009)	-6.9%	106,162	95,203	10,959	11.5%	1.90374	2.27940	(0.37566)	-16.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									1.93437	2.31608	(0.38171)	-16.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.934	2.316	(0.382)	-16.5%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	660,346	549,194	111,152	20.2%	1,968,506	1,784,108	184,398	10.3%
3a. Demand & Non Fuel Cost of Purchased Power	515,404	487,552	27,852	5.7%	1,646,928	1,566,174	80,754	5.2%
3b. Energy Payments to Qualifying Facilities	39	7,480	(7,441)	-99.5%	177	22,440	(22,263)	-99.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,175,789	1,044,226	131,563	12.6%	3,615,611	3,372,722	242,889	7.2%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,175,789	1,044,226	131,563	12.6%	3,615,611	3,372,722	242,889	7.2%
8. Less Apportionment To GSLD Customers	571,015	313,606	257,409	82.1%	1,332,722	940,824	391,898	41.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 604,774	\$ 730,620	\$ (125,846)	-17.2%	\$ 2,282,889	\$ 2,431,898	\$ (149,009)	-6.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	613,710	658,201	(44,491)	-6.8%	2,204,589	2,189,375	15,214	0.7%
c. Jurisdictional Fuel Revenue	613,710	658,201	(44,491)	-6.8%	2,204,589	2,189,375	15,214	0.7%
d. Non Fuel Revenue	398,642	460,949	(62,307)	-13.5%	1,341,396	1,596,095	(254,699)	-16.0%
e. Total Jurisdictional Sales Revenue	1,012,352	1,119,150	(106,798)	-9.5%	3,545,985	3,785,470	(239,485)	-6.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,012,352	\$ 1,119,150	\$ (106,798)	-9.5%	\$ 3,545,985	\$ 3,785,470	\$ (239,485)	-6.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	18,676,926	19,952,865	(1,275,939)	-6.4%	66,801,150	66,230,328	570,822	0.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	18,676,926	19,952,865	(1,275,939)	-6.4%	66,801,150	66,230,328	570,822	0.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 613,710	\$ 658,201	\$ (44,491)	-6.8%	\$ 2,204,589	\$ 2,189,375	\$ 15,214	0.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(87,280)	(87,280)	0	0.0%	(261,840)	(261,840)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	700,990	745,481	(44,491)	-6.0%	2,466,429	2,451,215	15,214	0.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	604,774	730,620	(125,846)	-17.2%	2,282,889	2,431,898	(149,009)	-6.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	604,774	730,620	(125,846)	-17.2%	2,282,889	2,431,898	(149,009)	-6.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	96,216	14,861	81,355	547.4%	183,540	19,317	164,223	850.2%
8. Interest Provision for the Month	4,796		4,796	0.0%	14,258		14,258	0.0%
9. True-up & Inst. Provision Beg. of Month	965,275	(820,787)	1,786,062	-217.6%	1,043,049	(650,683)	1,693,732	-260.3%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(87,280)	(87,280)	0	0.0%	(261,840)	(261,840)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 979,007	\$ (893,206)	\$ 1,872,213	-209.6%	\$ 979,007	\$ (893,206)	\$ 1,872,213	-209.6%

\* Jurisdictional Loss Multiplier

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2  
Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: MARCH 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 965,275	\$ (820,787)	1,786,062	-217.6%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	974,211	(893,206)	1,867,417	-209.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	1,939,486	(1,713,993)	3,653,479	-213.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 969,743	\$ (856,997)	1,826,740	-213.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.8000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	6.0700%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	11.8700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.9350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4946%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	4,796	N/A	--	--	N/A	N/A	--	--



Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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 04/14/00

Schedule A4

ELECTRIC ENERGY ACCOUNT  
 Month of: MARCH 2000

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CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.0%	0	0	0	0.0%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	36,973	29,767	7,206	24.2%	110,219	96,699	13,520	14.0%	
4a	Energy Purchased For Qualifying Facilities	2	400	(398)	-99.5%	240	1,200	(960)	-80.0%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	36,975	30,167	6,808	22.6%	110,459	97,899	12,560	12.8%	
8	Sales (Billed)	34,817	28,953	5,864	20.3%	106,162	95,203	10,959	11.5%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	42	31	11	35.5%	130	99	31	31.3%	
10	T&D Losses Estimated @	0.06	2,219	1,810	409	22.6%	8,628	5,874	754	12.8%
11	Unaccounted for Energy (estimated)	(103)	(627)	524	-83.6%	(2,461)	(3,277)	816	-24.9%	
12										
13	% Company Use to NEL	0.11%	0.10%	0.01%	10.0%	0.12%	0.10%	0.02%	20.0%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%	
15	% Unaccounted for Energy to NEL	-0.28%	-2.08%	1.80%	-86.5%	-2.23%	-3.35%	1.12%	-33.4%	

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16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	660,346	549,194	111,152	20.2%	1,968,506	1,784,108	184,398	10.3%
18a	Demand & Non Fuel Cost of Pur Power	515,404	487,552	27,852	5.7%	1,646,928	1,566,174	80,754	5.2%
18b	Energy Payments To Qualifying Facilities	39	7,480	(7,441)	-99.5%	177	22,440	(22,263)	-99.2%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,175,789	1,044,226	131,563	12.6%	3,615,611	3,372,722	242,889	7.2%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.786	1.845	(0.059)	-3.2%
23a	Demand & Non Fuel Cost of Pur Power	1.394	1.638	(0.244)	-14.9%	1.494	1.620	(0.126)	-7.8%
23b	Energy Payments To Qualifying Facilities	1.950	1.870	0.080	4.3%	0.074	1.870	(1.796)	-96.0%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.180	3.461	(0.281)	-8.1%	3.273	3.445	(0.172)	-5.0%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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SCHEDULE A8a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

CONTAINER CORPORATION OF AMERICA		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480

ACTUAL:

CONTAINER CORPORATION OF AMERICA		2			2	1.950000	1.950000	39
TOTAL		2	0	0	2	1.950000	1.950000	39

CURRENT MONTH:								
DIFFERENCE		(398)	0	0	(398)	0.080000	0.080000	(7,441)
DIFFERENCE (%)		-99.5%	0.0%	0.0%	-99.5%	4.3%	4.3%	-99.5%
PERIOD TO DATE:								
ACTUAL	MS	240			240	0.073750	0.073750	177
ESTIMATED	MS	1,200			1,200	1.870000	1.870000	22,440
DIFFERENCE		(960)	0	0	(960)	-1.79625	-1.79625	(22,263)
DIFFERENCE (%)		-80.0%	0.0%	0.0%	-80.0%	-96.1%	-96.1%	-99.2%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
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SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: MARCH 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	29,767			29,767	1.844976	3.482870	549,194
<b>TOTAL</b>		<b>29,767</b>	<b>0</b>	<b>0</b>	<b>29,767</b>	<b>1.844976</b>	<b>3.482870</b>	<b>549,194</b>

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	36,973			36,973	1.786022	3.180023	660,346
<b>TOTAL</b>		<b>36,973</b>	<b>0</b>	<b>0</b>	<b>36,973</b>	<b>1.786022</b>	<b>3.180023</b>	<b>660,346</b>

CURRENT MONTH:								
DIFFERENCE		7,206	0	0	7,206	-0.058954	-0.302847	111,152
DIFFERENCE (%)		24.2%	0.0%	0.0%	24.2%	-3.2%	-8.7%	20.2%
PERIOD TO DATE:								
ACTUAL	MS	110,219			110,219	1.785995	3.280228	1,968,506
ESTIMATED	MS	96,699			96,699	1.845012	3.464650	1,784,108
DIFFERENCE		13,520	0	0	13,520	(0.059017)	-0.184422	184,398
DIFFERENCE (%)		14.0%	0.0%	0.0%	14.0%	-3.2%	-5.3%	10.3%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
 C\FUELVA9D  
 04/14/00  
 JS

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: MARCH 2000

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$515,404

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							