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RECORDS AND REPORTING

May 2, 2000

ORIGINAL

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 000001-EI

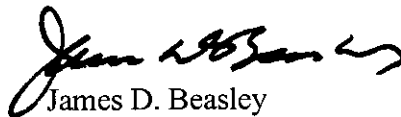
Dear Ms. Bayo:


Enclosed for filing in the above proceeding are the original and ten (10) copies of Tampa Electric Company's Petition for a Mid-Course Correction to its Fuel and Purchased Power Cost Recovery Factors and Capacity Cost Recovery Clause Factors.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

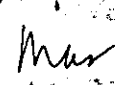
Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

  
AFA \_\_\_\_\_  
APP \_\_\_\_\_ Enclosures  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CJR \_\_\_\_\_  
CAG \_\_\_\_\_  
LEG \_\_\_\_\_  
MAS \_\_\_\_\_  
SFC \_\_\_\_\_  
SAR \_\_\_\_\_  
SEC \_\_\_\_\_  
WAW \_\_\_\_\_  
OTH \_\_\_\_\_

cc: All Parties of Record (w/enc.)

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BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

05474 MAY-28

FPSC-RECORDS/REPORTING

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery )  
Clause with Generating Performance Incentive )  
Factor. )  
\_\_\_\_\_ )

DOCKET NO. 000001-EI  
Filed: May 2, 2000

**PETITION OF TAMPA ELECTRIC COMPANY FOR A MID-COURSE CORRECTION  
TO ITS FUEL AND PURCHASED POWER COST RECOVERY FACTORS AND  
CAPACITY COST RECOVERY CLAUSE FACTORS**

Tampa Electric Company ("Tampa Electric" or "company") hereby petitions the Commission for approval of the company's proposed modifications to its fuel and purchased power and capacity cost recovery factors to effect mid-course corrections, and in support thereof says:

1. Tampa Electric is an investor-owned electric utility subject to the Commission's jurisdiction pursuant to Chapter 366, Florida Statutes. Tampa Electric serves retail customers in Hillsborough and portions of Polk, Pinellas and Pasco Counties in Florida. The company's principal offices are located at 702 North Franklin Street, Tampa, Florida 33602.

2. The persons to whom all notices and other documents should be sent in connection with this docket are:

Angela Llewellyn  
Administrator, Regulatory Coordination  
Tampa Electric Company  
Post Office Box 111  
Tampa, FL 33601  
(813) 228-1752  
(813) 228-1770 (fax)

Lee L. Willis  
James D. Beasley  
Ausley & McMullen  
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(850) 224-9115  
(850) 222-7952 (fax)

DOCUMENT NUMBER-DATE  
05474 MAY-28  
FPSC-RECORDS/REPORTING

3. Tampa Electric's current fuel and purchased power and capacity cost recovery factors were approved in Order No. PSC-99-2512-FOF-EI issued December 22, 1999, for application during the period January 2000 through December 2000. The new factors became effective with the first billing cycle for January 2000.

4. In Order No. 13694 issued in Docket No. 840001-EI on September 20, 1984, the Commission authorized each utility to seek a mid-course correction when it appeared that its projected fuel revenues will result in an over- or under-recovery in excess of ten percent.

5. Since the implementation of Tampa Electric's current factors, the company has monitored its fuel and purchased power and capacity cost recovery revenue and expenses on an ongoing basis. Based on actual results to date and updated estimates for the remainder of the year 2000, the company now projects that an under-recovery in excess of ten percent is likely to occur absent a mid-course correction to the company's current fuel and purchased power and capacity cost recovery factors.

#### **Fuel and Purchased Power Cost Recovery Factors**

6. Tampa Electric expects its fuel and purchased power total under-recovery through December 31, 2000 to be \$37,581,200. This includes the September through December 1999 final true-up under-recovery of \$8,662,661 as filed with this Commission on April 3, 2000 in Docket No. 000001-EI, and the January through December 2000 actual/reforecast under-recovery of \$28,918,539. The total projected under-recovery of \$37,581,200 is about 10 percent greater than Tampa Electric's forecasted jurisdictional system fuel expense for the period on which the current fuel and purchased power charges are based.

7. Accordingly, Tampa Electric proposes a mid-course correction for fuel and purchased power cost recovery factors, effective with the first billing cycle in June 2000. The mid-course correction would be based on 50 percent of the \$37,581,200 or \$18,790,600 of the under-recovery being recovered during the period June 2000 through December 2000. The remainder of the under-recovery would be recovered in the January 2001 through December 2001 period. This proposal would, based on current estimates, levelize the impact on overall rates over a longer period of time than simply the remaining seven months of 2000.

8. The projected under-recovery for the current period is primarily due to increases in natural gas and oil costs that have resulted in higher generation and purchased power costs. The increase in fuel costs is the result of higher than projected oil and natural gas prices due to extremely low oil and natural gas levels in North America. The under-recovery is also due to higher purchased power costs attributable to a tighter wholesale market and higher fuel costs.

9. Attached hereto as Exhibit "A" are revised and updated "E" Schedules which take into account the company's currently projected under-recovery of \$37,581,200 over the remainder of 2000, and a recalculation of the fuel and purchased power cost recovery factors in a manner designed to recoup half of the under-recovery during the months of June through December 2000. The other half of the under-recovery will be recovered over the period January 2001 through December 2001.

#### **Capacity Cost Recovery Factors**

10. Tampa Electric expects to have a total under-recovery of \$11,758,452 of its capacity costs through December 31, 2000. This includes the September through December 1999 final true-up under-recovery of \$94,943 as filed with this Commission on April 3, 2000 in

Docket No. 000001-EI. The January 2000 through December 2000 actual/reforecast is expected to result in an under-recovery of \$11,663,509.

11. The total projected under-recovery of \$11,758,452 is about 49 percent greater than Tampa Electric's forecasted jurisdictional system capacity expense for the period on which the current capacity charges are based.

12. Accordingly, Tampa Electric proposes a mid-course correction for capacity cost recovery factors similar to the fuel and purchased power cost recovery factors, effective with the first billing cycle in June 2000. The mid-course correction would be based on 50 percent of the \$11,758,452 under-recovery, or \$5,879,226, being recovered during June 2000 through December 2000. The remainder of the under-recovery would be recovered in the January 2001 through December 2001 period. This proposal would, based on current estimates, levelize the impact on overall rates over a longer period of time than simply the remaining seven months of 2000.

13. Tampa Electric attributes the under-recovery of its capacity costs to higher purchased power costs attributable to a tighter wholesale market.

14. Attached hereto as Exhibit "B" is a recalculation of Tampa Electric's capacity cost recovery factor which takes into account a currently projected under-recovery of \$11,758,452 over the remainder of 2000, and a recalculation of the capacity cost recovery factors in a manner designed to recoup half of the under-recovery during the months June 2000 through December 2000. The other half of the under-recovery amount will be recovered during the period January 2001 through December 2001.

15. Attached hereto is Exhibit "C" is a comparison of an average residential bill reflecting the present fuel and purchased power and capacity cost recovery factors approved in Order No. PSC-99-2512-FOF-EI and the modified cost recovery factors proposed herein.

16. Because the proposed mid-course correction is based on an effective date beginning with the first billing cycle in June 2000, Tampa Electric asks that this petition be given expedited treatment and scheduled for consideration at the Commission's May 16, 2000 Agenda Conference. Such treatment is warranted to effectuate the goal in Order No. 13694 of assuring levelized cost recovery factors and avoiding rate shock that customers experience when factors are adjusted.

WHEREFORE, Tampa Electric urges the Commission to approve the company's proposed modifications to its fuel and purchased power and capacity cost recovery factors as set forth in the schedules attached hereto, for application on customer bills beginning with the first billing cycle in June 2000 and thereafter until modified by subsequent Commission order. To achieve the forgoing effective date, the company further requests that this matter be given expedited treatment and considered by the Commission at its May 16, 2000 Agenda Conference.

DATED this 2<sup>nd</sup> day of May, 2000.

Respectfully submitted,



LEE L. WILLIS  
JAMES D. BEASLEY  
Ausley & McMullen  
Post Office Box 391  
Tallahassee, FL 32302  
850/224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition to Modify Fuel and Purchased Power and Capacity Cost Recovery Factors to Effect a Mid-Course Correction, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 2<sup>nd</sup> day of May 2000 to the following:

Mr. Wm. Cochran Keating, IV\*  
Staff Counsel  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0863

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Senior Counsel  
Florida Power Corporation  
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Steel Hector & Davis  
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Tallahassee, FL 32301

Mr. Jeffrey A. Stone  
Beggs & Lane  
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Pensacola, FL 32576

Mr. Kenneth A. Hoffman  
Rutledge, Ecenia, Underwood,  
Purnell & Hoffman  
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Tallahassee, FL 32302-0551

Mr. John Roger Howe  
Deputy Public Counsel  
Office of Public Counsel  
111 W. Madison Street, Suite 812  
Tallahassee, FL 32399-1400

  
\_\_\_\_\_  
ATTORNEY

TAMPA ELECTRIC COMPANY  
DOCKET NO. 000001-EI  
MID-COURSE CORRECTION  
FILED: MAY 2, 2000

**TAMPA ELECTRIC COMPANY  
EXHIBIT INDEX**

<b><u>EXHIBIT</u></b>	<b><u>TITLE</u></b>	<b><u>PAGE</u></b>
<b>A</b>	<b>Revised Schedule E1-A</b>	<b>1</b>
	<b>Revised Schedule E1-D</b>	<b>2</b>
	<b>Revised Schedule E1-E</b>	<b>3</b>
	<b>Revised Schedules A-2</b>	<b>4</b>
<b>B</b>	<b>Recalculation of Capacity Cost Recovery</b>	<b>7</b>
<b>C</b>	<b>Revised Schedule E10</b>	<b>10</b>



**CALCULATION OF MID-COURSE CORRECTION  
(PROJECTED PERIOD)  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD: JUNE 2000 THRU DECEMBER 2000**

**SCHEDULE E1-A**  
**Mid-Course Correction**

1. ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY January - December 2000	(\$28,918,539)
2. FINAL TRUE-UP OVER/(UNDER) RECOVERY January - December 1999	(\$8,662,661)
3. TOTAL OVER/(UNDER) RECOVERY	(\$37,581,200)
4. 50% OF TOTAL OVER/(UNDER) RECOVERY To be included in the 7 month projected period June thru December 2000	(\$18,790,600)
5. JURISDICTIONAL MWH SALES (Projected June thru December 2000)	10,295,591
6. TRUE-UP FACTOR (Lines 4/5) * (100 cents/1000 KWH)	(\$0.183)
7. REVENUE TAX FACTOR	1.00072
8. MID-COURSE CORRECTION FACTOR	(\$0.183)

**SCHEDULE E-1D**

**Mid-Course Correction**

**FUEL ADJUSTMENT FACTOR FOR  
OPTIONAL TIME-OF-DAY RATES  
TAMPA ELECTRIC COMPANY  
PROJECTION FOR THE PERIOD  
JUNE 2000 THROUGH DECEMBER 2000**

1. COST RATIO:

$$\frac{2.923 \text{ ON-PEAK}}{1.812 \text{ OFF-PEAK}} = 1.6131$$

2. SALES/GENERATION:

30.28 % ON-PEAK      69.72 % OFF-PEAK

3. FORMULA:

X = ON-PEAK	Y = OFF-PEAK	
0.3028 * 1.6131 Y +	0.6972 Y =	2.4861
	1.1856 Y =	2.4861
	Y =	2.0969
	X =	1.6131 Y
	X =	1.6131 * 2.0969
	X =	3.3825

INCLUDES TAX @ 1.00072

	ON-PEAK	OFF-PEAK
	-----	-----
4. FUEL COST (cents/KWH)	3.3825	2.0969
5. FUEL FACTOR (cents/KWH NEAREST .000)	<b>3.383</b>	<b>2.097</b>

FUEL RECOVERY FACTORS - BY RATE GROUP  
( ADJUSTED FOR LINE/TRANSFORMATION LOSSES)  
TAMPA ELECTRIC COMPANY  
FOR THE PERIOD: JUNE 2000 THRU DECEMBER 2000

**SCHEDULE E-1E**  
Mid-Course Correction

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS,GS,TS		2.486	1.0071	2.504
A1*	SL-2, OL-1&3		2.486	N/A	2.306
B	GSD,GSLD,SBF		2.486	1.0016	2.490
C	IS-1&3,SBI-1&3		2.486	0.9681	2.407
D	N/A		N/A	N/A	N/A
A	RST,GST	ON-PEAK	3.383	1.0071	3.407
		OFF-PEAK	2.097	1.0071	2.112
A1	SL-2, OL-1&3	ON-PEAK	N/A	N/A	N/A
		OFF-PEAK	N/A	N/A	N/A
B	GSDT,EV-X,GSLDT, SBFT	ON-PEAK	3.383	1.0016	3.388
		OFF-PEAK	2.097	1.0016	2.100
C	IST-1&3,SBIT-1&3	ON-PEAK	3.383	0.9681	3.275
		OFF-PEAK	2.097	0.9681	2.030
D	N/A	ON-PEAK	N/A	N/A	N/A
		OFF-PEAK	N/A	N/A	N/A

\* GROUP A1 IS BASED ON GROUP A, 15% OF ON-PEAK AND 85% OF OFF-PEAK.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
ACTUAL/PROJECTED FOR THE PERIOD: JAN. 2000 THRU DEC. 2000

SCHEDULE A2  
PAGE 1 OF 3  
Mid-Course Correction

	JAN. 00 ACTUAL	FEB. 00 ACTUAL	MAR. 00 ACTUAL	APR. 00 PROJ.	MAY 00 PROJ.	JUNE 00 PROJ.	JULY 00 PROJ.	AUG. 00 PROJ.	SEPT. 00 PROJ.	OCT. 00 PROJ.	NOV. 00 PROJ.	DEC. 00 PROJ.	TOTAL
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>													
1. FUEL COST OF SYSTEM NET GENERATION	28,341,744	25,140,483	23,644,591	26,039,477	31,239,727	33,484,587	38,363,834	40,705,505	33,288,038	30,964,824	26,537,154	27,870,411	365,620,375
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0	0	0	0	0	0	0	0	0	0
2. FUEL COST OF POWER SOLD *	3,148,201	2,389,434	2,854,124	2,553,144	2,978,864	4,442,244	7,621,264	8,541,564	2,700,044	2,591,564	2,347,944	2,428,964	42,597,355
3. FUEL COST OF PURCHASED POWER	4,534,549	2,077,762	5,679,254	3,166,300	5,885,900	9,435,200	12,646,200	10,455,200	5,569,000	1,500,500	1,193,500	1,958,300	64,101,665
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0	0	0	0	0	0	0	0	0	0
b. PAYMENT TO QUALIFIED FACILITIES	582,947	558,975	564,812	756,500	861,600	843,200	974,800	960,500	888,400	854,500	734,600	659,500	9,240,334
4. ENERGY COST OF ECONOMY PURCHASES	0	0	(10,512)	1,005,600	1,856,700	1,803,600	323,800	279,900	3,019,900	2,929,500	1,785,300	721,200	13,714,988
5. TOTAL FUEL & NET POWER TRANSACTION	30,311,039	25,387,786	27,024,021	28,414,733	36,865,063	41,124,343	44,687,370	45,859,541	40,065,294	33,657,760	27,902,610	28,780,447	410,080,007
6. ADJUSTMENTS TO FUEL COST (FT. MEADE / WAUCHULA WHEELING)	(3,480)	(4,500)	(3,265)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(4,000)	(47,245)
6a. ADJUSTMENTS TO FUEL COST	(80)	(78)	79	0	0	0	0	0	0	0	0	0	(79)
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,307,479	25,383,208	27,020,835	28,410,733	36,861,063	41,120,343	44,683,370	45,855,541	40,061,294	33,653,760	27,898,610	28,776,447	410,032,683
*INCLUDES ECONOMY SALES PROFITS (80%)													
<b>B. MWH SALES</b>													
1. JURISDICTIONAL SALES	1,289,386	1,257,106	1,121,940	1,208,883	1,337,848	1,512,433	1,596,948	1,578,313	1,617,372	1,446,983	1,271,367	1,272,174	16,510,754
2. NON-JURISDICTIONAL SALES	32,053	22,928	45,489	15,518	31,349	58,350	63,818	61,363	40,228	30,998	17,572	14,552	434,218
3. TOTAL SALES	1,321,439	1,280,034	1,167,429	1,224,401	1,369,197	1,570,783	1,660,766	1,639,676	1,657,600	1,477,981	1,288,939	1,286,726	16,944,972
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9757439	0.9820880	0.9610349	0.9873260	0.9771041	0.9628529	0.9615732	0.9625761	0.9757312	0.9790268	0.9863671	0.9886907	0.9743748

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
ACTUAL/PROJECTED FOR THE PERIOD: JAN. 2000 THRU DEC. 2000**

SCHEDULE A2  
PAGE 2 OF 3  
Mid-Course Correction

	JAN. 00 ACTUAL	FEB. 00 ACTUAL	MAR. 00 ACTUAL	APR. 00 PROJ.	MAY 00 PROJ.	JUNE 00 PROJ.	JULY 00 PROJ.	AUG. 00 PROJ.	SEPT. 00 PROJ.	OCT. 00 PROJ.	NOV. 00 PROJ.	DEC. 00 PROJ.	TOTAL
<b>C. TRUE-UP CALCULATION</b>													
1. JURISDICTIONAL FUEL REVENUE	29,384,573	28,817,039	25,705,635	27,803,981	30,777,840	34,828,923	36,793,509	36,354,825	37,261,172	33,315,013	29,240,947	29,259,933	379,543,390
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0	0	0	0	0	0	0	0	0	0
a. TRUE-UP PROVISION	(305,574)	(305,574)	(305,574)	(305,574)	(305,574)	(305,574)	(305,574)	(305,574)	(305,574)	(305,574)	(305,574)	(305,569)	(3,666,883)
b. INCENTIVE PROVISION	23,059	23,059	23,059	23,059	23,059	23,059	23,059	23,059	23,059	23,059	23,059	23,053	276,702
c. OTHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
3. JURISDIC. FUEL REVENUE-THIS PERIOD	29,102,058	28,534,524	25,423,120	27,521,466	30,495,326	34,546,408	36,510,994	36,072,310	36,978,657	33,032,498	28,958,432	28,977,417	376,153,209
4. ADJ. TOTAL FUEL & NET PWR. TRANS.(A7)	30,307,479	25,383,208	27,020,835	28,410,733	36,861,063	41,120,343	44,683,370	45,855,541	40,061,294	33,653,760	27,898,610	28,776,447	410,032,683
5. JURISDIC. SALES - % TOTAL MWH SALES (B4)	0.9757439	0.9820880	0.9610349	0.9873260	0.9771041	0.9628529	0.9615732	0.9625761	0.9757312	0.9790268	0.9883671	0.9886907	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. (LINE C4 X LINE C5)	29,572,333	24,928,544	25,967,965	28,050,655	36,017,096	39,592,842	42,966,331	44,139,448	39,089,054	32,947,933	27,518,271	28,451,006	399,241,478
a. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	1.00068	-
b. LINE 6 X LINE 6a	29,592,442	24,945,495	25,985,623	28,069,729	36,041,588	39,619,765	42,995,548	44,169,463	39,115,635	32,970,338	27,536,983	28,470,353	399,512,962
c. PEABODY COAL CONTRACT BUY-OUT AMORT.	375,966	373,435	370,904	368,373	365,842	363,311	360,780	358,249	355,718	353,187	350,656	348,125	4,344,546
d. PEABODY JURISD. (LINE 6c. X LINE 5)	366,847	366,746	356,452	363,704	357,466	349,815	346,916	344,842	347,085	345,780	345,876	344,188	4,235,717
<b>U</b> 7. FUEL CREDIT DIFFERENTIAL	0	0	0	0	0	0	0	0	0	0	0	0	0
8. JURISDIC. TOTAL FUEL & NET PWR.TRANS. INCL. PEABODY & FUEL CREDIT	29,959,289	25,312,241	26,342,075	28,433,433	36,399,054	39,969,580	43,342,464	44,514,305	39,462,720	33,316,118	27,882,859	28,814,541	403,748,679
9. TRUE-UP PROV. FOR MO. +/- COLLECTED	(857,231)	3,222,283	(918,955)	(911,987)	(5,903,729)	(5,423,172)	(6,831,470)	(8,441,995)	(2,484,063)	(283,620)	1,075,573	162,876	(27,595,470)
10. INTEREST PROVISION FOR THE MONTH	(59,876)	(53,986)	(48,381)	(50,283)	(62,218)	(87,042)	(114,104)	(148,204)	(172,504)	(178,232)	(175,835)	(172,405)	(1,323,070)
11. TRUE-UP & INT. PROV. BEG. OF MONTH (per Sch. E1-A - Line 3 less the deferred)	*****	*****	(17,347,141)	(18,008,903)	(18,665,579)	(24,325,952)	(29,530,592)	(36,170,592)	(44,455,217)	(46,806,210)	(46,962,488)	(45,757,176)	(369,060,341)
12. DEFERRED TRUE-UP BEGINNING OF PERIOD (T-Up filed Apr. 1999)	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936	7,879,936
13. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	305,574	305,574	305,574	305,574	305,574	305,574	305,574	305,574	305,574	305,569	3,666,883
14. END OF PERIOD TOTAL NET TRUE-UP	*****	(9,467,205)	(10,128,967)	(10,785,643)	(16,446,016)	(21,650,656)	(28,290,656)	(36,575,281)	(38,926,274)	(39,082,552)	(37,877,240)	(37,581,200)	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
ACTUAL/PROJECTED FOR THE PERIOD: JAN. 2000 THRU DEC. 2000

SCHEDULE A2  
PAGE 3 OF 3  
Mid-Course Correction

	JAN. 00 ACTUAL	FEB. 00 ACTUAL	MAR. 00 ACTUAL	APR. 00 PROJ.	MAY 00 PROJ.	JUNE 00 PROJ.	JULY 00 PROJ.	AUG. 00 PROJ.	SEPT. 00 PROJ.	OCT. 00 PROJ.	NOV. 00 PROJ.	DEC. 00 PROJ.	TOTAL
<b>D. INTEREST PROVISION</b>													
1. BEGINNING TRUE-UP AMOUNT	(12,329,543)	(12,941,076)	(9,467,205)	(10,128,967)	(10,785,643)	(16,446,016)	(21,650,656)	(28,290,656)	(36,575,281)	(38,926,274)	(39,082,552)	(37,877,240)	(361,180,405)
2. ENDING TRUE-UP AMOUNT BEFORE INT.	(12,881,200)	(9,413,219)	(10,080,586)	(10,735,360)	(16,383,798)	(21,563,614)	(28,176,552)	(36,427,077)	(38,753,770)	(38,904,320)	(37,701,405)	(37,408,795)	(385,108,992)
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(25,210,743)	(22,354,295)	(19,547,791)	(20,864,327)	(27,169,441)	(38,009,630)	(49,827,208)	(64,717,733)	(75,329,051)	(77,830,594)	(76,783,957)	(75,286,035)	(746,289,397)
4. AVERAGE TRUE-UP AMOUNT	(12,605,372)	(11,177,148)	(9,773,896)	(10,432,164)	(13,584,721)	(19,004,815)	(24,913,604)	(32,358,867)	(37,664,526)	(38,915,297)	(38,391,979)	(37,643,018)	(373,144,898)
5. INTEREST RATE-FIRST DAY OF MONTH	5.600	5.800	5.800	6.070	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.606
6. INTEREST RATE-LAST DAY OF MONTH	5.800	5.800	6.070	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.598
7. TOTAL BEG. & END. INTEREST RATE	11.400	11.600	11.870	11.570	11.000	11.000	11.000	11.000	11.000	11.000	11.000	11.000	11.204
8. AVERAGE INTEREST RATE	5.700	5.800	5.935	5.785	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.602
9. MONTHLY AVERAGE INTEREST RATE	0.475	0.483	0.495	0.482	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.467
10. INTEREST PROVISION	(59,876)	(53,988)	(48,381)	(50,283)	(62,218)	(87,042)	(114,104)	(148,204)	(172,504)	(178,232)	(175,835)	(172,405)	(1,323,070)

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EXHIBIT A  
SCHEDULE A-2  
MID-COURSE CORRECTION  
TAMPA ELECTRIC COMPANY  
DOCKET NO. 000001-E1  
PAGE 6 OF 6

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY  
CALCULATION OF MID-COURSE CORRECTION  
FOR THE PERIOD: JUNE 2000 THRU DECEMBER 2000

1. ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY January - December 2000	(\$11,663,509)
2. FINAL TRUE-UP OVER/(UNDER) RECOVERY January - December 1999	(\$94,943)
3. TOTAL OVER/(UNDER) RECOVERY	(\$11,758,452)
4. 50% OF TOTAL OVER/(UNDER) RECOVERY To be included in the 7 month projection period June thru December 2000	(\$5,879,226)
5. JURISDICTIONAL MWH SALES (Projected June thru December 2000)	10,295,591
6. TRUE-UP FACTOR (Lines 4/5) (\$/MWH)	(\$0.571)
7. REVENUE TAX FACTOR	1.00072
8. MID-COURSE CORRECTION FACTOR	(\$0.571)

**CAPACITY COST RECOVERY MID-COURSE CORRECTION  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
ACTUAL/PROJECTED FOR THE PERIOD: JAN. 2000 THRU DEC. 2000**

	JAN. 00 ACTUAL	FEB. 00 ACTUAL	MAR. 00 ACTUAL	APR. 00 PROJ.	MAY 00 PROJ.	JUNE 00 PROJ.	JULY 00 PROJ.	AUG. 00 PROJ.	SEPT. 00 PROJ.	OCT. 00 PROJ.	NOV. 00 PROJ.	DEC. 00 PROJ.	TOTAL
<b>TRUE-UP CALCULATION</b>													
1. JURISDICTIONAL CAPACITY REVENUE	1,847,953	1,836,890	1,606,361	1,707,770	1,911,624	2,245,383	2,407,267	2,359,301	2,427,252	2,120,473	1,794,708	1,803,701	24,068,683
2. CAP. ADJUSTMENT NOT APPLICABLE													0
A. TRUE UP PROVISION	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(207,317)	(2,487,804)
													0
													0
3. JURISD. CAP. REV. APPLICABLE TO PERIOD	1,640,836	1,629,573	1,399,044	1,500,453	1,704,307	2,038,066	2,199,950	2,151,984	2,219,935	1,913,156	1,587,391	1,596,384	21,580,879
4. ADJ. TOTAL CAP. NET PWR. TRANSACTION	2,129,118	2,087,676	1,853,701	1,375,900	1,921,716	5,368,616	5,847,016	5,513,100	1,865,500	1,833,800	1,825,300	1,833,200	33,454,643
5. JURISD. SALES - % TOTAL KWH SALES	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621	0.9819621
6. JURISD. TOTAL CAP. NET PWR. TRANS.	2,090,713	2,050,019	1,820,265	1,351,082	1,887,052	5,271,777	5,741,548	5,413,655	1,831,850	1,800,722	1,792,375	1,800,133	32,851,191
7. JURISD. LOSS MULTIPLIER	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000
8. LINE 6 X LINE 7	2,090,713	2,050,019	1,820,265	1,351,082	1,887,052	5,271,777	5,741,548	5,413,655	1,831,850	1,800,722	1,792,375	1,800,133	32,851,191
9. TRUE-UP PROVISION (A3-A8)	(450,077)	(420,446)	(421,221)	149,371	(182,745)	(3,233,711)	(3,541,598)	(3,261,671)	388,085	112,434	(204,984)	(203,749)	(11,270,312)
10. INTEREST PROVISION FOR THE MONTH	(12,845)	(14,224)	(15,705)	(15,024)	(13,471)	(20,407)	(35,067)	(49,857)	(55,717)	(53,876)	(53,385)	(53,616)	(393,194)
11. TRUE-UP & INTEREST PROVISION B.O.M.	(2,582,750)	(2,838,355)	(3,065,708)	(3,295,317)	(2,953,653)	(2,942,552)	(5,989,353)	(9,358,701)	(12,462,912)	(11,923,227)	(11,657,352)	(11,708,404)	(80,778,284)
12. TRUE-UP COLLECTED (REFUNDED)	207,317	207,317	207,317	207,317	207,317	207,317	207,317	207,317	207,317	207,317	207,317	207,317	2,487,804
13. E.O.P. TOT NET TRUE-UP(A9+A10+A11+A12)	(2,838,355)	(3,065,708)	(3,295,317)	(2,953,653)	(2,942,552)	(5,989,353)	(9,358,701)	(12,462,912)	(11,923,227)	(11,657,352)	(11,708,404)	(11,758,452)	
<b>INTEREST PROVISION</b>													
1. BEGINNING TRUE-UP (A11)	(2,582,750)	(2,838,355)	(3,065,708)	(3,295,317)	(2,953,653)	(2,942,552)	(5,989,353)	(9,358,701)	(12,462,912)	(11,923,227)	(11,657,352)	(11,708,404)	(80,778,284)
2. ENDING TRUE-UP (A9+A11+A12)	(2,825,510)	(3,051,484)	(3,279,612)	(2,938,629)	(2,929,081)	(5,968,946)	(9,323,634)	(12,413,055)	(11,867,510)	(11,603,476)	(11,655,019)	(11,704,836)	(89,560,792)
3. TOTAL BEGINNING & ENDING TRUE-UP	(5,408,260)	(5,889,839)	(6,345,320)	(6,233,946)	(5,882,734)	(8,911,498)	(15,312,987)	(21,771,756)	(24,330,422)	(23,526,703)	(23,312,371)	(23,413,240)	(170,339,076)
4. AVERAGE TRUE-UP	(2,704,130)	(2,944,920)	(3,172,660)	(3,116,973)	(2,941,367)	(4,455,749)	(7,656,494)	(10,885,878)	(12,165,211)	(11,763,352)	(11,656,186)	(11,706,620)	(85,169,540)
5. INTEREST RATE 1ST DAY CURRENT MONTH	5.600	5.800	5.800	6.070	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500
6. INTEREST RATE 1ST DAY SUBSEQUENT	5.800	5.800	6.070	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500
7. TOTAL INTEREST	11.400	11.600	11.870	11.570	11.000	11.000	11.000	11.000	11.000	11.000	11.000	11.000	11.000
8. AVERAGE INTEREST RATE	5.700	5.800	5.935	5.785	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500
9. MONTHLY INTEREST RATE	0.475	0.483	0.495	0.482	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458	0.458
10. INTEREST PROVISION	(12,845)	(14,224)	(15,705)	(15,024)	(13,471)	(20,407)	(35,067)	(49,857)	(55,717)	(53,876)	(53,385)	(53,616)	(393,194)

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**RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 1000 KWH  
TAMPA ELECTRIC COMPANY  
ESTIMATED FOR THE PERIOD\* OF: JANUARY 2000 THRU DECEMBER 2000**

	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
<b>BASE RATE REVENUES (\$)</b>	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92	51.92
<b>FUEL RECOVERY REVENUES (\$)</b>	23.19	23.19	23.19	23.19	23.19	25.04	25.04	25.04	25.04	25.04	25.04	25.04
<b>CONSERVATION REVENUES (\$)</b>	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25
<b>CAPACITY REVENUES (\$)</b>	1.92	1.92	1.92	1.92	1.92	2.67	2.67	2.67	2.67	2.67	2.67	2.67
<b>ENVIRONMENTAL REVENUES (\$)</b>	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46	1.46
<b>FL. GROSS REC. TAX REVENUES (\$)</b>	2.04	2.04	2.04	2.04	2.04	2.11	2.11	2.11	2.11	2.11	2.11	2.11
<b>TOTAL REVENUES (\$)</b>	<b>81.78</b>	<b>81.78</b>	<b>81.78</b>	<b>81.78</b>	<b>81.78</b>	<b>84.45</b>	<b>84.45</b>	<b>84.45</b>	<b>84.45</b>	<b>84.45</b>	<b>84.45</b>	<b>84.45</b>

\* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA