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May 22, 2000

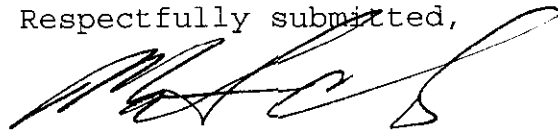
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 000001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of April, 2000.

Respectfully submitted,



Matthew M. Childs, P.A.

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cc: All Parties of Record

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CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Schedules A1 through A9 for the month of April have been furnished by Hand Delivery,* or U.S. Mail this 22nd day of May, 2000, to the following:

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By: 

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FLORIDA POWER & LIGHT COMPANY

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 2000

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	125,719,236	115,192,850	10,526,386	9.1	6,008,633	5,403,294	605,339	11.2	2.0923	2.1319	(0.0396)	(1.9)
2 Nuclear Fuel Disposal Costs	1,866,226	1,631,527	234,699	14.4	2,014,339	1,750,565	263,774	15.1	0.0926	0.0932	(0.0006)	(0.6)
3 Coal Car Investment	359,780	367,262	(7,502)	(2.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	227,694	231,759	(4,065)	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(1,968,241)	(1,819,943)	(148,298)	8.1	0	0	0	NA	2.1004	2.1395	(0.0391)	(1.8)
5 TOTAL COST OF GENERATED POWER	126,204,695	115,603,475	10,601,221	9.2	6,008,633	5,403,294	605,339	11.2	2.0062	1.5730	0.4332	27.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	14,831,564	15,824,110	(992,546)	(6.3)	739,304	1,005,976	(266,672)	(26.5)	2.6993	2.2681	0.4312	19.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	2,544,185	2,277,850	266,335	11.7	94,254	100,431	(6,177)	(6.2)	2.7572	1.9370	0.8202	NA
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,623,219	2,039,840	583,379	NA	95,142	105,310	(10,168)	NA	0.0000	0.0000	0.0000	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	2.5389	1.9796	0.5593	28.3
11 Energy Payments to Qualifying Facilities (A8)	11,672,716	10,733,216	939,500	8.8	459,758	542,179	(82,421)	(15.2)	2.2811	1.7604	0.5207	29.6
12 TOTAL COST OF PURCHASED POWER	31,671,684	30,875,016	796,668	2.6	1,388,458	1,753,896	(365,438)	(20.8)	2.1343	2.0466	0.0877	4.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	157,876,379	146,478,491	11,397,888	7.8	7,397,091	7,157,190	239,901	3.4	3.0892	3.5770	(0.4878)	(13.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,217,532)	(4,175,933)	958,401	(23.0)	(104,155)	(116,744)	12,589	(10.8)	0.0000	0.0000	0.0000	NA
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(116,744)	116,744	(100.0)	0.3013	0.3349	(0.0336)	(10.0)
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(143,482)	(143,129)	(353)	0.2	(47,615)	(42,735)	(4,880)	11.4				
17 Revenues from Off-System Sales (A6)	(437,291)	(99,260)	(338,031)	340.6					2.2145	2.7082	(0.4937)	(18.2)
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,361,014)	(4,319,062)	958,048	(22.2)	(151,770)	(159,479)	7,709	(4.8)				
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	2.1266	2.0301	0.0965	4.8
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	154,078,074	142,060,169	12,017,905	8.5	7,245,321	6,997,711	247,610	3.5				
21 Net Unbilled Sales	9,215,834	3,446,046	5,769,788	NA	433,360	169,748	263,612	NA	0.1452	0.0531	0.0921	NA
22 Company Use	273,630	279,766	(6,136)	NA	12,867	13,781	(914)	NA	0.0043	0.0043	0.0000	NA
23 T & D Losses	9,674,238	6,508,652	3,165,586	NA	454,916	320,607	134,309	NA	0.1524	0.1002	0.0522	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	154,078,074	142,060,169	12,017,905	8.5	6,346,253,577	6,495,395,000	(149,141,423)	(2.3)	2.4279	2.1871	0.2408	11.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	16,409	12,842	3,566	27.8	676,003	587,000	89,003	15.2	2.4279	2.1871	0.2408	11.0
26 Jurisdictional KWH Sales	154,061,665	142,047,327	12,014,338	8.5	6,345,577,574	6,494,808,000	(149,230,426)	(2.3)	2.4279	2.1871	0.2408	11.0
26a Jurisdictional Loss Multiplier									1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	154,160,265	142,138,237	12,022,028	8.5	6,345,577,574	6,494,808,000	(149,230,426)	(2.3)	2.4294	2.1885	0.2409	11.0
28 TRUE-UP **	(3,531,465)	(3,531,465)	0	NA	6,345,577,574	6,494,808,000	(149,230,426)	(2.3)	(0.0557)	(0.0544)	(0.0013)	2.4
29 TOTAL JURISDICTIONAL FUEL COST	150,628,800	138,606,772	12,022,028	8.7	6,345,577,574	6,484,808,000	(149,230,426)	(2.3)	2.3738	2.1341	0.2398	11.2
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.4117	2.1682	0.2435	11.2
32 GPIF **	947,256	947,256	0	NA	6,345,577,574	6,494,808,000	(149,230,426)	(2.3)	0.0149	0.0148	0.0003	2.1
33 Fuel Factor Including GPIF									2.4266	2.1828	0.2438	11.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.427	2.183	0.244	11.2

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2000 THROUGH APRIL 2000**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	427,231,260	416,704,873	10,526,386	2.5	22,462,502	21,857,163	605,339	2.8	1.9020	1.9065	(0.0045)	(0.2)
2 Nuclear Fuel Disposal Costs	7,450,021	7,215,322	234,699	3.3	8,046,142	7,782,368	263,774	3.4	0.0926	0.0927	(0.0001)	(0.1)
3 Coal Car Investment	1,450,787	1,458,289	(7,502)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	919,508	923,573	(4,065)	(0.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(7,291,750)	(7,143,453)	(148,298)	2.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	429,759,825	419,158,604	10,601,221	2.5	22,462,502	21,857,163	605,339	2.8	1.9132	1.9177	(0.0045)	(0.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	46,224,359	47,216,905	(992,546)	(2.1)	3,175,290	3,441,962	(266,672)	(7.7)	1.4558	1.3718	0.0840	6.1
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	10,927,209	10,660,874	266,335	2.5	447,535	453,712	(6,177)	(1.4)	2.4416	2.3497	0.0919	3.9
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	6,053,448	5,470,069	583,379	10.7	220,284	230,452	(10,168)	(4.4)	2.7480	2.3736	0.3744	15.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	43,391,669	42,452,169	939,500	2.2	2,142,164	2,224,585	(82,421)	(3.7)	2.0256	1.9083	0.1173	6.1
12 TOTAL COST OF PURCHASED POWER	106,596,685	105,800,017	796,668	0.8	5,985,273	6,350,711	(365,438)	(5.8)	1.7810	1.6660	0.1150	6.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	536,356,510	524,958,622	11,397,889	2.2	28,447,775	28,207,874	239,901	0.9	1.8854	1.8610	0.0244	1.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(17,360,272)	(18,318,673)	958,401	(5.2)	(586,939)	(599,528)	12,589	(2.1)	2.9578	3.0555	(0.0977)	(3.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	(116,744)	116,744	(100.0)	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(730,107)	(729,754)	(353)	0.0	(187,946)	(183,066)	(4,880)	2.7	0.3885	0.3986	(0.0101)	(2.5)
17 Revenues from Off-System Sales (A6)	(3,656,957)	(3,318,926)	(338,031)	10.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(21,747,336)	(22,367,353)	620,017	(2.8)	(774,885)	(782,594)	7,709	(1.0)	2.8065	2.8581	(0.0516)	(1.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	514,609,175	502,591,269	12,017,907	2.4	27,672,890	27,425,280	247,610	0.9	1.8596	1.8326	0.0270	1.5
21 Net Unbilled Sales	4,170,878	(720,637)	4,891,515	NA	224,289	(39,323)	263,612	NA	0.0164	(0.0028)	0.0192	NA
22 Company Use	898,261	901,976	(3,715)	NA	48,304	49,218	(914)	NA	0.0035	0.0035	0.0000	NA
23 T & D Losses	36,988,654	33,990,262	2,998,392	NA	1,989,065	1,854,756	134,309	NA	0.1455	0.1333	0.0122	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	514,609,175	502,591,269	12,017,906	2.4	25,413,098,473	25,497,967,293	(84,868,820)	(0.3)	2.0250	1.9711	0.0539	2.7
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	47,659	44,091	3,568	8.1	2,357,217	2,268,214	89,003	3.9	2.0250	1.9711	0.0539	2.7
26 Jurisdictional KWH Sales	514,561,516	502,547,178	12,014,338	2.4	25,410,741,256	25,495,699,079	(84,957,823)	(0.3)	2.0250	1.9711	0.0539	2.7
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00064	1.00064	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	514,890,836	502,868,808	12,022,028	2.4	25,410,741,256	25,495,699,079	(84,957,823)	(0.3)	2.0263	1.9724	0.0539	2.7
28 TRUE-UP **	(14,125,860)	(14,125,860)	0	NA	25,410,741,256	25,495,699,079	(84,957,823)	(0.3)	(0.0556)	(0.0554)	(0.0002)	0.3
29 TOTAL JURISDICTIONAL FUEL COST	500,764,976	488,742,948	12,022,028	2.5	25,410,741,256	25,495,699,079	(84,957,823)	(0.3)	1.9707	1.9170	0.0537	2.8
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.0022	1.9476	0.0546	2.8
32 GPIF **	3,789,022	3,789,022	0	NA	25,410,741,256	25,495,699,079	(84,957,823)	(0.3)	0.01491	0.01486	0.0000	0.3
33 Fuel Factor including GPIF									2.017	1.963	0.0546	2.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.017	1.963	0.054	2.8

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: April 2000										
CURRENT MONTH										
YEAR TO DATE										
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A Fuel Costs & Net Power Transactions										
1	a	Fuel Cost of System Net Generation	\$ 125,719,236	\$ 115,192,850	\$ 10,526,386	9.1 %	\$ 427,231,260	\$ 416,704,873	\$ 10,526,386	2.5 %
	b	Nuclear Fuel Disposal Costs	1,866,226	1,631,527	234,699	14.4 %	7,450,021	7,215,322	234,699	3.3 %
	c	Coal Cars Depreciation & Return	359,780	367,282	(7,502)	(2.0) %	1,450,787	1,458,289	(7,502)	(0.5) %
	d	Gas Pipelines Depreciation & Return	227,694	231,759	(4,065)	(1.8) %	919,508	923,573	(4,065)	(0.4) %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	-	0	N/A
2	a	Fuel Cost of Power Sold	(3,361,014)	(4,319,062)	958,048	(22.2) %	(18,090,379)	(19,048,427)	958,048	(5.0) %
	b	Revenues from Off-System Sales (Per A6)	(437,291)	(99,260)	(338,031)	340.6 %	(3,656,957)	(3,318,926)	(338,031)	10.2 %
3	a	Fuel Cost of Purchased Power	14,831,564	15,824,110	(992,546)	(6.3) %	46,224,359	47,216,905	(992,546)	(2.1) %
	b	Energy Payments to Qualifying Facilities	11,672,716	10,733,216	939,500	8.8 %	43,391,669	42,452,169	939,500	2.2 %
4		Energy Cost of Economy Purchases	5,167,404	4,317,690	849,714	19.7 %	16,980,657	16,130,943	849,714	5.3 %
5		Total Fuel Costs & Net Power Transactions	\$ 156,046,315	143,880,112	\$ 12,166,203	8.5 %	\$ 521,900,925	\$ 509,734,721	\$ 12,166,204	2.4 %
6 Adjustments to Fuel Cost										
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,075,885)	(1,819,943)	(255,942)	14.1 %	\$ (6,680,076)	(6,424,134)	(255,942)	4.0 %
	b	Reactive and Voltage Control Fuel Revenues	\$ (34,543)	0	(34,543)	N/A	(400,561)	(366,018)	(34,543)	9.4 %
	c	Inventory Adjustments	(89,610)	0	(89,610)	N/A	(601,977)	(512,367)	(89,610)	17.5 %
	d	Non Recoverable Oil/Tank Bottoms	231,797	0	231,797	N/A	368,643	136,846	231,797	169.4 %
	e	Miscellaneous	0	0	0	N/A	22,221	22,221	0	0.0 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 154,078,074	\$ 142,060,169	\$ 12,017,905	8.5 %	\$ 514,609,175	\$ 502,591,269	\$ 12,017,906	2.4 %
B kWh Sales										
1		Jurisdictional kWh Sales (RTP @ CBL)	6,345,577,574	6,494,808,000	(149,230,426)	(2.3) %	25,410,741,256	25,495,699,079	(84,957,823)	(0.3) %
2		Sale for Resale (excluding FKEC & CKW)	676,003	587,000	89,003	15.2 %	2,357,217	2,268,214	89,003	3.9 %
3		Sub-Total Sales (excluding FKEC & CKW)	6,346,253,577	6,495,395,000	(149,141,423)	(2.3) %	25,413,098,473	25,497,967,293	(84,868,820)	(0.3) %
4		Sales to FKEC & CKW	80,741,098	73,613,000	7,128,098	9.7 %	276,173,145	303,322,000	(27,148,855)	(9.0) %
5		Total Sales (Excluding RTP Incremental)	6,426,994,675	6,569,008,000	(142,013,325)	(2.2) %	25,689,271,618	25,801,289,293	(112,017,675)	(0.4) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.98935 %	99.99096 %	(0.00161) %	0.0 %	99.99072 %	99.99110 %	(0.00038) %	0.0 %
SEE FOOTNOTES ON PAGE 2										

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: April 2000									
CURRENT MONTH					YEAR TO DATE				
LINE NO.		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE AMOUNT	DIFFERENCE %
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 116,555,386	\$ 119,287,961	\$ (2,732,575)	(2.3) %	\$ 467,435,705	\$ 468,724,927	\$ (1,289,222)	(0.3) %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Prior Period True-up Provision	3,531,465	3,531,465	0	0.0 %	14,125,861	14,125,860	1	0.0 %
b	GPIF, Net of Revenue Taxes (b)	(932,365)	(932,365)	0	0.0 %	(3,729,459)	(3,729,460)	1	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	6	0	6	N/A	48	42	6	14.3 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 119,154,492	\$ 121,887,061	\$ (2,732,569)	(2.2) %	\$ 477,832,155	\$ 479,121,369	\$ (1,289,214)	(0.3) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 154,078,074	\$ 142,060,169	\$ 12,017,905	8.5 %	\$ 514,609,175	\$ 502,591,269	\$ 12,017,906	2.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	58,870	0	58,870	N/A	256,452	197,582	58,870	29.8 %
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	154,019,204	142,060,169	11,959,035	8.4 %	514,352,723	502,393,687	11,959,036	2.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.98935 %	99.99096 %	(0.00161) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00064(c)) +(Lines C4b,c,d)	\$ 154,160,233	\$ 142,138,237	\$ 12,021,996	8.5 %	\$ 514,890,793	\$ 502,868,699	\$ 12,022,094	2.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (35,005,738)	\$ (20,251,176)	\$ (14,754,562)	72.9 %	\$ (37,058,638)	\$ (23,747,330)	\$ (13,311,308)	56.1 %
8	Interest Provision for the Month (Line D10)	(442,000)	(408,027)	(33,973)	8.3 %	(1,142,669)	(1,112,266)	(30,403)	2.7 %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	29,029,619	27,582,795	1,446,824	5.2 %	42,377,583	42,377,583	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(96,356,314)	(96,356,314)	0	0.0 %	(96,356,314)	(96,356,314)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	(3,531,465)	(3,531,465)	0	0.0 %	(14,125,861)	(14,125,861)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (106,305,898)	\$ (92,964,187)	\$ (13,341,711)	14.4 %	\$ (106,305,899)	\$ (92,964,187)	\$ (13,341,712)	14.4 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (67,326,695)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (105,863,898)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (173,190,593)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (86,595,297)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	6.07000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	6.18000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	12.25000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	6.12500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.51042 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (442,000)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Document No. 4, filed May1, 2000								
(b)	Generation Performance Incentive Factor is ((\$11,367,066/12) x 98.4280%) - See Order No. PSC-99-2512-ROP-EI.								
(c)	Jurisdictional Loss Multiplier per Schedule E1 revised December 15, 1999.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: APRIL 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	36,736,440	34,858,680	1,877,760	5.4	110,658,771	108,781,011	1,877,760	1.7
2 * LIGHT OIL	114,562	1,820	112,742	NA	1,097,046	984,304	112,742	NA
3 COAL	9,183,246	8,956,460	206,786	2.3	35,994,320	35,787,535	206,786	0.6
4 ** GAS	72,954,900	65,897,780	7,057,120	10.7	252,342,699	245,285,580	7,057,120	2.9
5 NUCLEAR	6,750,090	5,478,110	1,271,980	23.2	27,138,423	25,866,443	1,271,980	4.9
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	125,719,236	115,192,850	10,526,386	9.1	427,231,259	416,704,873	10,526,386	2.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,061,903	1,002,559	59,344	5.9	3,321,358	3,262,014	59,344	1.8
9 LIGHT OIL	1,736	29	1,707	NA	19,096	17,389	1,707	NA
10 COAL	576,169	585,879	(9,710)	(1.7)	2,201,889	2,211,599	(9,710)	(0.4)
11 GAS	2,354,486	2,064,262	290,224	14.1	8,874,017	8,583,793	290,224	3.4
12 NUCLEAR	2,014,339	1,750,565	263,774	15.1	8,046,142	7,782,368	263,774	3.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,008,633	5,403,294	605,339	11.2	22,462,502	21,857,163	605,339	2.8
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	1,695,613	1,579,240	116,373	7.4	5,334,729	5,218,356	116,373	2.2
16 * LIGHT OIL (Bbl)	4,114	69	4,045	NA	44,927	40,882	4,045	NA
17 *** COAL (TON)	65,764	65,065	699	1.1	233,589	232,890	699	0.3
18 ** GAS (MCF)	19,718,732	18,439,890	1,278,842	6.9	75,025,055	73,746,212	1,278,842	1.7
19 NUCLEAR (MMBTU)	21,902,503	17,836,594	4,065,909	22.8	87,079,359	83,013,450	4,065,909	4.9
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	10,843,934	10,107,139	736,795	7.3	34,045,429	33,308,634	736,795	2.2
22 LIGHT OIL	23,961	398	23,563	NA	260,432	236,869	23,563	NA
23 COAL	5,331,394	5,954,412	(623,018)	(10.5)	21,070,337	21,893,355	(823,018)	(2.9)
24 GAS	20,591,354	18,439,890	2,151,464	11.7	78,343,275	76,191,811	2,151,464	2.8
25 NUCLEAR	21,902,503	17,836,594	4,065,909	22.8	87,079,359	83,013,450	4,065,909	4.9
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	58,693,146	52,338,433	6,354,713	12.1	220,798,832	214,444,119	6,354,713	3.0
GENERATION MIX (%MWH)								
28 HEAVY OIL	17.67	18.55	(0.88)	(4.7)	14.79	14.92	(0.14)	(0.9)
29 LIGHT OIL	0.03	0.00	0.03	NA	0.09	0.08	0.01	NA
30 COAL	9.59	10.84	(1.25)	(11.5)	9.80	10.12	(0.32)	(3.2)
31 GAS	39.19	38.20	0.98	2.6	39.51	39.27	0.23	0.6
32 NUCLEAR	33.52	32.40	1.13	3.5	35.82	35.61	0.21	0.6
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	21.6656	22.0731	(0.4075)	(1.8)	20.7431	20.8458	(0.1027)	(0.5)
36 * LIGHT OIL (\$/Bbl)	27.8449	26.3768	1.4681	NA	24.4182	24.0766	0.3416	NA
37 *** COAL (\$/TON)	35.5629	29.4398	6.1230	20.8	34.9306	28.8326	6.0981	21.2
38 ** GAS (\$/MCF)	3.6998	3.5737	0.1261	3.5	3.3634	3.3261	0.0374	1.1
39 NUCLEAR (\$/MMBTU)	0.3082	0.3071	0.0011	0.4	0.3117	0.3116	0.0001	0.0
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	3.3877	3.4489	(0.0612)	(1.8)	3.2503	3.2659	(0.0155)	(0.5)
42 * LIGHT OIL	4.7812	4.5683	0.2129	NA	4.2124	4.1555	0.0569	NA
43 COAL	1.7187	1.5042	0.2146	14.3	1.7083	1.6497	0.0586	3.6
44 ** GAS	3.5430	3.5737	(0.0307)	(0.9)	3.2210	3.2193	0.0017	0.1
45 NUCLEAR	0.3082	0.3071	0.0011	0.4	0.3117	0.3116	0.0001	0.0
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	2.1420	2.2009	(0.0589)	(2.7)	1.9349	1.9432	(0.0083)	(0.4)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,212	10,081	130	1.3	10,250	10,211	39	0.4
49 LIGHT OIL	13,803	13,738	65	NA	13,638	13,622	16	NA
50 COAL	9,253	10,163	(910)	(9.0)	9,569	9,809	(240)	(2.4)
51 GAS	8,746	8,933	(187)	(2.1)	8,828	8,876	(48)	(0.5)
52 NUCLEAR	10,873	10,189	684	6.7	10,822	10,667	156	1.5
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,788	9,686	82	0.8	9,830	9,811	19	0.2
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	3.4595	3.4770	(0.0175)	(0.5)	3.3317	3.3348	(0.0030)	(0.1)
56 * LIGHT OIL	6.5996	6.2759	0.3237	NA	5.7449	5.6605	0.0844	NA
57 COAL	1.5904	1.5287	0.0617	4.0	1.6347	1.6182	0.0165	1.0
58 ** GAS	3.0985	3.1923	(0.0938)	(2.9)	2.8436	2.8575	(0.0139)	(0.5)
59 NUCLEAR	0.3351	0.3129	0.0222	7.1	0.3373	0.3324	0.0049	1.5
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	2.0923	2.1319	(0.0396)	(1.9)	1.9020	1.9065	(0.0045)	(0.2)

* Distillate & Propane (5bts & \$) used for firing, hot standby, gndn, prewarming, etc. In Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	42,985	51.3	92.9	65.2	10,164	#6 OIL	65,884 BBLs	6.380	420,340	1,456,419	3.3882	22.11
2 # 1		117,520					GAS	1,158,891 MCF	1.045	1,211,041	4,290,703	3.6511	3.70
3 # 2	392	44,815	43.9	99.7	59.8	10,737	#6 OIL	68,865 BBLs	6.380	439,359	1,522,318	3.3969	22.11
4 # 2		86,051					GAS	924,144 MCF	1.045	965,730	3,421,569	3.9762	3.70
5 FT. MYERS # 1	141	24,119	19.5	99.9	47.7	10,976	#6 OIL	41,305 BBLs	6.409	264,724	922,827	3.8261	22.34
6 # 2	397	117,423	36.2	68.4	64.9	9,692	#6 OIL	177,564 BBLs	6.409	1,138,008	3,967,095	3.3785	22.34
7 LAUDERDALE # 4	430	0	90.2	96.8	90.2	7,151	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
8 # 4		286,559					GAS	1,962,764 MCF	1.044	2,049,126	7,260,027	2.5335	3.70
9 # 5	430	0	91.2	98.2	91.2	7,100	#2 OIL	0 BBLs	5.629	0	0	0.0000	0.00
10 # 5		291,648					GAS	1,983,362 MCF	1.044	2,070,630	7,336,215	2.5154	3.70
11 MANATEE # 1	798	197,346	30.9	80.4	38.6	10,591	#6 OIL	327,256 BBLs	6.387	2,090,184	6,891,928	3.4923	21.06
12 # 2	798	127,913	22.3	49.0	49.5	10,289	#6 OIL	206,067 BBLs	6.387	1,316,150	4,339,719	3.3927	21.06
13 MARTIN # 1	821	84,438	31.5	59.4	53.4	10,101	#6 OIL	134,416 BBLs	6.394	859,456	2,800,490	3.3166	20.83
14 # 1		108,746					GAS	1,045,910 MCF	1.044	1,091,930	3,868,694	3.5575	3.70
15 # 2	810	41,701	18.7	43.2	43.7	10,187	#6 OIL	66,981 BBLs	6.394	428,277	1,395,515	3.3465	20.83
16 # 2		93,875					GAS	812,735 MCF	1.044	852,895	3,376,095	3.5964	3.70
17 # 3	450	0	87.9	91.9	88.2	7,179	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		279,144					GAS	1,919,476 MCF	1.044	2,003,933	7,099,909	2.5435	3.70
19 # 4	450	0	95.2	100.0	95.2	6,762	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		317,972					GAS	2,059,461 MCF	1.044	2,150,077	7,617,695	2.3957	3.70
21 PT EVERGLADES # 1	211	14,013	12.2	47.9	48.0	12,336	#6 OIL	25,068 BBLs	6.437	161,363	559,015	3.9894	22.30
22 # 1		8,458					GAS	110,954 MCF	1.044	115,836	410,405	4.8526	3.70
23 # 2	211	27,215	29.9	81.1	59.1	11,470	#6 OIL	44,789 BBLs	6.437	288,307	998,792	3.6700	22.30
24 # 2		23,458					GAS	280,552 MCF	1.044	292,896	1,037,727	4.4241	3.70
25 # 3	390	76,835	45.7	99.0	58.0	10,468	#6 OIL	119,489 BBLs	6.437	769,151	2,664,597	3.4679	22.30
26 # 3		62,198					GAS	657,287 MCF	1.044	686,208	2,431,226	3.9089	3.70
27 # 4	402	82,961	55.3	99.7	62.8	10,274	#6 OIL	125,426 BBLs	6.437	807,367	2,796,992	3.3715	22.30
28 # 4		86,022					GAS	889,545 MCF	1.044	928,685	3,290,319	3.8250	3.70

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2000

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
			(1)	(1)	(1)									
1 RIVIERA	# 3	278	24,109	25.3	91.8	59.8	10,433	#6 OIL	39,283 BBLs	6.375	250,429	862,842	3.5789	21.96
2	# 3		35,853					GAS	359,340 MCF	1.044	375,151	1,329,155	3.7073	3.70
3	# 4	290	14,046	26.3	97.3	54.0	10,592	#6 OIL	23,178 BBLs	6.375	147,760	509,099	3.6248	21.96
4	# 4		49,691					GAS	505,087 MCF	1.044	527,311	1,868,256	3.7597	3.70
5 SANFORD	# 3	144	5,211	11.3	100.0	50.5	10,407	#6 OIL	8,881 BBLs	6.339	56,297	197,977	3.7991	22.29
6	# 3		11,348					GAS	111,043 MCF	1.045	116,040	411,128	3.6229	3.70
7	# 4	381	62,114	39.1	93.1	55.8	10,491	#6 OIL	100,621 BBLs	6.339	637,837	2,243,067	3.6112	22.29
8	# 4		54,779					GAS	563,106 MCF	1.045	588,446	2,084,857	3.8059	3.70
9	# 5		54,565					GAS	558,244 MCF	1.045	583,365	2,066,855	3.7879	3.70
10	# 5	381	38,629	30.5	99.5	49.7	10,600	#6 OIL	63,806 BBLs	6.339	404,466	1,422,379	3.6822	22.29
		**	.	**										
11 TURKEY POINT	# 1	401	4,115	19.8	33.0	61.4	13,474	#6 OIL	9,010 BBLs	6.424	57,880	188,250	4.5744	20.89
12	# 1		41,794					GAS	537,075 MCF	1.044	560,706	1,986,574	4.7533	3.70
		**	.	**										
13	# 2	400	31,916	52.0	96.9	61.3	9,973	#6 OIL	47,724 BBLs	6.424	306,579	997,120	3.1242	20.89
14	# 2		129,860					GAS	1,251,766 MCF	1.044	1,306,844	4,630,131	3.5655	3.70
15 CUTLER	# 5	71	0	7.9	100.0	57.5	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	# 5		4,076					GAS	56,590 MCF	1.044	59,080	209,320	5.1354	3.70
17	# 6	144	0	14.4	91.3	61.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18	# 6		13,454					GAS	176,136 MCF	1.044	183,886	651,506	4.8425	3.70
19 FT MYERS	1-12	552	1,105	0.3	98.8	57.7	16,187	#2 OIL	3,077 BBLs	5.813	17,887	80,602	7.2943	26.19
20 LAUDERDALE	1-12	342	0	0.2	92.8	71.0	14,641	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21	1-12		574					GAS	8,050 MCF	1.044	8,404	29,775	5.1873	3.70
22	13-24	342	0	0.1	92.2	94.0	5,356	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23	13-24		430					GAS	2,206 MCF	1.044	2,303	8,160	1.8976	3.70
24 EVERGLADES	1-12	342	0	0.1	98.0	79.8	10,610	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25	1-12		310					GAS	3,150 MCF	1.044	3,289	11,853	3.7590	3.70

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2000

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	239						#6 OIL	BBLS					
2	# 1		0	61.7	96.8	86.9	8,860	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
3	# 1		110,168					GAS	934,055 MCF	1,045	976,087	3,458,264	3.1391	3.70
4	# 2	239						#6 OIL	BBLS					
5	# 2		0	46.1	77.7	71.8	9,093	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
6	# 2		85,936					GAS	747,804 MCF	1,045	781,455	2,768,685	3.2218	3.70
7	ST JOHNS (1) # 1	(A) 127	(B) 73,268	80.6	88.3	91.5	(B) 9,511	PET COKE / COAL	30,541 TONS	22.816	696,823	1,086,186	1.4825	35.56
8	# 1							COAL ONLY	25,270 TONS	24.924	629,829	1,021,700		40.43
9	# 1		265					#2 OIL	430 BBLS	5.867	2,522	14,105	5.3185	32.81
10	# 2	(A) 127	(B) 87,594	96.6	100.0	96.6	(B) 9,716	PET COKE / COAL	35,223 TONS	24.162	851,058	1,252,571	1.4300	35.56
	# 2							COAL ONLY	29,139 TONS	24.924	726,260	1,178,148		40.43
11	# 2		364					#2 OIL	603 BBLS	5.867	3,540	19,802	5.4341	32.81
12	SCHERER # 4	(A) 642	415,308	85.1	100.0	85.1	9,110	COAL	3,783,513 MMBTU	---	3,783,513	6,824,489	1.6432	1.80
13	# 4		1					#2 OIL	2 BBLS	5.817	12	54	4.1277	26.83
14	TURKEY POINT # 3	693	529,928	103.4	100.0	103.4	10,940	NUCLEAR	5,797,349 MMBTU	---	5,797,349	1,761,233	0.3324	0.30
15	# 4	693	523,955	103.0	100.0	103.0	11,000	NUCLEAR	5,763,307 MMBTU	---	5,763,307	1,628,855	0.3109	0.28
16	ST LUCIE # 1	839	638,035	102.4	100.0	102.4	10,726	NUCLEAR	6,843,593 MMBTU	---	6,843,593	2,300,142	0.3605	0.34
		***	***	****	****	****	***		***					
17	# 2	714	322,421	52.6	52.0	99.2	10,850	NUCLEAR	3,498,254 MMBTU	---	3,498,254	1,059,859	0.3287	0.30
18														
19														
20	SYSTEM TOTALS	15,906	6,008,633	---	---	---	9,768	---	1,699,727 BBLS	---	58,693,146	125,719,236	2.0923	---
21									19,718,732 MCF					
22	*** EXCLUDES PARTICIPANTS								3,783,513 MMBTU	COAL (C)				
23	**** INCLUDES PARTICIPANTS								65,764 TONS	COAL (C)				
24									0 TONS	ORIMULSION				
25									21,902,503 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

		MONTH OF APR 2000							
		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	2,134,976	1,779,240	355,736	20.0	4,674,081	7,856,552	3,182,471	40.5
3	UNIT COST (\$/BBL)	23.4454	22.5102	.9352	4.2	22.8607	16.8178	6.0429	35.9
4	AMOUNT (\$)	50,055,298	40,051,000	10,004,298	25.0	106,852,875	132,130,000	25,277,125	19.1
5	BURNED								
6	UNITS (BBL)	1,704,223	1,579,240	124,983	7.9	5,347,007	7,656,552	2,309,545	30.2
7	UNIT COST (\$/BBL)	21.6827	22.0731	-.3904	1.8	20.7502	16.6342	4.1160	24.7
8	AMOUNT (\$)	36,952,074	34,858,685	2,093,389	6.0	110,951,695	127,360,870	16,409,175	12.9
9	ENDING INVENTORY								
10	UNITS (BBL)	5,307,267	3,399,999	1,907,268	56.1	5,307,267	3,399,999	1,907,268	56.1
11	UNIT COST (\$/BBL)	21.5722	20.2029	1.3693	6.8	21.5722	20.2029	1.3693	6.8
12	AMOUNT (\$)	114,489,371	68,689,674	45,799,697	66.7	114,489,371	68,689,674	45,799,697	66.7
13	OTHER USAGE (\$)	923,110				2,421,920			
14	DAYS SUPPLY	97							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	67,544	69	67,475	100.0	66,694	24,524	42,170	100.0
17	UNIT COST (\$/BBL)	31.7169	28.9855	2.7314	9.4	32.4379	22.2231	10.2148	46.0
18	AMOUNT (\$)	2,142,289	2,000	2,140,289	100.0	2,163,415	545,000	1,618,415	100.0
19	BURNED								
20	UNITS (BBL)	4,425	69	4,356	100.0	46,694	29,035	17,659	60.8
21	UNIT COST (\$/BBL)	28.5704	26.4203	2.1501	8.1	24.8113	22.6311	2.1802	9.6
22	AMOUNT (\$)	126,424	1,823	124,601	100.0	1,158,540	657,094	501,446	76.3
23	ENDING INVENTORY								
24	UNITS (BBL)	379,562	79,479	300,083	100.0	379,562	79,479	300,083	100.0
25	UNIT COST (\$/BBL)	26.1056	28.1708	2.0652	7.3	26.1056	28.1708	2.0652	7.3
26	AMOUNT (\$)	9,908,678	2,238,985	7,669,693	100.0	9,908,678	2,238,985	7,669,693	100.0
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL BJRPP >>>>>							
30	UNITS (TON)	52,383	65,065	12,682	19.5	225,870	228,693	2,823	1.2
31	UNIT COST (\$/TON)	41.1084	29.4628	11.6456	39.5	38.4622	29.3844	9.0778	30.9
32	AMOUNT (\$)	2,153,383	1,917,000	236,383	12.3	8,687,452	6,720,000	1,967,452	29.3
33	BURNED								
34	UNITS (TON)	65,764	65,065	699	1.1	233,589	228,693	4,896	2.1
35	UNIT COST (\$/TON)	35.5629	29.4398	6.1231	20.8	34.9306	29.3620	5.5686	19.0
36	AMOUNT (\$)	2,338,757	1,915,503	423,254	22.1	8,159,415	6,714,876	1,444,539	21.5
37	ENDING INVENTORY								
38	UNITS (TON)	99,061	45,216	53,845	100.0	99,061	45,216	53,845	100.0
39	UNIT COST (\$/TON)	36.9766	27.7169	9.2597	33.4	36.9766	27.7169	9.2597	33.4
40	AMOUNT (\$)	3,662,942	1,253,247	2,409,695	100.0	3,662,942	1,253,247	2,409,695	100.0
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	PURCHASES	<<<<< COAL SCHERER >>>>>							
44	UNITS (MMBTU)	3,596,161	4,300,835	704,674	16.4	13,901,591	16,862,878	2,961,287	17.6
45	U. COST (\$/MMBTU)	1.8399	1.6369	.2030	12.4	1.8490	1.6373	.2117	12.9
46	AMOUNT (\$)	6,616,750	7,040,000	423,250	6.0	25,704,464	27,609,000	1,904,536	6.9
47	BURNED								
48	UNITS (MMBTU)	3,783,513	4,300,835	517,322	12.0	15,369,366	16,862,878	1,493,512	8.9
49	U. COST (\$/MMBTU)	1.8037	1.6371	.1666	10.2	1.8111	1.6377	.1734	10.6
50	AMOUNT (\$)	6,824,489	7,040,924	216,435	3.1	27,834,905	27,615,364	219,541	.8
51	ENDING INVENTORY								
52	UNITS (MMBTU)	6,432,750	2,905,508	3,527,222	100.0	6,432,750	2,905,508	3,527,222	100.0
53	U. COST (\$/MMBTU)	1.8044	1.6371	.1673	10.2	1.8044	1.6371	.1673	10.2
54	AMOUNT (\$)	11,607,464	4,756,689	6,850,775	100.0	11,607,464	4,756,689	6,850,775	100.0
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>>							
58	UNITS (MMBTU)	20,591,354	18,439,890	2,151,464	11.7	78,343,275	52,219,120	26,124,155	50.0
59	U. COST (\$/MMBTU)	3.5430	3.5737	-.0307	-.9	3.2210	3.5278	.3068	8.7
60	AMOUNT (\$)	72,954,900	65,897,780	7,057,120	10.7	252,342,699	184,218,920	68,123,779	37.0
61	BURNED	<<<<<<< NUCLEAR >>>>>>>>							
62	UNITS (MMBTU)	21,902,503	17,836,594	4,065,909	22.8	87,079,359	75,583,254	11,496,105	15.2
63	U. COST (\$/MMBTU)	.3077	.3071	.0006	.2	.3111	.3073	.0038	1.2
64	AMOUNT (\$)	6,739,786	5,478,108	1,261,678	23.0	27,088,690	23,228,724	3,859,966	16.6
65	BURNED	<<<<<<< ORIMULSION >>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<<< PROPANE >>>>>>>>							
70	UNITS (GAL)	3,331	100	3,231	100.0	12,839	400	12,439	100.0
71	UNIT COST (\$/GAL)	1.2909	1.0000	.2909	29.1	1.0880	1.0000	.0880	10.8
72	AMOUNT (\$)	4,300	100	4,200	100.0	14,226	400	13,826	100.0

LINES 9 & 23 EXCLUDE 9,000 BARRELS, \$ 231,797 CURRENT MONTH AND 14,350 BARRELS, \$ 368,643 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,866,226 CURRENT MONTH AND \$ 7,450,021 PERIOD-TO-DATE AND

07M THERMAL UPRATE COSTS OF

CURRENT MONTH AND

PERIOD-TO-DATE

SCHEDULE A - NOTES

Apr-00

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
19,903	(\$54,943.89) \$474,089.00	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD- FUELS RECEIVABLE - SALE OF FUELS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE OF FUELS
27,553	\$570,908.94 \$221.08	TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - FUEL SALE TURKEY POINT FOSSIL - FUELS RECEIV.- ADJ TO FUEL SALE MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(95)	(\$2,085.69)	RIVIERA - TEMP/CAL ADJUSTMENT
270	\$6,018.49	SANFORD - TEMP/CAL ADJUSTMENT
47	\$1,050.05	FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(58)	(\$1,282.08)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(4,883)	(\$102,013.53)	CANAVERAL - TEMP/CAL ADJUSTMENT
981	\$20,649.20	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
504	\$10,498.72	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
44,222	\$923,110.29	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12 \$21,552.00	SCHERER COAL CAR DEPRECIATION SJRPP COAL CAR DEPRECIATION (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A - NOTES

SJRPP - 2000 - COAL

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	---	---	---	---		
Tons per survey	---	---	---	---		
Tons per books	---	---	---	---		
Tons Difference	---	---	---	---		
Adjustment tons within 3% of survey	---	---	---	---		
Adjustment \$ (20% ownership)	---	---	---	---		

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2000

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-00	173,406	\$ 317,086.05
Feb-00	--	--
Mar-00	--	--
Apr-00	230,830	\$ 418,112.50
May-00		
Jun-00		
Jul-00		
Aug-00		
Sep-00		
Oct-00		
Nov-00		
Dec-00		

SCHEDULE A - NOTES

SJRPP - 2000 - PET COKE

Adjusted Month	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Date of Survey	--	--	--	--		
Tons per survey	--	--	--	--		
Tons per books	--	--	--	--		
Tons Difference	--	--	--	--		
Adjustment tons within 3% of survey	--	--	--	--		
Adjustment \$ (20% ownership)	--	--	--	--		

SJRPP - 2000

Adjusted Month	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2000

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ. \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
	C	0	0	0	0.000	0.000	0	0	0
	OS	116,744	0	116,744	3.577	3.999	4,175,933	4,668,593	0
	S	0	0	0	0.000	0.000	0	0	0
ST. LUCIE RELIABILITY		42,735	0	42,735	0.335	0.335	143,129	143,129	0
80% OF GAIN ON ECONOMY SALES							0		
TOTAL		159,479	0	159,479	2.708	3.017	4,319,062	4,811,722 *	0
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		28,149	0	28,149	0.176	0.176	49,469	49,469	0
OUC (SL 1)		19,466	0	19,466	0.483	0.483	94,013	94,013	0
FLORIDA KEYS ELECTRIC COOPERATIVE		234	0	234	4.589	4.589	10,739	10,739	0
DUKE POWER	OS	152	0	152	3.501	3.818	5,321	5,804	255
ENRON	OS	36,392	0	36,392	2.967	3.159	1,079,842	1,149,553	69,711
ENTERGY	OS	181	0	181	3.053	3.534	4,915	5,689	774
FLORIDA POWER CORPORATION	OS	100	0	100	2.095	2.900	2,095	2,900	322
CITY OF GAINESVILLE	OS	0	0	0	0.000	0.000	0	0	(1,864)
CITY OF HOMESTEAD	OS	721	0	721	3.371	4.275	24,304	30,825	3,695
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0	0	0.000	0.000	0	0	(725)
CITY OF LAKE WORTH UTILITIES	OS	323	0	323	3.741	4.431	12,084	14,312	595
LOUISVILLE G & E POWER MARKETING	OS	7,715	0	7,715	2.070	2.468	159,728	190,432	30,706
UTIL COMM, CITY OF NEW SMYRNA BEACH	OS	12,228	0	12,228	2.912	4.936	356,051	603,613	83,371
OGLETHORPE POWER CORPORATION	OS	5,539	0	5,539	2.914	3.496	161,402	193,671	32,269
ORLANDO UTILITIES COMMISSION	OS	1,028	0	1,028	3.228	4.117	33,183	42,325	5,737
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	(483)
SEMPRA ENERGY TRADING CORP.	OS	100	0	100	3.722	4.800	3,722	4,800	1,078
SOUTHERN COMPANIES	OS	4,800	0	4,800	3.252	3.888	149,574	178,750	29,176
TAMPA ELECTRIC COMPANY	OS	30,093	0	30,093	3.529	4.639	1,081,869	1,396,151	177,766
TEA	OS	4,069	0	4,069	3.281	3.769	133,519	153,377	19,858
TENNESSEE VALLEY AUTHORITY	OS	700	0	700	3.443	4.314	24,100	30,200	5,050
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		47,615	0	47,615	0.301	0.301	143,482	143,482	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		104,155	0	104,155	3.094	3.853	3,222,446	4,013,141	437,291
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		151,770	0	151,770	2.218	2.739	3,365,928	4,156,623 *	437,291
CURRENT MONTH:									
DIFFERENCE		(7,709)	0	(7,709)	(0.490)	(0.278)	(953,134)	(655,099)	437,291
DIFFERENCE (%)		(4.8)	0.0	(4.8)	(18.1)	(9.2)	(22.1)	(13.6)	0.0
PERIOD TO DATE:									
ACTUAL		774,885	0	774,885	2.253	2.905	17,455,141	22,510,092	3,656,957
ESTIMATED		782,594	0	782,594	2.351	2.980	18,406,275	23,165,191	0
DIFFERENCE		(7,709)	0	(7,709)	(0.098)	(0.055)	(953,134)	(655,099)	3,656,957
DIFFERENCE (%)		(1.0)	0.0	(1.0)	(4.2)	(1.9)	(5.2)	(2.8)	0.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2000

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
	C	0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	19	19	0.000	0.000	0
ESTIMATED		0	19	19	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		727,368	0	0	727,368	1.770		12,871,530
ST. LUCIE RELIABILITY		22,791	0	0	22,791	0.336		76,600
SJRPP		255,817	0	0	255,817	1.124		2,875,980
TOTAL		1,005,976	0	0	1,005,976	1.573		15,824,110
ACTUAL:								
SOUTHERN COMPANIES	UPS	601,641	0	0	601,641	1.514		9,111,471
SOUTHERN COMPANIES	R	1,118	0	0	1,118	1.850		20,680
PRIOR MONTH ADJUSTMENT		255	0	0	255			1,707,136
		603,014	0	0	603,014	1.798		10,839,287
FMPA (SL 2)		27,664	0	0	27,664	0.433		119,673
PRIOR MONTH ADJUSTMENT		77	0	0	77			(248)
		27,741	0	0	27,741	0.430		119,425
OUC (SL 2)		19,130	0	0	19,130	0.374		71,623
PRIOR MONTH ADJUSTMENT		53	0	0	53			(4,813)
		19,183	0	0	19,183	0.348		66,810
JACKSONVILLE ELECTRIC AUTHORITY	UPS	154,771	0	0	154,771	2.304		3,566,020
PRIOR MONTH ADJUSTMENT		(65,405)	0	0	(65,405)			240,022
		89,366	0	0	89,366	4.258		3,806,042
ST. LUCIE PARTICIPATION SUB-TOTAL		46,924	0	0	46,924	0.397		186,235
TOTAL		739,304	0	0	739,304	2.006		14,831,564
CURRENT MONTH:								
DIFFERENCE		(266,672)	0	0	(266,672)	0.433		(992,546)
DIFFERENCE (%)		(26.5)	0.0	0.0	(26.5)	27.5		(6.3)
PERIOD TO DATE:								
ACTUAL		3,175,290	0	0	3,175,290	1.456		46,224,359
ESTIMATED		3,441,962	0	0	3,441,962	1.372		47,216,905
DIFFERENCE		(266,672)	0	0	(266,672)	0.084		(992,546)
DIFFERENCE (%)		(7.7)	0.0	0.0	(7.7)	6.1		(2.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2000

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		542,179	0	0	542,179	1.980	1.980	10,733,216
TOTAL		542,179	0	0	542,179	1.980	1.980	10,733,216
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,728	0	0	4,728	2.509	2.509	118,649
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		37,037	0	0	37,037	2.445	2.445	905,456
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,895	0	0	34,895	2.633	2.633	918,624
CEDAR BAY GENERATING COMPANY		63,929	0	0	63,929	1.936	1.936	1,237,967
INDIANTOWN COGENERATION		182,730	0	0	182,730	2.283	2.283	4,172,349
FLORIDA CRUSHED STONE		83,655	0	0	83,655	2.076	2.076	1,736,992
GEORGIA PACIFIC CORPORATION		468	0	0	468	5.220	5.220	24,429
LEE COUNTY RESOURCE RECOVERY (Prior Mo. Adj.)		0	0	0	0	0.000	0.000	90
MM TOMOKA FARMS (Prior Mo. Adj.)		(60)	0	0	(60)	(12.795)	(12.795)	7,677
OKEELANTA POWER L.P.		27,290	0	0	27,290	3.364	3.364	918,088
ROYSTER COMPANY (Prior Mo. Adj.)		0	0	0	0	0.000	0.000	203
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		24,774	0	0	24,774	2.043	2.043	506,013
TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)		(22)	0	0	(22)	3.909	3.909	(860)
U.S. SUGAR CORPORATION - BRYANT		334	0	0	334	5.593	5.593	18,681
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		459,758	0	0	459,758	2.539	2.539	11,672,716
CURRENT MONTH:								
DIFFERENCE		(82,421)	0	0	(82,421)	0.559	0.559	939,500
DIFFERENCE (%)		(15.2)	0.0	0.0	(15.2)	28.2	28.2	8.8
PERIOD TO DATE:								
ACTUAL		2,142,164	0	0	2,142,164	2.026	2.026	43,391,669
ESTIMATED		2,224,585	0	0	2,224,585	1.908	1.908	42,452,169
DIFFERENCE		(82,421)	0	0	(82,421)	0.117	0.117	939,500
DIFFERENCE (%)		(3.7)	0.0	0.0	(3.7)	6.1	6.1	2.2

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2000

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	100,431	2.268	2,277,850	3.400	3,414,620	1,136,770
NON-FLORIDA	OS	105,310	1.937	2,039,840	3.565	3,754,302	1,714,462
TOTAL		205,741	2.099	4,317,690	3.484	7,168,922	2,851,232
ACTUAL:							
<u>FLORIDA:</u>							
FLORIDA POWER CORPORATION	OS	10,175	2.827	287,612	3.375	343,453	55,841
ORLANDO UTILITIES COMMISSION	OS	1,050	3.057	32,100	3.399	35,688	3,588
THE ENERGY AUTHORITY	OS	73,764	2.666	1,966,454	3.418	2,521,285	554,831
TAMPA ELECTRIC COMPANY	OS	9,265	2.785	258,019	3.283	304,175	46,156
<u>NON-FLORIDA:</u>							
AQUILA	OS	1,568	2.350	36,848	3.754	58,863	22,015
CAROLINA POWER & LIGHT	OS	953	1.857	17,697	2.491	23,741	6,044
DYNERGY POWER MARKETING	OS	5,600	2.886	161,606	3.792	212,328	50,722
ENRON	OS	549	3.754	20,611	4.290	23,551	2,940
MORGAN	OS	26,848	2.758	740,562	3.567	957,729	217,167
LOUISVILLE GAS & ELECTRIC (Prior Mo. Adj.)	OS	(100)	2.455	(2,455)	0.000	0	2,455
LOUISVILLE G & E POWER MRKT, INC.	OS	40,858	2.852	1,165,395	3.635	1,485,185	319,790
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	3,266	1.536	50,161	2.078	67,875	17,714
OGLETHORPE POWER CORPORATION	OS	14,178	2.643	374,700	3.407	483,000	108,300
SOUTHERN COMPANIES	OS	828	1.578	13,062	3.167	26,224	13,162
SOUTH CAROLINA (Prior Mo. Adj.)	OS	(506)	(2.934)	14,844	(2.956)	14,959	115
TENASKA	OS	1,100	2.250	24,750	3.450	37,950	13,200
TVA	OS	0	0.000	5,424	0.000	0	(5,424)
WILLIAMS ENERGY MARKETING & TRADING (Prior Mo. Adj.)	OS	0	0.000	14	0.000	0	(14)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		94,254	2.699	2,544,185	3.400	3,204,601	660,416
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		95,142	2.757	2,623,219	3.565	3,391,405	768,186
TOTAL		189,396	2.728	5,167,404	3.483	6,596,006	1,428,602
CURRENT MONTH:							
DIFFERENCE		(16,345)	0.630	849,714	(0.002)	(572,916)	(1,422,630)
DIFFERENCE (%)		(7.9)	30.0	19.7	(0.1)	(8.0)	(49.9)
PERIOD TO DATE:							
ACTUAL		667,819	2.543	16,980,657	3.261	21,776,530	4,795,873
ESTIMATED		684,164	2.358	16,130,943	3.267	22,349,446	6,218,503
DIFFERENCE		(16,345)	0.185	849,714	(0.006)	(572,916)	(1,422,630)
DIFFERENCE (%)		(2.4)	7.8	5.3	(0.2)	(2.6)	(22.9)