

AUSLEY & McMULLEN ORIGINAL RECEIVED-FPSC

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

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RECORDS AND REPORTING

August 14, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of June 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- APP
CAF
CMP
COM 3
CTR
ECR JDB/pp
LEG 1 Enclosures
OPC
PAI
RGO Handwritten
SEC
SER
OTH

All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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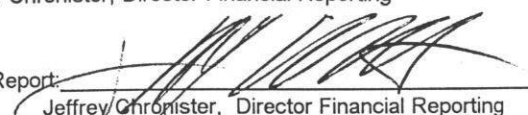
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/02/00          | F02          | *                    | *                         | 96.79             | \$33.5378                    |
| 2.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/12/00          | F02          | *                    | *                         | 118.57            | \$32.9991                    |
| 3.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/14/00          | F02          | *                    | *                         | 2,267.50          | \$32.9987                    |
| 4.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/15/00          | F02          | *                    | *                         | 756.60            | \$32.9985                    |
| 5.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/21/00          | F02          | *                    | *                         | 1,063.24          | \$34.2460                    |
| 6.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/22/00          | F02          | *                    | *                         | 377.48            | \$34.2457                    |
| 7.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/23/00          | F02          | *                    | *                         | 116.69            | \$34.2462                    |
| 8.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/26/00          | F02          | *                    | *                         | 177.64            | \$35.6624                    |
| 9.           | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/27/00          | F02          | *                    | *                         | 177.64            | \$36.6624                    |
| 10.          | Gannon         | Central           | Tampa              | MTC               | Gannon                | 06/30/00          | F02          | *                    | *                         | 580.21            | \$37.6636                    |
| 11.          | Big Bend       | Central           | Tampa              | MTC               | Big Bend              | 06/15/00          | F02          | *                    | *                         | 10,169.42         | \$32.9987                    |
| 12.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/21/00          | F02          | *                    | *                         | 532.76            | \$35.2441                    |
| 13.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 06/26/00          | F02          | *                    | *                         | 369.57            | \$44.2463                    |
| 14.          | Polk           | BP                | Tampa              | MTC               | Polk                  | 06/27/00          | F02          | *                    | *                         | 532.48            | \$44.8759                    |
| 15.          | Hookers Point  | Coastal           | Tampa              | MTC               | Hookers Point         | 06/03/00          | F06          | *                    | *                         | 100,476.55        | \$35.1127                    |
| 16.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/01/00          | F06          | *                    | *                         | 619.38            | \$27.0772                    |
| 17.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/02/00          | F06          | *                    | *                         | 619.07            | \$27.0776                    |
| 18.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/05/00          | F06          | *                    | *                         | 929.43            | \$28.2649                    |
| 19.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/07/00          | F06          | *                    | *                         | 928.81            | \$28.2655                    |
| 20.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/08/00          | F06          | *                    | *                         | 922.21            | \$28.2655                    |
| 21.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/09/00          | F06          | *                    | *                         | 774.26            | \$28.2652                    |
| 22.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/12/00          | F06          | *                    | *                         | 463.40            | \$28.4143                    |
| 23.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/13/00          | F06          | *                    | *                         | 464.48            | \$28.4131                    |
| 24.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/15/00          | F06          | *                    | *                         | 1,234.69          | \$28.4137                    |
| 25.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/16/00          | F06          | *                    | *                         | 929.31            | \$28.4137                    |

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING


\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 26.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/19/00          | F06          | *                    | *                         | 464.36            | \$29.1463                    |
| 27.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/21/00          | F06          | *                    | *                         | 619.36            | \$29.1463                    |
| 28.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/22/00          | F06          | *                    | *                         | 773.93            | \$29.1459                    |
| 29.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/23/00          | F06          | *                    | *                         | 151.21            | \$29.1463                    |
| 30.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/26/00          | F06          | *                    | *                         | 1,232.88          | \$27.8989                    |
| 31.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/27/00          | F06          | *                    | *                         | 1,849.74          | \$27.8986                    |
| 32.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/28/00          | F06          | *                    | *                         | 1,841.98          | \$27.8992                    |
| 33.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/29/00          | F06          | *                    | *                         | 770.08            | \$27.8985                    |
| 34.          | Phillips       | Central           | Tampa              | MTC               | Phillips              | 06/30/00          | F06          | *                    | *                         | 923.42            | \$27.8992                    |

\* No analysis taken.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|----------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.       | Gannon         | Central           | Gannon                | 06/02/00          | F02          | 96.79             |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$33.5378                    |
| 2.       | Gannon         | Central           | Gannon                | 06/12/00          | F02          | 118.57            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$32.9991                    |
| 3.       | Gannon         | Central           | Gannon                | 06/14/00          | F02          | 2,267.50          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$32.9987                    |
| 4.       | Gannon         | Central           | Gannon                | 06/15/00          | F02          | 756.60            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$32.9985                    |
| 5.       | Gannon         | Central           | Gannon                | 06/21/00          | F02          | 1,063.24          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.2460                    |
| 6.       | Gannon         | Central           | Gannon                | 06/22/00          | F02          | 377.48            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.2457                    |
| 7.       | Gannon         | Central           | Gannon                | 06/23/00          | F02          | 116.69            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$34.2462                    |
| 8.       | Gannon         | Central           | Gannon                | 06/26/00          | F02          | 177.64            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.6624                    |
| 9.       | Gannon         | Central           | Gannon                | 06/27/00          | F02          | 177.64            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$36.6624                    |
| 10.      | Gannon         | Central           | Gannon                | 06/30/00          | F02          | 580.21            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$37.6636                    |
| 11.      | Big Bend       | Central           | Big Bend              | 06/15/00          | F02          | 10,169.42         |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$32.9987                    |
| 12.      | Phillips       | Central           | Phillips              | 06/21/00          | F02          | 532.76            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.2441                    |
| 13.      | Polk           | BP                | Polk                  | 06/26/00          | F02          | 369.57            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$44.2463                    |
| 14.      | Polk           | BP                | Polk                  | 06/27/00          | F02          | 532.48            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$44.8759                    |
| 15.      | Hookers Point  | Coastal           | Hookers Point         | 06/03/00          | F06          | 100,476.55        |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$35.1127                    |
| 16.      | Phillips       | Central           | Phillips              | 06/01/00          | F06          | 619.38            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$27.0772                    |
| 17.      | Phillips       | Central           | Phillips              | 06/02/00          | F06          | 619.07            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$27.0776                    |
| 18.      | Phillips       | Central           | Phillips              | 06/05/00          | F06          | 929.43            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.2649                    |
| 19.      | Phillips       | Central           | Phillips              | 06/07/00          | F06          | 928.81            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.2655                    |
| 20.      | Phillips       | Central           | Phillips              | 06/08/00          | F06          | 922.21            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.2655                    |
| 21.      | Phillips       | Central           | Phillips              | 06/09/00          | F06          | 774.26            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.2652                    |
| 22.      | Phillips       | Central           | Phillips              | 06/12/00          | F06          | 463.40            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.4143                    |
| 23.      | Phillips       | Central           | Phillips              | 06/13/00          | F06          | 464.48            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.4131                    |
| 24.      | Phillips       | Central           | Phillips              | 06/15/00          | F06          | 1,234.69          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.4137                    |
| 25.      | Phillips       | Central           | Phillips              | 06/16/00          | F06          | 929.31            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.4137                    |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:  
  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|----------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1.       | Phillips       | Central           | Phillips              | 06/16/00          | F06          | 929.31            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$28.4137                    |
| 1.       | Phillips       | Central           | Phillips              | 06/19/00          | F06          | 464.36            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$29.1463                    |
| 1.       | Phillips       | Central           | Phillips              | 06/21/00          | F06          | 619.36            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$29.1463                    |
| 1.       | Phillips       | Central           | Phillips              | 06/22/00          | F06          | 773.93            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$29.1459                    |
| 1.       | Phillips       | Central           | Phillips              | 06/23/00          | F06          | 151.21            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$29.1463                    |
| 1.       | Phillips       | Central           | Phillips              | 06/26/00          | F06          | 1,232.88          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$27.8989                    |
| 1.       | Phillips       | Central           | Phillips              | 06/27/00          | F06          | 1,849.74          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$27.8986                    |
| 1.       | Phillips       | Central           | Phillips              | 06/28/00          | F06          | 1,841.98          |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$27.8992                    |
| 1.       | Phillips       | Central           | Phillips              | 06/29/00          | F06          | 770.08            |                            |                       |                 |                   |                        |                              |                                       |                                    | \$0.0000                             | \$0.0000                   | \$27.8985                    |

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| e  | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (k) | Reason for Revision (l) |
|----|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-------------------------|-------------------------|
| 1. | February 2000      | Polk                | BP           | 17.                      | 711.73                | 423-1(a)     | Column (g), Volume(Bbls)      | 711.73        | 533.73        | \$35.434                | Volume Adjustment       |
| 2. | February 2000      | Polk                | BP           | 17.                      | 711.73                | 423-1(a)     | Column (l), Invoice Amount    | \$ 25,219.64  | \$ 18,912.33  | \$35.434                | Price Adjustment        |
| 3. | May 2000           | Phillips            | Central      | 18.                      | 177.41                | 423-1(a)     | Column (l), Invoice Amount    | \$ 6,459.15   | \$ 6,187.38   | \$34.876                | Price Adjustment        |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000


| No. | Supplier Name<br>(b)      | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----|---------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|     |                           |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.  | Zeigler Coal              | 10,IL,145,157        | LTC                  | RB                    | 109,565.50  |   |  | \$46.223   | 3.01                     | 10,894                      | 9.60                 | 13.33                     |
| 2.  | Peabody Development       | 10,IL,165            | LTC                  | RB                    | 22,793.30   |   |  | \$38.010   | 1.97                     | 12,337                      | 7.55                 | 9.23                      |
| 3.  | Peabody Development       | 10,IL,059            | LTC                  | RB                    | 31,418.00   |   |  | \$32.510   | 2.91                     | 12,587                      | 9.96                 | 6.23                      |
| 4.  | Oxbow Carbon and Minerals | N/A                  | S                    | RB                    | 15,013.53   |   |  | \$10.260   | 5.10                     | 14,172                      | 0.41                 | 8.06                      |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: June Year: 2000  
 Reporting Company: Tampa Electric Company  
 Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. | Supplier Name (a)         | Mine Location (b) | Purchase Type (d) | Tons (e)   | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|----------|---------------------------|-------------------|-------------------|------------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.       | Zeigler Coal              | 10,IL,145,157     | LTC               | 109,565.50 | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 2.       | Peabody Development       | 10,IL,165         | LTC               | 22,793.30  | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 3.       | Peabody Development       | 10,IL,059         | LTC               | 31,418.00  | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 4.       | Oxbow Carbon and Minerals | N/A               | S                 | 15,013.53  | N/A                                | \$0.00                                   |                                     | \$0.000                                     |                         | (\$0.140)                        |                                       |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| No. | Supplier Name<br>(b)      | Mine Location<br>(c) | Shipping Point<br>(d)     | Transport Mode<br>(e) | Tons<br>(f) | (2)<br>Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(q) |
|-----|---------------------------|----------------------|---------------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
|     |                           |                      |                           |                       |             |  |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) | Other Related Charges<br>(\$/Ton)<br>(o) |   |  |
| 1.  | Zeigler Coal              | 10,IL,145,157        | Randolph & Perry Cnty, IL | RB                    | 109,565.50  |  | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |  |   | \$46.223   |
| 2.  | Peabody Development       | 10,IL,165            | Saline Cnty, IL           | RB                    | 22,793.30   |  | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |  |   | \$38.010   |
| 3.  | Peabody Development       | 10,IL,059            | Gallatin, IL              | RB                    | 31,418.00   |  | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |  |   | \$32.510   |
| 4.  | Oxbow Carbon and Minerals | N/A                  | N/A                       | RB                    | 15,013.53   |  | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |  |   | \$10.260   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No.<br>(a) | Supplier Name<br>(b)       | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | Delivered Price Transfer Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                            |                      |                      |                       |             |   |  |  | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Sugar Camp                 | 10,IL,059            | LTC                  | RB                    | 14,807.10   |   |  | \$34.926   | 2.49                     | 12603                       | 8.74                 | 7.18                      |
| 2.              | Sugar Camp                 | 10,IL,059            | LTC                  | RB                    | 35,422.20   |   |  | \$34.924   | 2.49                     | 12603                       | 8.74                 | 7.18                      |
| 3.              | Jader Fuel Co              | 10,IL,165            | LTC                  | RB                    | 46,411.60   |   |  | \$33.070   | 3.34                     | 12680                       | 10.34                | 5.74                      |
| 4.              | American Coal              | 10,IL,165            | LTC                  | RB                    | 132,713.00  |   |  | \$33.500   | 1.34                     | 12117                       | 6.60                 | 11.28                     |
| 5.              | Sugar Camp                 | 10,IL,059            | S                    | RB                    | 8,370.10    |   |  | \$31.229   | 2.78                     | 12470                       | 9.63                 | 7.38                      |
| 6.              | Duke Energy Merchants, LLC | 19,WY,009            | S                    | RB                    | 75,736.48   |   |  | \$23.850   | 0.28                     | 8834                        | 5.39                 | 26.17                     |
| 7.              | Jader Fuel Co              | 10,IL,165            | LTC                  | RB                    | 12,795.60   |   |  | \$31.620   | 3.56                     | 12421                       | 11.37                | 6.38                      |
| 8.              | American Coal              | 10,IL,165            | S                    | RB                    | 24,116.00   |   |  | \$33.100   | 1.20                     | 11968                       | 6.67                 | 11.93                     |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. (a) | Supplier Name (b)          | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|----------------------------|-------------------|-------------------|------------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Sugar Camp                 | 10,IL,059         | LTC               | 14,807.10  | N/A                               | \$0.000                                  |                                     | (\$0.153)                                   |                         | \$1.799                          |                                       |
| 2.           | Sugar Camp                 | 10,IL,059         | LTC               | 35,422.20  | N/A                               | \$0.000                                  |                                     | (\$0.155)                                   |                         | \$1.799                          |                                       |
| 3.           | Jader Fuel Co              | 10,IL,165         | LTC               | 46,411.60  | N/A                               | \$0.000                                  |                                     | (\$0.150)                                   |                         | \$0.000                          |                                       |
| 4.           | American Coal              | 10,IL,165         | LTC               | 132,713.00 | N/A                               | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 5.           | Sugar Camp                 | 10,IL,059         | S                 | 8,370.10   | N/A                               | \$0.000                                  |                                     | (\$0.142)                                   |                         | \$0.321                          |                                       |
| 6.           | Duke Energy Merchants, LLC | 19,WY,009         | S                 | 75,736.48  | N/A                               | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 7.           | Jader Fuel Co              | 10,IL,165         | LTC               | 12,795.60  | N/A                               | \$0.000                                  |                                     | (\$0.150)                                   |                         | \$0.000                          |                                       |
| 8.           | American Coal              | 10,IL,165         | S                 | 24,116.00  | N/A                               | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line<br>No. | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | As Received Coal Quality      |                                   |                            |                                 |  |
|-------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|--|
|             |                      |                         |                         |                          |             |   |  |  | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(l) | Moisture<br>Content<br>%<br>(m) |  |
| 1.          | None                 |                         |                         |                          |             |   |  |  |                               |                                   |                            |                                 |  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

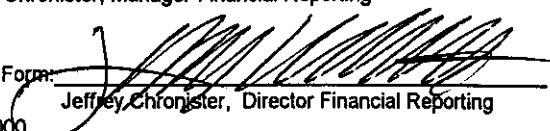
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| No.<br>(a) | Line<br>Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(l) |
|------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| None       |                              |                         |                         |             |   |  |   |   |                                  |  |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

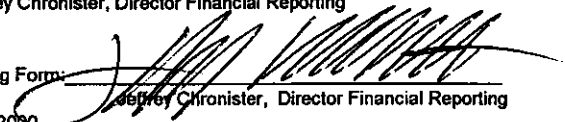
Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



6. Date Completed: August 15, 2000

| 1e<br>3.<br>i) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'l<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail Charges                    |   | Waterborne Charges                        |  |   |  | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
|----------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|--|---|---------------------------------|---|---|--|---|--|--|---|
|                |                      |                         |                          |                               |             |  |   | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(l) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) |  |   |
| None           |                      |                         |                          |                               |             |  |   |                                 |   |   |  |   |  |  |   |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

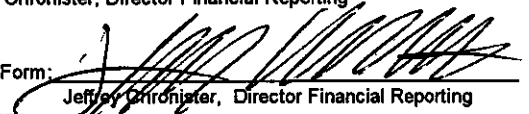
| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | Sulfur Content<br>%<br>(j) | BTU Content<br>(BTU/lb)<br>(k) | Ash Content<br>%<br>(l) | Moisture Content<br>%<br>(m) |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 364,839.00  |   |  | \$47.702                           | 2.82                       | 12008                          | 9.53                    | 8.72                         |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000  
 Reporting Company: Tampa Electric Company  
 Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 364,839.00 | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

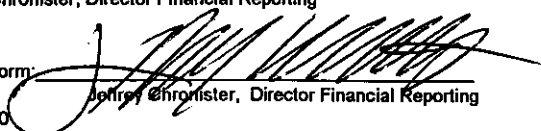
Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

  
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| 10<br>3.<br>i) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Add'l<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | -----                           |   |   |  |   |  |  | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |
|----------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|---------------------------------|---|---|--|---|--|--|--|---------------------------------------|
|                |                      |                         |                          |                               |             |   |   | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(l) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) |  |                                       |
|                | Transfer Facility    | N/A                     | Davant, La               | OB                            | 364,839.00  |   | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |  | \$47.702                              |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Total Transport Charges<br>(\$/Ton)<br>(h) | FOB Plant Price<br>(\$/Ton)<br>(i) | As Received Coal Quality |                             |                      |                           |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
|                 |                      |                      |                      |                       |             |   |  |                                    | Sulfur Content %<br>(j)  | BTU Content (BTU/lb)<br>(k) | Ash Content %<br>(l) | Moisture Content %<br>(m) |
| 1.              | Transfer Facility    | N/A                  | N/A                  | OB                    | 227,671.00  |   |  | \$39.761                           | 1.12                     | 11,042                      | 6.90                 | 15.50                     |
| 2.              | Premier Elkhorn      | 9,KY,195,133         | S                    | UR                    | 28,832.00   |   |  | \$38.000                           | 1.06                     | 12,906                      | 7.98                 | 6.15                      |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e)   | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|------------|--------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1.           | Transfer Facility | N/A               | N/A               | 227,671.00 | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |
| 2.           | Premier Elkhorn   | 9,KY,195,133      | S                 | 28,832.00  | N/A                            | \$0.000                                  |                                     | \$0.000                                     |                         | \$0.000                          |                                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

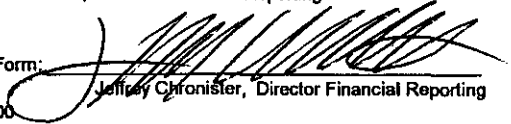
Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| 1e<br>2.<br>3.) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Rail Charges  |                                 | Waterborne Charges                          |   |  |   |  | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | FOB Plant<br>Price<br>(\$/Ton)<br>(q) |  |
|-----------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|---------------------------------|---|---|--|---|--|--|---------------------------------------|--|
|                 |                      |                         |                          |                               |             |   | Add'l<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail<br>Rate<br>(\$/Ton)<br>(i) | Other<br>Rail<br>Charges<br>(\$/Ton)<br>(j) | River<br>Barge<br>Rate<br>(\$/Ton)<br>(k) | Trans-<br>loading<br>Rate<br>(\$/Ton)<br>(l) | Ocean<br>Barge<br>Rate<br>(\$/Ton)<br>(m) | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n) |  |                                       | Other<br>Related<br>Charges<br>(\$/Ton)<br>(o) |
|                 | Transfer Facility    | N/A                     | Davant, La.              | OB                            | 227,671.00  |   | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                                       | \$39.761                                       |
|                 | Premier Elkhorn      | 9,KY,195,133            | Pike & Letcher Cnty, KY  | UR                            | 28,832.00   |   | \$0.000   |                                 | \$0.000                                     |   |  |   |  |  |                                       | \$38.000                                       |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| No. | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | As Received Coal Quality      |                                   |                            |                                 |
|-----|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|---------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
|     |                      |                         |                         |                          |             |   |  |                                       | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(l) | Moisture<br>Content<br>%<br>(m) |
| 1.  | Transfer facility    | N/A                     | N/A                     | OB                       | 48,595.00   |   |  | 41.190                                | 3.00                          | 11,637                            | 9.42                       | 10.39                           |

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No.<br>(a) | Supplier Name<br>(b) | Mine Location<br>(c) | Purchase Type<br>(d) | Tons<br>(e) | F.O.B. Mine Price<br>(\$/Ton)<br>(f) | Shorthaul & Loading Charges<br>(\$/Ton)<br>(g) | Original Invoice Price<br>(\$/Ton)<br>(h) | Retro-active Price Adjustments<br>(\$/Ton)<br>(i) | Base Price<br>(\$/Ton)<br>(j) | Quality Adjustments<br>(\$/Ton)<br>(k) | Effective Purchase Price<br>(\$/Ton)<br>(l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1.              | Transfer facility    | N/A                  | N/A                  | 48,595.00   | N/A                                  | 0.000  |   | 0.000   |                               | 0.000                                  |   |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

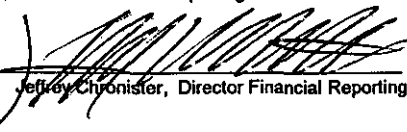
Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line Item | Supplier Name<br>(b) | Mine Location<br>(c) | Shipping Point<br>(d) | Transport Mode<br>(e) | Tons<br>(f) | Effective Purchase Price<br>(\$/Ton)<br>(g) | Add'l Shorthaul & Loading Charges<br>(\$/Ton)<br>(h) | Rail Charges                 |                                       | Waterborne Charges                  |                                       |                                     |  | Total Transportation Charges<br>(\$/Ton)<br>(p) | FOB Plant Price<br>(\$/Ton)<br>(q) |
|-----------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|---|------------------------------------|
|           |                      |                      |                       |                       |             |   |  | Rail Rate<br>(\$/Ton)<br>(i) | Other Rail Charges<br>(\$/Ton)<br>(j) | River Barge Rate<br>(\$/Ton)<br>(k) | Trans-loading Rate<br>(\$/Ton)<br>(l) | Ocean Barge Rate<br>(\$/Ton)<br>(m) | Other Water Charges<br>(\$/Ton)<br>(n) |   |                                    |
| 1         | Transfer facility    | N/A                  | Davant, La.           | OB                    | 48,595.00   |   | \$0.000  |                              | \$0.000                               |                                     |                                       |                                     |  |   | \$41.190                           |



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

4. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e)             | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|--------------------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1.           | May 2000           | Transfer Facility   | Big Bend                      | Oxbow Carbon and Mineral | 4.                       | 14,238.53           | 423-2(a)     | Col. (k),Quality Adjustments  | (\$0.130)     | (\$0.140)     | \$10.260                                       | Quality Adjustment      |
| 2.           | May 2000           | Transfer Facility   | Gannon                        | Kennecott Energy Company | 7.                       | 60,190.50           | 423-2(a)     | Col. (k),Quality Adjustments  | \$0.000       | \$0.059       | \$23.499                                       | Quality Adjustment      |
| 3.           | May 2000           | Transfer Facility   | Gannon                        | Sugar Camp               | 5.                       | 73,000.30           | 423-2(a)     | Col. (k),Quality Adjustments  | \$0.000       | \$0.336       | \$31.244                                       | Quality Adjustment      |