AUSLEY & MCMULLEN ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

00 AUG 14 PH 4: 42

RECORDS AND REPORTING

August 14, 2000

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 000001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-(c) for the month of June 2000. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

0 10

James D. Beasley

GOM 3 CTR EGR JDB/pp

APP CAF CMP

Enclosures

tan Cine All Parties of Record (w/o encls.)

RECEIVED & FILED

F SC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

09819 AUG 148

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2000

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey/Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
	Connon	Central	Tampa	MTC	Gannon	06/02/00	F02	*	*	96.79	\$33.5378
1.	Gannon Gannon	Central	Tampa	MTC	Gannon	06/12/00	F02	*	*	118.57	\$32.9991
2. 3.	Gannon	Central	Tampa	MTC	Gannon	06/14/00	F02	*	*	2,267.50	\$32.9987
3. 4.	Gannon	Central	Tampa	MTC	Gannon	06/15/00	F02	*	*	756.60	\$32.9985
5.	Gannon	Central	Tampa	MTC	Gannon	06/21/00	F02	*	*	1,063.24	\$34.2460
6.	Gannon	Central	Tampa	MTC	Gannon	06/22/00	F02	*	20 4	377.48	\$34.2457
7.	Gannon	Central	Tampa	MTC	Gannon	06/23/00	F02	*	*	116.69	\$34.2462
8.	Gannon	Central	Tampa	MTC	Gannon	06/26/00	F02	*	*	177.64	\$35.6624
9.	Gannon	Central	Tampa	MTC	Gannon	06/27/00	F02	*	*	177.64	\$36.6624
10.	Gannon	Central	Tampa	MTC	Gannon	06/30/00	F02	:*	*	580.21	\$37.6636
11.	Big Bend	Central	Tampa	MTC	Big Bend	06/15/00	F02	*	*	10,169.42	\$32.9987
12.	Phillips	Central	Tampa	MTC	Phillips	06/21/00	F02	*	*	532.76	\$35.2441
13.	Polk	BP	Tampa	MTC	Polk	06/26/00	F02	*	*	369.57	\$44.2463
14.	Polk	BP	Tampa	MTC	Polk	06/27/00	F02	*	*	532.48	\$44.8759
15.	Hookers Point	Coastal	Tampa	MTC	Hookers Point	06/03/00	F06	*	*	100,476.55	\$35.1127
16.	Phillips	Central	Tampa	MTC	Phillips	06/01/00	F06	*	*	619.38	\$27.0772
17.	Phillips	Central	Tampa	MTC	Phillips	06/02/00	F06	*	*	619.07	\$27.0776
18.	Phillips	Central	Tampa	MTC	Phillips	06/05/00	F06	*	*	929.43	\$28.2649
19.	Phillips	Central	Tampa	MTC	Phillips	06/07/00	F06	*	*	928.81	\$28.2655
20.	Phillips	Central	Tampa	MTC	Phillips	06/08/00	F06	*	*	922.21	\$28.2655
21.	Phillips	Central	Tampa	MTC	Phillips	06/09/00	F06	*	*	774.26	\$28.2652
22.	Phillips	Central	Tampa	MTC	Phillips	06/12/00	F06	*	*	463.40	\$28.4143
		Central	Tampa	MTC	Phillips	06/13/00	F06	*	*	464.48	\$28.4131
23.	Phillips	Central	Tampa	MTC	Phillips	06/15/00	F06	*	*	1,234.69	\$28.4137
24. 25.	Phillips		Tampa	MTC	Phillips	06/16/00	F06	*	*	929.31	\$28.4137
25.	Phillips	Central	ranipa	11110			ie rement				

DOCUMENT NUMBER-DATE

09819 AUG 148

^{*} No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 2000

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Reports

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
26.	Phillips	Central	Tampa	MTC	Phillips	06/19/00	F06	*	*	464.36	\$29.1463
27.	Phillips	Central	Tampa	MTC	Phillips	06/21/00	F06	*	*	619.36	\$29.1463
28.	Phillips	Central	Tampa	MTC	Phillips	06/22/00	F06	*	*	773.93	\$29.1459
29.	Phillips	Central	Tampa	MTC	Phillips	06/23/00	F06	*	*	151,21	\$29.1463
30.	Phillips	Central	Tampa	MTC	Phillips	06/26/00	F06	*	*	1,232.88	\$27.8989
31.	Phillips	Central	Tampa	MTC	Phillips	06/27/00	F06	*	*	1,849.74	\$27.8986
32.	Phillips	Central	Tampa	MTC	Phillips	06/28/00	F06	•	*	1,841.98	\$27.8992
33.	Phillips	Central	Tampa	MTC	Phillips	06/29/00	F06	*	*	770.08	\$27.8985
34.	Phillips	Central	Tampa	MTC	Phillips	06/30/00	F06	*	•	923.42	\$27.8992

^{*} No analysis taken. FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

4. Signature of Official Submitting Report Jeffrey Chronister, Director Financial Reporting

													Effective	Transport	Addi		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
ne	Piant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
lo.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/BЫ)	(\$/Bbl)	(\$/Bbl)
)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	06/02/00	F02	96.79			********						\$0.0000	\$0,0000	\$33.5378
2.	Gannon	Central	Gannon	06/12/00	F02	118.57									\$0.0000	\$0.0000	\$32.9991
3.	Gannon	Central	Gannon	06/14/00	F02	2,267.50									\$0.0000	\$0,0000	\$32.9987
4.	Gannon	Central	Gannon	06/15/00	F02	756.60									\$0.0000	\$0.0000	\$32.9985
š.	Gannon	Central	Gannon	06/21/00	F02	1,063.24									\$0.0000	\$0,0000	\$34.2460
õ.	Gannon	Central	Gannon	06/22/00	F02	377.48									\$0.0000	\$0,0000	\$34.2457
7.	Gannon	Central	Gannon	06/23/00	F02	116.69									\$0.0000	\$0.0000	\$34.2462
3.	Gannon	Central	Gannon	06/26/00	F02	177.64									\$0.0000	\$0.0000	\$35.6624
3.	Gannon	Central	Gannon	06/27/00	F02	177.64									\$0.0000	\$0,0000	\$36.6624
0.		Central	Gannon	06/30/00	F02	580.21									\$0.0000	\$0.0000	\$37,6636
1.	Big Bend	Central	Big Bend	06/15/00	F02	10,169.42									\$0,0000	\$0.0000	\$32.9987
2.	Phillips	Central	Phillips	06/21/00	F02	532.76									\$0.0000	\$0.0000	\$35.2441
3.	Polk	BP	Polk	06/26/00	F02	369.57									\$0.0000	\$0.0000	\$44,2463
4.	Polk	BP	Polk	06/27/00	F02	532.48									\$0.0000	\$0.0000	\$44.8759
5.	Hookers Point	Coastal	Hookers Point	06/03/00	F06	100,476.55									\$0,0000	\$0.0000	\$35.1127
3.	Phillips	Central	Phillips	06/01/00	F06	619.38									\$0.0000	\$0.0000	\$27.0772
7.	Phillips	Central	Phillips	06/02/00	F06	619.07									\$0.0000	\$0.0000	\$27.0776
3.	Phillips	Central	Phillips	06/05/00	F06	929.43									\$0.0000	\$0,0000	\$28,2649
Э.	Phillips	Central	Phillips	06/07/00	F06	928.81									\$0.0000	\$0.0000	\$28.2655
Э.	Phillips	Central	Phillips	06/08/00	F06	922.21									\$0,0000	\$0,0000	\$28.2655
1.	Phillips	Central	Phillips	06/09/00	F06	774.26									\$0.0000	\$0,0000	\$28.2652
2.	Phillips	Central	Phillips	06/12/00	F06	463.40									\$0.0000	\$0.0000	\$28.4143
3.	Phillips	Central	Phillips	06/13/00	F06	464.48									\$0.0000	\$0.0000	\$28.4131
4.	Phillips	Central	Phillips	06/15/00	F06	1,234.69									\$0.0000	\$0.0000	\$28.4137
ō.	Phillips	Central	Phillips	06/16/00	F06	929.31									\$0.0000	\$0.0000	\$28.4137

Plant

Name

(b)

Phillips

Phillips

Phillips

Phillips

Phillips

Phillips

Phillips

Phillips

Phillips

\$0.0000

\$0.0000

\$0.0000 \$27,8992

\$0.0000 \$27.8985

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Supplier Name

(c)

Central

Central

Central

Central

Central

Central

Central

Central

Central

Delivery

Location

(d)

Phillips

Phillips

Phillips

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Phillips

Phillips

Phillips

Delivery

Date

(e)

06/16/00

06/19/00

06/21/00

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06/28/00

06/29/00

Туре

Oil

(f)

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F06

F06

F06

F06

F06

F06

F06

F06

1,841.98

770.08

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

6. Date Completed: August 15, 2000

Jeffrey Chronister Director Financial Reporting

Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
			******	**********				******		******	*******
929.31									\$0.0000	\$0.0000	\$28.4137
464.36									\$0.0000	\$0.0000	\$29.1463
619.36									\$0.0000	\$0,0000	\$29.1463
773.93									\$0.0000	\$0.0000	\$29.1459
151.21									\$0.0000	\$0.0000	\$29.1463
1,232.88									\$0.0000	\$0.0000	\$27.8989
1,849.74									\$0.0000	\$0.0000	\$27.8986
										_	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chaptistey, Director Financial Reporting

e), 	Month Reported (b)	Form Plant Name (c)			Old /olume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	\	Old /alue (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (i)
1.	February 2000	Polk	BP	17.	711.73	423-1(a)	Column (g), Volume(Bbis)		711.73	533.73	\$35.434	Volume Adjustment
2.	February 2000	Polk	ВР	17.	711.73	423-1(a)	Column (i), Invoice Amount	\$	25,219.64 \$	18,912.33	\$3 5. 43 4	Price Adjustment
3.	May 2000	Phillips	Central	18.	177.41	423-1(a)	Column (I), Invoice Amount	\$	6,459.15 \$	6,187.38	\$34.876	Price Adjustment

SC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Forma

Jeffey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

1							*		As Re	ceived Coa	Quality	
)e)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	109,565.50			\$46.223	3.01	10,894	9.60	13.33
2.	Peabody Development	10,IL,165	LTC	RB	22,793.30			\$38.010	1.97	12,337	7.55	9.23
3.	Peabody Development	10,IL,059	LTC ·	RB	31,418.00			\$ 32,510	2.91	12,587	9.96	6.23
4.	Oxbow Carbon and Minerals	N/A	S	RB	15,013.53			\$10.260	5.10	14,172	0.41	8.06

SC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

SC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

(0.0) 220 1000

5. Signature of Official Submitting Form:

Jeffrey Chromster, Director Financial Reporting

10		Mine .	Purchase		F.O.B. (2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
o.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	()	(k)	Ø
		~~~~~									*********
1,	Zeigler Coal	10,IL,145,157	LTC	109,565.50	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	22,793.30	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,IL,059	LTC	31,418.00	N/A	\$0.00		\$0.000		\$0,000	
4.	Oxbow Carbon and Minerals	N/A	S	15,013.53	N/A	\$0.00		\$0.000		(\$0.140)	

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form; Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Forma

effrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

						άν	Add'l	Rail Cha	•		Waterboo	rne Charg	es		Total	Delivered	
				Trans-		(2) Effective Purchase	Shorthaul & Loading		Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer	
ш	ne o. Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	(\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)	
	i) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(o)	(p)	(p)	
	Zeigler Coal     Peabody Development     Peabody Development	10,IL,145,157 10,IL,165 10,IL,059	Randolph & Perry Cnty, IL Saline Cnty, IL Gallatin, IL	RB RB RB	109,565.50 22,793.30 31,418.00		\$0,000 \$0,000 \$0,000		\$0.000 \$0.000 \$0.000				******	*******		\$46.223 \$38.010 \$32.510	
l	. Oxbow Carbon and Minerals	N/A	N/A	RB	15,013.53		\$0.000		\$0.000							\$10.260	

PSC FORM 423-2(b) (2/87) 012

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SC Form 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

Jeffer Chropister, Director Financial Reporting

						Effective	Total	Delivered		As Rece	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content % (i)	BTU Content (BTU/ib) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,1L,059	LTC	RB	14,807.10			\$34.926	2,49	12603	8.74	7.18
2.	Sugar Camp	10,11,059	LTC	RB	35,422.20			\$34.924	2.49	12603	8.74	7.18
3.	Jader Fuel Co	10,IL,165	LTC	RB	46,411.60			\$33.070	3.34	12680	10.34	5.74
4.	American Coal	10,IL,165	LTC	RB	132,713.00			\$33.500	1.34	12117	6.60	11.28
5.	Sugar Camp	10,IL,059	s	RB	8,370.10			<b>\$</b> 31.229	2.78	12470	9.63	7.38
6.	Duke Energy Merchants, LLC	19,WY,009	s	RB	75,736.48			\$23.850	0.28	8834	5.39	26.17
7.	Jader Fuel Co	10,IL,165	LTC	RB	12,795.60			\$31.620	3.56	12421	11.37	6.38
8.	American Coal	10,1L,165	s	RB	24,116.00			\$33.100	1.20	11968	6.67	11.93

SC Form 423-2(a)

American Coal

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

10,IL,165

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

\$0,000

5. Signature of Official Submitting Form

6. Date Completed: August 15, 2000

Aronister, Director Financial Reporting

\$0.000

ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (i)	
1,	Sugar Camp	10,IL,059	LTC	14,807.10	N/A	\$0.000		(\$0.153)		\$1.799		######################################
2.	Sugar Camp	10,IL,059	LTC	35,422.20	N/A	\$0.000		(\$0.155)		\$1.799		
3.	Jader Fuel Co	10,IL,165	LTC	46,411.60	N/A	\$0,000		(\$0.150)		\$0.000		
4.	American Coal	10,IL,165	LTC	132,713.00	N/A	\$0.000		\$0,000		\$0.000		
5.	Sugar Camp	10,IL,059	s	8,370.10	N/A	\$0.000		(\$0.142)		\$0.321		
6.	Duke Energy Merchants, LLC	19,WY,009	s	75,736.48	N/A	\$0.000		\$0.000		\$0,000		
7.	Jader Fuel Co	10,IL,165	LTC	12,795.60	N/A	\$0.000		(\$0.150)		\$0.000		

\$0.000

24,116.00

N/A

SC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: August 15, 2000

Degree Chronister, Director Financial Reporting

\$33.100

						(2)	Add'i	Rail Chai	rges		Waterbor	ne Charg	es 		Total	Delivered
1e 5. 1)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	14,807.10		\$0.000		\$0.000		-					\$34.926
:.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	35,422.20		\$0.000		\$0.000							\$34.924
1.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	46,411.60		\$0.000		\$0.000							\$33.070
١.	American Coal	10,IL,165	Saline Cnty, IL	RB	132,713.00		\$0.000		\$0.000							\$33,500
j,	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	8,370.10		\$0,000		\$0,000							\$31.229
i.	Duke Energy Merchants, LLC	19,WY,009	Converse Cnty, WY	RB	75,736.48		\$0.000		\$0.000							\$23.850
٠,	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	12,795.60		\$0.000		\$0.000							#REF!
3.	American Coal	10,IL,165	Saline Cnty, IL	RB	24,116.00		\$0.000		\$0.000							\$31.620

SC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forma

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 200

		As Received Coal Quality
Effective	Total Delivered	
Purchase Tro	ansport Price Transfer Sulf	ur BTU Ash Moisture
ne Mine Purchase Transport Price Cl	harges Facility Cont	ent Content Content Content
o. Supplier Name Location Type Mode Tons (\$/Ton) (\$	\$/Ton) (\$/Ton) %	(BTU/lb) % %
) (b) (c) (d) (e) (f) (g)	(h) (i) (j)	(k) (l) (m)

1. None

SC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

PSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeffley Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

	Line	Mine	Puro	hase	F.O.B.(2) Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Топ)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	0	Ü	(k)	(1)

None

PSC FORM 423-2(a) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

SC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **DETAIL OF TRANSPORTATION CHARGES**

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Forma-

6. Date Completed: August 15, 2009

Settle Chronister, Director Financial Reporting

								Rail Cha	rges		Waterbor	ne Charg	es			
						(2)	Add'l		•						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
		·		Trans-	·	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
10		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
Э.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

None

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

'SC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

'SC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form.

Jeffley Chronister, Director Financial Reporting

∟ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	364,839.00			\$47.702	2.82	12008	9.53	8.72

SC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (242) 2029 45000

(813) - 228 - 1609

5. Signature of Official Submitting Form:

Jeff of Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

ine		Mine	Purchase		F.O.B. Mine Price	Shorthaul & Loading Charges	Original Invoice Price	Retro- active Price Adjustments	Base Price	Quality Adjust- ments	Effective Purchase Price
						•		•			
<b>√o.</b>	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(1)	(i)	(k)	(1)
										*******	
1.	Transfer Facility	N/A	N/A	364.839.00	N/A	\$0,000		\$0.000		\$0.000	

³SC FORM 423-2(a) (2/87)

SC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 2000

police Chronister, Director Financial Reporting

							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
ıe		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
Э.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
	Transfer Facility	N/A	Davant, La	ОВ	364,839.00		\$0.000		\$0.000							\$47.702

SC FORM 423-2(b) (2/87)

'SC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: August 15, 2000

									As Rec	eived Coal	Quality	
_ine No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	ОВ	227,671.00		***************************************	<b>\$</b> 39.761	1.12	11,042	6.90	15.50
2.	Premier Elkhorn	9,KY,195,133	s	UR	28,832.00			\$38.000	1.06	12,906	7.98	6.15

PSC FORM 423-2 (2/87)

'SC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Forget

6. Date Completed: August 15, 2000

Jeffey Chronister, Director Financial Reporting

₋ine √o. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	227,671.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Premier Elkhorn	9,KY,195,133	s	28,832.00	N/A	\$0.000		\$0.000		\$0.000	

'SC FORM 423-2(a) (2/87)

3C Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 2000

Chronister, Director Financial Reporting

								Rail Charg	es	Wate	Proorne Ch	arges					
							Adďi								Total		
ie	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)		Transpor- tation Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
)	(b)	(c)	(d)	(e)	(f)	(g)	(# <i>i</i> / <i>i</i>	(i)	(j)	(k)	(1)	(m)	(n)	(a)	(p)	(q)	
. 1	ransfer Facility	N/A	Davant, La.	ОВ	227,671.00		\$0.000		\$0.000							\$39.761	
. F	Premier Elkhorn	9,KY,195,133	Pike & Letcher Cnty, KY	UR	28,832.00		\$0,000		\$0.000		•					\$38.000	

FPSC FORM 423-2(b) (2/87)

SC Form 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form;

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

									•	As Received	i Coai Qua	ainty
ne		Mine	Purchase	Transport		Effective Purchase Price	Total Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
э.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	ОВ	48,595.00			41.190	3.00	11,637	9.42	10.39

2SC FORM 423-2(a) (2/87)

PSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

res Chronister, Director Financial Reporting

6. Date Completed: August 15, 2000

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Transfer facility	N/A	N/A	48,595.00	N/A	0.000		0.000	***************************************	0.000		-

PSC FORM 423-2(a) (2/87)

3C Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: August 15, 2000

effet hyonister, Director Financial Reporting

Plant Name: Polk Station

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

								Rail Cha	rges		Waterbor	rne Charg	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
ΙE	e	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
.נ	. Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(i)</b>	(k)	(1)	(m)	(n)	(o)	(p)	(q)
ı													***********			
П.	Transfer facility	N/A	Davant, La.	ОВ	48,595.00		\$0.000		\$0.000							\$41.190

SC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Reporting Month: June Year: 2000

Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Forms

effrey Director Financial Reporting

.ine No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1,	May 2000	Transfer Facility	Big Bend	Oxbow Carbon and Mineral	4.	14,238.53	423-2(a)	Col. (k),Quality Adjustments	(\$0.130)	(\$0.140)	\$10.260	Quality Adjustment
2.	May 2000	Transfer Facility	Gannon	Kennecott Energy Company	7.	60,190.50	423-2(a)	Col. (k) "Quality Adjustments"	\$0.000	\$0.059	\$23.499	Quality Adjustment
3.	May 2000	Transfer Facility	Gannon	Sugar Camp	5.	73,000.30	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.336	\$31.244	Quality Adjustment