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RECORDS AND
REPORTING

ORIGINAL

August 16, 2000

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

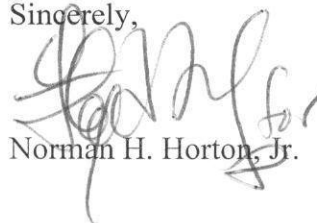
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED


FPSC-BUREAU OF RECORDS

Request
DOCUMENT NUMBER-DATE
09983 AUG 16 8

FPSC-RECORDS/REPORTING

Completed
DOCUMENT NUMBER-DATE
09984 AUG 16 8
FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In Re: Purchased Gas Adjustment (PGA))
True-Up)
_____)

Docket No. 000003-GU
Filed: August 16, 2000

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of July, 2000. In support thereof, FPU states:

1. FPU's PGA filing for the month of July, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of July, 2000.

2. FPU requests that certain information in its PGA filing for the month of July, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

DOCUMENT NUMBER-DATE

09983 AUG 16 8

FPSC-RECORDS/REPORTING

justification for the requested confidential treatment of the highlighted portions of FPU's July, 2000 PGA filing.

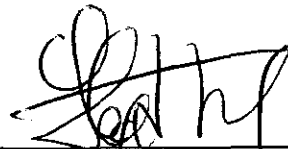
3. An unedited version of FPU's PGA filing for the month of July, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 16th day of August, 2000.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of July, 2000 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
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Ausley & McMullen
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Mr. John T. English
President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395



NORMAN H. HORTON, JR.

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of July 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-11	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-38	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-20	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of July 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-18	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of July 2000 Imbalances
Resolutions:

<u>ITEMS</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
IMBALANCE				
RESOLUTION(S):	19	all	all	5
	20	13-16	A-C	5
	20	23	F-H	5
	20	25	F&H	5

(5) The item represents transaction by Florida Public Utilities Company and affects it's PGA for imbalances traded and as an alternative to Florida Gas Transmission Company's cash out program. Transactions of these types are with other pipeline customers. For competitive purposes only, FPU must be assured that no other pipeline customer will be able to ascertain the parties involved in this transaction with FPU nor the prices of the components of such transactions nor the quantities involved in this transaction. Otherwise future transactions of this type may be put at undue risk. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

	CURRENT MONTH:				PERIOD TO DATE				
	JULY		DIFFERENCE		ORIGINAL		DIFFERENCE		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	8,922	10,273	(1,351)	(13.15)	90,181	88,953	1,228	1.38	
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	33,306	33,053	253	0.77	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	1,083,004	973,620	109,384	11.23	8,048,415	10,126,407	(2,077,992)	(20.52)	
5 DEMAND	181,825	217,788	(35,963)	(16.51)	2,588,570	2,849,593	(261,023)	(9.16)	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+12)	1,275,580	1,203,510	72,070	5.99	10,760,472	13,098,006	(2,337,534)	(17.85)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	5,302	2,167	3,135	144.67	19,029	23,589	(4,560)	(19.33)	
14 TOTAL THERM SALES	1,410,637	1,440,878	(30,241)	(2.10)	11,074,700	10,740,479	334,221	3.11	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	2,652,400	2,893,960	(241,560)	(8.35)	26,611,600	26,927,820	(316,220)	(1.17)	
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,645,000	5,602,000	43,000	0.77	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)	
19 DEMAND	3,390,780	3,545,780	(155,000)	(4.37)	34,609,556	41,990,960	(7,381,404)	(17.58)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	10,646	5,210	5,436	104.34	44,373	48,480	(4,107)	(8.47)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,676,281	2,888,750	2,787,531	96.50	44,951,912	26,879,340	18,072,572	67.24	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.336	0.355	(0.019)	(5.35)	0.339	0.330	0.009	2.73	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	40.831	33.643	7.188	21.37	30.585	37.606	(7.021)	(18.67)	
32 DEMAND (5/112)	5.362	6.142	(0.780)	(12.70)	7.479	6.786	0.693	10.21	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	48.092	41.587	6.505	15.64	40.891	48.641	(7.750)	(15.93)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	49.803	41.593	8.210	19.74	42.884	48.657	(5.773)	(11.86)	
40 TOTAL COST OF THERM SOLD (11/27)	22.472	41.662	(19.190)	(46.06)	23.938	48.729	(24.791)	(50.88)	
41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	22.317	41.507	(19.190)	(46.23)	23.783	48.574	(24.791)	(51.04)	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.42925	41.71578	(19.287)	(46.23)	23.90263	48.81833	(24.916)	(51.04)	
45 PGA FACTOR ROUNDED TO NEAREST .001	22.429	41.716	(19.287)	(46.23)	23.903	48.818	(24.915)	(51.04)	

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	8,922	10,273	(1,351)	(13.15)	90,181	88,953	1,228	1.38
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	33,306	33,053	253	0.77
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,083,004	973,620	109,384	11.23	8,048,415	10,126,407	(2,077,992)	(20.52)
5 DEMAND	181,825	217,788	(35,963)	(16.51)	2,588,570	2,849,599	(261,029)	(9.16)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10):(7+8+12)	1,275,580	1,203,510	72,070	5.99	10,760,472	13,098,006	(2,337,534)	(17.85)
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20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20):(21+23)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)
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26 COMPANY USE	10,646	5,210	5,436	104.34	44,373	48,480	(4,107)	(8.47)
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32 DEMAND (5/19)	5.362	6.142	(0.780)	(12.70)	7.479	6.786	0.693	10.21
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LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	48.092	41.587	6.505	15.64	40.891	48.641	(7.750)	(15.93)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.803	41.593	8.210	19.74	42.884	48.657	(5.773)	(11.86)
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41 TRUE-UP (E-2)	(0.155)	(0.155)	0.000	0.00	(0.155)	(0.155)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	22.317	41.507	(19.190)	(46.23)	23.783	48.574	(24.791)	(51.04)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.42925	41.71578	(19.287)	(46.23)	23.90263	48.81833	(24.916)	(51.04)
45 PGA FACTOR ROUNDED TO NEAREST .001	22.429	41.716	(19.287)	(46.23)	23.903	48.818	(24.915)	(51.04)

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	JULY		DIFFERENCE		FLEXDOWN		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	8,922	10,273	(1,351)	(13.15)	90,181	88,953	1,228	1.38
2 NO NOTICE SERVICE	1,829	1,829	0	0.00	33,306	33,053	253	0.77
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	1,083,004	973,620	109,384	11.23	8,048,415	10,126,407	(2,077,992)	(20.52)
5 DEMAND	181,825	217,788	(35,963)	(16.51)	2,588,570	2,849,593	(261,023)	(9.16)
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	(1)	(12.70)	0	0	1	10.21
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	239,535	(239,535)	(100.00)	0	(2,333,938)	2,333,938	(100.00)
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	1,275,580	1,443,045	(167,465)	(11.60)	10,760,472	10,764,068	(3,596)	(0.03)
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	5,302	2,167	3,135	144.67	19,029	23,589	(4,560)	(19.33)
14 TOTAL THERM SALES	1,410,637	1,440,878	(30,241)	(2.10)	11,074,700	10,740,479	334,221	3.11
THERMS PURCHASED								
15 COMMODITY (Pipeline)	2,652,400	2,893,960	(241,560)	(8.35)	26,611,600	26,927,820	(316,220)	(1.17)
16 NO NOTICE SERVICE	310,000	310,000	0	0.00	5,645,000	5,602,000	43,000	0.77
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)
19 DEMAND	3,390,780	3,545,780	(155,000)	(4.37)	34,609,556	41,990,960	(7,381,404)	(17.58)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,652,400	2,893,960	(241,560)	(8.35)	26,314,920	26,927,820	(612,900)	(2.28)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10,646	5,210	0	0.00	44,373	48,480	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	5,676,281	2,888,750	2,787,531	96.50	44,951,912	26,879,340	18,072,572	67.24
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.336	0.355	(0.019)	(5.35)	0.339	0.330	0.009	2.73
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	40.831	33.643	7.188	21.37	30.585	37.606	(7.021)	(18.67)
32 DEMAND (5/112)	5.362	6.142	(0.780)	(12.70)	7.479	6.786	0.693	10.21
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	48.092	49.864	(1.772)	(3.55)	40.891	39.974	0.917	2.29
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	49.803	41.593	8.210	19.74	42.884	48.657	(5.773)	(11.86)
40 TOTAL COST OF THERM SOLD (11/27)	22.472	49.954	(27.482)	(55.01)	23.938	40.046	(16.108)	(40.22)
41 TRUE-UP (E-2)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)	(0.155)
42 TOTAL COST OF GAS (40+41)	22.317	49.799	(27.482)	(55.19)	23.783	39.891	(16.108)	(40.38)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	22.42925	50.04949	0.000	0.00	23.90263	40.09165	0.000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	22.429	50.049	(27.620)	(55.19)	23.903	40.092	(16.189)	(40.38)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
CURRENT MONTH: JULY 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,579,250	8,610.81	0.334
2 No Notice Commodity Adjustment - System Supply	(168,100)	(714.43)	0.425
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	241,250	1,025.31	0.425
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,652,400	8,921.69	0.336
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,411,150	1,154,352.56	47.876
18 Commodity Other - Scheduled FTS - OSSS	241,250	107,924.09	44.735
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(121,418.46)	0.000
21 Imbalance Cashout - Other Shippers	0	(57,854.11)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,652,400	1,083,004.08	40.831
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,149,530	181,825.33	5.773
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	241,250	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,390,780	181,825.33	5.362
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000
 CURRENT MONTH: JULY 2000

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	36908	10	76,986.58	0.00	1,829.00	0.00	0.00	75,157.58	0.00
2	FGT	36898	11	106,667.75	0.00	0.00	0.00	0.00	106,667.75	0.00
3	FGT	37155	12	6,109.57	6,109.57	0.00	0.00	0.00	0.00	0.00
4	FGT	37145	13	3,526.55	3,526.55	0.00	0.00	0.00	0.00	0.00
5	FGT	37154	14	(714.43)	(714.43)	0.00	0.00	0.00	0.00	0.00
6	FGT	CK100000021	15	(121,418.46)	0.00	0.00	0.00	(121,418.46)	0.00	0.00
7			16		0.00	0.00	0.00		0.00	0.00
8			17		0.00	0.00	0.00		0.00	0.00
9			18		0.00	0.00	0.00		0.00	0.00
10			19		0.00	0.00	0.00		0.00	0.00
11			20		0.00	0.00	0.00		0.00	0.00
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				1,275,580.10	8,921.69	1,829.00	0.00	1,083,004.08	181,825.33	0.00

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,083,004	973,620	(109,384)	(11.23)	8,048,415	10,126,407	2,077,992	20.52	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	192,576	469,425	276,849	58.98	2,712,057	637,661	(2,074,396)	(325.31)	
3 TOTAL	1,275,580	1,443,045	167,465	11.60	#####	10,764,068	3,596	0.03	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,410,637	1,440,878	30,241	2.10	#####	10,740,479	(334,221)	(3.11)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	39,347	39,347	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,416,258	1,446,499	30,241	2.09	#####	10,779,826	(334,221)	(3.10)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	140,678	3,454	(137,224)	(3,972.90)	353,575	15,758	(337,817)	(2,143.78)	
8 INTEREST PROVISION-THIS PERIOD (2) (2)	1,355	0	(1,355)	0.00	2,953	0	(2,953)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	181,070	540,316	359,246	66.49	301	561,738	561,437	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(39,347)	(39,347)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	317,482	538,149	220,667	41.00	317,482	538,149	220,667	41.00	

INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	181,070	540,316	359,246	66.49	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	316,127	538,149	222,022	41.26					
14 TOTAL (12+13)	497,197	1,078,465	581,268	53.90					
15 AVERAGE (50% OF 14)	248,599	539,233	290,634	53.90					
16 INTEREST RATE - FIRST DAY OF MONTH	6.58%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50%	0.0000%					
18 TOTAL (16+17)	13.0800%	0.0000%					
19 AVERAGE (50% OF 18)	6.5400%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.545%	0.000%					
21 INTEREST PROVISION (15x20)	1,355	0					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000
JULY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-00		SYS SUPPLY	N/A					N/A	N/A		
7	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
10	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
11	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
12	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
13	Feb-00		SYS SUPPLY	N/A					N/A	N/A		
14	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
15	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
16	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
17	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
18	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
19	Mar-00		SYS SUPPLY	N/A					N/A	N/A		
20	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
21	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
22	Apr-00		SYS SUPPLY	N/A					N/A	N/A		
23	May-00		SYS SUPPLY	N/A					N/A	N/A		
24	May-00		SYS SUPPLY	N/A					N/A	N/A		
25	May-00		SYS SUPPLY	N/A					N/A	N/A		
26	May-00		SYS SUPPLY	N/A					N/A	N/A		
27	May-00		SYS SUPPLY	N/A					N/A	N/A		
28	May-00		SYS SUPPLY	N/A					N/A	N/A		
29	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
30	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
31	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
32	Jun-00		SYS SUPPLY	N/A					N/A	N/A		
33	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
34	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
35	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
36	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
37	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
38	Jul-00		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	24,603,580	1,711,340	26,314,920	8,048,415.65				30.58

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000
 MONTH: JULY 2000

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
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36								
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38								
39								
40								
41								
42								
43								
	TOTAL		9,378	9,100	290,773	282,050		
					WEIGHTED AVERAGE		\$4.3411	\$4.4754

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION. AMOCO ADJUSTMENTS NOT INCLUDED IN VOLUMETRIC TOTALS

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000										
		CURRENT MONTH:			JULY		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	629,920	539,830	(90,090)	(16.69)	7,378,668	6,801,120	(577,548)	(8.49)	
OUTDOOR LIGHTING	(21)	71	70	(1)	(1.43)	441	490	49	10.00	
RESIDENTIAL	(31)	484,341	523,050	38,709	7.40	6,573,172	6,137,020	(436,152)	(7.11)	
LARGE VOLUME	(51)	1,456,902	1,679,300	222,398	13.24	11,890,065	12,866,260	976,195	7.59	
FIRM TRANSPORT	(91)	339,072	162,280	(176,792)	(108.94)	2,557,751	1,135,960	(1,421,791)	(100.00)	
TOTAL FIRM		2,910,306	2,904,530	(5,776)	(0.20)	28,400,097	26,940,850	(1,459,247)	(5.42)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	108,838	146,500	37,662	25.71	817,700	1,074,450	256,750	23.90	
INTERRUPTIBLE TRANSPORT	(92)	297,394	250,000	(47,394)	(18.96)	2,287,666	1,798,160	(489,506)	(27.22)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,413,326	1,860,000	(553,326)	(29.75)	12,982,133	12,780,000	(202,133)	(1.58)	
OFF SYSTEM SALES SERVICE	(95)	241,250	0	(241,250)	0.00	1,711,340	0	(1,711,340)	0.00	
TOTAL INTERRUPTIBLE		3,060,808	2,256,500	(804,308)	(35.64)	17,798,839	15,652,610	(2,146,229)	(13.71)	
TOTAL THERM SALES		5,971,114	5,161,030	(810,084)	(15.70)	46,198,936	42,593,460	(3,605,476)	(8.46)	
NUMBER OF CUSTOMERS (FIRM)						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
GENERAL SERVICE	(11)	2,864	2,917	53	1.82	2,877	2,907	30	1.03	
OUTDOOR LIGHTING	(21)	0	2	2	100.00	0	2	2	100.00	
RESIDENTIAL	(31)	35,405	35,166	(239)	(0.68)	35,285	35,052	(233)	(0.66)	
LARGE VOLUME	(51)	935	860	(75)	(8.72)	920	870	(50)	(5.75)	
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00	
TOTAL FIRM		39,213	38,948	(265)	(0.68)	39,091	38,834	(257)	(0.66)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)						AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50	
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56	
TOTAL CUSTOMERS		39,230	38,966	(264)	(0.68)	39,108	38,852	(256)	(0.66)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	220	185	(35)	(18.92)	2,565	2,340	(225)	(9.62)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	14	15	1	6.67	186	175	(11)	(6.29)	
LARGE VOLUME	(51)	1,558	1,953	395	20.23	12,924	14,789	1,865	12.61	
FIRM TRANSPORT	(91)	37,675	54,093	16,418	30.35	284,195	378,653	94,458	(100.00)	
INTERRUPTIBLE	(61)	15,548	18,313	2,765	15.10	116,814	134,306	17,492	13.02	
INTERRUPTIBLE TRANSPORT	(92)	37,174	27,778	(9,396)	(33.83)	285,958	199,796	(86,162)	(43.12)	
LARGE VOLUME INTERRUPTIBLE	(93)	2,413,326	1,860,000	(553,326)	(29.75)	0	12,780,000	12,780,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	241,250	0	(241,250)	0.00	1,711,340	0	(1,711,340)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0403	1.0362	1.0380	1.0360	1.0357	1.0368	1.0395	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.05	1.05	1.05	1.05	1.05	1.05	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0401	1.0350	1.0377	1.0352	1.0359	1.0375	1.0398	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.05	1.06	1.05	1.05	1.06	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/10/00		
INVOICE NO.	38908		
TOTAL AMOUNT DUE	\$76,986.58		

CONTRACT: 5009	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO: 4000002517	PLEASE CONTACT JAMES CRAMER
		LEGAL ENTITY NO: 4084	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 006924427	DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	ORN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			07/00	A	RES	0.3687	0.0066		0.3753	293,260	\$110,060.48
	NO NOTICE RESERVATION CHARGE			07/00	A	RNR	0.0590			0.0590	31,000	\$1,829.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16103			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16104			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16105			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16106			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16107			07/00	A	TRL	0.3687	0.0066		0.3753	(6,200)	(\$2,326.86)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16109			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16158			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16109			07/00	A	TRL	0.3687	0.0066		0.3753	(9,300)	(\$3,490.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16156			07/00	A	TRL	0.3687	0.0066		0.3753	(15,500)	(\$5,817.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16103			07/00	A	TRL	0.3687	0.0066		0.3753	(15,500)	(\$5,817.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16104			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16105			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16106			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16109			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16158			07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 62992			07/00	A	TRL	0.3687	0.0066		0.3753	(12,400)	(\$4,653.72)
				07/00	A	TRL	0.3687	0.0066		0.3753	(3,100)	(\$1,163.43)
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/00.											231,260	\$76,986.58

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	07/31/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395		Please reference this invoice no. on your remittance and wire to:
DUE	08/10/00			Wire Transfer
INVOICE NO.	36898			Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$106,667.75			Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4084 A1 (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006924427 OR CODE LIST

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
	DRM NO.		PDI NO.	DRM No.				BASE	SURCHARGES	DTSC			NET
					07/00	A	RES	0.7618	0.0066		0.7684	138,818	\$106,667.75
TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/00.												138,818	\$106,667.75

RESERVATION CHARGE

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0065	\$263.75	\$106,911.50
1999	0.0076	\$138.82	\$106,806.57
2000	0.0066	\$0.00	\$106,667.75

*** END OF INVOICE 36898 ***

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance And wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37155		
TOTAL AMOUNT DUE	\$6,109.57		

CONTRACT: 5009 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 PLEASE CONTACT JAMES CRAHER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006924427 DR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16103	3154	07/00	A	COM	0.0312	0.0113		0.0425	33,063	\$1,405.18
	Usage Charge	16104	28645	07/00	A	COM	0.0312	0.0113		0.0425	11,558	\$491.22
	Usage Charge	16105	3158	07/00	A	COM	0.0312	0.0113		0.0425	36,803	\$1,564.13
	Usage Charge	16106	28456	07/00	A	COM	0.0312	0.0113		0.0425	5,579	\$237.11
	Usage Charge	16107	3161	07/00	A	COM	0.0312	0.0113		0.0425	5,246	\$222.96
	Usage Charge	16108	3163	07/00	A	COM	0.0312	0.0113		0.0425	11,322	\$481.19
	Usage Charge	16109	3165	07/00	A	COM	0.0312	0.0113		0.0425	11,160	\$474.30
	Usage Charge	16156	3262	07/00	A	COM	0.0312	0.0113		0.0425	713	\$30.30
	Usage Charge	16157	3261	07/00	A	COM	0.0312	0.0113		0.0425	2,418	\$102.77
	Usage Charge	16158	3277	07/00	A	COM	0.0312	0.0113		0.0425	1,767	\$75.10
	Usage Charge	16273	3214	07/00	A	COM	0.0312	0.0113		0.0425	24,125	\$1,025.31
TOTAL FOR CONTRACT 5009 FOR MONTH OF 07/00.											143,754	\$6,109.57

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/El Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SNYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nation's Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37145		
TOTAL AMOUNT DUE	\$3,526.55		

CONTRACT: 3624 SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY SAP CUSTOMER NO: 4000002517 PLEASE CONTACT JAMES CRAMER
LEGAL ENTITY NO: 4084 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
DUNS NO: 006924427 OR CODE LIST

TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	Usage Charge	16103	3154	07/00	A	COM	0.0142	0.0113		0.0255	8,561	\$218.82
	Usage Charge	16104	28645	07/00	A	COM	0.0142	0.0113		0.0255	9,367	\$239.37
	Usage Charge	16105	3158	07/00	A	COM	0.0142	0.0113		0.0255	18,163	\$463.67
	Usage Charge	16106	28456	07/00	A	COM	0.0142	0.0113		0.0255	13,671	\$348.61
	Usage Charge	16107	3161	07/00	A	COM	0.0142	0.0113		0.0255	11,904	\$303.55
	Usage Charge	16108	3163	07/00	A	COM	0.0142	0.0113		0.0255	7,378	\$188.14
	Usage Charge	16109	3165	07/00	A	COM	0.0142	0.0113		0.0255	22,940	\$584.97
	Usage Charge	16156	3262	07/00	A	COM	0.0142	0.0113		0.0255	10,137	\$258.49
	Usage Charge	16157	3261	07/00	A	COM	0.0142	0.0113		0.0255	13,062	\$333.59
	Usage Charge	16158	3277	07/00	A	COM	0.0142	0.0113		0.0255	13,733	\$350.19
	Usage Charge	62992	217831	07/00	A	COM	0.0142	0.0113		0.0255	9,300	\$237.15
TOTAL FOR CONTRACT 3624 FOR MONTH OF 07/00.											138,256	\$3,526.55

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	08/10/00	CUSTOMER: FLORIDA PUBLIC UTILITIES COMPANY ATTN: SMYDER, CHRIS POST OFFICE BOX 3395 WEST PALM BEACH, FL 33402-3395	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	08/20/00		
INVOICE NO.	37154		
TOTAL AMOUNT DUE	(\$714.43)		

CONTRACT: 5002	SHIPPER: FLORIDA PUBLIC UTILITIES COMPANY	SAP CUSTOMER NO: 4000002517	PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	LEGAL ENTITY NO: 4084	DR CODE LIST
		DUNS NO: 006924427	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH ORY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
					07/00	A	COM	0.0312	0.0113			0.0425	(16,810)	(\$714.43)
TOTAL FOR CONTRACT 5002 FOR MONTH OF 07/00.												(16,810)	(\$714.43)	

No Notice

Gas Research Institute (GRI) Contributions:				
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.				
Amount	Project(s)	Project Area(s)		
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:				
Year	Rate	Incremental GRI	Total Invoice	
1998	0.0088	\$0.00	(\$714.43)	
1999	0.0075	\$0.00	(\$714.43)	
2000	0.0072	\$0.00	(\$714.43)	

*** END OF INVOICE 37154 ***

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

07/31/2000

PAGE 1 OF 1

VENDOR NO: 5000018373
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	07/31/2000	HILDA-FLORIDA		121,418.46		121,418.46
				TOTAL		121,418.46

SPECIAL INSTRUCTIONS:

ALICIA LENDERMAN X36290 WILL PICK UP CHECK.

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000021 ATTACHED BELOW

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188

No. 1000000021

07/31/2000

FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

*****\$121,418.46

NOT VALID AFTER 1 YEAR

BY TO THE
ORDER OF

one hundred twenty one thousand four hundred eighteen and 46/100 Dollars

AUTHORIZED SIGNATURE

TIBANK

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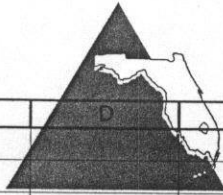
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**Florida
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Company**

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18	INVOICE NUMBER			12112859GS100				
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41	Mail Payment to:			Wire transfer payment to:				
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43	Florida Public Utilities Company			SunBank/South Florida, NA				
44	Attention: Christopher M. Snyder			501 East Los Olas Boulevard				
45	Post Office Box 3395			Ft. Lauderdale, Florida 33301				
46	West Palm Beach, Florida 33402-3395			ABA #067006076				
47				For the credit of Florida Public Utilities Company				
48				General Account No. 6990607009148				
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50	Please enclose one copy of this invoice with check payment							
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54	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713							