

ORIGINAL



PEOPLES GAS

September 26, 2000

**VIA FEDERAL EXPRESS**

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 000003-GU -- Purchased Gas Adjustment (PGA) Clause  
True-Up Projections and Testimony for January 2001 - December 2001.

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Peoples Gas System ("Peoples"), please find the original and 10 copies of its Petition for Approval of PGA Factor for Application to Bills to be Rendered During the Period January 2001 Through December 2001.

Enclosed also for filing on behalf of Peoples, please find 10 copies of Ed Elliott's testimony and 10 copies of Composite Exhibit EE-2 to Mr. Elliott's testimony.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned. Thank you for your assistance.

Sincerely,

DAVID M. NICHOLSON

Enclosures

cc: Ms. Angie Llewellyn  
Mr. W. Edward Elliott  
All Parties of Record

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AN EQUAL OPPORTUNITY COMPANY

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1                   BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2                                 PREPARED DIRECT TESTIMONY

3   OF

4   W. EDWARD ELLIOTT

5  
6       Q.     Please state your name and business address.

7  
8       A.     My name is W. Edward Elliott. My business address is 702  
9             N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-  
10            2562.

11  
12     Q.     By whom are you employed and in what capacity?

13  
14     A.     I am Manager of Gas Accounting for Peoples Gas System.  
15            ("Peoples").

16  
17     Q.     Please summarize your educational background and  
18            professional qualifications.

19  
20     A.     I graduated from the University of South Florida in 1972  
21            with the degree of Bachelor of Arts in Accounting. I have  
22            over 12 years of experience in the utility field.

23  
24     Q.     What are your primary responsibilities in your present  
25            position with Peoples?

1 A. As Manager of Gas Accounting, I am responsible for  
2 recording the Company's costs for natural gas and upstream  
3 pipeline capacity and preparing filings associated with the  
4 recovery of these costs through the Purchased Gas  
5 Adjustment ("PGA").

6

7 Q. Have you previously testified in regulatory proceedings?

8

9 A. Yes. I have submitted testimony on several occasions  
10 supporting Peoples' Purchased Gas Adjustment.

11

12 Q. What is the purpose of your testimony in this docket?

13

14 A. The purpose of my testimony is to describe generally the  
15 components of Peoples' cost of purchased gas and upstream  
16 pipeline capacity. In my testimony, I also explain how  
17 Peoples' projected weighted average cost of gas ("WACOG")  
18 for the January 2001 through December 2001 period was  
19 determined and the resulting requested maximum PGA ("Cap").

20

21 Q. Please summarize your testimony.

22

23 A. I will address the following areas:

- 24 1. How Peoples will obtain its gas supplies during the  
25 projected period.

- 1           2.    Estimates and adjustments used to determine the amount  
2           of gas to be purchased from Peoples' various available  
3           sources of supply during the projected period.
- 4           3.    Projections and assumptions used to estimate the  
5           purchase price to be paid by Peoples for such gas  
6           supplies.
- 7           4.    The components and assumptions used to develop  
8           Peoples' projected WACOG.
- 9
- 10   **Q.**    Have you prepared or caused to be prepared certain  
11           schedules for use in this proceeding?  
12
- 13   **A.**    Yes.  Composite Exhibit EE-2 was prepared by me or under my  
14           supervision.  
15
- 16   **Q.**    Please describe how Peoples will obtain its gas supplies  
17           during the projected period of January 2001 through  
18           December 2001.  
19
- 20   **A.**    All natural gas delivered through Peoples' distribution  
21           system is received through two interstate pipelines.  Gas  
22           is delivered through Florida Gas Transmission Company  
23           ("FGT") and, in Peoples' Jacksonville Division, also  
24           through Southern Natural Gas Company and South Georgia  
25           Natural Gas Company ("South Georgia").

1 Q. In general, how does Peoples determine its sources of  
2 supply?

3  
4 A. Peoples evaluates, selects and utilizes sources of natural  
5 gas supply on the basis of its "best value" gas acquisition  
6 strategy. For a source of supply to be identified as a  
7 "best value," it must offer the best combination of price,  
8 reliability of supply, flexibility and dependable  
9 operations, consistent with Peoples' obligation as a public  
10 utility to provide safe, adequate and efficient service to  
11 the general public. Through a competitive bidding process,  
12 Peoples has a portfolio of supply sources from numerous  
13 third-party suppliers which reflect a balance between cost,  
14 reliability and operational flexibility.

15  
16 Q. Could Peoples purchase all third party supplies in advance  
17 for a long term at the lowest available fixed price in  
18 order to provide increased stability to its cost of gas?

19  
20 A. No. Peoples' quantity requirement for system supply gas  
21 varies significantly from year to year, season to season,  
22 month to month, and, in particular, from day to day.  
23 Often, the demand for gas on the Peoples system can vary  
24 dramatically within a month from the lowest to the highest  
25 requirement of its customers. In addition, Peoples is

1 initiating the NaturalChoice program which allows non-  
2 residential customers to purchase their natural gas  
3 supplies directly from producers and marketers. Peoples  
4 anticipates that the transportation throughput will  
5 increase significantly during the projected period as  
6 customers transfer from sales service to transportation  
7 service under the NaturalChoice program. The actual take  
8 of gas out of the Peoples system by those same transporting  
9 customers varies significantly from day to day. Since a  
10 significant portion of the total transportation volumes is  
11 received by Peoples at a uniform daily rate, Peoples is  
12 forced to increase or decrease the purchases of its own  
13 system supply volumes by significant increments in order to  
14 maintain a balance between receipts and deliveries of gas  
15 each day. As a consequence, Peoples must buy a portion of  
16 its total system requirements under swing contract  
17 arrangements, and meet extreme variations in delivered  
18 volumes by relying on swing gas, peaking gas, pipeline  
19 balancing charge volumes, pipeline penalty charge volumes  
20 and pipeline no notice service at the prevailing rates for  
21 such services.

22  
23 Q. How did Peoples estimate the amount of gas to be purchased  
24 from various sources during the projected period of January  
25 2001 through December 2001?

1 A. People's projected amount of gas to be purchased is based  
2 upon the Company's budgeted total throughput of therms  
3 delivered to customers projected for 2001, including both  
4 sales of Peoples' system supply and transportation  
5 deliveries of third party gas purchased by end-users of  
6 Peoples. Then, the throughput is adjusted for the  
7 anticipated level of transportation service, including the  
8 anticipated conversions under the recently approved  
9 NaturalChoice program.

10

11 Q. What level of transportation service is expected?

12

13 A. Transportation volumes for large volume customers are  
14 estimated as part of the budget process. Transportation  
15 volumes for the Natural Choice program are estimated to  
16 begin with the current FTA volumes in October 2000 and  
17 expand rapidly to the point where approximately 70% of all  
18 commercial volume is on the Natural Choice Transportation  
19 Service Rider by the end of 2001. When the transport  
20 volumes are deducted from the total throughput, the  
21 remaining amount represents the total estimated amount of  
22 system supply volumes to be purchased by Peoples from third  
23 party sources.

24

25 Q. Does Peoples new Natural Choice program impact cost

1 recovery through the PGA?

2

3 **A.** Yes. Customers who participate in the NaturalChoice  
4 program pay a Swing Service Charge. The Swing Service  
5 Charge covers costs included in the PGA for balancing the  
6 difference between marketer-supplied gas and the Customers  
7 actual consumption. The revenues from the Swing Service  
8 Charge are credited to the PGA to offset this expense.

9

10 **Q.** How did you estimate the purchase price to be paid by  
11 Peoples for each of its available sources of gas supply?

12

13 **A.** The price paid for natural gas is estimated based on an  
14 evaluation of published prices for the last several years  
15 for spot gas delivered to the FGT and Southern Natural Gas  
16 Company ("SONAT") systems, futures contracts as reported on  
17 the New York Mercantile Exchange and industry forecasts of  
18 market prices for the projection period of January 2001  
19 through December 2001. These prices are then adjusted to  
20 reflect the potential for unexpected increases in natural  
21 gas prices in the projection period.

22

23 **Q.** Referring to Schedules E-3 (A) through (G) of Composite  
24 Exhibit EE-2, please explain the components of these  
25 schedules and the assumptions which were made in developing



1 the Company's projections.

2

3 A. Schedule E-3 (G) is a compilation of the monthly data which  
4 appear on Schedules E-3 (A) through (F) for the  
5 corresponding months of January 2001 through December 2001.

6

7 In Schedules E-3 (A) through (F), Column (A) indicates the  
8 applicable month for all data on the page.

9

10 In Column (B), "FGT" indicates that the volumes are to be  
11 purchased from third party suppliers for delivery via FGT  
12 transportation. "MARKETER" indicates that the volumes are  
13 to be purchased from a third party supplier for delivery  
14 via SONAT and South Georgia. "THIRD PARTY" indicates that  
15 the volumes are to be purchased directly from various third  
16 party suppliers for delivery into FGT or SONAT.

17

18 In Column (C), "PGS" means the purchase will be for  
19 Peoples' system supply and will become part of Peoples'  
20 total WACOG. None of the costs of gas or transportation  
21 for end-use purchases by end-use customers of Peoples are  
22 included in Peoples' WACOG.

23

24 In Column (D), purchases of pipeline transportation  
25 services from FGT under Rate Schedule FTS-1 and FTS-2 are

1 split into two components, commodity (or "usage") and  
2 demand (or"reservation"). Both Peoples and end-users pay  
3 the usage charge based on the actual amount of gas  
4 transported. The FTS-1 and FTS-2 commodity costs shown  
5 include all related transportation charges including usage,  
6 fuel, ACA and Gas Research Institute ("GRI") charges. The  
7 FTS-1 and FTS-2 demand component is a fixed charge based on  
8 the maximum daily quantity of FTS-1 and FTS-2 firm  
9 transportation capacity reserved. End-users reimburse  
10 Peoples or directly pay FGT for all pipeline reservation  
11 charges associated with the transportation capacity which  
12 Peoples reserves and uses on their behalf. Similarly, the  
13 transportation rates of SONAT and South Georgia also  
14 consist of two components, a usage charge and a reservation  
15 charge.

16  
17 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE" (or  
18 "NNTS") means FGT's no notice service provided to Peoples  
19 on a fixed charge basis for use when Peoples' actual use  
20 exceeds scheduled quantities. "SWING SERVICE" means the  
21 demand and commodity component of the cost of third party  
22 supplies purchased to meet Peoples "swing" requirements for  
23 supply which fluctuate on a day-to-day basis. "COMMODITY"  
24 means third party purchases of gas transported on FGT,  
25 SONAT or South Georgia, and does not include any purchases

1 of sales volumes from FGT.  
2  
3 Column (E) shows the monthly quantity in therms of gas  
4 purchased by Peoples for each category of system supply.  
5  
6 Column (F) shows the gas purchased by end-users for  
7 transportation.  
8  
9 Column (G) is the total of Columns (E) and (F) in each row.  
10  
11 Columns (H), (I), (J) and (K) show the corresponding third  
12 party supplier commodity costs, pipeline transportation  
13 commodity costs, pipeline transportation reservation costs,  
14 and other charges (e.g., balancing charges), respectively.  
15 These costs are determined using the actual amounts paid by  
16 Peoples. In the case of end-user transportation, these  
17 costs are reimbursed to Peoples or paid directly to FGT.  
18 All ACA, GRI and fuel charges are included in the commodity  
19 costs in Column (I) and, therefore, are not shown in Column  
20 (K).  
21  
22 Column (L) in each row is the sum of Columns (H), (I), (J)  
23 and (K) divided by Column (G).  
24  
25 Q. Referring to Schedule E-1 of Composite Exhibit EE-2, please

1 explain the components of these schedules and the  
2 assumptions which were made in developing the Company's  
3 projections.

4  
5 A. Schedule E-1 is shown in three versions. Page 1 relates to  
6 Cost of Gas Purchased, Therms Purchased, and Cents Per  
7 Therm for Combined Rate Classes, Page 2 relates to  
8 Residential Customers, and Page 3 relates to Commercial  
9 Customers.

10

11 The costs associated with various categories or items are  
12 shown on lines 1 through 14. The volumes consumed for  
13 similar categories or items are shown on lines 15 through  
14 27, the resulting effective cost per therm rate for each  
15 similar category or item is contained on lines 28 through  
16 45.

17

18 The data shown on Schedule E-1 are taken directly from  
19 Schedules E-3 (A) through (F) for the months of January  
20 2001 through December 2001.

21

22 Q. What information is presented on Schedule E-1/R of  
23 Composite Exhibit EE-2?

24

25 A. Schedule E-1/R of Composite Exhibit EE-2 shows eight months

1 actual and four months estimated data for the current  
2 period from January 2000 through December 2000 for all  
3 combined customer classes.  
4

5 Q. What information is presented on Schedule E-2 of Composite  
6 Exhibit EE-2?  
7

8 A. Schedule E-2 of Composite Exhibit EE-2 shows the amount of  
9 the prior period over/underrecoveries of gas costs which  
10 are included in the current PGA calculation.  
11

12 Q. What is the purpose of Schedule E-4 of Composite Exhibit  
13 EE-2?  
14

15 A. Schedule E-4 of Composite Exhibit EE-2 simply shows the  
16 calculation of the estimated true-up amount for the January  
17 2000 through December 2000 period. It is based on actual  
18 data for eight months and four months of projected data.  
19

20 Q. What information is contained on Schedule E-5 of Composite  
21 Exhibit EE-2?  
22

23 A. Schedule E-5 of Composite Exhibit EE-2 is statistical data  
24 which includes the projected therm sales and numbers of  
25 customers by customer class for the period from January

1 2001 through December 2001.

2

3 Q. How are Gas Research institute charges treated in the  
4 Purchased Gas adjustment Cost Recovery Clause?

5

6 A. The Gas Research Institute ("GRI") is a industry-funded,  
7 independent research organization. GRI provides efficient  
8 and effective research and development of products, studies  
9 and processes that benefit all natural gas consumers. The  
10 work performed by GRI helps lower the cost of gas and  
11 improve the efficiency of its use. Historically, GRI  
12 funding was mandated by the Federal Energy Regulatory  
13 Commission and recovered through surcharges applied to the  
14 FERC-regulated, interstate pipeline charges included in  
15 costs recovered through the PGA. In 1998 FERC ordered that  
16 GRI funding transition to fully voluntary funding by  
17 January 2004. Peoples Gas supports the goals of GRI since  
18 the products and services provided by GRI benefit our  
19 customers. Therefore, Peoples Gas has continued to support  
20 GRI at the previously mandated funding level and include  
21 the voluntary funds in the PGA. Peoples Gas expects to  
22 continue supporting GRI with voluntary funding at the  
23 previously mandatory level and to include the voluntary  
24 charges in the PGA, even when GRI funding is fully  
25 transitioned to voluntary.

- 1 Q. How have you incorporated the Residential PGA factor and  
2 the Commercial PGA factor in the derivation of the PGA cap  
3 for which the company seeks approval?  
4
- 5 A. On April 5, 1998, the Commission issued Order No. PSC-99-  
6 0634-FOF-GU as a Proposed Agency Action in Docket No.  
7 981698-GU. This Order approved Peoples Gas' request for  
8 approval of a methodology for charging separate Purchased  
9 Gas Adjustment factors for different customer classes.  
10 Under the approved methodology, separate PGA factors are  
11 derived by assigning the fixed, interstate pipeline  
12 reservation costs to each customer class according to the  
13 class' contribution to the company's peak month demand for  
14 the winter season and the summer season. Exhibit EE-2,  
15 Page 22 of 22, labeled Attachment, contains the seasonal  
16 peak allocation factors based on the most recent peak  
17 month data available, February 2000 and April 2000. These  
18 allocation factors are then applied to Schedule E-1 to  
19 derive the separate version for Residential, Commercial and  
20 Combined for All Rate Classes. The WACOG for which Peoples  
21 Gas seeks approval as the annual cap is the Residential  
22 factor of \$.71171 per therm as shown in Schedule E-1.  
23
- 24 Q. Does this conclude your testimony?
- 25 A. Yes, it does.

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '01 through DECEMBER '01

Combined For All Rate Classes

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$165,072	\$144,825	\$132,989	\$124,512	\$110,306	\$102,047	\$100,084	\$86,046	\$94,627	\$96,939	\$100,212	\$114,357	\$1,382,115	
2 NO NOTICE SERVICE	\$60,787	\$51,461	\$42,067	\$23,895	\$39,324	\$38,055	\$39,324	\$39,324	\$38,055	\$21,948	\$41,595	\$61,383	\$497,217	
3 SWING SERVICE	\$4,823,161	\$3,973,892	\$2,442,219	\$704,050	\$712,045	\$1,099,940	\$708,830	\$722,965	\$1,435,612	\$2,603,435	\$1,753,908	\$2,710,357	\$23,780,415	
4 COMMODITY Other	\$7,882,468	\$6,470,005	\$5,511,853	\$5,501,468	\$4,089,331	\$3,096,932	\$3,127,864	\$2,777,083	\$2,068,343	\$1,632,422	\$3,337,094	\$3,846,269	\$49,440,933	
5 DEMAND	\$3,112,002	\$2,732,010	\$2,999,460	\$2,524,667	\$1,628,468	\$1,577,544	\$1,839,800	\$1,843,402	\$1,575,876	\$1,782,566	\$2,779,387	\$2,803,043	\$26,798,020	
6 OTHER	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$1,200,000	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$72,827	\$65,599	\$72,827	\$70,284	\$72,827	\$70,284	\$72,827	\$72,827	\$70,284	\$72,827	\$70,284	\$72,827	\$855,124	
8 DEMAND	\$571,424	\$518,124	\$571,424	\$552,991	\$571,424	\$552,991	\$571,424	\$571,424	\$552,991	\$571,424	\$552,991	\$571,424	\$6,728,051	
9 OTHER	\$246,687	\$266,963	\$262,534	\$256,135	\$243,947	\$227,746	\$225,193	\$233,409	\$238,003	\$251,814	\$283,129	\$311,231	\$3,046,591	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,452,753	\$12,623,608	\$10,321,804	\$8,099,182	\$5,791,476	\$5,163,496	\$4,846,657	\$4,501,360	\$4,451,029	\$5,341,645	\$7,205,792	\$8,680,128	\$92,478,933	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$15,452,753	\$12,623,608	\$10,321,804	\$8,099,182	\$5,791,476	\$5,163,496	\$4,846,657	\$4,501,360	\$4,451,029	\$5,341,645	\$7,205,792	\$8,680,128	\$92,478,933	
THERMS PURCHASED														
15 COMMODITY Pipeline	38,331,377	33,510,284	31,158,582	28,046,788	25,778,516	23,967,864	23,693,222	22,948,359	22,474,569	23,027,231	23,946,174	26,851,580	323,734,536	
16 NO NOTICE SERVICE	10,302,850	8,722,280	7,130,000	4,050,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	84,274,040	
17 SWING SERVICE	8,760,000	7,465,290	4,853,880	1,495,260	1,549,960	2,399,760	1,549,990	1,580,900	3,150,000	4,773,990	3,150,000	4,773,990	45,503,020	
18 COMMODITY Other	14,345,597	12,292,677	11,078,922	11,816,882	9,002,776	8,833,478	6,917,452	6,141,679	4,589,943	3,027,461	6,061,548	6,851,820	98,960,235	
19 DEMAND	72,278,371	62,863,660	70,072,238	60,783,118	35,350,759	33,950,344	35,572,886	35,643,508	33,913,593	39,670,104	65,102,924	66,221,920	611,423,425	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	15,225,780	13,752,317	15,225,780	14,734,626	15,225,780	14,734,626	15,225,780	15,225,780	14,734,626	15,225,780	14,734,626	15,225,780	179,271,281	
22 DEMAND	15,225,780	13,752,317	15,225,780	14,734,626	15,225,780	14,734,626	15,225,780	15,225,780	14,734,626	15,225,780	14,734,626	15,225,780	179,271,281	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	23,105,597	19,757,967	15,932,802	13,312,142	10,552,736	9,233,238	8,467,442	7,722,579	7,739,943	7,801,451	9,211,548	11,625,810	144,463,255	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	23,105,597	19,757,967	15,932,802	13,312,142	10,552,736	9,233,238	8,467,442	7,722,579	7,739,943	7,801,451	9,211,548	11,625,810	144,463,255	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00431	0.00432	0.00427	0.00444	0.00428	0.00426	0.00422	0.00419	0.00421	0.00421	0.00418	0.00426	0.00427	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	
30 SWING SERVICE (3/17)	0.56200	0.53232	0.50315	0.47085	0.45940	0.45835	0.45731	0.45731	0.45575	0.54534	0.55680	0.56773	0.52283	
31 COMMODITY Other (4/18)	0.55844	0.52633	0.49749	0.48558	0.45423	0.45320	0.45217	0.45063	0.53921	0.55054	0.56135	0.49960	0.49960	
32 DEMAND (5/19)	0.04306	0.04346	0.04281	0.04154	0.04607	0.04647	0.04610	0.04611	0.04646	0.04493	0.04269	0.04233	0.04383	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	
35 DEMAND (8/22)	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.66879	0.63891	0.64783	0.60841	0.54881	0.55923	0.57239	0.58288	0.57507	0.68470	0.78226	0.74663	0.64016	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.66879	0.63891	0.64783	0.60841	0.54881	0.55923	0.57239	0.58288	0.57507	0.68470	0.78226	0.74663	0.64016	
41 TRUE-UP (E-4)	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	
42 TOTAL COST OF GAS (40+41)	0.69513	0.66526	0.67418	0.63475	0.57516	0.58557	0.59873	0.60923	0.60142	0.71104	0.80860	0.77297	0.66650	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69863	0.66860	0.67757	0.63794	0.57805	0.58852	0.60174	0.61229	0.60444	0.71462	0.81267	0.77686	0.66985	
45 PGA FACTOR ROUNDED TO NEAREST .001	69.863	66.860	67.757	63.794	57.805	58.852	60.174	61.229	60.444	71.462	81.267	77.686	66.985	



ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '01 through DECEMBER '01

For Residential Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$71,064	\$64,129	\$56,906	\$48,759	\$39,126	\$35,360	\$35,980	\$33,683	\$35,788	\$38,620	\$46,548	\$63,640	\$589,623	
2 NO NOTICE SERVICE	\$34,952	\$29,590	\$24,189	\$10,419	\$17,145	\$16,592	\$17,145	\$16,592	\$16,592	\$12,620	\$23,917	\$35,295	\$255,601	
3 SWING SERVICE	\$2,119,421	\$1,758,447	\$1,045,026	\$275,706	\$252,562	\$381,349	\$254,824	\$253,544	\$342,948	\$1,037,208	\$814,890	\$1,508,314	\$10,244,041	
4 COMMODITY Other	\$3,436,453	\$2,862,877	\$2,358,436	\$2,154,375	\$1,450,486	\$1,073,706	\$1,124,467	\$973,923	\$782,247	\$650,357	\$1,550,080	\$2,140,449	\$20,557,958	
5 DEMAND	\$1,789,401	\$1,570,908	\$1,724,690	\$1,100,755	\$710,012	\$687,809	\$714,953	\$716,523	\$886,992	\$1,024,976	\$1,598,147	\$1,611,750	\$13,936,914	
6 OTHER	\$43,050	\$44,250	\$42,790	\$39,160	\$35,470	\$34,670	\$35,950	\$35,070	\$37,820	\$39,840	\$46,450	\$55,650	\$490,170	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$31,266	\$29,027	\$31,077	\$27,523	\$25,761	\$24,368	\$26,109	\$25,470	\$26,581	\$26,935	\$32,647	\$40,417	\$348,182	
8 DEMAND	\$328,569	\$296,772	\$328,569	\$241,104	\$249,141	\$241,104	\$249,141	\$249,141	\$241,104	\$328,569	\$317,970	\$328,569	\$3,399,749	
9 OTHER	\$106,199	\$118,131	\$112,338	\$100,302	\$86,528	\$78,860	\$80,957	\$81,857	\$90,013	\$100,243	\$131,513	\$173,200	\$1,260,241	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,028,308	\$5,886,370	\$4,780,052	\$3,260,243	\$2,143,371	\$1,865,076	\$1,827,112	\$1,673,421	\$1,744,690	\$2,345,875	\$3,597,703	\$4,872,912	\$41,045,133	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$7,028,308	\$5,886,370	\$4,780,052	\$3,260,243	\$2,143,371	\$1,865,076	\$1,827,112	\$1,673,421	\$1,744,690	\$2,345,875	\$3,597,703	\$4,872,912	\$41,045,133	
THERMS PURCHASED														
15 COMMODITY Pipeline	16,501,658	14,828,301	13,332,757	10,983,114	9,143,640	8,309,658	8,517,713	8,047,990	8,499,882	9,174,049	11,122,998	14,942,910	133,404,669	
16 NO NOTICE SERVICE	5,924,139	5,015,311	4,099,750	1,765,800	2,905,940	2,812,200	2,905,940	2,905,940	2,812,200	2,139,000	4,053,750	5,982,248	43,322,218	
17 SWING SERVICE	3,771,180	3,303,391	2,076,975	585,544	549,771	831,987	557,221	554,422	1,191,330	1,801,958	1,463,175	2,656,725	19,443,689	
18 COMMODITY Other	6,175,780	5,439,510	4,740,871	4,627,491	3,193,285	2,369,167	2,466,824	2,153,887	1,735,916	1,206,140	2,815,589	3,813,038	40,757,297	
19 DEMAND	41,560,063	36,146,805	40,291,537	26,501,439	15,412,931	14,802,350	15,509,778	15,540,589	14,766,327	22,810,310	37,434,181	38,077,604	318,873,694	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	6,554,696	6,065,400	6,515,111	5,770,079	5,400,584	5,108,495	5,473,668	5,339,681	5,572,635	6,065,951	6,844,234	8,473,147	73,203,684	
22 DEMAND	8,754,824	7,907,583	8,754,824	6,424,297	6,838,440	6,424,297	6,838,440	6,838,440	6,424,297	8,754,824	8,472,410	8,754,824	80,587,497	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	9,946,960	8,742,900	6,817,646	5,213,035	3,743,055	3,201,164	3,044,045	2,708,308	2,927,246	3,108,098	4,278,764	6,469,763	60,200,985	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	9,946,960	8,742,900	6,817,646	5,213,035	3,743,055	3,201,164	3,044,045	2,708,308	2,927,246	3,108,098	4,278,764	6,469,763	60,200,985	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00431	0.00432	0.00427	0.00444	0.00428	0.00426	0.00422	0.00419	0.00421	0.00421	0.00418	0.00426	0.00427	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	
30 SWING SERVICE (3/17)	0.56200	0.53232	0.50315	0.47085	0.45940	0.45835	0.45731	0.45731	0.45575	0.54534	0.55680	0.56773	0.52686	
31 COMMODITY Other (4/18)	0.55644	0.52633	0.49749	0.46556	0.45423	0.45320	0.45217	0.45217	0.45063	0.53921	0.55054	0.56135	0.50440	
32 DEMAND (5/19)	0.04306	0.04346	0.04261	0.04154	0.04087	0.04067	0.04061	0.04061	0.04046	0.04493	0.04269	0.04233	0.04371	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	
35 DEMAND (8/22)	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (17+18)	0.70658	0.67327	0.70113	0.62540	0.57263	0.58887	0.60023	0.61788	0.59602	0.75476	0.84083	0.75318	0.88180	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.70658	0.67327	0.70113	0.62540	0.57263	0.58887	0.60023	0.61788	0.59602	0.75476	0.84083	0.75318	0.88180	
41 TRUE-UP (E-4)	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	
42 TOTAL COST OF GAS (40+41)	0.73292	0.69962	0.72747	0.65175	0.59897	0.61522	0.62657	0.64423	0.62236	0.78111	0.86717	0.77953	0.70815	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73661	0.70314	0.73113	0.65503	0.60198	0.61831	0.62972	0.64747	0.62549	0.78504	0.87153	0.78345	0.71171	
45 PGA FACTOR ROUNDED TO NEAREST .001	73.661	70.314	73.113	65.503	60.198	61.831	62.972	64.747	62.549	78.504	87.153	78.345	71.171	

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 000003-GU  
 Peoples Gas System  
 (EE-2)  
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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '01 through DECEMBER '01

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$94,009	\$80,796	\$76,083	\$75,753	\$71,180	\$66,667	\$64,104	\$62,362	\$58,839	\$58,318	\$53,663	\$50,717	\$812,492	
2 NO NOTICE SERVICE	\$25,834	\$21,871	\$17,878	\$15,477	\$22,178	\$21,463	\$22,178	\$22,178	\$21,463	\$9,328	\$17,678	\$28,088	\$241,616	
3 SWING SERVICE	\$2,803,740	\$2,215,445	\$1,397,194	\$428,344	\$459,483	\$718,591	\$454,005	\$469,421	\$892,664	\$1,568,228	\$939,218	\$1,202,043	\$13,546,374	
4 COMMODITY Other	\$4,546,016	\$3,807,028	\$3,153,217	\$3,347,093	\$2,638,845	\$2,023,226	\$2,003,397	\$1,803,160	\$1,286,096	\$982,065	\$1,787,014	\$1,705,820	\$28,882,976	
5 DEMAND	\$1,322,601	\$1,181,104	\$1,274,771	\$1,423,912	\$918,456	\$889,735	\$924,847	\$926,879	\$888,678	\$757,591	\$1,181,239	\$1,191,293	\$12,861,106	
6 OTHER	\$56,950	\$55,750	\$57,210	\$60,840	\$64,530	\$65,330	\$64,050	\$64,930	\$62,180	\$60,160	\$53,550	\$44,350	\$709,830	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$41,361	\$36,571	\$41,550	\$42,761	\$46,866	\$45,917	\$46,518	\$47,157	\$43,703	\$43,692	\$37,637	\$32,210	\$505,942	
8 DEMAND	\$242,855	\$219,353	\$242,855	\$311,887	\$322,283	\$311,887	\$322,283	\$322,283	\$311,887	\$242,855	\$235,021	\$242,855	\$3,328,855	
9 OTHER	\$140,488	\$148,632	\$150,196	\$155,833	\$157,419	\$148,786	\$144,236	\$151,552	\$147,990	\$151,371	\$151,616	\$138,031	\$1,786,350	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,424,446	\$8,737,238	\$5,541,752	\$4,838,939	\$3,648,105	\$3,278,422	\$3,019,545	\$2,827,939	\$2,706,340	\$2,995,770	\$3,608,089	\$3,807,216	\$51,433,800	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$8,424,446	\$8,737,238	\$5,541,752	\$4,838,939	\$3,648,105	\$3,278,422	\$3,019,545	\$2,827,939	\$2,706,340	\$2,995,770	\$3,608,089	\$3,807,216	\$51,433,800	
THERMS PURCHASED														
15 COMMODITY Pipeline	21,829,719	18,681,984	17,825,825	17,063,654	16,634,876	15,658,205	15,175,509	14,900,369	13,974,687	13,853,182	12,823,176	11,908,680	190,329,866	
16 NO NOTICE SERVICE	4,378,711	3,706,969	3,030,250	2,284,200	3,759,060	3,837,800	3,759,060	3,759,060	3,837,800	1,581,000	2,996,250	4,421,662	40,951,822	
17 SWING SERVICE	4,988,820	4,181,899	2,776,905	909,716	1,000,189	1,567,763	992,769	1,026,478	1,958,670	2,872,032	1,686,825	2,117,265	28,059,331	
18 COMMODITY Other	8,169,817	6,853,167	6,338,251	7,189,391	5,809,491	4,464,311	4,430,628	3,987,792	2,854,027	1,821,321	3,245,959	3,036,782	58,202,938	
19 DEMAND	30,718,308	28,717,056	29,780,701	34,281,679	19,937,828	19,147,994	20,063,108	20,102,939	19,127,266	16,859,794	27,668,743	28,144,316	292,549,731	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	8,671,082	7,666,917	8,710,869	8,964,546	9,825,196	9,626,131	9,752,112	9,886,099	9,161,990	9,159,829	7,890,392	6,752,633	106,067,597	
22 DEMAND	6,470,957	5,844,735	6,470,957	8,310,329	8,587,340	8,310,329	8,587,340	8,587,340	8,310,329	6,470,957	6,262,216	6,470,957	88,683,783	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	13,158,637	11,015,067	9,115,156	8,099,107	6,809,681	6,032,074	5,423,397	5,014,271	4,812,697	4,693,353	4,932,784	5,156,047	84,262,270	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	13,158,637	11,015,067	9,115,156	8,099,107	6,809,681	6,032,074	5,423,397	5,014,271	4,812,697	4,693,353	4,932,784	5,156,047	84,262,270	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00431	0.00432	0.00427	0.00444	0.00428	0.00426	0.00422	0.00419	0.00421	0.00421	0.00416	0.00426	0.00427	
29 NO NOTICE SERVICE (2/18)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	
30 SWING SERVICE (3/17)	0.56200	0.53232	0.50315	0.47085	0.45940	0.45835	0.45731	0.45731	0.45575	0.54534	0.55680	0.56773	0.51983	
31 COMMODITY Other (4/16)	0.55644	0.52633	0.49749	0.46556	0.45423	0.45320	0.45217	0.45217	0.45063	0.53921	0.55054	0.56135	0.49625	
32 DEMAND (5/19)	0.04308	0.04346	0.04281	0.04154	0.04607	0.04647	0.04610	0.04611	0.04646	0.04493	0.04269	0.04233	0.04396	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	0.00477	
35 DEMAND (8/22)	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	0.03753	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.64022	0.61164	0.60797	0.59747	0.53572	0.54350	0.55676	0.56398	0.56233	0.63830	0.73145	0.73840	0.61040	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.64022	0.61164	0.60797	0.59747	0.53572	0.54350	0.55676	0.56398	0.56233	0.63830	0.73145	0.73840	0.61040	
41 TRUE-UP (E-4)	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	0.02635	
42 TOTAL COST OF GAS (40+41)	0.66657	0.63799	0.63432	0.62381	0.56207	0.56984	0.58311	0.59032	0.58868	0.66465	0.75780	0.76474	0.63675	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (43x43)	0.66992	0.64119	0.63751	0.62695	0.56490	0.57271	0.58604	0.59329	0.59184	0.66799	0.76161	0.76859	0.63995	
45 PGA FACTOR ROUNDED TO NEAREST .001	66.992	64.119	63.751	62.695	56.490	57.271	58.604	59.329	59.184	66.799	76.161	76.859	63.995	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '00 Through DECEMBER '00

1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
COMMODITY Pipeline (FGT only Apr thru Aug)	\$194,218	\$207,399	\$289,101	\$246,563	\$166,392	\$153,645	\$190,730	\$169,432	\$92,781	\$109,708	\$115,094	\$133,949	\$2,069,012	
COMMODITY Pipeline (SONAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,812	\$36,039	\$36,812	\$36,039	\$149,702	
COMMODITY Pipeline (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,649	\$17,204	\$16,649	\$17,204	\$67,706	
NO NOTICE SERVICE	\$60,787	\$53,299	\$42,067	\$23,895	\$39,324	\$38,055	\$38,694	\$39,324	\$38,055	\$21,948	\$41,595	\$61,383	\$498,425	
SWING SERVICE	\$2,159,345	\$2,006,720	\$1,162,217	\$441,891	\$466,687	\$1,065,343	\$697,168	\$650,842	\$1,492,313	\$2,577,668	\$1,736,532	\$2,683,508	\$17,100,255	
COMMODITY Other (THIRD PARTY)	\$5,433,743	\$7,368,094	\$9,850,350	\$8,644,311	\$7,464,492	\$8,222,860	\$9,097,579	\$8,219,109	\$4,724,705	\$5,289,258	\$6,938,599	\$6,241,854	\$89,514,952	
DEMAND (FGT only Apr thru Aug)	\$3,641,895	\$3,382,241	\$3,542,041	\$3,087,504	\$2,348,845	\$2,172,108	\$2,358,632	\$2,202,233	\$1,640,301	\$1,876,203	\$2,841,738	\$2,939,144	\$32,034,885	
DEMAND (SONAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$291,535	\$291,535	\$291,535	\$291,535	\$1,166,140	
DEMAND (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$143,543	\$142,675	\$143,543	\$142,675	\$572,436	
OTHER	\$122,154	\$120,087	\$54,642	\$48,709	\$39,299	\$78,298	\$60,439	\$65,483	\$50,000	\$50,000	\$50,000	\$50,000	\$789,090	
COMMODITY Pipeline (FGT)	\$60,220	\$56,796	\$69,869	\$76,275	\$72,872	\$61,610	\$67,175	\$64,587	\$66,900	\$77,588	\$75,085	\$77,588	\$826,565	
DEMAND (FGT)	\$520,698	\$491,108	\$438,579	\$462,590	\$643,422	\$543,981	\$593,113	\$570,258	\$590,767	\$440,722	\$426,505	\$610,459	\$6,332,202	
OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$80,352	\$0	\$0	\$185,016	\$185,016	\$430,384	
<b>TOTAL COST (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)</b>	<b>\$11,031,224</b>	<b>\$12,589,917</b>	<b>\$14,451,970</b>	<b>\$11,954,008</b>	<b>\$9,848,745</b>	<b>\$11,124,717</b>	<b>\$11,782,974</b>	<b>\$10,651,226</b>	<b>\$7,869,027</b>	<b>\$9,897,928</b>	<b>\$11,525,491</b>	<b>\$13,726,228</b>	<b>\$136,453,453</b>	
NET UNBILLED	\$788,559	(\$162,505)	(\$485,731)	(\$410,014)	(\$147,293)	(\$186,037)	\$6,812	(\$190,229)	\$0	\$0	\$0	\$0	(\$786,438)	
COMPANY USE	\$5,807	\$3,620	\$6,104	\$7,263	\$7,714	\$10,430	\$11,688	\$11,012	\$0	\$0	\$0	\$0	\$63,638	
<b>TOTAL THERM SALES</b>	<b>\$11,124,348</b>	<b>\$13,567,581</b>	<b>\$14,361,296</b>	<b>\$11,997,317</b>	<b>\$10,787,443</b>	<b>\$11,322,103</b>	<b>\$11,890,022</b>	<b>\$11,869,948</b>	<b>\$7,752,813</b>	<b>\$7,977,920</b>	<b>\$8,657,656</b>	<b>\$11,814,612</b>	<b>\$133,123,059</b>	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '00 Through DECEMBER '00

2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COMMODITY Pipeline (FGT only Apr thru Aug)	43,915,385	46,183,385	55,344,293	49,322,350	41,110,223	34,325,257	56,394,365	37,237,173	23,608,084	24,635,890	25,477,526	29,502,231	467,056,162
COMMODITY Pipeline (SONAT)	0	0	0	0	0	0	0	0	6,379,838	6,345,957	6,141,249	6,345,957	25,212,999
COMMODITY Pipeline (SO. GA.)	0	0	0	0	0	0	0	0	6,233,100	6,200,000	6,000,000	6,200,000	24,633,100
NO NOTICE SERVICE	10,302,850	9,033,790	7,130,000	4,050,000	6,665,000	6,450,000	6,257,244	6,665,000	6,450,000	3,720,000	7,050,000	10,403,910	84,177,794
SWING SERVICE	8,760,000	7,465,290	4,853,880	1,495,260	1,549,960	2,399,760	1,549,990	1,580,900	3,150,000	4,773,990	3,150,000	4,773,990	45,583,020
COMMODITY Other (THIRD PARTY)	22,326,673	28,027,011	36,596,859	30,007,313	13,704,077	19,577,604	22,026,629	21,363,696	9,801,440	9,796,010	12,586,342	14,662,351	240,476,105
DEMAND (FGT only Apr thru Aug)	83,565,515	76,328,078	83,154,518	74,268,891	51,970,912	49,350,226	86,020,958	48,464,665	32,275,277	38,264,310	63,419,319	65,608,751	752,689,221
DEMAND (SONAT)	0	0	0	0	0	0	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
DEMAND (SO. GA.)	0	0	0	0	0	0	0	0	9,178,800	9,484,760	9,178,800	9,484,760	37,327,120
OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
COMMODITY Pipeline (FGT)	13,888,430	13,097,000	16,126,630	17,983,240	17,174,760	14,520,500	15,835,080	15,225,780	15,741,184	16,265,890	15,741,184	16,265,890	187,865,568
DEMAND (FGT)	13,888,430	13,097,000	16,126,630	17,983,240	17,174,760	14,520,500	15,835,080	15,225,780	15,741,184	16,265,890	15,741,184	16,265,890	187,865,568
OTHER	0	0	0	0	0	0	0	67,600	0	0	0	0	67,600
TOTAL PURCHASES (17+18)	31,086,673	35,492,301	41,450,639	31,502,573	15,254,037	21,977,364	23,576,619	22,876,996	12,951,440	14,570,000	15,736,342	19,436,341	285,911,525
NET UNBILLED	1,895,161	(793,262)	(939,838)	(1,412,098)	(769,331)	(1,161,485)	(371,133)	(299,735)	0	0	0	0	(3,851,781)
COMPANY USE	14,832	9,242	15,586	17,431	17,665	21,742	22,684	28,113	0	0	0	0	147,295
TOTAL THERM SALES (24-26)	25,787,250	36,183,660	41,763,315	32,598,846	26,293,230	23,821,268	24,206,001	25,188,145	14,100,000	14,570,000	15,736,342	19,436,341	299,884,418

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '00 Through DECEMBER '00

3 of 3

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
COMM. Pipeline (FGT) (1/15)	0.00442	0.00449	0.00522	0.00500	0.00405	0.00448	0.00338	0.00455	0.00393	0.00445	0.00452	0.00454	0.00443	
COMM. Pipeline (SONAT) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00577	0.00599	0.00599	0.00599	0.00594	
COMM. Pipeline (SO. GA.) (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00267	0.00277	0.00277	0.00277	0.00275	
NO NOTICE SERVICE (2/18)	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00618	0.00590	0.00590	0.00590	0.00590	0.00590	0.00592	
SWING SERVICE (3/17)	0.24850	0.26881	0.24356	0.29553	0.31400	0.44394	0.44980	0.41169	0.47375	0.53994	0.55128	0.56211	0.37756	
COMM. Other (THIRD PARTY) (4/18)	0.24337	0.26289	0.26916	0.28807	0.54615	0.42001	0.41303	0.38472	0.48204	0.53994	0.55128	0.56211	0.37224	
DEMAND (FGT) (5/19)	0.04358	0.04431	0.04260	0.04157	0.04520	0.04401	0.02742	0.04544	0.05082	0.04908	0.04481	0.04480	0.04258	
DEMAND (SONAT) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.02700	0.02613	0.02700	0.02613	0.02658	
DEMAND (SO. GA.) (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01564	0.01504	0.01564	0.01504	0.01534	
OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
COMMODITY Pipeline (FGT) (7/21)	0.00434	0.00434	0.00433	0.00424	0.00424	0.00424	0.00424	0.00424	0.00425	0.00477	0.00477	0.00477	0.00440	
DEMAND (FGT) (8/22)	0.03749	0.03750	0.02720	0.02572	0.03746	0.03746	0.03746	0.03745	0.03753	0.02709	0.02709	0.03753	0.03371	
OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
TOTAL COST OF PURCHASES (11/24)	0.35483	0.35472	0.34865	0.37946	0.64565	0.50619	0.49977	0.46559	0.60758	0.67934	0.73241	0.70621	0.47726	
NET UNBILLED (12/25)	0.41610	0.20486	0.51682	0.29036	0.19148	0.16017	(0.01835)	0.63466	0.00000	0.00000	0.00000	0.00000	0.20418	
COMPANY USE (13/26)	0.39152	0.39169	0.39163	0.41667	0.43668	0.47972	0.51525	0.39170	0.00000	0.00000	0.00000	0.00000	0.43204	
TOTAL COST OF THERMS SOLD (11/27)	0.42778	0.34794	0.34604	0.36670	0.37457	0.46701	0.48676	0.42287	0.55809	0.67934	0.73241	0.70621	0.45532	
TRUE-UP (E-4)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	(0.00097)	
TOTAL COST OF GAS (40+41)	0.42681	0.34697	0.34507	0.36573	0.37360	0.46604	0.48581	0.42190	0.55712	0.67837	0.73144	0.70524	0.45435	
REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42896	0.34872	0.34681	0.36757	0.37548	0.46838	0.48825	0.42402	0.55992	0.68178	0.73512	0.70879	0.45664	
PGA FACTOR ROUNDED TO NEAREST .001	42.896	34.872	34.681	36.757	37.548	46.838	48.825	42.402	55.992	68.178	73.512	70.879	45.664	

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-2

FOR THE CURRENT PERIOD:

JANUARY '00 Through DECEMBER '00

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$7,587,281	\$9,371,195	\$11,026,463	\$9,078,939	\$7,963,465	\$9,277,773	\$9,783,078	\$8,786,587	\$6,217,018	\$7,866,926	\$8,490,115	\$10,740,346	\$106,201,185
2 TRANSPORTATION COST	3,438,136	3,215,102	3,419,403	2,867,806	1,877,565	1,836,514	1,988,208	1,841,626	1,852,009	2,031,002	3,035,378	2,985,882	30,188,629
3 TOTAL	11,025,417	12,586,297	14,445,866	11,946,745	9,841,031	11,114,287	11,771,286	10,640,214	7,869,027	9,897,928	11,525,491	13,726,228	136,389,816
4 FUEL REVENUES (NET OF REVENUE TAX)	11,124,348	13,587,581	14,381,298	11,997,317	10,787,443	11,322,103	11,890,022	11,869,948	7,752,813	7,977,920	8,857,656	11,814,612	133,123,059
5 TRUE-UP REFUNDED(COLLECTED)	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	23,472	281,664
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	11,147,820	13,591,053	14,384,768	12,020,789	10,810,915	11,345,575	11,913,494	11,893,420	7,776,285	8,001,392	8,881,128	11,838,084	133,404,723
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	122,402	1,004,756	(61,098)	74,044	969,885	231,287	142,208	1,253,207	(92,742)	(1,896,538)	(2,844,363)	(1,888,144)	(2,985,093)
8 INTEREST PROVISION-THIS PERIOD (21)	(2,544)	9	2,227	2,223	4,974	8,319	9,210	12,838	15,892	10,480	(2,391)	(15,308)	45,928
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(585,094)	(488,708)	492,586	410,243	463,038	1,414,425	1,630,559	1,758,505	3,001,076	2,900,755	991,227	(1,878,998)	(585,094)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(23,472)	(281,664)
10a ENVIRONMENTAL RESERVE REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(488,708)	492,586	410,243	463,038	1,414,425	1,630,559	1,758,505	3,001,076	2,900,755	991,227	(1,878,998)	(3,805,922)	(3,805,923)
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	0
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(488,708)	492,586	410,243	463,038	1,414,425	1,630,559	1,758,505	3,001,076	2,900,755	991,227	(1,878,998)	(3,805,922)	(3,805,923)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(585,094)	(488,708)	492,586	410,243	463,038	1,414,425	1,630,559	1,758,505	3,001,076	2,900,755	991,227	(1,878,998)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(488,164)	492,576	408,016	460,815	1,409,451	1,622,240	1,749,295	2,988,240	2,884,863	980,747	(1,876,608)	(3,790,614)	
14 TOTAL (12+13)	(1,071,258)	3,889	900,801	871,058	1,872,489	3,036,664	3,379,854	4,746,745	5,885,938	3,881,501	(885,381)	(5,669,613)	
15 AVERAGE (50% OF 14)	(535,829)	1,934	450,301	435,529	936,244	1,518,332	1,689,927	2,373,372	2,942,969	1,940,750	(442,691)	(2,834,806)	
16 INTEREST RATE - FIRST DAY OF MONTH	5.80	5.80	5.80	6.07	6.18	6.57	6.58	6.50	6.48	6.48	6.48	6.48	6.48
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.80	5.80	6.07	6.18	6.57	6.58	6.50	6.48	6.48	6.48	6.48	6.48	6.48
18 TOTAL (16+17)	11.400	11.600	11.870	12.250	12.750	13.150	13.080	12.980	12.960	12.960	12.960	12.960	12.960
19 AVERAGE (50% OF 18)	5.700	5.800	5.935	6.125	6.375	6.575	6.540	6.490	6.480	6.480	6.480	6.480	6.480
20 MONTHLY AVERAGE (19/12 Months)	0.475	0.483	0.495	0.510	0.531	0.548	0.545	0.541	0.540	0.540	0.540	0.540	0.540
21 INTEREST PROVISION (15x20)	(\$2,544)	\$9	\$2,227	\$2,223	\$4,974	\$8,319	\$9,210	\$12,838	\$15,892	\$10,480	(\$2,391)	(\$15,308)	

Composite Exhibit No.  
Docket No. 000003-GU  
Peoples Gas System  
(EE-2)  
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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE E-3				
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY '01		Through		DECEMBER '01					
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN 2001	FGT	PGS	FTS-1 COMM	24,141,035		24,141,035		\$115,153			\$0.477
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627			\$0.477
3	FGT	PGS	FTS-2 COMM	8,996,012		8,996,012		\$27,618			\$0.307
4	FGT	PGS	FTS-1 DEMAND	52,215,359		52,215,359			\$1,959,642		\$3.753
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.753
6	FGT	PGS	FTS-2 DEMAND	8,996,012		8,996,012			\$691,254		\$7.684
7	FGT	PGS	NO NOTICE	10,302,850		10,302,850			\$60,787		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	8,760,000		8,760,000	\$4,874,417		\$48,744		\$56.200
9	MARKETER	PGS	SONAT TRANS COM	5,316,612		5,316,612		\$16,588			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	5,194,330		5,194,330		\$5,714			\$0.110
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.613
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575		\$1.532
13	THIRD PARTY	PGS	COMMODITY	14,345,597		14,345,597	\$7,982,468				\$55.644
14	FGT	PGS	BAL. CHGS. OTHER	0		0				\$100,000	\$0.000
15 JANUARY TOTAL				160,492,182	30,451,560	190,943,742	\$12,856,885	\$237,699	\$3,792,957	\$100,000	\$8.897

Composite Exhibit No. \_\_\_\_\_  
 Docket No. 000003-GU  
 Peoples Gas System  
 (EE-2)  
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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 FEB 2001	FGT			
2	FGT	PGS	FTS-1 COMM		13,752,317	13,752,317		\$65,599			\$0.477
3	FGT	PGS	FTS-2 COMM	7,295,360		7,295,360		\$22,397			\$0.307
4	FGT	PGS	FTS-1 DEMAND	45,572,300		45,572,300			\$1,710,328		\$3.753
5	FGT	PGS	FTS-1 DEMAND		13,752,317	13,752,317			\$516,124		\$3.753
6	FGT	PGS	FTS-2 DEMAND	7,295,360		7,295,360			\$560,575		\$7.684
7	FGT	PGS	NO NOTICE	8,722,280		8,722,280			\$51,461		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	7,465,290		7,465,290	\$3,934,547		\$39,345		\$53.232
9	MARKETER	PGS	SONAT TRANS COM	5,406,157		5,406,157		\$16,867			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	5,281,815		5,281,815		\$5,810			\$0.110
11	MARKETER	PGS	SONAT DEMAND	10,077,629		10,077,629			\$291,531		\$2.893
12	MARKETER	PGS	SO GA DEMAND	9,996,000		9,996,000			\$169,575		\$1.696
13	THIRD PARTY	PGS	COMMODITY	12,292,677		12,292,677	\$6,470,005				\$52.633
14	FGT	PGS	BAL. CHGS./OTHER	0		0				\$100,000	\$0.000
15 FEBRUARY TOTAL				140,337,977	27,504,635	167,842,612	\$10,404,551	\$210,523	\$3,338,942	\$100,000	\$8.373



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 MAR 2001	FGT	PGS	FTS-1 COMM	19,497,223		19,497,223		\$93,002			\$0.477
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627			\$0.477
3	FGT	PGS	FTS-2 COMM	8,239,309		8,239,309		\$25,295			\$0.307
4	FGT	PGS	FTS-1 DEMAND	50,765,929		50,765,929			\$1,905,245		\$3.753
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.753
6	FGT	PGS	FTS-2 DEMAND	8,239,309		8,239,309			\$633,108		\$7.684
7	FGT	PGS	NO NOTICE	7,130,000		7,130,000			\$42,067		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	4,853,880		4,853,880	\$2,418,039		\$24,180		\$50.315
9	MARKETER	PGS	SONAT TRANS COM	3,502,610		3,502,610		\$10,928			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	3,422,050		3,422,050		\$3,764			\$0.110
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.613
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575		\$1.532
13	THIRD PARTY	PGS	COMMODITY	11,078,922		11,078,922	\$5,511,653				\$49.749
14	FGT	PGS	BAL. CHGS/JOTHER	0		0				\$100,000	\$0.000
15 MARCH TOTAL				138,953,607	30,451,560	169,405,167	\$7,929,692	\$205,616	\$3,637,131	\$100,000	\$7.008

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRIF/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR 2001	FGT	PGS	FTS-1 COMM	20,628,878		20,628,878		\$98,400			\$0.477
2	FGT	PGS	FTS-1 COMM		14,734,626	14,734,626		\$70,284			\$0.477
3	FGT	PGS	FTS-2 COMM	4,688,791		4,688,791		\$14,395			\$0.307
4	FGT	PGS	FTS-1 DEMAND	45,384,327		45,384,327			\$1,703,274		\$3.753
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,991		\$3.753
6	FGT	PGS	FTS-2 DEMAND	4,688,791		4,688,791			\$360,287		\$7.684
7	FGT	PGS	NO NOTICE	4,050,000		4,050,000			\$23,895		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	1,495,260		1,495,260	\$697,079		\$6,971		\$47.085
9	MARKETER	PGS	SONAT TRANS COM	2,793,345		2,793,345		\$8,715			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	2,729,098		2,729,098		\$3,002			\$0.110
11	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			\$291,531		\$2.700
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			\$169,575		\$1.583
13	THIRD PARTY	PGS	COMMODITY	11,816,882		11,816,882	\$5,501,468				\$46.558
14	FGT	PGS	BAL. CHGS./OTHER	0		0				\$100,000	\$0.000
15 APRIL TOTAL				119,782,833	29,469,252	149,252,084	\$6,198,547	\$194,796	\$3,108,523	\$100,000	\$6.433

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Peoples Gas System  
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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(M) THIRD PARTY	(N) PIPELINE			
							1 MAY 2001	FGT			
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627		\$0.477	
3	FGT	PGS	FTS-2 COMM	6,512,144		6,512,144		\$19,992		\$0.307	
4	FGT	PGS	FTS-1 DEMAND	17,771,615		17,771,615			\$666,969	\$3.753	
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424	\$3.753	
6	FGT	PGS	FTS-2 DEMAND	6,512,144		6,512,144			\$500,393	\$7.684	
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324	\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	1,549,960		1,549,960	\$704,995		\$7,050	\$45.940	
9	MARKETER	PGS	SONAT TRANS COM	3,408,291		3,408,291		\$10,634		\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	3,329,900		3,329,900		\$3,663		\$0.110	
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531	\$2.613	
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575	\$1.532	
13	THIRD PARTY	PGS	COMMODITY	9,002,776		9,002,776	\$4,089,331			\$45.423	
14	FGT	PGS	BAL. CHGS./OTHER	0		0				\$100,000	\$0.000
<b>15 MAY TOTAL</b>				<b>92,912,676</b>	<b>30,451,560</b>	<b>123,364,236</b>	<b>\$4,794,326</b>	<b>\$182,933</b>	<b>\$2,246,265</b>	<b>\$100,000</b>	<b>\$5.937</b>

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACAGR/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 2001	FGT			
2	FGT	PGS	FTS-1 COMM		14,734,626	14,734,626		\$70,284		\$0.477	
3	FGT	PGS	FTS-2 COMM	6,212,871		6,212,871		\$19,074		\$0.307	
4	FGT	PGS	FTS-1 DEMAND	17,027,473		17,027,473			\$639,041	\$3.753	
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,991	\$3.753	
6	FGT	PGS	FTS-2 DEMAND	6,212,871		6,212,871			\$477,397	\$7.684	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055	\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	2,399,760		2,399,760	\$1,089,049		\$10,890	\$45.835	
9	MARKETER	PGS	SONAT TRANS COM	3,689,261		3,689,261		\$11,510		\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	3,604,408		3,804,408		\$3,965		\$0.110	
11	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			\$291,531	\$2.700	
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			\$169,575	\$1.583	
13	THIRD PARTY	PGS	COMMODITY	6,833,478		6,833,478	\$3,096,932			\$45.320	
14	FGT	PGS	BAL. CHGS./OTHER	0		0				\$100,000	\$0.000
15 JUNE TOTAL				88,088,167	29,469,252	117,557,418	\$4,185,982	\$172,331	\$2,179,480	\$100,000	\$5.646

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES				SCHEDULE E-3				
			SYSTEM SUPPLY AND END USE								
ESTIMATED FOR THE PROJECTED PERIOD OF:			JANUARY '01		Through		DECEMBER '01				
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 2001	FGT	PGS	FTS-1 COMM	13,468,569		13,468,569		\$64,245			\$0.477
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627			\$0.477
3	FGT	PGS	FTS-2 COMM	6,588,333		6,588,333		\$20,228			\$0.307
4	FGT	PGS	FTS-1 DEMAND	17,917,553		17,917,553			\$672,446		\$3.753
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.753
6	FGT	PGS	FTS-2 DEMAND	6,588,333		6,588,333			\$506,248		\$7.684
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	1,549,990		1,549,990	\$701,812		\$7,018		\$45.731
9	MARKETER	PGS	SONAT TRANS COM	3,721,924		3,721,924		\$11,612			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	3,636,320		3,636,320		\$4,000			\$0.110
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.613
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575		\$1.532
13	THIRD PARTY	PGS	COMMODITY	6,917,452		6,917,452	\$3,127,864				\$45.217
14	FGT	PGS	BAL. CHGS. OTHER	0		0				\$100,000	\$0.000
15 JULY TOTAL				89,277,849	30,451,560	119,729,409	\$3,829,676	\$172,711	\$2,257,565	\$100,000	\$5.312

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2001	FGT	PGS	FTS-1 COMM	11,768,142		11,768,142		\$56,134			\$0.477
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627			\$0.477
3	FGT	PGS	FTS-2 COMM	6,612,557		6,612,557		\$20,301			\$0.307
4	FGT	PGS	FTS-1 DEMAND	17,983,951		17,983,951			\$674,187		\$3.753
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424		\$3.753
6	FGT	PGS	FTS-2 DEMAND	6,612,557		6,612,557			\$508,109		\$7.684
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	1,580,900		1,580,900	\$715,807		\$7,158		\$45.731
9	MARKETER	PGS	SONAT TRANS COM	4,675,189		4,675,189		\$14,587			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	4,567,660		4,567,660		\$5,024			\$0.110
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531		\$2.613
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575		\$1.532
13	THIRD PARTY	PGS	COMMODITY	6,141,679		6,141,679	\$2,777,083				\$45.217
14	FGT	PGS	BAL. CHGS./OTHER	0		0				\$100,000	\$0.000
15 AUGUST TOTAL				88,812,010	30,451,560	119,263,570	\$3,492,890	\$168,673	\$2,261,307	\$100,000	\$5.050

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(M) THIRD PARTY	(N) PIPELINE			
							1 SEP 2001	FGT			
2	FGT	PGS	FTS-1 COMM		14,734,626	14,734,626		\$70,284		\$0.477	
3	FGT	PGS	FTS-2 COMM	6,200,266		6,200,266		\$19,035		\$0.307	
4	FGT	PGS	FTS-1 DEMAND	17,003,327		17,003,327			\$638,135	\$3.753	
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,991	\$3.753	
6	FGT	PGS	FTS-2 DEMAND	6,200,266		6,200,266			\$476,428	\$7.684	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055	\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	3,150,000		3,150,000	\$1,421,398		\$14,214	\$45.575	
9	MARKETER	PGS	SONAT TRANS COM	4,373,038		4,373,038		\$13,644		\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	4,272,458		4,272,458		\$4,700		\$0.110	
11	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			\$291,531	\$2.700	
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			\$169,575	\$1.583	
13	THIRD PARTY	PGS	COMMODITY	4,589,943		4,589,943	\$2,068,343			\$45.063	
14	FGT	PGS	BAL CHGS.OTHER	0		0			\$100,000	\$0.000	
15 SEPTEMBER TOTAL				85,748,602	29,489,252	115,217,853	\$3,489,741	\$164,911	\$2,180,929	\$100,000	\$5.152

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
							1 OCT 2001	FGT			
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627		\$0.477	
3	FGT	PGS	FTS-2 COMM	6,308,455		6,308,455		\$19,367		\$0.307	
4	FGT	PGS	FTS-1 DEMAND	22,294,649		22,294,649			\$836,718	\$3.753	
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424	\$3.753	
6	FGT	PGS	FTS-2 DEMAND	6,308,455		6,308,455			\$484,742	\$7.684	
7	FGT	PGS	NO NOTICE	3,720,000		3,720,000			\$21,948	\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	4,773,990		4,773,990	\$2,577,658		\$25,777	\$54.534	
9	MARKETER	PGS	SONAT TRANS COM	4,875,189		4,875,189		\$14,587		\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	4,587,660		4,587,660		\$5,024		\$0.110	
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531	\$2.613	
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575	\$1.532	
13	THIRD PARTY	PGS	COMMODITY	3,027,461		3,027,461	\$1,632,422			\$53.921	
14	FGT	PGS	BAL. CHGS./OTHER	0		0				\$100,000	\$0.000
15 OCTOBER TOTAL				90,051,350	30,451,560	120,502,910	\$4,210,080	\$169,586	\$2,401,714	\$100,000	\$5.711



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 NOV 2001	FGT	PGS	FTS-1 COMM	12,629,351		12,629,351		\$60,242			\$0.477
2	FGT	PGS	FTS-1 COMM		14,734,626	14,734,626		\$70,284			\$0.477
3	FGT	PGS	FTS-2 COMM	7,044,365		7,044,365		\$21,626			\$0.307
4	FGT	PGS	FTS-1 DEMAND	47,348,559		47,348,559			\$1,776,991		\$3.753
5	FGT	PGS	FTS-1 DEMAND		14,734,626	14,734,626			\$552,981		\$3.753
6	FGT	PGS	FTS-2 DEMAND	7,044,365		7,044,365			\$541,289		\$7.684
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$41,595		\$0.590
8	THIRD PARTY	PGS	SWING SERVICE	3,150,000		3,150,000	\$1,736,542		\$17,365		\$55.680
9	MARKETER	PGS	SONAT TRANS COM	4,373,038		4,373,038		\$13,644			\$0.312
10	MARKETER	PGS	SO GA TRANS COMM	4,272,458		4,272,458		\$4,700			\$0.110
11	MARKETER	PGS	SONAT DEMAND	10,797,459		10,797,459			\$291,531		\$2.700
12	MARKETER	PGS	SO GA DEMAND	10,710,000		10,710,000			\$169,575		\$1.583
13	THIRD PARTY	PGS	COMMODITY	6,061,548		6,061,548	\$3,337,094				\$55.054
14	FGT	PGS	BAL. CHGS. OTHER	0		0				\$100,000	\$0.000
15 NOVEMBER TOTAL				120,481,143	29,469,252	149,950,394	\$5,073,637	\$170,496	\$3,391,338	\$100,000	\$5.828

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '01 Through DECEMBER '01

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASE FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(I) THIRD PARTY	(I) PIPELINE			
							1 DEC 2001	FGT			
2	FGT	PGS	FTS-1 COMM		15,225,780	15,225,780		\$72,627		\$0.477	
3	FGT	PGS	FTS-2 COMM	6,918,650		6,918,650		\$21,240		\$0.307	
4	FGT	PGS	FTS-1 DEMAND	48,236,271		48,236,271			\$1,810,307	\$3.753	
5	FGT	PGS	FTS-1 DEMAND		15,225,780	15,225,780			\$571,424	\$3.753	
6	FGT	PGS	FTS-2 DEMAND	6,918,650		6,918,650			\$531,629	\$7.684	
7	FGT	PGS	NO NOTICE	10,403,910		10,403,910			\$61,383	\$0.590	
8	THIRD PARTY	PGS	SWING SERVICE	4,773,990		4,773,990	\$2,683,522		\$26,835	\$56.773	
9	MARKETER	PGS	SONAT TRANS COM	4,216,654		4,216,654		\$13,158		\$0.312	
10	MARKETER	PGS	SO GA TRANS COMM	4,119,671		4,119,671		\$4,532		\$0.110	
11	MARKETER	PGS	SONAT DEMAND	11,157,375		11,157,375			\$291,531	\$2.613	
12	MARKETER	PGS	SO GA DEMAND	11,067,000		11,067,000			\$169,575	\$1.532	
13	THIRD PARTY	PGS	COMMODITY	6,851,820		6,851,820	\$3,846,269			\$56.135	
14	FGT	PGS	BAL. CHGS.OTHER	0		0				\$100,000	\$0.000
15 DECEMBER TOTAL				130,477,259	30,451,560	160,928,819	\$6,529,791	\$186,984	\$3,462,684	\$100,000	\$6.388

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

SCHEDULE E-4

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '01 through DECEMBER '01

	PRIOR PERIOD: JAN '99 - DEC '99			CURRENT PERIOD: JAN '00 - DEC '00	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)- (1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$94,731,592	\$100,587,753	\$5,856,161	\$133,404,723	\$139,260,884
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$3,986,889)	(\$4,862,981)	(\$876,092)	(\$2,985,093)	(\$3,861,185)
2a MISCELLANEOUS ADJUSTMENTS	\$63,834	\$59,249	(\$4,585)	\$0	(\$4,585)
3 INTEREST PROVISION FOR THIS PERIOD	\$115,857	\$129,775	\$13,918	\$45,928	\$59,846
3a TRUE-UP (COLLECTED) OR REFUNDED JAN'99 - MAR'99	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	(\$3,807,198)	(\$4,673,957)	(\$866,759)	(\$2,939,165)	(\$3,805,923)

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)			
COLUMN (2)DATA OBTAINED FROM DEC'99 SCHEDULE (A-2)			
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7)			
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)			
LINE 2a COLUMN (4) SAME AS LINES 10a+11a SCHEDULE (E-2)			
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)			
		<u>TOTAL TRUE-UP \$</u>	equals
		PROJ. TH. SALES	
		(\$3,805,923)	equals
		<u>144,463,255</u>	
			CENTS PER THERM TRUE-UP
			(0.02635)

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA												SCHEDULE E-3	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY '01 Through DECEMBER '01													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
<b>THERM SALES (FIRM)</b>															
1 RESIDENTIAL	9,946,626	8,742,742	8,817,863	5,212,704	3,742,601	3,201,453	3,044,107	2,708,093	2,927,833	3,108,219	4,278,869	6,469,341	60,200,051		
2 SMALL GENERAL SERVICE	282,191	312,402	225,553	183,080	164,838	170,499	127,566	119,725	115,712	124,032	127,930	114,653	2,067,731		
3 GENERAL SERVICE COMMERCIAL	8,693,241	7,154,301	6,146,184	5,467,017	4,803,738	4,145,318	3,859,787	3,627,103	3,532,700	3,479,902	3,647,201	4,028,220	58,384,710		
4 COMMERCIAL LARGE VOL. 1	3,718,361	3,152,867	2,429,600	1,921,965	1,571,154	1,225,173	1,016,099	934,418	854,078	788,814	832,210	724,321	19,189,060		
5 COMMERCIAL LARGE VOL. 2	283,401	212,578	152,430	238,457	179,366	207,811	140,215	70,468	44,393	44,393	39,292	42,184	1,839,799		
6 NATURAL GAS VEHICLES	52,241	45,710	42,446	40,812	39,507	38,200	36,895	35,594	34,282	32,982	31,670	30,369	460,708		
7 COMMERCIAL STREET LIGHTING	106,616	94,066	77,440	86,800	83,008	71,285	78,565	71,159	70,301	67,310	63,287	49,914	937,751		
8 WHOLESALE	10,106	9,998	9,627	124,573	125,245	124,134	124,113	124,179	124,140	124,821	125,190	126,158	1,152,282		
9 TOTAL FIRM SALES	23,072,783	19,724,663	15,900,943	13,275,408	10,509,455	9,183,423	8,425,347	7,690,739	7,708,049	7,770,473	9,165,649	11,585,160	144,012,092		
<b>THERM SALES (INTERRUPTIBLE)</b>															
10 SMALL INTERRUPTIBLE	31,314	31,804	30,059	35,734	43,031	48,015	40,195	29,840	29,794	29,278	44,299	39,050	432,413		
11 INTERRUPTIBLE	1,500	1,500	1,800	1,000	250	1,800	1,900	2,000	2,100	1,700	1,600	1,600	18,750		
12 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0		
13 TOTAL INTERRUPTIBLE	32,814	33,304	31,859	36,734	43,281	49,815	42,095	31,840	31,894	30,978	45,899	40,650	451,163		
14 TOTAL SALES	23,105,597	19,757,967	15,932,802	13,312,142	10,552,736	9,233,238	8,467,442	7,722,579	7,739,943	7,801,451	9,211,548	11,625,810	144,463,255		
<b>THERM SALES (TRANSPORTATION)</b>															
15 SMALL GENERAL SERVICE	54,209	82,728	79,059	82,240	83,693	95,944	80,180	84,513	89,117	101,890	115,154	110,800	1,059,637		
16 GENERAL SERVICE COMMERCIAL	5,387,339	6,371,590	6,485,861	6,289,183	5,662,555	5,477,827	5,468,220	5,526,439	5,795,955	6,155,264	6,982,111	8,362,783	73,942,927		
17 COMMERCIAL LARGE VOL. 1	10,070,284	10,515,518	10,133,010	10,213,440	9,957,154	9,132,210	8,932,454	9,098,314	9,052,263	9,505,160	10,942,157	11,396,524	118,948,492		
18 COMMERCIAL LARGE VOL. 2	4,063,178	4,019,703	3,931,187	3,617,439	3,821,261	3,663,155	3,569,379	3,766,958	3,724,589	3,957,983	4,045,130	4,321,546	46,701,506		
19 NATURAL GAS VEHICLES	13,060	19,590	22,855	24,488	25,794	27,100	28,406	29,718	31,018	32,328	33,630	34,941	322,926		
20 COMMERCIAL STREET LIGHTING	22,616	27,309	27,921	35,454	37,293	35,110	41,227	41,791	44,946	46,774	62,830	40,838	464,109		
21 SMALL INTERRUPTIBLE	5,705,386	6,018,106	5,653,305	5,783,939	5,525,871	5,400,017	4,970,996	4,881,434	5,210,951	4,849,118	5,160,282	5,257,151	64,416,556		
22 INTERRUPTIBLE	13,115,636	13,503,778	12,864,564	12,684,580	12,775,262	12,272,483	10,695,475	9,899,127	10,488,291	9,815,872	11,328,547	11,468,332	140,891,947		
23 LARGE INTERRUPTIBLE	47,392,756	47,132,264	51,253,022	56,925,558	50,260,466	52,830,122	57,039,058	58,218,875	48,458,768	48,714,707	50,401,812	45,165,992	611,793,100		
24 TOTAL TRANSPORTATION SALES	85,824,462	87,690,584	90,450,590	95,816,321	88,149,349	88,933,968	80,823,056	81,547,167	82,895,898	81,179,196	89,071,853	86,158,607	1,058,541,200		
25 TOTAL THROUGHPUT	108,930,059	107,446,551	106,383,392	109,128,463	98,702,085	98,167,206	99,290,847	99,289,748	90,635,841	88,980,647	98,283,201	97,784,417	1,203,004,455		
<b>NUMBER OF CUSTOMERS (FIRM)</b>															
26 RESIDENTIAL	233,947	234,718	234,707	233,718	233,362	233,961	234,970	236,061	237,107	238,176	239,180	240,129	235,836		
27 SMALL GENERAL SERVICE	4,332	4,280	4,228	4,174	4,119	4,066	4,013	3,964	3,910	3,858	3,805	3,752	4,042		
28 GENERAL SERVICE COMMERCIAL	15,519	15,424	15,333	15,231	15,167	15,103	15,035	14,958	14,885	14,794	14,697	14,597	15,064		
29 COMMERCIAL LARGE VOL. 1	948	917	885	855	827	799	766	733	698	664	631	595	777		
30 COMMERCIAL LARGE VOL. 2	7	7	6	6	5	6	5	5	4	4	3	3	5		
31 NATURAL GAS VEHICLE SALES	18	18	17	17	17	17	17	16	16	16	16	16	17		
32 COMMERCIAL STREET LIGHTING	83	81	79	77	75	73	72	70	68	66	64	62	73		
33 WHOLESALE	2	2	2	3	3	3	3	3	3	3	3	3	3		
34 TOTAL FIRM	254,856	255,445	255,255	254,101	253,575	254,027	254,881	255,810	256,691	257,581	258,399	259,157	255,815		
<b>NUMBER OF CUSTOMERS (INT.)</b>															
35 SMALL INTERRUPTIBLE	3	3	3	3	3	3	3	3	3	3	3	3	3		
36 INTERRUPTIBLE	1	1	1	1	1	1	1	1	1	1	1	1	1		
37 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0		
38 TOTAL INTERRUPTIBLE CUSTOMERS	4	4	4	4	4	4	4	4	4	4	4	4	4		
39 TOTAL SALES CUSTOMERS	254,860	255,449	255,259	254,105	253,579	254,031	254,885	255,814	256,695	257,585	258,403	259,161	255,819		
<b>NUMBER OF CUSTOMERS (TRANS.)</b>															
40 SMALL GENERAL SERVICE	404	449	494	540	585	630	674	719	763	808	852	896	651		
41 GENERAL SERVICE COMMERCIAL	4,079	4,284	4,452	4,644	4,837	5,037	5,240	5,445	5,652	5,859	6,068	6,278	5,155		
42 COMMERCIAL LARGE VOL. 1	1,049	1,088	1,128	1,169	1,212	1,258	1,299	1,342	1,386	1,430	1,479	1,524	1,280		
43 COMMERCIAL LARGE VOL. 2	56	56	57	57	58	59	60	60	61	61	62	64	59		
44 NATURAL GAS VEHICLE SALES	2	2	3	3	3	3	3	4	4	4	4	4	3		
45 COMMERCIAL STREET LIGHTING	11	13	15	17	19	21	22	24	28	28	30	32	22		
46 SMALL INTERRUPTIBLE	72	72	72	72	72	72	72	72	72	72	72	72	72		
47 INTERRUPTIBLE	22	22	22	22	22	22	22	22	22	22	22	22	22		
48 LARGE INTERRUPTIBLE	6	6	6	6	6	6	6	6	6	6	6	6	6		
49 TOTAL TRANSPORTATION CUSTOMERS	5,701	5,972	6,249	6,530	6,814	7,106	7,398	7,694	7,992	8,290	8,595	8,898	7,270		
50 TOTAL CUSTOMERS	280,561	281,421	281,508	280,635	280,393	281,137	282,283	283,508	284,687	285,875	286,998	288,059	283,089		
<b>THERM USE PER CUSTOMER</b>															
51 RESIDENTIAL	43	37	29	22	16	14	13	11	12	13	18	21	21		
52 SMALL GENERAL SERVICE	65	73	53	44	40	42	32	30	30	32	34	31	43		
53 GENERAL SERVICE COMMERCIAL	560	464	401	358	304	274	257	242	237	235	248	276	323		
54 COMMERCIAL LARGE VOL. 1	3,922	3,438	2,745	2,246	1,900	1,533	1,327	1,275	1,224	1,188	1,319	1,217	2,057		
55 COMMERCIAL LARGE VOL. 2	37,629	30,368	25,405	39,743	35,873	34,635	28,043	14,094	12,301	11,098	13,097	14,061	26,882		
56 NATURAL GAS VEHICLES	2,802	2,539	2,497	2,324	2,247	2,247	2,170	2,225	2,143	2,061	1,979	1,898	2,292		
57 COMMERCIAL STREET LIGHTING	1,285	1,161	980	1,127	1,107	977	1,063	1,017	1,034	1,020	1,301	805	1,078		
58 WHOLESALE	5,053	4,998	4,814	41,524	41,748	41,378	41,371	41,393	41,380	41,607	41,730	42,053	34,918		
59 SMALL INTERRUPTIBLE	10,438	10,601	10,020	11,911	14,344	16,005	13,998	9,947	9,931	9,759	14,786	13,017	12,011		
60 INTERRUPTIBLE	1,500	1,500	1,800	1,000	250	1,800	1,900	2,000	2,100	1,700	1,600	1,600	1,563		
61 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0		
62 SMALL GENERAL SERVICE (TRANS.)	134	184	160	152	143	152	119	118	117	126	135	124	136		
63 GENERAL SERVICE COMMERCIAL (TRANS.)	1,321	1,494	1,457	1,350	1,171	1,088	1,043	1,015	1,025	1,051	1,151	1,332	1,195		
64 COMMERCIAL LARGE VOL. 1 (TRANS.)	9,800	9,865	9,983	8,737	8,215	7,271	6,876	6,780	6,531	6,478	7,398	7,743	7,743		
65 COMMERCIAL LARGE VOL. 2 (TRANS.)	72,557	71,780	68,968	66,973	65,884	62,887	59,490	62,783	61,059	64,885	65,244	67,524	65,684		
66 NATURAL GAS VEHICLES (TRANS.)	6,530	9,795	7,618	8,163	8,598	9,033	9,469	7,429	7,755	8,082	8,408	8,735	8,280		
67 COMMERCIAL STREET LIGHTING (TRANS.)	2,056	2,101	1,861	2,086	1,963	1,672	1,874	1,741	1,729	1,671	2,094	1,276	1,799		
68 SMALL INTERRUPTIBLE (TRANS.)	79,241	83,585	78,518	80,332	78,748	75,000	69,042	67,798	72,374	87,349	71,871	73,016	74,556		
69 INTERRUPTIBLE (TRANS.)	598,185	613,808	584,753	575,863	580,694	557,840	486,158								

COMPANY: PEOPLES GAS SYTEM

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '01 through DECEMBER '01

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month February 2000 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2000 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	9,332,907.0		4,213,216.3	
Residential PGA Factor	9,332,907.0	57.50%	4,213,216.3	43.60%
Small General Service	386,293.0		249,598.1	
Gen. Svc.-Comm.	9,786,841.0		8,740,297.1	
Gen. Svc.-Comm. Lg. Vol.-1	5,659,684.9		4,705,977.2	
Gen. Svc.-Comm. Lg. Vol.-2	292,980.5		414,632.0	
Natural Gas Vehicle Sales	40,260.5		44,135.6	
Comm. Street Lighting	88,874.2		82,288.7	
Wholesale	12,105.9		9,627.0	
Small Interruptible	43,780.4		39,930.9	
Interruptible Lg. Vol.-1	1,297.4		533.4	
Interruptible Lg. Vol.-2	0.0		5,252.1	
<u>Less NaturalChoice</u>	(9,414,390.0)		(8,841,952.0)	
Commercial PGA Factor	6,897,727.8	42.50%	5,450,320.1	56.40%
Total System	16,230,634.8	100.00%	9,663,536.4	100.00%