

CERTIFICATE OF SERVICE

Docket No. 000001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-9 for the month of September 2000 have been furnished to the following individuals by regular U.S. Mail this 31st day of October, 2000:

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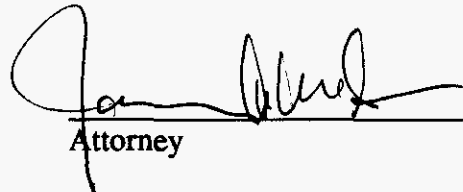
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FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
SEPTEMBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	84,085,290	57,945,639	26,139,651	45.1	3,097,781	2,946,986	150,795	5.1	2.7144	1.9663	0.7481	38.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	391,244	483,911	(92,667)	(19.2)	391,244	517,552	(126,308)	(24.4)	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	6,461	0	6,461	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,353,090)	295,000	(3,648,090)	(1,236.6)	136,094	0	136,094	0.0	(2.4638)	0.0000	(2.4638)	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	81,129,906	58,724,550	22,405,356	38.2	3,233,875	2,946,986	286,889	9.7	2.5088	1.9927	0.5161	25.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,777,776	3,015,375	1,762,401	58.5	301,061	206,117	94,944	46.1	1.5870	1.4629	0.1241	8.5
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	148,400	0	148,400	0.0	2,050	0	2,050	0.0	7.2390	0.0000	7.2390	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	9,396,082	2,255,591	7,140,491	316.6	152,885	44,874	108,011	240.7	6.1458	5.0265	1.1193	22.3
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	12,626,990	11,528,325	1,098,665	9.5	536,013	603,382	(67,369)	(11.2)	2.3557	1.9106	0.4451	23.3
12 TOTAL COST OF PURCHASED POWER	26,949,238	16,799,291	10,149,947	60.4	992,009	854,373	137,636	16.1	2.7166	1.9663	0.7503	38.2
13 TOTAL AVAILABLE MWH					4,225,884	3,801,359	424,525	11.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(10,664)	0	(10,664)	0.0	(600)	0	(600)	0.0	1.7773	0.0000	1.7773	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(6,001)	0	(6,001)	0.0	(600)	0	(600)	0.0	1.0001	0.0000	1.0001	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,123,306)	(3,525,068)	(598,238)	17.0	(131,623)	(125,069)	(6,554)	5.2	3.1327	2.8185	0.3142	11.2
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(33,040)	(1,000,554)	0	0.0	(131,623)	(125,069)	(6,554)	5.2	0.0251	0.8000	(0.7749)	(96.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(14,368,146)	(6,678,754)	(7,689,392)	115.1	(319,458)	(253,452)	(66,006)	26.0	4.4977	2.6351	1.8626	70.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(18,541,156)	(11,204,376)	(7,336,780)	65.5	(451,681)	(378,521)	(73,160)	19.3	4.1049	2.9600	1.1449	38.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,493	0	3,493					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	89,537,987	64,319,465	25,218,522	39.2	3,777,696	3,422,838	354,858	10.4	2.3702	1.8791	0.4911	26.1
21 NET UNBILLED	(9,565,220)	(6,798,699)	(2,766,521)	40.7	403,566	361,801	41,765	11.5	(0.2486)	(0.1901)	(0.0585)	30.8
22 COMPANY USE	427,434	281,869	145,565	51.6	(18,034)	(15,000)	(3,034)	20.2	0.0111	0.0079	0.0032	40.5
23 T & D LOSSES	7,488,401	3,626,207	3,862,194	106.5	(315,943)	(192,973)	(122,970)	63.7	0.1946	0.1014	0.0932	91.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	89,537,987	64,319,465	25,218,522	39.2	3,847,285	3,576,666	270,619	7.6	2.3273	1.7983	0.5290	29.4
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,901,031)	(1,828,973)	(1,074,058)	58.8	(124,815)	(101,594)	(23,221)	22.9	2.3243	1.7983	0.5260	29.3
26 JURISDICTIONAL KWH SALES	86,636,957	62,492,492	24,144,465	38.6	3,722,470	3,475,072	247,398	7.1	2.3274	1.7983	0.5291	29.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	86,818,894	62,654,973	24,163,921	38.6	3,722,470	3,475,072	247,398	7.1	2.3323	1.8030	0.5293	29.4
28 PRIOR PERIOD TRUE-UP	612,181	612,181	0	0.0	3,722,470	3,475,072	247,398	7.1	0.0164	0.0176	(0.0012)	(6.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,722,470	3,475,072	247,398	7.1	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,722,470	3,475,072	247,398	7.1	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	87,431,076	63,267,154	24,163,922	38.2	3,722,470	3,475,072	247,398	7.1	2.3487	1.8206	0.5281	29.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.3504	1.8219	0.5285	29.0
32 GPIF	87,325	87,262			3,722,470	3,475,072			0.0023	0.0025	(0.0002)	(8.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.353	1.824	0.528	29.0

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
NINE MONTH PERIOD ENDING - SEPTEMBER, 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	589,246,185	479,325,242	109,920,943	22.9	25,488,394	24,482,500	1,005,894	4.1	2.3118	1.9578	0.3540	18.1
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,586,181	4,437,299	148,882	3.4	4,593,859	4,745,774	(151,915)	(3.2)	0.0998	0.0935	0.0063	6.7
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	58,151	0	58,151	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(25,773,876)	2,738,000	(28,511,876)	(1,041.3)	(765,903)	0	(765,903)	0.0	3.3652	0.0000	3.3652	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	568,116,641	486,500,541	81,616,100	16.8	24,722,491	24,482,500	239,991	1.0	2.2980	1.9871	0.3109	15.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	37,376,733	27,600,935	9,775,798	35.4	2,368,444	1,884,729	483,715	25.7	1.5781	1.4645	0.1136	7.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,394,258	0	2,394,258	0.0	30,902	0	30,902	0.0	7.7479	0.0000	7.7479	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	47,218,453	17,441,187	29,777,266	170.7	704,401	359,457	344,944	96.0	6.7033	4.8521	1.8512	38.2
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	105,682,889	97,640,095	8,022,794	8.2	4,997,547	5,121,746	(124,199)	(2.4)	2.1143	1.9064	0.2079	10.9
12 TOTAL COST OF PURCHASED POWER	192,652,333	142,682,217	49,970,116	35.0	8,101,294	7,365,932	735,362	10.0	2.3780	1.9371	0.4409	22.8
13 TOTAL AVAILABLE MWH					32,823,786	31,848,432	975,354	3.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,298,207)	0	(2,298,207)	0.0	(140,756)	0	(140,756)	0.0	1.6328	0.0000	1.6328	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(694,854)	0	(694,854)	0.0	(140,756)	0	(140,756)	0.0	0.4937	0.0000	0.4937	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(25,171,941)	(26,930,734)	1,758,793	(6.5)	(927,486)	(1,084,471)	156,985	(14.5)	2.7140	2.4833	0.2307	9.3
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,664,964)	(9,497,726)	5,832,762	(61.4)	(927,486)	(1,084,471)	156,985	(14.5)	0.3952	0.8758	(0.4806)	(54.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(84,349,911)	(34,434,918)	(29,914,993)	86.9	(1,863,129)	(1,436,922)	(426,207)	29.7	3.4539	2.3964	1.0575	44.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(96,179,877)	(70,863,378)	(25,316,499)	35.7	(2,931,370)	(2,521,393)	(409,977)	16.3	3.2811	2.8105	0.4706	16.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					37,073	0	37,073					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	664,589,097	558,319,380	106,269,717	19.0	29,929,488	29,327,039	602,449	2.1	2.2205	1.9038	0.3167	16.6
21 NET UNBILLED	6,145,500	11,595,245	(5,449,745)	(47.0)	(276,762)	(559,291)	282,529	(50.5)	0.0223	0.0429	(0.0206)	(48.0)
22 COMPANY USE	2,104,739	2,555,247	(450,508)	(17.8)	(94,787)	(135,000)	40,213	(29.8)	0.0076	0.0095	(0.0019)	(20.0)
23 T & D LOSSES	44,598,451	30,509,793	14,088,658	46.2	(2,008,487)	(1,601,803)	(406,684)	25.4	0.1619	0.1129	0.0490	43.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	664,589,097	558,319,380	106,269,717	19.0	27,549,453	27,030,945	518,508	1.9	2.4123	2.0655	0.3468	16.8
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(19,990,875)	(15,590,647)	(4,400,228)	28.2	(821,422)	(757,320)	(64,102)	8.5	2.4337	2.0587	0.3750	18.2
26 JURISDICTIONAL KWH SALES	644,598,222	542,728,733	101,869,489	18.8	26,728,031	26,273,625	454,406	1.7	2.4117	2.0657	0.3460	16.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	646,083,350	544,139,829	101,943,521	18.7	26,728,031	26,273,625	454,406	1.7	2.4173	2.0710	0.3463	16.7
28 PRIOR PERIOD TRUE-UP	5,509,831	5,509,829	2	0.0	26,728,031	26,273,625	454,406	1.7	0.0206	0.0210	(0.0004)	(1.9)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	26,728,031	26,273,625	454,406	1.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	26,728,031	26,273,625	454,406	1.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	651,592,981	549,649,458	101,943,523	18.6	26,728,031	26,273,625	454,406	1.7	2.4379	2.0920	0.3459	16.5
30 REVENUE TAX FACTOR									1.00083	1.00083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4399	2.0937	0.3462	16.5
32 GPIF	785,921	785,358			26,728,031	26,273,625			0.0029	0.0030	(0.0001)	103.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.443	2.097	0.346	16.5

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$84,085,290	\$57,945,639	\$26,139,651	45.1	\$589,246,185	\$479,325,242	\$109,920,943	22.9
1a. NUCLEAR FUEL DISPOSAL COST	\$391,244	483,911	(92,667)	(19.2)	4,586,181	4,437,299	148,882	3.4
1b. NUCLEAR DECOM & DECON	\$6,461	0	6,461	100.0	58,151	0	58,151	100.0
2. FUEL COST OF POWER SOLD	(\$4,133,970)	(3,525,068)	(608,902)	17.3	(27,470,148)	(26,930,734)	(539,414)	2.0
2a. GAIN ON POWER SALES	(\$39,041)	(1,000,554)	961,513	(96.1)	(4,359,818)	(9,497,726)	5,137,908	(54.1)
3. FUEL COST OF PURCHASED POWER	\$4,777,776	3,015,375	1,762,401	58.5	37,376,733	27,600,935	9,775,798	35.4
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$12,626,980	11,528,325	1,098,655	9.5	105,662,889	97,640,095	8,022,794	8.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	\$9,544,482	2,255,591	7,288,891	323.2	49,612,711	17,441,187	32,171,524	184.5
5. TOTAL FUEL & NET POWER TRANSACTIONS	107,259,223	70,703,219	36,556,004	51.7	754,712,883	590,016,298	164,696,585	27.9
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$14,368,146)	(6,678,754)	(7,689,392)	115.1	(64,349,911)	(34,434,918)	(29,914,993)	86.9
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$3,353,090)	295,000	(3,648,090)	(1,236.6)	(25,773,876)	2,738,000	(28,511,876)	(1,041.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$89,537,987	\$64,319,465	\$25,218,522	39.2	\$664,589,097	\$558,319,380	\$106,269,717	19.0
	\$0							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,253	0	2,253	18,460	0	18,460
PIPELINE EXPENSES (Wholesale Portion)	4,654	0	4,654	21,406	0	21,406
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,240	0	3,240	26,740	0	26,740
ADD'L ADJUSTMENT FOR 518.13 CLEANUP	(6,461)	0	(6,461)	(58,151)	0	(58,151)
GAS CONVERSION PROJECTS. (DEPRECIATION & RETURN)	252,383	295,000	(42,617)	2,393,161	2,738,000	(344,839)
EMISSIONS	239,019	0	239,019	1,495,081	0	1,495,081
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
CREDIT FOR REDISPATCH COSTS	0	0	0	(23,535)	0	(23,535)
TIGER BAY NET GENERATION	(3,848,178)	0	(3,848,178)	(29,806,891)	0	(29,806,891)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$3,353,090)	295,000	(3,648,090)	(25,773,876)	2,738,000	(28,511,876)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
SEPTEMBER 2000**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	82,558,560	70,153,572	12,404,988	17.7	571,040,847	530,403,008	40,637,839	7.7
1c. JURISDICTIONAL FUEL REVENUE	82,558,560	70,153,572	12,404,988	17.7	571,040,847	530,403,008	40,637,839	7.7
1d. NON FUEL REVENUE	178,664,810	178,712,539	(47,729)	(0.0)	1,335,126,834	1,351,018,009	(15,891,175)	(1.2)
1e. TOTAL JURISDICTIONAL SALES REVENUE	261,223,370	248,866,111	12,357,259	5.0	1,906,167,682	1,881,421,017	24,746,665	1.3
2. NON JURISDICTIONAL SALES REVENUE	31,512,944	18,230,030	13,282,914	72.9	190,624,130	134,795,741	55,828,389	41.4
3. TOTAL SALES REVENUE	\$292,736,315	\$267,096,141	\$25,640,174	9.6	\$2,096,791,812	\$2,016,216,758	\$80,575,054	4.0
C . KWH SALES								
1. JURISDICTIONAL SALES	3,722,469,621	3,475,072,000	247,397,621	7.1	26,728,031,151	26,273,625,000	454,406,151	1.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	124,815,038	101,594,000	23,221,038	22.9	821,422,473	757,320,000	64,102,473	8.5
3. TOTAL SALES	3,847,284,659	3,576,666,000	270,618,659	7.6	27,549,453,624	27,030,945,000	518,508,624	1.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.76	97.16	(0.40)	(0.4)	97.02	97.20	(0.18)	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 2000

SCHEDULE A2
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	82,558,560	\$70,153,572	\$12,404,988	17.7	\$571,040,847	\$530,403,008	\$40,637,839	7.7
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUE	(612,181)	(612,181)	(0)	0.0	(5,509,631)	(5,509,629)	(2)	0.0
2b. INCENTIVE PROVISION	(87,262)	(87,262)	0	0.0	(785,356)	(785,232)	(124)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	81,859,117	69,454,129	12,404,988	17.9	564,745,860	524,108,147	40,637,713	7.8
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	89,537,987	64,319,465	25,218,522	39.2	664,589,097	558,319,380	106,269,717	19.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.76	97.16	(0.40)	(0.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 *.21% "LINE LOSSES")	86,818,894	62,654,951	24,163,943	38.6	646,083,350	544,139,893	101,943,457	18.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(4,959,777)	6,799,178	(11,758,955)	0.0	(81,337,489)	(20,031,746)	(61,305,744)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(406,146)				(921,880)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(72,899,439)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	612,181				5,509,631	5,509,629	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(77,653,181)				(77,653,181)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(77,653,181)				(77,653,181)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 SEPTEMBER 2000

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$72,899,439)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(77,247,035)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(150,146,474)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(75,073,237)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.480	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONT	6.500	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	12.980	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	6.490	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.541	N/A	--	--			
10. INTEREST PROVISION (LINE E4 *LINE E9)	(\$406,146)	N/A	--	--			

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	28,636,740	13,648,513	14,988,227	109.8%
2	LIGHT OIL	8,251,218	4,391,028	3,860,190	87.9%
3	COAL	22,930,371	23,937,998	-1,007,627	-4.2%
4	GAS	22,845,974	14,178,369	8,667,605	61.1%
5	NUCLEAR	1,420,986	1,789,731	-368,745	-20.6%
6					
7					
8	TOTAL (\$)	84,085,290	57,945,639	26,139,651	45.1%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	707,050	540,893	166,157	30.7%
10	LIGHT OIL	93,431	69,402	24,029	34.6%
11	COAL	1,309,151	1,361,264	-52,113	-3.8%
12	GAS	569,975	457,875	112,100	24.5%
13	NUCLEAR	418,174	517,552	-99,378	-19.2%
14					
15					
16	TOTAL (MWH)	3,097,781	2,946,986	150,795	5.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	1,084,402	861,628	222,774	25.9%
18	LIGHT OIL (BBL)	219,095	163,082	56,013	34.3%
19	COAL (TON)	503,089	518,521	-15,432	-3.0%
20	GAS (MCF)	4,577,379	4,523,241	54,138	1.2%
21	NUCLEAR (MMBTU)	4,304,270	5,423,427	-1,119,157	-20.6%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	7,098,022	5,514,418	1,583,604	28.7%
25	LIGHT OIL	1,273,529	945,874	327,655	34.6%
26	COAL	12,473,711	13,032,307	-558,596	-4.3%
27	GAS	4,715,541	4,523,241	192,300	4.3%
28	NUCLEAR	4,304,270	5,423,427	-1,119,157	-20.6%
29					
30					
31	TOTAL (MILLION BTU)	29,865,073	29,439,267	425,806	1.4%
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.8	18.35	4.5	24.4%
33	LIGHT OIL	3.0	2.36	0.7	28.1%
34	COAL	42.3	46.19	-3.9	-8.5%
35	GAS	18.4	15.54	2.9	18.4%
36	NUCLEAR	13.5	17.56	-4.1	-23.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	26.41	15.84	10.57	66.7%
41	LIGHT OIL (\$/BBL)	37.66	26.93	10.74	39.9%
42	COAL (\$/TON)	45.58	46.17	-0.59	-1.3%
43	GAS (\$/MCF)	4.99	3.13	1.86	59.2%
44	NUCLEAR (\$/MBTU)	0.33	0.33	0.00	0.0%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	4.03	2.48	1.56	63.0%
48	LIGHT OIL	6.48	4.64	1.84	39.6%
49	COAL	1.84	1.84	0.00	0.1%
50	GAS	4.84	3.13	1.71	54.6%
51	NUCLEAR	0.33	0.33	0.00	0.0%
52					
53					
54	SYSTEM (\$/MBTU)	2.82	1.97	0.85	43.0%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,039	10,195	-156	-1.5%
56	LIGHT OIL	13,631	13,629	2	0.01%
57	COAL	9,528	9,574	-46	-0.5%
58	GAS	8,273	9,879	-1,606	-16.3%
59	NUCLEAR	10,293	10,479	-186	-1.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,641	9,990	-349	-3.5%

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	4.05	2.52	1.53	60.5%
64	LIGHT OIL	8.83	6.33	2.50	39.6%
65	COAL	1.75	1.76	-0.01	-0.4%
66	GAS	4.01	3.10	0.91	29.4%
67	NUCLEAR	0.34	0.35	-0.01	-1.7%
68					
69					
70	SYSTEM (CENTS/KWH)	2.71	1.97	0.75	38.0%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Sep 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	236,902.00	65			9,729				2,304,901	9,927,372	4.190	
		229,444.93					#6	339,210	6.581	2,232,348	9,550,640	4.162	28.156
		7,331.46					GS	69,320	1.029	71,330	369,503	5.040	5.330
		125.61					#2	210	5.819	1,222	7,229	5.755	34.424
UNIT 2	509	220,315.00	60			9,638				2,123,294	9,199,651	4.176	
		213,951.83					#6	315,420	6.537	2,061,969	8,880,820	4.151	28.156
		6,200.13					GS	58,070	1.029	59,754	309,536	4.992	5.330
		163.04					#2	270	5.819	1,571	9,295	5.701	34.426
Bartow													
UNIT 1	122	65,068.00	74			10,375				675,090	2,388,963	3.671	
		64,984.10					#6	103,710	6.501	674,220	2,384,258	3.669	22.990
		83.90					#2	150	5.803	870	4,705	5.608	31.367
UNIT 2	120	56,740.00	66			10,594				601,089	2,131,372	3.756	
		56,740.00					#6	92,710	6.484	601,089	2,131,372	3.756	22.990
UNIT 3	206	81,057.00	55			10,133				821,320	2,903,316	3.582	
		80,957.48					#6	126,060	6.507	820,312	2,898,077	3.580	22.990
		99.52					GS	980	1.029	1,008	5,239	5.264	5.346
Crystal River 1 & 2													
UNIT 1	381	191,666.00	70			9,907				1,898,822	3,150,186	1.644	
		1,179.52					#2	2,010	5.814	11,685	80,710	6.843	40.154
		190,486.48					CA	75,558	24.976	1,887,137	3,069,476	1.611	40.624
UNIT 2	477	206,612.00	60			9,804				2,025,623	3,360,155	1.626	
		1,263.06					#2	2,130	5.814	12,383	85,528	6.771	40.154
		205,348.94					CA	80,607	24.976	2,013,240	3,274,627	1.595	40.625
Crystal River 4 & 5													
UNIT 4	717	461,658.00	89			9,332				4,308,389	8,507,661	1.843	
		3,717.73					#2	5,970	5.812	34,695	239,626	6.445	40.138
		457,940.27					CA	172,940	24.712	4,273,693	8,268,034	1.805	47.809
UNIT 5	725	459,267.00	88			9,442				4,336,312	8,571,507	1.866	
		3,883.93					#2	6,310	5.812	36,671	253,273	6.521	40.138
		455,383.07					CA	173,990	24.712	4,299,641	8,318,234	1.827	47.809

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Sep 00
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Suwannee Plant													
UNIT 1	33	15,622.00	66			12,628				197,272	786,779	5.036	
		15,152.86					#6	29,100	6.576	191,348	757,152	4.997	26.019
		459.87					GS	5,660	1.026	5,807	28,945	6.294	5.114
		9.27					#2	20	5.854	117	682	7.357	34.100
UNIT 2	32	15,898.00	69			12,452				197,963	794,295	4.996	
		15,044.62					#6	28,490	6.576	187,337	741,280	4.927	26.019
		848.68					GS	10,300	1.026	10,568	52,674	6.207	5.114
		4.70					#2	10	5.854	59	341	7.255	34.100
UNIT 3	81	31,397.00	54			10,704				336,065	1,326,759	4.226	
		30,774.29					#6	49,700	6.628	329,400	1,293,142	4.202	26.019
		578.96					GS	6,040	1.026	6,197	30,888	5.335	5.114
		43.75					#2	80	5.854	488	2,729	6.238	34.112
TOTAL	3,913	2,042,202.00				9,708				19,826,141	53,048,016	2.598	
Nuclear													
Crystal River 3													
UNIT 3	774	418,174.00	75			10,293				4,304,429	1,422,267	0.340	
		0					NF	4,304,270	1.000	4,304,270	1,420,986	0.000	0.330
		0					#2	30	5.323	160	1,282	0.000	42.733
TOTAL	774	418,174.00				10,293				4,304,429	1,422,267	0.340	
Gas Turbine													
Avon Park Peaker													
	56	3,457.00	9			17,566				60,727	332,767	9.626	
		638.22					#2	1,930	5.809	11,211	74,664	11.699	38.686
		2,818.78					GS	48,120	1.029	49,515	258,103	9.157	5.364
Bartow Peaker													
	205	12,812.00	9			16,015				205,189	1,090,968	8.515	
		3,717.94					#2	10,250	5.809	59,544	332,942	8.955	32.482
		9,094.06					GS	141,540	1.029	145,645	758,026	8.335	5.356
Bayboro Peaker													
	200	16,354.00	11			13,622				222,776	1,624,475	9.933	
		16,354.00					#2	38,350	5.809	222,776	1,624,475	9.933	42.359
Debary Peaker													
	644	66,198.00	14			13,954				923,744	5,319,915	8.036	
		30,549.18					#2	73,290	5.816	426,291	2,726,910	8.926	37.207

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4**

**Sep 00
FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
		35,648.82					GS	478,320	1.040	497,453	2,593,005	7.274	5.421
Higgins Peaker	126	7,180.00	8			18,331				131,619	684,690	9.536	
		7,180.00					GS	127,910	1.029	131,619	684,690	9.536	5.353
Hines Energy	506	292,952.00	80			6,190				1,813,324	9,455,950	3.228	
		292,952.00					GS	1,762,220	1.029	1,813,324	9,455,950	3.228	5.366
Intercession City Peaker	650	52,744.00	11			13,605				717,562	4,051,980	7.682	
		22,066.00					#2	51,630	5.814	300,199	1,851,546	8.391	35.862
		30,678.00					GS	405,600	1.029	417,362	2,200,434	7.173	5.425
Rio Pinar Peaker	15	191.00	2			21,805				4,165	28,270	14.801	
		191.00					#2	720	5.784	4,165	28,270	14.801	39.264
Suwannee Peaker	173	18,165.00	15			14,103				256,175	1,338,241	7.367	
		4,238.04					#2	10,210	5.854	59,768	342,114	8.072	33.508
		13,926.96					GS	191,430	1.026	196,407	996,126	7.153	5.204
Tiger Bay Cogen	215	136,094.00	88			7,608				1,035,370	3,848,178	2.828	
		136,094.00					GS	1,006,190	1.029	1,035,370	3,848,178	2.828	3.825
Turner Peaker	166	5,991.00	5			14,968				89,672	584,897	9.763	
		5,991.00					#2	15,450	5.804	89,672	584,897	9.763	37.857
Univ of Florida Cogen	42	25,267.00	84			10,851				274,181	1,254,677	4.966	
		25,267.00					GS	265,679	1.032	274,181	1,254,677	4.966	4.723
TOTAL	2,998	637,405.00				8,997				5,734,503	29,615,007	4.646	
SYSTEM TOTAL	7,685	3,097,781.00				9,641				29,865,073	84,085,290	2.714	

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$9,686.44	238.00	5,944,288,256
Crystal River 1 & 2	UNIT 2	Coal	\$9,686.43	237.00	5,919,311,872

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	1,004,784	861,628	143,156	16.6%
	3 Unit Cost (\$/BBL)	26.63	15.67	10.96	70.0%
	4 Amount (\$)	26,758,608	13,501,708	13,256,900	98.2%
	5 BURNED				
	6 Units (BBL)	1,084,402	861,628	222,774	25.9%
	7 Unit Cost (\$/BBL)	26.41	15.84	10.57	66.7%
	8 Amount (\$)	28,636,740	13,648,513	14,988,227	109.8%
	9 ADJUSTMENTS				
	10 Units (BBL)	-637			
	11 Amount (\$)	-156,157			
	12 ENDING INVENTORY				
	13 Units (BBL)	792,416	800,000	-7,584	-0.9%
	14 Unit Cost (\$/BBL)	25.17	15.76	9.40	59.7%
	15 Amount (\$)	19,942,443	12,609,951	7,332,492	58.1%
	16				
	17 DAYS SUPPLY	21	27	-6	-22.2%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	150,425	163,082	-12,657	-7.8%
	20 Unit Cost (\$/BBL)	45.40	26.84	18.56	69.2%
	21 Amount (\$)	6,829,950	4,377,112	2,452,838	56.0%
	22 BURNED				
	23 Units (BBL)	219,095	163,082	56,013	34.3%
	24 Unit Cost (\$/BBL)	37.66	26.93	10.74	39.9%
	25 Amount (\$)	8,251,218	4,391,028	3,860,190	87.9%
	26 ADJUSTMENTS				
	27 Units (BBL)	-9,686			
	28 Amount (\$)	-340,147			
	29 ENDING INVENTORY				
	30 Units (BBL)	633,395	550,000	83,395	15.2%
	31 Unit Cost (\$/BBL)	36.15	26.81	9.34	34.8%
	32 Amount (\$)	22,897,593	14,744,685	8,152,908	55.3%
	33				
	34 DAYS SUPPLY	86	101	-15	-14.9%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	300,038	469,000	-168,962	-36.0%
	37 Unit Cost (\$/TON)	47.39	45.88	1.51	3.3%
	38 Amount (\$)	14,218,098	21,517,720	-7,299,622	-33.9%
	39 BURNED				
	40 Units (TON)	503,089	518,521	-15,432	-3.0%
	41 Unit Cost (\$/TON)	45.58	46.17	-0.59	-1.3%
	42 Amount (\$)	22,930,371	23,937,998	-1,007,627	-4.2%
	43 ADJUSTMENTS				
	44 Units (TON)	-43			
	45 Amount (\$)	-2,356			
	46 ENDING INVENTORY				
	47 Units (TON)	762,510	596,296	166,214	27.9%
	48 Unit Cost (\$/TON)	45.55	45.94	-0.38	-0.8%
	49 Amount (\$)	34,736,132	27,392,618	7,343,514	26.8%
	50				
	51 DAYS SUPPLY	45	34	11	32.4%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	4,577,379	4,523,241	54,138	1.2%
	68	Unit Cost (\$/MCF)	4.99	3.13	1.86	59.2%
	69	Amount (\$)	22,845,974	14,178,369	8,667,605	61.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	4,304,270	5,423,427	-1,119,157	-20.6%
	72	Unit Cost (\$/MM BTU)	0.33	0.33	0.00	0.0%
	73	Amount (\$)	1,420,986	1,789,731	-368,745	-20.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

September 2000

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(637)	(\$15,744.15)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
0	(\$138,984.73)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
0	(\$1,427.88)	Non recoverable expense of fuel additives.
(637)	(\$156,156.76)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(\$233.44)	Non recoverable expense of fuel additives.
(3)	(\$114.77)	Crystal River #3 Participant's share of light oil burned.
(9,682)	(\$339,766.63)	Fuel burn at Intercession City Peaker 11 under Georgia Power ownership.
(1)	(\$32.45)	Bartow Plant maintenance per Tech Services - auxiliary power being diverted to provide generation service to Anclote Pipeline.
(9,686)	(\$340,147.29)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	(620.80)	Non recoverable expense of inspection reports.
(43)	(1,734.94)	Crystal River #3 Participant's share of coal burned related to Steam Transfer.
(43)	(\$2,355.74)	TOTAL

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	156,605,195	115,006,889	41,598,306	36.2%
2	LIGHT OIL	44,586,417	39,624,318	4,962,099	12.5%
3	COAL	191,130,823	186,839,075	4,291,748	2.3%
4	GAS	179,047,660	121,615,501	57,432,159	47.2%
5	NUCLEAR	17,876,090	16,239,458	1,636,632	10.1%
6					
7					
8	TOTAL (\$)	589,246,185	479,325,241	109,920,944	22.9%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	4,239,649	4,435,417	-195,768	-4.4%
10	LIGHT OIL	591,773	630,706	-38,933	-6.2%
11	COAL	10,855,643	10,596,589	259,054	2.4%
12	GAS	4,913,822	4,074,014	839,808	20.6%
13	NUCLEAR	4,887,508	4,745,774	141,734	3.0%
14					
15					
16	TOTAL (MWH)	25,488,395	24,482,500	1,005,895	4.1%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	6,598,253	7,005,791	-407,538	-5.8%
18	LIGHT OIL (BBL)	1,377,503	1,472,886	-95,383	-6.5%
19	COAL (TON)	4,136,885	4,037,392	99,493	2.5%
20	GAS (MCF)	43,153,933	37,650,870	5,503,063	14.6%
21	NUCLEAR (MMBTU)	50,268,136	49,210,479	1,057,657	2.1%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	43,194,353	44,837,064	-1,642,711	-3.7%
25	LIGHT OIL	8,004,309	8,542,746	-538,437	-6.3%
26	COAL	103,113,492	101,472,106	1,641,386	1.6%
27	GAS	44,422,368	37,650,870	6,771,498	18.0%
28	NUCLEAR	50,268,136	49,210,479	1,057,657	2.1%
29					
30					
31	TOTAL (MILLION BTU)	249,002,658	241,713,265	7,289,393	3.0%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.6	18.12	-1.5	-8.2%
33	LIGHT OIL	2.3	2.58	-0.3	-9.9%
34	COAL	42.6	43.28	-0.7	-1.6%
35	GAS	19.3	16.64	2.6	15.9%
36	NUCLEAR	19.2	19.38	-0.2	-1.1%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA
Schedule A-3**

Jan 00 Thru Sep 00
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	23.73	16.42	7.32	44.6%
41	LIGHT OIL (\$/BBL)	32.37	26.90	5.47	20.3%
42	COAL (\$/TON)	46.20	46.28	-0.08	-0.2%
43	GAS (\$/MCF)	4.15	3.23	0.92	28.5%
44	NUCLEAR (\$/MBTU)	0.36	0.33	0.03	7.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.63	2.56	1.06	41.3%
48	LIGHT OIL	5.57	4.64	0.93	20.1%
49	COAL	1.85	1.84	0.01	0.7%
50	GAS	4.03	3.23	0.80	24.8%
51	NUCLEAR	0.36	0.33	0.03	7.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.37	1.98	0.38	19.3%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,188	10,109	79	0.8%
56	LIGHT OIL	13,526	13,545	-19	-0.14%
57	COAL	9,499	9,576	-77	-0.8%
58	GAS	9,040	9,242	-201	-2.2%
59	NUCLEAR	10,285	10,369	-84	-0.8%
60					
61					
62	SYSTEM (BTU/KWH)	9,769	9,873	-104	-1.0%

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FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Sep 00
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Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.69	2.59	1.10	42.5%
64	LIGHT OIL	7.53	6.28	1.25	19.9%
65	COAL	1.76	1.76	0.00	-0.1%
66	GAS	3.64	2.99	0.66	22.1%
67	NUCLEAR	0.37	0.34	0.02	6.9%
68					
69					
70	SYSTEM (CENTS/KWH)	2.31	1.96	0.35	18.1%

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

**Jan 00 Thru Sep 00
FINAL**

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	1,622,862.00	48			10,039				16,292,371	60,252,357	3.713	
		1,383,063.96					#6	2,110,760	6.578	13,884,970	51,035,075	3.690	24.179
		236,490.97					GS	2,311,330	1.027	2,374,200	8,991,601	3.802	3.890
		3,307.07					#2	5,700	5.825	33,201	225,681	6.824	39.593
UNIT 2	509	1,683,327.00	50			10,048				16,913,758	62,203,920	3.695	
		1,344,279.07					#6	2,056,240	6.569	13,507,067	49,629,168	3.692	24.136
		332,166.81					GS	3,250,150	1.027	3,337,551	12,134,594	3.653	3.734
		6,881.11					#2	11,870	5.825	69,140	440,158	6.397	37.082
Bartow													
UNIT 1	122	318,451.00	40			10,212				3,251,871	11,380,182	3.574	
		318,070.15					#6	500,230	6.493	3,247,982	11,362,621	3.572	22.715
		380.85					#2	670	5.805	3,889	17,561	4.611	26.210
UNIT 2	120	343,077.00	43			10,672				3,661,474	12,571,289	3.664	
		343,077.00					#6	564,110	6.491	3,661,474	12,570,036	3.664	22.283
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	700,335.00	52			10,149				7,107,593	24,472,319	3.494	
		580,388.03					#6	907,480	6.491	5,890,269	20,145,832	3.471	22.200
		119,946.97					GS	1,185,440	1.027	1,217,323	4,326,487	3.607	3.650
Crystal River 1 & 2													
UNIT 1	381	1,859,209.00	74			9,683				18,003,348	29,540,368	1.589	
		4,163.50					#2	6,940	5.809	40,317	230,974	5.548	33.282
		1,855,045.50					CA	712,155	25.223	17,963,031	29,309,393	1.580	41.156
UNIT 2	477	1,326,481.00	42			9,744				12,924,654	21,425,291	1.615	
		3,619.19					#2	6,070	5.810	35,264	207,308	5.728	34.153
		1,322,861.81					CA	509,348	25.306	12,889,390	21,217,983	1.604	41.657

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Sep 00
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Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	3,554,536.00	75			9,427				33,508,890	66,537,302	1.872	
		35,594.12					#2	58,440	5.742	335,549	2,017,958	5.669	34.530
		3,518,941.88					CA	1,336,758	24.816	33,173,341	64,519,343	1.833	48.266
UNIT 5	725	4,176,474.00	88			9,400				39,259,630	77,139,958	1.847	
		18,286.89					#2	29,720	5.784	171,900	1,055,855	5.774	35.527
		4,158,187.11					CA	1,574,548	24.825	39,087,730	76,084,103	1.830	48.321
Suwannee Plant													
UNIT 1	33	61,914.00	29			12,823				793,899	3,142,361	5.075	
		61,365.01					#6	120,290	6.541	786,860	3,106,864	5.063	25.828
		452.88					GS	5,660	1.026	5,807	28,945	6.391	5.114
		96.10					#2	210	5.868	1,232	6,552	6.818	31.200
UNIT 2	32	59,800.00	28			12,291				734,988	2,986,260	4.994	
		58,825.61					#6	113,300	6.381	723,012	2,926,174	4.974	25.827
		859.82					GS	10,300	1.026	10,568	52,674	6.126	5.114
		114.57					#2	240	5.867	1,408	7,412	6.469	30.883
UNIT 3	81	138,950.00	26			10,975				1,525,035	6,014,522	4.329	
		136,005.44					#6	225,880	6.608	1,492,717	5,829,426	4.286	25.808
		2,763.01					GS	29,420	1.031	30,325	174,156	6.303	5.920
		181.55					#2	340	5.861	1,993	10,940	6.026	32.176
TOTAL	3,913	15,845,416.00				9,717				153,977,511	377,666,128	2.383	
Nuclear													
Crystal River 3													
UNIT 3	774	4,887,507.84	96			10,285				50,269,627	17,888,650	0.366	
		0					NF	50,268,136	1.000	50,268,136	17,876,090	0.000	0.356
		0					#2	267	5.582	1,491	12,559	0.000	47.037
TOTAL	774	4,887,507.84				10,285				50,269,627	17,888,650	0.366	
Gas Turbine													
Avon Park Peaker	55	25,865.00	7			17,349				448,723	2,102,157	8.127	
		6,167.17					#2	18,390	5.818	106,992	594,534	9.640	32.329
		19,697.83					GS	332,350	1.028	341,731	1,507,623	7.654	4.536

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Sep 00
FINAL

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Bartow Peaker	202	98,050.00	7			15,909				1,559,913	7,219,833	7.363	
		23,358.46					#2	63,990	5.807	371,618	1,889,735	8.090	29.532
		74,691.54					GS	1,155,560	1.028	1,188,295	5,330,099	7.136	4.613
Bayboro Peaker	198	103,118.00	8			13,577				1,400,077	8,562,322	8.303	
		103,118.00					#2	240,480	5.822	1,400,077	8,562,322	8.303	35.605
Debary Peaker	641	422,329.00	10			13,785				5,821,827	29,284,951	6.934	
		215,263.75					#2	510,120	5.817	2,967,422	16,520,167	7.674	32.385
		207,065.25					GS	2,747,430	1.039	2,854,405	12,764,784	6.165	4.646
Higgins Peaker	124	76,092.00	9			16,669				1,268,407	5,663,967	7.444	
		1,352.21					#2	3,860	5.840	22,540	108,263	8.006	28.047
		74,739.79					GS	1,211,610	1.028	1,245,867	5,555,704	7.433	4.585
Hines Energy	507	2,140,342.00	64			7,150				15,304,404	62,866,133	2.937	
		0.00					#2	0	0.000	0	3,222	0.000	0.000
		2,140,342.00					GS	14,887,710	1.028	15,304,404	62,862,911	2.937	4.222
Intercession City Peaker	732	470,161.00	10			13,590				6,389,390	29,000,143	6.168	
		110,559.01					#2	258,300	5.817	1,502,474	7,710,234	6.974	29.850
		359,601.99					GS	4,753,490	1.028	4,886,916	21,289,909	5.920	4.479
Rio Pinar Peaker	15	2,321.00	2			18,669				43,330	252,062	10.860	
		2,321.00					#2	7,470	5.800	43,330	252,062	10.860	33.743
Suwannee Peaker	171	106,473.00	9			14,031				1,493,883	7,283,981	6.841	
		21,127.74					#2	51,110	5.800	296,435	1,582,597	7.491	30.965
		85,345.26					GS	1,162,809	1.030	1,197,447	5,701,384	6.680	4.903
Tiger Bay Cogen	215	1,038,091.00	73			7,677				7,969,178	29,806,490	2.871	
		1,038,091.00					GS	7,751,750	1.028	7,969,178	29,806,490	2.871	3.845
Turner Peaker	165	39,901.00	4			14,988				598,037	3,129,070	7.842	
		39,901.00					#2	102,740	5.821	598,037	3,129,070	7.842	30.456
Univ of Florida Cogen	42	232,728.00	85			10,563				2,458,351	8,520,299	3.661	
		232,728.00					GS	2,358,924	1.042	2,458,351	8,520,299	3.661	3.612
TOTAL	3,068	4,755,471.00				9,411				44,755,520	193,691,407	4.073	
SYSTEM TOTAL	7,755	25,488,394.84				9,769				249,002,658	589,246,185	2.312	

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**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Sep 00
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Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$9,686.44	238.00	5,944,288,256
Crystal River 1 & 2	UNIT 2	Coal	\$13,486.85	328.00	8,226,343,936

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-14,703	-612,438.76	-367,516.19
Crystal River 4 & 5	25,216	1,219,432.33	622,330.88

**FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5**

		Actual	Estimated	Difference	Difference (%)	
HEAVY OIL	1	PURCHASES				
	2	Units (BBL)	6,350,162	7,005,791	-655,629	-9.4%
	3	Unit Cost (\$/BBL)	24.67	16.25	8.42	51.8%
	4	Amount (\$)	156,637,599	113,833,950	42,803,649	37.6%
	5	BURNED				
	6	Units (BBL)	6,598,253	7,005,791	-407,538	-5.8%
	7	Unit Cost (\$/BBL)	23.73	16.42	7.32	44.6%
	8	Amount (\$)	156,605,195	115,006,889	41,598,306	36.2%
	9	ADJUSTMENTS				
	10	Units (BBL)	-12,756			
	11	Amount (\$)	-1,092,716			
	12	ENDING INVENTORY				
	13	Units (BBL)	792,416	800,000	-7,584	-0.9%
	14	Unit Cost (\$/BBL)	25.17	15.76	9.40	59.7%
	15	Amount (\$)	19,942,443	12,609,951	7,332,492	58.1%
	16					
	17	DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18	PURCHASES				
	19	Units (BBL)	1,426,038	1,472,886	-46,848	-3.2%
	20	Unit Cost (\$/BBL)	37.29	26.88	10.41	38.7%
	21	Amount (\$)	53,174,098	39,589,664	13,584,434	34.3%
	22	BURNED				
	23	Units (BBL)	1,377,503	1,472,886	-95,383	-6.5%
	24	Unit Cost (\$/BBL)	32.37	26.90	5.47	20.3%
	25	Amount (\$)	44,586,417	39,624,318	4,962,099	12.5%
	26	ADJUSTMENTS				
	27	Units (BBL)	-99,952			
	28	Amount (\$)	-3,133,394			
	29	ENDING INVENTORY				
	30	Units (BBL)	633,395	550,000	83,395	15.2%
	31	Unit Cost (\$/BBL)	36.15	26.81	9.34	34.8%
	32	Amount (\$)	22,897,593	14,744,685	8,152,908	55.3%
	33					
	34	DAYS SUPPLY	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	4,074,310	4,102,000	-27,690	-0.7%
	37 Unit Cost (\$/TON)	46.16	45.92	0.24	0.5%
	38 Amount (\$)	188,063,589	188,353,680	-290,091	-0.2%
	39 BURNED				
	40 Units (TON)	4,136,885	4,037,392	99,493	2.5%
	41 Unit Cost (\$/TON)	46.20	46.28	-0.08	-0.2%
	42 Amount (\$)	191,130,823	186,839,075	4,291,748	2.3%
	43 ADJUSTMENTS				
	44 Units (TON)	-1,402			
	45 Amount (\$)	-61,351			
	46 ENDING INVENTORY				
	47 Units (TON)	762,510	596,296	166,214	27.9%
	48 Unit Cost (\$/TON)	45.55	45.94	-0.38	-0.8%
	49 Amount (\$)	34,736,132	27,392,618	7,343,514	26.8%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	43,153,933	37,650,870	5,503,063	14.6%
	68	Unit Cost (\$/MCF)	4.15	3.23	0.92	28.5%
	69	Amount (\$)	179,047,660	121,615,501	57,432,159	47.2%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	50,268,136	49,210,479	1,057,657	2.1%
	72	Unit Cost (\$/MM BTU)	0.36	0.33	0.03	7.8%
	73	Amount (\$)	17,876,090	16,239,458	1,636,632	10.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE AS

POWER SOLD
FOR THE MONTH OF:
SEPTEMBER, 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		125,069	0	125,069	2.818	2.818	3,525,068	3,525,068	0	1,000,554
ACTUAL:										
Florida Power & Light Company	Schedule C	600		600	1.777	3.027	10,863.59	18,164.59	6,000.80	Not Applicable
SubTotal - Gain on Economy Energy Sales		600		600			10,863.59	18,164.59	6,000.80	
SEMINOLE	Load Following	3,794		3,794	4.62	4.62	175,472.58	175,472.58	Not Applicable	-
City of Homestead, FL	Schedule OS	3,441		3,441	2.80	3.84	96,389.29	132,100.10	-	35,711
City of Lakeland, FL	Schedule OS	150		150	4.36	(571.34)	6,534.74	(857,017.28)	-	(863,552)
City of New Smyrna Beach, FL	Schedule H	0		-	-	-	-	-	-	-
City of New Smyrna Beach, FL	Schedule I	0		-	-	-	6,012.00	6,012.00	-	-
City of New Smyrna Beach, FL	Schedule OS	31		31	7.83	10.03	2,427.40	3,110.89	-	683
City of Tallahassee, FL	Schedule OS	650		650	1.14	2.45	7,399.44	15,928.94	-	8,530
Florida Power & Light Company	Schedule OS	19,190		19,190	2.17	3.28	415,632.74	629,428.58	-	213,796
LG & E Energy Marketing, Inc.	Schedule OS	50		50	3.90	(59.61)	1,950.79	(29,805.71)	-	(31,757)
Oglethorpe Power Corporation	Market Rates	200		200	2.70	(56.91)	5,397.57	(113,814.43)	-	(119,212)
Oglethorpe Power Corporation	Schedule R	200		200	3.77	(59.23)	7,536.90	(118,485.10)	-	(126,002)
Orlando Utilities Commission	Schedule OS	550		550	3.41	4.56	18,777.50	25,086.50	-	6,309
Reedy Creek Improvement District	Schedule OS	8,280		8,280	1.48	1.73	122,788.25	143,539.10	-	20,751
Reliant Energy Services, Inc.	Schedule OS	2,640		2,640	5.27	7.22	139,221.84	190,543.44	-	51,322
Southern Company Services, Inc.	Market Rates	150		150	6.14	(58.66)	9,211.14	(87,964.86)	-	(97,206)
Tampa Electric Company	Schedule J	87,452		87,452	3.37	4.44	2,943,482.65	3,880,102.46	-	936,620
The Energy Authority	Market Rates	640		640	2.85	3.77	16,951.52	24,125.47	-	7,174
The Energy Authority	Schedule OS	4,684		4,684	3.12	3.51	146,306.45	164,827.77	-	18,321
ADJUSTMENTS										
City of Tallahassee, FL	Schedule O	-479		(479)	(0.37)	(1.16)	1,791.46	5,565.00	-	3,774
Florida Power & Light Company	Schedule C	0		-	-	-	22.00	-	-	(22)
Dynegy	Schedule O	0		-	-	-	-	(1,999.14)	-	(1,999)
Tampa Electric Company	Schedule OS	0		-	-	-	-	(30,200.00)	-	(30,200)
SubTotal - Gain on Other Power Sales		131,623		131,623			4,123,306.25	4,156,346.11		33,040
CURRENT MONTH TOTAL		132,223		132,223	2.842	2.858	4,133,969.84	4,174,510.70	6,001	33,040
DIFFERENCE		7,154		7,154	7.738	8.022	608,901.84	631,278.11	6,001	(967,514)
DIFFERENCE %		5.70%		5.70%	0.278	0.285	17.30%	17.90%	0.00%	-96.70%
CUMULATIVE ACTUAL		1,068,242		1,068,242	2.338	2.724	27,470,148	32,003,680	694,854	3,664,964
CUMULATIVE ESTIMATED		1,084,471		1,084,471	2.258	2.258	26,930,734	26,930,734	-	6,944,054
CUMULATIVE DIFFERENCE		(16,229)		(16,229)	-3.022	-28.418	539,414	5,072,946	694,854	(3,279,090)
CUMULATIVE DIFFERENCE %		-1.50%		-1.50%	-0.122	-1.144	2.00%	18.84%	0.00%	

FLORIDA POWER CORPORATION
SCHEDULE A7

ECONOMY ENERGY PURCHASES
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		206,117			206,117	1.463	1.463	3,015,375	3,016,375
ACTUAL:									
Glades	Firm	17			17	10.88	10.876	1,849.00	1,849.00
Southern Company Services, Inc	Southern UPS	268,433			268,433	1.43	1.430	3,838,591.90	3,838,591.90
Tampa Electric Company	TECO AR1	32,220			32,220	2.88	2.876	926,617.00	926,617.00
Southern Company Services, Inc	Schedule R	166			166	2.32	2.319	3,848.74	3,848.74
ADJUSTMENTS									
Jacksonville Electric Authority	Schedule A	-			-	-	-	(22,178.59)	(22,178.59)
Jacksonville Electric Authority	Schedule A	-			-	-	-	(10.85)	(10.85)
Tampa Electric Company	TECO AR1	-			-	-	-	142.00	142.00
Florida Power Light	Schedule OS	225			225	12.85	12.85	28,917.03	28,917.03
CURRENT MONTH TOTAL		301,061			301,061.00	1.59	1.59	4,777,776.23	4,777,776.23
DIFFERENCE		94,944			94,944.00	0.12	0.12	7,793,151.23	7,793,151.23
DIFFERENCE %		46.1			46.06	8.48	8.48	258.4	258.4
CUMULATIVE ACTUAL		2,368,444			2,368,444	1.578	1.578	37,376,732.63	37,376,732.63
CUMULATIVE ESTIMATED		1,667,563			1,667,563	1.655	1.655	27,800,935.00	27,800,935.00
CUMULATIVE DIFFERENCE		700,881			700,881	(0.077)	(0.077)	9,775,797.63	9,775,797.63
CUMULATIVE DIFFERENCE %		42.0			42.0	(4.7)	(4.7)	35.4	35.4

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FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
SEP 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000) 603,382	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000) 603,382	ENERGY COST C/KWH 1.911	TOTAL COST C/KWH 1.911	TOTAL AMOUNT FOR FUEL ADJ \$ 11,528,325
ESTIMATED								
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	80,794			80,794	2.707	2.707	2,186,833.23
ADJ		0			0			25,121.06
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	8,084			8,084	2.234	2.234	180,603.93
ADJ		-			-			2,667.99
BAY COUNTY	CO-GEN	6,780			6,780	2.031	2.031	137,701.80
ADJ		-			-			(723.24)
CARGILL FERTILIZER	CO-GEN	7,881			7,881	1.054	1.054	83,065.74
ADJ		-			-			(28,488.41)
CENTRAL POWER & LIME (FLACRUSH)	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
JEFFERSON POWER	CO-GEN	2,141			2,141	4.077	4.077	87,288.57
ADJ		801			801			84,836.45
LAKE COUNTY	CO-GEN	6,500			6,500	2.077	2.077	135,005.00
ADJ		-			-			405.55
LAKE ORDER COGEN LIMITED	CO-GEN	51,924			51,924	2.154	2.154	1,118,442.96
ADJ		-			-			(140,603.04)
METRO-DADE COUNTY	CO-GEN	25,271			25,271	2.129	2.129	538,046.06
ADJ		-			-			586,422.03
ORANGE COGEN	CO-GEN	25,322			25,322	2.218	2.218	561,705.22
ADJ		-			-			121,467.16
ORLANDO COGEN	CO-GEN	57,473			57,473	1.860	1.860	1,068,751.65
ADJ		-			-			(288,571.36)
PASCO COGEN LIMITED	CO-GEN	50,514			50,514	1.804	1.804	911,272.56
ADJ		-			-			179,113.93
PASCO COUNTY RESOURCE RECOVER	CO-GEN	16,474			16,474	2.075	2.075	341,835.50
ADJ		-			-			2,297.02
PCS PHOSPHATE	CO-GEN	6			6	3.783	3.783	236.82
ADJ		(26)			(26)			(1,756.80)
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	25,969			25,969	2.034	2.034	528,209.46
ADJ		-			-			4,543.75
POLK POWER - MULBERRY ENERGY	CO-GEN	22,878			22,878	1.531	1.531	350,262.03
ADJ		0			0			11,149.21
POLK POWER- ROYSTER ENERGY	CO-GEN	8,897			8,897	1.757	1.757	156,320.29
ADJ		0			0			10,006.50
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	5,478			5,478	2.166	2.166	118,653.48
ADJ		-			-			(468.21)
U.S. AGRI-CHEMICALS	CO-GEN	4,426			4,426	3.428	3.428	151,723.28
ADJ		-			-			7,585.34
WHEELABRATOR RIDGE ENERGY	CO-GEN	14,932			14,932	2.978	2.978	444,674.96
ADJ		(67)			(67)			243,646.65
CURRENT MONTH TOTAL		422,453			422,453	2.353	2.353	9,939,084.12
DIFFERENCE		(180,929)			(180,929)	0.442	0.442	(1,589,240.88)
DIFFERENCE %		(30.0)			(30.0)	23.2	23.2	(13.8)
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	20,932			20,932	4.023	4.023	842,183.79
TIGER BAY - GENERAL PEAT	CO-GEN	89,449			89,449	2.010	2.010	1,797,994.45
TIGER BAY - TIMBER 2	CO-GEN	3,180			3,180	2.014	2.014	64,041.76
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	(16,324.55)
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		536,013			536,013	2.356	2.356	12,626,980.00
DIFFERENCE		(67,369)			(67,369)	2.356	2.356	1,098,655.00
DIFFERENCE %		(11.2)			(11.2)	0.0	0.0	9.5
CUMULATIVE ACTUAL		4,997,548			4,997,548	2.114	2.114	105,662,890.00
CUMULATIVE ESTIMATED		5,121,746			5,121,746	1.906	1.906	97,640,095.00
CUMULATIVE DIFFERENCE		(124,198)			(124,198)	0.208	0.208	8,022,795.00
CUMULATIVE DIFFERENCE %		(2.4)			(2.4)	10.9	10.9	8.2

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
SEPTEMBER, 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		44,874	5.026	2,255,591	5.026	2,255,591	0
ACTUAL:							
Florida Power & Light Company	Schedule C	2,050	7.24	148,400.00	9.99	204,802.00	56,402.00
Subtotal - Energy Purchases (Broker)		2,050	7.239	148,400.00	9.990	204,802.00	56,402.00
SEMINOLE	Load Following	(2,053)	(1.83)	37,493.46	(1.83)	37,493.46	0.00
SEMINOLE	RPR	2	1.47	29.38	1.47	29.38	0.00
Aquila Energy Marketing Corporatio	Schedule S	6,650	6.21	413,226.00	7.35	488,827.82	75,601.82
Cargill-Alliant, LLC	Market Rate	2,084	4.63	96,407.00	7.81	162,800.42	66,393.42
City of Lakeland, FL	Schedule OS	3,517	10.04	352,950.00	12.50	439,501.68	86,551.68
City of Tallahassee, FL	Schedule OS	565	3.66	20,851.00	5.43	30,691.25	10,040.25
City of Tallahassee, FL	Transmission	-	-	1,340.00	-	0.00	(1,340.00)
Coral Power, L. L. C.	Schedule S	2,092	7.27	152,055.00	11.11	232,340.82	80,285.82
Dynegy Power Marketing, Inc.	Schedule S	2,458	7.70	189,292.00	10.90	267,855.52	78,563.52
Enron Power Marketing, Inc.	Schedule S	12,566	4.98	625,793.00	8.18	1,027,567.85	401,774.85
Florida Power & Light Company	Schedule OS	4,225	10.13	428,075.00	11.91	503,327.75	75,252.75
Florida Power & Light Company	Transmission	-	-	6,539.40	-	0.00	(6,539.40)
Jacksonville Electric Authority	Transmission	-	-	923,166.91	-	0.00	(923,166.91)
Koch Energy Trading, Inc.	Schedule S	20,900	4.72	985,540.00	7.74	1,617,448.50	631,908.50
LG & E Energy Marketing, Inc.	Schedule S	18,798	3.76	706,941.00	6.25	1,174,754.42	467,813.42
Morgan Stanley Capital Group, Inc.	Schedule J	31,001	4.55	1,409,907.50	8.22	2,547,942.10	1,138,034.60
Oglethorpe Power Corporation	Schedule R	16,110	4.21	678,443.00	6.31	1,017,075.27	338,632.27
Oglethorpe Power Corporation	Schedule J	640	3.00	19,200.00	4.18	26,777.60	7,577.60
Orlando Utilities Commission	Schedule OS	3,000	7.98	239,400.00	12.45	373,592.00	134,192.00
Reedy Creek Improvement District	Schedule OS	2,165	4.51	97,702.50	7.58	163,995.95	66,293.45
Seminole Electric Cooperative, Inc.	Transmission	-	-	178,567.80	-	0.00	(178,567.80)
Southern Company Services, Inc.	Market Rate	874	2.36	20,662.00	4.40	38,449.65	17,787.65
Southern Company Services, Inc.	Market Rate	1,277	5.00	63,850.00	8.28	105,792.88	41,942.88
Southern Company Services, Inc.	Transmission	-	-	2,570.00	-	0.00	(2,570.00)
The Energy Authority	Schedule OS	26,014	5.03	1,307,090.50	9.37	2,438,549.28	1,131,458.78
ADJUSTMENTS							
City of Tallahassee, FL	Schedule OS	-	-	(75.00)	-	0.00	75.00
Dynegy Power Marketing, Inc.	Schedule OS	-	-	436,563.00	-	0.00	(436,563.00)
Enron Power Marketing, Inc.	Schedule S	-	-	303.00	-	0.00	(303.00)
Florida Power & Light Company	Schedule OS	-	-	2,398.67	-	0.00	(2,398.67)
Reedy Creek Improvement District	Schedule OS	0	-	(0.04)	-	0	0.04
Subtotal - Energy Purchases (Non-Broker)		152,885		9,396,082		12,694,814	3,298,732
CURRENT MONTH TOTAL		154,935	6.16	9,544,482	8.326	12,899,616	3,355,134
DIFFERENCE		110,061	(1.079)	7,288,891.08	(1.664)	10,644,024.60	3,355,133.52
DIFFERENCE %		245.3	(14.9)	323.1	(16.7)	471.9	0.0
CUMULATIVE ACTUAL		735,303	6.747	49,612,711	8.181	60,152,438	10,539,727
CUMULATIVE ESTIMATED		359,457	4.852	17,441,187	4.852	17,441,187	
CUMULATIVE DIFFERENCE		375,846	1.895	32,171,524	3.329	42,711,251	10,539,727
CUMULATIVE DIFFERENCE %		104.6	39.1	184.5	68.6	244.9	