AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

June 15, 2001

HAND DELIVERED

RECEIVED FPSC

RIGINAL

030001-EI

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 010001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Lectric Company's highlighted 423 Forms for the month of April 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

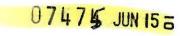
Sincerely,

RECEIVED & FILED FP9C-BUREAU OF RECORDS ames D. Beasley

JDB/pp Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE



FPSC-RECORDS/REPORTING

Gala

10

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Director Financial Reporting

C

DTU

5. Date Completed: June 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gai) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (!)
1.	Gannon	Central	Tampa	MTC	Gannon	04/13/01	F02	*	*	660.62	\$31.7512
2.	Gannon	Central	Tampa	MTC	Gannon	04/20/01	F02	*	*	354.43	\$33.9757
3,	Gannon	Central	Tampa	MTC	Gannon	04/22/01	F02	*	*	353.74	\$34,4746
4.	Gannon	Central	Tampa	MTC	Gannon	04/25/01	F02	•	*	177.14	\$34.4753
5.	Gannon	Central	Tampa	MTC	Gannon	04/27/01	F02	*	*	474.05	\$34.4746
6.	Gannon	Central	Tampa	MTC	Gannon	04/30/01	F02	*	*	356.03	\$33.2290
7.	Big Bend	Central	Tampa	MTC	Big Bend	04/12/01	F02	*	*	10,239.35	\$31.7513
8.	Big Bend	Central	Tampa	MTC	Big Bend	04/16/01	F02	*	*	8,149.21	\$33.9758
9.	Big Bend	Central	Tampa	MTC	Big Bend	04/25/01	F02	*	*	11,521.28	\$34.4748
10.	Big Bend	Central	Tampa	MTC	Big Bend	04/26/01	F02	*	*	1,593.24	\$34.4747
11.	Big Bend	Central	Tampa	MTC	Big Bend	04/27/01	F02	*	*	708.62	\$34.4747
12.	Big Bend	Central	Tampa	MTC	Big Bend	04/28/01	F02	*	*	1,240.29	\$34.4747
13.	Big Bend	Central	Tampa	MTC	Big Bend	04/29/01	F02	*	*	354.50	\$33.2296
14.	Polk	Marathon	Tampa	MTC	Polk	04/02/01	F02	*	*	1,081.07	\$32,4414
15.	Polk	Marathon	Tampa	MTC	Polk	04/03/01	F02	*	*	182.57	\$31.1816
16.	Polk	Marathon	Tampa	MTC	Polk	04/04/01	F02	*	*	2,181.26	\$32.1264
17.	Polk	Marathon	Tampa	MTC	Polk	04/05/01	F02	*	*	182.83	
18.	Polk	Marathon	Tampa	MTC	Polk	04/10/01	F02	*	*	3,634.31	\$33.5970 \$33.8568
19.	Polk	Marathon	Tampa	MTC	Polk	04/12/01	F02		*	536.67	\$36.0615
20.	Polk	Marathon	Tampa	MTC	Polk	04/13/01	F02	*	*	1,987.64	
21.	Polk	Marathon	Tampa	MTC	Polk	04/14/01	F02	*	*	1,448.97	\$35.4318
22.	Polk	Marathon	Tampa	MTC	Polk	04/15/01	F02		*	4,535.50	\$35.4313 \$35.4318
23.	Polk	Marathon	Tampa	MTC	Polk	04/16/01	F02	*	*	2,523.81	\$35.4318
24.	Polk	Marathon	Tampa	MTC	Polk	04/18/01	F02	*	*	181.98	\$35.6411
25.	Polk	Marathon	0 Tampa	MIC	Polk	04/19/01	F02	*	*	2,699.90	\$35.0664
	alysis Taken FORM 42 3 -1 (2/8		303 0N	CL FID	ISS EN	IFIE	- 4	074	NT NUMBER- 75 JUN I Cords/Repo	DATE 5 a	900,0004

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Joffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

26. Polk Marathon Tampa MTC Polk O4/20/01 F02 182.19 \$35.0119 27. Philips Central Tampa MTC Philips O4/12/01 F02 178.40 \$32.7501 28. Philips Central Tampa MTC Philips O4/12/01 F02 177.62 \$32.7501 29. Philips Central Tampa MTC Philips O4/25/01 F02 177.10 \$35.4717 30. Philips Central Tampa MTC Philips O4/25/01 F02 177.33 \$35.4734 31. Philips Coastal Tampa MTC Philips O4/06/01 F06 1,221.12 \$25.9800 33. Philips Coastal Tampa MTC Philips O4/06/01 F06 1,213.17 \$25.1504 34. Philips Coastal Tampa MTC Philips O4/06/01 F06 1,213.43 \$25.2700 <	Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbis) (k)	Delivered Price (\$/Bbl) (I)
27. Phillips Central Tampa MTC Phillips 04/11/01 F02 102.19 333.01/19 28. Phillips Central Tampa MTC Phillips 04/12/01 F02 177.62 \$32.7501 29. Phillips Central Tampa MTC Phillips 04/26/01 F02 177.10 \$35.4734 30. Phillips Central Tampa MTC Phillips 04/26/01 F02 177.10 \$35.4734 31. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 1,221.12 \$25.9800 32. Phillips Coastal Tampa MTC Phillips 04/06/01 F06 1,221.12 \$25.9800 33. Phillips Coastal Tampa MTC Phillips 04/09/01 F06 1,221.81 \$25.2700 35. Phillips Coastal Tampa MTC Phillips 04/10/01 F06 1,224.31 \$25.2700 36. Phillips Coastal Tampa MTC	26.	Polk	Marathon	Tampa	MTC	Polk	04/20/01	 F02	•	*		
28. Phillips Central Tampa MTC Phillips 0.4/12/01 F02 F02 177.62 \$32.7501 29. Phillips Central Tampa MTC Phillips 0.4/12/01 F02 177.10 \$32.7501 30. Phillips Central Tampa MTC Phillips 0.4/25/01 F02 177.10 \$33.4734 31. Phillips Coastal Tampa MTC Phillips 0.4/06/01 F06 1.221.12 \$25.8900 32. Phillips Coastal Tampa MTC Phillips 0.4/06/01 F06 1.221.12 \$25.8900 33. Phillips Coastal Tampa MTC Phillips 0.4/09/01 F06 1.211.317 \$25.1504 34. Phillips Coastal Tampa MTC Phillips 0.4/10/01 F06 1.212.43 \$25.2700 35. Phillips Coastal Tampa MTC Phillips 0.4/12/01 F06 1.224.91 \$25.2700 36. Phillips Coastal Tampa </td <td>27.</td> <td>Phillips</td> <td>Central</td> <td></td> <td>MTC</td> <td></td> <td></td> <td></td> <td>*</td> <td>*</td> <td></td> <td></td>	27.	Phillips	Central		MTC				*	*		
29. Phillips Central Tampa MTC Phillips 04/25/01 F02 177.10 \$35.4737 30. Phillips Central Tampa MTC Phillips 04/26/01 F02 177.33 \$35.4734 31. Phillips Coastal Tampa MTC Phillips 04/26/01 F02 177.33 \$35.4734 32. Phillips Coastal Tampa MTC Phillips 04/07/01 F06 1,221.12 \$25.9800 33. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,221.12 \$25.9800 34. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,213.17 \$25.2700 35. Phillips Coastal Tampa MTC Phillips 04/10/01 F06 1,212.43 \$25.2700 36. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1,224.35 \$25.2700 38. Phillips Coastal Tampa MTC		Phillips	Central						•	*		
30. Phillips Central Tampa MTC Phillips 04/26/01 F02 F02 F17.13 \$35.4774 31. Phillips Coastal Tampa MTC Phillips 04/06/01 F06 F06 1,221.12 \$25.9800 32. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,221.12 \$25.9800 33. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,213.17 \$25.2700 34. Phillips Coastal Tampa MTC Phillips 04/09/01 F06 1,212.43 \$25.2700 35. Phillips Coastal Tampa MTC Phillips 04/11/01 F06 1,212.43 \$25.2700 36. Phillips Coastal Tampa MTC Phillips 04/12/01 F06 1,222.91 \$25.2700 37. Phillips Coastal Tampa MTC Phillips 04/12/01 F06 1,222.75 \$25.1665 39. Phillips Coastal		Phillips	Central	Tampa					•	*		A 07.75
31. Phillips Coastal Tampa MTC Phillips 04/06/01 F06 17.21 32.3 S25.9800 32. Phillips Coastal Tampa MTC Phillips 04/07/01 F06 1.520.18 \$25.9800 33. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1.211.12 \$25.9800 34. Phillips Coastal Tampa MTC Phillips 04/09/01 F06 1.213.17 \$25.1504 35. Phillips Coastal Tampa MTC Phillips 04/10/01 F06 1.212.43 \$25.2700 36. Phillips Coastal Tampa MTC Phillips 04/11/01 F06 1.228.91 \$25.2700 37. Phillips Coastal Tampa MTC Phillips 04/12/01 F06 1.243.54 \$25.2700 38. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1.243.54 \$25.2700 40. Phillips Coastal Tampa		Phillips	Central	Tampa	MTC				*	*		
32. Phillips Coastal Tampa MTC Phillips 04/07/01 F06 1,521.18 \$25.9800 33. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,213.17 \$25.1504 34. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,213.17 \$25.1504 35. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,212.43 \$25.2700 36. Phillips Coastal Tampa MTC Phillips 04/11/01 F06 1,224.91 \$25.2700 37. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1,243.54 \$25.2700 38. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1,361.47 \$25.2700 40. Phillips Coastal Tampa MTC Phillips 04/14/01 F06 1,361.47 \$25.2700 41. Phillips Coastal Tampa MTC		Phillips	Coastal	Tampa	MTC					*		
33. Phillips Coastal Tampa MTC Phillips 04/08/01 F06 1,223,17 \$25,1500 34. Phillips Coastal Tampa MTC Phillips 04/09/01 F06 604.01 \$25,2700 35. Phillips Coastal Tampa MTC Phillips 04/10/01 F06 1,212,43 \$25,2700 36. Phillips Coastal Tampa MTC Phillips 04/11/01 F06 1,212,43 \$25,2700 37. Phillips Coastal Tampa MTC Phillips 04/11/01 F06 1,222,75 \$25,1665 38. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1,222,75 \$25,1665 39. Phillips Coastal Tampa MTC Phillips 04/15/01 F06 1,219,417 \$25,2700 40. Phillips Coastal Tampa MTC Phillips 04/15/01 F06 1,059,25 \$25,0800 41. Phillips Coastal Tampa MTC		Phillips	Coastal	Tampa	MTC				*	*		
34. Phillips Coastal Tampa MTC Phillips 04/09/01 F06 F06 F01/11 525,2700 35. Phillips Coastal Tampa MTC Phillips 04/10/01 F06 F06 1,212,43 \$25,2700 36. Phillips Coastal Tampa MTC Phillips 04/11/01 F06 F06 1,228,91 \$25,2700 37. Phillips Coastal Tampa MTC Phillips 04/12/01 F06 F06 1,228,91 \$25,2700 38. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 F06 1,243,54 \$25,2700 39. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 F06 1,361,47 \$25,2700 40. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 F06 1,361,47 \$25,2700 41. Phillips Coastal Tampa MTC Phillips 04/15/01 F06 F06 1,059.25 <td></td> <td>and a second</td> <td>Coastal</td> <td>Tampa</td> <td>MTC</td> <td></td> <td>04/08/01</td> <td></td> <td>*</td> <td>*</td> <td></td> <td></td>		and a second	Coastal	Tampa	MTC		04/08/01		*	*		
35. Phillips Coastal Tampa MTC Phillips 04/10/01 F06 1,212.43 \$25,2700 36. Phillips Coastal Tampa MTC Phillips 04/11/01 F06 1,212.43 \$25,2700 37. Phillips Coastal Tampa MTC Phillips 04/12/01 F06 1,243.54 \$25,2700 38. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1,243.54 \$25,2700 39. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1,361.47 \$25,2700 40. Phillips Coastal Tampa MTC Phillips 04/14/01 F06 1,059.25 \$25,0800 41. Phillips Coastal Tampa MTC Phillips 04/16/01 F06 1,219.85 \$25,0800 43. Phillips Coastal Tampa MTC Phillips 04/18/01 F06 1,064.61 \$25,0800 44. Phillips Coastal Tampa MTC			Coastal	Tampa	MTC	Phillips	04/09/01		*	*		
36. Phillips Coastal Tampa MTC Phillips Od/11/01 F06 1,228.91 \$25.2700 37. Phillips Coastal Tampa MTC Phillips Od/12/01 F06 1,243.54 \$25.2700 38. Phillips Coastal Tampa MTC Phillips Od/13/01 F06 1,228.91 \$25.2700 38. Phillips Coastal Tampa MTC Phillips Od/13/01 F06 1,228.91 \$25.2700 39. Phillips Coastal Tampa MTC Phillips Od/13/01 F06 1,228.91 \$25.2700 40. Phillips Coastal Tampa MTC Phillips Od/14/01 F06 1,219.85 \$25.2700 41. Phillips Coastal Tampa MTC Phillips Od/15/01 F06 1,059.06 \$25.0800 42. Phillips Coastal Tampa MTC Phillips Od/17/01 F06 1,064.61 \$25.0800 43. Phillips Coastal Tampa MTC			Coastal	Tampa	MTC		04/10/01	F06	*	*		
37. Phillips Coastal Tampa MTC Phillips Od/12/01 F06 1,243.54 \$25.2700 38. Phillips Coastal Tampa MTC Phillips Od/13/01 F06 1,222.75 \$25.1665 39. Phillips Coastal Tampa MTC Phillips Od/13/01 F06 1,222.75 \$25.1665 39. Phillips Coastal Tampa MTC Phillips Od/14/01 F06 1,361.47 \$25.2700 40. Phillips Coastal Tampa MTC Phillips Od/15/01 F06 1,059.25 \$25.0800 41. Phillips Coastal Tampa MTC Phillips Od/17/01 F06 1,059.25 \$25.0800 42. Phillips Coastal Tampa MTC Phillips Od/17/01 F06 1,069.06 \$25.0800 43. Phillips Coastal Tampa MTC Phillips Od/18/01 F06 1,064.61 \$25.0800 44. Phillips Coastal Tampa MTC		· · ·	Coastal	Tampa	MTC	Phillips	04/11/01		*	*		
38. Phillips Coastal Tampa MTC Phillips 04/13/01 F06 1,222.75 \$25.1665 39. Phillips Coastal Tampa MTC Phillips 04/14/01 F06 1,222.75 \$25.1665 40. Phillips Coastal Tampa MTC Phillips 04/15/01 F06 1,361.47 \$25.2700 40. Phillips Coastal Tampa MTC Phillips 04/15/01 F06 1,059.25 \$25.0800 41. Phillips Coastal Tampa MTC Phillips 04/17/01 F06 1,059.25 \$25.0800 42. Phillips Coastal Tampa MTC Phillips 04/17/01 F06 1,069.06 \$25.0800 43. Phillips Coastal Tampa MTC Phillips 04/18/01 F06 1,064.61 \$25.0800 44. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 919.25 \$25.0800 45. Phillips Coastal Tampa MTC			Coastal	Tampa	MTC	Phillips	04/12/01	F06	*	*		Contraction in the second second second
39. Phillips Coastal Tampa MTC Phillips 0/11/4/01 F06 + + 1,361.47 \$25.700 40. Phillips Coastal Tampa MTC Phillips 0/15/01 F06 + + 1,361.47 \$25.700 41. Phillips Coastal Tampa MTC Phillips 0/15/01 F06 + + 1,059.25 \$25.800 42. Phillips Coastal Tampa MTC Phillips 0/17/01 F06 + + 1,069.06 \$25.0800 43. Phillips Coastal Tampa MTC Phillips 0/17/01 F06 + 1,064.61 \$25.0800 44. Phillips Coastal Tampa MTC Phillips 0/18/01 F06 + 1,064.61 \$25.0800 45. Phillips Coastal Tampa MTC Phillips 0/19/01 F06 + 754.23 \$25.0800 46. Phillips Coastal Tampa MTC Phillips 0/23/01 F06 </td <td></td> <td>entra entra</td> <td>Coastal</td> <td>Tampa</td> <td>MTC</td> <td>Phillips</td> <td>04/13/01</td> <td></td> <td>*</td> <td>*</td> <td></td> <td></td>		entra entra	Coastal	Tampa	MTC	Phillips	04/13/01		*	*		
40. Phillips Coastal Tampa MTC Phillips 04/15/01 F06 1,059.25 \$25.0800 41. Phillips Coastal Tampa MTC Phillips 04/16/01 F06 1,059.25 \$25.0800 42. Phillips Coastal Tampa MTC Phillips 04/17/01 F06 1,069.06 \$25.0800 43. Phillips Coastal Tampa MTC Phillips 04/18/01 F06 1,069.06 \$25.0800 44. Phillips Coastal Tampa MTC Phillips 04/18/01 F06 1,064.61 \$25.0800 45. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 754.23 \$25.0800 46. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 746.36 \$25.4800 47. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 1064.61 \$25.4800 48. Phillips Coastal Tampa MTC		21 1950/00/194 × 1892	Coastal	Tampa	MTC	Phillips	04/14/01		*	*		
41. Phillips Coastal Tampa MTC Phillips 04/16/01 F06 * 1,219.85 \$25.0800 42. Phillips Coastal Tampa MTC Phillips 04/17/01 F06 * 1,069.06 \$25.0800 43. Phillips Coastal Tampa MTC Phillips 04/18/01 F06 * 1,069.06 \$25.0800 44. Phillips Coastal Tampa MTC Phillips 04/19/01 F06 * 1,064.61 \$25.0800 45. Phillips Coastal Tampa MTC Phillips 04/19/01 F06 * 919.25 \$25.0800 46. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 * 754.23 \$25.0800 47. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * 746.36 \$25.4800 48. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * 918.96 \$25.4800 </td <td></td> <td>construction and the second second</td> <td>Coastal</td> <td>Tampa</td> <td>MTC</td> <td></td> <td>04/15/01</td> <td></td> <td>*</td> <td>*</td> <td></td> <td></td>		construction and the second	Coastal	Tampa	MTC		04/15/01		*	*		
42. Phillips Coastal Tampa MTC Phillips 04/17/01 F06 * 1,069.06 \$25.0800 43. Phillips Coastal Tampa MTC Phillips 04/18/01 F06 * 1,069.06 \$25.0800 44. Phillips Coastal Tampa MTC Phillips 04/19/01 F06 * 1,064.61 \$25.0800 45. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 * 919.25 \$25.0800 46. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * 754.23 \$25.0800 47. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * 746.36 \$25.4800 48. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * 918.96 \$25.4800 49. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * 918.96 \$25.4800 <td></td> <td>and the second sec</td> <td>Coastal</td> <td>Tampa</td> <td>MTC</td> <td>Phillips</td> <td>04/16/01</td> <td>F06</td> <td>*</td> <td>*</td> <td></td> <td></td>		and the second sec	Coastal	Tampa	MTC	Phillips	04/16/01	F06	*	*		
43. Phillips Coastal Tampa MTC Phillips 04/18/01 F06 * * 1,064.61 \$25.0000 44. Phillips Coastal Tampa MTC Phillips 04/19/01 F06 * * 1,064.61 \$25.0800 45. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 * * 919.25 \$25.0800 46. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * * 754.23 \$25.0800 47. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * * 746.36 \$25.4800 48. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * 918.96 \$25.4800 49. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * 918.96 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/26/01 <td></td> <td></td> <td>Coastal</td> <td>Tampa</td> <td>MTC</td> <td></td> <td>04/17/01</td> <td></td> <td>*</td> <td>*</td> <td>20 A 1225 A</td> <td></td>			Coastal	Tampa	MTC		04/17/01		*	*	20 A 1225 A	
44. Phillips Coastal Tampa MTC Phillips 04/19/01 F06 * * 919.25 \$25.0800 45. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 * * 919.25 \$25.0800 46. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * * 754.23 \$25.0800 47. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * * 746.36 \$25.4800 48. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * * 614.63 \$25.4800 49. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * * 918.96 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * * 750.36 \$25.4800 50. Phillips Coastal Tampa MTC Phill		Phillips	Coastal	Tampa	MTC		04/18/01		*	*	1. 1. Company Compa	
45. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 * * 754.23 \$25.0000 46. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * * 754.23 \$25.0800 47. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * * 746.36 \$25.4800 48. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * * 614.63 \$25.4800 49. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * * 918.96 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * * 750.36 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * * 750.36 \$25.4800 51. Phillips Coastal Tampa MTC Phill			Coastal	Tampa	MTC	Phillips	04/19/01		*	*		
46. Phillips Coastal Tampa MTC Phillips 04/23/01 F06 * 746.36 \$25.4800 47. Phillips Coastal Tampa MTC Phillips 04/24/01 F06 * 746.36 \$25.4800 48. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * 614.63 \$25.4800 49. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * 918.96 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * 750.36 \$25.4800 51. Phillips Coastal Tampa MTC Phillips 04/27/01 F06 * * 750.36 \$25.4800 51. Phillips Coastal Tampa MTC Phillips 04/27/01 F06 * * 1,077.00 \$25.4800		and the second second	Coastal	Tampa	MTC	Phillips	04/20/01		•	*		
47. Phillips Coastal Tampa MTC Phillips 04/24/01 F06 * * 614.63 \$25.4000 48. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * * 614.63 \$25.4800 49. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * * 918.96 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * * 750.36 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/27/01 F06 * * 750.36 \$25.4800 51. Phillips Coastal Tampa MTC Phillips 04/27/01 F06 * * 1,077.00 \$25.4800		Phillips	Coastal	Tampa	MTC	Phillips	04/23/01	F06	*	*		
46. Phillips Coastal Tampa MTC Phillips 04/25/01 F06 * 918.96 \$25.4800 49. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * * 918.96 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/27/01 F06 * * 750.36 \$25.4800 51. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 * * 1,077.00 \$25.4800			Coastal	Tampa	MTC	Phillips	04/24/01		*	*		
49. Phillips Coastal Tampa MTC Phillips 04/26/01 F06 * * 750.36 \$25.4800 50. Phillips Coastal Tampa MTC Phillips 04/27/01 F06 * * 750.36 \$25.4800 51. Phillips Coastal Tampa MTC Phillips 04/20/01 F06 * * 1,077.00 \$25.4800		1000000000	Coastal	Tampa	MTC	Phillips	04/25/01	F06	*	*		
50. Phillips Coastal Tampa MTC Phillips 04/27/01 F06 * * 1,077.00 \$25.4800		20 CONTRACTOR CONTRACTOR	Coastal	Tampa	MTC	Phillips	04/26/01		*	*		
51. Phillips Coastal Tampa MTC Phillips 04/20/01 500 to 1,077.00 \$23.4000			Coastal	Tampa	MTC		04/27/01		*	*		
	51.	Phillips	Coastal	Tampa	MTC	Phillips	04/30/01		*	*		D 0.000 (2)

FPSC Form 423-1(a)

2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

(013) - 220 - 1003

4. Signature of Official Submitting Report;

offrey Onronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	04/13/01	F02	660.62	\$31.7512	20,975.51	\$0.0000	\$20,975.51	\$31.7512	\$0.0000	\$31.7512	\$0.0000	\$0.0000	\$0.0000	\$31,7512
	Gannon	Central	Gannon	04/20/01	F02		\$33.9757	12,042.00	\$0.0000	\$12,042.00	\$33.9757	\$0.0000	\$33.9757	\$0.0000	\$0.0000	\$0.0000	\$33.9757
	Gannon	Central	Gannon	04/22/01	F02	353.74	\$34.4746	12,195.04	\$0.0000	\$12,195.04	\$34.4746	\$0.0000	\$34.4746	\$0.0000	\$0.0000	\$0.0000	\$34,4746
4.	Gannon	Central	Gannon	04/25/01	F02	177.14	\$34.4753	6,106.96	\$0.0000	\$6,106.96	\$34.4753	\$0.0000	\$34.4753	\$0.0000	\$0.0000	\$0.0000	\$34.4753
5.	Gannon	Central	Gannon	04/27/01	F02	474.05	\$34.4746	16,342.69	\$0,0000	\$16,342.69	\$34.4746	\$0.0000	\$34.4746	\$0.0000	\$0.0000	\$0.0000	\$34.4746
6.	Gannon	Central	Gannon	04/30/01	F02	356.03	\$33.2290	11,830.53	\$0.0000	\$11,830.53	\$33.2290	\$0.0000	\$33.2290	\$0.0000	\$0.0000	\$0.0000	\$33.2290
7.	Big Bend	Central	Big Bend	04/12/01	F02	10,239.35	\$31.7513	325,112.53	\$0.0000	\$325,112.53	\$31.7513	\$0.0000	\$31.7513	\$0.0000	\$0.0000	\$0.0000	\$31.7513
8.	Big Bend	Central	Big Bend	04/16/01	F02	8,149.21	\$33.9758	276,876.06	\$0.0000	\$276,876.06	\$33.9758	\$0.0000	\$33.9758	\$0.0000	\$0.0000	\$0.0000	\$33.9758
9.	Big Bend	Central	Big Bend	04/25/01	F02	11,521.28	\$34.4748	397,193.69	\$0.0000	\$397,193.69	\$34.4748	\$0.0000	\$34.4748	\$0.0000	\$0.0000	\$0.0000	\$34.4748
10.	Big Bend	Central	Big Bend	04/26/01	F02	1,593.24	\$34.4747	54,926.53	\$0.0000	\$54,926.53	\$34.4747	\$0.0000	\$34.4747	\$0.0000	\$0.0000	\$0.0000	\$34.4747
11.	Big Bend	Central	Big Bend	04/27/01	F02	708.62	\$34.4747	24,429.48	\$0.0000	\$24,429.48	\$34.4747	\$0.0000	\$34.4747	\$0.0000	\$0.0000	\$0.0000	\$34.4747
12.	Big Bend	Central	Big Bend	04/28/01	F02	1,240.29	\$34.4747	42,758.57	\$0.0000	\$42,758.57	\$34.4747	\$0.0000	\$34.4747	\$0.0000	\$0.0000	\$0.0000	\$34.4747
13.	Big Bend	Central	Big Bend	04/29/01	F02	354.50	\$33.2296	11,779.90	\$0.0000	\$11,779.90	\$33.2296	\$0.0000	\$33.2296	\$0.0000	\$0.0000	\$0.0000	\$33.2296
14.	Polk	Marathon	Polk	04/02/01	F02	1,081.07	\$32.4414	35,071.46	\$0.0000	\$35,071.46	\$32.4414	\$0.0000	\$32.4414	\$0.0000	\$0.0000	\$0.0000	\$32.4414
15.	Polk	Marathon	Polk	04/03/01	F02		\$31.1816	5,692.83	\$0.0000	\$5,692.83	\$31.1816	\$0.0000	\$31.1816	\$0.0000	\$0.0000	\$0.0000	\$31.1816
16.	Polk	Marathon	Polk	04/04/01	F02	2,181.26	\$32.1264	70,076.07	\$0.0000	\$70,076.07	\$32.1264	\$0.0000	\$32.1264	\$0.0000	\$0.0000	\$0.0000	\$32.1264
17.	Polk	Marathon	Polk	04/05/01	F02	182.83	\$33.5970	6,142.54	\$0.0000	\$6,142.54	\$33.5970	\$0.0000	\$33.5970	\$0.0000	\$0.0000	\$0.0000	\$33.5970
18.	Polk	Marathon	Polk	04/10/01	F02	3,634.31	\$33.8568	123,046.04	\$0.0000	\$123,046.04	\$33.8568	\$0.0000	\$33.8568	\$0.0000	\$0.0000	\$0.0000	\$33.8568
19.	Polk	Marathon	Polk	04/12/01	F02	536.67	\$36.0615	19,353.15	\$0.0000	\$19,353.15	\$36.0615	\$0.0000	\$36.0615	\$0.0000	\$0.0000	\$0.0000	\$36.0615
20.	Palk	Marathon	Polk	04/13/01	F02	1,987.64	\$35,4318	70,425.75	\$0.0000	\$70,425.75	\$35,4318	\$0.0000	\$35.4318	\$0.0000	\$0.0000	\$0.0000	\$35.4318
21.	Polk	Marathon	Polk	04/14/01	F02	1,448.97	\$35.4313	51,338.96	\$0.0000	\$51,338.96	\$35.4313	\$0.0000	\$35.4313	\$0.0000	\$0.0000	\$0.0000	\$35.4313
22.	Polk	Marathon	Polk	04/15/01	F02	4,535.50	\$35.4318	160,700.87	\$0.0000	\$160,700.87	\$35.4318	\$0.0000	\$35.4318	\$0.0000	\$0.0000	\$0.0000	\$35.4318
23.	Polk	Marathon	Polk	04/16/01	F02		Contraction of the second second	89,423.07	\$0.0000	\$89,423.07	\$35.4318	\$0.0000	\$35.4318	\$0.0000	\$0.0000	\$0.0000	\$35.4318
24.	Polk	Marathon	Polk	04/18/01	F02	181.98	ALC	6,485.96	\$0.0000	\$6,485.96	\$35.6411	\$0.0000	\$35.6411	\$0.0000	\$0.0000	\$0.0000	\$35.6411
25.	Polk	Marathon	Polk	04/19/01	F02	2,699.90	\$35.0664	94,675.90	\$0.0000	\$94,675.90	\$35.0664	\$0.0000	\$35.0664	\$0.0000	\$0.0000	\$0.0000	\$35.0664

* No analysis Taken FPSC FORM 423-1 (2/87)

.

10

CONFIDENTIAL

Page 1 of 2

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609 4. Signature of Official Submitting Report: Juffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (ī)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (1)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Polk	Marathon	Polk	04/20/01	F02	182.19	\$35.0119	6,378.81	\$0.0000	\$6,378.81	\$35.0119	\$0.0000	\$35.0119	\$0.0000	\$0.0000	\$0.0000	\$35.0119
27.	Phillips	Central	Phillips	04/11/01	F02	178.40	\$32.7501	5,842.61	\$0.0000	\$5,842.61	\$32,7501	\$0.0000	\$32,7501	\$0.0000	\$0.0000	\$0.0000	\$32,7501
28.	Phillips	Central	Phillips	04/12/01	F02	177.62	\$32.7490	5,816.88	\$0.0000	\$5,816.88	\$32.7490	\$0.0000	\$32,7490	\$0.0000	\$0.0000	\$0.0000	\$32.7501
29.	Phillips	Central	Phillips	04/25/01	F02	177.10	\$35.4717	6,282.04	\$0.0000	\$6,282.04	\$35,4717	\$0.0000	\$35.4717	\$0.0000	\$0.0000	\$0.0000	
30.	Phillips	Central	Phillips	04/26/01	F02	177.33	\$35.4734	6,290.49	\$0.0000	\$6,290.49	\$35,4734	\$0.0000	\$35.4734	\$0.0000	\$0.0000	\$0.0000	\$35.4717
31.	Phillips	Coastal	Phillips	04/06/01	F06	1,221.12	\$25.9800	31,724.68	\$0.0000	\$31,724.68	\$25.9800	\$0.0000	\$25.9800	\$0.0000	\$0.0000	\$0.0000	\$35.4734
32.	Phillips	Coastal	Phillips	04/07/01	F06	1,520.18	\$25.9800	39,494.29	\$0.0000	\$39,494.29	\$25.9800	\$0.0000	\$25,9800	\$0.0000	\$0.0000	\$0.0000	\$25.9800
33.	Phillips	Coastal	Phillips	04/08/01	F06	1,213.17	\$25.1504	30,511.69	\$0.0000	\$30,511.69	\$25.1504	\$0.0000	\$25.1504	\$0.0000	\$0.0000	\$0.0000	\$25.9800
34.	Phillips	Coastal	Phillips	04/09/01	F06	604.01	\$25.2700	15,263.33	\$0.0000	\$15,263.33	\$25.2700	\$0.0000	\$25.2700	\$0.0000	\$0.0000	\$0.0000	\$25.1504 \$25.2700
35.	Phillips	Coastal	Phillips	04/10/01	F06	1,212.43	\$25.2700	30,638.12	\$0.0000	\$30,638.12	\$25.2700	\$0.0000	\$25.2700	\$0.0000	\$0.0000	\$0.0000	\$25.2700
36.	Phillips	Coastal	Phillips	04/11/01	F06	1,228.91	\$25.2700	31,054.52	\$0.0000	\$31,054,52	\$25,2700	\$0.0000	\$25.2700	\$0.0000	\$0.0000	\$0.0000	
37.	Phillips	Coastal	Phillips	04/12/01	F06	1,243.54	\$25.2700	31,424.25	\$0.0000	\$31,424.25	\$25.2700	\$0.0000	\$25.2700	\$0.0000	\$0.0000	\$0.0000	\$25.2700
38.	Phillips	Coastal	Phillips	04/13/01	F06	1,222.75	\$25.1665	30,772.29	\$0.0000	\$30,772.29	\$25.1665	\$0.0000	\$25,1665	\$0.0000	\$0.0000	\$0.0000	\$25.2700
39.	Phillips	Coastal	Phillips	04/14/01	F06	1,361.47	\$25.2700	34,404.34	\$0.0000	\$34,404.34	\$25.2700	\$0.0000	\$25.2700	\$0.0000	\$0.0000	\$0.0000	\$25.1665
40.	Phillips	Coastal	Phillips	04/15/01	F06	1,059.25	\$25.0800	26,566.00	\$0.0000	\$26,566.00	\$25.0800	\$0.0000	\$25.0800	\$0.0000	\$0.0000	\$0.0000	\$25.2700
41.	Phillips	Coastal	Phillips	04/16/01	F06	1,219.85	\$25.0800	30,593.82	\$0.0000	\$30,593.82	\$25.0800	\$0.0000	\$25.0800	\$0.0000	\$0.0000		\$25.0800
42.	Phillips	Coastal	Phillips	04/17/01	F06	1,069.06	\$25.0800	26,812.03	\$0.0000	\$26,812.03	\$25.0800	\$0.0000	\$25.0800	\$0.0000	\$0.0000	\$0.0000	\$25.0800
43.	Phillips	Coastal	Phillips	04/18/01	F06	1,064.61	\$25.0800	26,700.40	\$0.0000	\$26,700.40	\$25.0800	\$0.0000	\$25.0800	\$0.0000	\$0.0000	\$0.0000	\$25.0800
44.	Phillips	Coastal	Phillips	04/19/01	F06	919.25	\$25.0800	23,054.79	\$0.0000	\$23,054.79	\$25,0800	\$0.0000	\$25.0800	\$0.0000	\$0.0000	\$0.0000	\$25.0800
45.	Phillips	Coastal	Phillips	04/20/01	F06	754.23	\$25.0800	18,916,11	\$0.0000	\$18,916,11	\$25.0800	\$0.0000	\$25.0800	\$0.0000	1949 1990 1990 1990 1990	\$0.0000	\$25.0800
46.	Phillips	Coastal	Phillips	04/23/01	F06	746.36	\$25,4800	19.017.25	\$0.0000	\$19,017,25	\$25,4800	\$0.0000	\$25,4800	\$0.0000	\$0.0000	\$0.0000	\$25.0800
47.	Phillips	Coastal	Phillips	04/24/01	F06	614.63	\$25,4800	15,660.77	\$0.0000	\$15,660.77	\$25.4800	\$0.0000	\$25.4800		\$0.0000	\$0.0000	\$25.4800
48.	Phillips	Coastal	Phillips	04/25/01	F06	918.96	\$25,4800	23,415,12	\$0.0000	\$23,415,12	\$25,4800	\$0.0000	\$25,4800	\$0.0000	\$0.0000	\$0.0000	\$25.4800
49.	Phillips	Coastal	Phillips	04/26/01	F06	750.36	\$25,4800	19,119.20	\$0.0000	\$19,119.20	\$25,4800	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$25.4800
50.	Phillips	Coastal	Phillips	04/27/01	F06	1,077.00	\$25,4800	27,441.95	\$0.0000	\$27,441.95	\$25.4800	\$0.0000	\$25.4800 \$25.4800	\$0.0000	\$0.0000	\$0.0000	\$25.4800
51.	Phillips	Coastal	Phillips	04/30/01	F06	910.93	\$25,4100	23,146,74	\$0.0000	\$23,146.74	\$25.4100	\$0.0000		\$0.0000	\$0.0000	\$0.0000	\$25.4800
							CONCREME TOWN			WE0, 140.74	420.4100	40.0000	\$25.4100	\$0.0000	\$0.0000	\$0.0000	\$25.4100

* No analysis Taken FPSC FORM 423-1(a) (2/87)

· · · ·

CONFIDENTIAL

Page 2 of 2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 15, 2001

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

Page 1 of 1

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

(813) 228 - 1609 5. Signature of Official Submitting For effrey Chronister, Director Financial Reporting 6. Date Completed: June 15, 2001

						Effective	Total	Delivered		As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/ib) (k)	Ash Content % (I)	Moisture Content % (m)
1,	Zeigler Coal	10,IL,145,157	LTC	RB	85,330.80	\$47.234	\$0.000	\$47.234	2.80	10,987	8.77	13.67
2.	Oxbow Carbon and Minerals	N/A	S	RB	7,079.67	\$19.040	\$0.000	\$19.040	4.05	13,942	0.41	9.61
3.	Black Beauty	11,IN,51	S	RB	96,743.99	\$23.130	\$8.150	\$31.280	3.20	11,307	8.99	12.95
4.	Peabody Development	10,KY,101,225	S	RB	47,475.20	\$22.680	\$9.640	\$32.320	2.56	11,176	8.64	13.51
5.	Peabody Development	10,1L,059,165	LTC	RB	14,771.60	\$25.460	\$7.600	\$33.060	2.82	12,424	9.98	7.01
6.	Peabody Development	10,IL,059,165	S	RB	20,234.90	\$24.650	\$7.600	\$32.250	2.88	12,419	9.80	7.36
7.	Peabody Development	10,IL,165	LTC	RB	8,919.30	\$30.850	\$7.950	\$38.800	2.79	12,366	8.18	8.27
8.	Peabody Development	10,IL,165	LTC	RB	1,674.70	\$30.850	\$7.600	\$38.450	2.79	12,366	8.18	8.27

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.



FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Form

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Zeigler Coal	10,IL,145,157	LTC	85,330.80	N/A	\$0.000	\$47.234	\$0.000	\$47.234	\$0.000	\$47.234
2.	Oxbow Carbon and Minerals	N/A	S	7,079.67	N/A	\$0.000	\$19.040	\$0.000	<mark>\$19.040</mark>	\$0.000	\$19.040
3.	Black Beauty	11,IN,51	S	96,743.99	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
4.	Peabody Development	10,KY,101,225	S	47,475.20	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
5.	Peabody Development	10,IL,059,165	LTC	14,771.60	N/A	\$0.000	\$25.460	\$0.000	\$25,460	\$0.000	\$25.460
6.	Peabody Development	10,IL,059,165	S	20,234.90	N/A	\$0.000	\$24.650	\$0.000	\$24.650	\$0.000	\$24.650
7.	Peabody Development	10,IL,165	LTC	8,919.30	N/A	\$0.000	\$30.850	\$0.000	\$30,850	\$0.000	\$30.850
8.	-Peabody Development	10,IL,165	LTC	1,674.70	N/A	\$0.000	\$30.850	\$0.000	\$30.850	\$0.000	\$30.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: effrey Chronister, Director Financial Reporting 6. Date Completed: June 15, 2001

						(2)	A	Rail Cha	rges		Waterbor	ne Charg	es		T -4-1	D.F.
Line		Mine	Shipping	Trans- port		(2) Effective Purchase Price	Add'l Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation Charges	Delivered Price Transfer Facility
No. (a)	Supplier Name (b)	Location (c)	Point (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	(\$/Ton) (j)	(\$/Ton) (k)	(\$/Ton) (i)	(\$/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)
1.	Zeigier Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	85,330.80	\$47.234	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$47.234
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	7,079.67	\$19.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.040
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	96,743.99	\$23.130	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$31.280
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	47,475.20	\$22.680	\$0.000	\$0.000	\$0.000	\$9.640	\$0.000	\$0.000	\$0.000	\$0.000	\$9,640	\$32.320
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	14,771.60	\$25.460	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$33.060
6.	Peabody Development	10,1L,059,165	Gallatin & Saline Cnty, IL	RB	20,234.90	\$24.650	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$32.250
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	8,919.30	\$30.850	\$0.000	\$0.000	\$0.000	\$7.950	\$0.000	\$0.000	\$0.000	\$0.000	\$7.950	\$38.800
8.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	1,674.70	\$30.850	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$38.450

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

.



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 1609

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

6. Date Completed: June 15, 2001

5. Signature of Official Submitting Forra

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

						La stire	Tatal	Delivered		As Rece	ived Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (1)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	47,069.60	\$27.494	\$7.600	\$35.094	2.70	12,572	9.10	7.08
2.	Sugar Camp	10,IL,059,165	S	RB	68,751.42	\$25.844	\$7.950	\$33.794	3.52	11,869	11.98	7.11
3.	Jader Fuel Co	10,IL,165	LTC	RB	21,202.70	\$26.000	\$7.600	\$33.600	2.85	12,768	10.06	5.22
4.	Jader Fuel Co	9,KY,233	S	RB	44,133.00	\$25.400	\$7.600	\$33.000	1.69	12,375	9.61	7.45
5.	Jader Fuel Co	10,IL,165	LTC	RB	1,583.10	\$24.550	\$7.600	\$32.150	3.31	12,657	11.06	4.47
6.	American Coal	10,IL,165	S	RB	46,714.00	\$25.600	\$5.790	\$31.390	1.34	12,023	6.45	11.95
7.	Sugar Camp	10,IL,059,165	S	RB	1,658.70	\$25.844	\$7.600	\$33.444	3.52	11,869	11.98	7.11
8.	American Coal	10,IL,165	LTC	RB	44,355.00	\$28.270	\$5.790	\$34.060	1.19	12,037	6.36	12.04
9.	Triton	19,WY,005	S	RB	76,683.00	\$4.810	\$17.780	\$22.590	0.23	8,718	4.66	28.11
10.	Lodestar	9,KY,225	S	RB	15,307.00	\$28.000	\$7.600	\$35.600	1.49	11,847	12.09	8.09

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

5. Signature of Official Submitting Form Jeffrey Chrogister, Director Financial Reporting 6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Sugar Camp	10,IL,059,165	LTC	47,069.60	N/A	\$0.000	\$26.360	(\$0.158)	\$26,202	\$1.292	\$27.494
2.	Sugar Camp	10,IL,059,165	S	68,751.42	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
3.	Jader Fuel Co	10,IL,165	LTC	21,202.70	N/A	\$0.000	\$26.150	(\$0.150)	\$26.000	\$0.000	\$26.000
4.	Jader Fuel Co	9,KY,233	S	44,133.00	N/A	\$0.000	\$25.400	\$0.000	\$25.400	\$0.000	\$25.400
5.	Jader Fuel Co	10,IL,165	LTC	1,583.10	N/A	\$0.000	\$24.700	(\$0.150)	\$24.550	\$0.000	\$24.550
6.	American Coal	10,IL,165	S	46,714.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600
7.	Sugar Camp	10,IL,059,165	S	1,658.70	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
8.	American Coal	10,IL,165	LTC	44,355.00	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270
9.	Triton	19,WY,005	S	76,683.00	N/A	\$0.000	\$4.810	\$0.000	\$4.810	\$0.000	\$4.810
10.	Lodestar	9,KY,225	S	15,307.00	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$0.000	\$28.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Forpa

(813) 228 - 1609

1 1 1 Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

						(2)	Add'l	Rail Char	ges		Waterbor	ne Charg	es		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (1)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	47,069.60	\$27.494	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$35.094
2.	Sugar Camp	10,1L,059,165	Gallatin & Saline Cnty, IL	RB	68,751.42	\$25.844	\$0.000	\$0.000	\$0.000	\$7.950	\$0.000	\$0.000	\$0.000	\$0.000	\$7.950	\$33.794
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	21,202.70	\$26.000	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$33.600
4.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	44,133.00	\$25.400	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$33.000
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	1,583.10	\$24.550	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$32.150
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	46,714.00	\$25.600	\$0.000	\$0.000	\$0.000	\$5.790	\$0.000	\$0.000	\$0.000	\$0.000	\$5.790	\$31.390
7.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	1,658.70	\$25.844	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$33.444
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	44,355.00	\$28.270	\$0.000	\$0.000	\$0.000	\$5.790	\$0.000	\$0.000	\$0.000	\$0.000	\$5.790	\$34.060
9.	Triton	19,WY,005	Campbell Cnty, WY	RB	76,683.00	\$4.810	\$0.000	<mark>\$11.990</mark>	\$0.000	\$5.790	\$0.000	\$0.000	\$0.000	\$0.000	\$17.780	\$22.590
10,	Lodestar	9,KY,225	Union Cnty, KY	RB	15,307.00	\$28.000	\$0.000	\$0.000	\$0.000	\$7.600	\$0.000	\$0.000	\$0.000	\$0.000	\$7.600	\$35.600

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting

4. Name, Title & Telephone Number of Contact Person Concerning Data

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Ash Moisture Line Mine Purchase Transport Price Charges Facility Content Content Content Content Mode No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) % (ВТИЛЬ) % % (a) (b) (c) (d) (e) (f) (g) (h) (j) (i) (k) (I) (m)

1. None

.

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 6. Date Completed: June 15, 2001

As Received Coal Quality

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 1609

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

5. Signature of Official Submitting Form

6. Date Completed: June 15, 2001

Jeffrey Chronister, Director Financial Reporting

Retro-F.O.B.(2) Shorthaul Original active Effective Quality Mine & Loading Invoice Price Base Adjust-Purchase Line Mine Purchase Price Charges Price Adjustments Price ments Price Location (\$/Ton) (\$/Ton) Supplier Name Туре Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) No. (\$/Ton) (b) (C) (e) (a) (d) (f) (g) (h) (i) (j) (k) (1)

1. None

.

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

Rail Charges

Signature of Official Submitting Form:
Date Completed: June 15, 2001

Jeffrey Chronister, Director Financial Reporting

Waterborne Charges

						(2)	Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

.

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form-Jeffrey Chronister, Director Financial Reporting

As Received Coal Quality

4. Name, Title & Telephone Number of Contact Person Concerning Data

6.	Date	Completed:	June	15, 2001

									/ S received cour adding				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	ОВ	429,336.00	\$39,469	\$10.408	\$49.877	3.11	11,868	8.68	10.24	
2.	TCP Petcoke	N/A	S	OB	20,631.78	\$18.290	\$10.170	\$28.460	5.81	14,285	0.50	7.27	

.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

11

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	429,336.00	N/A	\$0.000	\$39.469	\$0.000	\$39.469	\$0.000	\$39.469
2.	TCP Petcoke	N/A	s	20,631.78	N/A	\$0.000	\$18.290	\$0.000	\$18.290	\$0.000	\$18.290

FPSC FORM 423-2(a) (2/87)

.



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Forma

(813) 228 - 1609

4. Name, Title & Telephone Number of Contact Person Concerning Data

6. Date Completed: June 15, 2001

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting Aethey Chropister, Director Financial Reporting

								Rail C	Rail Charges Waterborne Charges								
						Effective	Add'l Shorthaul	-		Diver		0	Other	Other	Total Transpor-		
				Trans-			& Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	· · · · · · · · · · · · · · · · · · ·	FOB Plant	
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate				Charges	Price	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)							(\$/Ton)	
(a)	(b)	(c)	(b)	(e)	(1)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	
1.	Transfer Facility	N/A	Davant, La	OB	429,336.00	\$39.469	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.408	\$49.877	
2.	TCP Petcoke	N/A	Davant, La	OB	20,631.78	\$18.290	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.170	\$28.460	

FPSC FORM 423-2(b) (2/87)

.

х.



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 1609

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

Jeffrey Onronister, Director Financial Reporting

6.	Date	Comp	eted:	June	15,	2001	
----	------	------	-------	------	-----	------	--

									As Received Coal Quality			
						Effective	Total					1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 19
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	O	(k)	(I)	(m)
	i i i i i i i i i i i i i i i i i i i					and a second second second	The second second					
1.	Transfer Facility	N/A	N/A	OB	204,291.00	\$28.984	\$10.395	\$39.379	0.95	10,805	6.50	17.31

FPSC FORM 423-2 (2/87)

.

- .
- 3



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting.

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: June 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (î)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	204,291.00	N/A	\$0.000	\$28.984	\$0.000	\$28.984	\$0.000	\$28.984

FPSC FORM 423-2(a) (2/87)

.

e X



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number	r of Contact Person Concerning Data
Submitted on this Form: Jeffrey C	Chronister, Director Financial Reporting
(813) 228 - 1609	MANIA
5. Signature of Official Submitting F	orm HAHA WWW
6. Date Completed: June 15, 2001	Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: April	Year: 2001
---------------------------	------------

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Barge Trans-Purchase & Loading Rail Rail loading Barge Water Related tation FOB Plant Line Mine Shipping Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Price port No. Supplier Name Location Point Mode Tons (\$/Ton) (d) (a) (b) (c) (e) (f) (g) (h) (i) (j) (k) (p) (q) (1) (m) (n) (o) 1. Transfer Facility N/A Davant, La. OB 204,291.00 \$28.984 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$10.395 \$39.379

FPSC FORM 423-2(b) (2/87)

.

2



FPSC Form 423-2

1. Reporting Month: April Year: 2001

3. Plant Name: Polk Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form.

6. Date Completed: June 15

mitting Form.	
5, 2001	offrey Chronister, Director Financial Reporting

									As Received Coal Quali			
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/Ib)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Transfer facility	N/A	N/A	OB	75,692.00	\$30.514	\$13.657	\$44.171	3.24	11,358	8.27	13.23

•



.....

FPSC Form 423-2(a)

×.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 2. Reporting Company: Tampa Electric Company 3. Plant Name: Polk Station											g
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Price Adjustments (\$/Ton)	Retro- active Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(t) (f)	(g)	(\$/1811) (h)	(i)	(i)	(\$/101) (k)	(1)
1.	Transfer facility	N/A	N/A	75,692.00	N/A	\$0.000	\$30.514	\$0.000	\$30.514	\$0.000	\$30.514

FPSC FORM 423-2(a) (2/87)

.

.

- 1.8
- 1.11

CONFIDENTIAL

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

effred Chronister, Director Financial Reporting

.

5. Signature of Official Submitting Form;

6. Date Completed: June 15, 2001

								Rail Charges			Waterborne Charges					
							Add'l						Total			
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(I)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Transfer facility	N/A	Davant, La.	ОВ	75,692.00	\$30.514	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.657	\$44.171

FPSC FORM 423-2(b) (2/87)

.



FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chronister, Director Financial Reporting

1. Reporting Month: April Year: 2001

2. Reporting Company: Tampa Electric Company

(813) 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: June 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	F New Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	February 2001	Transfer Facility	Big Bend	Peabody Development	7.	72,187.40	423-2(b)	Col. (p), Total Transportation Charges	\$8.150	\$8.210	\$32.860	Transportation Cost Adj.
2.	March 2001	Transfer Facility	Big Bend	Peabody Development	6.	59,190.30	423-2(b)	Col. (p), Total Transportation Charges	\$8.150	\$8.180	\$32.830	Transportation Cost Adj.
З.	January 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	З.	12,590.72	423-2	Col. (f), Tons	12,590.72	12,588.72	\$19.020	V Tonnage Adjustment
4.	January 2001	Gannon	Gannon	Consol of Kentucky	2.	55,346.78	423-2	Col. (f), Tons	55,346.78	56,054.00	\$38.350	V Tonnage Adjustment
5.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (f), Tons	23,808.00	27,909.00	\$36.150	Tonnage Adjustment
6.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (k),BTU Content	11,971	12,005	\$36.150	Adj. Quality Spec.
7.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (I),Ash Content	11.65	11.53	\$36.150	Adj. Quality Spec.
8.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (m),Moisture Content	7.92	7.80	\$36.150	Adj. Quality Spec.
9.	March 2001	Transfer Facility	Gannon	Lodestar	10.	23,808.00	423-2	Col. (j),Sulfur Content	1.62	1.63	\$36.150	🖌 🖌 Adj. Quality Spec.
10.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (f), Tons	38,298.50	41,528.40	\$33.020	Adj. Quality Spec.
11.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (k),BTU Content	11,103	11,107	\$33.020 🗸	Adj. Quality Spec.
12.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (I),Ash Content	8.48	8.47	\$33.020 🗸	Adj. Quality Spec.
13.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (m),Moisture Content	14.14	14.11	\$33.020 🖌	Adj. Quality Spec.
14.	March 2001	Transfer Facility	Big Bend	Peabody Development	4.	38,298.50	423-2	Col. (j),Sulfur Content	2.49	2.50	\$33.020	Adj. Quality Spec.
15.	March 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	2.	4,883.75	423-2(a)	Col. (h), Original Invoice Price	\$19.400	\$19.040	\$19.040 🗸	Price Adjustment
16.	March 2001	Transfer Facility	Big Bend	Peabody Development	6.	59,190.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.113)	\$32.717	Retroactive Price Adj.
17.	March 2001	Transfer	Gannon	Jader Fuel Company	5.	5,606.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.690	\$33.390 🗸	Quality Adjustment
18.	February 2001	Transfer Facility	Big Bend	Peabody Development	7.	72,187.40	423-2	Col. (k),Quality Adjustments	\$0.000	\$0.438	\$33.238	Quality Adjustment
		. domy									33.2"	18

3

FP C Form 423-2(c)

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffrey Chropister, Director Financial Reporting

(813) 228 - 1609

4. Signature of Official Submitting Report;

5. Date Completed: June 15, 2001

		Form	Intended		Original	Old					Delivered Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	· (c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(K)	(I)	. (m)
												1
19.	January 2001	Transfer	Big Bend	Zeigler Coal	1.	62,877.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.045)	\$46.862	Quality Adjustment 🥤
		Facility										1
20.	February 2001	Transfer	Big Bend	Zeigler Coal	1.	128,623.30	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.043)	\$46.864	Quality Adjustment
		Facility										./
21.	March 2001	Transfer	Big Bend	Zeigler Coal	1.	141,674.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.037)	\$46.870	Quality Adjustment
		Facility										

Reporting Month: April Year: 2001
Reporting Company: Tampa Electric Company

Page 2 of 2

.