

**AUSLEY & MCMULLEN**

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(850) 224-9115 FAX (850) 222-7560

June 14, 2002

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Commission Clerk  
and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

ORIGINAL  
**RECEIVED**  
JUN 14 2002  
FPSC-COMMISSION CLERK  
020001-EI

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 020001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of April 2002 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

*James D. Beasley*  
James D. Beasley

RECEIVED & FILED  
*MW*  
FPSC-BUREAU OF RECORDS

**CONFIDENTIAL**  
MK 8-8-04

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

*Confidential*  
DOCUMENT NUMBER-DATE  
06201 JUN 14 02  
FPSC-COMMISSION CLERK

# CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED

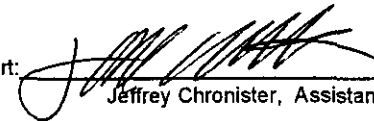
# DECLASSIFIED

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 14, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP	Tampa	MTC	Polk	04/01/02	F02	*	*	2,494.05	\$32.9412
2.	Polk	BP	Tampa	MTC	Polk	04/02/02	F02	*	*	1,429.10	\$33.8231
3.	Polk	BP	Tampa	MTC	Polk	04/03/02	F02	*	*	2,667.69	\$33.7602
4.	Polk	BP	Tampa	MTC	Polk	04/04/02	F02	*	*	6,824.24	\$32.8362
5.	Polk	BP	Tampa	MTC	Polk	04/05/02	F02	*	*	4,805.69	\$32.6682
6.	Polk	BP	Tampa	MTC	Polk	04/06/02	F02	*	*	1,603.31	\$32.6682
7.	Polk	BP	Tampa	MTC	Polk	04/07/02	F02	*	*	887.29	\$32.6680
8.	Polk	BP	Tampa	MTC	Polk	04/08/02	F02	*	*	181.90	\$33.1941
9.	Polk	BP	Tampa	MTC	Polk	04/09/02	F02	*	*	1,425.24	\$32.5841
10.	Polk	BP	Tampa	MTC	Polk	04/10/02	F02	*	*	542.10	\$32.5839
11.	Polk	BP	Tampa	MTC	Polk	04/11/02	F02	*	*	537.07	\$31.2193
12.	Polk	BP	Tampa	MTC	Polk	04/17/02	F02	*	*	4,466.26	\$31.5719
13.	Polk	BP	Tampa	MTC	Polk	04/18/02	F02	*	*	8,399.05	\$31.6392
14.	Polk	BP	Tampa	MTC	Polk	04/19/02	F02	*	*	1,776.52	\$31.8073
15.	Polk	BP	Tampa	MTC	Polk	04/20/02	F02	*	*	1,061.76	\$31.8073
16.	Polk	BP	Tampa	MTC	Polk	04/21/02	F02	*	*	1,063.31	\$31.8073
17.	Polk	BP	Tampa	MTC	Polk	04/22/02	F02	*	*	898.64	\$31.7224
18.	Polk	BP	Tampa	MTC	Polk	04/23/02	F02	*	*	533.62	\$32.1221
19.	Polk	BP	Tampa	MTC	Polk	04/24/02	F02	*	*	2,323.83	\$31.7442
20.	Polk	BP	Tampa	MTC	Polk	04/25/02	F02	*	*	885.48	\$32.3321
21.	Polk	BP	Tampa	MTC	Polk	04/26/02	F02	*	*	2,147.69	\$32.6472
22.	Polk	BP	Tampa	MTC	Polk	04/27/02	F02	*	*	1,412.02	\$32.6456
23.	Polk	BP	Tampa	MTC	Polk	04/28/02	F02	*	*	1,236.12	\$32.6472
24.	Polk	BP	Tampa	MTC	Polk	04/29/02	F02	*	*	1,614.43	\$33.1092
25.	Polk	BP	Tampa	MTC	Polk	04/30/02	F02	*	*	9,755.66	\$33.0042

DOCUMENT NUMBER-DATE

06201 JUN 14 8

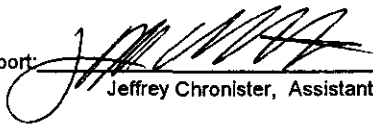
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 14, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Central	Tampa	MTC	Phillips	04/22/02	F02	*	*	177.02	\$30.1802
27.	Phillips	Central	Tampa	MTC	Phillips	04/24/02	F02	*	*	176.50	\$30.1795
28.	Big Bend	Central	Tampa	MTC	Big Bend	04/10/02	F02	*	*	9,969.80	\$30.9529
29.	Big Bend	Central	Tampa	MTC	Big Bend	04/26/02	F02	*	*	173.60	\$29.4220
30.	Gannon	Central	Tampa	MTC	Gannon	04/02/02	F02	*	*	176.71	\$29.6647
31.	Gannon	Central	Tampa	MTC	Gannon	04/03/02	F02	*	*	177.12	\$29.6638
32.	Gannon	Central	Tampa	MTC	Gannon	04/03/02	F02	*	*	176.81	\$29.6639
33.	Gannon	Central	Tampa	MTC	Gannon	04/05/02	F02	*	*	177.07	\$29.6642
34.	Gannon	Central	Tampa	MTC	Gannon	04/06/02	F02	*	*	71.43	\$29.6633
35.	Gannon	Central	Tampa	MTC	Gannon	04/08/02	F02	*	*	354.00	\$31.1941
36.	Gannon	Central	Tampa	MTC	Gannon	04/10/02	F02	*	*	119.05	\$31.1934
37.	Gannon	Central	Tampa	MTC	Gannon	04/14/02	F02	*	*	176.12	\$29.8800
38.	Gannon	Central	Tampa	MTC	Gannon	04/15/02	F02	*	*	353.43	\$29.8801
39.	Gannon	Central	Tampa	MTC	Gannon	04/16/02	F02	*	*	353.07	\$29.8803
40.	Gannon	Central	Tampa	MTC	Gannon	04/17/02	F02	*	*	352.76	\$29.8803
41.	Gannon	Central	Tampa	MTC	Gannon	04/22/02	F02	*	*	529.45	\$29.3814
42.	Gannon	Central	Tampa	MTC	Gannon	04/25/02	F02	*	*	119.05	\$29.3806
43.	Gannon	Central	Tampa	MTC	Gannon	04/29/02	F02	*	*	352.38	\$30.1796
44.	Gannon	Central	Tampa	MTC	Gannon	04/30/02	F02	*	*	528.30	\$30.1787
45.	Phillips	El Paso	Tampa	MTC	Phillips	04/01/02	F06	*	*	454.14	\$26.5500
46.	Phillips	El Paso	Tampa	MTC	Phillips	04/02/02	F06	*	*	152.30	\$26.5500
47.	Phillips	El Paso	Tampa	MTC	Phillips	04/22/02	F06	*	*	305.07	\$27.1500
48.	Phillips	El Paso	Tampa	MTC	Phillips	04/23/02	F06	*	*	305.81	\$27.1500
49.	Phillips	El Paso	Tampa	MTC	Phillips	04/24/02	F06	*	*	304.79	\$27.1500
50.	Phillips	El Paso	Tampa	MTC	Phillips	04/25/02	F06	*	*	304.99	\$27.1500
51.	Phillips	El Paso	Tampa	MTC	Phillips	04/26/02	F06	*	*	302.65	\$27.1500
52.	Phillips	El Paso	Tampa	MTC	Phillips	04/29/02	F06	*	*	263.48	\$27.6172
53.	Phillips	El Paso	Tampa	MTC	Phillips	04/30/02	F06	*	*	305.39	\$27.6161

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 14, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP	Polk	04/01/02	F02	2,494.05	\$32.9412	82,156.90	\$0.0000	\$82,156.90	\$32.9412	\$0.0000	\$32.9412	\$0.0000	\$0.0000	\$0.0000	\$32.9412
2.	Polk	BP	Polk	04/02/02	F02	1,429.10	\$33.8231	48,336.57	\$0.0000	\$48,336.57	\$33.8231	\$0.0000	\$33.8231	\$0.0000	\$0.0000	\$0.0000	\$33.8231
3.	Polk	BP	Polk	04/03/02	F02	2,667.69	\$33.7602	90,061.73	\$0.0000	\$90,061.73	\$33.7602	\$0.0000	\$33.7602	\$0.0000	\$0.0000	\$0.0000	\$33.7602
4.	Polk	BP	Polk	04/04/02	F02	6,824.24	\$32.8362	224,082.00	\$0.0000	\$224,082.00	\$32.8362	\$0.0000	\$32.8362	\$0.0000	\$0.0000	\$0.0000	\$32.8362
5.	Polk	BP	Polk	04/05/02	F02	4,805.69	\$32.6682	156,983.16	\$0.0000	\$156,983.16	\$32.6682	\$0.0000	\$32.6682	\$0.0000	\$0.0000	\$0.0000	\$32.6682
6.	Polk	BP	Polk	04/06/02	F02	1,603.31	\$32.6682	52,377.22	\$0.0000	\$52,377.22	\$32.6682	\$0.0000	\$32.6682	\$0.0000	\$0.0000	\$0.0000	\$32.6682
7.	Polk	BP	Polk	04/07/02	F02	887.29	\$32.6680	28,986.01	\$0.0000	\$28,986.01	\$32.6680	\$0.0000	\$32.6680	\$0.0000	\$0.0000	\$0.0000	\$32.6680
8.	Polk	BP	Polk	04/08/02	F02	181.90	\$33.1941	6,036.00	\$0.0000	\$6,036.00	\$33.1941	\$0.0000	\$33.1941	\$0.0000	\$0.0000	\$0.0000	\$33.1941
9.	Polk	BP	Polk	04/09/02	F02	1,425.24	\$32.5841	46,440.22	\$0.0000	\$46,440.22	\$32.5841	\$0.0000	\$32.5841	\$0.0000	\$0.0000	\$0.0000	\$32.5841
10.	Polk	BP	Polk	04/10/02	F02	542.10	\$32.5839	17,663.74	\$0.0000	\$17,663.74	\$32.5839	\$0.0000	\$32.5839	\$0.0000	\$0.0000	\$0.0000	\$32.5839
11.	Polk	BP	Polk	04/11/02	F02	537.07	\$31.2193	16,766.94	\$0.0000	\$16,766.94	\$31.2193	\$0.0000	\$31.2193	\$0.0000	\$0.0000	\$0.0000	\$31.2193
12.	Polk	BP	Polk	04/17/02	F02	4,466.26	\$31.5719	141,006.25	\$0.0000	\$141,006.25	\$31.5719	\$0.0000	\$31.5719	\$0.0000	\$0.0000	\$0.0000	\$31.5719
13.	Polk	BP	Polk	04/18/02	F02	8,399.05	\$31.6392	265,739.01	\$0.0000	\$265,739.01	\$31.6392	\$0.0000	\$31.6392	\$0.0000	\$0.0000	\$0.0000	\$31.6392
14.	Polk	BP	Polk	04/19/02	F02	1,776.52	\$31.8073	56,506.22	\$0.0000	\$56,506.22	\$31.8073	\$0.0000	\$31.8073	\$0.0000	\$0.0000	\$0.0000	\$31.8073
15.	Polk	BP	Polk	04/20/02	F02	1,061.76	\$31.8073	33,771.68	\$0.0000	\$33,771.68	\$31.8073	\$0.0000	\$31.8073	\$0.0000	\$0.0000	\$0.0000	\$31.8073
16.	Polk	BP	Polk	04/21/02	F02	1,063.31	\$31.8073	33,821.01	\$0.0000	\$33,821.01	\$31.8073	\$0.0000	\$31.8073	\$0.0000	\$0.0000	\$0.0000	\$31.8073
17.	Polk	BP	Polk	04/22/02	F02	898.64	\$31.7224	28,507.06	\$0.0000	\$28,507.06	\$31.7224	\$0.0000	\$31.7224	\$0.0000	\$0.0000	\$0.0000	\$31.7224
18.	Polk	BP	Polk	04/23/02	F02	533.62	\$32.1221	17,141.00	\$0.0000	\$17,141.00	\$32.1221	\$0.0000	\$32.1221	\$0.0000	\$0.0000	\$0.0000	\$32.1221
19.	Polk	BP	Polk	04/24/02	F02	2,323.83	\$31.7442	73,788.20	\$0.0000	\$73,788.20	\$31.7442	\$0.0000	\$31.7442	\$0.0000	\$0.0000	\$0.0000	\$31.7442
20.	Polk	BP	Polk	04/25/02	F02	885.48	\$32.3321	28,629.39	\$0.0000	\$28,629.39	\$32.3321	\$0.0000	\$32.3321	\$0.0000	\$0.0000	\$0.0000	\$32.3321
21.	Polk	BP	Polk	04/26/02	F02	2,147.69	\$32.6472	70,116.05	\$0.0000	\$70,116.05	\$32.6472	\$0.0000	\$32.6472	\$0.0000	\$0.0000	\$0.0000	\$32.6472
22.	Polk	BP	Polk	04/27/02	F02	1,412.02	\$32.6456	46,086.28	\$0.0000	\$46,086.28	\$32.6456	\$0.0000	\$32.6456	\$0.0000	\$0.0000	\$0.0000	\$32.6456
23.	Polk	BP	Polk	04/28/02	F02	1,236.12	\$32.6472	40,355.82	\$0.0000	\$40,355.82	\$32.6472	\$0.0000	\$32.6472	\$0.0000	\$0.0000	\$0.0000	\$32.6472
24.	Polk	BP	Polk	04/29/02	F02	1,614.43	\$33.1092	53,452.41	\$0.0000	\$53,452.41	\$33.1092	\$0.0000	\$33.1092	\$0.0000	\$0.0000	\$0.0000	\$33.1092
25.	Polk	BP	Polk	04/30/02	F02	9,755.66	\$33.0042	321,977.85	\$0.0000	\$321,977.85	\$33.0042	\$0.0000	\$33.0042	\$0.0000	\$0.0000	\$0.0000	\$33.0042

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:

  
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 14, 2002

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Central	Phillips	04/22/02	F02	177.02	\$30.1802	5,342.50	\$0.0000	\$5,342.50	\$30.1802	\$0.0000	\$30.1802	\$0.0000	\$0.0000	\$0.0000	\$30.1802
27.	Phillips	Central	Phillips	04/24/02	F02	176.50	\$30.1795	5,326.69	\$0.0000	\$5,326.69	\$30.1795	\$0.0000	\$30.1795	\$0.0000	\$0.0000	\$0.0000	\$30.1795
28.	Big Bend	Central	Big Bend	04/10/02	F02	9,969.80	\$30.9529	308,594.72	\$0.0000	\$308,594.72	\$30.9529	\$0.0000	\$30.9529	\$0.0000	\$0.0000	\$0.0000	\$30.9529
29.	Big Bend	Central	Big Bend	04/26/02	F02	173.60	\$29.4220	5,107.66	\$0.0000	\$5,107.66	\$29.4220	\$0.0000	\$29.4220	\$0.0000	\$0.0000	\$0.0000	\$29.4220
30.	Gannon	Central	Gannon	04/02/02	F02	176.71	\$29.6647	5,242.05	\$0.0000	\$5,242.05	\$29.6647	\$0.0000	\$29.6647	\$0.0000	\$0.0000	\$0.0000	\$29.6647
31.	Gannon	Central	Gannon	04/03/02	F02	177.12	\$29.6638	5,254.05	\$0.0000	\$5,254.05	\$29.6638	\$0.0000	\$29.6638	\$0.0000	\$0.0000	\$0.0000	\$29.6638
32.	Gannon	Central	Gannon	04/03/02	F02	176.81	\$29.6639	5,244.87	\$0.0000	\$5,244.87	\$29.6639	\$0.0000	\$29.6639	\$0.0000	\$0.0000	\$0.0000	\$29.6639
33.	Gannon	Central	Gannon	04/05/02	F02	177.07	\$29.6642	5,252.64	\$0.0000	\$5,252.64	\$29.6642	\$0.0000	\$29.6642	\$0.0000	\$0.0000	\$0.0000	\$29.6642
34.	Gannon	Central	Gannon	04/06/02	F02	71.43	\$29.6633	2,118.85	\$0.0000	\$2,118.85	\$29.6633	\$0.0000	\$29.6633	\$0.0000	\$0.0000	\$0.0000	\$29.6633
35.	Gannon	Central	Gannon	04/08/02	F02	354.00	\$31.1941	11,042.72	\$0.0000	\$11,042.72	\$31.1941	\$0.0000	\$31.1941	\$0.0000	\$0.0000	\$0.0000	\$31.1941
36.	Gannon	Central	Gannon	04/10/02	F02	119.05	\$31.1934	3,713.58	\$0.0000	\$3,713.58	\$31.1934	\$0.0000	\$31.1934	\$0.0000	\$0.0000	\$0.0000	\$31.1934
37.	Gannon	Central	Gannon	04/14/02	F02	176.12	\$29.8800	5,262.47	\$0.0000	\$5,262.47	\$29.8800	\$0.0000	\$29.8800	\$0.0000	\$0.0000	\$0.0000	\$29.8800
38.	Gannon	Central	Gannon	04/15/02	F02	353.43	\$29.8801	10,560.51	\$0.0000	\$10,560.51	\$29.8801	\$0.0000	\$29.8801	\$0.0000	\$0.0000	\$0.0000	\$29.8801
39.	Gannon	Central	Gannon	04/16/02	F02	353.07	\$29.8803	10,549.84	\$0.0000	\$10,549.84	\$29.8803	\$0.0000	\$29.8803	\$0.0000	\$0.0000	\$0.0000	\$29.8803
40.	Gannon	Central	Gannon	04/17/02	F02	352.76	\$29.8803	10,540.59	\$0.0000	\$10,540.59	\$29.8803	\$0.0000	\$29.8803	\$0.0000	\$0.0000	\$0.0000	\$29.8803
41.	Gannon	Central	Gannon	04/22/02	F02	529.45	\$29.3814	15,555.96	\$0.0000	\$15,555.96	\$29.3814	\$0.0000	\$29.3814	\$0.0000	\$0.0000	\$0.0000	\$29.3814
42.	Gannon	Central	Gannon	04/25/02	F02	119.05	\$29.3806	3,497.76	\$0.0000	\$3,497.76	\$29.3806	\$0.0000	\$29.3806	\$0.0000	\$0.0000	\$0.0000	\$29.3806
43.	Gannon	Central	Gannon	04/29/02	F02	352.38	\$30.1796	10,634.70	\$0.0000	\$10,634.70	\$30.1796	\$0.0000	\$30.1796	\$0.0000	\$0.0000	\$0.0000	\$30.1796
44.	Gannon	Central	Gannon	04/30/02	F02	526.30	\$30.1787	15,843.43	\$0.0000	\$15,843.43	\$30.1787	\$0.0000	\$30.1787	\$0.0000	\$0.0000	\$0.0000	\$30.1787
45.	Phillips	El Paso	Phillips	04/01/02	F06	454.14	\$26.5500	12,057.41	\$0.0000	\$12,057.41	\$26.5500	\$0.0000	\$26.5500	\$0.0000	\$0.0000	\$0.0000	\$26.5500
46.	Phillips	El Paso	Phillips	04/02/02	F06	152.30	\$26.5500	4,043.57	\$0.0000	\$4,043.57	\$26.5500	\$0.0000	\$26.5500	\$0.0000	\$0.0000	\$0.0000	\$26.5500
47.	Phillips	El Paso	Phillips	04/22/02	F06	305.07	\$27.1500	8,282.65	\$0.0000	\$8,282.65	\$27.1500	\$0.0000	\$27.1500	\$0.0000	\$0.0000	\$0.0000	\$27.1500
48.	Phillips	El Paso	Phillips	04/23/02	F06	305.81	\$27.1500	8,302.74	\$0.0000	\$8,302.74	\$27.1500	\$0.0000	\$27.1500	\$0.0000	\$0.0000	\$0.0000	\$27.1500
49.	Phillips	El Paso	Phillips	04/24/02	F06	304.79	\$27.1500	8,275.05	\$0.0000	\$8,275.05	\$27.1500	\$0.0000	\$27.1500	\$0.0000	\$0.0000	\$0.0000	\$27.1500
50.	Phillips	El Paso	Phillips	04/25/02	F06	304.99	\$27.1500	8,280.48	\$0.0000	\$8,280.48	\$27.1500	\$0.0000	\$27.1500	\$0.0000	\$0.0000	\$0.0000	\$27.1500
51.	Phillips	El Paso	Phillips	04/26/02	F06	302.65	\$27.1500	8,216.94	\$0.0000	\$8,216.94	\$27.1500	\$0.0000	\$27.1500	\$0.0000	\$0.0000	\$0.0000	\$27.1500
52.	Phillips	El Paso	Phillips	04/29/02	F06	263.48	\$27.6172	7,276.58	\$0.0000	\$7,276.58	\$27.6172	\$0.0000	\$27.6172	\$0.0000	\$0.0000	\$0.0000	\$27.6172
53.	Phillips	El Paso	Phillips	04/30/02	F06	305.39	\$27.6161	8,433.68	\$0.0000	\$8,433.68	\$27.6161	\$0.0000	\$27.6161	\$0.0000	\$0.0000	\$0.0000	\$27.6161

DECLASSIFIED

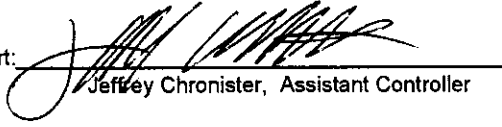
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2002

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 14, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (l)	Reason for Revision (m)
1. None											

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	88,876.00	\$40.262	\$0.000	\$40.262	2.82	11,060	8.01	14.04
2.	Oxbow Carbon and Minerals	N/A	S	RB	17,731.49	\$7.120	\$0.000	\$7.120	3.74	13,819	0.36	10.09
3.	Coal Properties Trading	9,KY,233	S	RB	10,459.20	\$25.080	\$7.230	\$32.310	3.06	12,106	9.67	8.27
4.	Black Beauty	11,IN,51	S	RB	24,485.80	\$23.130	\$7.230	\$30.360	3.04	11,419	7.85	13.31
5.	Illinois Fuel	10,IL,165	LTC	RB	45,608.10	\$28.680	\$6.730	\$35.410	3.55	12,525	10.90	6.11
6.	Peabody Development	10,IL,165	LTC	RB	28,674.70	\$30.200	\$7.040	\$37.240	2.54	12,261	7.21	9.52
7.	Illinois Fuel	10,IL,165	LTC	RB	9,776.30	\$26.680	\$6.730	\$33.410	3.55	12,525	10.90	6.11
8.	Sugar Camp	10,IL,059,165	S	RB	13,119.00	\$28.876	\$7.040	\$35.916	2.48	12,384	6.94	9.16
9.	Sugar Camp	10,IL,059,165	LTC	RB	37,129.40	\$28.421	\$7.040	\$33.461	2.43	12,424	6.94	8.86
10.	Webster	9,KY,233	S	RB	32,036.60	\$33.000	\$7.040	\$40.040	2.97	12,344	8.42	8.39
11.	SSM Petcoke	N/A	S	RB	17,965.33	\$10.500	\$2.750	\$13.250	4.67	13,883	0.36	9.21

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	88,876.00	N/A	\$0.000	\$40.262	\$0.000	\$40.262	\$0.000	\$40.262
2.	Oxbow Carbon and Minerals	N/A	S	17,731.49	N/A	\$0.000	\$7.120	\$0.000	\$7.120	\$0.000	\$7.120
3.	Coal Properties Trading	9,KY,233	S	10,459.20	N/A	\$0.000	\$25.080	\$0.000	\$25.080	\$0.000	\$25.080
4.	Black Beauty	11,IN,51	S	24,485.80	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
5.	Illinois Fuel	10,IL,165	LTC	45,608.10	N/A	\$0.000	\$28.680	\$0.000	\$28.680	\$0.000	\$28.680
6.	Peabody Development	10,IL,165	LTC	28,674.70	N/A	\$0.000	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
7.	Illinois Fuel	10,IL,165	LTC	9,776.30	N/A	\$0.000	\$26.680	\$0.000	\$26.680	\$0.000	\$26.680
8.	Sugar Camp	10,IL,059,165	S	13,119.00	N/A	\$0.000	\$29.050	(\$0.174)	\$28.876	\$0.000	\$28.876
9.	Sugar Camp	10,IL,059,165	LTC	37,129.40	N/A	\$0.000	\$26.580	(\$0.159)	\$26.421	\$0.000	\$26.421
10.	Webster	9,KY,233	S	32,036.60	N/A	\$0.000	\$33.000	\$0.000	\$33.000	\$0.000	\$33.000
11.	SSM Petcoke	N/A	S	17,965.33	N/A	\$0.000	\$10.500	\$0.000	\$10.500	\$0.000	\$10.500

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

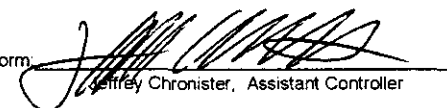
1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	88,876.00	\$40.262	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$40.262
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	17,731.49	\$7.120	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.120
3.	Coal Properties Trading	9,KY,233	Webster Cnty, KY	RB	10,459.20	\$25.080	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$32.310
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	24,485.80	\$23.130	\$0.000	\$0.000	\$0.000	\$7.230	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.230	\$30.360
5.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	45,608.10	\$28.680	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$35.410
6.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	28,674.70	\$30.200	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$37.240
7.	Illinois Fuel	10,IL,165	Saline Cnty, IL	RB	9,776.30	\$26.680	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$33.410
8.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,119.00	\$28.876	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$35.916
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	37,129.40	\$26.421	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$33.461
10.	Webster	9,KY,233	Webster Cnty, KY	RB	32,036.60	\$33.000	\$0.000	\$0.000	\$0.000	\$7.040	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$7.040	\$40.040
11.	SSM Petcoke	N/A	N/A	RB	17,965.33	\$10.500	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$13.250

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	American Coal	10,IL,165	LTC	RB	140,580.00	\$28.690	\$5.140	\$33.830	1.33	12,119	6.18	11.84
2.	Dodge Hill Mining	9,KY,225	S	RB	23,681.20	\$30.757	\$6.730	\$37.487	2.68	12,762	8.25	6.68
3.	Peabody Development	10,IL,059,165	S	RB	10,569.00	\$31.000	\$5.140	\$36.140	1.37	12,132	6.24	11.57
4.	Duke	19,WY,005	S	RB	30,288.55	\$7.120	\$17.330	\$24.450	0.26	8,735	5.29	27.33
5.	Black Thunder	19,WY,005	S	RB	1,445.00	\$15.000	\$17.330	\$32.330	0.28	8,782	5.17	27.53

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

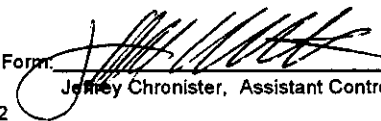
1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: \_\_\_\_\_



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	American Coal	10,IL,165	LTC	140,580.00	N/A	\$0.000	\$28.690	\$0.000	\$28.690	\$0.000	\$28.690
2.	Dodge Hill Mining	9,KY,225	S	23,681.20	N/A	\$0.000	\$29.500	(\$0.177)	\$29.323	\$1.434	\$30.757
3.	Peabody Development	10,IL,059,165	S	10,569.00	N/A	\$0.000	\$31.000	\$0.000	\$31.000	\$0.000	\$31.000
4.	Duke	19,WY,005	S	30,288.55	N/A	\$0.000	\$7.120	\$0.000	\$7.120	\$0.000	\$7.120
5.	Black Thunder	19,WY,005	S	1,445.00	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**DECLASSIFIED**

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

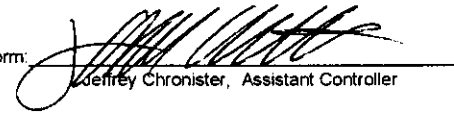
1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	American Coal	10,IL,165	Saline Cnty./ Harrisburg, IL	RB	140,580.00	\$28.690	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$33.830
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	23,681.20	\$30.757	\$0.000	\$0.000	\$0.000	\$6.730	\$0.000	\$0.000	\$0.000	\$0.000	\$6.730	\$37.487
3.	Peabody Development	10,IL,059,165	Saline Cnty, IL	RB	10,569.00	\$31.000	\$0.000	\$0.000	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$5.140	\$36.140
4.	Duke	19,WY,005	Campbell Cnty, WY	RB	30,288.55	\$7.120	\$0.000	\$12.190	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$24.450
5.	Black Thunder	19,WY,005	Campbell Cnty, WY	RB	1,445.00	\$15.000	\$0.000	\$12.190	\$0.000	\$5.140	\$0.000	\$0.000	\$0.000	\$0.000	\$17.330	\$32.330

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**DECLASSIFIED**

CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	RAG- Venezuelan	50, Venezuela, 99	S	RB	57,693.00	\$43.030	\$1.560	\$44.590	0.72	13,089	5.06	7.11

**DECLASSIFIED**

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	RAG- Venezuelan	50, Venezuela, 99	S	57,693.00	N/A	\$0.000	\$42.450	\$0.000	\$42.450	\$0.580	\$43.030

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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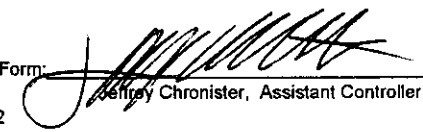
\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	RAG- Venezuelan	50, Venezuela, 99	Paso Diablo	RB	57,693.00	\$43.030	\$0.000	\$0.000	\$0.000	\$1.560	\$0.000	\$0.000	\$0.000	\$0.000	\$1.560	\$44.590

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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

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FPSC Form 423-2

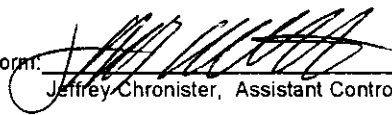
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	407,569.00	\$36.364	\$10.331	\$46.695	2.99	11,924	8.18	10.60
2.	Beneficiated Coal	N/A	S	OB	6,413.46	\$17.961	\$3.450	\$21.411	1.43	5,632	27.86	31.40

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(a)

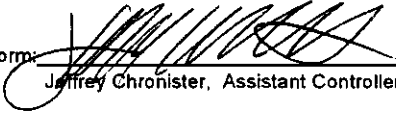
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	407,569.00	N/A	\$0.000	\$36.364	\$0.000	\$36.364	\$0.000	\$36.364
2.	Beneficiated Coal	N/A	S	6,413.46	N/A	\$0.000	\$17.961	\$0.000	\$17.961	\$0.000	\$17.961

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La	OB	407,569.00	\$36.364	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.331	\$46.695
2.	Beneficiated Coal	N/A	Davant, La	OB	6,413.46	\$17.961	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$21.411

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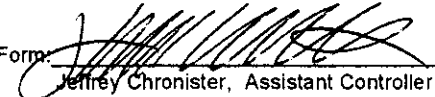
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2002  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	236,973.00	\$32.249	\$10.326	\$42.575	1.19	11,795	6.00	12.67

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2002

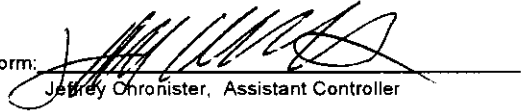
2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	236,973.00	N/A	\$0.000	\$32.249	\$0.000	\$32.249	\$0.000	\$32.249

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**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	236,973.00	\$32.249	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.326	\$42.575

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	51,140.00	\$24.021	\$13.396	\$37.417	3.24	13,563	2.91	7.61

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FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	51,140.00	N/A	\$0.000	\$24.021	\$0.000	\$24.021	\$0.000	\$24.021

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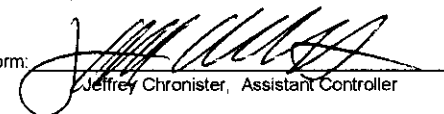
\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2002
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 14, 2002

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	Davant, La.	OB	51,140.00	\$24.021	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$13.396	\$37.417

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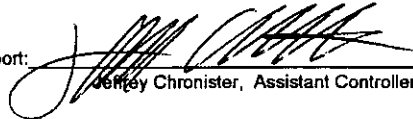
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Assistant Controller  
(813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 14, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2001	Transfer Facility	Gannon	Arch	5.	15,268.28	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.251	\$24.871	Quality Adjustment
2.	September 2001	Transfer Facility	Gannon	Arch	5.	15,276.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.320	\$24.940	Quality Adjustment
3.	October 2001	Transfer Facility	Gannon	Arch	5.	15,077.15	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.148)	\$24.352	Quality Adjustment
4.	October 2001	Transfer Facility	Big Bend	Peabody Development	7.	27,507.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$41.610	Quality Adjustment
5.	November 2001	Transfer Facility	Gannon	Arch	5.	45,029.33	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.168	\$24.668	Quality Adjustment
6.	November 2001	Transfer Facility	Big Bend	Peabody Development	8.	50,845.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.770	\$41.515	Quality Adjustment
7.	December 2001	Transfer Facility	Big Bend	Black Beauty	3.	41,397.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.580)	\$30.440	Quality Adjustment
8.	January 2002	Transfer Facility	Big Bend	Dodge Hill Mining	6.	31,777.70	423-2(a)	Col. (k), Quality Adjustments	\$1.611	\$1.431	\$37.484	Quality Adjustment
9.	January 2002	Transfer Facility	Big Bend	Zeigler	1.	58,665.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.044)	\$46.137	Quality Adjustment
10.	January 2002	Transfer Facility	Big Bend	Zeigler	1.	58,665.10	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$0.521	\$46.658	Price Adjustment
11.	February 2002	Transfer Facility	Big Bend	Illinois Fuel	4.	49,958.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.242	\$35.652	Quality Adjustment
12.	February 2002	Transfer Facility	Gannon	American Coal Company	1.	72,384.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.084)	\$33.326	Quality Adjustment
13.	February 2002	Transfer Facility	Gannon	Dodge Hill Mining	3.	30,478.20	423-2(a)	Col. (k), Quality Adjustments	\$1.427	\$1.247	\$37.300	Quality Adjustment
14.	February 2002	Transfer Facility	Gannon	Duke	6.	30,473.13	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.252	\$24.998	Quality Adjustment
15.	February 2002	Transfer Facility	Big Bend	Peabody Development	6.	28,944.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.483)	\$30.747	Quality Adjustment
16.	February 2002	Transfer Facility	Big Bend	Zeigler	1.	117,625.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.049)	\$46.132	Quality Adjustment
17.	February 2002	Transfer Facility	Big Bend	Zeigler	1.	117,625.70	423-2(a)	Col. (i), Retroactive Price Adjustments	\$0.000	\$0.521	\$46.653	Price Adjustment
18.	February 2002	Transfer Facility	Gannon	Triton	4.	15,502.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.073	\$25.653	Quality Adjustment
19.	February 2002	Transfer Facility	Gannon	Duke	6.	30,473.13	423-2(a)	Col. (h), Original Invoice Price	\$7.416	\$7.120	\$24.702	Price Adjustment
20.	February 2002	Transfer Facility	Big Bend	Oxbow	2.	14,985.09	423-2(a)	Col. (h), Original Invoice Price	\$12.330	\$10.500	\$10.500	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2002

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Assistant Controller  
 (813) 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

5. Date Completed: June 14, 2002

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
21.	February 2002	Big Bend	Big Bend	Beneficiated Coal	3.	5,412.83	423-2(a)	Col. (h), Original Invoice Price	\$21.700	\$21.500	\$24.950	Price Adjustment
22.	March 2002	Transfer Facility	Big Bend	Oxbow	2.	15,191.11	423-2(a)	Col. (h), Original Invoice Price	\$10.500	\$8.800	\$8.800	Price Adjustment
23.	March 2002	Transfer Facility	Big Bend	SSM Petcoke	16.	18,160.27	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.027)	\$13.223	Price Adjustment
24.	March 2002	Transfer Facility	Big Bend	Zeigler	1.	89,572.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.045)	\$46.136	Quality Adjustment
25.	March 2002	Transfer Facility	Big Bend	Zeigler	1.	89,572.60	423-2(a)	Col. (j), Retroactive Price Adjustments	\$0.000	\$0.521	\$46.657	Price Adjustment