

020001-EI

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH:

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-7132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

*Pam Murphy*  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 11/18/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE		DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
							PRICE (\$/Bbl)	AMOUNT (\$)					PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Anclote	BP AMOCO	FOB PLANT	9/2002	FO2	353	\$35.88	\$12,680.63	\$0.00	\$12,680.63	\$35.88	\$0.00	\$35.88	\$0.00	\$0.00	\$0.00	\$35.88
2	Avon Park Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	2,477	\$36.24	\$89,793.61	\$0.00	\$89,793.61	\$36.24	\$0.00	\$36.24	\$0.00	\$0.00	\$0.00	\$36.24
3	Bartow Peakers	Central Oil	FOB PLANT	9/2002	FO2	21,774	\$29.20	\$635,755.21	\$0.00	\$635,755.21	\$29.20	\$0.00	\$29.20	\$0.00	\$0.00	\$0.00	\$29.20
4	Bartow Steam Plant	Atlantic Industrial Svcs, Inc.	FOB TERMI	9/2002	FO6	6,175	\$18.06	\$111,522.65	\$0.00	\$111,522.65	\$18.06	\$0.00	\$18.06	\$0.00	\$0.00	(\$0.57)	\$17.49
5	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	9/2002	FO6	114,998	\$25.47	\$2,928,984.27	\$0.00	\$2,928,984.27	\$25.47	\$0.00	\$25.47	\$0.00	\$0.00	(\$0.81)	\$24.66
6	Bartow Steam Plant	RIO ENERGY INTERNATIONAL	FOB TERMI	9/2002	FO6	218,307	\$25.63	\$5,595,401.47	\$0.00	\$5,595,401.47	\$25.63	\$0.00	\$25.63	\$0.00	\$0.00	(\$0.81)	\$24.82
7	Bayboro Peakers	Central Oil	FOB PLANT	9/2002	FO2	20,793	\$29.20	\$607,089.57	\$0.00	\$607,089.57	\$29.20	\$0.00	\$29.20	\$0.00	\$0.00	\$0.00	\$29.20
8	Crystal River	BP AMOCO	FOB PLANT	9/2002	FO2	888	\$34.85	\$30,941.93	\$0.00	\$30,941.93	\$34.85	\$0.00	\$34.85	\$0.00	\$0.00	\$0.00	\$34.85
9	Crystal River	BP AMOCO	FOB PLANT	9/2002	FO2	2,647	\$36.27	\$96,018.71	\$0.00	\$96,018.71	\$36.27	\$0.00	\$36.27	\$0.00	\$0.00	\$0.00	\$36.27
10	Debary Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	45,178	\$37.30	\$1,685,008.86	\$0.00	\$1,685,008.86	\$37.30	\$0.00	\$37.30	\$0.00	\$0.00	\$0.00	\$37.30
11	Debary Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	4,597	\$36.18	\$166,304.37	\$0.00	\$166,304.37	\$36.18	\$0.00	\$36.18	\$0.00	\$0.00	\$0.00	\$36.18
12	Debary Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	708	\$39.78	\$28,168.98	\$0.00	\$28,168.98	\$39.78	\$0.00	\$39.78	\$0.00	\$0.00	\$0.00	\$39.78
13	Higgins Peakers	NO DELIVERIES															
14	Hines Energy Complex	NO DELIVERIES															
15	Intercession City Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	14,884	\$35.82	\$533,090.53	\$0.00	\$533,090.53	\$35.82	\$0.00	\$35.82	\$0.00	\$0.00	\$0.00	\$35.82
16	Intercession City Peakers	NO DELIVERIES															
17	Rio Pinar Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	531	\$35.82	\$19,003.25	\$0.00	\$19,003.25	\$35.82	\$0.00	\$35.82	\$0.00	\$0.00	\$0.00	\$35.82
18	Suwannee Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	12,421	\$36.01	\$447,262.72	\$0.00	\$447,262.72	\$36.01	\$0.00	\$36.01	\$0.00	\$0.00	\$0.00	\$36.01
19	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	9/2002	FO6	281	\$14.96	\$4,198.05	\$0.00	\$4,198.05	\$14.96	\$0.00	\$14.96	\$0.00	\$0.00	(\$0.47)	\$14.49

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# CONFIDENTIAL

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FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2002  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *Pam Murphy*  
PAM MURPHY - DIRECTOR GAS & OIL TRADING

5. DATE COMPLETED: 11/18/2002

LINE NO	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbl)	INVOICE PRICE	INVOICE AMOUNT	NET DISCOUNT	NET AMOUNT	NET PRICE ADJUST	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT	OTHER CHARGES	DELIVERED PRICE	
							(\$/Bbl)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	
20	Suwannee Steam Plant	Four Way Oil Company, Inc.	FOB PLANT	9/2002	FO6	468	\$14.70	\$6,884.50	\$0.00	\$6,884.50	\$14.70	\$0.00	\$14.70	\$0.00	\$0.00	(\$0.47)	\$14.23
21	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	9/2002	FO6	8,643	\$26.24	\$226,774.09	\$0.00	\$226,774.09	\$26.24	\$0.00	\$26.24	\$0.00	\$0.00	(\$0.83)	\$25.41
22	Suwannee Steam Plant	TEXPAR ENERGY, INC.	FOB PLANT	9/2002	FO6	12,541	\$26.52	\$332,567.01	\$0.00	\$332,567.01	\$26.52	\$0.00	\$26.52	\$0.00	\$0.00	(\$0.84)	\$25.68
23	Turner Peakers	BP AMOCO	FOB PLANT	9/2002	FO2	13,103	\$36.82	\$482,447.16	\$0.00	\$482,447.16	\$36.82	\$0.00	\$36.82	\$0.00	\$0.00	\$0.00	\$36.82
24	University of Florida	NO DELIVERIES															

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

*Delmar J. Clark Jr.*  
Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: November 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Guasare Coal Sales Corp.	50 , IM , 999	MTC	GB	✓ 60,982 <del>8</del>	\$49.66	<del>\$5.11</del>	\$54.77	0.70	12,881	6.37	7.00
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 1,553 <del>5</del>	\$46.25	\$19.82	\$66.07	0.69	12,296	12.40	6.50
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	✓ 5,062 <del>M</del>	\$43.00	\$19.82	\$62.82	0.66	12,512	10.58	6.65
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	B	✓ 35,067 <del>M</del>	\$35.50	\$19.82	\$55.32	0.69	12,307	11.60	7.21
5	Kanawha River Terminal	08 , Wv , 39	STC	B	✓ 66,634 <del>M</del>	\$29.64	\$19.82	\$49.46	0.69	12,584	9.55	7.49
6	Kanawha River Terminal	08 , Wv , 39	STC	B	✓ 89 <del>M</del>	\$29.64	\$19.82	\$49.46	0.59	12,081	12.08	7.39
7	Marmet Synfuel, LLC	08 , Wv , 39	STC	B	✓ 35,476 <del>8</del> 204,863	\$41.25	\$19.82	\$61.07	0.73	13,044	7.68	6.40

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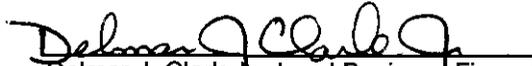
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

**DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	148,557	\$38.25	\$17.42	\$55.67	1.18	12,723	8.43	6.73
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	UR	38,728	\$38.25	\$17.42	\$55.67	1.02	12,507	9.37	6.77
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	48,277	\$37.75	\$17.42	\$55.17	1.09	12,693	10.94	4.55
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
					<u>235,562</u>							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: November 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	UR	29,324	\$40.00	\$17.42	\$57.42	0.70	12,801	8.11	6.27
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	UR	28,077	\$40.00	\$18.80	\$58.80	0.69	12,612	11.54	4.57
3	Dynegy Marketing & Trade	08 , Wv , 45	S	UR	9,871	\$27.49	\$18.80	\$46.29	0.64	12,827	8.42	6.40
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	UR	63,494	\$38.50	\$18.80	\$57.30	0.68	12,557	10.92	5.54
5	Peabody Coal Sales, Inc.	08 , Wv , 5	S	UR	10,420	\$36.79	\$18.80	\$55.59	0.72	12,732	10.46	5.79
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	33,245	\$32.50	\$17.42	\$49.92	0.71	12,565	10.78	5.99
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	UR	5,575	\$39.00	\$17.42	\$56.42	0.72	12,623	10.17	6.45
8	Transfer Facility	N/A	N/A	OB	131,268	\$54.32	\$9.49	\$63.81	0.72	12,431	9.30	8.74
					<u>311,274</u>							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED  
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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

  
Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: November 15, 2002

**DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Guasare Coal Sales Corp.	50 , IM , 999	MTC	60,982	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66	\$0.00	\$49.66
2	Black Hawk Synfuel, LLC	08 , Wv , 39	S	1,553	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25	\$0.00	\$46.25
3	Black Hawk Synfuel, LLC	08 , Wv , 39	S	5,062	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00	\$0.00	\$43.00
4	Black Hawk Synfuel, LLC	08 , Wv , 39	MTC	35,067	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50	\$0.00	\$35.50
5	Kanawha River Terminal	08 , Wv , 39	STC	66,634	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
6	Kanawha River Terminal	08 , Wv , 39	STC	89	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64	\$0.00	\$29.64
7	Marmet Synfuel, LLC	08 , Wv , 39	STC	35,476	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

SPECIFIED  
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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: November 15, 2002

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	148,557	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	MTC	38,728	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25	\$0.00	\$38.25
3	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	48,277	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75	\$0.00	\$37.75
4	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2002
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- 3. Plant Name: Crystal River 4 & 5

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance Coal Sales Corp.	08 , Ky , 195	MTC	29,324	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
2	Amvest Coal Sales, Inc.	08 , Wv , 67	MTC	28,077	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
3	Dynegy Marketing & Trade	08 , Wv , 45	S	9,871	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	LTC	63,494	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
5	Peabody Coal Sales, Inc.	08 , Wv , 5	S	10,420	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79	\$0.00	\$36.79
6	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	33,245	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50	\$0.00	\$32.50
7	Quaker Coal Company, Inc.	08 , Ky , 195	LTC	5,575	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00	\$0.00	\$39.00
8	Transfer Facility	N/A	N/A	131,268	\$54.32	\$0.00	\$54.32	N/A	\$54.32	N/A	\$54.32

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Delmar J. Clark Jr., Business Analyst  
 (727) 824-6616

5. Signature of Official Submitting Report

  
 Delmar J. Clark Jr., Lead Business Financial Analyst

6. Date Completed: November 15, 2002

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Guasare Coal Sales Corp.	50 , IM , 999	Maracaibo, Vz	GB	60,982	\$49.66	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.11	\$54.77
2	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	1,553	\$46.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$66.07
3	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	5,062	\$43.00	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$62.82
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	35,067	\$35.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$55.32
5	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	66,634	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
6	Kanawha River Terminal	08 , Wv , 39	Kanawha,Wv	B	89	\$29.64	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$49.46
7	Marmet Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	35,476	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.82	\$61.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

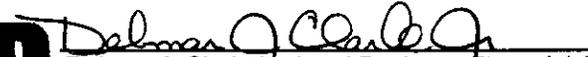
- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Delmar J. Clark Jr., Business Analyst  
(727) 824-6616

- 5. Signature of Official Submitting Report

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Delmar J. Clark Jr., Lead Business Financial Analyst

- 6. Date Completed: November 15, 2002

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	148,557	\$38.25	N/A	\$15.86	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$17.42	\$55.67
2	Massey Coal Sales Company, Inc.	08 , Ky , 195	Pike, Ky	UR	38,728	\$38.25	N/A	\$15.86	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$17.42	\$55.67
3	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	48,277	\$37.75	N/A	\$15.86	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$17.42	\$55.17
4	Transfer Facility	N/A	Plaquemines Parrish, La	OB	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	N/A

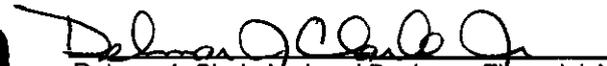
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2002
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	29,324	\$40.00	N/A	\$15.86	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$17.42	\$57.42
2	Amvest Coal Sales, Inc.	08 , Wv , 67	Nicholas, Wv	UR	28,077	\$40.00	N/A	\$17.24	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$18.80	\$58.80
3	Dynegy Marketing & Trade	08 , Wv , 45	Logan, Wv	UR	9,871	\$27.49	N/A	\$17.24	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$18.80	\$46.29
4	Massey Coal Sales Co., Inc.	08 , Wv , 45	Logan, Wv	UR	63,494	\$38.50	N/A	\$17.24	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$18.80	\$57.30
5	Peabody Coal Sales, Inc.	08 , Wv , 5	Boone, Wv	UR	10,420	\$36.79	N/A	\$17.24	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$18.80	\$55.59
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	33,245	\$32.50	N/A	\$15.86	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$17.42	\$49.92
7	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	5,575	\$39.00	N/A	\$15.86	\$1.56	N/A	N/A	N/A	\$0.00	\$0.00	\$17.42	\$56.42
8	Transfer Facility	N/A	Plaquemines Parish, La	OB	131,268	\$54.32	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.49	\$63.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report for: Mo. September 2002
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	Au 1	1,766	2A	(k) Quality Adjustments	\$ -	\$ 0.80	\$66.87	Quality Adjustment ✓
2	08/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	Au 2	5,224	2A	(k) Quality Adjustments	\$ -	\$ 1.89	\$64.71	Quality Adjustment ✓
3	08/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	Au 3	36,222	2A	(k) Quality Adjustments	\$ -	\$ 1.21	\$56.53	Quality Adjustment ✓
4	08/02	Transfer Facility-IMT		Kanawha River Terminal	Au 4	17,431	2A	(k) Quality Adjustments	\$ -	\$ 0.29	\$49.75	Quality Adjustment ✓
5	08/02	Transfer Facility-IMT		Kanawha River Terminal	Au 5	36,385	2A	(k) Quality Adjustments	\$ -	\$ 0.18	\$49.64	Quality Adjustment ✓
6	08/02	Transfer Facility-IMT		Marmet Synfuel, LLC	Au 6	37,811	2A	(k) Quality Adjustments	\$ -	\$ 0.16	\$61.23	Quality Adjustment ✓
7	07/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	Su 2	3,534	2A	(k) Quality Adjustments	\$ -	\$ 0.13	\$66.20	Quality Adjustment ✓
8	07/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	Su 3	5,296	2A	(k) Quality Adjustments	\$ -	\$ 0.38	\$63.20	Quality Adjustment ✓
9	07/02	Transfer Facility-IMT		Black Hawk Synfuel, LLC	Su 4	41,563	2A	(k) Quality Adjustments	\$ -	\$ 0.47	\$55.79	Quality Adjustment ✓
10	07/02	Transfer Facility-IMT		Kanawha River Terminal	Su 5	56,125	2A	(k) Quality Adjustments	\$ -	\$ (0.87)	\$48.59	Quality Adjustment ✓

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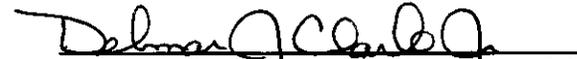
Page 1 of 2

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	07/02	CR1&2	CR1&2	Consolidated Coal Sales	1	94,522	2A	(k) Quality Adjustments	\$ -	\$ 0.19	\$56.14 ✓	Quality Adjustment
2	08/02	CR1&2	CR1&2	Consolidated Coal Sales	1	104,852	2A	(k) Quality Adjustments	\$ -	\$ (0.19)	\$55.79 ✓	Quality Adjustment
3	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	2	9,802	2A	(k) Quality Adjustments	\$ -	\$ 0.02	\$42.65 ✓	Quality Adjustment
4	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	3	9,913	2A	(k) Quality Adjustments	\$ -	\$ (0.05)	\$45.07 ✓	Quality Adjustment
5	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	3	9,913	2A	(k) Quality Adjustments (see line above)	\$ -	\$ (0.31)	\$44.76 ✓	SO2 Adjustment
6	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,698	2A	(k) Quality Adjustments	\$ -	\$ 0.31	\$58.44 ✓	Quality Adjustment
7	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,698	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.30	\$58.74 ✓	SO2 Adjustment
8	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	5	9,414	2A	(k) Quality Adjustments	\$ -	\$ (1.10)	\$58.36 ✓	Quality Adjustment
9	04/02	CR1&2	CR1&2	Dynegy Marketing & Trade	5	9,414	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.28	\$58.64 ✓	SO2 Adjustment
10	05/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,678	2A	(k) Quality Adjustments	\$ -	\$ (0.79)	\$59.95 ✓	Quality Adjustment
11	05/02	CR1&2	CR1&2	Dynegy Marketing & Trade	4	9,678	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.86	\$60.81 ✓	SO2 Adjustment

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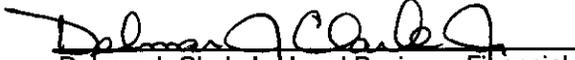
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
12	01/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	6	29,160	2A	(k) Quality Adjustments	\$ -	\$ (0.44)	\$42.36 ✓	Quality Adjustment
13	02/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	5	29,658	2A	(k) Quality Adjustments	\$ -	\$ 0.16	\$43.52 ✓	Quality Adjustment
14	03/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	5	46,743	2A	(k) Quality Adjustments	\$ -	\$ 0.24	\$43.05 ✓	Quality Adjustment
15	04/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	6	49,230	2A	(k) Quality Adjustments	\$ -	\$ 0.05	\$42.63 ✓	Quality Adjustment
16	05/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	6	8,678	2A	(k) Quality Adjustments	\$ -	\$ (1.19)	\$41.67 ✓	Quality Adjustment
17	05/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	7	39,393	2A	(k) Quality Adjustments	\$ -	\$ 0.58	\$56.74 ✓	Quality Adjustment
18	06/02	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	47,765	2A	(k) Quality Adjustments	\$ -	\$ 0.78	\$56.88 ✓	Quality Adjustment
19	08/02	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	38,951	2A	(k) Quality Adjustments	\$ -	\$ 0.57	\$56.05 ✓	Quality Adjustment

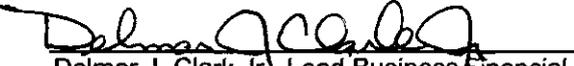
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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	08/02	CR4&5	CR4&5	Amvest Coal Sales, Inc.	2	18,375	2A	(k) Quality Adjustments	\$ -	\$ 0.50	\$59.62	Quality Adjustment
2	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	2	9,134	2A	(k) Quality Adjustments	\$ -	\$ (0.43)	\$46.00	Quality Adjustment
3	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	2	9,134	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.94	\$46.94	SO2 Adjustment
4	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	3	9,644	2A	(k) Quality Adjustments	\$ -	\$ (1.48)	\$58.96	Quality Adjustment
5	04/02	CR4&5	CR4&5	Dynegy Marketing & Trade	3	9,644	2A	(k) Quality Adjustments (see line above)	\$ -	\$ 0.94	\$59.90	SO2 Adjustment
6	03/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	8,924	2A	(k) Quality Adjustments	\$ -	\$ 1.76	\$59.45	Quality Adjustment
7	03/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	4	18,581	2A	(k) Quality Adjustments	\$ -	\$ 0.51	\$58.20	Quality Adjustment
8	04/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	4	18,066	2A	(k) Quality Adjustments	\$ -	\$ 2.48	\$59.92	Quality Adjustment
9	05/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	28,420	2A	(k) Quality Adjustments	\$ -	\$ (0.26)	\$57.50	Quality Adjustment
10	06/02	CR4&5	CR4&5	Massey Coal Sales Company, Inc.	3	48,733	2A	(k) Quality Adjustments	\$ -	\$ 0.70	\$58.41	Quality Adjustment
11	08/02	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	29,340	2A	(k) Quality Adjustments	\$ -	\$ 0.37	\$50.61	Quality Adjustment