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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael A. Johnson*

5. DATE COMPLETED: 01/17/2003

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	EL PASO	PORT CANAVERAL	11/24/2002	F06	77764	25.0480	1,947,833	0	1,947,833	25.0480	0.0000	25.0480	0.0000	0.3868	0.1697	25.6045
2	PT. EVERGLADES	EL PASO	PORT EVERGLADES	11/09/2002	F06	146932	24.8480	3,650,966	0	3,650,966	24.8480	0.0000	24.8480	0.0000	0.0582	0.1860	25.0922
3	SANFORD	EL PASO	JACKSONVILLE	11/22/2002	F06	69585	25.0480	1,742,965	0	1,742,965	25.0480	0.0000	25.0480	0.0000	1.0228	0.2443	26.3151
4	MANATEE	VITOL	PORT MANATEE	11/30/2002	F06	174833	25.0680	4,382,714	0	4,382,714	25.0680	0.0000	25.0680	0.0000	0.0672	0.1685	25.3037
5	MARTIN	VPEM	PALM BEACH	11/20/2002	F06	144947	24.7500	3,587,438	0	3,587,438	24.7500	0.0000	24.7500	0.0000	0.2555	0.1824	25.1879
6	TURKEY POINT	VPEM	FISHER ISLAND	11/07/2002	F06	144313	25.0500	3,615,041	0	3,615,041	25.0500	0.0000	25.0500	0.0000	0.5625	0.2203	25.8328
7	MANATEE	FAMM	PORT MANATEE	11/06/2002	F06	239260	27.1850	6,504,283	0	6,504,283	27.1850	0.0000	27.1850	0.0000	0.0672	0.1685	27.4207
8	MANATEE	FAMM	PORT MANATEE	11/09/2002	F06	387674	27.0960	10,504,415	0	10,504,415	27.0960	0.0000	27.0960	0.0000	0.0672	0.1685	27.3317
9	PT. EVERGLADES	GLENCCORE	PORT EVERGLADES	11/04/2002	F06	110915	28.8400	3,198,789	0	3,198,789	28.8400	0.0000	28.8400	0.0000	0.0582	0.1860	29.0842
10	RIVIERA	GLENCCORE	RIVIERA	11/16/2002	F06	109864	25.1300	2,760,882	0	2,760,882	25.1300	0.0000	25.1300	0.0000	0.0090	0.1830	25.3220
11	TURKEY POINT	GLENCCORE	FISHER ISLAND	11/24/2002	F06	116450	25.0300	2,914,744	0	2,914,744	25.0300	0.0000	25.0300	0.0000	0.5625	0.2203	25.8128
12	CAPE CANAVERAL	VITOL	PORT CANAVERAL	11/13/2002	F06	212476	24.0350	5,106,861	0	5,106,861	24.0350	0.0000	24.0350	0.0000	0.3868	0.1697	24.5915
13	PT. EVERGLADES	VITOL	PORT EVERGLADES	11/10/2002	F06	104587	24.0350	2,513,749	0	2,513,749	24.0350	0.0000	24.0350	0.0000	0.0582	0.1860	24.2792
14	MANATEE	WPI	PORT MANATEE	11/04/2002	F06	121078	27.7730	3,362,699	0	3,362,699	27.7730	0.0000	27.7730	0.0000	0.0672	0.1685	28.0087
15	MANATEE	WPI	PORT MANATEE	11/15/2002	F06	121859	23.2730	2,836,025	0	2,836,025	23.2730	0.0000	23.2730	0.0000	0.0672	0.1685	23.5087
16	MANATEE	WPI	PORT MANATEE	11/23/2002	F06	148023	22.8980	3,389,431	0	3,389,431	22.8980	0.0000	22.8980	0.0000	0.0672	0.1685	23.1337
17	MANATEE	EL PASO		11/18/2002	F02	354	35.9500	12,726	0	12,726	35.9500	0.0000	35.9500	0.0000	0.0000	0.0000	35.9500
18	PFL	CHEVRON		11/25/2002	F03	50008	31.7500	1,587,754	0	1,587,754	31.7500	0.0000	31.7500	0.0000	0.0000	0.0000	31.7500
19	PFL	EL PASO		11/14/2002	F03	14973	30.3700	454,730	0	454,730	30.3700	0.0000	30.3700	0.0000	0.0000	0.0000	30.3700
20	MARTIN	PORT		11/30/2002	F03	17483	38.0000	664,354	0	664,354	38.0000	0.0000	38.0000	0.0000	0.0000	0.0000	38.0000
21	FT. MYERS	ROYAL		11/22/2002	F03	16658	36.0000	599,688	0	599,688	36.0000	0.0000	36.0000	0.0000	0.0000	0.0000	36.0000
22	TURKEY POINT	AMERIGAS		11/26/2002	PRO	7	44.6700	313	0	313	44.6700	0.0000	44.6700	0.0000	0.0000	0.0000	44.6700
23	RIVIERA	FERRELL		11/01/2002	PRO	2	41.3000	83	0	83	41.3000	0.0000	41.3000	0.0000	0.0000	0.0000	41.3000
24	RIVIERA	FERRELL		11/05/2002	PRO	3	40.9700	123	0	123	40.9700	0.0000	40.9700	0.0000	0.0000	0.0000	40.9700
25	RIVIERA	FERRELL		11/12/2002	PRO	4	41.1700	165	0	165	41.1700	0.0000	41.1700	0.0000	0.0000	0.0000	41.1700
26	RIVIERA	FERRELL		11/15/2002	PRO	2	40.8100	82	0	82	40.8100	0.0000	40.8100	0.0000	0.0000	0.0000	40.8100
27	RIVIERA	FERRELL		11/19/2002	PRO	4	41.2700	165	0	165	41.2700	0.0000	41.2700	0.0000	0.0000	0.0000	41.2700
28	RIVIERA	FERRELL		11/22/2002	PRO	2	41.6700	83	0	83	41.6700	0.0000	41.6700	0.0000	0.0000	0.0000	41.6700
29	RIVIERA	FERRELL		11/26/2002	PRO	2	41.5700	83	0	83	41.5700	0.0000	41.5700	0.0000	0.0000	0.0000	41.5700
30	RIVIERA	FERRELL		11/29/2002	PRO	2	41.5900	83	0	83	41.5900	0.0000	41.5900	0.0000	0.0000	0.0000	41.5900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 2002

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael O. Jensen*

5. DATE COMPLETED: 01/17/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	CAPE CANAVERAL	SUBURBAN		11/12/2002	PRO	7	42.8100	300	0	300	42.8100	0.0000	42.8100	0.0000	0.0000	0.0000	42.8100
32	MANATEE	SUBURBAN		11/01/2002	PRO	4	42.4600	170	0	170	42.4600	0.0000	42.4600	0.0000	0.0000	0.0000	42.4600
33	MANATEE	SUBURBAN		11/08/2002	PRO	3	42.3800	127	0	127	42.3800	0.0000	42.3800	0.0000	0.0000	0.0000	42.3800
34	PT. EVERGLADES	SUBURBAN		11/22/2002	PRO	13	43.5800	567	0	567	43.5800	0.0000	43.5800	0.0000	0.0000	0.0000	43.5800

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

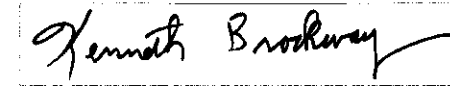
**CONFIDENTIAL**

1. Report For Month/Yr: **November 2002**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfer Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,119	LTC	UR	13,458	24.77	16.52	41.29	1.64	12,497	10.03	7.79
2	Arch Coal Sales	08,KY,195	LTC	UR	3,832	26.22	15.65	41.87	1.15	12,693	9.71	6.19
3	Arch Coal Sales	13,KY,08	LTC	UR	2,028	25.59	16.22	41.81	1.24	12,596	8.79	7.24
4	DTE Clover, LLC	08,KY,095	LTC	UR	19,844	21.52	15.86	37.38	1.29	12,429	9.08	8.03

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

**CONFIDENTIAL**

1. Report For Month/Yr: **November 2002**

4. Name, Title & Telephone Number of Contact  
 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 2002**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,119	LTC	13,458	24.77	0.00	24.77	0.00	24.77	0.00	24.77
2	Arch Coal Sales	08,KY,195	LTC	3,832	26.22	0.00	26.22	0.00	26.22	0.00	26.22
3	Arch Coal Sales	13,KY,08	LTC	2,028	25.59	0.00	25.59	0.00	25.59	0.00	25.59
4	DTE Clover, LLC	08,KY,095	LTC	19,844	21.52	0.00	21.52	0.00	21.52	0.00	21.52

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

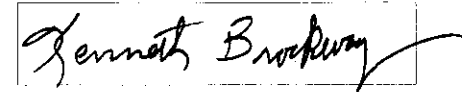
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 Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 10, 2002**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Arch Coal Sales	08, KY, 195	APEX MINE	UR	13458 3,832	26.22	0.00	14.52 15.65	0.00	0.00	0.00	0.00	0.00	0.00	15.65	41.27
2	Arch Coal Sales	08, KY, 119	DIAMOND MAY	UR	5,632	24.60	0.00	16.61	0.00	0.00	0.00	0.00	0.00	0.00	16.61	41.21
3	Arch Coal Sales	13, KY, 08	HIGNITE MINE	UR	2,028	25.59	0.00	16.22	0.00	0.00	0.00	0.00	0.00	0.00	16.22	41.81
4	Arch Coal Sales	08, KY, 119	KY MAY	UR	7,826	24.90	0.00	16.45	0.00	0.00	0.00	0.00	0.00	0.00	16.45	41.35
5	DTE Clover, LLC	08, KY, 095	CLOVER DTE	UR	19,844	21.52	0.00	15.86	0.00	0.00	0.00	0.00	0.00	0.00	15.86	37.38

**DECLASSIFIED**