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A Professional Association

Post Office Box 1876
Tallahassee, Florida 32302-1876
Internet: www.lawfla.com

August 14, 2003

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03 AUG 14 PM 4:46
COMMISSION
CLERK

BY HAND DELIVERY

Ms. Blanca Bayó, Director
Division of Records and Reporting
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 030438-EI

Dear Ms. Bayó:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and twenty-one copies of Florida Public Utilities Company's Petition, Testimony, and Minimum Filing Requirements in the above referenced docket. A copy of the Petition, Testimony and Minimum Filing Requirements have been provided to the Office of Public Counsel. Additionally, a copy of the Petition has been served on the Chief Executive Officer of counties and municipalities within the service area of the Company. Attached is a certificate of service listing the officials to whom the Petition was provided.

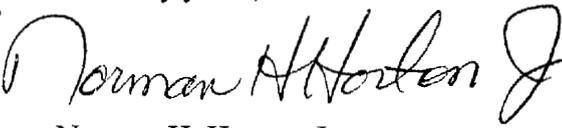
Please acknowledge receipt of these documents by stamping the extra copy of this letter "filed" and returning the same to me.

Thank you for your assistance with this filing.

Sincerely yours,

Norman H. Horton, Jr.

Petition - 07490-03
(Vol. I) TESTIMONY - 07491-03
(Vol. II) MFRS - 07492-03



- AUS
- CAF
- CMP
- COM *5 + Orig*
- CTR
- ECR
- GCL
- OPC
- MMS
- SEC
- OTH

NHH/amb
 Enclosures
cc: Mr. John T. English

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Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Mr. John T. English

DOCUMENT NUMBER: 030438-EI

07490 AUG 14 '03

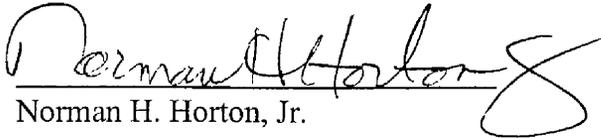
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the Petition have been served upon the following parties by Hand Delivery (*)l this 14th day of August, 2003.

Jennifer Brubaker, Esq.
Office of General Counsel
Room 370, Gunter Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Office of Public Counsel*
111 Madison Street, Room 812
Tallahassee, FL 32399-1400


Norman H. Horton, Jr.

*including Minimum Filing Requirements

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served upon the following parties by Hand Delivery (*) and/or U. S. Mail this 14th day of August, 2003.

Chairman
Board of County Commissioners
2864 Madison Street
Marianna, FL 32448

Mayor
City of Blountstown
20591 Central Avenue, West
Blountstown, FL 32424

Chairman
Board of County Commissioners
425 E. Central Avenue
Blountstown, FL 32424

Mayor
Town of Greenwood
P.O. Drawer 9
Greenwood, FL 32443

Chairman
Board of County Commissioners
P.O. Box 399
Bristol, FL 32321

Mayor
Town of Malone
P.O. Box 39
Malone, FL 32445

Chairman
Board of County Commissioners
P.O. Box 456
Fernandina Beach, FL 32034

Mayor
City of Marianna
P.O. Box 936
Marianna, FL 32446

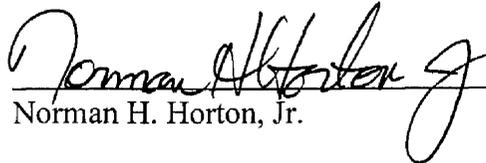
Mayor
City of Alford
P.O. Box 128
Alford, FL 32420

Mayor
City of Bristol
P.O. Box 207
Bristol, FL 32321

Mayor
City of Cottondale
P.O. Drawer 398
Cottondale, FL 32431

Mayor
Town of Bascom
P.O. Box 98
Bascom, FL 32423

Mayor
City of Fernandina Beach
204 Ash Street
Fernandina Beach, FL 32034


Norman H. Horton, Jr.

Mayor
City of Altha
P.O. Box 6
Altha, FL 32421

ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Public Utilities)
Company for an increase in its rates)
and charges in their Consolidated Electric)
Division.)
_____)

Docket No. 030438-EI
Date Filed: August 14, 2003

PETITION

NORMAN H. HORTON, JR., ESQ.
Florida Bar No. 156386
MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720

Attorneys for Florida Public Utilities Company

DOCUMENT NUMBER-DATE

07490 AUG 14 03

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Public Utilities)	
Company for an increase in its rates)	Docket No. 030438-EI
and charges in their Consolidated Electric)	Date Filed: August 14, 2003
Division.)	
<hr/>		

PETITION

Florida Public Utilities Company (“Petitioner” or “the Company”), by and through its undersigned attorneys, and pursuant to the provisions of Chapter 366, Florida Statutes, herewith petitions the Florida Public Service Commission (“Commission”) for authority to increase the Company’s retail rates and charges to the extent necessary to generate additional gross annual revenues in the amount of \$4,117,121.

In support of this petition and as the basis for the requested increase, the Company respectfully states:

1. Notices and communications with respect to this petition and docket should be addressed to:

Norman H. Horton, Jr.
Messer, Caparello & Self, P. A.
Suite 701, First Florida Bank Building
Post Office Box 1876
Tallahassee, FL 32302-1876

Ms. Cheryl Martin
Florida Public Utilities Company
Post Office Box 3395
West Palm Beach, FL 33402-3395

2. The address of the principal office of Petition is:

401 South Dixie Highway
West Palm Beach, FL 33401-5886

3. The Company is an investor-owned corporation and provides service as an electric utility under the jurisdiction of this Commission pursuant to the provisions of Chapter

366, Florida Statutes. Petitioner was incorporated by letters patent by the State of Florida on March 6, 1924 under the name of Palm Beach Gas Company. By subsequent amendment the name was changed to Florida Public Utilities Company on October 24, 1927. On April 25, 1929 the Company was incorporated under the 1925 Florida Corporation Law and is continuing its corporate existence pursuant to the 1925 Corporation Law and its Certificate of Re-Incorporation, as amended.

4. The Petitioner provides electric service to approximately 27,000 customers in its Northwest Division (formerly Marianna Division serving all or portions of Jackson, Calhoun and Liberty Counties) and Northeast Division (formerly Fernandina Beach Division serving Amelia Island). As part of this proceeding, Petitioner has consolidated the Divisions to be more efficient and cost effective.

5. Petitioner's current rates in the Northwest Division were established by Order No. PSC-94-0170-FOF-EI issued February 2, 1994. In the Northeast Division, base rates were last established in Order No. 22224 issued November 27, 1989. The base rates have remained unchanged since those proceedings.

6. The Petitioner is now and has been encountering increased utility operating costs, increased plant replacement costs, and a need for additional investment and funds that the current rates and charges are inadequate to afford the Company an opportunity to earn a fair rate of return. In the most recent rate cases the Commission established a fair overall return for the company to be 8.02% for the test year based on a midpoint return on equity for Marianna of 10.85% and 9.01% overall based on an ROE midpoint of 12.85% for Fernandina Beach.

Currently Petitioner is earning a pro-forma return of approximately 5.79% and for the test year calculated that the overall rate of return will be only 2.73% unless there is rate relief. Neither provides the Company the fair rate of return necessary to continue to provide efficient service to customers nor are these returns adequate to maintain the financial integrity of the Company and attract the necessary investment.

7. In this proceeding, the Petitioner will show that a fair overall return for the Consolidated Electric Division is 9.00% for the test year of 2004. This translates to a permanent increase of \$4,117,121 per annum. This increase will allow the Company an opportunity to earn a fair return as required by law and enable the Company to continue to provide service in a reasonable, “sufficient, adequate and efficient” manner as it is obligated to do by law.

8. The Company has used the 12-month period ending December 31, 2004, as the test year for this filing and represents that this is the appropriate period to use. This period more accurately represents the conditions to be faced by the Company and is representative of the actual revenues, expenses and investment to be realized under new rates. Although data will be provided for the historical 12-month period ending December 31, 2002, the 2004 test year represents the year when these increases will be implemented and is more representative of actual conditions than past periods.

9. The Petitioner seeks with this petition to permanently increase its rates and charges, and has taken steps to minimize the need for an increase. The Company has initiated programs to increase efficiencies and productivity and also to reduce expenses. Despite the efforts of the Company there have been factors beyond the control of the Company which

contribute to the need for an increase. These include, among other items, increased pension expenses, increased insurance after 9/11, expanded accounting and auditing services required as a result of the Sarbanes-Oxley Act, and the increasing need for safety and plant maintenance expenses. In this proceeding the Company is proposing to consolidate the Northwest and Northeast Divisions, which will result in more efficient and cost effective use of resources and benefit both the customer and company. Consolidation of the divisions is a prudent move and should be implemented, but even with consolidation there is a need for rate relief.

10. To support this request, the Company has prepared and submitted Minimum Filing Requirement (“MFR”) schedules pursuant to Commission rules and directives. (The Company requested a waiver of certain of these schedules and the filing is based on the requirements with waivers.) Additionally, the Company has prepared and filed with this Petition, testimony and exhibits which addresses the request. The Company has also prepared and included with this Petition, new rate schedules, which produce revenues necessary to provide an opportunity to earn a fair rate of return.

Wherefore, Petitioner, respectfully requests that the Commission:

(a) Pursuant to section 366.06(3), Florida Statutes, within 60 days of the filing of this Petition, consent to the placing in effect of the new rate schedules designed to produce additional revenues of \$4,117,121 on an annual basis;

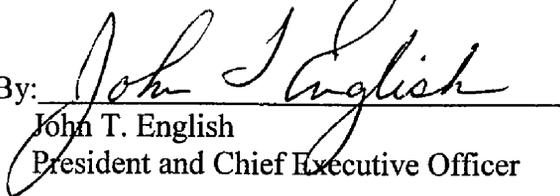
(b) Find that the Company’s present rates are insufficient to yield a fair rate of return;

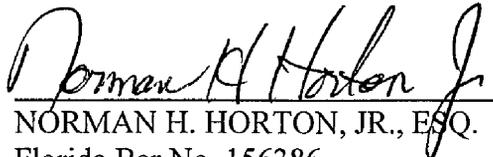
(c) Authorize the company to revise and increase its rates and charges to produce \$4,117,121 so as to have an opportunity to earn a fair rate of return; and

(d) Grant such other relief as the Commission may find reasonable and proper pursuant to Chapter 366, of Florida Statutes.

Respectfully submitted,

FLORIDA PUBLIC UTILITIES COMPANY

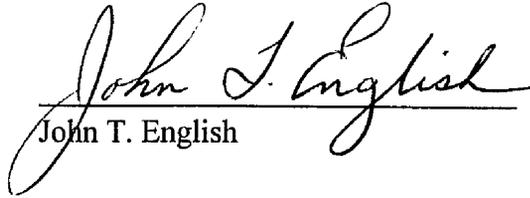
By: 
John T. English
President and Chief Executive Officer


NORMAN H. HORTON, JR., ESQ.
Florida Bar No. 156386
MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720

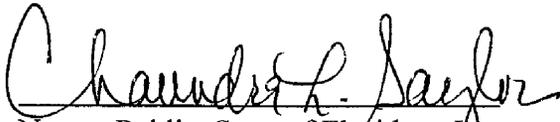
Attorneys for Florida Public Utilities Company

STATE OF FLORIDA
COUNTY OF PALM BEACH

Before the undersigned authority personally appeared John T. English, who, being first duly sworn, says that he is the President and Chief Executive Officer of Florida Public Utilities Company, is fully qualified and acting in that capacity, and is authorized to execute the foregoing petition for said company and to make this oath thereto; that the matters and things stated in said petition are true to the best of his knowledge and belief, and that insofar as they are derived from or depend on the knowledge of others, he verily believes them to be true.


John T. English

Sworn to and subscribed before me, the undersigned authority, this 8th day of August, 2003 by John T. English, President and Chief Executive Officer of Florida Public Utilities, who is personally known to me.


Notary Public, State of Florida at Large
My Commission Expires: 



ATTACHMENT A

RULES AND REGULATIONS (Continued)

3. Election of Rate Schedules (Continued)

rate schedule at all times. Company shall not be held responsible to notify Customers of the most favorable rates schedule and will not refund the difference in charge under different rate schedules to the same class of service.

Upon notification of any material changes in Customer's installation or load conditions, Company will assist in determining if a change in rates is desirable, but unless required by substantial changes in the Customer's installation, not more than (1) such change in rates will be made within any twelve (12) month period.

Company will require a written contract with special guarantee from Applicants whose characteristics of load would require excessive investment in facilities of whose requirements for service are of a special nature.

4. Customer Deposits

A. Deposit Required

Residential

An initial deposit or suitable guarantee to cover the payment of bills may be required of the Applicant or Customer before service will be supplied. Such initial deposit shall not exceed \$200.00 or an amount necessary to cover charges for service for two billing months, whichever is greater.

Non-Residential Service

An initial deposit based on the previous customer's average two month's billings at the same location, or in the case of the establishment of a new account, based on an estimated two month's billing may be required of the Applicant or Customer before service will be supplied.

B. Establishment of Credit

In lieu of cash deposit a customer may:

- (1) Furnish a satisfactory guarantor to secure payment of bills for the service requested, such guarantor to be a customer of the Company with a satisfactory payment record. Guarantors providing security for payment of residential customers' bills shall only be liable for bills contracted at the service address contained in the contract of guaranty.
- (2) Furnish an irrevocable letter of credit from a bank.
- (3) Furnish a surety bond.

RULES AND REGULATIONS (Continued)

8. Metering

Company will provide each Customer with a meter or meters for each applicable rate schedule.

Customer, acting jointly with Company, may install, maintain and operate at his expense such check measuring equipment as desired provided that such equipment shall be so installed as not to interfere with operation of Company's equipment and that no electric energy shall be remetered for resale to another or others.

Before installation and periodically thereafter, each meter shall be tested and adjusted using methods and accuracy limits prescribed or approved by the Florida Public Service Commission. Periodic test and inspection intervals shall not exceed the maximum period allowed by the Florida Public Service Commission.

If on test the meter is found to be in error in excess of prescribed accuracy limits, fast or slow, the amount of refund or charge to the Customer shall be determined by methods prescribed or approved by the Florida Public Service Commission.

In the event of stoppage or failure of any meter to register, customer may be billed for such period on an estimated consumption based upon his use of electric energy in a similar period of like use or on the basis of check meter readings, if available and accurate.

Meters in use shall be tested at the request of Customer and in his presence, if desired, provided only one (1) such test shall be made free of charge within a twelve (12) month period, and provided Customer shall pay the cost of any additional test within this period unless meter is shown to be inaccurate in excess of the tolerances set forth by the Florida Public Service Commission. If the customer requests a test more frequently, the company may require a deposit, not to exceed \$30.00, to defray the cost of testing.

9. Billing and Collecting

Each Customer's meter will be read at regular intervals and bills will be rendered on a monthly basis or periodically in accordance with the terms of the applicable rate schedule. Bills will be rendered as soon as practical after determination of their amount and shall be due and payable at the office of Company within twenty (20) days after date of bill. Failure to receive a bill will not entitle Customer to any discount or to the omission of any charge for nonpayment within the time specified.

Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Sixth Revised Sheet No. 21
 Cancels Fifth Revised Sheet No. 21

RULES AND REGULATIONS (Continued)

- (2) all bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee shall be paid.
- (3) if reconnection is requested on the same premises after discontinuance, a reconnection fee shall be paid.

B. Where service was discontinued with notice,

- (1) satisfactory arrangements for payment of all bills for service then due shall be made and a reconnection fee shall be paid.
- (2) a satisfactory arrangement for the payment of bills then due under a different name shall be made and a reconnection fee shall be paid.
- (3) a satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee shall be paid.
- (4) the violation of these Rules and Regulations shall be corrected and a reconnection fee shall be paid.

The reconnection fee as required under items A and B above shall be as follows:

During Normal Business Hours	\$37.00
After Normal Business Hours	\$60.00

15. Termination of Service

Subject to any existing agreement between Customer and Company, if Customer wishes the electric service to be terminated, he shall give notice at the office of the Company at least three (3) days prior to the time that such termination shall become effective. Customer will be held liable both for any electric energy that may pass through the meter and safe custody of the Company's property until three (3) days after such notice shall have been given, provided that the meter and/or other movable equipment shall not have been removed within that time by the Company.

If Customer wishes Company's property to be removed, he shall give notice at the office of the Company at least ten (10) days prior to the time that such removal must be made.

Issued by: John T. English, President

Effective: January 1, 2004

RULES AND REGULATIONS (Continued)

16. Limitations of Supply

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will result in additions to its distribution system and/or production capacity and/or alterations in its contractual requirements of supply from non-affiliated companies that may jeopardize service to existing Customers.

17. Temporary Service

The Company upon request will supply temporary service when company's distribution system is nearby the requested location.

When overhead temporary service is to be later replaced with a permanent service, the Company will install a temporary pole, service drop, meter and other facilities as may be necessary and remove same at the termination of temporary service. To recover the cost of installing and removing such temporary service, an advance of \$150.00 per service to the applicant will be applied. For underground temporary service using customer provided wire, an advance of \$110.00 per service will be required.

When the temporary service will not be replaced by a permanent service or when the location is such that multiple temporary poles and/or extensive facilities are required, the Company will estimate the cost of installing and removing the temporary facilities and the advance charge to the applicant will be that cost estimate.

The rate schedule for temporary service shall be that which is applicable to the class of service for that customer.

18. Fees for Initial Connections

In addition to the deposit or suitable guarantee to cover the payment of bills as required by the Rules and Regulations, each Applicant or Customer shall pay an initial turn-on connection fee of \$44.00.

19. Re-establish or Make Change to Account

There shall be a charge to re-establish or change any account to which service is currently rendered under any of the Company's rate schedules in the amount of \$19.00. Should it be necessary, at the customer's request, to disconnect and then reconnect the service to the account, the customer shall pay a temporary disconnect then reconnect fee in the amount of \$27.00.

RULES AND REGULATIONS (Continued)

22. Service Charges

A. Initial establishment of service	\$44.00
B. Re-establish or change Account	\$19.00
C. Temporary disconnect then reconnect Service	\$27.00
D. Re-connect service after being disconnected for rule violation	
Normal business hours	\$37.00
After normal business hours	\$60.00
E. Connect and then disconnect temporary Service	\$44.00
F. Collection Charge	\$11.50

Issued by: John T. English, President

Effective: January 1, 2004

Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Twenty-Second Revised Sheet No. 23
 Cancels Twenty-First Revised Sheet No. 23

INDEX OF RATE SCHEDULES

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Rate Schedules		
Schedule RS	Residential Service	25-27
Schedule OL	Outdoor Lighting Service	29.1-29.2
Schedule OL-2	High Pressure Sodium Vapor Outdoor Lighting Service	29.3-29.4
Schedule GS	General Service - Non-Demand	30-31
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Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. 1

Thirteenth Revised Sheet No. 25
 Cancels Twelfth Revised Sheet No. 25

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:
 \$10.84 per customer per month

Base Energy Charge:
 All KWH 1.742¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Continued on Sheet No. 26

Issued by: John T. England, President

Effective: January 1, 2004

Florida Public Utilities Company
F.P.S.C. Electric Tariff
First Revised Volume No. I

Third Revised Sheet No. 26
Cancels Second Revised Sheet No. 26

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Continued from Sheet No. 25

Purchased Power Costs
See Sheet No. 41

Conservation Costs
See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Average Billing Plan (Optional)

Year-round residential customers with a Company determined satisfactory payment record and a minimum of 12 months billing history at their current residence may, at their option, elect to pay for their residentially metered electric service by a special payment method called the "Average Billing Plan". The Plan will apply only to metered service on this rate. Qualified customers electing the Plan will be enrolled contingent upon receipt and approval by the Company of a written application on the Company's standard form.

Under the Average Billing Plan, the customer will receive a monthly bill which has been determined by the following method: The previous 12 months average KWH is calculated at the currently effective rate. To this amount is applied an adjustment percentage of any deferred balance (debit or credit), which is the cumulative difference between prior actual billings and average billing amounts. The total of the averaged bill, plus the adjustment percentage of the deferred amount, is rounded to the nearest dollar for the current month's average billing amount. Extraneous charges (balances, taxes, deposit interest credit, etc.) are then added to arrive at the current amount due. The adjustment percentage of applied deferred is contingent upon deferred balances according to the following: \$0 to \$199.99 - 10%; \$200 - \$299.99 - 20%; \$300 or more - 30%.

Issued by: John T. English, President

Effective: January 1, 2004

Florida Public Utilities Company
F.P.S.C. Electric Tariff
First Revised Volume No. I

Second Revised Sheet No. 27
Cancels First Sheet No. 27

RATE SCHEDULE RS
RESIDENTIAL SERVICE

Continued from Sheet No. 27

The Average Billing Plan will be continuous unless the customer requests termination from the Plan, is disconnected or becomes subject to collection action on this service account, at which time the Plan will be terminated and the customer must settle his account in full. For the customer terminating from the Plan but remaining on an active status, the account will revert to regular billing procedures. Notwithstanding the above, the customer may terminate the Plan at any time. Once a customer's participation in the Plan has terminated the customer may not rejoin the Plan for 12 months.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

Issued by: John T. English, President

Effective: January 1, 2004

Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Twelfth Revised Sheet No. 29.1
 Cancels Eleventh Revised Sheet No. 29.1

RATE SCHEDULE OL
OUTDOOR LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 lumens mounted on wood poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

<u>Lamp Size</u> <u>Lumens</u>	<u>KWH/Mo.</u> <u>Estimate</u>	<u>Facilities</u> <u>Charge</u>	<u>Maintenance</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
7,000	72	\$1.43	\$1.94	\$2.97	\$6.34
20,000	154	\$3.91	\$3.94	\$3.27	\$11.13

Charges for other Company-owned facilities:

Each wood pole and overhead span of wire installed: \$3.39

For concrete or fiberglass poles and/or underground conductors etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Continued on Sheet No. 29.2

Issued by: John T. English, President

Effective: January 1, 2004

Florida Public Utilities Company
F.P.S.C. Electric Tariff
First Revised Volume No. I

Third Revised Sheet No. 29.2
Cancels Second Revised Sheet No. 29.2

RATE SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Continued from Sheet No. 29.1

Purchased Power Costs
See Sheet No. 41

Conservation Costs
See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Term of Service

Service under this rate schedule shall be by written contract for a period of two or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.
2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and maintenance including lamp renewals due to burn outs only. Lamp renewals and other necessary service will be performed only during regular daytime working hours as soon as practical after notification of the necessity by the customer.

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 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Sixth Revised Sheet No. 29.3
 Cancels Fifth Revised Sheet No. 29.3

RATE SCHEDULE OL-2
HIGH PRESSURE SODIUM VAPOR
OUTDOOR LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn.

Limitations of Service

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the company.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type Facility	Lamp Lumens	Size Watts	KWH/Mo. Estimate	Facilities Charge	Maintenance Charge	Energy Charge	Total Charge
<u>High Pressure Sodium Lights</u>							
Acorn	16,000	150	61	\$13.58	\$2.31	\$4.84	\$20.73
ALN 440	16,000	150	61	\$20.21	\$2.31	\$6.85	\$29.37
Amer. Rev.	9,500	100	41	\$7.63	\$1.56	\$3.02	\$12.21
Amer. Rev.	16,000	150	61	\$8.30	\$2.31	\$3.19	\$13.80
Cobra Head	9,500	100	41	\$5.74	\$1.60	\$2.50	\$9.84
Cobra Head	22,000	200	81	\$9.61	\$3.06	\$3.50	\$16.17
Cobra Head	28,500	250	101	\$10.56	\$3.87	\$3.83	\$18.26
Cobra Head	50,000	400	162	\$7.95	\$6.20	\$3.53	\$17.68
Flood	28,500	250	101	\$8.00	\$3.87	\$3.52	\$15.39
Flood	50,000	400	162	\$12.32	\$6.20	\$4.35	\$22.87
Flood	130,000	1,000	405	\$15.43	\$15.51	\$5.74	\$36.68
SP2 Spectra	9,500	100	41	\$18.59	\$6.25	\$1.58	\$26.43
<u>Metal Halide Lights</u>							
ALN 440	16,000	175	71	\$20.35	\$2.68	\$6.97	\$30.00
Flood	50,000	400	162	\$8.30	\$6.19	\$3.66	\$18.15
Flood	130,000	1,000	405	\$14.32	\$15.50	\$5.32	\$35.14
Shoebox	16,000	175	71	\$15.66	\$2.68	\$5.64	\$23.98
Shoebox	28,500	250	101	\$16.65	\$3.84	\$6.30	\$26.79
SP2 Spectra	9,500	100	41	\$17.00	\$1.55	\$5.76	\$24.32
Vert.Shoe	130,000	1,000	405	\$20.07	\$15.51	\$7.06	\$42.64

Continued on Sheet No. 29.4

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Florida Public Utilities Company
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RATE SCHEDULE OL-2
HIGH PRESSURE SODIUM VAPOR
OUTDOOR LIGHTING SERVICE

Continued from Sheet No. 29.3

Charges for other Company-owned facilities:

1) 30' Wood Pole	\$3.81
2) 40' Wood Pole	\$7.39
3) 18' Fiberglass	\$6.21
4) 13' Decorative Concrete	\$9.71
5) 20' Decorative Concrete	\$10.00
6) 35' Concrete	\$10.58
7) 10' Hapco Deco Base Aluminum	\$12.66

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Term of Service

Service under this rate schedule shall be by written contract for a period of five or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and maintenance including lamp renewals due to burn outs only.

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Eleventh Revised Sheet No. 30
 Cancels Tenth Revised Sheet No. 30

RATE SCHEDULE GS
GENERAL SERVICE - NON-DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating 25 KW or less. Sports or athletic fields operated by non-profit organizations and having less than 300 KW of connected load will be served under the transitional rate of this rate schedule, unless such organizations, at their options, take service under the GSD rate schedule.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:
 \$14.87 per customer per month

Base Energy Charge:
 All KWH 1.939¢/KWH

Transitional Rate for Non-Profit Sports Fields

Monthly Rate

Customer Facilities Charge:
 \$22.10 per customer per month

Base Energy Charge: 3.965¢/KWH

The rate for Non-Profit Sports Fields is closed to new subscribers.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Continued on Sheet No. 31

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Florida Public Utilities Company
F.P.S.C. Electric Tariff
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Second Revised Sheet No. 31
Cancels First Sheet No. 31

RATE SCHEDULE GS
GENERAL SERVICE - NON-DEMAND

Continued from Sheet No. 30

Purchased Power Costs
See Sheet No. 41

Conservation Costs
See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

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Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Twelfth Revised Sheet No. 32
 Cancels Eleventh Revised Sheet No. 32

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:
 \$48.66 per customer per month

Demand Charge:

Each KW of Billing Demand \$ 2.48/KW

Base Energy Charge

All KWH 0.368¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Continued on Sheet No. 33

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Florida Public Utilities Company
 F.P.S.C. Electric Tariff
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Eighth Revised Sheet No. 33
 Cancels Seventh Revised Sheet No. 33

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND

Continued from Sheet No. 32

Conservation Costs
 See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (a) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (b) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (c) For those customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 20 KW.

Terms of Service

Not less than one year.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 85%, adjust the maximum demand for any month by multiplying the measured demand by 85% and dividing by the actual power factor.

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by seventy-four (74) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

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 F.P.S.C. Electric Tariff
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First Revised Sheet No. 33.1
 Cancels Original Sheet No. 33.1

RATE SCHEDULE GSLD
GENERAL SERVICE - LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$57.11 per customer per month

Demand Charge:

Each KW of Billing Demand \$ 2.89/KW

Base Energy Charge

All KWH 0.2040¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Continued on Sheet No. 33.2

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F.P.S.C. Electric Tariff
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First Revised Sheet No. 33.2
Cancels Original Sheet No. 33.2

RATE SCHEDULE GSLD
GENERAL SERVICE - LARGE DEMAND

Continued from Sheet No. 33.1

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Billing Demand

The billing demand in any month shall be the greatest of the following:

- (a) The highest fifteen-minute average load for the current month, as registered by a demand meter or indicator.
- (b) The highest fifteen-minute average load for the current month after adjustment for power factor, in accordance with the Power Factor Clause of this schedule.
- (c) For those customers electing to take service under this rate schedule in lieu of the otherwise applicable rate schedule the billing demand shall be as in either (a) or (b) above, but not less than 400 KW.

Terms of Service

Not less than one year.

Power Factor of Clause

The Company reserves the right to measure power factor and if it is less than 85%, adjust the maximum demand for any month by multiplying the measured demand by 85% and dividing by the actual power factor.

Transformer Ownership Discount

If the customer elects to take service at the available primary voltage and furnish and maintain any transformers required, the monthly demand charge will be reduced by seventy-four (74) cents per kilowatt. Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1% the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

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Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Original Sheet No. 33.3

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Rate

Customer Facilities Charge Per Customer Per Month	\$378.31
Transmission Demand Charge:	\$0.91/KW of NCP Billing Demand
Reactive Demand Charge:	\$0.24/kVar of Excess Reactive Demand
Production Demand Charge:	Purchased Power Demand Charge See Sheet No. 41
Energy Charge:	Purchased Power Energy Charge See Sheet No. 41

NOTE: The Production Demand Charge for the GSLD class will recover the Jacksonville Electric Authority Demand Charge to FPUC plus line losses and applicable taxes. This charge is applied to the customer's demand at the time of the system's monthly coincident peak (CP demand).

Purchased Power Energy Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power energy costs included in the tariff, see Sheet No. 41.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Continued on Sheet No. 33.4

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Florida Public Utilities Company
F.P.S.C. Electric Tariff
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Original Sheet No. 33.4

RATE SCHEDULE GSLD
GENERAL SERVICE - LARGE DEMAND-1

Continued from Sheet No. 33.3

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

CP Billing Demand

The CP Billing Demand in any month shall be the customer's greatest fifteen-minute average load as registered by FPUC's demand meter.

NCP Billing Demand

The NCP Billing Demand in any month shall be the customer's greatest fifteen-minute average load as registered by FPUC's demand meter, but not less than 5,000 KW.

Excess Reactive Demand

The Excess Reactive Demand in any month shall be any lagging kVar during the period of FPUC's system maximum demand in excess of one-half of the CP Billing Demand in that month.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

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 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Sixth Revised Sheet No. 34
 Cancels Fifth Revised Sheet No. 34

RATE SCHEDULE - SB
STANDBY SERVICE

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW - the GSD customer facilities charge plus \$25.00.
- (b) For those customers who have contracted for standby service of 500 KW or greater - the GSD customer facilities charge plus \$25.00.
- (c) For those customers who have contracted for standby service of 5000 KW or greater - the GSD-1 customer facilities charge plus \$25.00.

Local Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW - \$2.04/KW.
- (b) For those customers who have contracted for standby service of 500 KW or greater - \$1.81/KW.

Purchased Power Charges

Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.

The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.

CP Demand Charge - Each KW of CP Demand	\$6.87/KW
Energy Charge - All	2.843¢

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Third Revised Sheet No. 35
 Cancels Second Revised Sheet No. 35

RATE SCHEDULE GSD-SB
GENERAL SERVICE STANDBY

Continued from Sheet No. 34

Minimum Bill

The minimum monthly bill shall consist of the above Customer Charge plus the Local Facilities charge for the currently effective Contract Demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rate share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Contract Demand

The Contract Demand shall be that KW demand as specified in the contract for service with the customer and shall represent the maximum demand that customer requires for backup and maintenance service. The specified Contract Demand shall not exceed the KW capacity of customer's generator. The Contract Demand level may be periodically renegotiated if required, but not more than once a year. In the event that customer's maximum measured 15-minute average load in any month exceeds the specified Contract Demand by an amount greater than five (5) percent, that maximum demand shall be used as the Contract Demand for billing of the Local Facilities Charge in the current month and the succeeding eleven (11) months.

CP Demand

The CP billing demand shall be the greater of the following:

- (a) The 15-minute average load for the current month, as measured by a demand meter, at the time of the Company's maximum demand for the current month at the substation serving the system to which the customer is connected.
- (b) Seventy-five (75) percent of the maximum CP demand established in the preceding eleven (11) months.

Continued on Sheet No. 35.1

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Third Revised Sheet No. 35.1
 Cancels Second Revised Sheet No. 35.1

RATE SCHEDULE -SB
STANDBY SERVICE

Continued from Sheet No. 35

Terms of Service

By written contract for an initial period of not less than five (5) years.

Power Factor Clause

The Company reserves the right to take service at the available primary voltage and furnish and maintain any transformers required, the local facilities charge will be reduced by the following amounts:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW - the GSD transformer ownership discount divided by the ratio of the 100% ratcheted KW to billing KW.
- (b) For those customers who have contracted for standby service capacity of 500 KW or greater - the GSLD transformer ownership discount divided by the ratio of the 100 percent ratcheted KW to billing KW.

Such customers will be metered at primary voltage and in recognition of estimated average transformation losses of 1%, the KW and KWH measured units shall be multiplied by a factor of 0.99 for billing purposes.

Special Metering Requirements

Service under this rate schedule requires the use of time-of-day metering. Customer will be required to pay a one-time Contribution-in-Aid-of-Construction prior to the initiation of service equal to the difference in cost between that of the time-of-day meter and that of the otherwise standard meter. Company will notify customer of the amount of Contribution required prior to the execution of the contract for service. No Contribution will be required in the event customer has previously paid for the cost of time-of-day metering under the Company's cogeneration tariff and that same meter can be utilized without modification for metering under this Standby Service Rate Schedule.

Transfer to Full Requirements Service

In the event of changed circumstances in customer's operations or generating capabilities, customer may, on twelve (12) advance written notice to Company, transfer to the applicable full requirements rate schedule, provided however, that no such transfers shall be accepted as long as continued backup and maintenance service is required. Company may waive the 12-months notice requirement when the Company has in place facilities that will allow serving customer's full requirements.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

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Original Sheet No. 37.01

RATE SCHEDULE CSL
MERCURY VAPOR CONTRACT
STREET LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Availability

Available within the territory served by the Company within the property limits of the Amelia Island Plantation Company.

Applicability

Applicable only for mercury vapor street lighting in private ways and areas of the Amelia Island Plantation Company.

Character of Service

Lighting service from dusk to dawn.

Limitations of Service

Service is limited to lighting by mercury vapor lamps mounted on existing wood poles.

Monthly Rate

For each lamp and pole:

<u>Lumens</u>	<u>Lamp Size Watts</u>	<u>KWH/Mo. Estimate</u>	<u>Facilities Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u>	<u>Total Charge</u>
11,200	250	103	\$7.04	\$1.83	\$1.11	\$9.98

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Conservation Costs

See Sheet No. 54

Continued on Sheet No. 37.02

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F.P.S.C. Electric Tariff
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Original Sheet No. 37.02

RATE SCHEDULE CSL
MERCURY VAPOR CONTRACT
STREET LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Continued from Sheet No. 37.01

Franchise Fee Adjustment

Customers taking service with franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.

2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and maintenance including lamp renewals due to burn outs only.

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 F.P.S.C. Electric Tariff
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Twelfth Revised Sheet No. 37.1
 Cancels Eleventh Revised Sheet No. 37.1

RATE SCHEDULE SL1-2
MERCURY VAPOR STREET LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to municipal customer for mercury vapor street lighting service.

Character of Service

Lighting service from dusk to dawn.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 lumens mounted on wood poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

<u>Lamp Size</u> <u>Lumens</u>	<u>KWH/Mo.</u> <u>Estimate</u>	<u>Facilities</u> <u>Charge</u>	<u>Maintenance</u> <u>Charge</u>	<u>Energy</u> <u>Charge</u>	<u>Total</u> <u>Charge</u>
7,000	72	\$1.24	\$1.30	\$2.09	\$4.63
20,000	154	\$2.08	\$2.47	\$2.38	\$6.93

Charges for other Company-owned facilities:

Each wood pole and overhead span of wire installed: \$3.83

For concrete or fiberglass poles and/or underground conductors, etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Continued on Sheet No. 37.2

Issued by: John T. English, President

Effective: January 1, 2004

Florida Public Utilities Company
F.P.S.C. Electric Tariff
First Revised Volume No. I

Third Revised Sheet No. 37.2
Cancels Second Sheet No. 37.2

RATE SCHEDULE SL1-2
MERCURY VAPOR STREET LIGHTING SERVICE
(CLOSED TO NEW INSTALLATIONS)

Continued from Sheet No. 37.1

Purchased Power Costs
See Sheet No. 41

Conservation Costs
See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Terms of Service

Service under this rate schedule shall be by written contract for a period of two or more years.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.
2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and maintenance including lamp renewals due to burn outs only. However, Company shall not be required to replace existing street lighting fixtures with service under this rate.

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Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Sixth Revised Sheet No. 37.3
 Cancels Fifth Revised Sheet No. 37.3

RATE SCHEDULE SL-3
 HIGH PRESSURE SODIUM VAPOR
 STREET LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson, Nassau and Liberty Counties, Florida.

Applicability

Applicable for lighting of public ways and areas.

Character of Service

Lighting service from dusk to dawn.

Limitations of Service

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the company.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type Facility	Lamp Lumens	Size Watts	KWH/Mo. Estimate	Facilities Charge	Maintenance Charge	Energy Charge	Total Charge
High Pressure Sodium Lights							
Cobrahead	9,500	100	41	\$5.72	\$1.08	\$2.19	\$8.99
Am. Rev.	9,500	100	41	\$7.77	\$0.72	\$2.99	\$11.48
SP2 Spectra	9,500	100	41	\$18.59	\$6.33	\$1.03	\$25.95
Am. Rev.	16,000	150	61	\$7.59	\$1.96	\$3.37	\$12.92
Acorn	16,000	150	61	\$13.59	\$1.07	\$4.48	\$19.50
ALN 440	16,000	150	61	\$22.13	\$7.43	\$1.52	\$31.09
Cobrahead	22,000	200	81	\$6.88	\$2.12	\$2.26	\$11.26
Cobrahead	28,500	250	101	\$6.97	\$3.06	\$3.10	\$13.14
Flood	28,500	250	101	\$11.96	\$3.25	\$4.24	\$19.44
Cobrahead	50,000	400	162	\$8.15	\$4.53	\$3.48	\$16.16
Flood	50,000	400	162	\$11.53	\$4.19	\$4.05	\$19.77
Flood	130,000	1,000	405	\$14.41	\$5.42	\$10.12	\$29.95
Metal Halide Lights							
SP2 Spectra	9,500	100	41	\$18.59	\$6.33	\$1.03	\$25.95
ALN 440	16,000	175	71	\$20.21	\$1.25	\$6.85	\$28.31
Shoebox	16,000	175	71	\$15.68	\$5.61	\$1.78	\$23.06
Shoebox	28,500	250	101	\$15.71	\$5.53	\$2.53	\$23.77
Flood	50,000	400	162	\$12.49	\$5.19	\$9.12	\$26.81
Flood	130,000	1,000	405	\$14.39	\$12.98	\$5.34	\$32.72
Vrt. Shbox	130,000	1,000	405	\$18.72	\$6.65	\$10.12	\$35.50

Continued on Sheet 37.4

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Florida Public Utilities Company
 F.P.S.C. Electric Tariff
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RATE SCHEDULE SL-3
HIGH PRESSURE SODIUM VAPOR
STREET LIGHTING SERVICE

Continued from Sheet No. 37.3

Charges for other Company-owned facilities:

1) 30' Wood Pole	\$3.83
2) 40' Wood Pole	\$7.67
3) 18' Fiberglass	\$6.21
4) 13' Decorative Concrete	\$9.32
5) 20' Decorative Concrete	\$10.60
6) 35' Concrete	\$10.87
7) 10' Hapco Deco Base Aluminum	\$12.66

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. As of January 1, 2004, the amount was 0.02832¢/KWH. For current purchased power costs included in the tariff, see Sheet No. 41.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 41

Conservation Costs

See Sheet No. 41

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. The percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

Term of Service

Service under this rate schedule shall be for a term of five or more years. Written contracts will be required for each municipality.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to electric service.
2. The charges set forth above cover the initial installation of overhead lines, poles and fixture assembly including bracket, and maintenance including lamp renewals due to burn outs only.

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Florida Public Utilities Company
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Florida Public Utilities Company
 F.P.S.C. Electric Tariff
 First Revised Volume No. I

Fiftieth Revised Sheet No. 41
 Cancels Forty-Ninth Revised Sheet No. 41

RATE ADJUSTMENT RIDER

Applicability

Electric service under all rate schedules for the Florida Public Utilities Company, which specify that rates are subject to adjustment in accordance with the provisions of the Company's Rate Adjustment Rider.

Total Purchased Power Cost Recovery Clause

The total purchased power cost adjustment shall be applied to each kilowatt hour delivered and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The total purchased power cost adjustment for the period January 1, 2003 through December 31, 2003 is as follows:

<u>Rate Class</u>	<u>Rate Schedule</u>	<u>Levelized Adjustment</u>
Residential Service	RS	0.03787 ¢/KWH
General Service	GS	0.03697 ¢/KWH
General Service Demand	GSD	0.03488 ¢/KWH
General Service Large Demand	GSLD	0.02913 ¢/KWH
General Service Large Demand 1 CP Demand	GSLD1	0.03051 ¢/KWH *
Outdoor Lighting	OL	\$6.187 / KW
Outdoor Lighting 2	OL2	0.02769 ¢/KWH
Street Lighting 2	SL2	0.02769 ¢/KWH
Street Lighting 3	SL3	0.02832 ¢/KWH

*Estimated for Informational purposes only. Monthly rate will be billed at actual cost.

Energy Conservation Cost Recovery Clause

Each base energy rate per KWH of the above rate schedules for the period January 1, 2003 through December 31, 2003 shall be increased by 0.061¢/KWH of sales to recover conservation related expenditures by the Company. This adjustment is determined in accordance with the formula and procedures specified by the Florida Public Service Commission.

Tax Cost Recovery

There will be added to all bills rendered for electric service a proportionate share of all license fees and taxes imposed by any governmental authorities after November 1, 1946, to an extent sufficient to cover excess increased taxes or license fees.

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Florida Public Utilities Company
F.P.S.C. Electric Cogeneration Tariff
Original Volume No. I

First Revised Sheet No. 3
Cancels Original Sheet No. 3

TERRITORY SERVED

Two individually operated areas are served with electricity, both of which are located in the northern part of Florida.

The Northwest Florida Division serves various cities and towns and rural communities in Jackson, Calhoun and Liberty Counties.

The Northeast Florida Beach Division serves Amelia Island, located in Nassau County.

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Florida Public Utilities Company
F.P.S.C. Electric Cogeneration Tariff
Original Volume No. I

First Revised Sheet No. 17
Cancels Original Sheet No. 17

INDEX OF RATE SCHEDULES

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Rate Schedule COG-2	Firm Power	21-23

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Florida Public Utilities Company
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First Revised Sheet No. 18
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RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in the Northwest and Northeast Divisions.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company
 - A. As-Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
 - B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
 - C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 2.90 cents per KWH.
 - D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

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Florida Public Utilities Company
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RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
COGENERATION AND SMALL POWER PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 18

2. Charges to Qualifying Facility
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge
The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

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Florida Public Utilities Company
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 Replaces Original Sheet No. 20

RATE SCHEDULE COG-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
 COGENERATION AND SMALL POWER PRODUCTION FACILITIES
 (QUALIFYING FACILITIES)

Continued from Sheet No. 19

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as-available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average Rate per KWH</u>
1984	3.58 cents
1985	4.25 cents
1986	4.99 cents
1987	5.59 cents
1988	6.20 cents
1989	5.76 cents
1990	6.25 cents
1991	6.87 cents
1992	7.48 cents
1993	7.44 cents

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Florida Public Utilities Company
 F.P.S.C. Electric Cogeneration Tariff
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RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
 COGENERATION AND SMALL POWER PRODUCTION FACILITIES
 (QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Capacity Payments
 - A. Amount

Payments to QF for capacity to the Company:
 Each KW of Billing Capacity - \$6.50
 - B. Basis of Payment

Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

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RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
 COGENERATION AND SMALL POWER PRODUCTION FACILITIES
 (QUALIFYING FACILITIES)

Continued from Sheet No. 21

Monthly Rate (continued)

- C. Determination of Billing Capacity
 The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the greater of (1) the maximum measured demand in the month or (2) 75% of the maximum measured demand in the preceding eleven months or (3) 75% of the contract capacity at the delivery point. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity
- D. Measurement
 The QF's capacity input shall be measured on a time-differentiated demand meter.
2. Energy Payments
 Firm energy is purchased pursuant to the Company's Rate Schedule COG-1 (As-Available Energy).
3. Charges to the QF:
- A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
- B. Interconnection Charge
 The QF shall bear the cost required for interconnecting, including metering. The QF shall have the options of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

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RATE SCHEDULE COG-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
 COGENERATION AND SMALL POWER PRODUCTION FACILITIES
 (QUALIFYING FACILITIES)

Continued from Sheet No. 22

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

Year	Estimate Average Rate	
	Capacity \$ per KW	Energy cents per KWH
1984	\$6.50	3.58 cents
1985	\$6.89	4.25 cents
1986	\$7.12	4.99 cents
1987	\$7.25	5.59 cents
1988	\$7.56	6.20 cents
1989	\$8.02	5.76 cents
1990	\$8.87	6.25 cents
1991	\$10.10	6.87 cents
1992	\$10.45	7.48 cents
1993	\$10.98	7.44 cents

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