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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Jerry Yapp*

5. DATE COMPLETED: 10/22/2003

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBLs)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MARTIN	BAKA ENERGY	PALM BEACH	08/12/2003	F06	117803	29.4050	3,463,997	0	3,463,997	29.4050	0.0000	29.4050	0.0000	0.2555	0.1824	29.8429
2	MANATEE	BAKA ENERGY	PORT MANATEE	08/02/2003	F06	119368	29.9670	3,577,101	0	3,577,101	29.9670	0.0000	29.9670	0.0000	0.0672	0.1685	30.2027
3	RIVIERA	BAKA ENERGY	RIVIERA	08/24/2003	F06	119281	29.4550	3,513,422	0	3,513,422	29.4550	0.0000	29.4550	0.0000	0.0090	0.1830	29.6470
4	CAPE CANAVERAL	FAMM	PORT CANAVERAL	08/04/2003	F06	169804	28.2600	4,798,661	0	4,798,661	28.2600	0.0000	28.2600	0.0000	0.3868	0.1697	28.8165
5	CAPE CANAVERAL	FAMM	PORT CANAVERAL	08/10/2003	F06	86139	28.7950	2,480,373	0	2,480,373	28.7950	0.0000	28.7950	0.0000	0.3868	0.1697	29.3515
6	MANATEE	FAMM	PORT MANATEE	08/30/2003	F06	170098	28.8710	4,910,899	0	4,910,899	28.8710	0.0000	28.8710	0.0000	0.0672	0.1685	29.1067
7	TURKEY POINT	FAMM	FISHER ISLAND	08/09/2003	F06	78254	28.7950	2,253,324	0	2,253,324	28.7950	0.0000	28.7950	0.0000	0.5626	0.2203	29.5779
8	CAPE CANAVERAL	FUEL	PORT CANAVERAL	08/24/2003	F06	168282	28.8950	4,862,508	0	4,862,508	28.8950	0.0000	28.8950	0.0000	0.3868	0.1697	29.4515
9	MARTIN	GLENORE	PALM BEACH	08/11/2003	F06	148353	29.4050	4,362,320	0	4,362,320	29.4050	0.0000	29.4050	0.0000	0.2555	0.1824	29.8429
10	TURKEY POINT	GLENORE	FISHER ISLAND	08/02/2003	F06	148555	30.2670	4,496,314	0	4,496,314	30.2670	0.0000	30.2670	0.0000	0.5626	0.2203	31.0499
11	TURKEY POINT	GLENORE	FISHER ISLAND	08/23/2003	F06	147796	29.3050	4,331,162	0	4,331,162	29.3050	0.0000	29.3050	0.0000	0.5626	0.2203	30.0879
12	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	08/08/2003	F06	330775	27.8080	9,198,191	0	9,198,191	27.8080	0.0000	27.8080	0.0000	0.0582	0.1860	28.0522
13	MANATEE	SEMPRA	PORT MANATEE	08/02/2003	F06	329987	28.9310	9,546,854	0	9,546,854	28.9310	0.0000	28.9310	0.0000	0.0672	0.1685	29.1667
14	MANATEE	SEMPRA	PORT MANATEE	08/28/2003	F06	330826	28.6940	9,492,721	0	9,492,721	28.6940	0.0000	28.6940	0.0000	0.0672	0.1685	28.9297
15	PT. EVERGLADES	SEMPRA	PORT EVERGLADES	08/21/2003	F06	326470	28.1690	9,196,333	0	9,196,333	28.1690	0.0000	28.1690	0.0000	0.0582	0.1860	28.4132
16	MARTIN	VITOL	PALM BEACH	08/18/2003	F06	109928	29.0430	3,192,639	0	3,192,639	29.0430	0.0000	29.0430	0.0000	0.2555	0.1824	29.4809
17	RIVIERA	VITOL	RIVIERA	08/14/2003	F06	109908	28.6250	3,146,117	0	3,146,117	28.6250	0.0000	28.6250	0.0000	0.0090	0.1830	28.8170
18	CAPE CANAVERAL	VITOL	PORT CANAVERAL	08/20/2003	F06	110185	28.9300	3,187,652	0	3,187,652	28.9300	0.0000	28.9300	0.0000	0.3868	0.1697	29.4865
19	MARTIN	VPEM	PALM BEACH	08/02/2003	F06	146444	31.8330	4,661,752	0	4,661,752	31.8330	0.0000	31.8330	0.0000	0.2555	0.1824	32.2709
20	MARTIN	VPEM	PALM BEACH	08/18/2003	F06	147339	28.9980	4,272,536	0	4,272,536	28.9980	0.0000	28.9980	0.0000	0.2555	0.1824	29.4359
21	RIVIERA	VPEM	RIVIERA	08/07/2003	F06	145445	28.8830	4,200,888	0	4,200,888	28.8830	0.0000	28.8830	0.0000	0.0090	0.1830	29.0750
22	MARTIN	VPEM	PALM BEACH	08/29/2003	F06	148912	32.7000	4,869,422	0	4,869,422	32.7000	0.0000	32.7000	0.0000	0.2555	0.1824	33.1379
23	MARTIN	PORT		08/22/2003	F02	353	41.7350	14,732	0	14,732	41.7350	0.0000	41.7350	0.0000	0.0000	0.0000	41.7350
24	MARTIN	PORT		08/25/2003	F03	4590	41.5850	190,875	0	190,875	41.5850	0.0000	41.5850	0.0000	0.0000	0.0000	41.5850
25	FT. MYERS	ROYAL		08/04/2003	F03	7944	39.0800	310,452	0	310,452	39.0800	0.0000	39.0800	0.0000	0.0000	0.0000	39.0800
26	PT. EVERGLADES	AMERIGAS		08/01/2003	PRO	47	7.1400	336	0	336	7.1400	0.0000	7.1400	0.0000	0.0000	0.0000	7.1400
27	PT. EVERGLADES	AMERIGAS		08/21/2003	PRO	11	47.1700	519	0	519	47.1700	0.0000	47.1700	0.0000	0.0000	0.0000	47.1700
28	TURKEY POINT	AMERIGAS		08/12/2003	PRO	7	48.0900	337	0	337	48.0900	0.0000	48.0900	0.0000	0.0000	0.0000	48.0900
29	RIVIERA	FERRELL		08/01/2003	PRO	3	43.5900	131	0	131	43.5900	0.0000	43.5900	0.0000	0.0000	0.0000	43.5900
30	RIVIERA	FERRELL		08/05/2003	PRO	4	44.5200	178	0	178	44.5200	0.0000	44.5200	0.0000	0.0000	0.0000	44.5200

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2003

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Burg Jupp

5. DATE COMPLETED: 10/22/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	RIVIERA	FERRELL		08/08/2003	PRO	2	44.9400	90	0	90	44.9400	0.0000	44.9400	0.0000	0.0000	0.0000	44.9400
32	RIVIERA	FERRELL		08/12/2003	PRO	4	45.3200	181	0	181	45.3200	0.0000	45.3200	0.0000	0.0000	0.0000	45.3200
33	RIVIERA	FERRELL		08/15/2003	PRO	3	44.5900	134	0	134	44.5900	0.0000	44.5900	0.0000	0.0000	0.0000	44.5900
34	RIVIERA	FERRELL		08/19/2003	PRO	4	45.0900	180	0	180	45.0900	0.0000	45.0900	0.0000	0.0000	0.0000	45.0900
35	RIVIERA	FERRELL		08/22/2003	PRO	5	45.4400	227	0	227	45.4400	0.0000	45.4400	0.0000	0.0000	0.0000	45.4400
36	RIVIERA	FERRELL		08/26/2003	PRO	2	45.3200	91	0	91	45.3200	0.0000	45.3200	0.0000	0.0000	0.0000	45.3200
37	RIVIERA	FERRELL		08/29/2003	PRO	3	44.9400	135	0	135	44.9400	0.0000	44.9400	0.0000	0.0000	0.0000	44.9400
38	MARTIN	INDIANTOWN		08/01/2003	PRO	10	33.5600	336	0	336	33.5600	0.0000	33.5600	0.0000	0.0000	0.0000	33.5600
39	MARTIN	INDIANTOWN		08/26/2003	PRO	10	33.5600	336	0	336	33.5600	0.0000	33.5600	0.0000	0.0000	0.0000	33.5600
40	MANATEE	SUBURBAN		08/11/2003	PRO	10	44.5200	445	0	445	44.5200	0.0000	44.5200	0.0000	0.0000	0.0000	44.5200
41	CAPE CANAVERAL	SUBURBANE		08/16/2003	PRO	6	44.1000	265	0	265	44.1000	0.0000	44.1000	0.0000	0.0000	0.0000	44.1000

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 2003**

2. Reporting Company: **Florida Power & Light**

3. Plant Name: **St. Johns River Power Park (SJRPP)**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

5. Signature of Official Submitting Report: *Kenneth Brockway*

6. Date Completed: **September 15, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Aimcor	,VI,	S	OC	8,795	19.38	0.00	19.38	3.84	14,487	0.40	5.55
2	Coal Marketing Company	45,IM,999	LTC	OC	38,354	35.19	0.00	35.19	0.66	11,816	7.35	10.99
3	DTE Clover, LLC	08,KY,095	LTC	UR	14,660	22.76	17.89	40.65	1.19	12,657	9.11	6.62

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

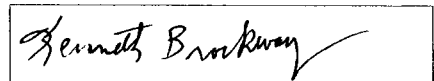
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 15, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Aimcor	,VI,	S	8,795	19.38	0.00	19.38	0.00	19.38	0.00	19.38
2	Coal Marketing Company	45,IM,999	LTC	38,354	35.19	0.00	35.19	0.00	35.19	0.00	35.19
3	DTE Clover, LLC	08,KY,095	LTC	14,660	22.76	0.00	22.76	0.00	22.76	0.00	22.76

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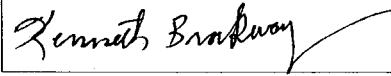
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **August 2003**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 15, 2003**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Aimcor	,VI,	AIMCOR ST. CRO	OC	8,795	19.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.38
2	Coal Marketing Company	45,IM,999	EL CERREJON	OC	38,354	35.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.19
3	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	14,660	22.76	0.00	17.89	0.00	0.00	0.00	0.00	0.00	0.00	17.89	40.65

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.