CONFIDENTIAL

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

11/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

JIMMY L. WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPO

4 John Mussengell

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

060001-EI

5. DATE COMPLETED: 1/13/2004

LINE		e e e e e e e e e e e e e e e e e e e	SHIPPING		PURCHASI	E DELIVERY	DELIVER	Y TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE	
NO.	PLANT NAME	SUPPLIER NAME	POINT		TYPE	LOCATION	DATE	OIL	<u>(%)</u>	(Btu/gal)	(Bbls)	(\$/Bbl)	
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i) ·	(j)	(k)	(1)	
1	Anclote	BP Amoco Oil	F- BP Tampa,FL		MTC	FOB PLANT	11/2003	FO2	0.50	140,323	532	\$39.3500	
2	Anclote	NO DELIVERIES	*										
3	Avon Park Peakers	-NO DELIVERIES-		•				-					
4	Bartow Peakers	NO DELIVERIES		•									•
5	Bartow Steam Plant	NO DELIVERIES											
6	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX		MTC	FOB TERMINAL	11/2003	FO6	0.99	154,533	116,120	\$28.0400	
7	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston, TX		MTC	FOB TERMINAL	11/2003	FO6	1.25	154,608	113,341	\$28.0600	
8	Bartow Steam Plant	RIO Energy International, Inc	F- Rio Houston,TX		MTC	FOB TERMINAL	11/2003	FO6	2.24	156,671	211,362	\$27.0500	
9	Bayboro Peakers	NO DELIVERES										_	
10	Crystal River	BP Amoco Oil	F- BP Tampa,FL		MTC	FOB PLANT	11/2003	FO2	0.49	139,237	3,383	\$39.4000	
11	Crystal River	BP Amoco Oil	F- BP Tampa,FL		MTC	FOB PLANT	11/2003	FO2	0.50	140,323	385	\$39.2700	
12	Crystal River	NO DELIVERIES	•										
13	Debary Peakers	BP Amoco Oil	F- BP Taft,FL:		MTC	FOB PLANT	11/2003	FO2	0.27	141,180	16,198	\$38.1000	l ev
14	Debary Peakers	BP Amoco Oil	F- BP Tampa,FL		MTC	FOB PLANT	11/2003	FO2	0.27	141,180	359	\$39.1500	[
15	Debary Peakers	NO DELIVERIES *							•				l l
16	Higgins Peakers	NO DELIVERIES											. \ '
17	Hines Energy Complex	-NO DELIVERIES											1
18	Intercession City Peakers	BP Amoco Oil	F- BP Tampa,FL		MTC	FOB PLANT	11/2003	FO2	0.19	141,465	31,194	\$39.1200	1
19	Interecession City Peakers	NO DELIVERIES			OVI	_							\ .



DOCUMENT NUMBER-DATE

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FPSC FORM 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

11/2003

NO DELIVERIES

2. REPORTING COMPANY:

University of Florida

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM

MMY L.WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

(Sommer asse

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/13/2004

LINE			SHIPPING	PURCHASE	DELIVERY	DELIVERY	TYPE	SULFER CONTENT	BTU CONTENT	VOLUME	DELIVERED PRICE	
<u>NO.</u>	PLANT NAME	SUPPLIER NAME	POINT	TYPE	LOCATION	DATE	OIL	(%)	(Btu/gal)	(Bbls)	(<u>\$/BЫ</u>)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	
20	Rio Pinar Peakers	NO DELIVERIES	•								•	_
21	Suwanne Peakers	BP Amoco Oil	F- BP Bainbridge,GA	MTC	FOB PLANT	11/2003	FO2	0.50	140,323	3,195	\$38.9100	
22	Suwannee Steam Plant	NO DELIVERIES										
23	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge,GA	MTC	FOB PLANT	11/2003	FO6	0.77	159,384	48,278	\$27.5800	
24	Suwannee Steam Plant	Texpar Energy LLC	F- Texpar Bainbridge,GA	MTC	FOB PLANT	11/2003	FO6	1.84	156,177	18,159	\$27.3600	
25	Turner Peakers	NO DELIVERIES										

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

11/2003

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: J

JIMMY L.WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

TOWNA MASSENCEL

DONNA MASSENGILL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/13/2004

							INVOICE	INVOICE		NET	NET	QUALITY	EFFECTIVE PURCHASE	TRANSPORT TO	ADDITIONAL	OTHER	DELIVERED
LIN	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE		PRICE	TERMINAL	TRANSPORT	CHARGES	
<u>NO</u>			<u>LOCATION</u>	DATE	OIL	<u>(Bbl)</u>	(\$/Bbl)	(\$)	<u>(\$)</u>	<u>(\$)</u>	<u>(\$/BЫ)</u>	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	<u>(\$/Bbl)</u>	(\$/Bbi)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)	(r)
1	Anclote	BP Amoco Oil	FOB PLANT	11/2003	FO2	532	\$39.35	\$20,930.4	45' \$0.00	\$20,930.4	5 \$39.3	5 \$0.00	\$39.35	\$0.00	\$0.00	\$0.00	\$39.35
2	Anclote	NO DELIVERIES				•											•
3	Avon Park Peakers	NO DELIVERIES		•													,
4	Bartow Peakers	NO DELIVERIES															
5	Bartow Steam Plant	NO DELIVERIES															
6	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2003	FO6	116,120	\$28.04	\$3,256,018	\$0,00	\$3,256,018.5	4 \$28.0	4 \$0.00	\$28.04	\$0,00	\$0.00	\$0,00	\$28.04
7	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2003	FO6	113,341	\$28.06	\$3,180,340	\$0.00	\$3,180,340.3	2 \$28.0	6 \$0.00	\$28.00	\$0.00	\$0.00	\$0.00	\$28.06
8	Bartow Steam Plant	RIO Energy International, Inc	FOB TERMI	11/2003	FO6	211,362	\$27.05	\$5,717,342.1	10 \$0.00	\$5,717,342.1	0 \$27,0	5 \$0,00	\$27.05	\$0.00	\$0.00	\$0.00	\$27.05
9	Bayboro Peakers	NO DELIVERIES														Tibility is a second or	
10	Crystal River	BP Amoco Oil	FOB PLANT	11/2003	FO2	3,383	\$39:40	\$133,289,	23 \$0:00	\$133,289.2	3 \$39:4	0 (\$0.00	\$39,40	\$0.00	\$0.00	Control of the Control	\$39.40
11	Crystal River	BP Amoco Oil	FOB PLANT	11/2003	FO2	885	\$39.27	\$34,748.	34 \$0.00	\$34,748.3	4. \$39.2	7 \$0.00	\$39.27	\$0.00	\$0.00	\$0,00	\$39.27
12	Crystal River	NO DELIVERIES														E SHIPTS FFE	
13	Debary Peakers	BP Amoco Oil	FOB PLANT	11/2003	FO2	16,198	\$38.10	\$617,142.8	39 \$0.00°	\$617,142.8	9 \$38.1	9. \$0.00	\$38.10	\$0.00	\$0.00	\$0.00	. \$38.10
14	Debary Peakers	BP Amoco Oil	FOB PLANT	11/2003	FO2	359	\$39:15	\$14,058,	58 \$0.00	\$14,058.5	8 \$39.1	5, \$0.00	\$39.1	\$0.00	\$0.00	\$0.00	\$39.15
15	Debary Peakers	NO DELIVERIES															
16	Higgins Peakers	NO DELIVERIES															
17	Hines Energy Complex	NO DELIVERIES															
18	Intercession City Peakers	BP Amoco Oil	FOB PLANT	11/2003	FO2	31,194	\$39.12	\$1,220,291.6	68\$0.00	\$1,220,291.6	8 \$39 1	2 \$0:00	\$39.12	2 \$0.00	\$0.00	\$0.00	\$39.12

FPSC FORM 423-1(a)

University of Florida

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

11/2003

NO DELIVERIES

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED CONFIDENTIAL

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM:

JIMMY L.WILSON, PROJECT ANALYST (919) 546-2132

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

CATINALI (OGENALUL

CONTROLLER, REGULATED COMMERCIAL OPERATIONS

5. DATE COMPLETED: 1/13/2004

													EFFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY	PURCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LINI	E PLANT NAME	SUPPLIER NAME	DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
<u>NO</u>			LOCATION	DATE	OIL	(Bbl)	(\$/Bbl)	<u>(\$)</u>	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bb1)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(g)	(r)
19	Intercession City Peakers	NO DELIVERIES															
20	Rio Pinar Peakers	NO DELIVERIES															
21	Suwanne Peakers	BP Amoco Oil	FOB PLANT	11/2003	FO2	3,195	\$38,91	\$124,298.9	2 \$0.00	\$124,298.9	2 \$38.9	\$0,00	\$38,91	\$0.00	\$0.00	\$0.00	\$38.91
22	Suwannee Steam Plant	NO DELIVERIES													لتعد		
23	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	11/2003	FO6	48,278	\$27,58	\$1,331,513.8	1 \$0,00	\$1,331,513.8	1 \$27.58	\$0.00	\$27.58	\$0,00	\$0.00		\$27.58
24	Suwannee Steam Plant	Texpar Energy LLC	FOB PLANT	11/2003	FO6	18,159	\$27,36	\$496,816.5	6. \$0.00.	\$496,816.5	6 \$27.30	\$0.00	\$27.36	\$0.00	\$0.00	\$0.00	\$27.36
25	Turner Peakers	NO DELIVERIES													_		,

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. November 2003
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

SPECIFIED

- Donna M. Davis, Director Regulatory & Adm. Services (727) 824-6627 Person Concerning Data Submitted on this Form 4. Name, Title and Telephone Number of Contact
- 5. Signature of Official Submitting Report

LAGUN a) M. Balla.

Donna M. Davis, Director - Regulatory & Adm. Services

		مند	ď١		i	
	ality	Percent	Moisture	(%) (%)	(m)	
	Coal Qua	Percent	Ash	(%)	Θ	
	Received Coal Quality	Btu	Content	(Btu/lb)	(K)	
	As	Percent	Sulfur	(%)	(<u>i</u>)	
	F.O.B.	Plant	Price	(\$/Ton)	(5)	
Total	Transpor-	tation	Cost	(\$/Ton)	(h)	
	Effective	Purchase	Price	(\$/Ton)	(b)	
				Tons	Œ	
		Transpor-	tation	Mode	(e)	
		-	Purchase	Type	(p)	None
			Mine	Location	(၁)	
				Supplier Name	(q)	
			Line	No.	(a)	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			7	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line	_	Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Emerald International Corp.	25 , IM , 999	S	GB	11,989	\$33.55	\$5.05	\$38.60	0.54	12,791	7.25	7.54
2	Kanawha River Terminal	08, WV, 39	STC	В	1,708	\$39.50	\$19.61	\$59.11	0.64	12,109	13.14	5.72
3	Marmet Synfuel, LLC	08, WV, 39	STC	В	25,053	5 \$41.25-	\$19.61	\$60.86	0.61	12,776	7.66	8.67



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

T-4-1

			_	_		Effective	Transpor-	F.O.B.		Received		
Line No.	Supplier Name	Mine Location	Purchase Type	Franspor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	AEP Coal Company, Inc.	08,Ky,195	MTC	UR	28,898	\$34,90	\$18.24	\$53.14	1.01	12,563	9.08	7.00
2	Consolidated Coal Sales	08,Ky,133	MTC	UR	128,286	\$33.75	\$18.24	\$51.99	1.05	12,790	7.99	6.73
3	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	UR	9,655	\$33.85	\$18.24	\$52.09	1.15	12,021	11.02	7.83
4	Transfer Facility	N/A	N/A	OB	N/A	N/A	N/A	\$0.00	N/A	N/A	N/A	N/A



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	Franspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AEP Coal Company, Inc.	08 , Ky ,195	MTC	UR	38,376	\$36.00-	\$18.24	\$54.24 -	0.67	12,574	8.57	7.66
2	AEP Coal Company, Inc.	08,Ky ,195	MTC	UR	9,592	\$36.25	\$18.24	\$54.49	0.63	12,731	8.14	6.94
3	AEP Coal Company, Inc.	08,Ky ,195	MTC	UR	221	\$31.00	\$18.24	\$49.24	0.68	12,956	8.01	5.87
4	AEP Coal Company, Inc.	08,Ky ,195	MTC	UR	9,148	\$31.00	\$18.24	\$49.24	0.68	12,956	8.01	5.87
5	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	28,554	\$36,50	\$18.24	\$54.74	0.61	12,870	7.80	6.53
6	Alliance Coal Sales Corp.	08,Ky,195	MTC	UR	9,490	\$30.25	\$18.24	\$48.49	0.66	12,805	8.27	6.28
7	Amvest Coal Sales, Inc.	08, WV, 67	MTC	UR	18,582	\$40.00	\$19.61	\$59.61	0.66	12,558	11.35	5.08
8	Koch Carbon, LLC	08,Ky ,195	S	UR	19,084	\$35,35	\$18.24	\$53.59	0.69	12,934	6.95	7.36
9	Massey Coal Sales Co., Inc.	08, WV, 45	LTC	UR	2,178	\$38.50	\$19.61	\$58.11	0.66	12,543	9.06	6.98
10	Massey Coal Sales Co., Inc.	08, WV, 45	LTC	UR	25,730	\$32.25	\$19.61	\$51.86	0.67	12,532	8.30	7.87
11	Transfer Facility	N/A	N/A	OB	157,948	\$56.16	\$9.39	\$65.55	0.67	12,386	9.09	8.64



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

-- None --

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Emerald International Corp.	25 , IM , 999	S	11,989	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55	\$0.00	\$33.55
2	Kanawha River Terminal	08, WV, 39	STC	1,708	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50	\$0.00	\$39.50
3	Marmet Synfuel, LLC	08, WV, 39	STC	25,053	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25	\$0.00	\$41.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	AEP Coal Company, Inc.	08,Ky,195	MTC	28,898	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90	\$0.00	\$34.90
2	Consolidated Coal Sales	08 , Ky , 133	MTC	128,286	\$33.75	\$0.00	\$33.75	\$0.00	\$33.75	\$0.00	\$33.75
3	Massey Coal Sales Company, Inc.	08,Ky,195	MTC	9,655	\$33.85	\$0.00	\$33.85	\$0.00	\$33.85	\$0.00	\$33.85
4	Transfer Facility	N/A	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.00	N/A	N/A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Bonna M. Bavis

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	AEP Coal Company, Inc.	08 , Ky , 195	MTC	38,376	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00	\$0.00	\$36.00
2	AEP Coal Company, Inc.	08 , Ky , 195	MTC	9,592	\$36.25	\$0.00	\$36.25	\$0,00	\$36.25	\$0.00	\$36.25
3	AEP Coal Company, Inc.	08,Ky,195	MTC	221	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00
4	AEP Coal Company, Inc.	08,Ky,195	MTC	9,148	\$31.00	\$0.00	\$31.00	\$0.00	\$31.00	\$0.00	\$31,00
5	Alliance Coal Sales Corp.	08,Ky,195	MTC	28,554	\$36.50	\$0.00	\$36,50	\$0.00	\$36.50	\$0.00	\$36.50
6	Alliance Coal Sales Corp.	08,Ky,195	MTC	9,490	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25	\$0.00	\$30.25
7	Amvest Coal Sales, Inc.	08, WV, 67	MTC	18,582	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00	\$0.00	\$40.00
8	Koch Carbon, LLC	08,Ky,195	S	19,084	\$35.35	\$0.00	\$35.35	\$0.00	\$35.35	\$0.00	\$35,35
9	Massey Coal Sales Co., Inc.	08, WV, 45	LTC	2,178	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50	\$0.00	\$38.50
10	Massey Coal Sales Co., Inc.	08, WV, 45	LTC	25,730	\$32.25	\$0.00	\$32.25	\$0.00	\$32.25	\$0.00	\$32.25
11	Transfer Facility	N/A	N/A	157,948	\$56.16	\$0.00	\$56.16	N/A	\$56.16	N/A	\$56,16

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Service:

6. Date Completed: January 15, 2004

							Additiona	-								
						Effective	Shorthau		Other	River	Trans-	Ocean	Other	Other	Franspor	F.O.B.
				Transpor-	-	Purchase	ek Loadine	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)

-- None --

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(0)	(p)	(q)
1	Emerald International Corp.	25 , IM , 999	Weglokoks, Pol	GB	11,989	\$33.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.05	\$38.60
2	Kanawha River Terminal	08, WV, 39	Kanawha,Wv	В	1,708	\$39.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$59.11
3	Marmet Synfuel, LLC	08, WV, 39	Kanawha,Wv	В	25,053	\$41.25	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.61	\$60.86

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

							Additional	l								
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor	r_	Purchase	& Loading	j Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Locatio	on Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	AEP Coal Company, Inc.	08 , Ky ,	19 5 Pike, Ky	UR	28,898	\$34.90	N/A	\$16,85	\$1,39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$53.14
2	Consolidated Coal Sales	08 , Ky ,	133 Letcher, Ky	UR	128,286	\$33.75	N/A	\$16.85	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$51.99
3	Massey Coal Sales Company, Ir	nc. 08,Ky,	195 Pike, Ky	UR	9,655	\$33.85	N/A	\$16.85	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18,24	\$52.09
4	Transfer Facility	N/A	Plaquemines Parrish, La	ОВ	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	N/A	\$0.00



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpor-	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)
1	AEP Coal Company, Inc.	08,Ky,195	Pike, Ky	UR	38,376	\$36.00	N/A	\$16.85	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$54.24
2	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,592	\$36.25	N/A	\$16.85	\$1,39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$54.49
3	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	221	\$31.00	N/A	\$16.85	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$49.24
4	AEP Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,148	\$31.00	N/A	\$16.85	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$49.24
5	Alliance Coal Sales Corp.	08,Ky, 195	Pike, Ky	UR	28,554	\$36,50	N/A	\$16.85	\$1,39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$54.74
6	Alliance Coal Sales Corp.	08 , Ky , 195	Pike, Ky	UR	9,490	\$30.25	N/A	\$16.85	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$48.49
7	Amvest Coal Sales, Inc.	08, WV, 67	Nicholas, Wv	UR	18,582	\$40.00	N/A	\$18.22	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$19.61	\$59.61
8	Koch Carbon, LLC	08 , Ky , 195	Pike, Ky	UR	19,084	\$35,35	N/A	\$16.85	\$1,39	N/A	N/A	N/A	\$0.00	\$0.00	\$18.24	\$53.59
9	Massey Coal Sales Co., Inc.	08, WV, 45	Logan, Wv	UR	2,178	\$38.50	N/A	\$18.22	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$19.61	\$58.11
10	Massey Coal Sales Co., Inc.	08, WV, 45	Logan, Wv	UR	25,730	\$32.25	N/A	\$18.22	\$1.39	N/A	N/A	N/A	\$0.00	\$0.00	\$19.61	\$51.86
11	Transfer Facility	N/A	Plaquemines	OB	157,948	\$56.16	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.39	\$65.55
			Parrish, La													

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Volume	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	10/03	Transfer	Facility-MIT	Drummond Coal Sales, Inc.	1	16,703	2A	(k) Quality Adjustments		\$ 0.46	\$39.26/ -\ 48.45 	Quality Adjustment ७ डि

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	09/03	Transfer	Facility-IMT	Kanawha River Terminal	5	32,825	2A	(k) Quality Adjustments		\$ (0.38)	\$56.73	Quality Adjustment
2	09/03	Transfer	Facility-IMT	Marmet Synfuel, LLC	6	33,923	2A	(k) Quality Adjustments		\$ (0.55)	\$60.31√	, Quality Adjustment
3	10/03	Transfer	Facility-IMT	Emerald International Corp.	1	32,400	2A	(k) Quality Adjustments		\$ (0.91)	\$37.69 √	Quality Adjustment
4	10/03	Transfer	Facility-IMT	Marmet Synfuel, LLC	4	33,089	2A	(k) Quality Adjustments		\$ (0.71)	\$60.15	Quality Adjustment
5	08/03	Transfer	Facility-fMT	Emerald International Corp.	1	28,129	2A	(k) Quality Adjustments		\$ (0.14)	\$38.46√	Quality Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	08/03	CR1&2	CR1&2	Massey Coal Sales Company, Inc.	3	47,142	2A	(k) Quality Adjustments		\$ (0.62)	\$56.17	Quality Adjustment
2	10/03	CR1&2	CR1&2	AEP Coal Company, Inc.	1	40,071	2A	(k) Quality Adjustments		\$ 0.04	\$52.81/	Quality Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. November 2003

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Donna M. Davis, Director - Regulatory & Adm. Services (727) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis, Director - Regulatory & Adm. Services

6. Date Completed: January 15, 2004

Line	Month	Form Plant	Intended Generating		Original Line	Old Volume	Form	Column	Old	New	New F.O.B. Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	10/03	CR4&5	CR4&5	Alliance Coal Sales Corp.	5	9,933	2A	(k) Quality Adjustments		\$ 0.79	\$48.91	, Quality Adjustment
2	10/03	CR4&5	CR4&5	Amvest Coal Sales, Inc.	6	19,211	2A	(k) Quality Adjustments		\$ 0.57	\$59.81	Quality Adjustment
3	08/03	CR4&5	CR4&5	Massey Coal Sales Co., Inc.	7	46,693	2A	(k) Quality Adjustments		\$ 0.38	\$58.81	Quality Adjustment
4	10/03	CR4&5	CR4&5	AEP Coal Company, Inc.	1	116	2A	(k) Quality Adjustments		\$ 0.21	\$54.08	Quality Adjustment
5	10/03	CR4&5	CR4&5	AEP Coal Company, Inc.	2	30,110	2A	(k) Quality Adjustments		\$ 0.26	\$54.13/	Quality Adjustment
6	10/03	CR4&5	CR4&5	Progress Fuels Corporation	9	9,293	2A	(k) Quality Adjustments		\$ 0.58	\$54.97 ✓	Quality Adjustment
7	08/03	CR4&5	CR4&5	Progress Fuels Corporation	8	17,947	2A	(k) Quality Adjustments		\$ 0.30	\$55.42√	Quality Adjustment
8	10/03	CR4&5	CR4&5	Koch Carbon, LLC	7	19,694	2A	(k) Quality Adjustments		\$ (0.14)	\$53.08 ✓	Quality Adjustment
9	10/03	CR4&5	CR4&5	AEP Coal Company, Inc.	3	9,002	2A	(k) Quality Adjustments		\$ (0.02)	\$48.85 /	Quality Adjustment