

ORIGINAL

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June 15, 2004

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
JUN 15 PM 3:22
COMMISSION
CLERK

060001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 040001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of April 2004 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley
7.15.06

CONFIDENTIAL
DECLASSIFIED

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)
RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

06622 JUN 15 3

FPSC-COMMISSION CLERK

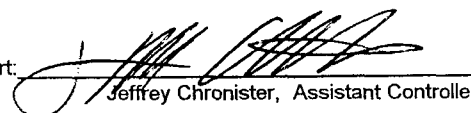
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2004

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2004

DOCUMENT NUMBER - DATE

06622 JUN 15 04

FPSC-COMMISSION CLERK

CONFIDENTIAL

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/ Polk	Tampa	MTC	Polk	04/01/04	F02	*	*	1,435.45	\$41.6310
2.	Polk	BP/ Polk	Tampa	MTC	Polk	04/02/04	F02	*	*	1,068.60	\$41.9878
3.	Polk	BP/ Polk	Tampa	MTC	Polk	04/14/04	F02	*	*	718.07	\$45.3901
4.	Polk	BP/ Polk	Tampa	MTC	Polk	04/15/04	F02	*	*	707.69	\$47.0280
5.	Polk	BP/ Polk	Tampa	MTC	Polk	04/16/04	F02	*	*	354.10	\$46.3973
6.	Polk	BP/ Polk	Tampa	MTC	Polk	04/21/04	F02	*	*	1,793.64	\$42.9750
7.	Polk	BP/ Polk	Tampa	MTC	Polk	04/22/04	F02	*	*	724.17	\$43.4788
8.	Polk	BP/ Polk	Tampa	MTC	Polk	04/23/04	F02	*	*	1,080.12	\$42.8069
9.	Polk	BP/ Polk	Tampa	MTC	Polk	04/29/04	F02	*	*	177.14	\$43.8996
10.	Polk	BP/ Polk	Tampa	MTC	Polk	04/30/04	F02	*	*	1,952.95	\$43.9615
11.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/27/04	F02	*	*	1,241.00	\$42.5339
12.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/28/04	F02	*	*	2,494.05	\$42.5339
13.	Big Bend	BP/Big Bend	Tampa	MTC	Big Bend	04/29/04	F02	*	*	2,309.00	\$42.6180
14.	Phillips	BP/Phillips	Tampa	MTC	Phillips	04/19/04	F02	*	*	177.55	\$42.0559
15.	Phillips	BP/Phillips	Tampa	MTC	Phillips	04/21/04	F02	*	*	177.33	\$42.0559
16.	Gannon	Central	Tampa	MTC	Gannon	09/29/03	F02	*	*	134.05	\$32.7361

Note: Line 16. contains an oil receipt that was not included on September 2003 FPSC Form 423-1.

* No analysis Taken
FPSC FORM 423-1 (2/87)

DECLASSIFIED


** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2004

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	BP/ Polk	Polk	04/01/04	F02	1,435.45	\$41.6310	59,759.26	\$0.0000	59,759.26	\$41.6310	\$0.0000	\$41.6310	\$0.0000	\$0.0000	\$0.0000	\$41.6310
2.	Polk	BP/ Polk	Polk	04/02/04	F02	1,068.60	\$41.9878	44,868.12	\$0.0000	44,868.12	\$41.9878	\$0.0000	\$41.9878	\$0.0000	\$0.0000	\$0.0000	\$41.9878
3.	Polk	BP/ Polk	Polk	04/14/04	F02	718.07	\$45.3901	32,593.25	\$0.0000	32,593.25	\$45.3901	\$0.0000	\$45.3901	\$0.0000	\$0.0000	\$0.0000	\$45.3901
4.	Polk	BP/ Polk	Polk	04/15/04	F02	707.69	\$47.0280	33,281.26	\$0.0000	33,281.26	\$47.0280	\$0.0000	\$47.0280	\$0.0000	\$0.0000	\$0.0000	\$47.0280
5.	Polk	BP/ Polk	Polk	04/16/04	F02	354.10	\$46.3973	16,429.29	\$0.0000	16,429.29	\$46.3973	\$0.0000	\$46.3973	\$0.0000	\$0.0000	\$0.0000	\$46.3973
6.	Polk	BP/ Polk	Polk	04/21/04	F02	1,793.64	\$42.9750	77,081.71	\$0.0000	77,081.71	\$42.9750	\$0.0000	\$42.9750	\$0.0000	\$0.0000	\$0.0000	\$42.9750
7.	Polk	BP/ Polk	Polk	04/22/04	F02	724.17	\$43.4788	31,486.01	\$0.0000	31,486.01	\$43.4788	\$0.0000	\$43.4788	\$0.0000	\$0.0000	\$0.0000	\$43.4788
8.	Polk	BP/ Polk	Polk	04/23/04	F02	1,080.12	\$42.8069	46,236.63	\$0.0000	46,236.63	\$42.8069	\$0.0000	\$42.8069	\$0.0000	\$0.0000	\$0.0000	\$42.8069
9.	Polk	BP/ Polk	Polk	04/29/04	F02	177.14	\$43.8996	7,776.38	\$0.0000	7,776.38	\$43.8996	\$0.0000	\$43.8996	\$0.0000	\$0.0000	\$0.0000	\$43.8996
10.	Polk	BP/ Polk	Polk	04/30/04	F02	1,952.95	\$43.9615	85,854.58	\$0.0000	85,854.58	\$43.9615	\$0.0000	\$43.9615	\$0.0000	\$0.0000	\$0.0000	\$43.9615
11.	Big Bend	BP/Big Bend	Big Bend	04/27/04	F02	1,241.00	\$42.5339	52,784.61	\$0.0000	52,784.61	\$42.5339	\$0.0000	\$42.5339	\$0.0000	\$0.0000	\$0.0000	\$42.5339
12.	Big Bend	BP/Big Bend	Big Bend	04/28/04	F02	2,494.05	\$42.5339	106,081.55	\$0.0000	106,081.55	\$42.5339	\$0.0000	\$42.5339	\$0.0000	\$0.0000	\$0.0000	\$42.5339
13.	Big Bend	BP/Big Bend	Big Bend	04/29/04	F02	2,309.00	\$42.6180	98,404.85	\$0.0000	98,404.85	\$42.6180	\$0.0000	\$42.6180	\$0.0000	\$0.0000	\$0.0000	\$42.6180
14.	Phillips	BP/Phillips	Phillips	04/19/04	F02	177.55	\$42.0559	7,467.02	\$0.0000	7,467.02	\$42.0559	\$0.0000	\$42.0559	\$0.0000	\$0.0000	\$0.0000	\$42.0559
15.	Phillips	BP/Phillips	Phillips	04/21/04	F02	177.33	\$42.0559	7,457.77	\$0.0000	7,457.77	\$42.0559	\$0.0000	\$42.0559	\$0.0000	\$0.0000	\$0.0000	\$42.0559
16.	Gannon	Central	Gannon	09/29/03	F02	134.05	\$32.7361	4,388.27	\$0.0000	4,388.27	\$32.7361	\$0.0000	\$32.7361	\$0.0000	\$0.0000	\$0.0000	\$32.7361

Note: Line 16. contains an oil receipt that was not included on September 2003 FPSC Form 423-1.

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

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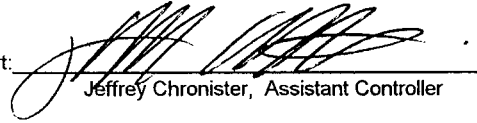
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbbls) (k)	Reason for Revision (l)
1.	January 2003	Polk	BP	2.	5,910.29	423-1(a)	Col. (h), Invoice Price	\$39.0941	\$39.0942	\$39.0942	Price Adjustment
2.	April 2003	Phillips	Transmontaigne	38.	322.20	423-1(a)	Col. (h), Invoice Price	\$29.1600	\$29.2318	\$29.2318	Price Adjustment
3.	April 2003	Phillips	Transmontaigne	40.	307.16	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$28.2700	\$28.2700	Price Adjustment
4.	April 2003	Phillips	Transmontaigne	42.	610.76	423-1(a)	Col. (h), Invoice Price	\$28.2000	\$28.2700	\$28.2700	Price Adjustment
5.	June 2003	Polk	BP	19.	1,272.45	423-1(a)	Col. (h), Invoice Price	\$35.4842	\$35.4823	\$35.4823	Price Adjustment
6.	August 2003	Big Bend	Central	25.	1,421.71	423-1(a)	Col. (h), Invoice Price	\$36.0882	\$36.0242	\$36.0242	Price Adjustment
7.	August 2003	Phillips	Transmontaigne	73.	628.65	423-1(a)	Col. (h), Invoice Price	\$32.8370	\$33.1070	\$33.1070	Price Adjustment
8.	October 2003	Phillips	Transmontaigne	17.	627.27	423-1(a)	Col. (h), Invoice Price	\$30.8017	\$30.7889	\$30.7889	Price Adjustment
9.	October 2003	Phillips	Transmontaigne	18.	935.09	423-1(a)	Col. (h), Invoice Price	\$30.7804	\$30.7890	\$30.7890	Price Adjustment
10.	February 2004	Phillips	BP	16.	356.57	423-1(a)	Col. (g), Volume	356.57	178.26	\$40.9635	Quantity Adjustment
11.	February 2004	Phillips	BP	16.	178.26	423-1(a)	Col. (h), Invoice Price	\$40.9635	\$40.9636	\$40.9636	Price Adjustment
12.	February 2004	Phillips	BP	16.	-	423-1(a)	Col. (g), Volume	-	178.31	\$42.9580	Quantity Adjustment

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FPSC Form 423-2


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	97,473.40	\$40.615	\$7.830	\$48.445	2.85	11,031	8.47	13.86
2.	Dodge Hill Mining	9,KY,225	LTC	RB	34,507.80	\$29.984	\$7.340	\$37.324	2.51	12,618	8.97	6.95
3.	Synthetic American Fuel	10, IL,165	LTC	RB	34,596.40	\$25.844	\$7.400	\$33.244	2.85	12,118	8.88	8.93
4.	American Coal	4, OH, 13	S	RB	27,668.39	\$25.250	\$10.650	\$35.900	4.37	12,621	9.08	5.76
5.	Dodge Hill Mining	9,KY,225	LTC	RB	19,305.20	\$28.390	\$7.340	\$35.730	2.53	12,582	9.04	6.90
6.	Dodge Hill Mining	9,KY,225	LTC	RB	9,276.20	\$29.484	\$7.840	\$37.324	3.29	11,741	7.57	11.71
7.	Dodge Hill Mining	9,KY,225	LTC	RB	4,693.70	\$27.890	\$7.840	\$35.730	3.27	11,548	7.83	12.48
8.	American Coal	10,IL,165	LTC	RB	36,470.00	\$29.560	\$6.500	\$36.060	1.17	12,104	6.75	11.12
9.	Synthetic American Fuel	10, IL,165	LTC	RB	29,667.40	\$29.420	\$7.400	\$36.820	2.94	12,024	9.28	8.94
10.	No. 1 Contractors	9,KY,107	S	RB	22,557.10	\$24.550	\$7.330	\$31.880	4.15	11,771	11.41	7.71

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC Form 423-2(a)

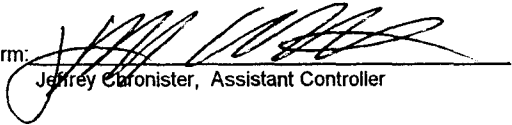
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	97,473.40	N/A	\$0.000	\$40.615	\$0.000	\$40.615	\$0.000	\$40.615
2.	Dodge Hill Mining	9,KY,225	LTC	34,507.80	N/A	\$0.000	\$28.960	\$0.000	\$28.960	\$1.024	\$29.984
3.	Synthetic American Fuel	10, IL,165	LTC	34,596.40	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.000	\$25.844
4.	American Coal	4, OH, 13	S	27,668.39	N/A	\$0.000	\$25.250	\$0.000	\$25.250	\$0.000	\$25.250
5.	Dodge Hill Mining	9,KY,225	LTC	19,305.20	N/A	\$0.000	\$28.470	(\$0.080)	\$28.390	\$0.000	\$28.390
6.	Dodge Hill Mining	9,KY,225	LTC	9,276.20	N/A	\$0.000	\$28.492	(\$0.032)	\$28.460	\$1.024	\$29.484
7.	Dodge Hill Mining	9,KY,225	LTC	4,693.70	N/A	\$0.000	\$27.970	(\$0.080)	\$27.890	\$0.000	\$27.890
8.	American Coal	10,IL,165	LTC	36,470.00	N/A	\$0.000	\$29.560	\$0.000	\$29.560	\$0.000	\$29.560
9.	Synthetic American Fuel	10, IL,165	LTC	29,667.40	N/A	\$0.000	\$29.420	\$0.000	\$29.420	\$0.000	\$29.420
10.	No. 1 Contractors	9,KY,107	S	22,557.10	N/A	\$0.000	\$24.550	\$0.000	\$24.550	\$0.000	\$24.550

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

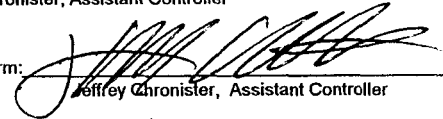
1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	97,473.40	\$40.615	\$0.000	\$0.000	\$0.000	\$7.830	\$0.000	\$0.000	\$0.000	\$0.000	\$7.830	\$48.445
2.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	34,507.80	\$29.984	\$0.000	\$0.000	\$0.000	\$7.340	\$0.000	\$0.000	\$0.000	\$0.000	\$7.340	\$37.324
3.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	34,596.40	\$25.844	\$0.000	\$0.000	\$0.000	\$7.400	\$0.000	\$0.000	\$0.000	\$0.000	\$7.400	\$33.244
4.	American Coal	4, OH, 13	Belmont Cnty, Ohio	RB	27,668.39	\$25.250	\$0.000	\$0.000	\$0.000	\$10.650	\$0.000	\$0.000	\$0.000	\$0.000	\$10.650	\$35.900
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,305.20	\$28.390	\$0.000	\$0.000	\$0.000	\$7.340	\$0.000	\$0.000	\$0.000	\$0.000	\$7.340	\$35.730
6.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	9,276.20	\$29.484	\$0.000	\$0.000	\$0.000	\$7.840	\$0.000	\$0.000	\$0.000	\$0.000	\$7.840	\$37.324
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	4,693.70	\$27.890	\$0.000	\$0.000	\$0.000	\$7.840	\$0.000	\$0.000	\$0.000	\$0.000	\$7.840	\$35.730
8.	American Coal	10,IL,165	Saline Cnty., IL	RB	36,470.00	\$29.560	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$36.060
9.	Synthetic American Fuel	10, IL,165	Saline Cnty, IL	RB	29,667.40	\$29.420	\$0.000	\$0.000	\$0.000	\$7.400	\$0.000	\$0.000	\$0.000	\$0.000	\$7.400	\$36.820
10.	No. 1 Contractors	9,KY,107	Hopkins Cnty, KY	RB	22,557.10	\$24.550	\$0.000	\$0.000	\$0.000	\$7.330	\$0.000	\$0.000	\$0.000	\$0.000	\$7.330	\$31.880

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	42,859.71	\$11.250	\$2.750	\$14.000	4.42	13,702	0.38	9.99

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

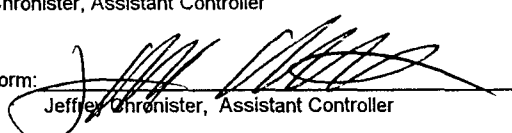
1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	42,859.71	N/A	\$0.000	\$11.250	\$0.000	\$11.250	\$0.000	\$11.250

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: April Year: 2004

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	N/A	RB	42,859.71	\$11.250	\$0.000	\$0.000	\$0.000	\$2.750	\$0.000	\$0.000	\$0.000	\$0.000	\$2.750	\$14.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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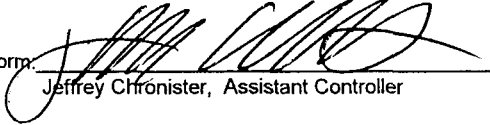
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	311,290.00	\$38.528	\$11.169	\$49.697	2.73	11,666	8.86	11.07
2.	Beneficiated Coal	N/A	S	OB	3,965.59	\$11.890	\$3.450	\$15.340	1.18	3,635	41.00	32.10
3.	Energy Coal	N/A	S	OB	7,810.00	\$8.500	\$11.320	\$19.820	6.61	14,210	0.80	6.70

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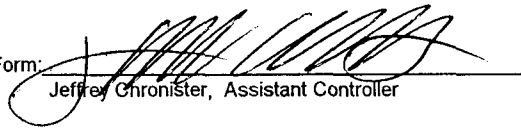
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2004
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	311,290.00	N/A	\$0.000	\$38.528	\$0.000	\$38.528	\$0.000	\$38.528
2.	Beneficiated Coal	N/A	S	3,965.59	N/A	\$0.000	\$11.890	\$0.000	\$11.890	\$0.000	\$11.890
3.	Energy Coal	N/A	S	7,810.00	N/A	\$0.000	\$8.500	\$0.000	\$8.500	\$0.000	\$8.500

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	N/A	OB	311,290.00	\$38.528	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.169	\$0.000	\$0.000	\$11.169	\$49.697
2.	Beneficiated Coal	N/A	N/A	OB	3,965.59	\$11.890	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$3.450	\$3.450	\$15.340
3.	Energy Coal	N/A	N/A	OB	7,810.00	\$8.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.320	\$0.000	\$0.000	\$11.320	\$19.820

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

FPSC FORM 423-2(b) (2/87)

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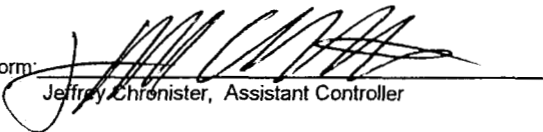
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	38,203.00	\$22.261	\$14.419	\$36.680	3.02	13,110	2.75	10.14

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2004
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	38,203.00	N/A	\$0.000	\$22.261	\$0.000	\$22.261	\$0.000	\$22.261

FPSC FORM 423-2(a) (2/87)

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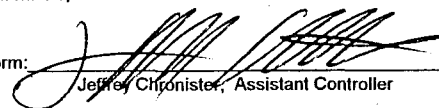
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2004
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 15, 2004

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Transfer facility	N/A	N/A	OB	38,203.00	\$22.261	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.149	\$0.000	\$3.270	\$14.419	\$36.680

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

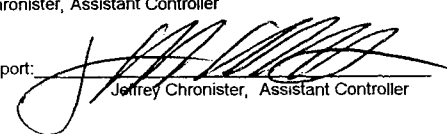
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2004
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

4. Signature of Official Submitting Report:  Jeffrey Chronister, Assistant Controller

5. Date Completed: June 15, 2004

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November 2003	Transfer Facility	Big Bend	Synthetic American Fuel	7.	54,349.80	423-2(c)	Col. (k), New Value 5/03	\$2.090	\$2.010	\$34.994 ✓	Quality Adjustment
2.	October 2003	Transfer Facility	Gannon	American Coal	5.	40,621.00	423-2(c)	Col. (k), New Value 8/03	\$0.440	\$0.327	\$35.167 ✓	Price Adjustment
3.	August 2003	Transfer Facility	Gannon	Dodge Hill	3.	8,237.50	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.729	\$37.859 ✓	Quality Adjustment
4.	January 2004	Transfer Facility	Big Bend	SSM Petcoke	1.	33,341.77	423-2(c)	Col. (k), New Value 11/03	\$0.329	(\$0.323)	\$14.677 ✓	Quality Adjustment
5.	December 2003	Transfer Facility	Big Bend	Dodge Hill	12.	22,767.00	423-2(c)	Col. (k), New Value 11/03	\$2.306	\$0.994	\$37.294 ✓	Quality Adjustment
6.	December 2003	Transfer Facility	Big Bend	Dodge Hill	2.	23,543.80	423-2(a)	Col. (j), Retroactive Price Adjustments	\$0.186	\$0.000	\$37.824 ✓	Price Adjustment
7.	December 2003	Transfer Facility	Big Bend	Dodge Hill	5.	11,977.40	423-2(a)	Col. (j), Retroactive Price Adjustments	\$0.000	\$0.186	\$37.669 ✓	Price Adjustment
8.	October 2003	Transfer Facility	Big Bend	Zeigler	1.	81,911.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.044)	\$45.176 ✓	Quality Adjustment
9.	November 2003	Transfer Facility	Big Bend	Zeigler	1.	86,165.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.053)	\$45.167 ✓	Quality Adjustment
10.	December 2003	Transfer Facility	Big Bend	Zeigler	1.	75,379.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.048)	\$45.172 ✓	Quality Adjustment
11.	August 2003	Transfer Facility	Big Bend	SSM Petcoke	2.	39,761.50	423-2	Col. (f), Tons	39,761.50	42,027.98	\$16.759 ✓	Quantity Adjustment
12.	April 2004	Transfer Facility	Big Bend	SSM Petcoke	11.4/03	42,027.98	423-2(c)	Col. (l), Delivered Price Transfer Facility	\$16.759	\$16.438	\$16.438 ✓	Price Adjustment

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