

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1 (a)

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1. REPORTING MONTH: AUG YEAR: 2005

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 11/14/2005

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	SHELL	PALM BEACH	08/01/2005	F06	103690	43.5500	4,515,700	0	4,515,700	43.5500	0.0000	43.5500	0.0000	0.2555	0.1824	43.9879
2	PMT	SHELL	PORT MANATEE	08/09/2005	F06	170246	47.0000	8,001,562	0	8,001,562	47.0000	0.0000	47.0000	0.0000	0.0672	0.1685	47.2357
3	PSN	SHELL	JACKSONVILLE	08/18/2005	F06	53680	47.3500	2,541,748	0	2,541,748	47.3500	0.0000	47.3500	0.0000	1.0228	0.2443	48.6171
4	PTF	SHELL	FISHER ISLAND	08/31/2005	F06	60388	43.5600	2,630,501	0	2,630,501	43.5600	0.0000	43.5600	0.0000	0.5626	0.2203	44.3429
5	PCC	SHELL	PORT CANAVERAL	08/20/2005	F06	116779	47.3500	5,529,486	0	5,529,486	47.3500	0.0000	47.3500	0.0000	0.3868	0.1697	47.9065
6	PMR	CONOCO	PALM BEACH	08/21/2005	F06	147281	47.5100	6,997,320	0	6,997,320	47.5100	0.0000	47.5100	0.0000	0.2555	0.1824	47.9479
7	PTF	CONOCO	FISHER ISLAND	08/07/2005	F06	143896	47.6700	6,859,522	0	6,859,522	47.6700	0.0000	47.6700	0.0000	0.5626	0.2203	48.4529
8	PMR	GLENCORE	PALM BEACH	08/14/2005	F06	143840	48.0600	6,912,950	0	6,912,950	48.0600	0.0000	48.0600	0.0000	0.2555	0.1824	48.4979
9	PTF	GLENCORE	FISHER ISLAND	08/20/2005	F06	142929	47.9100	6,847,728	0	6,847,728	47.9100	0.0000	47.9100	0.0000	0.5626	0.2203	48.6929
10	PMT	SEMPRA	PORT MANATEE	08/03/2005	F06	318513	47.5200	15,135,738	0	15,135,738	47.5200	0.0000	47.5200	0.0000	0.0672	0.1685	47.7557
11	PMT	SEMPRA	PORT MANATEE	08/11/2005	F06	301690	47.5700	14,351,393	0	14,351,393	47.5700	0.0000	47.5700	0.0000	0.0672	0.1685	47.8057
12	PMT	SEMPRA	PORT MANATEE	08/20/2005	F06	226393	48.0600	10,880,448	0	10,880,448	48.0600	0.0000	48.0600	0.0000	0.0672	0.1685	48.2957
13	PPE	SEMPRA	PORT EVERGLADES	08/15/2005	F06	50629	47.0600	2,382,601	0	2,382,601	47.0600	0.0000	47.0600	0.0000	0.0582	0.1860	47.3042
14	PPE	SEMPRA	PORT EVERGLADES	08/18/2005	F06	239285	47.7900	11,435,430	0	11,435,430	47.7900	0.0000	47.7900	0.0000	0.0582	0.1860	48.0342
15	PTF	SEMPRA	FISHER ISLAND	08/13/2005	F06	94699	47.0600	4,456,535	0	4,456,535	47.0600	0.0000	47.0600	0.0000	0.5626	0.2203	47.8429
16	PCC	SEMPRA	PORT CANAVERAL	08/09/2005	F06	142837	47.3000	6,756,190	0	6,756,190	47.3000	0.0000	47.3000	0.0000	0.3868	0.1697	47.8565
17	PMR	SHELL	PALM BEACH	08/02/2005	F06	130758	47.3000	6,184,853	0	6,184,853	47.3000	0.0000	47.3000	0.0000	0.2555	0.1824	47.7379
18	PMR	SHELL	PALM BEACH	08/06/2005	F06	130829	47.2400	6,180,362	0	6,180,362	47.2400	0.0000	47.2400	0.0000	0.2555	0.1824	47.6779
19	PMR	SHELL	PALM BEACH	08/14/2005	F06	90244	48.0000	4,331,712	0	4,331,712	48.0000	0.0000	48.0000	0.0000	0.2555	0.1824	48.4379
20	PRV	SHELL	RIVIERA	08/12/2005	F06	135119	47.0000	6,350,593	0	6,350,593	47.0000	0.0000	47.0000	0.0000	0.0090	0.1830	47.1920
21	PCC	SHELL	PORT CANAVERAL	08/22/2005	F06	105123	49.3000	5,182,564	0	5,182,564	49.3000	0.0000	49.3000	0.0000	0.3868	0.1697	49.8565
22	PPE	VITOL	PORT EVERGLADES	08/03/2005	F06	326515	46.8700	15,303,758	0	15,303,758	46.8700	0.0000	46.8700	0.0000	0.0582	0.1860	47.1142
23	PPE	VITOL	PORT EVERGLADES	08/28/2005	F06	271421	51.8100	14,062,322	0	14,062,322	51.8100	0.0000	51.8100	0.0000	0.0582	0.1860	52.0542
24	PTF	ROYAL		08/18/2005	F02	35	81.1600	2,841	0	2,841	81.1600	0.0000	81.1600	0.0000	0.0000	0.0000	81.1600
25	PTF	ROYAL		08/28/2005	F02	-82	82.5500	(\$6,769)	0	(\$6,769)	82.5500	0.0000	82.5500	0.0000	0.0000	0.0000	82.5500
26	PTF	ROYAL		08/28/2005	F02	-27	82.5500	(\$2,229)	0	(\$2,229)	82.5500	0.0000	82.5500	0.0000	0.0000	0.0000	82.5500

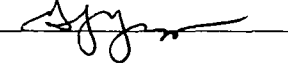
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 2005

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/14/2005

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
27	PMR	PORT		08/27/2005	F03	12916	78.6700	1,016,102	0	1,016,102	78.6700	0.0000	78.6700	0.0000	0.0000	0.0000	78.6700
28	PMR	PORT		08/30/2005	F03	1221	78.6700	96,056	0	96,056	78.6700	0.0000	78.6700	0.0000	0.0000	0.0000	78.6700
29	PFM	ROYAL		08/28/2005	F03	10347	80.8500	836,555	0	836,555	80.8500	0.0000	80.8500	0.0000	0.0000	0.0000	80.8500
30	PFL	TPSI		08/08/2005	F03	15070	83.2300	1,254,276	0	1,254,276	83.2300	0.0000	83.2300	0.0000	0.0000	0.0000	83.2300
31	PPE	AMERIGAS		08/11/2005	PRO	9	61.6500	555	0	555	61.6500	0.0000	61.6500	0.0000	0.0000	0.0000	61.6500
32	PPE	AMERIGAS		08/31/2005	PRO	11	65.2900	718	0	718	65.2900	0.0000	65.2900	0.0000	0.0000	0.0000	65.2900
33	PTF	AMERIGAS		08/12/2005	PRO	5	82.3200	412	0	412	82.3200	0.0000	82.3200	0.0000	0.0000	0.0000	82.3200
34	PTF	AMERIGAS		08/25/2005	PRO	5	82.3200	412	0	412	82.3200	0.0000	82.3200	0.0000	0.0000	0.0000	82.3200
35	PRV	FERRELL		08/04/2005	PRO	2	75.1400	150	0	150	75.1400	0.0000	75.1400	0.0000	0.0000	0.0000	75.1400
36	PRV	FERRELL		08/11/2005	PRO	3	75.9800	228	0	228	75.9800	0.0000	75.9800	0.0000	0.0000	0.0000	75.9800
37	PRV	FERRELL		08/18/2005	PRO	4	77.6600	311	0	311	77.6600	0.0000	77.6600	0.0000	0.0000	0.0000	77.6600
38	PRV	FERRELL		08/25/2005	PRO	4	79.9200	320	0	320	79.9200	0.0000	79.9200	0.0000	0.0000	0.0000	79.9200
39	PMR	INDIANTOWN		08/23/2005	PRO	12	52.5000	630	0	630	52.5000	0.0000	52.5000	0.0000	0.0000	0.0000	52.5000
40	PCC	SUBURBAN		08/09/2005	PRO	6	58.0600	348	0	348	58.0600	0.0000	58.0600	0.0000	0.0000	0.0000	58.0600
41	PMT	SUBURBAN		08/16/2005	PRO	15	59.5500	893	0	893	59.5500	0.0000	59.5500	0.0000	0.0000	0.0000	59.5500

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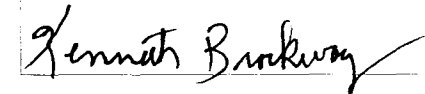
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

September 14, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	26,207	40.65	0.00	40.65	0.70	11,268	9.32	11.68
2	DTE Clover, LLC	08,KY,095	LTC	UR	14,041	32.27	18.25	50.52	1.19	12,284	10.81	7.07
3	TCP Petcoke Corporation	,TX,	S	OC	13,223	34.26	0.00	34.26	5.51	14,183	0.29	7.55

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

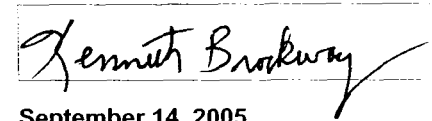
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 2005**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 14, 2005**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	26,207	40.65	0.00	40.65	0.00	40.65	0.00	40.65
2	DTE Clover, LLC	08,KY,095	LTC	14,041	32.27	0.00	32.27	0.00	32.27	0.00	32.27
3	TCP Petcoke Corporation	,TX,	S	13,223	34.26	0.00	34.26	0.00	34.26	0.00	34.26

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

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DETAIL OF TRANSPORTATION CHARGES**

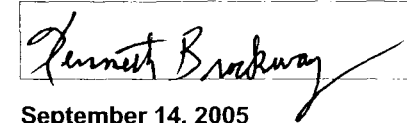
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2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

September 14, 2005

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	26,207	40.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.65
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	14,041	32.27	0.00	18.25	0.00	0.00	0.00	0.00	0.00	0.00	18.25	50.52
3	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	13,223	34.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.26

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.