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ORIGINAL

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06 DEC 15 PM 2:13

COMMISSION
CLERK

December 15, 2006

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Commission Clerk
and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

090001-EI

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 060001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

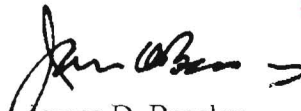
Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of October 2006 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

kmf 05/11/2009
DECLASSIFIED


RECEIVED & FILED
FPSC-BUREAU OF RECORDS

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

CONFIDENTIAL

DOCUMENT NUMBER-DATE

11486 DEC 15 06

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

DOCUMENT NUMBER - 90
 11486 DEC 15 2006
 FPSC-COMMISSION CLERK

1. Reporting Month: October Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	BP/Polk	Tampa	MTC	Polk	10/21/06	F02	*	*	1,066.81	\$76.0117
2.	Polk	BP/Polk	Tampa	MTC	Polk	10/22/06	F02	*	*	709.07	\$76.0117
3.	Polk	BP/Polk	Tampa	MTC	Polk	10/23/06	F02	*	*	1,593.55	\$75.8353
4.	Polk	BP/Polk	Tampa	MTC	Polk	10/24/06	F02	*	*	361.71	\$76.8853
5.	Polk	BP/Polk	Tampa	MTC	Polk	10/25/06	F02	*	*	530.90	\$79.1197
6.	Polk	BP/Polk	Tampa	MTC	Polk	10/26/06	F02	*	*	1,777.93	\$77.4523
7.	Polk	BP/Polk	Tampa	MTC	Polk	10/27/06	F02	*	*	1,807.00	\$77.3977
8.	Polk	BP/Polk	Tampa	MTC	Polk	10/28/06	F02	*	*	1,949.43	\$77.3977
9.	Polk	BP/Polk	Tampa	MTC	Polk	10/29/06	F02	*	*	175.02	\$77.3977
10.	Polk	BP/Polk	Tampa	MTC	Polk	10/30/06	F02	*	*	177.19	\$74.0167
11.	Polk	BP/Polk	Tampa	MTC	Polk	10/31/06	F02	*	*	3,028.86	\$74.3107
12.	Phillips	Transmontaigne/Phillips	Tampa	MTC	Phillips	10/03/06	F02	*	*	353.45	\$75.0205

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	BP/Polk	Polk	10/21/06	F02	1,066.81	\$76.0117	81,090.04	\$0.0000	81,090.04	\$76.0117	\$0.0000	\$76.0117	\$0.0000	\$0.0000	\$0.0000	\$76.0117
2.	Polk	BP/Polk	Polk	10/22/06	F02	709.07	\$76.0117	53,897.73	\$0.0000	53,897.73	\$76.0117	\$0.0000	\$76.0117	\$0.0000	\$0.0000	\$0.0000	\$76.0117
3.	Polk	BP/Polk	Polk	10/23/06	F02	1,593.55	\$75.8353	120,847.17	\$0.0000	120,847.17	\$75.8353	\$0.0000	\$75.8353	\$0.0000	\$0.0000	\$0.0000	\$75.8353
4.	Polk	BP/Polk	Polk	10/24/06	F02	361.71	\$76.8853	27,810.51	\$0.0000	27,810.51	\$76.8853	\$0.0000	\$76.8853	\$0.0000	\$0.0000	\$0.0000	\$76.8853
5.	Polk	BP/Polk	Polk	10/25/06	F02	530.90	\$79.1197	42,005.03	\$0.0000	42,005.03	\$79.1197	\$0.0000	\$79.1197	\$0.0000	\$0.0000	\$0.0000	\$79.1197
6.	Polk	BP/Polk	Polk	10/26/06	F02	1,777.93	\$77.4523	137,704.68	\$0.0000	137,704.68	\$77.4523	\$0.0000	\$77.4523	\$0.0000	\$0.0000	\$0.0000	\$77.4523
7.	Polk	BP/Polk	Polk	10/27/06	F02	1,807.00	\$77.3977	139,857.68	\$0.0000	139,857.68	\$77.3977	\$0.0000	\$77.3977	\$0.0000	\$0.0000	\$0.0000	\$77.3977
8.	Polk	BP/Polk	Polk	10/28/06	F02	1,949.43	\$77.3977	150,881.30	\$0.0000	150,881.30	\$77.3977	\$0.0000	\$77.3977	\$0.0000	\$0.0000	\$0.0000	\$77.3977
9.	Polk	BP/Polk	Polk	10/29/06	F02	175.02	\$77.3977	13,546.44	\$0.0000	13,546.44	\$77.3977	\$0.0000	\$77.3977	\$0.0000	\$0.0000	\$0.0000	\$77.3977
10.	Polk	BP/Polk	Polk	10/30/06	F02	177.19	\$74.0167	13,115.06	\$0.0000	13,115.06	\$74.0167	\$0.0000	\$74.0167	\$0.0000	\$0.0000	\$0.0000	\$74.0167
11.	Polk	BP/Polk	Polk	10/31/06	F02	3,028.86	\$74.3107	225,076.57	\$0.0000	225,076.57	\$74.3107	\$0.0000	\$74.3107	\$0.0000	\$0.0000	\$0.0000	\$74.3107
12.	Phillips	Transmontaigne/Phillips	Phillips	10/03/06	F02	353.45	\$75.0205	26,516.19	\$0.0000	26,516.19	\$75.0205	\$0.0000	\$75.0205	\$0.0000	\$0.0000	\$0.0000	\$75.0205

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* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2006
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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None.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

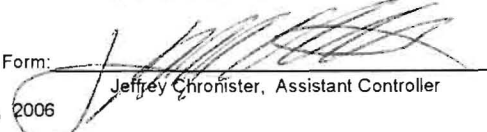
1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	87,665.30	\$38.440	\$11.360	\$49.800	3.01	11,850	6.27	12.14
2.	Coal Sales	10,IL,157	LTC	RB	67,965.83	\$32.920	\$11.690	\$44.610	2.92	11,067	8.39	13.70
3.	Dodge Hill Mining	9,KY,225	LTC	RB	13,111.10	\$42.040	\$10.930	\$52.970	2.69	12,498	8.68	7.58
4.	Dodge Hill Mining	10,IL,165	LTC	RB	10,620.50	\$41.930	\$11.010	\$52.940	2.69	12,498	8.68	7.58
5.	Knight Hawk	10,IL,77&145	S	RB	32,299.87	\$29.940	\$11.780	\$41.720	3.18	11,176	9.33	12.35
6.	Synthetic American Fuel	10, IL, 165	LTC	RB	33,444.40	\$34.070	\$11.010	\$45.080	2.92	12,031	8.84	9.68
7.	Dodge Hill Mining	9,KY,225	LTC	RB	19,759.80	\$42.540	\$10.930	\$53.470	2.42	12,469	8.87	7.78
8.	Dodge Hill Mining	10,IL,165	LTC	RB	30,112.48	\$40.080	\$11.010	\$51.090	2.96	12,017	8.58	9.75
9.	Knight Hawk	10,IL,77&145	LTC	RB	30,157.39	\$31.520	\$11.780	\$43.300	3.22	11,209	9.30	12.28
10.	SMCC	9, KY, 233	S	RB	41,185.30	\$31.800	\$12.740	\$44.540	2.84	11,560	10.57	10.46
11.	SSM Petcoke	N/A	N/A	OB	10,637.20	\$42.000	\$0.000	\$42.000	6.14	13,820	0.27	8.43
12.	Dodge Hill Mining	9,KY,225	LTC	RB	8,813.60	\$39.510	\$11.630	\$51.140	2.96	12,017	8.58	9.75
13.	Phoenix	9,KY,177	S	RB	15,571.70	\$25.500	\$13.340	\$38.840	3.03	11,013	11.75	11.94
14.	Phoenix	9,KY,55	S	RB	5,027.50	\$34.000	\$10.920	\$44.920	2.95	11,249	12.18	10.32
15.	Phoenix	9,KY,177	S	RB	9,449.00	\$32.000	\$13.340	\$45.340	2.95	11,249	12.18	10.32

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

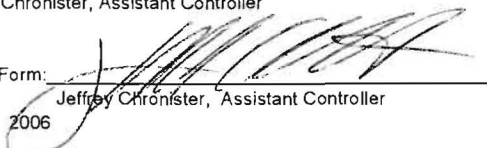
1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	87,665.30	N/A	\$0.000	\$38.440	\$0.000	\$38.440	\$0.000	\$38.440
2.	Coal Sales	10,IL,157	LTC	67,965.83	N/A	\$0.000	\$32.920	\$0.000	\$32.920	\$0.000	\$32.920
3.	Dodge Hill Mining	9,KY,225	LTC	13,111.10	N/A	\$0.000	\$42.040	\$0.000	\$42.040	\$0.000	\$42.040
4.	Dodge Hill Mining	10,IL,165	LTC	10,620.50	N/A	\$0.000	\$41.930	\$0.000	\$41.930	\$0.000	\$41.930
5.	Knight Hawk	10,IL,77&145	S	32,299.87	N/A	\$0.000	\$29.940	\$0.000	\$29.940	\$0.000	\$29.940
6.	Synthetic American Fuel	10, IL,165	LTC	33,444.40	N/A	\$0.000	\$34.070	\$0.000	\$34.070	\$0.000	\$34.070
7.	Dodge Hill Mining	9,KY,225	LTC	19,759.80	N/A	\$0.000	\$42.540	\$0.000	\$42.540	\$0.000	\$42.540
8.	Dodge Hill Mining	10,IL,165	LTC	30,112.48	N/A	\$0.000	\$40.080	\$0.000	\$40.080	\$0.000	\$40.080
9.	Knight Hawk	10,IL,77&145	LTC	30,157.39	N/A	\$0.000	\$31.520	\$0.000	\$31.520	\$0.000	\$31.520
10.	SMCC	9, KY, 233	S	41,185.30	N/A	\$0.000	\$31.800	\$0.000	\$31.800	\$0.000	\$31.800
11.	SSM Petcoke	N/A	N/A	10,637.20	N/A	\$0.000	\$42.000	\$0.000	\$42.000	\$0.000	\$42.000
12.	Dodge Hill Mining	9,KY,225	LTC	8,813.60	N/A	\$0.000	\$39.510	\$0.000	\$39.510	\$0.000	\$39.510
13.	Phoenix	9,KY,177	S	15,571.70	N/A	\$0.000	\$25.500	\$0.000	\$25.500	\$0.000	\$25.500
14.	Phoenix	9,KY,55	S	5,027.50	N/A	\$0.000	\$34.000	\$0.000	\$34.000	\$0.000	\$34.000
15.	Phoenix	9,KY,177	S	9,449.00	N/A	\$0.000	\$32.000	\$0.000	\$32.000	\$0.000	\$32.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006

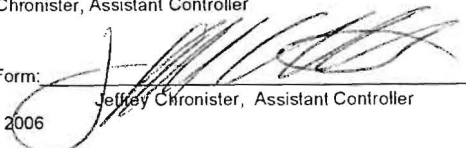
2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	87,665.30	\$38.440	\$0.000	\$0.000	\$0.000	\$11.360	\$0.000	\$0.000	\$0.000	\$0.000	\$11.360	\$49.800
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	67,965.83	\$32.920	\$0.000	\$0.000	\$0.000	\$11.690	\$0.000	\$0.000	\$0.000	\$0.000	\$11.690	\$44.610
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	13,111.10	\$42.040	\$0.000	\$0.000	\$0.000	\$10.930	\$0.000	\$0.000	\$0.000	\$0.000	\$10.930	\$52.970
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	10,620.50	\$41.930	\$0.000	\$0.000	\$0.000	\$11.010	\$0.000	\$0.000	\$0.000	\$0.000	\$11.010	\$52.940
5.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	32,299.87	\$29.940	\$0.000	\$0.000	\$0.000	\$11.780	\$0.000	\$0.000	\$0.000	\$0.000	\$11.780	\$41.720
6.	Synthetic American Fuel	10, IL,165	Saline Cnty., IL	RB	33,444.40	\$34.070	\$0.000	\$0.000	\$0.000	\$11.010	\$0.000	\$0.000	\$0.000	\$0.000	\$11.010	\$45.080
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	19,759.80	\$42.540	\$0.000	\$0.000	\$0.000	\$10.930	\$0.000	\$0.000	\$0.000	\$0.000	\$10.930	\$53.470
8.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	30,112.48	\$40.080	\$0.000	\$0.000	\$0.000	\$11.010	\$0.000	\$0.000	\$0.000	\$0.000	\$11.010	\$51.090
9.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	30,157.39	\$31.520	\$0.000	\$0.000	\$0.000	\$11.780	\$0.000	\$0.000	\$0.000	\$0.000	\$11.780	\$43.300
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	41,185.30	\$31.800	\$0.000	\$0.000	\$0.000	\$12.740	\$0.000	\$0.000	\$0.000	\$0.000	\$12.740	\$44.540
11.	SSM Petcoke	N/A	Davant, La.	OB	10,637.20	\$42.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$42.000
12.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	8,813.60	\$39.510	\$0.000	\$0.000	\$0.000	\$11.630	\$0.000	\$0.000	\$0.000	\$0.000	\$11.630	\$51.140
13.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	15,571.70	\$25.500	\$0.000	\$0.000	\$0.000	\$13.340	\$0.000	\$0.000	\$0.000	\$0.000	\$13.340	\$38.840
14.	Phoenix	9,KY,55	Crittenden Cnty., KY	RB	5,027.50	\$34.000	\$0.000	\$0.000	\$0.000	\$10.920	\$0.000	\$0.000	\$0.000	\$0.000	\$10.920	\$44.920
15.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,449.00	\$32.000	\$0.000	\$0.000	\$0.000	\$13.340	\$0.000	\$0.000	\$0.000	\$0.000	\$13.340	\$45.340

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

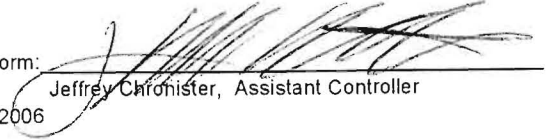
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	SSM Petcoke	N/A	S	RB	14,752.14	\$46.000	\$4.060	\$50.060	4.86	13,985	0.32	7.79

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

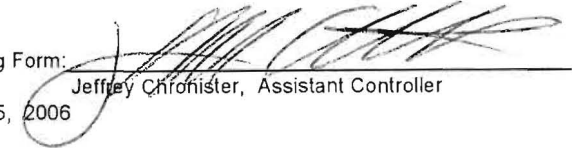
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	SSM Petcoke	N/A	S	14,752.14	N/A	\$0.000	\$46.000	\$0.000	\$46.000	\$0.000	\$46.000

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	SSM Petcoke	N/A	Davant, La.	RB	14,752.14	\$46.000	\$0.000	\$0.000	\$0.000	\$4.060	\$0.000	\$0.000	\$0.000	\$0.000	\$4.060	\$50.060

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

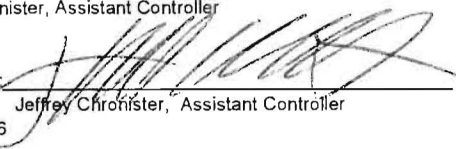
1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	254,245.00	\$47.936	\$12.480	\$60.416	2.63	11,642	8.91	11.05
2.	SSM Norway	Svea Nord, Norway	N/A	OB	33,349.65	\$67.790	\$0.000	\$67.790	0.42	12,978	8.76	5.04

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FPSC Form 423-2(a)


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	254,245.00	N/A	\$0.000	\$47.936	\$0.000	\$47.936	\$0.000	\$47.936
2.	SSM Norway	Svea Nord, Norway	N/A	33,349.65	N/A	\$0.000	\$67.790	\$0.000	\$67.790	\$0.000	\$67.790

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006

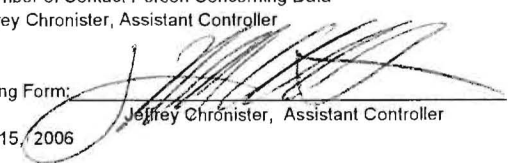
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	254,245.00	\$47.936	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12.480	\$0.000	\$0.000	\$12.480	\$60.416
2.	SSM Norway	Svea Nord, Norway	65, Norway, 99	OB	33,349.65	\$67.790	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$67.790

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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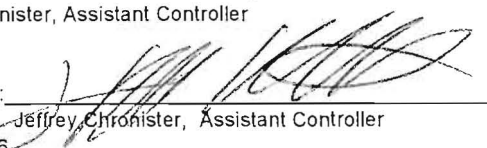
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2006
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	19,830.00	\$37.662	\$21.864	\$59.526	2.23	12,046	7.14	10.42
2.	CMC-Columbia	45, Columbia, 999	S	OB	33,358.00	\$52.520	\$0.000	\$52.520	0.66	10,685	10.97	13.78

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FPSC Form 423-2(a)

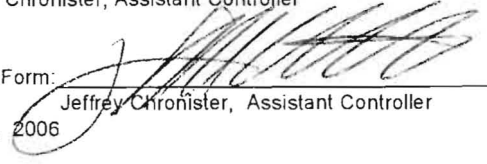
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	19,830.00	N/A	\$0.000	\$37.662	\$0.000	\$37.662	\$0.000	\$37.662
2.	CMC-Columbia	45, Columbia, 999	S	33,358.00	N/A	\$0.000	\$52.520	\$0.000	\$52.520	\$0.000	\$52.520

FPSC FORM 423-2(a) (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2006

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: December 15, 2006

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	19,830.00	\$37.662	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.904	\$0.000	\$3.960	\$21.864	\$59.526
2.	CMC-Columbia	45, Columbia, 999	N/A	OB	33,358.00	\$52.520	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$52.520

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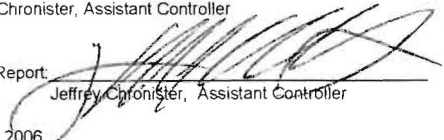
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year, 2006

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 15, 2006

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
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None.

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