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August 24, 2007

HAND DELIVERED

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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

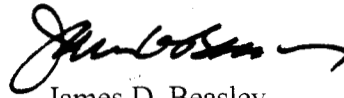
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of July 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP _____
COM _____
CTR _____
ECR _____
GCL 2 JDB/pp
OPC _____ Enclosure
RCA 1 _____
SCR _____
SGA _____
SEC _____
OTH _____

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd - Schedules A1-A9)

DOCUMENT NUMBER- DATE
07589 AUG 24 07
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 24th day of August 2007 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	83,287,410	89,814,661	(6,527,251)	-7.3%	1,756,651	1,867,014	(110,363)	-5.9%	4.74126	4.81060	(0.06934)	-1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(12,010)	(8,288)	(3,722)	44.9%	1,756,651	(a) 1,867,014	(a) (110,363)	-5.9%	(0.00068)	(0.00044)	(0.00024)	54.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,756,651	(a) 1,867,014	(a) (110,363)	-5.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,756,651	(a) 1,867,014	(a) (110,363)	-5.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	83,275,400	89,806,373	(6,530,973)	-7.3%	1,756,651	1,867,014	(110,363)	-5.9%	4.74058	4.81016	(0.06958)	-1.4%
6. Fuel Cost of Purchased Power - Firm (A7)	7,503,894	2,054,400	5,449,494	265.3%	117,509	22,746	94,763	416.6%	6.38580	9.03192	(2.64611)	-29.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	12,120,128	18,148,800	(6,028,672)	-33.2%	188,235	253,806	(65,571)	-25.8%	6.43883	7.15066	(0.71183)	-10.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,909,657	1,870,700	38,957	2.1%	53,388	45,499	7,889	17.3%	3.57694	4.11152	(0.53458)	-13.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,533,679	22,073,900	(540,221)	-2.4%	359,132	322,051	37,081	11.5%	5.99603	6.85416	(0.85813)	-12.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,115,783	2,189,065	(73,282)	-3.3%	0			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	75,634	49,000	26,634	54.4%	1,917	2,001	(84)	-4.2%	3.94461	2.44878	1.49584	61.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	335,496	357,900	(22,404)	-6.3%	7,440	7,440	0	0.0%	4.50935	4.81048	(0.30113)	-6.3%
17. Fuel Cost of Market Base Sales (A6)	87,970	120,800	(32,830)	-27.2%	1,000	1,729	(729)	-42.2%	8.79700	6.98670	1.81030	25.9%
18. Gains on Market Based Sales	17,014	30,500	(13,486)	-44.2%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	516,114	558,200	(42,086)	-7.5%	10,357	11,170	(813)	-7.3%	4.98324	4.99731	(0.01408)	-0.3%
20. Net Inadvertant Interchange					(28)	0	(28)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					3,318	0	3,318	0.0%				
22. Interchange and Wheeling Losses					4,289	200	4,089	2044.5%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	104,292,965	111,322,073	(7,029,108)	-6.3%	2,104,427	2,177,695	(73,268)	-3.4%	4.95588	5.11192	(0.15604)	-3.1%
24. Net Unbilled	1,386,706 (a)	3,036,175 (a)	(1,649,469)	-54.3%	27,981	59,394	(31,413)	-52.9%	4.95588	5.11192	(0.15604)	-3.1%
25. Company Use	178,808 (a)	153,358 (a)	25,450	16.6%	3,608	3,000	608	20.3%	4.95588	5.11193	(0.15606)	-3.1%
26. T & D Losses	5,721,667 (a)	5,768,702 (a)	(47,035)	-0.8%	115,452	112,848	2,604	2.3%	4.95588	5.11192	(0.15604)	-3.1%
27. System KWH Sales	104,292,965	111,322,073	(7,029,108)	-6.3%	1,957,386	2,002,453	(45,067)	-2.3%	5.32818	5.55929	(0.23111)	-4.2%
28. Wholesale KWH Sales	(3,859,413)	(3,337,235)	(522,178)	15.6%	(72,434)	(60,030)	(12,404)	20.7%	5.32818	5.55928	(0.23110)	-4.2%
29. Jurisdictional KWH Sales	100,433,552	107,984,838	(7,551,286)	-7.0%	1,884,952	1,942,423	(57,471)	-3.0%	5.32818	5.55929	(0.23111)	-4.2%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	100,520,929	108,079,293	(7,558,364)	-7.0%	1,884,952	1,942,423	(57,471)	-3.0%	5.33281	5.56415	(0.23134)	-4.2%
32. Other	0	0	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,332,551)	(1,276,282)	(56,269)	4.4%	1,884,952	1,942,423	(57,471)	-3.0%	(0.07069)	(0.06571)	(0.00499)	7.6%
34. Other	0	0	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	0.69753	0.67689	0.02064	3.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	112,336,460	119,951,093	(7,614,633)	-6.3%	1,884,952	1,942,423	(57,471)	-3.0%	5.95965	6.17533	(0.21569)	-3.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	112,417,342	120,037,458	(7,620,116)	-6.3%	1,884,952	1,942,423	(57,471)	-3.0%	5.96394	6.17978	(0.21584)	-3.5%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,884,952	1,942,423	(57,471)	-3.0%	(0.00044)	(0.00043)	(0.00001)	3.0%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	112,409,026	120,029,142	(7,620,116)	-6.3%	1,884,952	1,942,423	(57,471)	-3.0%	5.96350	6.17935	(0.21585)	-3.5%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.963	6.179	(0.216)	-3.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	491,407,749	517,519,222	(26,111,473)	-5.0%	10,291,965	10,719,003	(427,038)	-4.0%	4.77467	4.82805	(0.05338)	-1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(67,687)	(58,016)	(9,671)	16.7%	10,291,965	(a) 10,719,003	(a) (427,038)	-4.0%	(0.00066)	(0.00054)	(0.00012)	21.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	10,291,965	(a) 10,719,003	(a) (427,038)	-4.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	10,291,965	(a) 10,719,003	(a) (427,038)	-4.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	491,340,062	517,461,206	(26,121,144)	-5.0%	10,291,965	10,719,003	(427,038)	-4.0%	4.77402	4.82751	(0.05350)	-1.1%
6. Fuel Cost of Purchased Power - Firm (A7)	32,468,157	9,583,900	22,884,257	238.8%	527,160	139,211	387,949	278.7%	6.15907	6.88444	(0.72537)	-10.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	59,388,848	84,219,000	(24,830,152)	-29.5%	938,795	1,291,017	(352,222)	-27.3%	6.32607	6.52346	(0.19739)	-3.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	12,835,346	11,422,800	1,412,546	12.4%	356,305	305,395	50,910	16.7%	3.60235	3.74034	(0.13799)	-3.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	104,692,351	105,225,700	(533,349)	-0.5%	1,822,260	1,735,623	86,637	5.0%	5.74519	6.06270	(0.31751)	-5.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,114,225	12,454,626	(340,401)	-2.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	478,199	194,800	283,399	145.5%	12,776	9,075	3,701	40.8%	3.74298	2.14656	1.59642	74.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	22,087	0	22,087	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	2,504,257	2,463,300	40,957	1.7%	50,870	50,880	(10)	0.0%	4.92286	4.84139	0.08146	1.7%
17. Fuel Cost of Market Base Sales (A6)	2,004,785	1,020,200	984,585	96.5%	40,326	17,412	22,914	131.6%	4.97145	5.85918	(0.88773)	-15.2%
18. Gains on Market Based Sales	346,618	411,500	(64,882)	-15.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	5,333,859	4,089,800	1,244,059	30.4%	103,972	77,367	26,605	34.4%	5.13010	5.28623	(0.15614)	-3.0%
20. Net Inadvertent Interchange					382	0	382	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					20,735	0	20,735	0.0%				
22. Interchange and Wheeling Losses					23,826	3,800	20,026	527.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	590,698,554	618,597,106	(27,898,552)	-4.5%	12,007,544	12,373,459	(365,915)	-3.0%	4.91940	4.99939	(0.07999)	-1.6%
24. Net Unbilled	11,017,591 (a)	8,696,777 (a)	2,320,814	26.7%	218,245	168,111	50,134	29.8%	5.04827	5.17323	(0.12497)	-2.4%
25. Company Use	1,086,436 (a)	1,050,195 (a)	36,241	3.5%	22,087	21,000	1,087	5.2%	4.91889	5.00093	(0.08204)	-1.6%
26. T & D Losses	24,857,298 (a)	29,837,820 (a)	(4,980,522)	-16.7%	502,091	600,464	(98,373)	-16.4%	4.95076	4.96913	(0.01837)	-0.4%
27. System KWH Sales	590,698,554	618,597,106	(27,898,552)	-4.5%	11,265,119	11,583,884	(318,765)	-2.8%	5.24361	5.34015	(0.09655)	-1.8%
28. Wholesale KWH Sales	(21,178,815)	(18,470,683)	(2,708,132)	14.7%	(400,009)	(345,459)	(54,550)	15.8%	5.29458	5.34671	(0.05212)	-1.0%
29. Jurisdictional KWH Sales	569,519,739	600,126,423	(30,606,684)	-5.1%	10,865,110	11,238,425	(373,315)	-3.3%	5.24173	5.33995	(0.09822)	-1.8%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	570,015,221	600,651,356	(30,636,135)	-5.1%	10,865,110	11,238,425	(373,315)	-3.3%	5.24629	5.34462	(0.09833)	-1.8%
32. Other	0	0	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(9,186,771)	(8,933,974)	(252,797)	2.8%	10,865,110	11,238,425	(373,315)	-3.3%	(0.08455)	(0.07949)	(0.00506)	6.4%
34. Other	0	0	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	92,036,574	92,036,574	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	0.84708	0.81895	0.02814	3.4%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	652,865,024	683,753,956	(30,888,932)	-4.5%	10,865,110	11,238,425	(373,315)	-3.3%	6.00882	6.08407	(0.07525)	-1.2%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	653,335,086	684,246,259	(30,911,173)	-4.5%	10,865,110	11,238,425	(373,315)	-3.3%	6.01315	6.08845	(0.07530)	-1.2%
39. GPIF * (Already Adjusted for Taxes)	(58,212)	(58,212)	0	0.0%	10,865,110	11,238,425	(373,315)	-3.3%	(0.00054)	(0.00052)	(0.00002)	3.4%
40. Fuel Cost Adjusted for Taxes (Incl. GPIF)	653,276,874	684,188,047	(30,911,173)	-4.5%	10,865,110	11,238,425	(373,315)	-3.3%	6.01261	6.08793	(0.07532)	-1.2%
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.013	6.088	(0.075)	-1.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	83,287,410	89,814,661	(6,527,251)	-7.3%	491,407,749	517,519,222	(26,111,473)	-5.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	499,100	527,700	(28,600)	-5.4%	4,987,241	3,678,300	1,308,941	35.6%
2a. GAINS FROM MARKET BASED SALES	17,014	30,500	(13,486)	-44.2%	346,618	411,500	(64,882)	-15.8%
3. FUEL COST OF PURCHASED POWER	7,503,894	2,054,400	5,449,494	265.3%	32,468,157	9,583,900	22,884,257	238.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,909,657	1,870,700	38,957	2.1%	12,835,346	11,422,800	1,412,546	12.4%
4. ENERGY COST OF ECONOMY PURCHASES	12,120,128	18,148,800	(6,028,672)	-33.2%	59,388,848	84,219,000	(24,830,152)	-29.5%
5. TOTAL FUEL & NET POWER TRANSACTION	104,304,975	111,330,361	(7,025,386)	-6.3%	590,766,241	618,655,122	(27,888,881)	-4.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(12,010)	(8,288)	(3,722)	44.9%	(67,687)	(58,016)	(9,671)	16.7%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	104,292,965	111,322,073	(7,029,108)	-6.3%	590,698,554	618,597,106	(27,898,552)	-4.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,884,952	1,942,423	(57,471)	-3.0%	10,865,110	11,238,425	(373,315)	-3.3%
2. NONJURISDICTIONAL SALES	72,434	60,030	12,404	20.7%	400,009	345,459	54,550	15.8%
3. TOTAL SALES	1,957,386	2,002,453	(45,067)	-2.3%	11,265,119	11,583,884	(318,765)	-2.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9629945	0.9700218	(0.0070273)	-0.7%	0.9644914	0.9701776	(0.0056862)	-0.6%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	110,443,846	114,508,554	(4,064,708)	-3.5%	635,080,350	662,161,245	(27,080,895)	-4.1%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(92,036,574)	(92,036,574)	0	0.0%	
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	58,212	58,212	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,332,551	1,276,282	56,269	4.4%	9,186,771	8,933,974	252,797	2.8%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	98,636,631	102,645,070	(4,008,439)	-3.9%	552,288,759	579,116,857	(26,828,098)	-4.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	104,292,965	111,322,073	(7,029,108)	-6.3%	590,698,554	618,597,106	(27,898,552)	-4.5%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9629945	0.9700218	(0.0070273)	-0.7%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	100,433,552	107,984,838	(7,551,286)	-7.0%	569,519,739	600,126,423	(30,606,684)	-5.1%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	100,520,929	108,079,293	(7,558,364)	-7.0%	570,015,221	600,651,356	(30,636,135)	-5.1%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	100,520,929	108,079,293	(7,558,364)	-7.0%	570,015,221	600,651,356	(30,636,135)	-5.1%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(1,884,298)	(5,434,223)	3,549,925	-65.3%	(17,726,462)	(21,534,499)	3,808,037	-17.7%	
8. INTEREST PROVISION FOR THE MONTH	(414,238)	(474,201)	59,963	-12.6%	(3,630,810)	(4,182,497)	551,687	-13.2%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(100,206,739)	(98,697,059)	(1,509,680)	1.5%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(89,357,193)	(91,457,401)	2,100,208	-2.3%	-----NOT APPLICABLE-----				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(100,206,739)	(98,697,059)	(1,509,680)	1.5%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(88,942,955)	(90,983,200)	2,040,245	-2.2%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(189,149,694)	(189,680,259)	530,565	-0.3%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(94,574,847)	(94,840,130)	265,283	-0.3%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.280	6.000	(0.720)	-12.0%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.240	6.000	(0.760)	-12.7%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	10.520	12.000	(1.480)	-12.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	5.260	6.000	(0.740)	-12.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.438	0.500	(0.062)	-12.4%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(414,238)	(474,201)	59,963	-12.6%			NOT APPLICABLE	

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	446,339	172,064	274,275	159.4%	2,151,673	582,087	1,569,586	269.6%
2 LIGHT OIL	397,866	752,491	(354,625)	-47.1%	3,409,329	4,441,003	(1,031,674)	-23.2%
3 COAL	26,468,090	28,374,911	(1,906,821)	-6.7%	153,001,205	163,747,192	(10,745,987)	-6.6%
4 NATURAL GAS	55,975,115	60,515,195	(4,540,080)	-7.5%	332,845,542	348,748,940	(15,903,398)	-4.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	83,287,410	89,814,661	(6,527,251)	-7.3%	491,407,749	517,519,222	(26,111,473)	-5.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,154	1,837	2,317	126.1%	21,290	6,143	15,147	246.6%
9 LIGHT OIL	2,047	5,034	(2,987)	-59.3%	21,563	29,850	(8,287)	-27.8%
10 COAL	952,214	1,020,623	(68,409)	-6.7%	5,556,664	5,996,516	(439,852)	-7.3%
11 NATURAL GAS	798,236	839,520	(41,284)	-4.9%	4,692,448	4,686,494	5,954	0.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,756,651	1,867,014	(110,363)	-5.9%	10,291,965	10,719,003	(427,038)	-4.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	6,605	2,853	3,752	131.5%	33,886	9,530	24,356	255.6%
16 LIGHT OIL (BBL)	4,520	12,706	(8,186)	-64.4%	39,900	73,997	(34,097)	-46.1%
17 COAL (TON)	444,329	464,667	(20,338)	-4.4%	2,545,212	2,684,865	(139,653)	-5.2%
18 NATURAL GAS (MCF)	5,831,268	6,353,638	(522,370)	-8.2%	33,872,491	34,222,632	(350,141)	-1.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	41,435	17,918	23,517	131.2%	212,585	59,850	152,735	255.2%
22 LIGHT OIL	23,730	55,410	(31,680)	-57.2%	218,683	320,953	(102,270)	-31.9%
23 COAL	10,440,603	11,058,986	(618,383)	-5.6%	60,158,852	64,172,899	(4,014,047)	-6.3%
24 NATURAL GAS	6,035,362	6,531,467	(496,105)	-7.6%	34,986,473	35,180,224	(193,751)	-0.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	16,541,130	17,663,781	(1,122,651)	-6.4%	95,576,593	99,733,926	(4,157,333)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.24%	0.10%	-	0.1%	0.21%	0.06%	-	0.1%
29 LIGHT OIL	0.12%	0.27%	-	-0.2%	0.21%	0.28%	-	-0.1%
30 COAL	54.21%	54.67%	-	-0.5%	53.99%	55.94%	-	-2.0%
31 NATURAL GAS	45.44%	44.97%	-	0.5%	45.59%	43.72%	-	1.9%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	67.58	60.31	7.27	12.0%	63.50	61.08	2.42	4.0%
36 LIGHT OIL (\$/BBL)	88.02	59.22	28.80	48.6%	85.45	60.02	25.43	42.4%
37 COAL (\$/TON)	59.57	61.07	(1.50)	-2.5%	60.11	60.99	(0.88)	-1.4%
38 NATURAL GAS (\$/MCF)	9.60	9.52	0.07	0.8%	9.83	10.19	(0.36)	-3.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	10.77	9.60	1.17	12.2%	10.12	9.73	0.40	4.1%
42 LIGHT OIL	16.77	13.58	3.19	23.5%	15.59	13.84	1.75	12.7%
43 COAL	2.54	2.57	(0.03)	-1.2%	2.54	2.55	(0.01)	-0.3%
44 NATURAL GAS	9.27	9.27	0.01	0.1%	9.51	9.91	(0.40)	-4.0%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.04	5.08	(0.05)	-1.0%	5.14	5.19	(0.05)	-0.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,975	9,754	221	2.3%	9,985	9,743	242	2.5%
49 LIGHT OIL	11,592	11,007	585	5.3%	10,142	10,752	(610)	-5.7%
50 COAL	10,965	10,836	129	1.2%	10,826	10,702	124	1.2%
51 NATURAL GAS	7,561	7,780	(219)	-2.8%	7,456	7,507	(51)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,416	9,461	(45)	-0.5%	9,287	9,304	(17)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	10.74	9.37	1.37	14.6%	10.11	9.48	0.63	6.6%
56 LIGHT OIL	19.44	14.95	4.49	30.0%	15.81	14.88	0.93	6.3%
57 COAL	2.78	2.78	0.00	0.0%	2.75	2.73	0.02	0.7%
58 NATURAL GAS	7.01	7.21	(0.20)	-2.8%	7.09	7.44	(0.35)	-4.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.74	4.81	(0.07)	-1.5%	4.77	4.83	(0.06)	-1.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	245,453	84.4	85.2	84.4	10,952	COAL	116,180	23,138,120	2,688,186.8	6,676,205	2.72	57.46
B.B.#2	391	207,064	71.2	71.7	86.0	10,669	COAL	94,437	23,393,420	2,209,204.4	5,426,758	2.62	57.46
B.B.#3	414	116,473	37.8	38.6	56.9	11,117	COAL	56,492	22,920,920	1,294,848.6	3,246,275	2.79	57.46
B.B.#4	447	234,430	70.5	77.6	76.1	11,215	COAL	113,896	23,083,920	2,629,166.2	6,544,957	2.79	57.46
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,359	5,666,705	36,034.6	561,896	-	88.36
B.B. STATION	1,643	803,420	65.7	68.2	75.6	10,980	-	-	-	-	22,456,091	2.80	-
SEB-PHIL.#1(HVY OIL)	17	2,039	16.1	98.7	82.2	9,975	HVY.OIL	3,242	6,273,540	20,340.6	193,951	9.51	59.82
SEB-PHIL.#2(HVY OIL)	17	2,115	16.7	99.9	82.6	9,975	HVY.OIL	3,363	6,273,540	21,094.6	201,189	9.51	59.82
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	335	5,666,705	1,897.3	51,199	-	152.83
SEB-PHILLIPS TOTAL	34	4,154	16.4	99.3	82.4	9,975	-	-	-	-	446,339	10.74	-
POLK #1 GASIFIER	255	148,794	-	-	-	10,882	COAL	63,324	25,570,000	1,619,197.2	4,011,999	2.70	63.36
POLK #1 CT (OIL)	225	1,843	-	-	-	10,068	LGT.OIL	3,608	5,796,531	18,558.9	317,242	17.21	87.93
POLK #1 TOTAL	255	150,637	79.4	84.7	84.1	10,872	-	-	-	1,637,756.1	4,329,241	2.87	-
POLK #2 CT (GAS)	150	11,160	-	-	-	11,029	GAS	118,918	1,035,000	123,080.0	1,125,920	10.09	9.47
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	155	11,160	9.7	100.0	80.4	11,029	-	-	-	123,080.0	1,125,920	10.09	-
POLK #3 CT (GAS)	150	17,010	-	-	-	11,308	GAS	185,849	1,035,000	192,354.0	1,759,602	10.34	9.47
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	158	17,010	14.5	100.0	79.4	11,308	-	-	-	192,354.0	1,759,602	10.34	-
POLK #4 (GAS)	150	5,628	5.0	99.9	78.3	13,464	GAS	73,211	1,035,000	75,773.0	693,559	12.32	9.47
POLK #5 (GAS)	150	3,312	3.0	100.0	0.0	11,813	GAS	37,800	1,035,000	39,123.0	358,279	10.82	9.48
POLK STATION TOTAL	868	187,747	29.1	95.5	67.1	11,015	-	-	-	2,068,086.1	8,266,601	4.40	-
B.B.C.T.#1 *	12	1	0.0	91.1	0.0	8,200	LGT.OIL	14	574,528	8.2	1,238	123.80	88.43
B.B.C.T.#2	60	69	0.2	92.3	28.8	27,114	LGT.OIL	325	5,748,126	1,870.9	28,731	41.64	88.40
B.B.C.T.#3	45	134	0.4	74.8	49.6	24,565	LGT.OIL	573	5,748,118	3,291.7	50,655	37.80	88.40
C.T. TOTAL	117	204	0.2	85.4	37.7	25,347	LGT.OIL	912	5,667,127	5,170.8	80,624	39.52	88.40
COT 1	3	237	10.6	100.0	95.9	10,797	GAS	2,469	1,035,000	2,555.4	22,560	9.52	9.14
COT 2	3	235	10.5	100.0	98.3	10,797	GAS	2,455	1,035,000	2,540.6	22,432	9.55	9.14
CITY OF TAMPA TOTAL	6	472	10.6	100.0	97.1	10,797	GAS	4,924	1,035,000	5,096.0	44,992	9.53	9.14
BAYSIDE ST 1	234	112,197	64.4	100.0	64.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	71,322	61.5	99.9	84.3	11,204	GAS	772,042	1,035,000	799,063.0	7,432,234	10.42	9.63
BAYSIDE CT1B	156	75,812	65.3	100.0	84.8	11,417	GAS	836,254	1,035,000	865,523.0	8,050,386	10.62	9.63
BAYSIDE CT1C	156	68,328	58.9	100.0	85.0	10,822	GAS	714,471	1,035,000	739,478.0	6,878,014	10.07	9.63
BAYSIDE UNIT 1 TOTAL	702	327,659	62.7	100.0	77.9	7,337	GAS	2,322,767	1,035,000	2,404,064.0	22,360,634	6.82	9.63
BAYSIDE ST 2	306	149,864	65.8	100.0	65.8	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	64,487	55.6	84.5	92.7	11,145	GAS	694,398	1,035,000	718,702.0	6,663,805	10.33	9.60
BAYSIDE CT2B	156	69,337	59.7	100.0	85.5	11,348	GAS	760,201	1,035,000	786,808.0	7,295,285	10.52	9.60
BAYSIDE CT2C	156	80,248	69.1	97.8	83.5	11,373	GAS	881,824	1,035,000	912,688.0	8,462,443	10.55	9.60
BAYSIDE CT2D	156	69,059	59.5	100.0	87.1	11,261	GAS	751,376	1,035,000	777,674.0	7,210,596	10.44	9.60
BAYSIDE UNIT 2 TOTAL	930	432,995	62.6	97.0	80.2	7,381	GAS	3,087,799	1,035,000	3,195,872.0	29,632,129	6.84	9.60
BAYSIDE STATION TOTAL	1,632	760,654	62.6	98.3	79.2	7,362	GAS	5,410,566	1,035,000	5,599,936.0	51,992,763	6.84	9.61
SYSTEM	4,300	1,756,651	54.9	85.9	77.3	9,416	-	-	-	16,541,130.1	83,287,410	4.74	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Ran for testing only.

LEGEND:
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,832	2,853	4,979	174.5%	36,430	9,530	26,900	282.3%
3 UNIT COST (\$/BBL)	69.33	56.50	12.84	22.7%	60.91	55.04	5.87	10.7%
4 AMOUNT (\$)	543,024	161,190	381,834	236.9%	2,219,064	524,535	1,694,529	323.1%
5 BURNED:								
6 UNITS (BBL)	6,605	2,853	3,752	131.5%	33,886	9,530	24,356	255.6%
7 UNIT COST (\$/BBL)	67.58	60.31	7.27	12.0%	63.50	61.08	2.42	4.0%
8 AMOUNT (\$)	446,399	172,064	274,275	159.4%	2,161,673	582,087	1,569,586	269.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	16,552	17,570	(1,018)	-5.8%	16,552	17,570	(1,018)	-5.8%
11 UNIT COST (\$/BBL)	63.48	57.27	6.20	10.8%	63.48	57.27	6.20	10.8%
12 AMOUNT (\$)	1,050,666	1,006,279	44,387	4.4%	1,050,666	1,006,279	44,387	4.4%
13								
14 DAYS SUPPLY:	188	200	(12)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	10,528	12,706	(2,178)	-17.1%	101,513	73,997	27,516	37.2%
17 UNIT COST (\$/BBL)	95.96	77.47	18.48	23.9%	88.53	79.64	8.89	11.2%
18 AMOUNT (\$)	1,010,230	984,392	25,838	2.6%	8,987,270	5,893,333	3,093,937	52.5%
19 BURNED:								
20 UNITS (BBL)	4,520	12,706	(8,186)	-64.4%	39,900	73,997	(34,097)	-46.1%
21 UNIT COST (\$/BBL)	88.02	59.22	28.80	48.6%	85.45	60.02	25.43	42.4%
22 AMOUNT (\$)	397,866	752,491	(354,625)	-47.1%	3,409,329	4,441,003	(1,031,674)	-23.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	100,624	104,652	(4,228)	-4.0%	100,624	104,652	(4,228)	-4.0%
25 UNIT COST (\$/BBL)	88.18	80.92	7.26	9.0%	88.18	80.92	7.26	9.0%
26 AMOUNT (\$)	8,873,320	8,485,064	388,256	4.6%	8,873,320	8,485,064	388,256	4.6%
27								
28 DAYS SUPPLY: NORMAL	272	283	(11)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-4.0%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	459,232	407,900	51,332	12.6%	2,862,522	2,790,600	71,922	2.6%
32 UNIT COST (\$/TON)	58.75	60.21	(1.46)	-2.4%	59.70	60.20	(1.50)	-2.5%
33 AMOUNT (\$)	26,981,066	24,560,372	2,420,694	9.9%	168,030,217	167,984,447	45,770	0.0%
34 BURNED:								
35 UNITS (TONS)	444,329	464,667	(20,338)	-4.4%	2,545,212	2,684,865	(139,653)	-5.2%
36 UNIT COST (\$/TON)	59.57	61.07	(1.50)	-2.5%	60.11	60.99	(0.88)	-1.4%
37 AMOUNT (\$)	26,468,090	28,374,911	(1,906,821)	-6.7%	153,001,205	163,747,192	(10,745,987)	-6.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	723,268	762,199	(38,931)	-5.1%	723,268	762,199	(38,931)	-5.1%
40 UNIT COST (\$/TON)	57.60	60.04	(2.44)	-4.1%	57.60	60.04	(2.44)	-4.1%
41 AMOUNT (\$)	41,660,089	45,765,142	(4,105,053)	-9.0%	41,660,089	45,765,142	(4,105,053)	-9.0%
42								
43 DAYS SUPPLY:	56	59	(3)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,890,800	6,353,638	(462,838)	-7.3%	33,961,525	34,027,032	(65,507)	-0.2%
46 UNIT COST (\$/MCF)	9.54	9.52	0.02	0.2%	9.82	10.19	(0.38)	-3.7%
47 AMOUNT (\$)	56,207,720	60,515,196	(4,307,476)	-7.1%	333,341,550	346,898,936	(13,557,386)	-3.9%
48 BURNED:								
49 UNITS (MCF)	5,831,268	6,353,638	(522,370)	-8.2%	33,872,491	34,222,632	(350,141)	-1.0%
50 UNIT COST (\$/MCF)	9.60	9.52	0.07	0.8%	9.83	10.19	(0.36)	-3.6%
51 AMOUNT (\$)	55,975,115	60,515,195	(4,540,080)	-7.5%	332,845,542	348,748,940	(15,903,398)	-4.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	265,699	0	265,699	0.0%	265,699	0	265,699	0.0%
54 UNIT COST (\$/MCF)	7.09	0.00	7.09	0.0%	7.09	0.00	7.09	0.0%
55 AMOUNT (\$)	1,883,370	0	1,883,370	0.0%	1,883,370	0	1,883,370	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	31,477
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	31,477

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(6,694)	(593,373)
OTHER USAGE	(417)	(36,933)
TOTAL	(7,111)	(630,306)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	106,835
IGNITION #2 OIL	561,896
IGNITION PROPANE	4,108
AERIAL SURVEY ADJ.	0
ADDITIVES	44,115
GREEN FUEL	0
TOTAL	716,954

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	2,001.0	0.0	2,001.0	2.449	3.048	49,000.00	61,000.00	
VARIOUS	JURISDIC.	SCH. - MB	1,729.0	0.0	1,729.0	6.987	8.409	120,800.00	145,400.00	
NEW SMYRNA BEACH	SEP.	SCH. - D	7,440.0	0.0	7,440.0	4.810	5.570	357,900.00	414,400.00	
TOTAL			11,170.0	0.0	11,170.0	4.724	5.558	527,700.00	620,800.00	30,500.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	693.7	2.6	691.1	4.489	4.716	31,026.48	32,592.05	
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,226.3	0.0	1,226.3	3.518	3.720	43,139.07	45,613.46	
PROGRESS ENERGY FLORIDA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	1,000.0	0.0	1,000.0	8.797	10.666	87,970.00	106,658.13	17,178.13
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(164.23)	(164.23)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE OTHERS*		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,440.0	0.0	7,440.0	4.910	5.510	365,304.00	409,944.00	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. HARDEE	JUNE 2007	SCH. - D	(1,339.6)	0.0	(1,339.6)	3.813	4.021	(51,081.67)	(53,864.71)	
SEMINOLE ELEC. HARDEE	JUNE 2007	SCH. - D	1,339.6	0.0	1,339.6	3.923	4.131	52,549.73	55,332.77	
NEW SMYRNA BEACH	JUNE 2007	SCH. - D	(7,200.0)	0.0	(7,200.0)	5.324	5.924	(383,328.00)	(426,528.00)	
NEW SMYRNA BEACH	JUNE 2007	SCH. - D	7,200.0	0.0	7,200.0	4.910	5.510	353,520.00	396,720.00	
SUB-TOTAL SCHEDULE D POWER SALES			7,440.0	0.0	7,440.0	4.509	5.109	335,496.00	380,136.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,920.0	2.6	1,917.4	3.945	4.155	75,633.61	79,673.57	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			1,000.0	0.0	1,000.0	8.797	10.649	87,970.00	106,493.90	17,013.90
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL			10,360.0	2.6	10,357.4	4.819	5.468	499,099.61	566,303.47	17,013.90
CURRENT MONTH:										
DIFFERENCE			(810.0)	2.6	(812.6)	0.095	(0.090)	(28,600.39)	(54,496.53)	(13,486.10)
DIFFERENCE %			-7.3%	0.0%	-7.3%	2.0%	-1.6%	-5.4%	-8.8%	-44.2%
PERIOD TO DATE:										
ACTUAL			103,974.5	2.6	103,971.9	4.797	5.557	4,987,239.38	5,778,066.24	346,619.01
ESTIMATED			77,367.0	0.0	77,367.0	4.754	5.867	3,678,300.00	4,539,300.00	411,500.00
DIFFERENCE			26,607.5	2.6	26,604.9	0.043	(0.310)	1,308,939.38	1,238,766.24	(64,880.99)
DIFFERENCE %			34.4%	0.0%	34.4%	0.9%	-5.3%	35.6%	27.3%	-15.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2007.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	21,350.0	0.0	0.0	21,350.0	8.867	8.867	1,893,100.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	1,396.0	0.0	0.0	1,396.0	11.554	11.554	161,300.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TOTAL		22,746.0	0.0	0.0	22,746.0	9.032	9.032	2,054,400.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	51,179.0	0.0	0.0	51,179.0	7.608	7.608	3,893,554.02	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	52,575.0	0.0	0.0	52,575.0	4.025	4.025	2,116,143.75	
CALPINE	SCH. - D	12,388.0	0.0	0.0	12,388.0	10.265	10.265	1,271,590.14	
CALPINE	OATT	1,367.0	0.0	0.0	1,367.0	4.006	4.006	54,757.26	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JUNE 2007	IPP	(45,619.0)	0.0	0.0	(45,619.0)	8.288	8.288	(3,780,771.90)
HARDEE PWR. PART.-NATIVE	JUNE 2007	IPP	45,619.0	0.0	0.0	45,619.0	8.274	8.274	3,774,543.90
PROGRESS ENERGY FLORIDA	JUNE 2007	SCH. - D	(51,350.0)	0.0	0.0	(51,350.0)	3.686	3.686	(1,892,761.00)
PROGRESS ENERGY FLORIDA	JUNE 2007	SCH. - D	51,350.0	0.0	0.0	51,350.0	4.025	4.025	2,066,837.50
SUB-TOTAL OF ADJUSTMENTS:			0.0	0.0	0.0	0.000	0.000	167,848.50	
TOTAL		117,509.0	0.0	0.0	117,509.0	6.386	6.386	7,503,893.67	
CURRENT MONTH:									
DIFFERENCE		94,763.0	0.0	0.0	94,763.0	(2.646)	(2.646)	5,449,493.67	
DIFFERENCE %		416.6%	0.0%	0.0%	416.6%	-29.3%	-29.3%	265.3%	
PERIOD TO DATE:									
ACTUAL		527,160.0	0.0	0.0	527,160.0	6.159	6.159	32,468,155.52	
ESTIMATED		139,211.0	0.0	0.0	139,211.0	6.884	6.884	9,583,900.00	
DIFFERENCE		387,949.0	0.0	0.0	387,949.0	(0.725)	(0.725)	22,884,255.52	
DIFFERENCE %		278.7%	0.0%	0.0%	278.7%	-10.5%	-10.5%	238.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	45,499.0	0.0	0.0	45,499.0	4.112	4.112	1,870,700.00
TOTAL		45,499.0	0.0	0.0	45,499.0	4.112	4.112	1,870,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,666.0	0.0	0.0	17,666.0	2.655	2.655	469,073.89
McKAY BAY REFUSE	COGEN.	13,828.0	0.0	0.0	13,828.0	3.370	3.370	465,959.08
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.459	2.459	192,892.79
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	580.0	0.0	0.0	580.0	4.560	4.560	26,445.84
CF INDUSTRIES INC.	COGEN.	1,450.0	0.0	0.0	1,450.0	6.285	6.285	91,128.09
IMC-AGRICO-NEW WALES	COGEN.	3,716.0	0.0	0.0	3,716.0	5.820	5.820	216,284.70
IMC-AGRICO-S. PIERCE	COGEN.	7,213.0	0.0	0.0	7,213.0	5.568	5.568	401,643.10
AUBURNDALE POWER PARTNERS	COGEN.	1,089.0	0.0	0.0	1,089.0	5.937	5.937	64,653.99
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	5.666	5.666	169.97
SUBTOTAL FOR JULY 2007		53,388.0	0.0	0.0	53,388.0	3.612	3.612	1,928,231.45
ADJUSTMENTS FOR THE MONTH OF: JUNE 2007								
HILLSBOROUGH COUNTY	COGEN.	(15,797.0)	0.0	0.0	(15,797.0)	2.711	2.711	(428,250.90)
		15,797.0	0.0	0.0	15,797.0	2.655	2.655	419,375.53
McKAY BAY REFUSE	COGEN.	(13,573.0)	0.0	0.0	(13,573.0)	3.500	3.500	(475,007.87)
		13,573.0	0.0	0.0	13,573.0	3.462	3.462	469,943.36
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.515	2.515	(190,914.31)
		7,590.0	0.0	0.0	7,590.0	2.454	2.454	186,279.36
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUBTOTAL		0.0	0.0	0.0	0.0	0.000	0.000	(18,574.83)
TOTAL		53,388.0	0.0	0.0	53,388.0	3.577	3.577	1,909,656.62
CURRENT MONTH:								
DIFFERENCE		7,889.0	0.0	0.0	7,889.0	(0.535)	(0.535)	38,956.62
DIFFERENCE %		17.3%	0.0%	0.0%	17.3%	-13.0%	-13.0%	2.1%
PERIOD TO DATE:								
ACTUAL		356,305.0	0.0	0.0	356,305.0	3.602	3.602	12,835,344.94
ESTIMATED		305,395.0	0.0	0.0	305,395.0	3.740	3.740	11,422,800.00
DIFFERENCE		50,910.0	0.0	0.0	50,910.0	(0.138)	(0.138)	1,412,544.94
DIFFERENCE %		16.7%	0.0%	0.0%	16.7%	-3.7%	-3.7%	12.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- IBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	254,131.0	325.0	253,806.0	7.142	18,148,800.00	7.142	18,148,800.00	0.00
TOTAL		254,131.0	325.0	253,806.0	7.142	18,148,800.00	7.142	18,148,800.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	21,165.0	0.0	21,165.0	4.589	971,195.00	6.033	1,276,797.65	305,602.65
FLA. POWER & LIGHT	SCH. - J	43,257.0	50.9	43,206.1	6.152	2,661,286.97	8.007	3,463,712.84	802,425.87
CITY OF LAKE LAND	SCH. - J	300.0	0.0	300.0	7.267	21,800.00	11.459	34,375.50	12,575.50
ORLANDO UTIL. COMM.	SCH. - J	10,617.0	167.3	10,449.7	6.704	711,740.21	8.528	905,411.15	193,670.94
THE ENERGY AUTHORITY	SCH. - J	21,021.0	89.0	20,932.0	6.473	1,360,789.00	8.598	1,807,399.03	446,610.03
THE ENERGY AUTHORITY FOR NSB	SCH. - J	7,281.0	0.0	7,281.0	4.608	335,496.00	4.608	335,496.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	75.0	0.0	75.0	8.867	6,650.00	10.923	8,192.50	1,542.50
CALPINE	SCH. - J	21,183.0	0.0	21,183.0	6.990	1,480,766.50	8.601	1,821,897.30	341,130.80
CARGILL ALLIANT	SCH. - J	19,041.0	0.0	19,041.0	5.603	1,066,800.50	7.479	1,424,158.63	357,358.13
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	42,602.0	0.0	42,602.0	8.019	3,416,126.88	8.019	3,416,126.88	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	625.0	120.0	505.0	6.299	39,370.00	9.333	58,391.75	18,961.75
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	542.0	0.0	542.0	3.342	18,112.00	4.957	26,866.02	8,754.02
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	953.0	0.0	953.0	3.147	29,995.00	6.168	58,781.04	28,786.04
SUBTOTAL		188,662.0	427.2	188,234.8	6.424	12,120,128.06	7.759	14,637,546.29	2,517,418.23
NO PRIOR MONTH ADJUSTMENTS									
TOTAL		188,662.0	427.2	188,234.8	6.424	12,120,128.06	7.759	14,637,546.29	2,517,418.23
CURRENT MONTH:									
DIFFERENCE		(65,469.0)	102.2	(65,571.2)	(0.717)	(6,028,671.94)	0.617	(3,511,253.71)	2,517,418.23
DIFFERENCE %		-25.8%	31.4%	-25.8%	-10.0%	-33.2%	8.6%	-19.3%	0.0%
PERIOD TO DATE:									
ACTUAL		939,222.0	427.2	938,794.8	6.323	59,388,848.50	7.576	71,152,421.93	11,763,573.43
ESTIMATED		1,291,606.0	589.0	1,291,017.0	6.520	84,219,000.00	6.520	84,219,000.00	0.00
DIFFERENCE		(352,384.0)	(161.8)	(352,222.2)	(0.197)	(24,830,151.50)	1.055	(13,066,578.07)	11,763,573.43
DIFFERENCE %		-27.3%	-27.5%	-27.3%	-3.0%	-29.5%	16.2%	-15.5%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0					
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	50.0					
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0					
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0					
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0					

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593	277,660	276,415						1,941,309
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470						6,438,390
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960						5,396,720
TOTAL COGENERATION	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 1,940,790	\$ 2,036,323	\$ 1,989,090	\$ 1,987,845	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,776,419
TOTAL PURCHASES AND (SALES)	\$ 3,667,136	\$ 4,450,496	\$ 4,312,682	\$ 4,405,234	\$ 4,546,425	\$ 5,080,361	\$ 5,224,587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,686,920
TOTAL CAPACITY	\$ 5,607,926	\$ 6,391,286	\$ 6,253,472	\$ 6,346,024	\$ 6,582,748	\$ 7,069,451	\$ 7,212,432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,463,338

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