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Secretary and Treasurer
and Regulatory Manager

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August 27, 2007

RECEIVED-FPSC
07 AUG 29 AM 9:43
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI for the month of June 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

CMP _____

COM _____

CTR _____

ECR _____

bh

GCL 2 _____

Enclosures

OPC _____

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

RCA 1 _____

SCR _____

SGA _____

cc w/o attach: All Parties of Record

SEC _____

OTH _____

DOCUMENT NUMBER-DATE

07784 AUG 29 08

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	SOUTHWEST GEORGIA OIL	Pensacola, Fl	S	CRIST	06/07	FO2	0.19	140117	1097.88	84.705
2											
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	06/07	FO2	0.04	138933	553.76	81.933
4											
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
07784 AUG 29 07
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 4. Signature of Official Submitting Report: Jocelyn P. Peters
 5. Date Completed: August 24, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	SOUTHWEST GEORGIA OIL	CRIST	06/07	FO2	1097.88	84.705	92,996.36	-	92,996.36	84.705	-	84.705	-	-	-	84.705
2																	
3	SMITH	SOUTHWEST GEORGIA OIL	SMITH	06/07	FO2	553.76	81.933	45,371.38	-	45,371.38	81.933	-	81.933	-	-	-	81.933
4																	
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	112,000.00	38.946	2.87	41.816	0.87	12,058	6.41	11.69
2	INTEROCEAN COAL SALES	45	IM 999	S	RB	48,864.50	59.842	2.87	62.712	0.36	11,485	5.22	12.42
3	INTEROCEAN COAL SALES	45	IM 999	C	RB	57,000.00	62.049	2.87	64.919	0.36	11,485	5.22	12.42
4	AMERICAN COAL CO	10	IL 165	C	RB	63,000.00	48.030	2.87	50.900	1.08	12,020	6.78	11.39
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|--|
| 1. Reporting Month: JUNE Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>August 24, 2007</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL 165	C	112,000.00	38.510	-	38.510	-	38.510	0.186	38.946
2	INTEROCEAN COAL SALES	45	IM 999	S	48,864.50	59.670	-	59.670	-	59.670	(0.078)	59.842
3	INTEROCEAN COAL SALES	45	IM 999	C	57,000.00	61.880	-	61.880	-	61.880	(0.081)	62.049
4	AMERICAN COAL CO	10	IL 165	C	63,000.00	47.700	-	47.700	-	47.700	0.080	48.030
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	112,000.00	38.946	-	-	-	2.87	-	-	-	-	2.87	41.816
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	48,864.50	59.842	-	-	-	2.87	-	-	-	-	2.87	62.712
3	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	57,000.00	62.049	-	-	-	2.87	-	-	-	-	2.87	64.919
4	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	63,000.00	48.030	-	-	-	2.87	-	-	-	-	2.87	50.900
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES	10	IL 165	C	RB	40,000.00	38.956	4.38	43.336	0.87	12,058	6.41	11.69
2	INTEROCEAN COAL SALES	45	IM 999	S	RB	18,284.00	59.852	4.38	64.232	0.36	11,485	5.22	12.42
3	INTEROCEAN COAL SALES	45	IM 999	C	RB	20,000.00	62.059	4.38	66.439	0.36	11,485	5.22	12.42
4	AMERICAN COAL CO	10	IL 165	C	RB	23,000.00	48.040	4.38	52.420	1.08	12,020	6.78	11.39
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: <u>JUNE</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>August 24, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	40,000.00	38.510	-	38.510	-	38.510	0.186	38.956
2	INTEROCEAN COAL SALES	45	IM	999	S	18,284.00	59.670	-	59.670	-	59.670	(0.078)	59.852
3	INTEROCEAN COAL SALES	45	IM	999	C	20,000.00	61.880	-	61.880	-	61.880	(0.081)	62.059
4	AMERICAN COAL CO	10	IL	165	C	23,000.00	47.700	-	47.700	-	47.700	0.080	48.040
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COAL SALES	10	IL	165	MCDUFFIE TERMINAL	RB	40,000.00	38.956	-	-	-	4.38	-	-	-	-	4.38	43.336
2	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	18,284.00	59.852	-	-	-	4.38	-	-	-	-	4.38	64.232
3	INTEROCEAN COAL SALES	45	IM	999	MCDUFFIE TERMINAL	RB	20,000.00	62.059	-	-	-	4.38	-	-	-	-	4.38	66.439
4	AMERICAN COAL CO	10	IL	165	MCDUFFIE TERMINAL	RB	23,000.00	48.040	-	-	-	4.38	-	-	-	-	4.38	52.420
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	TRINITY COAL MARKETING	8	KY 25	S	RR	22,010.68	38.023	25.90	63.923	1.18	12,004	11.48	6.65
2													
3													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | | |
|-----------------------|---|------------|--|---|
| 1. Reporting Month: | JUNE | Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: | <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | 5. Signature of Official Submitting Report: | Jocelyn P. Peters |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | | 6. Date Completed: | <u>August 24, 2007</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	TRINITY COAL MARKETING	8 KY 25	S	22,010.68	37.750	-	37.750	-	37.750	0.013	38.023
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| <p>1. Reporting Month: JUNE Year: 2007</p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: Jocelyn P. Peters</p> <p>6. Date Completed: <u>August 24, 2007</u></p> |
|---|--|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	TRINITY COAL MARKETING	8 KY	25 SIGMON,KY	RR	22,010.68	38.023	-	25.90	-	-	-	-	-	-	25.90	63.923
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	OXBOW CARBON	17	CO	51	C	UR	36,509.50	36.378	42.85	79.228	0.44	12,337	7.60	7.84
2	CYPRUS TWENTYMILE	17	CO	107	C	UR	12,286.50	18.498	42.85	61.348	0.54	11,199	12.00	8.61
3	GLENCORE	45	IM	999	C	UR	69,104.50	62.458	8.95	71.408	0.55	11,210	7.30	12.48
4	CYPRUS TWENTYMILE	17	CO	107	C	UR	30,683.00	34.700	42.85	77.550	0.54	11,197	12.20	8.73
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	36,509.50	31.780	-	31.780	-	31.780	1.730	36.378
2	CYPRUS TWENTYMILE	17	CO	107	C	12,286.50	15.840	-	15.840	-	15.840	-0.211	18.498
3	GLENCORE	45	IM	999	C	69,104.50	60.050	-	60.050	-	60.050	-0.478	62.458
4	CYPRUS TWENTYMILE	17	CO	107	C	30,683.00	32.263	-	32.263	-	32.263	-0.435	34.700
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: August 24, 2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17 CO 51	SOMERSET CO	UR	36,509.50	36.378	-	42.850	-	-	-	-	-	-	42.850	79.228
2	CYPRUS TWENTYMILE	17 CO 107	FOIDEL CREEK N	UR	12,286.50	18.498	-	42.850	-	-	-	-	-	-	42.850	61.348
3	GLENCORE	45 IM 999	MOBILE MCDUFF	UR	69,104.50	62.458	-	8.950	-	-	-	-	-	-	8.950	71.408
4	CYPRUS TWENTYMILE	17 CO 107	FOIDEL CREEK N	UR	30,683.00	34.700	-	42.850	-	-	-	-	-	-	42.850	77.550
5																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: August 24, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Brad Lanier	Macon, GA	S	SCHERER	Jun-07	FO2	0.5	138500	56.93	95.46
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2007
 2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: August 24, 2007

Line No.	Plant Name (a)	Supplier Name (c)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price amount (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal charges (\$/Bbl) (o)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Brad Lanier	Jun-07	FO2	56.93	95.46	5,434.40	-	-	95.46	-	95.46	-	-	-	95.46
2																
3																
4																
5																
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JUNE Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	33,638.05	17.925	23.410	41.34	0.27	8,590	4.10	29.03
2	KENNECOTT ENERGY	19 WY 005	C	UR	192,766.30	10.200	24.720	34.92	0.28	8,845	5.50	25.44
3	POWDER RIVER BASIN	19 WY 005	C	UR	414,449.98	10.849	23.340	34.19	0.23	8,753	4.40	28.05
4	BUCKSKIN MINING	19 WY 005	C	UR	213,836.36	8.013	23.390	31.40	0.32	8,321	4.30	30.38
5	FOUNDATION	19 WY 005	C	UR	111,078.94	10.012	23.310	33.32	0.40	8,479	4.50	29.15
6	COALSALES, LLC	19 WY 005	C	UR	125,239.90	9.945	23.350	33.29	0.34	8,395	5.00	29.59
7	COALSALES, LLC	19 WY 005	C	UR	159,396.23	8.585	23.370	31.95	0.42	8,257	5.20	29.75
8	FOUNDATION	19 WY 005	C	UR	91,636.43	12.850	23.360	36.21	0.40	8,512	4.40	29.02
9	BUCKSKIN MINING	19 WY 005	C	UR	61,090.96	11.945	23.320	35.27	0.34	8,286	4.40	30.39
10	DTE COAL SERVICES	19 WY 005	S	UR	47,311.40	12.909	23.380	36.29	0.30	8,838	4.90	26.54
11	KENNECOTT ENERGY	19 WY 005	C	UR	47,311.40	14.126	23.320	37.45	0.30	8,741	5.80	25.46

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **JUNE** Year: **2007** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: August 24, 2007

Line No.	Plant Name	Mine Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19	WY 005	C	33,638.05	15.000	-	15.000	-	15.000	0.070	17.925
2	KENNECOTT ENERGY	19	WY 005	C	192,766.30	7.800	-	7.800	-	7.800	0.040	10.200
3	POWDER RIVER BASIN	19	WY 005	C	414,449.98	8.750	-	8.750	-	8.750	-0.047	10.849
4	BUCKSKIN MINING	19	WY 005	C	213,836.36	6.200	-	6.200	-	6.200	-0.058	8.013
5	FOUNDATION	19	WY 005	C	111,078.94	7.500	-	7.500	-	7.500	0.071	10.012
6	COALSALES, LLC	19	WY 005	C	125,239.90	8.052	-	8.052	-	8.052	-0.099	9.945
7	COALSALES, LLC	19	WY 005	C	159,396.23	6.650	-	6.650	-	6.650	-0.034	8.585
8	FOUNDATION	19	WY 005	C	91,636.43	10.000	-	10.000	-	10.000	0.133	12.850
9	BUCKSKIN MINING	19	WY 005	C	61,090.96	9.850	-	9.850	-	9.850	-0.075	11.945
10	DTE COAL SERVICES	19	WY 005	S	47,311.40	10.350	-	10.350	-	10.350	0.045	12.909
11	KENNECOTT ENERGY	19	WY 005	C	47,311.40	11.880	-	11.880	-	11.880	-0.080	14.126

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JUNE Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: August 24, 2007

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)					
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	33,638.05	17.925	-	23.410	-	-	-	-	-	23.410	41.335
2	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	192,766.30	10.200	-	24.720	-	-	-	-	-	24.720	34.920
3	POWDER RIVER BASIN	19	WY	005	Campbell Co. Wy	UR	414,449.98	10.849	-	23.340	-	-	-	-	-	23.340	34.189
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	213,836.36	8.013	-	23.390	-	-	-	-	-	23.390	31.403
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	111,078.94	10.012	-	23.310	-	-	-	-	-	23.310	33.322
6	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	125,239.90	9.945	-	23.350	-	-	-	-	-	23.350	33.295
7	COALSALES, LLC	19	WY	005	Campbell Co. Wy	UR	159,396.23	8.585	-	23.370	-	-	-	-	-	23.370	31.955
8	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	91,636.43	12.850	-	23.360	-	-	-	-	-	23.360	36.210
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	61,090.96	11.945	-	23.320	-	-	-	-	-	23.320	35.265
10	DTE COAL SERVICES	19	WY	005	Campbell Co. Wy	UR	47,311.40	12.909	-	23.380	-	-	-	-	-	23.380	36.289
11	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	47,311.40	14.126	-	23.320	-	-	-	-	-	23.320	37.446

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)