SCHEDULE C-1 PAGE 1 OF 1

COMPANY: ST. JOE NATURAL GAS

EXHIBIT#DKS-2

# ENERGY CONSERVATION ADJUSTMENT SUMMARY OF COST RECOVERY CLAUSE CALCULATION MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)

49,575

2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)

39,497

3. TOTAL (LINE 1 AND LINE 2)

89,072

| RATE<br>SCHEDULE | BILLS  | THERM<br>SALES | CUSTOMER<br>CHARGE<br>REVENUES | NON-GAS<br>ENERGY<br>CHARGE | TOTAL<br>CUST. &<br>ENGY CHG<br>REVENUE | ECCR<br>REVENUES | ECCR AS %<br>OF TOTAL<br>REVENUES | DOLLARS<br>THERM | TAX<br>FACTOR | CONSERV<br>FACTOR |
|------------------|--------|----------------|--------------------------------|-----------------------------|---|------------------|-----------------------------------|------------------|---------------|-------------------|
| GS-1             | 34,620 | 738,672        | 311,580                        | 281,331                     | 592,911                                 | 73,983           | 12.47802%                         | 0.10016          | 1.00503       | 0.10066           |
| GS-2             | 2,553  | 94,506         | 22,977                         | 35,994                      | 58,971                                  | 7,358            | 12.47802%                         | 0.07786          | 1.00503       | 0.07825           |
| GS-3             | 452    | 212,307        | 18,080                         | 43,873                      | 61,953                                  | 7,731            | 12.47802%                         | 0.03641          | 1.00503       | 0.03660           |
|                  |        |                |                                |                             |   |                  |                                   |                  |               |                   |
|                  |        |                |                                |                             |   |                  |                                   |                  |               |                   |
| OTHER            |        |                |                                |                             |   |                  |                                   |                  |               |                   |
| TOTAL            | 37,625 | 1,045,485      | 352,637                        | 361,197                     | 713,834                                 | 89,072.38        |                                   |                  |               |                   |

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SCHEDULE C-2 PAGE 1 OF 2

COMPANY: ST. JOE NATURAL GAS

### ESTIMATED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH JANUARY 2008 THROUGH DECEMBER 2008

|     | PROGRAM                        | JAN<br>2008 | FEB<br>2008 | MAR<br>2008 | APR<br>2008 | MAY<br>2008 | JUN<br>2008 | JUL<br>2008 | AUG<br>2008 | SEP<br>2008 | OCT<br>2008 | NOV<br>2008 | DEC<br>2008 | TOTAL  |
|-----|--------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------|
| ı   | 1 RESIDENTAL NEW CONSTRUCTION  | 925         | 925         | 925         | 925         | 925         | 925         | 925         | 925         | 925         | 925         | 925         | 925         | 11,100 |
| -   | 2 RESIDENTIAL APPL, REPLACEMEN | 558         | 558         | 558         | 558         | 558         | 558         | 558         | 558         | 558         | 558         | 558         | 558         | 6,700  |
| - 1 | 3 RESIDENTAL APPL. RETENTION   | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 2,648       | 31,775 |
| 1   | 4 CONSERVATION EDUC            | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | 5 COMMON COSTS                 | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | 6 (INSERT NAME)                | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | 7 (INSERT NAME)                | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | 8 (INSERT NAME)                | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | 9 (INSERT NAME)                | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | 10 (INSERT NAME)               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | 11 (INSERT NAME)               | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | ,                              | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
|     | TOTAL ALL PROGRAMS             | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 4,131       | 49,575 |

SCHEDULE C - 2 PAGE 2 OF 2

COMPANY: ST JOE NATURAL GAS CO

#### ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2008 THROUGH DECEMBER 2008

| PROGRAM                        | CAPITAL<br>INVEST | PYROLL & BENEFITS | MATERLS. & SUPPLIES | ADVERT | INCENTIVES | OUTSIDE<br>SERVICES | VEHICLE | OTHER | TOTAL  |
|--------------------------------|-------------------|-------------------|---------------------|--------|------------|---------------------|---------|-------|--------|
| 1 RESIDENTAL NEW CONSTRUCTION  | 0                 | 0                 | 0                   | 0      | 11,100     | 0                   | 0       | 0     | 11,100 |
| 2 RESIDENTIAL APPL. REPLACEMEN | 0                 | 0                 | 0                   | 0      | 6,700      | 0                   | 0       | 0     | 6,700  |
| 3 RESIDENTAL APPL. RETENTION   | 0                 | 0                 | 0                   | 0      | 31,775     | 0                   | 0       | 0     | 31,775 |
| 4 CONSERVATION EDUC            | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 5 COMMON COSTS                 | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 6 (INSERT NAME)                | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 7 (INSERT NAME)                | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 8 (INSERT NAME)                | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 9 (INSERT NAME)                | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 10 (INSERT NAME)               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 11 (INSERT NAME)               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
|                                |                   |                   |                     |        |            |                     |         |       |        |
| -                              | -                 |                   |                     |        |            |                     |         |       |        |
| PROGRAM COSTS                  | 0                 | 0                 | 0                   | 0      | 49,575     | 0                   | 0       | 0     | 49,575 |

COMPANY: ST JOE NATURAL GAS CO

### ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2007 THROUGH DECEMBER 2007

| PROGRAM                       | CAPITAL<br>INVEST | PYROLL & BENEFITS | MATERLS. & SUPPLIES | ADVERT | INCENTIVES | OUTSIDE<br>SERVICES | VEHICLE | OTHER | TOTAL  |
|-------------------------------|-------------------|-------------------|---------------------|--------|------------|---------------------|---------|-------|--------|
| 1 RESIDENTAL NEW CONSTRUCTION | ON                |                   |                     |        |            |                     |         |       |        |
| A. ACTUAL                     | 0                 | 0                 | 0                   | 332    | 3,450      | 3,167               | 0       | 0     | 6,948  |
| B. ESTIMATED                  | 0                 | 0                 | 0                   | 0      | 1,400      | . 0                 | 0       | 0     | 1,400  |
| MULIT-FAMILY HM BUILDER       | 0                 | 0                 | 0                   | 332    | 4,850      | 3,167               | 0       | 0     | 8,348  |
| 2 RESIDENTIAL APPL. REPLACEME | NT                |                   |                     |        |            |                     |         |       |        |
| A. ACTUAL                     | 0                 | 0                 | 0                   | 332    | 2,175      | 3,167               | 0       | 0     | 5,673  |
| B. ESTIMATED                  | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| ELECTRIC REPLACEMENT          | 0                 | 0                 | . 0                 | 332    | 2,175      | 3,167               | 0       | 0     | 5,673  |
| 3 RESIDENTAL APPL. RETENTION  |                   |                   |                     |        |            |                     |         |       |        |
| A. ACTUAL                     | 0                 | 0                 | 0                   | 332    | 12,375     | 3,167               | 0       | 0     | 15,873 |
| B. ESTIMATED                  | 0                 | 0                 | 0                   | 0      | 20,000     | 0                   | 0       | 0     | 20,000 |
| DEALER PROGRAM                | 0                 | 0                 | 0                   | 332    | 32,375     | 3,167               | 0       | 0     | 35,873 |
| 4 CONSERVATION EDUC           |                   |                   |                     |        |            |                     |         |       |        |
| A. ACTUAL                     | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED                  | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| SCHOOLS PROGRAM               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 5 COMMON COSTS                |                   |                   |                     |        |            |                     |         |       |        |
| A. ACTUAL                     | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED                  | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| COMMON COSTS                  | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| 6 (INSERT NAME)               |                   |                   |                     |        |            |                     |         |       |        |
| À. ACTUAL                     | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED                  | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       |       | 0      |
| C. TOTAL                      | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| SUB-TOTAL                     | 0                 | 0                 | 0                   | 995    | 39,400     | 9,500               | 0       | 0     | 49,895 |

SCHEDULE C - 3 PAGE 2 OF 5

COMPANY: ST JOE NATURAL GAS CO

## ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM JANUARY 2007 THROUGH DECEMBER 2007

| PROGRAM NAME               | CAPITAL<br>INVEST | PYROLL & BENEFITS | MATERLS. & SUPPLIES | ADVERT | INCENTIVES | OUTSIDE<br>SERVICES | VEHICLE | OTHER | TOTAL  |
|----------------------------|-------------------|-------------------|---------------------|--------|------------|---------------------|---------|-------|--------|
| SUB-TOTAL - PREVIOUS PAGE  | 0                 | 0                 | 0                   | 995    | 39,400     | 9,500               | 0       | 0     | 49,895 |
| 7. A. ACTUAL               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       |       | 0      |
| (INSERT NAME 1-30 LETTERS) | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| (INSERT NAME)              |                   |                   |                     |        |            |                     |         |       |        |
| 8. A. ACTUAL               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| (INSERT NAME 1-30 LETTERS) | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| (INSERT NAME)              |                   |                   |                     |        |            |                     |         |       |        |
| 9. A. ACTUAL               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| (INSERT NAME 1-30 LETTERS) | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| (INSERT NAME)              |                   |                   |                     |        |            |                     |         |       |        |
| 10. A. ACTUAL              | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       |       | 0      |
| C. TOTAL                   | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| (INSERT NAME)              |                   |                   |                     |        |            |                     |         |       |        |
| 11. A. ACTUAL              | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| B. ESTIMATED               | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
| C. TOTAL                   | 0                 | 0                 | 0                   | 0      | 0          | 0                   | 0       | 0     | 0      |
|                            |                   |                   |                     |        |            |                     |         |       |        |
| TOTAL                      | 0                 | 0                 | 0                   | 995    | 39,400     | 9,500               | 0       | 0     | 49,895 |

SCHEDULE C-3 PAGE 3 OF 5

COMPANY:

ST JOE NATURAL GAS CO

#### CONSERVATION PROGRAM COSTS BY PROGRAM ACTUAL/ESTIMATED JANUARY 2007 THROUGH DECEMBER 2007

| PROGRAM NAME                  | JAN<br>2007 | FEB<br>2007 | MAR<br>2007 | APR<br>2007 | MAY<br>2007 | JUN<br>2007 | JUL<br>2007 | AUG<br>2007 | SEP<br>2007 | OCT<br>2007 | NOV<br>2007 | DEC<br>2007 | TOTAL  |
|-------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------|
| RESIDENTAL NEW CONSTRUCTION   | 175         | 350         | 175         | 350         | 525         | 175         | 1,350       | 350         | 350         | 350         | 350         | 350         | 4,850  |
| RESIDENTIAL APPL. REPLACEMENT | 450         | 225         | 225         | 225         | 0           | 1,050       | 0           | 0           | 0           | 0           | 0           | 0           | 2,175  |
| RESIDENTAL APPL. RETENTION    | 0           | 0           | 5,000       | 0           | 0           | 4,500       | 0           | 0           | 0           | 0           | 0           | 0           | 9,500  |
| CONS. EDUC                    | 0           | 0           | 0           | 0           | 0           | 0           | 6,075       | 6,300       | 5,000       | 5,000       | 5,000       | 5,000       | 32,375 |
| COMMON COSTS                  | 0           | 0           | 0           | 0           | 0           | 0           | 249         | 249         | 249         | 249         | 0           | 0           | 995    |
| (INSERT NAME)                 | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
| (INSERT NAME)                 | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
| (INSERT NAME)                 | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
| (INSERT NAME)                 | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
| (INSERT NAME)                 | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
| (INSERT NAME)                 | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0      |
| TOTAL ALL PROGRAMS            | 625         | 575         | 5,400       | 575         | <b>5</b> 25 | 5,725       | 7,674       | 6,899       | 5,599       | 5,599       | 5,350       | 5,350       | 49,895 |

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SCHEDULE C - 3 PAGE 4 OF 5

COMPANY: ST JOE NATURAL GAS COMPANY

#### ENERGY CONSERVATION ADJUSTMENT JANUARY 2007 THROUGH DECEMBER 2007

| CONSERVATION REVS.                            | JAN<br>2007 | FEB<br>2007 | MAR<br>2007 | APR<br>2007 | MAY<br>2007 | JUN<br>2007 | JUL<br>2007 | AUG<br>2007 | SEP<br>2007 | OCT<br>2007 | NOV<br>2007 | DEC<br>2007 | TOTAL   |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------|
| RCS AUDIT FEES                                | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0       |
| a. OTHER PROG. REV.                           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0       |
| b.  | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | . 0     |
| C.  | -718        | -1,062      | -879        | -659        | -379        | -362        | -276        | -325        | -321        | -272        | -538        | -804        | -6,595  |
| CONSERV. ADJ REV.                             |             |             |             |             |             |             |             |             |             |             |             |             |         |
| (NET OF REV. TAXES)                           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0           | 0       |
| TOTAL REVENUES                                | -718        | -1,062      | -879        | -659        | -379        | -362        | -276        | -325        | -321        | -272        | -538        | -804        | -6,595  |
| PRIOR PERIOD TRUE-UP<br>NOT APPLIC. TO PERIOD | -368        | -368        | -368        | -368        | -368        | -368        | -368        | -368        | -368        | -368        | -368        | -368        | -4,416  |
| CONSERVATION REVS.<br>APPLIC. TO PERIOD       | -1,086      | -1,430      | -1,247      | -1,027      | -747        | -730        | -644        | -693        | -689        | -640        | -906        | -1,172      | -11,011 |
| CONSERVATION EXPS.<br>(FORM C-3, PAGE 3)      | 625         | 575         | 5,400       | 575         | 525         | 5,725       | 7,674       | 6,899       | 5,599       | 5,599       | 5,350       | 5,350       | 49,895  |
| TRUE-UP THIS PERIOD                           | -461        | -855        | 4,153       | -452        | -222        | 4,995       | 7,029       | 6,206       | 4,909       | 4,959       | 4,444       | 4,178       | 38,885  |
| INTEREST THIS PERIOD (C-3,PAGE 5)             | -20         | -21         | -12         | -2          | -2          | 10          | 38          | 71          | 101         | 127         | 151         | 174         | 613     |
| TRUE-UP & INT.<br>BEG. OF MONTH               | -4,416      | -4,529      | -5,036      | -527        | -614        | -470        | 4,902       | 12,337      | 18,982      | 24,361      | 29,814      | 34,777      |         |
| PRIOR TRUE-UP<br>COLLECT./(REFUND.)           | 368         | 368         | 368         | 368         | 368         | 368         | 368         | 368         | 368         | 368         | 368         | 368         |         |
| END OF PERIOD TOTAL<br>NET TRUE-UP            | _4,529      | -5,036      | -527        | -614        | -470        | 4,902       | 12,337      | 18,982      | 24,361      | 29,814      | 34,777      | 39,497      | 39,497  |

SCHEDULE C-3 PAGE 5 OF 5

COMPANY:

ST JOE NATURAL GAS COMPANY

#### CALCULATION OF TRUE-UP AND INTEREST PROVISION JANUARY 2007 THROUGH DECEMBER 2007

| INTEREST PROVISION                            | JAN<br>2007 | FEB<br>2007 | MAR<br>2007 | APR<br>2007 | MAY<br>2007 | JUN<br>2007 | JUL<br>2007 | AUG<br>2007 | SEP<br>2007 | OCT<br>2007 | NOV<br>2007 | DEC<br>2007 | TOTAL |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------|
| BEGINNING TRUE-UP                             | -4,416      | -4,529      | -5,036      | -527        | -614        | -470        | 4,902       | 12,337      | 18,982      | 24,361      | 29,814      | 34,777      |       |
| END. T-UP BEFORE INT.                         | -4,509      | -5,015      | -515        | -611        | -468        | 4,893       | 12,300      | 18,912      | 24,260      | 29,688      | 34,626      | 39,324      |       |
| TOT. BEG. & END. T-UP                         | -8,925      | -9,544      | -5,551      | ~1,138      | -1,081      | 4,423       | 17,202      | 31,249      | 43,242      | 54,049      | 64,441      | 74,101      |       |
| AVERAGE TRUE-UP                               | -4,463      | -4,772      | -2,776      | -569        | -541        | 2,211       | 8,601       | 15,625      | 21,621      | 27,024      | 32,220      | 37,051      |       |
| INT. RATE-FIRST DAY OF<br>REPORTING BUS. MTH  | 5.27%       | 5.26%       | 5,26%       | 5.26%       | 5.26%       | 5.26%       | 5.28%       | 5,24%       | 5.62%       | 5.62%       | 5.62%       | 5.62%       |       |
| INT. RATE-FIRST DAY OF<br>SUBSEQUENT BUS. MTH | 5.26%       | 5.26%       | 5,26%       | 5.26%       | 5.26%       | 5.28%       | 5.24%       | 5.62%       | 5.62%       | 5.62%       | 5.62%       | 5.62%       |       |
| TOTAL   | 10.53%      | 10.52%      | 10.52%      | 10.52%      | 10.52%      | 10.54%      | 10.52%      | 10.86%      | 11.24%      | 11.24%      | 11.24%      | 11.24%      |       |
| AVG INTEREST RATE                             | 5.27%       | 5.26%       | 5.26%       | 5.26%       | 5.26%       | 5.27%       | 5.26%       | 5.43%       | 5.62%       | 5.62%       | 5.62%       | 5.62%       |       |
| MONTHLY AVG. RATE                             | 0.44%       | 0.44%       | 0.44%       | 0.44%       | 0.44%       | 0.44%       | 0.44%       | 0.45%       | 0.47%       | 0.47%       | 0.47%       | 0.47%       |       |
| INTEREST PROVISION                            | -\$20       | -\$21       | -\$12       | -\$2        | -\$2        | \$10        | \$38        | \$71        | \$101       | \$127       | \$151       | \$174       | \$613 |

SCHEDULE C-4 PAGE 1 OF 3 ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 070004-EG ST JOE NATURAL GAS COMPANY (DKS)

PROGRAM TITLE:

#### RESIDENTIAL NEW CONSTRUCTION

PROGRAM DESCRIPTION:

This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assist builders in defraying the additional costs associated with natural gas appliance installations.

| APPLIANCE LOAD        | ALLOWANCE  |
|-----------------------|------------|
|                       |            |
| GAS HEATING           | \$350.00   |
| GAS WATER HEATING     | \$350.00   |
| GAS AIR CONDITIONING  | \$1,400.00 |
| GAS CLOTHES DRYER     | \$100.00   |
| GAS RANGE             | \$100.00   |
| GAS TANKLESS W/HEATER | \$450.00   |
|                       | \$2,750.00 |

#### PROGRAM PROJECTIONS FOR:

JANUARY 2007 THROUGH DECEMBER 2008

|  | GAS WATER<br>HEATING | GAS<br>HEATING | GAS AIR<br>CONDITIONING | GAS<br>DRYER | GAS<br>RANGE | GAS<br>TANKLESS W/H |  |
|--|----------------------|----------------|-------------------------|--------------|--------------|---------------------|--|
| JANUARY 2007 - DECEMBER 2007 (12 MTHS) | 14                   |                | 0                       | 1            |              | 2 3                 |  |
| JANUARY 2008 - DECEMBER 2008 (12 MTHS) | 20                   |                | 5                       | 5            |              | 5 3                 |  |

#### PROGRAM FISCAL EXPENSES FOR:

JANUARY 06 - DECEMBER 07

JANUARY 07 - AUGUST 07

ACTUAL EXPENSES

3,450.00

SEPTEMBER 07 - DECEMBER 07

ESTIMATED EXPENSES

1,400.00

JANUARY 2008 - DECEMBER 2008

ESTIMATED EXPENSES

11,100.00

#### PROGRAM PROGRESS SUMMARY:

New construction is very limited in St Joe Natural Gas's service territory. By far the majority of new construction is by custom design where the owner specified to the builder the type of energy desired.

SCHEDULE C-4 PAGE 2 OF 3 ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 070004-EG ST JOE NATURAL GAS COMPANY (DKS)

PROGRAM TITLE:

RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION:

This program is designed to promote the replacement of electric resistence appliances with energy efficient natural gas heaters, water heaters, air conditioners, dryers, ranges and tankless water heaters. Incentives are offered in the form of cash allowances to assist in defraying the additional costs in purchasing and installing natural gas appliances.

| APPLIANCE LOAD        | ALLOWANCE  |
|-----------------------|------------|
| GAS HEATING           | \$625.00   |
| GAS WATER HEATING     | \$525.00   |
| GAS AIR CONDITIONING  | \$1,500.00 |
| GAS CLOTHES DRYER     | \$100.00   |
| GAS RANGE             | \$100.00   |
| GAS TANKLESS W/HEATER | \$525.00   |
|                       | \$3,375.00 |

#### PROGRAM PROJECTIONS FOR:

#### JANUARY 2007 THROUGH DECEMBER 2008

|  | GAS WATER<br>HEATING | GAS<br>HEATING | GAS AIR<br>CONDITIONING | GAS<br>DRYER |   | GAS<br>RANGE | GAS<br>TANKLESS W/H |
|--|----------------------|----------------|-------------------------|--------------|---|--------------|---------------------|
| JANUARY 2007 - DECEMBER 2007 (12 MTHS) | 7                    |                | 0                       |              |   |              |                     |
| JANUARY 2008 - DECEMBER 2008 (12 MTHS) | 10                   |                | 2                       |              | 1 | 1            | 0                   |
| PROGRAM FISCAL EXPENSES FOR:           | J,                   | ANUARY 200     | 7 THROUGH DECEM         | BER 2008     |   |              |                     |
| JANUARY 07 - AUGUST 07                 | ACTUAL EXPE          | NSES           | 2,175.00                |              |   |              |                     |
| SEPTEMBER 07 - DECEMBER 07             | ESTIMATED E          | XPENSES        | 0.00                    |              |   |              |                     |
| JANUARY 2008 - DECEMBER 2008           | ESTIMATED E          | XPENSES        | 6,700.00                |              |   |              |                     |
|  |                      |                |                         |              |   |              |                     |

PROGRAM PROGRESS SUMMARY:

Replacement of electric appliances with natural gas appliances continues to be well received by ratepayers in St Joe Natural Gas Company's service territory.

SCHEDULE C-4 PAGE 3 OF 3 ST JOE NATURAL GAS COMPANY, INC. PROGRAM DESCRIPTION AND PROGRESS

DOCKET NO. 070004-EG ST JOE NATURAL GAS COMPANY (DKS)

PROGRAM TITLE:

RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas water heater, heating, clothes drying, range, and tankless water heating systems.

| APPLIANCE LOAD        | ALLOWANCE  |
|-----------------------|------------|
| GAS HEATING           | \$625.00   |
| GAS WATER HEATING     | \$525.00   |
| GAS AIR CONDITIONING  | \$1,500.00 |
| GAS CLOTHES DRYER     | \$100.00   |
| GAS RANGE             | \$100.00   |
| GAS TANKLESS W/HEATER | \$525.00   |
|                       | \$3,375.00 |

PROGRAM PROJECTIONS FOR:

0.00

|  | GAS WATER<br>HEATING | GAS<br>HEATING | GAS AIR<br>CONDITIONING   | GAS<br>DRYER     |        | GAS<br>RANGE  | GAS<br>TANKLESS W/H |
|--|----------------------|----------------|---------------------------|------------------|--------|---------------|---------------------|
| JANUARY 2007 - DECEMBER 2007 (12 MTHS) | 20                   |                | 3                         |                  |        |               | 3                   |
| JANUARY 2008 - DECEMBER 2008 (12 MTHS) | 50                   |                | 6                         |                  | 1      | 1             | 3                   |
| PROGRAM FISCAL EXPENSES FOR:           | <b>_</b> F           | RESIDENTIAL    | _ APPLIANCE RETENT        | TON PROGRAI      | М      |               |                     |
| JANUARY 07 - AUGUST 07                 | ACTUAL EXPE          | NSES           | 12,375.00                 |                  |        |               |                     |
| SEPTEMBER 07 - DECEMBER 07             | ESTIMATED E          | XPENSES        | 20,000.00                 |                  |        |               |                     |
| JANUARY 2008 - DECEMBER 2008           | ESTIMATED E          | XPENSES        | 31,775.00                 |                  |        |               |                     |
| PROGRAM PROGRESS SUMMARY:              | The Company          | recognizes th  | nat the cost to retain an | d existing custo | mer is | significantly | y lower             |

The Company recognizes that the cost to retain and existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the removal of services. This program has been well received by the customers as well.