



PEOPLES GAS

DISTRIBUTION CENTER

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COMMISSION CLERK

RECEIVED-FPSC

October 19, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

CMP \_\_\_\_\_

COM W. Edward Elliott  
Manager-Gas Accounting

CTR Enclosures

ECR cc: Ms. Paula Brown

GCL | h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

OPC \_\_\_\_\_

RCA \_\_\_\_\_

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC \_\_\_\_\_

OTH \_\_\_\_\_

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

| COMPANY: PEOPLES GAS SYSTEM   |                                     | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |             |                |           |                |               | SCHEDULE A-1<br>Page 1 of 3 |           |         |
|-------------------------------|-------------------------------------|---|-------------|----------------|-----------|----------------|---------------|-----------------------------|-----------|---------|
| Combined For All Rate Classes |                                     | FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07   |             |                |           |                |               |                             |           |         |
|                               |                                     | CURRENT MONTH: September 07   |             |                |           | PERIOD TO DATE |               |                             |           |         |
|                               |                                     | REV. FLEX   |             | DIFFERENCE     |           | REV. FLEX      |               | DIFFERENCE                  |           |         |
|                               |                                     | ACTUAL  | DOWN EST.   | AMOUNT         | %         | ACTUAL         | DOWN EST.     | AMOUNT                      | %         |         |
| <b>COST OF GAS PURCHASED</b>  |                                     |   |             |                |           |                |               |                             |           |         |
| 1                             | COMMODITY (Pipeline)                | \$286,997   | \$224,728   | (\$62,269)     | (27.71)   | \$2,278,907    | \$1,524,896   | (\$754,011)                 | (49.45)   |         |
| 2                             | NO NOTICE SERVICE                   | \$31,928  | \$31,928    | \$1            | 0.00      | \$328,656      | \$328,658     | \$2                         | 0.00      |         |
| 3                             | SWING SERVICE                       | \$2,830,637   | \$0         | (\$2,830,637)  | #DIV/0!   | \$20,074,214   | \$0           | (\$20,074,214)              | #DIV/0!   |         |
| 4                             | COMMODITY (Other)                   | \$19,793,819  | \$5,629,721 | (\$14,164,098) | (251.60)  | \$225,975,134  | \$94,401,636  | (\$131,573,498)             | (139.38)  |         |
| 5                             | DEMAND                              | \$3,681,197   | \$3,360,433 | (\$320,764)    | (9.55)    | \$36,886,631   | \$36,427,635  | (\$458,996)                 | (1.26)    |         |
| 6                             | OTHER                               | \$374,216   | \$400,000   | \$25,784       | 6.45      | \$3,447,394    | \$2,638,757   | (\$808,637)                 | (30.64)   |         |
| LESS END-USE CONTRACT:        |                                     |   |             |                |           |                |               |                             |           |         |
| 7                             | COMMODITY (Pipeline)                | \$134,784   | \$152,376   | \$17,592       | 11.55     | \$917,486      | \$877,000     | (\$40,486)                  | (4.62)    |         |
| 8                             | DEMAND                              | \$926,098   | \$1,103,367 | \$177,269      | 16.07     | \$6,562,730    | \$6,396,050   | (\$166,680)                 | (2.61)    |         |
| 9                             | OTHER                               | \$208,748   | \$212,205   | \$3,457        | 1.63      | \$2,211,348    | \$2,259,643   | \$48,295                    | 2.14      |         |
| 10                            |                                     |   |             |                |           |                |               |                             |           |         |
| 11                            | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$25,729,164  | \$8,178,862 | (\$17,550,302) | (214.58)  | \$279,299,372  | \$125,788,889 | (\$153,510,483)             | (122.04)  |         |
| 12                            | NET UNBILLED                        | (\$182,531)   | \$0         | \$182,531      | 0.00      | (\$2,813,568)  | \$0           | \$2,813,568                 | 0.00      |         |
| 13                            | COMPANY USE                         | \$40,242  | \$0         | (\$40,242)     | 0.00      | \$221,881      | \$0           | (\$221,881)                 | 0.00      |         |
| 14                            | TOTAL THERM SALES (11)              | \$28,304,492  | \$8,178,862 | (\$20,125,630) | (248.07)  | \$289,749,121  | \$125,788,889 | (\$163,960,232)             | (130.35)  |         |
| <b>THERMS PURCHASED</b>       |                                     |   |             |                |           |                |               |                             |           |         |
| 15                            | COMMODITY (Pipeline)                | 58,111,280  | 43,251,058  | (14,860,222)   | (34.36)   | 442,200,790    | 292,699,953   | (149,500,837)               | (51.08)   |         |
| 16                            | NO NOTICE SERVICE                   | 6,450,000   | 6,450,000   | 0              | 0.00      | 66,395,000     | 66,395,000    | 0                           | 0.00      |         |
| 17                            | SWING SERVICE                       | 4,743,170   | 0           | (4,743,170)    | #DIV/0!   | 28,367,680     | -             | (28,367,680)                | #DIV/0!   |         |
| 18                            | COMMODITY (Other)                   | 31,279,537  | 8,075,800   | (23,203,737)   | (287.32)  | 302,281,419    | 108,174,084   | (194,107,335)               | (179.44)  |         |
| 19                            | DEMAND                              | 76,399,001  | 73,476,165  | (2,922,836)    | (3.98)    | 783,718,264    | 774,356,621   | (9,361,643)                 | (1.21)    |         |
| 20                            | OTHER                               | 0   | 0           | 0              | 0.00      | -              | -             | 0                           | 0.00      |         |
| LESS END-USE CONTRACT:        |                                     |   |             |                |           |                |               |                             |           |         |
| 21                            | COMMODITY (Pipeline)                | 24,964,940  | 27,210,035  | 2,245,095      | 8.25      | 169,675,420    | 160,120,799   | (9,554,621)                 | (5.97)    |         |
| 22                            | DEMAND                              | 22,838,420  | 27,210,035  | 4,371,615      | 16.07     | 165,767,910    | 160,120,799   | (5,647,111)                 | (3.53)    |         |
| 23                            | OTHER                               | 0   | 0           | 0              | 0.00      | -              | -             | 0                           | 0.00      |         |
| 24                            | TOTAL PURCHASES (17+18-23)          | 36,022,707  | 8,075,800   | (27,946,907)   | (346.06)  | 330,649,099    | 108,174,084   | (222,475,015)               | (205.66)  |         |
| 25                            | NET UNBILLED                        | (51,401)  | 0           | 51,401         | 0.00      | (3,197,262)    | 0             | 3,197,262                   | 0.00      |         |
| 26                            | COMPANY USE                         | 40,178  | 0           | (40,178)       | 0.00      | 285,667        | -             | (285,667)                   | 0.00      |         |
| 27                            | TOTAL THERM SALES (24)              | 38,510,492  | 8,075,800   | (30,434,692)   | (376.86)  | 332,721,177    | 108,174,084   | (224,547,093)               | (207.58)  |         |
| <b>CENTS PER THERM</b>        |                                     |   |             |                |           |                |               |                             |           |         |
| 28                            | COMMODITY (Pipeline)                | (1/15)  | 0.00494     | 0.00520        | 0.00026   | 4.95           | 0.00515       | 0.00521                     | 0.00006   | 1.08    |
| 29                            | NO NOTICE SERVICE                   | (2/16)  | 0.00495     | 0.00495        | 0.00000   | 0.00           | 0.00495       | 0.00495                     | 0.00000   | 0.00    |
| 30                            | SWING SERVICE                       | (3/17)  | 0.59678     | #DIV/0!        | #DIV/0!   | #DIV/0!        | 0.70764       | #DIV/0!                     | #DIV/0!   | #DIV/0! |
| 31                            | COMMODITY (Other)                   | (4/18)  | 0.63280     | 0.69711        | 0.06431   | 9.22           | 0.74757       | 0.87268                     | 0.12512   | 14.34   |
| 32                            | DEMAND                              | (5/19)  | 0.04818     | 0.04574        | (0.00245) | (5.35)         | 0.04707       | 0.04704                     | (0.00002) | (0.05)  |
| 33                            | OTHER                               | (6/20)  | 0.00000     | 0.00000        | 0.00000   | 0.00           | 0.00000       | 0.00000                     | 0.00000   | 0.00    |
| LESS END-USE CONTRACT:        |                                     |   |             |                |           |                |               |                             |           |         |
| 34                            | COMMODITY (Pipeline)                | (7/21)  | 0.00540     | 0.00560        | 0.00020   | 3.59           | 0.00541       | 0.00548                     | 0.00007   | 1.27    |
| 35                            | DEMAND                              | (8/22)  | 0.04055     | 0.04055        | (0.00000) | (0.00)         | 0.03959       | 0.03995                     | 0.00036   | 0.89    |
| 36                            | OTHER                               | (9/23)  | 0.00000     | 0.00000        | 0.00000   | 0.00           | 0.00000       | 0.00000                     | 0.00000   | 0.00    |
| 37                            | TOTAL COST                          | (11/24)   | 0.71425     | 1.01276        | 0.29851   | 29.48          | 0.84470       | 1.16284                     | 0.31814   | 27.36   |
| 38                            | NET UNBILLED                        | (12/25)   | 3.55112     | 0.00000        | (3.55112) | 0.00           | 0.87999       | 0.00000                     | (0.87999) | 0.00    |
| 39                            | COMPANY USE                         | (13/26)   | 1.00159     | 0.00000        | (1.00159) | 0.00           | 0.77671       | 0.00000                     | (0.77671) | 0.00    |
| 40                            | TOTAL THERM SALES                   | (11/27)   | 0.66811     | 1.01276        | 0.34465   | 34.03          | 0.83944       | 1.16284                     | 0.32340   | 27.81   |
| 41                            | TRUE-UP                             | (E-4)   | (0.03229)   | (0.03229)      | 0.00000   | 0.00           | (0.03229)     | (0.03229)                   | 0.00000   | 0.00    |
| 42                            | TOTAL COST OF GAS                   | (40+41)   | 0.63582     | 0.98047        | 0.34465   | 35.15          | 0.80715       | 1.13055                     | 0.32340   | 28.61   |
| 43                            | REVENUE TAX FACTOR                  |   | 1.00503     | 1.00503        | 0.00000   | 0.00           | 1.00503       | 1.00503                     | 0.00000   | 0.00    |
| 44                            | PGA FACTOR ADJUSTED FOR TAXES       | (42x43)   | 0.63902     | 0.98540        | 0.34639   | 35.15          | 0.81121       | 1.13623                     | 0.32502   | 28.61   |
| 45                            | PGA FACTOR ROUNDED TO NEAREST .001  |   | 63.902      | 98.540         | 34.63800  | 35.15          | 81.121        | 113.623                     | 32.50200  | 28.61   |

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| COMPANY: PEOPLES GAS SYSTEM  |                                     | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE        |                        |               |             |                |                        | SCHEDULE A-1   |             |          |
|------------------------------|-------------------------------------|--|------------------------|---------------|-------------|----------------|------------------------|----------------|-------------|----------|
| For Residential Customers    |                                     | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |               |             |                |                        | Page 2 of 3    |             |          |
| FOR THE PERIOD OF:           |                                     | JANUARY 07 through                                   |                        |               |             | DECEMBER 07    |                        |                |             |          |
|                              |                                     | CURRENT MONTH: September 07                          |                        |               |             | PERIOD TO DATE |                        |                |             |          |
|                              |                                     | ACTUAL   | REV. FLEX<br>DOWN EST. | DIFFERENCE    |             | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE     |             |          |
|                              |                                     |  |                        | AMOUNT        | %           |                |                        | AMOUNT         | %           |          |
| <b>COST OF GAS PURCHASED</b> |                                     |  |                        |               |             |                |                        |                |             |          |
| 1                            | COMMODITY (Pipeline)                | \$114,684  | \$91,037               | (\$23,647)    | (25.98)     | \$1,079,253    | \$714,776              | (\$364,477)    | (50.99)     |          |
| 2                            | NO NOTICE SERVICE                   | \$15,683   | \$15,683               | \$0           | 0.00        | \$173,261      | \$173,261              | \$0            | 0.00        |          |
| 3                            | SWING SERVICE                       | \$1,131,123  | \$0                    | (\$1,131,123) | #DIV/0!     | \$9,501,462    | \$0                    | (\$9,501,462)  | #DIV/0!     |          |
| 4                            | COMMODITY (Other)                   | \$7,909,610  | \$2,280,600            | (\$5,629,010) | (246.82)    | \$109,886,149  | \$47,176,861           | (\$62,709,288) | (132.92)    |          |
| 5                            | DEMAND                              | \$1,808,204  | \$1,650,645            | (\$157,559)   | (9.55)      | \$19,359,687   | \$19,199,159           | (\$160,528)    | (0.84)      |          |
| 6                            | OTHER                               | \$149,537  | \$162,040              | \$12,503      | 7.72        | \$1,601,169    | \$1,219,530            | (\$381,639)    | (31.29)     |          |
| LESS END-USE CONTRACT:       |                                     |  |                        |               |             |                |                        |                |             |          |
| 7                            | COMMODITY (Pipeline)                | \$53,860   | \$61,728               | \$7,868       | 12.75       | \$426,615      | \$402,490              | (\$24,125)     | (5.99)      |          |
| 8                            | DEMAND                              | \$454,899  | \$541,974              | \$87,075      | 16.07       | \$3,363,260    | \$3,292,794            | (\$70,466)     | (2.14)      |          |
| 9                            | OTHER                               | \$102,537  | \$104,235              | \$1,698       | 0.00        | \$1,160,031    | \$1,173,646            | \$13,615       | 0.00        |          |
| 10                           |                                     |  |                        |               |             |                |                        |                |             |          |
| 11                           | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$10,517,545   | \$3,492,068            | (\$7,025,477) | (201.18)    | \$136,651,075  | \$63,614,657           | (\$73,036,418) | (114.81)    |          |
| 12                           | NET UNBILLED                        | (\$88,207)   | \$0                    | \$88,207      | 0.00        | (\$1,925,053)  | \$0                    | \$1,925,053    | 0.00        |          |
| 13                           | COMPANY USE                         | \$0  | \$0                    | \$0           | 0.00        | \$0            | \$0                    | \$0            | 0.00        |          |
| 14                           | TOTAL THERM SALES (11)              | \$3,222,893  | \$3,492,068            | \$269,175     | 7.71        | \$59,708,043   | \$63,614,657           | \$3,906,614    | 6.14        |          |
| <b>THERMS PURCHASED</b>      |                                     |  |                        |               |             |                |                        |                |             |          |
| 15                           | COMMODITY (Pipeline)                | 23,221,267   | 17,521,004             | (5,700,263)   | (32.53)     | 208,998,781    | 138,943,907            | (70,054,874)   | (50.42)     |          |
| 16                           | NO NOTICE SERVICE                   | 3,168,240  | 3,168,240              | 0             | 0.00        | 35,001,740     | 35,001,740             | 0              | 0.00        |          |
| 17                           | SWING SERVICE                       | 1,895,371  | 0                      | (1,895,371)   | #DIV/0!     | 13,271,363     | -                      | (13,271,363)   | #DIV/0!     |          |
| 18                           | COMMODITY (Other)                   | 12,499,303   | 3,271,507              | (9,227,796)   | (282.07)    | 145,537,463    | 53,625,180             | (91,912,283)   | (171.40)    |          |
| 19                           | DEMAND                              | 37,527,189   | 36,091,492             | (1,435,697)   | (3.98)      | 411,851,203    | 408,878,496            | (2,972,707)    | (0.73)      |          |
| 20                           | OTHER                               | 0  | 0                      | 0             | 0.00        | -              | -                      | 0              | 0.00        |          |
| LESS END-USE CONTRACT:       |                                     |  |                        |               |             |                |                        |                |             |          |
| 21                           | COMMODITY (Pipeline)                | 9,975,990  | 11,022,785             | 1,046,795     | 9.50        | 79,061,760     | 73,847,666             | (5,214,094)    | (7.06)      |          |
| 22                           | DEMAND                              | 11,218,232   | 13,365,569             | 2,147,337     | 16.07       | 85,048,394     | 82,512,063             | (2,536,331)    | (3.07)      |          |
| 23                           | OTHER                               | 0  | 0                      | 0             | 0.00        | -              | -                      | 0              | 0.00        |          |
| 24                           | TOTAL PURCHASES (17+18-23)          | 14,394,674   | 3,271,507              | (11,123,167)  | (340.00)    | 158,808,826    | 53,625,180             | (105,183,646)  | (196.15)    |          |
| 25                           | NET UNBILLED                        | (7,962)  | 0                      | 7,962         | 0.00        | (2,109,245)    | -                      | 2,109,245      | 0.00        |          |
| 26                           | COMPANY USE                         | 0  | 0                      | 0             | 0.00        | -              | -                      | 0              | 0.00        |          |
| 27                           | TOTAL THERM SALES (24)              | 3,198,759  | 3,271,507              | 72,748        | 2.22        | 52,956,061     | 53,625,180             | 669,119        | 1.25        |          |
| <b>CENTS PER THERM</b>       |                                     |  |                        |               |             |                |                        |                |             |          |
| 28                           | COMMODITY (Pipeline)                | (1/15)   | 0.00494                | 0.00520       | 0.00026     | 4.95           | 0.00516                | 0.00514        | (0.00002)   | (0.38)   |
| 29                           | NO NOTICE SERVICE                   | (2/16)   | 0.00495                | 0.00495       | 0.00000     | 0.00           | 0.00495                | 0.00495        | 0.00000     | 0.00     |
| 30                           | SWING SERVICE                       | (3/17)   | 0.59678                | #DIV/0!       | #DIV/0!     | #DIV/0!        | 0.71594                | #DIV/0!        | #DIV/0!     | #DIV/0!  |
| 31                           | COMMODITY (Other)                   | (4/18)   | 0.63280                | 0.69711       | 0.06431     | 9.22           | 0.75504                | 0.87975        | 0.12472     | 14.18    |
| 32                           | DEMAND                              | (5/19)   | 0.04818                | 0.04574       | (0.00245)   | (5.35)         | 0.04701                | 0.04696        | (0.00005)   | (0.11)   |
| 33                           | OTHER                               | (6/20)   | 0.00000                | 0.00000       | 0.00000     | 0.00           | 0.00000                | 0.00000        | 0.00000     | 0.00     |
| LESS END-USE CONTRACT:       |                                     |  |                        |               |             |                |                        |                |             |          |
| 34                           | COMMODITY (Pipeline)                | (7/21)   | 0.00540                | 0.00560       | 0.00020     | 3.59           | 0.00540                | 0.00545        | 0.00005     | 1.00     |
| 35                           | DEMAND                              | (8/22)   | 0.04055                | 0.04055       | 0.00000     | 0.00           | 0.03955                | 0.03991        | 0.00036     | 0.91     |
| 36                           | OTHER                               | (9/23)   | 0.00000                | 0.00000       | 0.00000     | 0.00           | 0.00000                | 0.00000        | 0.00000     | 0.00     |
| 37                           | TOTAL COST                          | (11/24)  | 0.73066                | 1.06741       | 0.33675     | 31.55          | 0.86048                | 1.18628        | 0.32581     | 27.46    |
| 38                           | NET UNBILLED                        | (12/25)  | 11.07850               | 0.00000       | (11.07850)  | 0.00           | 0.91267                | 0.00000        | (0.91267)   | 0.00     |
| 39                           | COMPANY USE                         | (13/26)  | 0.00000                | 0.00000       | 0.00000     | 0.00           | 0.00000                | 0.00000        | 0.00000     | 0.00     |
| 40                           | TOTAL THERM SALES                   | (11/27)  | 3.28801                | 1.06741       | 0.33675     | 31.55          | 2.58046                | 1.18628        | (1.39418)   | (117.52) |
| 41                           | TRUE-UP                             | (E-4)  | (0.03229)              | (0.03229)     | 0.00000     | 0.00           | (0.03229)              | (0.03229)      | 0.00000     | 0.00     |
| 42                           | TOTAL COST OF GAS                   | (40+41)  | 3.25572                | 1.03512       | (2.22060)   | (214.53)       | 2.54817                | 1.15399        | (1.39418)   | (120.81) |
| 43                           | REVENUE TAX FACTOR                  |  | 1.00503                | 1.00503       | 0.00000     | 0.00           | 1.00503                | 1.00503        | 0.00000     | 0.00     |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES       | (42x43)  | 3.27209                | 1.04033       | (2.23177)   | (214.53)       | 2.56099                | 1.15979        | (1.40120)   | (120.82) |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001  |  | 327.209                | 104.033       | (223.17687) | (214.53)       | 256.099                | 115.979        | (140.12009) | (120.82) |

| COMPANY: PEOPLES GAS SYSTEM  |                                     | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE        |                        |                |           |                |                        | SCHEDULE A-1    |           |         |
|------------------------------|-------------------------------------|--|------------------------|----------------|-----------|----------------|------------------------|-----------------|-----------|---------|
| For Commercial Customers     |                                     | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |                |           |                |                        | Page 3 of 3     |           |         |
| FOR THE PERIOD OF:           |                                     | JANUARY 07 through                                   |                        |                |           | DECEMBER 07    |                        |                 |           |         |
|                              |                                     | CURRENT MONTH: September 07                          |                        |                |           | PERIOD TO DATE |                        |                 |           |         |
|                              |                                     | ACTUAL   | REV. FLEX<br>DOWN EST. | DIFFERENCE     |           | ACTUAL         | REV. FLEX<br>DOWN EST. | DIFFERENCE      |           |         |
|                              |                                     |  |                        | AMOUNT         | %         |                |                        | AMOUNT          | %         |         |
| <b>COST OF GAS PURCHASED</b> |                                     |  |                        |                |           |                |                        |                 |           |         |
| 1                            | COMMODITY (Pipeline)                | \$172,313  | \$133,691              | (\$38,622)     | (28.89)   | \$1,199,655    | \$810,120              | (\$389,535)     | (48.08)   |         |
| 2                            | NO NOTICE SERVICE                   | \$16,245   | \$16,245               | \$0            | 0.00      | \$155,397      | \$155,397              | \$0             | 0.00      |         |
| 3                            | SWING SERVICE                       | \$1,699,515  | \$0                    | (\$1,699,515)  | #DIV/0!   | \$10,572,753   | \$0                    | (\$10,572,753)  | #DIV/0!   |         |
| 4                            | COMMODITY (Other)                   | \$11,884,209   | \$3,349,121            | (\$8,535,088)  | (254.85)  | \$116,088,984  | \$47,224,775           | (\$68,864,209)  | (145.82)  |         |
| 5                            | DEMAND                              | \$1,872,993  | \$1,709,788            | (\$163,205)    | (9.55)    | \$17,526,944   | \$17,228,476           | (\$298,468)     | (1.73)    |         |
| 6                            | OTHER                               | \$224,679  | \$237,960              | \$13,281       | 5.58      | \$1,846,224    | \$1,419,229            | (\$426,995)     | (30.09)   |         |
| LESS END-USE CONTRACT:       |                                     |  |                        |                |           |                |                        |                 |           |         |
| 7                            | COMMODITY (Pipeline)                | \$80,924   | \$90,648               | \$9,724        | 10.73     | \$490,871      | \$474,510              | (\$16,361)      | (3.45)    |         |
| 8                            | DEMAND                              | \$471,199  | \$561,393              | \$90,194       | 16.07     | \$3,199,469    | \$3,103,256            | (\$96,213)      | (3.10)    |         |
| 9                            | OTHER                               | \$106,211  | \$107,970              | \$1,759        | 0.00      | \$1,051,316    | \$1,085,997            | \$34,681        | 0.00      |         |
| 10                           |                                     |  |                        |                |           |                |                        |                 |           |         |
| 11                           | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$15,211,620   | \$4,686,794            | (\$10,524,826) | (224.56)  | \$142,648,301  | \$62,174,234           | (\$80,474,067)  | (129.43)  |         |
| 12                           | NET UNBILLED                        | (\$94,324)   | \$0                    | \$94,324       | 0.00      | (\$888,515)    | \$0                    | \$888,515       | 0.00      |         |
| 13                           | COMPANY USE                         | \$40,242   | \$0                    | (\$40,242)     | 0.00      | \$221,881      | \$0                    | (\$221,881)     | 0.00      |         |
| 14                           | TOTAL THERM SALES (11)              | \$25,081,599   | \$4,686,794            | (\$20,394,805) | (435.15)  | \$230,041,078  | \$62,174,234           | (\$167,866,844) | (269.99)  |         |
| <b>THERMS PURCHASED</b>      |                                     |  |                        |                |           |                |                        |                 |           |         |
| 15                           | COMMODITY (Pipeline)                | 34,890,013   | 25,730,054             | (9,159,959)    | (35.60)   | 233,202,009    | 153,756,046            | (79,445,963)    | (51.67)   |         |
| 16                           | NO NOTICE SERVICE                   | 3,281,760  | 3,281,760              | 0              | 0.00      | 31,393,262     | 31,393,262             | 0               | 0.00      |         |
| 17                           | SWING SERVICE                       | 2,847,799  | 0                      | (2,847,799)    | #DIV/0!   | 15,096,317     | -                      | (15,096,317)    | #DIV/0!   |         |
| 18                           | COMMODITY (Other)                   | 18,780,234   | 4,804,293              | (13,975,941)   | (290.91)  | 156,743,956    | 54,548,904             | (102,195,052)   | (187.35)  |         |
| 19                           | DEMAND                              | 38,871,812   | 37,384,673             | (1,487,139)    | (3.98)    | 371,867,061    | 365,478,125            | (6,388,936)     | (1.75)    |         |
| 20                           | OTHER                               | 0  | 0                      | 0              | 0.00      | -              | -                      | 0               | 0.00      |         |
| LESS END-USE CONTRACT:       |                                     |  |                        |                |           |                |                        |                 |           |         |
| 21                           | COMMODITY (Pipeline)                | 14,988,950   | 16,187,250             | 1,198,300      | 7.40      | 90,613,660     | 86,273,133             | (4,340,527)     | (5.03)    |         |
| 22                           | DEMAND                              | 11,620,188   | 13,844,466             | 2,224,278      | 16.07     | 80,719,516     | 77,608,736             | (3,110,780)     | (4.01)    |         |
| 23                           | OTHER                               | 0  | 0                      | 0              | 0.00      | -              | -                      | 0               | 0.00      |         |
| 24                           | TOTAL PURCHASES (17+18-23)          | 21,628,033   | 4,804,293              | (16,823,740)   | (350.18)  | 171,840,273    | 54,548,904             | (117,291,369)   | (215.02)  |         |
| 25                           | NET UNBILLED                        | (43,439)   | 0                      | 43,439         | 0.00      | (1,088,017)    | -                      | 1,088,017       | 0.00      |         |
| 26                           | COMPANY USE                         | 40,178   | 0                      | (40,178)       | 0.00      | 285,667        | -                      | (285,667)       | 0.00      |         |
| 27                           | TOTAL THERM SALES (24)              | 35,311,733   | 4,804,293              | (30,507,440)   | (635.00)  | 279,765,117    | 54,548,904             | (225,216,213)   | (412.87)  |         |
| <b>CENTS PER THERM</b>       |                                     |  |                        |                |           |                |                        |                 |           |         |
| 28                           | COMMODITY (Pipeline)                | (1/15)   | 0.00494                | 0.00520        | 0.00026   | 4.95           | 0.00514                | 0.00527         | 0.00012   | 2.36    |
| 29                           | NO NOTICE SERVICE                   | (2/16)   | 0.00495                | 0.00495        | 0.00000   | 0.00           | 0.00495                | 0.00495         | 0.00000   | 0.00    |
| 30                           | SWING SERVICE                       | (3/17)   | 0.59678                | #DIV/0!        | #DIV/0!   | #DIV/0!        | 0.70035                | #DIV/0!         | #DIV/0!   | #DIV/0! |
| 31                           | COMMODITY (Other)                   | (4/18)   | 0.63280                | 0.69711        | 0.06431   | 9.22           | 0.74063                | 0.86573         | 0.12510   | 14.45   |
| 32                           | DEMAND                              | (5/19)   | 0.04818                | 0.04573        | (0.00245) | (5.35)         | 0.04713                | 0.04714         | 0.00001   | 0.02    |
| 33                           | OTHER                               | (6/20)   | 0.00000                | 0.00000        | 0.00000   | 0.00           | 0.00000                | 0.00000         | 0.00000   | 0.00    |
| LESS END-USE CONTRACT:       |                                     |  |                        |                |           |                |                        |                 |           |         |
| 34                           | COMMODITY (Pipeline)                | (7/21)   | 0.00540                | 0.00560        | 0.00020   | 3.59           | 0.00542                | 0.00550         | 0.00008   | 1.51    |
| 35                           | DEMAND                              | (8/22)   | 0.04055                | 0.04055        | 0.00000   | (0.00)         | 0.03964                | 0.03999         | 0.00035   | 0.87    |
| 36                           | OTHER                               | (9/23)   | 0.00000                | 0.00000        | 0.00000   | 0.00           | 0.00000                | 0.00000         | 0.00000   | 0.00    |
| 37                           | TOTAL COST                          | (11/24)  | 0.70333                | 0.97554        | 0.27221   | 27.90          | 0.83012                | 1.13979         | 0.30967   | 27.17   |
| 38                           | NET UNBILLED                        | (12/25)  | 2.17141                | 0.00000        | (2.17141) | 0.00           | 0.81664                | 0.00000         | (0.81664) | 0.00    |
| 39                           | COMPANY USE                         | (13/26)  | 1.00159                | 0.00000        | (1.00159) | 0.00           | 0.00000                | 0.00000         | 0.00000   | 0.00    |
| 40                           | TOTAL THERM SALES                   | (11/27)  | 0.43078                | 0.97554        | 0.27221   | 27.90          | 0.50989                | 1.13979         | 0.62990   | 55.26   |
| 41                           | TRUE-UP                             | (E-4)  | (0.03229)              | (0.03229)      | 0.00000   | 0.00           | (0.03229)              | (0.03229)       | 0.00000   | 0.00    |
| 42                           | TOTAL COST OF GAS                   | (40+41)  | 0.39849                | 0.94325        | 0.54476   | 57.75          | 0.47760                | 1.10750         | 0.62990   | 56.88   |
| 43                           | REVENUE TAX FACTOR                  |  | 1.00503                | 1.00503        | 0.00000   | 0.00           | 1.00503                | 1.00503         | 0.00000   | 0.00    |
| 44                           | PGA FACTOR ADJUSTED FOR TAXES       | (42x43)  | 0.40050                | 0.94800        | 0.54750   | 57.75          | 0.48000                | 1.11307         | 0.63307   | 56.88   |
| 45                           | PGA FACTOR ROUNDED TO NEAREST .001  |  | 40.050                 | 94.800         | 54.75022  | 57.75          | 48.000                 | 111.307         | 63.30713  | 56.88   |

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: September 2007

| COMMODITY (Pipeline)   | THERMS-Line 15 | INVOICE AMOUNT-Line 1 | COST PER THERM-Line 28 |
|--|----------------|-----------------------|------------------------|
| 1 Commodity Pipeline (FGT)                                   | 45,491,260     | \$202,846             | \$0.00446              |
| 2 Commodity Pipeline (SNG)                                   | 8,135,910      | \$60,218              | \$0.00740              |
| 3 Commodity Pipeline (Gulfstream)                            | 4,584,720      | \$9,872               | \$0.00215              |
| 4 Commodity Pipeline (Gulfstream)-August'07 Accrual Adj.     | 2,490          | \$232                 | \$0.09300              |
| 5 Bay Gas Storage- August'07 Accrual Adj.                    | (103,100)      | (\$1,405)             | \$0.01363              |
| 6 Special Fuels Surcharge                                    | 0              | \$15,234              | #DIV/0!                |
| 7 TOTAL COMMODITY (Pipeline)                                 | 58,111,280     | \$286,997             | \$0.00494              |
| SWING SERVICE  | THERMS-Line 17 | INVOICE AMOUNT-Line 3 | COST PER THERM-Line 30 |
| 8 Swing Service-Demand-3rd Party Suppliers                   | 0              | \$10,840              | #DIV/0!                |
| 9 Swing Service-Commodity-3rd Party Suppliers                | 4,743,170      | \$2,819,798           | \$0.59450              |
| 10 TOTAL SWING SERVICE                                       | 4,743,170      | \$2,830,637           | \$0.59678              |
| COMMODITY OTHER  | THERMS-Line 18 | INVOICE AMOUNT-Line 4 | COST PER THERM-Line 31 |
| 11 Purchases from 3rd Party Suppliers                        | 33,409,460     | \$20,948,729          | \$0.62703              |
| 12 City of Sunrise   | 20,884         | \$21,555              | \$1.03211              |
| 13 Okaloosa  | 225,000        | \$31,500              | \$0.14000              |
| 14 Purchases-3rd Party Suppliers-August'07 Accrual Adj.      | 420,880        | \$313,296             | \$0.74438              |
| 15 Commodity Other-(Gulfstream)-August'07 Accrual Adj.       | 504,830        | \$495,560             | \$0.98164              |
| 16 Commodity Other-(Gulfstream)-Prior Period Adj.            | 0              | (\$37,298)            | #DIV/0!                |
| 17 Cashouts-Peoples' Transportation Customers                | 250,603        | \$136,919             | \$0.54636              |
| 18 NCTS Program Cashouts                                     | 54,781         | \$31,499              | \$0.57500              |
| 19 NCTS Program Cashouts Prior Month Adj.                    | 2,259          | \$1,544               | \$0.68348              |
| 20 Parked Gas/Unparked Gas                                   | 108,390        | \$84,343              | \$0.77815              |
| 21 Commodity Other (SNG)                                     | (182,620)      | (\$104,706)           | \$0.57336              |
| 22 Commodity Other (Gulfstream)                              | (88,240)       | (\$76,843)            | \$0.87084              |
| 23 Bookouts-Aug'07   | (19,480)       | (\$14,026)            | \$0.72000              |
| 24 Imbalance Cashout (FGT)                                   | (6,540,490)    | (\$3,947,692)         | \$0.61380              |
| 25 Imbalance Cashout (FGT)-August'07 Accrual Adj.            | 3,110,530      | \$1,909,252           | \$0.60358              |
| 26 BP Energy - Prior Month Adj.                              | (150)          | (\$103)               | \$0.68500              |
| 27 Central Florida Gas                                       | 2,900          | \$291                 | \$0.10022              |
| 28 TOTAL COMMODITY (Other)                                   | 31,279,537     | \$19,793,819          | \$0.63280              |
| DEMAND   | THERMS-Line 19 | INVOICE AMOUNT-Line 5 | COST PER THERM-Line 32 |
| 29 Demand (FGT)  | 73,049,400     | \$3,600,641           | \$0.04929              |
| 30 Demand (SNG)  | 10,797,690     | \$393,752             | \$0.03647              |
| 31 Demand (Gulfstream)                                       | 10,800,000     | \$601,995             | \$0.05574              |
| 32 Temporary Relinquishment Credit-(FGT)                     | (30,314,880)   | (\$1,359,101)         | \$0.04483              |
| 33 Temporary Acquisition                                     | 9,928,200      | \$402,589             | \$0.04055              |
| 34 Unbundled Capacity Sales                                  | 600,000        | \$33,000              | \$0.05500              |
| 35 Capacity Discount-Transportation Customer                 | 1,777,981      | \$18,029              | \$0.01014              |
| 36 Volumetric Relinquishment Credit-(FGT)                    | (239,390)      | (\$9,707)             | \$0.04055              |
| 37 Volumetric Relinquishment Credit - August'07 Accrual Adj. | 0              | \$0.01                | #DIV/0!                |
| 38 TOTAL DEMAND  | 76,399,001     | \$3,681,197           | \$0.04818              |
| OTHER  | THERMS-Line 20 | INVOICE AMOUNT-Line 6 | COST PER THERM-Line 33 |
| 39 Administrative Costs                                      | 0              | \$91,868              | \$0.00000              |
| 40 Legal Fees  | 0              | \$185                 | \$0.00000              |
| 41 Transportation Trailer Charges                            | 0              | \$282,163             | \$0.00000              |
| 42 TOTAL OTHER   | 0              | \$374,216             | \$0.00000              |

FOR THE PERIOD OF:

January-07 Through December-07

|   | CURRENT MONTH: SEPTEMBER 07 |             | PERIOD TO DATE |             |               |                |                 |             |
|---|-----------------------------|-------------|----------------|-------------|---------------|----------------|-----------------|-------------|
|   | ACTUAL                      | ESTIMATE    | DIFFERENCE     |             | ACTUAL        | ESTIMATE       | DIFFERENCE      |             |
|   |                             |             | AMOUNT         | %           |               |                | AMOUNT          | %           |
| <b>TRUE-UP CALCULATION</b>  |                             |             |                |             |               |                |                 |             |
| 1 PURCHASED GAS COST (A-1, LINES 3+4-13)                          | \$22,584,215                | \$5,629,721 | (\$16,954,494) | (\$3.01160) | \$245,827,467 | \$94,401,636   | (\$151,425,831) | (\$1.60406) |
| 2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)                  | 3,104,708                   | 2,549,141   | (555,567)      | (0.21794)   | \$33,250,024  | \$31,387,253   | (1,862,771)     | (0.05935)   |
| 3 TOTAL   | 25,688,922                  | 8,178,862   | (17,510,060)   | (2.14089)   | \$279,077,491 | \$125,788,889  | (153,288,602)   | (1.21862)   |
| 4 FUEL REVENUES<br>(NET OF REVENUE TAX)                           | 28,304,492                  | 8,178,862   | (20,125,630)   | (2.46069)   | \$289,749,121 | \$125,788,889  | (163,960,232)   | (1.30346)   |
| 5 TRUE-UP REFUND/(COLLECTION)                                     | 402,080                     | 402,080     | 0              | 0.00000     | \$3,618,720   | \$3,618,720    | 0               | 0.00000     |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) | 28,706,572                  | 8,580,942   | (20,125,630)   | (2.34539)   | \$293,367,841 | \$129,407,609  | (163,960,232)   | (1.26701)   |
| 7 TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            | 3,017,649                   | 402,080     | (2,615,569)    | (6.50510)   | \$14,290,349  | \$3,618,720.00 | (10,671,629)    | (2.94901)   |
| 8 INTEREST PROVISION-THIS PERIOD (21)                             | 57,471                      | 11,448      | (46,023)       | (4.02016)   | \$251,582     | \$100,371      | (151,211)       | (1.50653)   |
| 9 BEGINNING OF PERIOD TRUE-UP AND<br>INTEREST                     | 11,619,082                  | 2,574,992   | (9,044,091)    | (3.51228)   | 3,368,911     | 2,486,069      | (882,842)       | (0.35512)   |
| 10 TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)         | (402,080)                   | (402,080)   | 0              | 0.00000     | (\$3,618,720) | (\$3,618,720)  | 0               | 0.00000     |
| 10a TRANSITION COST RECOVERY REFUND                               | 0                           | 0           | 0              | 0.00000     | \$0           | \$0            | 0               | 0.00000     |
| 11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)                           | 14,292,122                  | 2,586,440   | (11,705,683)   | (4.52579)   | 14,292,122    | 2,586,440      | (11,705,683)    | (4.52579)   |
| 11a REFUNDS FROM PIPELINE   | 0                           | 0           | 0              | 0.00000     | \$0           | \$0            | 0               | 0.00000     |
| 12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)                             | 14,292,122                  | 2,586,440   | (11,705,683)   | (4.52579)   | \$14,292,122  | \$2,586,440    | (\$11,705,683)  | (\$4.52579) |
| <b>INTEREST PROVISION</b>   |                             |             |                |             |               |                |                 |             |
| 13 BEGINNING TRUE-UP AND<br>INTEREST PROVISION (9)                | 11,619,082                  | 2,574,992   | (9,044,091)    | (3.51228)   |               |                |                 |             |
| 14 ENDING TRUE-UP BEFORE<br>INTEREST (13+7-5+10a+11a)             | 14,234,651                  | 2,574,992   | (11,659,660)   | (4.52804)   |               |                |                 |             |
| 15 TOTAL (13+14)  | 25,853,734                  | 5,149,983   | (20,703,751)   | (4.02016)   |               |                |                 |             |
| 16 AVERAGE (50% OF 15)  | 12,926,867                  | 2,574,992   | (10,351,875)   | (4.02016)   |               |                |                 |             |
| 17 INTEREST RATE - FIRST<br>DAY OF MONTH                          | 5.62                        | 5.62        | 0              | 0.00000     |               |                |                 |             |
| 18 INTEREST RATE - FIRST<br>DAY OF SUBSEQUENT MONTH               | 5.05                        | 5.05        | 0              | 0.00000     |               |                |                 |             |
| 19 TOTAL (17+18)  | 10.670                      | 10.670      | 0              | 0.00000     |               |                |                 |             |
| 20 AVERAGE (50% OF 19)  | 5.335                       | 5.335       | 0              | 0.00000     |               |                |                 |             |
| 21 MONTHLY AVERAGE (20/12 Months)                                 | 0.44458                     | 0.44458     | 0              | 0.00000     |               |                |                 |             |
| 22 INTEREST PROVISION (16x21)                                     | \$57,471                    | \$11,448    | (\$46,023)     | (\$4.02016) |               |                |                 |             |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Sept.'07

|    | (A)      | (B)  | (C)        | (D)                  | (E)           | (F)        | (G)             | (H)                    | (I)                 | (J)            | (K)           | (L)                   |
|----|----------|--|------------|----------------------|---------------|------------|-----------------|------------------------|---------------------|----------------|---------------|-----------------------|
|    | MONTH    | PURCHASED FROM   | PURCH. FOR | SCH TYPE             | SYSTEM SUPPLY | END USE    | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE | DEMAND COST    | OTHER CHARGES | TOTAL CENTS PER THERM |
| 1  | Sept.'07 | FGT  | PGS        | FTS-1 COMM. PIPELINE | 33,404,810    |            | 33,404,810      |                        | \$175,957.21        |                |               | \$0.53                |
| 2  | Sept.'07 | FGT  | PGS        | FTS-1 COMM. PIPELINE |               | 24,886,900 | 24,886,900      |                        | 134,346.82          |                |               | \$0.54                |
| 3  | Sept.'07 | FGT  | PGS        | FTS-2 COMM. PIPELINE | 12,086,450    |            | 12,086,450      |                        | 26,888.66           |                |               | \$0.22                |
| 4  | Sept.'07 | FGT  | PGS        | FTS-1 DEMAND         | 39,041,300    |            | 39,041,300      |                        |                     | \$1,583,124.61 |               | \$4.05                |
| 5  | Sept.'07 | FGT  | PGS        | FTS-1 DEMAND         |               | 22,760,380 | 22,760,380      |                        |                     | 922,933.50     |               | \$4.06                |
| 6  | Sept.'07 | FGT  | PGS        | FTS-2 DEMAND         | 13,382,030    |            | 13,382,030      |                        |                     | 1,051,296.11   |               | \$7.86                |
| 7  | Sept.'07 | FGT  | PGS        | NO NOTICE            | 6,450,000     |            | 6,450,000       |                        |                     | 31,927.50      |               | \$0.50                |
| 8  | Sept.'07 | FGT-SPECIAL FUEL SUR.                                  | PGS        | COMM. PIPELINE       | 0             |            | 0               |                        | 15,234.08           |                |               | #DIV/0!               |
| 9  | Sept.'07 | CENTRAL FLORIDA GAS                                    | PGS        | COMM. OTHER          | 2,900         |            | 2,900           | 290.64                 |                     |                |               | \$10.02               |
| 10 | Sept.'07 | PARKED /UNPARKED                                       | PGS        | COMM. OTHER          | 108,390       |            | 108,390         | 84,343.30              |                     |                |               | \$77.81               |
| 11 | Sept.'07 | SONAT  | PGS        | COMM. OTHER          | (182,620)     |            | (182,620)       | (104,706.26)           |                     |                |               | \$57.34               |
| 12 | Sept.'07 | SONAT  | PGS        | COMM. PIPELINE       | 8,135,910     |            | 8,135,910       |                        | 60,218.45           |                |               | \$0.74                |
| 13 | Sept.'07 | SONAT  | PGS        | DEMAND               | 10,797,690    |            | 10,797,690      |                        |                     | 393,752.48     |               | \$3.65                |
| 14 | Sept.'07 | GULFSTREAM PIPELINE                                    | PGS        | COMM. PIPELINE       | 4,584,720     |            | 4,584,720       |                        | 9,872.47            |                |               | \$0.22                |
| 15 | Sept.'07 | GULFSTREAM PIPELINE                                    | PGS        | DEMAND               | 10,800,000    |            | 10,800,000      |                        |                     | 601,995.00     |               | \$5.57                |
| 16 | Sept.'07 | GULFSTREAM PIPELINE                                    | PGS        | COMM. OTHER          | (88,240)      |            | (88,240)        | (76,843.10)            |                     |                |               | \$87.08               |
| 17 | Sept.'07 | ANADARKO   | PGS        | COMM. OTHER          | 599,220       |            | 599,220         | 318,785.04             |                     |                |               | \$53.20               |
| 18 | Sept.'07 | APACHE   | PGS        | COMM. OTHER          | 62,070        |            | 62,070          | 35,366.76              |                     |                |               | \$56.98               |
| 19 | Sept.'07 | BG ENERGY  | PGS        | COMM. OTHER          | 3,000,000     |            | 3,000,000       | 2,107,050.00           |                     |                |               | \$70.24               |
| 20 | Sept.'07 | BP ENERGY  | PGS        | COMM. OTHER          | 4,266,160     |            | 4,266,160       | 2,240,445.31           |                     |                |               | \$52.52               |
| 21 | Sept.'07 | CHEVTEXACO   | PGS        | COMM. OTHER          | 1,609,460     |            | 1,609,460       | 994,028.93             |                     |                |               | \$61.76               |
| 22 | Sept.'07 | CONOCO   | PGS        | COMM. OTHER          | 1,660,940     |            | 1,660,940       | 928,376.08             |                     |                |               | \$55.89               |
| 23 | Sept.'07 | CONSTELLATION  | PGS        | COMM. OTHER          | 1,623,900     |            | 1,623,900       | 919,127.40             |                     |                |               | \$56.80               |
| 24 | Sept.'07 | CORAL  | PGS        | COMM. OTHER          | 2,029,030     |            | 2,029,030       | 1,150,561.90           |                     |                |               | \$56.71               |
| 25 | Sept.'07 | CROSSTEX   | PGS        | COMM. OTHER          | 284,720       |            | 284,720         | 152,805.77             |                     |                |               | \$53.67               |
| 26 | Sept.'07 | EAGLE  | PGS        | SWING                | 1,523,570     |            | 1,523,570       | 830,345.65             |                     | 1,635.90       |               | \$54.61               |
| 27 | Sept.'07 | EAGLE  | PGS        | COMM. OTHER          | 208,010       |            | 208,010         | 126,957.13             |                     |                |               | \$61.03               |
| 28 | Sept.'07 | ENBRIDGE   | PGS        | COMM. OTHER          | 155,000       |            | 155,000         | 99,530.00              |                     |                |               | \$64.21               |
| 29 | Sept.'07 | ENERGY SOUTH   | PGS        | COMM. OTHER          | 1,504,500     |            | 1,504,500       | 997,483.50             |                     |                |               | \$66.30               |
| 30 | Sept.'07 | GLENCORE   | PGS        | COMM. OTHER          | 775,520       |            | 775,520         | 423,433.92             |                     |                |               | \$54.60               |
| 31 | Sept.'07 | HOUSTON PIPELINE                                       | PGS        | COMM. OTHER          | 249,120       |            | 249,120         | 136,003.20             |                     |                |               | \$54.59               |
| 32 | Sept.'07 | INFINITE   | PGS        | COMM. OTHER          | 1,318,750     |            | 1,318,750       | 948,581.96             |                     |                |               | \$71.93               |
| 33 | Sept.'07 | LOUIS DREYFUS  | PGS        | COMM. OTHER          | 3,557,910     |            | 3,557,910       | 1,973,341.26           |                     |                |               | \$55.46               |
| 34 | Sept.'07 | MACQUARIE COOK   | PGS        | COMM. OTHER          | 828,580       |            | 828,580         | 495,461.50             |                     |                |               | \$59.80               |
| 35 | Sept.'07 | MAGNUS   | PGS        | COMM. OTHER          | 336,820       |            | 336,820         | 199,459.54             |                     |                |               | \$59.22               |
| 36 | Sept.'07 | MASEFIELD  | PGS        | COMM. OTHER          | 119,000       |            | 119,000         | 76,100.00              |                     |                |               | \$63.95               |
| 37 | Sept.'07 | NOBLE  | PGS        | COMM. OTHER          | 553,170       |            | 553,170         | 362,199.44             |                     |                |               | \$65.48               |
| 38 | Sept.'07 | OCCIDENTAL   | PGS        | SWING                | 990,880       |            | 990,880         | 563,201.97             |                     | 2,250.00       |               | \$57.07               |
| 39 | Sept.'07 | OCCIDENTAL   | PGS        | COMM. OTHER          | 320,850       |            | 320,850         | 225,115.48             |                     |                |               | \$70.16               |
| 40 | Sept.'07 | ONEOK  | PGS        | COMM. OTHER          | 1,205,410     |            | 1,205,410       | 699,195.24             |                     |                |               | \$58.00               |
| 41 | Sept.'07 | PPM ENERGY   | PGS        | COMM. OTHER          | 566,370       |            | 566,370         | 327,066.60             |                     |                |               | \$57.75               |
| 42 | Sept.'07 | SEMINOLE ELECTRIC                                      | PGS        | COMM. OTHER          | 223,010       |            | 223,010         | 146,279.83             |                     |                |               | \$65.59               |
| 43 | Sept.'07 | SEQUENT  | PGS        | SWING                | 2,228,720     |            | 2,228,720       | 1,426,249.95           |                     | 6,953.85       |               | \$64.31               |
| 44 | Sept.'07 | SEQUENT  | PGS        | COMM. OTHER          | 855,100       |            | 855,100         | 554,900.64             |                     |                |               | \$64.89               |
| 45 | Sept.'07 | SOUTHWEST ENERGY                                       | PGS        | COMM. OTHER          | 393,450       |            | 393,450         | 243,912.40             |                     |                |               | \$61.99               |
| 46 | Sept.'07 | TAMPA ELECTRIC   | PGS        | COMM. OTHER          | 240,790       |            | 240,790         | 155,791.13             |                     |                |               | \$64.70               |
| 47 | Sept.'07 | TEXLA  | PGS        | COMM. OTHER          | 39,550        |            | 39,550          | 25,114.25              |                     |                |               | \$63.50               |
| 48 | Sept.'07 | VIRGINIA POWER   | PGS        | COMM. OTHER          | 4,823,050     |            | 4,823,050       | 2,524,903.29           |                     |                |               | \$52.35               |
| 49 | Sept.'07 | BOM  | PGS        | COMM. OTHER          | 0             |            | 0               | 115,600.00             |                     |                |               | #DIV/0!               |
| 50 | Sept.'07 | J.P. MORGAN CHASE                                      | PGS        | COMM. OTHER          | 0             |            | 0               | 356,250.00             |                     |                |               | #DIV/0!               |
| 51 | Sept.'07 | LBCS   | PGS        | COMM. OTHER          | 0             |            | 0               | 395,600.00             |                     |                |               | #DIV/0!               |
| 52 | Sept.'07 | MORGAN STANLEY   | PGS        | COMM. OTHER          | 0             |            | 0               | 243,400.00             |                     |                |               | #DIV/0!               |
| 53 | Sept.'07 | SG   | PGS        | COMM. OTHER          | 0             |            | 0               | 131,000.00             |                     |                |               | #DIV/0!               |
| 54 | Sept.'07 | UBS  | PGS        | COMM. OTHER          | 0             |            | 0               | 119,500.00             |                     |                |               | #DIV/0!               |
| 55 | Sept.'07 | TRANSP. CUSTOMER                                       | PGS        | FTS-1 DEMAND         | 1,777,981     |            | 1,777,981       |                        |                     | 18,028.73      |               | \$1.01                |
| 56 | Sept.'07 | UNBUNDLED CAPACITY SALES                               | PGS        | FTS-1 DEMAND         | 600,000       |            | 600,000         |                        |                     | 33,000.00      |               | \$5.50                |
| 57 | Sept.'07 | NCTS PROGRAM C/O                                       | PGS        | COMM. OTHER          | 54,781        |            | 54,781          | 31,498.85              |                     |                |               | \$57.50               |
| 58 | Sept.'07 | C/O-TRANSP. CUSTOMERS                                  | PGS        | COMM. OTHER          | 250,603       |            | 250,603         | 136,918.86             |                     |                |               | \$54.64               |
| 59 | Totals   | **This report excludes prior month/period adjustments. |            |                      | 179,359,335   | 47,647,280 | 227,006,615     | \$23,840,028.36        | \$422,517.69        | \$4,646,897.68 | \$0.00        | \$12.74               |

FOR THE PERIOD OF: January-07 Through December-07  
PRESENT MONTH: September-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(Gx)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|---------------------------------|
| 1                        | ANADARKO             | DRN# 716                       | 1,997                        | 1,927                         | 59,922                      | 57,825                            | 5.51295                         |
| 2                        | APACHE               | DRN# 25809                     | 95                           | 91                            | 2,835                       | 2,736                             | 5.54404                         |
| 3                        | APACHE               | DRN# 25809                     | 33                           | 32                            | 1,000                       | 965                               | 6.32124                         |
| 4                        | APACHE               | DRN# 25809                     | 33                           | 32                            | 983                         | 949                               | 6.16580                         |
| 5                        | APACHE               | DRN# 25809                     | 46                           | 45                            | 1,389                       | 1,340                             | 6.15544                         |
| 6                        | BG ENERGY            | DRN# 487860                    | 10,000                       | 9,650                         | 300,000                     | 289,500                           | 7.27824                         |
| 7                        | BP ENERGY            | DRN# 287916                    | 315                          | 304                           | 9,454                       | 9,123                             | 6.35533                         |
| 8                        | BP ENERGY            | DRN# 9906                      | 102                          | 98                            | 3,052                       | 2,945                             | 6.36269                         |
| 9                        | BP ENERGY            | DRN# 9906                      | 25                           | 25                            | 762                         | 735                               | 5.85492                         |
| 10                       | BP ENERGY            | DRN# 9906                      | 25                           | 25                            | 763                         | 736                               | 6.49741                         |
| 11                       | BP ENERGY            | DRN# 241390                    | 191                          | 184                           | 5,725                       | 5,525                             | 7.20207                         |
| 12                       | CHEVRON              | DRN# 25809                     | 538                          | 519                           | 16,140                      | 15,575                            | 5.67876                         |
| 13                       | CHEVRON              | DRN# 25809                     | 1,992                        | 1,922                         | 59,747                      | 57,656                            | 6.64249                         |
| 14                       | CHEVRON              | DRN# 25809                     | 437                          | 421                           | 13,102                      | 12,643                            | 5.64767                         |
| 15                       | CHEVRON              | DRN# 25809                     | 127                          | 122                           | 3,803                       | 3,670                             | 6.14508                         |
| 16                       | CHEVRON              | DRN# 25809                     | 160                          | 154                           | 4,799                       | 4,631                             | 6.31088                         |
| 17                       | CHEVRON              | DRN# 25809                     | 155                          | 150                           | 4,663                       | 4,500                             | 6.42487                         |
| 18                       | CHEVRON              | DRN# 25809                     | 150                          | 144                           | 4,489                       | 4,332                             | 6.52850                         |
| 19                       | CHEVRON              | DRN# 25809                     | 137                          | 132                           | 4,118                       | 3,974                             | 6.50777                         |
| 20                       | CHEVRON              | DRN# 25809                     | 125                          | 121                           | 3,756                       | 3,625                             | 6.32124                         |
| 21                       | SUBTOTAL             |                                | 16,683                       | 16,099                        | 500,502                     | 482,984                           | 6.08605                         |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 9

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
September-07

Through

December-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx)E/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 22 CHEVRON               | DRN# 25809              | 563                               | 543                             | 16,878                           | 16,287                         | 5.94000                              | 6.15544                             |
| 23 CHEVRON               | DRN# 25809              | 114                               | 110                             | 3,409                            | 3,290                          | 6.08000                              | 6.30052                             |
| 24 CHEVRON               | DRN# 25809              | 69                                | 67                              | 2,073                            | 2,000                          | 6.47000                              | 6.70466                             |
| 25 CHEVRON               | DRN# 25809              | 410                               | 396                             | 12,300                           | 11,870                         | 6.25000                              | 6.47668                             |
| 26 CONOCO                | DRN# 314571             | 32                                | 31                              | 960                              | 926                            | 5.55000                              | 5.75130                             |
| 27 CROSSTEX              | DRN# 337605             | 904                               | 872                             | 27,120                           | 26,171                         | 5.33000                              | 5.52332                             |
| 28 CROSSTEX              | DRN# 337605             | 14                                | 14                              | 427                              | 412                            | 5.85000                              | 6.06218                             |
| 29 CROSSTEX              | DRN# 337605             | 15                                | 15                              | 463                              | 447                            | 6.32000                              | 6.54922                             |
| 30 CROSSTEX              | DRN# 337605             | 15                                | 15                              | 462                              | 446                            | 6.13000                              | 6.35233                             |
| 31 EAGLE                 | DRN# 23422              | 5,079                             | 4,901                           | 152,357                          | 147,025                        | 5.45000                              | 5.64767                             |
| 32 EAGLE                 | DRN# 24462              | 91                                | 88                              | 2,742                            | 2,646                          | 5.48000                              | 5.67876                             |
| 33 EAGLE                 | DRN# 314571             | 75                                | 72                              | 2,240                            | 2,162                          | 5.88000                              | 6.09326                             |
| 34 EAGLE                 | DRN# 337605             | 83                                | 80                              | 2,500                            | 2,413                          | 5.69000                              | 5.89637                             |
| 35 EAGLE                 | DRN# 337605             | 166                               | 160                             | 4,970                            | 4,796                          | 6.39000                              | 6.62176                             |
| 36 EAGLE                 | DRN# 337605             | 178                               | 172                             | 5,353                            | 5,166                          | 6.35000                              | 6.58031                             |
| 37 EAGLE                 | DRN# 337605             | 100                               | 96                              | 2,996                            | 2,891                          | 6.27000                              | 6.49741                             |
| 38 ENERGY SOUTH          | DRN# 163884             | 5,015                             | 4,839                           | 150,450                          | 145,184                        | 6.63000                              | 6.87047                             |
| 39 GLENOCORE             | DRN# 10034              | 2,585                             | 2,495                           | 77,552                           | 74,838                         | 5.46000                              | 5.65803                             |
| 40                       | SUBTOTAL                | 15,508                            | 14,966                          | 465,252                          | 448,968                        | 5.87304                              | 6.08605                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on

the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
September-07

Through

December-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx£)/F |         |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 41                       | HOUSTON PIPELINE        | DRN# 24662                        | 700                             | 676                              | 21,000                         | 20,265                               | 5.34000                             | 5.53368 |
| 42                       | HOUSTON PIPELINE        | DRN# 24662                        | 130                             | 126                              | 3,912                          | 3,775                                | 6.10000                             | 6.32124 |
| 43                       | INFINITE                | DRN# 716                          | 1,913                           | 1,846                            | 57,398                         | 55,389                               | 7.65000                             | 7.92746 |
| 44                       | INFINITE                | DRN# 11224                        | 665                             | 641                              | 19,937                         | 19,239                               | 7.30000                             | 7.56477 |
| 45                       | INFINITE                | DRN# 716                          | 500                             | 483                              | 15,000                         | 14,475                               | 7.20000                             | 7.46114 |
| 46                       | INFINITE                | DRN# 11224                        | 300                             | 290                              | 9,000                          | 8,685                                | 6.25000                             | 6.47668 |
| 47                       | INFINITE                | DRN# 716                          | 153                             | 148                              | 4,596                          | 4,435                                | 6.07500                             | 6.29534 |
| 48                       | INFINITE                | DRN# 11224                        | 167                             | 161                              | 5,000                          | 4,825                                | 6.52000                             | 6.75648 |
| 49                       | INFINITE                | DRN# 716                          | 372                             | 359                              | 11,163                         | 10,772                               | 6.72000                             | 6.96373 |
| 50                       | INFINITE                | DRN# 11224                        | 152                             | 147                              | 4,571                          | 4,411                                | 6.50000                             | 6.73575 |
| 51                       | INFINITE                | DRN# 716                          | 10                              | 10                               | 308                            | 297                                  | 6.45000                             | 6.68394 |
| 52                       | INFINITE                | DRN# 11224                        | 133                             | 129                              | 4,000                          | 3,860                                | 6.65000                             | 6.89119 |
| 53                       | INFINITE                | DRN# 716                          | 30                              | 29                               | 902                            | 870                                  | 6.50000                             | 6.73575 |
| 54                       | LOUIS DREYFUS           | DRN# 11224                        | 9,563                           | 9,228                            | 286,890                        | 276,849                              | 5.49000                             | 5.68912 |
| 55                       | LOUIS DREYFUS           | DRN# 24662                        | 1,062                           | 1,025                            | 31,872                         | 30,756                               | 5.52000                             | 5.72021 |
| 56                       | LOUIS DREYFUS           | DRN# 24662                        | 378                             | 365                              | 11,340                         | 10,943                               | 5.62000                             | 5.82383 |
| 57                       | LOUIS DREYFUS           | DRN# 24662                        | 102                             | 98                               | 3,048                          | 2,941                                | 6.00000                             | 6.21762 |
| 58                       | LOUIS DREYFUS           | DRN# 24662                        | 84                              | 81                               | 2,508                          | 2,420                                | 6.20000                             | 6.42487 |
| 59                       | SUBTOTAL                |                                   | 16,415                          | 15,840                           | 492,445                        | 475,209                              | 5.87304                             | 6.08605 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,893 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149

FOR THE PERIOD OF: January-07 Through December-07  
 PRESENT MONTH: September-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT       | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx E)/F |
|--------------------------|-------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|--------------------------------------|
| 60                       | MACQUARIE COOK<br>DRN# 241390 | 167                               | 161                             | 5,000                            | 4,825                          | 6.50000                              | 6.73575                              |
| 61                       | MAGNUS<br>DRN# 24662          | 178                               | 171                             | 5,328                            | 5,142                          | 5.44000                              | 5.63731                              |
| 62                       | MAGNUS<br>DRN# 24662          | 33                                | 32                              | 1,000                            | 965                            | 5.51500                              | 5.71503                              |
| 63                       | MAGNUS<br>DRN# 24662          | 32                                | 31                              | 970                              | 936                            | 5.51000                              | 5.70984                              |
| 64                       | MAGNUS<br>DRN# 24662          | 33                                | 32                              | 1,000                            | 965                            | 5.96000                              | 6.17617                              |
| 65                       | MAGNUS<br>DRN# 24662          | 67                                | 64                              | 2,000                            | 1,930                          | 6.10000                              | 6.32124                              |
| 66                       | ONEOK<br>DRN# 24662           | 1,266                             | 1,222                           | 37,980                           | 36,651                         | 5.48000                              | 5.67876                              |
| 67                       | ONEOK<br>DRN# 17985           | 585                               | 564                             | 17,545                           | 16,931                         | 5.76000                              | 5.96891                              |
| 68                       | ONEOK<br>DRN# 32606           | 97                                | 94                              | 2,910                            | 2,808                          | 6.17000                              | 6.39378                              |
| 69                       | ONEOK<br>DRN# 32606           | 448                               | 432                             | 13,441                           | 12,971                         | 5.51000                              | 5.70984                              |
| 70                       | ONEOK<br>DRN# 32606           | 297                               | 287                             | 8,910                            | 8,598                          | 5.65000                              | 5.85492                              |
| 71                       | ONEOK<br>DRN# 32606           | 94                                | 91                              | 2,825                            | 2,726                          | 5.53000                              | 5.73057                              |
| 72                       | ONEOK<br>DRN# 32606           | 178                               | 172                             | 5,335                            | 5,148                          | 6.12000                              | 6.34197                              |
| 73                       | ONEOK<br>DRN# 32606           | 121                               | 117                             | 3,626                            | 3,499                          | 6.08000                              | 6.30052                              |
| 74                       | ONEOK<br>DRN# 314571          | 500                               | 482                             | 14,991                           | 14,466                         | 6.13000                              | 6.35233                              |
| 75                       | ONEOK<br>DRN# 314571          | 104                               | 100                             | 3,109                            | 3,000                          | 6.53000                              | 6.76684                              |
| 76                       | ONEOK<br>DRN# 314571          | 329                               | 317                             | 9,869                            | 9,524                          | 6.60000                              | 6.83938                              |
| 77                       | OCCIDENTAL<br>DRN# 32606      | 3,455                             | 3,334                           | 103,652                          | 100,024                        | 6.01432                              | 6.23246                              |
| 78                       | SUBTOTAL                      | 7,983                             | 7,704                           | 239,491                          | 231,109                        | 5.87304                              | 6.08605                              |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 9

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
September-07

Through

December-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx£)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 79 OCCIDENTAL            | DRN# 12740              | 266                               | 257                             | 7,981                            | 7,702                          | 5.74000                              | 5.94819                             |
| 80 OCCIDENTAL            | DRN# 12740              | 543                               | 524                             | 16,299                           | 15,729                         | 6.07500                              | 6.29534                             |
| 81 OCCIDENTAL            | DRN# 1314571            | 108                               | 104                             | 3,241                            | 3,128                          | 6.20000                              | 6.42487                             |
| 82 PPM ENERGY            | DRN# 1314571            | 711                               | 686                             | 21,340                           | 20,593                         | 5.45000                              | 5.64767                             |
| 83 PPM ENERGY            | DRN# 1314571            | 178                               | 172                             | 5,335                            | 5,148                          | 5.35000                              | 5.54404                             |
| 84 PPM ENERGY            | DRN# 1314571            | 252                               | 244                             | 7,571                            | 7,306                          | 5.95000                              | 6.16580                             |
| 85 PPM ENERGY            | DRN# 1314571            | 67                                | 64                              | 1,997                            | 1,927                          | 6.00000                              | 6.21762                             |
| 86 PPM ENERGY            | DRN# 1314571            | 147                               | 142                             | 4,411                            | 4,257                          | 6.07500                              | 6.40000                             |
| 87 PPM ENERGY            | DRN# 1314571            | 172                               | 166                             | 5,162                            | 4,981                          | 5.70000                              | 5.90674                             |
| 88 PPM ENERGY            | DRN# 1314571            | 242                               | 234                             | 7,267                            | 7,013                          | 6.41000                              | 6.64249                             |
| 89 PPM ENERGY            | DRN# 3600065            | 118                               | 114                             | 3,554                            | 3,430                          | 6.30000                              | 6.52850                             |
| 90 SEMINOLE ELECTRIC     | DRN# 12740              | 106                               | 102                             | 3,175                            | 3,064                          | 6.46500                              | 6.69948                             |
| 91 SEMINOLE ELECTRIC     | DRN# 12740              | 319                               | 308                             | 9,563                            | 9,228                          | 6.31000                              | 6.53886                             |
| 92 SEMINOLE ELECTRIC     | DRN# 32606              | 319                               | 308                             | 9,563                            | 9,228                          | 6.84000                              | 7.08808                             |
| 93 SEQUENT               | DRN# 32606              | 3,368                             | 3,250                           | 101,030                          | 97,494                         | 5.96242                              | 6.17867                             |
| 94 SEQUENT               | DRN# 32606              | 78                                | 75                              | 2,330                            | 2,248                          | 6.65000                              | 6.89119                             |
| 95 SEQUENT               | DRN# 32606              | 233                               | 225                             | 6,990                            | 6,745                          | 5.90000                              | 6.11399                             |
| 96 SEQUENT               | DRN# 32606              | 74                                | 71                              | 2,213                            | 2,136                          | 5.96000                              | 6.17617                             |
| 97                       | SUBTOTAL                | 7,301                             | 7,045                           | 219,022                          | 211,356                        | 5.87304                              | 6.08605                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 6 of 9

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
September-07

Through

December-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GxE)/F |         |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|---------|
| 98                       | SEQUENT                 | DRN# 32606                        | 41                              | 40                               | 1,236                          | 1,193                                | 6.48000                             | 6.71503 |
| 99                       | SEQUENT                 | DRN# 32606                        | 70                              | 67                               | 2,092                          | 2,019                                | 6.37000                             | 6.60104 |
| 100                      | SEQUENT                 | DRN# 32606                        | 78                              | 75                               | 2,330                          | 2,248                                | 6.15000                             | 6.37306 |
| 101                      | SEQUENT                 | DRN# 32606                        | 4                               | 4                                | 116                            | 112                                  | 6.40000                             | 6.63212 |
| 102                      | SEQUENT                 | DRN# 32606                        | 78                              | 75                               | 2,330                          | 2,248                                | 6.40000                             | 6.63212 |
| 103                      | SEQUENT                 | DRN# 32606                        | 500                             | 483                              | 15,000                         | 14,475                               | 6.90000                             | 7.15026 |
| 104                      | SEQUENT                 | DRN# 32606                        | 242                             | 233                              | 7,254                          | 7,000                                | 6.84000                             | 7.08808 |
| 105                      | SEQUENT                 | DRN# 32606                        | 46                              | 45                               | 1,391                          | 1,342                                | 6.07500                             | 6.29534 |
| 106                      | SEQUENT                 | DRN# 241390                       | 190                             | 183                              | 5,699                          | 5,500                                | 5.55000                             | 5.75130 |
| 107                      | SEQUENT                 | DRN# 241390                       | 45                              | 43                               | 1,338                          | 1,291                                | 6.30000                             | 6.52850 |
| 108                      | SOUTHWEST               | DRN# 23703                        | 178                             | 172                              | 5,335                          | 5,148                                | 6.23000                             | 6.45596 |
| 109                      | SOUTHWEST               | DRN# 23703                        | 534                             | 515                              | 16,005                         | 15,445                               | 6.19000                             | 6.41451 |
| 110                      | SOUTHWEST               | DRN# 23703                        | 356                             | 343                              | 10,670                         | 10,297                               | 6.26000                             | 6.48705 |
| 111                      | SOUTHWEST               | DRN# 23703                        | 178                             | 172                              | 5,335                          | 5,148                                | 6.12000                             | 6.34197 |
| 112                      | SOUTHWEST               | DRN# 23703                        | 67                              | 64                               | 2,000                          | 1,930                                | 6.08000                             | 6.30052 |
| 113                      | TAMPA ELECTRIC          | DRN# 163884                       | 803                             | 775                              | 24,079                         | 23,236                               | 6.47000                             | 6.70466 |
| 114                      | TEXLA                   | DRN# 9906                         | 26                              | 25                               | 791                            | 763                                  | 5.95000                             | 6.16580 |
| 115                      | TEXLA                   | DRN# 9906                         | 26                              | 25                               | 791                            | 763                                  | 6.30000                             | 6.52850 |
| 116                      |                         | SUBTOTAL                          | 3,460                           | 3,339                            | 103,792                        | 100,159                              | 5.87304                             | 6.08605 |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on

the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 7 of 9

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
September-07

Through

December-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx E)/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|--------------------------------------|
| 117                      | TEXLA                   | 79                                | 76                              | 2,373                            | 2,290                          | 6.50000                              | 6.73575                              |
| 118                      | VIRGINIA POWER          | 10,600                            | 10,229                          | 318,012                          | 306,882                        | 5.20000                              | 5.38860                              |
| 119                      | VIRGINIA POWER          | 4,653                             | 4,490                           | 139,597                          | 134,711                        | 5.19000                              | 5.37824                              |
| 120                      | VIRGINIA POWER          | 341                               | 329                             | 10,227                           | 9,869                          | 5.75000                              | 5.95855                              |
| 121                      | VIRGINIA POWER          | 67                                | 65                              | 2,020                            | 1,949                          | 5.60000                              | 5.80311                              |
| 122                      | VIRGINIA POWER          | 67                                | 64                              | 2,000                            | 1,930                          | 5.99000                              | 6.20725                              |
| 123                      | VIRGINIA POWER          | 165                               | 159                             | 4,953                            | 4,780                          | 6.17000                              | 6.39378                              |
| 124                      | VIRGINIA POWER          | 183                               | 177                             | 5,496                            | 5,304                          | 6.20000                              | 6.42487                              |
| 125                      | CHEVRON                 | 190                               | 183                             | 5,700                            | 5,501                          | 7.75000                              | 8.03109                              |
| 126                      | CHEVRON                 | 171                               | 165                             | 5,135                            | 4,955                          | 6.35000                              | 6.58031                              |
| 127                      | CHEVRON                 | 28                                | 27                              | 834                              | 805                            | 6.48000                              | 6.71503                              |
| 128                      | CONOCO                  | 176                               | 170                             | 5,270                            | 5,086                          | 8.00000                              | 8.29016                              |
| 129                      | CONSTELLATION           | 5,413                             | 5,224                           | 162,390                          | 156,706                        | 5.66000                              | 5.86528                              |
| 130                      | CORAL                   | 167                               | 161                             | 5,000                            | 4,825                          | 7.68500                              | 7.96373                              |
| 131                      | CORAL                   | 374                               | 361                             | 11,208                           | 10,816                         | 6.60000                              | 6.83938                              |
| 132                      | CORAL                   | 255                               | 246                             | 7,635                            | 7,368                          | 6.78000                              | 7.02591                              |
| 133                      | ENBRIDGE                | 50                                | 48                              | 1,500                            | 1,448                          | 7.80000                              | 8.08290                              |
| 134                      | ENBRIDGE                | 67                                | 64                              | 2,000                            | 1,930                          | 6.59500                              | 6.83420                              |
| 135                      | TOTAL                   | 23,045                            | 22,238                          | 691,350                          | 667,153                        | 5.87304                              | 6.08605                              |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.

(3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149

FOR THE PERIOD OF: January-07 Through December-07  
 PRESENT MONTH: September-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT POINT | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GxE)/F |
|--------------------------|----------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 136 LOUIS DREYFUS        | DRN# 8205175         | 171                            | 165                          | 5,135                         | 4,955                       | 7.45000                           | 7.72021                          |
| 137 LOUIS DREYFUS        | DRN# 8205175         | 171                            | 165                          | 5,134                         | 4,954                       | 6.47500                           | 6.70984                          |
| 138 MACQUARIE COOK       | DRN# 8205175         | 513                            | 495                          | 15,402                        | 14,863                      | 6.75000                           | 6.99482                          |
| 139 NOBLE                | DRN# 314571          | 76                             | 73                           | 2,267                         | 2,188                       | 6.32000                           | 6.54922                          |
| 140 NOBLE                | DRN# 314571          | 60                             | 58                           | 1,800                         | 1,737                       | 6.37500                           | 6.60622                          |
| 141 NOBLE                | DRN# 314571          | 388                            | 375                          | 11,650                        | 11,242                      | 6.85000                           | 7.09845                          |
| 142 NOBLE                | DRN# 314571          | 370                            | 357                          | 11,100                        | 10,712                      | 6.62000                           | 6.86010                          |
| 143 NOBLE                | DRN# 23703           | 950                            | 917                          | 28,500                        | 27,503                      | 6.42500                           | 6.65803                          |
| 144 SEQUENT              | DRN# 8505175         | 4,061                          | 3,919                        | 121,842                       | 117,578                     | 6.76180                           | 7.00705                          |
| 145 SEQUENT              | DRN# 8505175         | 200                            | 193                          | 6,000                         | 5,790                       | 6.52000                           | 6.75648                          |
| 146 SEQUENT              | DRN# 8505175         | 200                            | 193                          | 6,000                         | 5,790                       | 6.65000                           | 6.89119                          |
| 147 SEQUENT              | DRN# 8505175         | 700                            | 676                          | 21,000                        | 20,265                      | 6.60000                           | 6.83938                          |
| 148 SEQUENT              | DRN# 8505175         | 19                             | 18                           | 556                           | 537                         | 6.45000                           | 6.68394                          |
| 149 SEQUENT              | DRN# 8505175         | 55                             | 53                           | 1,635                         | 1,578                       | 6.62000                           | 6.86010                          |
| 150 BP ENERGY            | DRN# 8505175         | 13,062                         | 12,605                       | 391,860                       | 378,145                     | 5.16000                           | 5.34715                          |
| 151 BP ENERGY            | DRN# 8505175         | 500                            | 483                          | 15,000                        | 14,475                      | 6.19000                           | 6.41451                          |
| 152 CONOCO               | DRN# 8505175         | 5,000                          | 4,825                        | 150,000                       | 144,750                     | 5.48000                           | 5.67876                          |
| 153 CONOCO               | DRN# 8505175         | 329                            | 317                          | 9,864                         | 9,519                       | 5.97000                           | 6.18653                          |
| 154                      | TOTAL                | 26,825                         | 25,886                       | 804,745                       | 776,579                     | 5.87304                           | 6.08605                          |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.50% per dth.
- (3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149

FOR THE PERIOD OF: January-07 Through December-07  
 PRESENT MONTH: September-07

| (A)<br>PRODUCER/SUPPLIER | (B)<br>RECEIPT<br>POINT | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(Gx)E/F |
|--------------------------|-------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 155                      | CORAL                   | DRN# 8505175                      | 5,802                           | 5,599                            | 174,060                        | 167,968                              | 5.67876                             |
| 156                      | CORAL                   | DRN# 8505175                      | 167                             | 161                              | 5,000                          | 4,825                                | 6.74611                             |
| 157                      | ENBRIDGE                | DRN# 8505175                      | 400                             | 386                              | 12,000                         | 11,580                               | 6.44560                             |
| 158                      | LOUIS DREYFUS           | DRN# 32606                        | 329                             | 317                              | 9,864                          | 9,519                                | 5.60104                             |
| 159                      | MACQUARIE COOK          | DRN# 32606                        | 1,315                           | 1,269                            | 39,456                         | 38,075                               | 5.69948                             |
| 160                      | MACQUARIE COOK          | DRN# 32606                        | 167                             | 161                              | 5,000                          | 4,825                                | 6.37306                             |
| 161                      | MACQUARIE COOK          | DRN# 32606                        | 600                             | 579                              | 18,000                         | 17,370                               | 6.40415                             |
| 162                      | MAGNUS                  | DRN# 32606                        | 167                             | 161                              | 5,000                          | 4,825                                | 6.34197                             |
| 163                      | MAGNUS                  | DRN# 32606                        | 613                             | 591                              | 18,384                         | 17,741                               | 6.24870                             |
| 164                      | MASEFIELD               | DRN# 12740                        | 167                             | 161                              | 5,000                          | 4,825                                | 6.47668                             |
| 165                      | MASEFIELD               | DRN# 314571                       | 230                             | 222                              | 6,900                          | 6,659                                | 6.73575                             |
| 166                      |                         |                                   | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 167                      |                         |                                   | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 168                      |                         |                                   | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 169                      |                         |                                   | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 170                      |                         |                                   | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 171                      |                         |                                   | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 172                      |                         |                                   | 0                               | 0                                | 0                              | 0.00000                              | #DIV/0!                             |
| 173                      | SUB-TOTAL               | 9,955                             | 9,607                           | 298,664                          | 288,211                        | 5.87304                              | 6.08605                             |
| 174                      | TOTAL                   | 127,175                           | 122,724                         | 3,815,263                        | 3,681,729                      | 5.87304                              | 6.08605                             |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
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- (3) Included in the monthly gross volumes above are 1,241,879 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.50% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 865,388 dth's moved on the Southern Natural Gas pipeline shown on line 150 THRU 165, and 444,693 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 149



|   | FOR THE MONTH OF: |            |              |           |               |             |               |           |
|---|-------------------|------------|--------------|-----------|---------------|-------------|---------------|-----------|
|   | CURRENT MONTH     |            |              |           | September-07  |             |               |           |
|   | ACTUAL            | ESTIMATE   | DIFFERENCE   | %         | ACTUAL        | ESTIMATE    | DIFFERENCE    | %         |
| <b>THERM SALES (FIRM)</b>                   |                   |            |              |           |               |             |               |           |
| 1 RESIDENTIAL                               | 3,198,759         | 3,445,359  | 246,600      | 0.07709   | 52,956,061    | 59,642,003  | 6,685,942     | 0.12625   |
| 2 CONDOMINIUM SALES                         | 0                 | 0          | 0            | #DIV/0!   | 5,310         | 0           | (5,310)       | (1.00000) |
| 3 SMALL COMM. SERVICE                       | 155,459           | 159,166    | 3,707        | 0.02384   | 1,835,651     | 1,953,731   | 118,080       | 0.06433   |
| 4 GENERAL SERVICE-1                         | 2,670,888         | 2,854,643  | 183,755      | 0.06880   | 31,450,612    | 34,485,877  | 3,035,265     | 0.09651   |
| 5 GENERAL SERVICE-2                         | 758,440           | 846,701    | 88,261       | 0.11637   | 9,831,933     | 10,441,860  | 609,927       | 0.06204   |
| 6 GENERAL SERVICE-3                         | 424,922           | 584,785    | 159,863      | 0.37622   | 5,745,255     | 6,099,931   | 354,676       | 0.06173   |
| 7 GENERAL SERVICE-4                         | 88,627            | 135,751    | 47,124       | 0.53171   | 1,252,112     | 1,563,382   | 311,270       | 0.24860   |
| 8 GENERAL SERVICE-5                         | 108,679           | 148,252    | 39,573       | 0.36412   | 1,929,381     | 1,546,216   | (383,165)     | (0.19859) |
| 9 NATURAL GAS VEH. SALES                    | 2,346             | 3,736      | 1,390        | 0.59263   | 19,652        | 36,024      | 16,372        | 0.83306   |
| 10 COMM. ST. LIGHTING                       | 9,359             | 18,523     | 9,164        | 0.97921   | 80,119        | 167,520     | 87,401        | 1.09090   |
| 11 WHOLESALE                                | 46,594            | 67,837     | 21,243       | 0.45591   | 480,911       | 703,231     | 222,320       | 0.46229   |
| 11A OFF SYSTEM SALES                        | 30,506,550        | 0          | (30,506,550) | (1.00000) | 226,368,380   | 0           | (226,368,380) | (1.00000) |
| 12 TOTAL FIRM SALES                         | 37,970,623        | 8,264,753  | (29,705,870) | (0.78234) | 331,955,376   | 116,639,775 | (215,315,601) | (0.64863) |
| <b>THERM SALES (INTERRUPTIBLE)</b>          |                   |            |              |           |               |             |               |           |
| 13 INTERRUPTIBLE SMALL                      | 0                 | 0          | 0            | #DIV/0!   | 104,388       | 0           | (104,388)     | (1.00000) |
| 14 INTERRUPTIBLE LV-1                       | 539,869           | 0          | (539,869)    | (1.00000) | 651,084       | 0           | (651,084)     | (1.00000) |
| 15 INTERRUPTIBLE LV-2                       | 0                 | 0          | 0            | #DIV/0!   | 10,330        | 0           | (10,330)      | (1.00000) |
| 16 TOTAL INT. SALES                         | 539,869           | 0          | (539,869)    | (1.00000) | 765,802       | 0           | (765,802)     | (1.00000) |
| <b>THERM SALES (TRANSPORTATION)</b>         |                   |            |              |           |               |             |               |           |
| 17A SMALL COMM. SERVICE                     | 46,470            | 26,286     | (20,184)     | (0.43434) | 491,990       | 305,177     | (186,813)     | (0.37971) |
| 17 GENERAL SERVICE-1                        | 4,807,585         | 5,034,773  | 227,189      | 0.04726   | 49,730,831    | 52,062,180  | 2,331,349     | 0.04688   |
| 18 GENERAL SERVICE-2                        | 4,389,860         | 4,416,013  | 26,153       | 0.00596   | 46,054,143    | 48,098,741  | 2,044,598     | 0.04440   |
| 19 GENERAL SERVICE-3                        | 4,631,899         | 4,567,838  | (64,061)     | (0.01383) | 49,733,690    | 49,665,079  | (68,611)      | (0.00138) |
| 20 GENERAL SERVICE-4                        | 3,188,027         | 3,356,433  | 168,406      | 0.05282   | 34,039,542    | 34,324,007  | 284,465       | 0.00836   |
| 21 GENERAL SERVICE-5                        | 4,791,043         | 4,605,851  | (185,192)    | (0.03865) | 48,300,010    | 48,953,215  | 653,206       | 0.01352   |
| 22 NATURAL GAS VEHICLE SALES                | 37,398            | 25,198     | (12,200)     | (0.32622) | 344,412       | 273,926     | (70,486)      | (0.20466) |
| 23 CONDOMINIUM                              | 116,867           | 142,558    | 25,692       | 0.21984   | 2,712,445     | 3,094,926   | 382,481       | 0.14101   |
| 24 WHOLESALE                                | 67,730            | 274,278    | 206,548      | 3.04957   | 582,618       | 2,468,502   | 1,885,884     | 3.23691   |
| 25 COMM. ST. LIGHTING                       | 55,979            | 57,779     | 1,800        | 0.03216   | 504,642       | 561,137     | 56,495        | 0.11195   |
| 26 INTERRUPTIBLE SMALL                      | 3,720,506         | 3,574,582  | (145,924)    | (0.03922) | 38,542,542    | 37,587,796  | (954,746)     | (0.02477) |
| 27 INTERRUPTIBLE LV-1                       | 12,870,880        | 15,043,876 | 2,172,997    | 0.16883   | 130,354,923   | 149,722,720 | 19,367,797    | 0.14858   |
| 28 INTERRUPTIBLE LV-2                       | 43,037,853        | 42,709,975 | (327,878)    | (0.00762) | 327,306,797   | 236,143,546 | (91,163,251)  | (0.27853) |
| 29 TOTAL TRANSPORTATION                     | 81,762,094        | 83,835,440 | 2,073,346    | 0.02536   | 728,698,586   | 663,260,952 | (65,437,634)  | (0.08980) |
| 30 TOTAL THROUGHPUT                         | 120,272,586       | 92,100,193 | (28,172,393) | (0.23424) | 1,061,419,763 | 779,900,727 | (281,519,036) | (0.26523) |
| <b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>   |                   |            |              |           |               |             |               |           |
| 31 RESIDENTIAL                              | 303,364           | 314,104    | 10,740       | 0.03540   | 2,744,777     | 2,793,013   | 48,236        | 0.01757   |
| 32 CONDOMINIUM SALES                        | 0                 | 0          | 0            | #DIV/0!   | 4             | 0           | (4)           | (1.00000) |
| 33 SMALL COMMERCIAL                         | 5,720             | 5,541      | (179)        | (0.03129) | 51,625        | 50,369      | (1,256)       | (0.02433) |
| 34 GENERAL SERVICE-1                        | 9,855             | 10,150     | 295          | 0.02993   | 90,773        | 92,598      | 1,825         | 0.02011   |
| 35 GENERAL SERVICE-2                        | 556               | 592        | 36           | 0.06475   | 5,414         | 5,402       | (12)          | (0.00222) |
| 36 GENERAL SERVICE-3                        | 106               | 104        | (2)          | (0.01887) | 998           | 954         | (44)          | (0.04409) |
| 37 GENERAL SERVICE-4                        | 6                 | 9          | 3            | 0.50000   | 53            | 81          | 28            | 0.52830   |
| 38 GENERAL SERVICE-5                        | 7                 | 4          | (3)          | (0.42857) | 59            | 36          | (23)          | (0.38983) |
| 39 NATURAL GAS VEH. SALES                   | 4                 | 7          | 3            | 0.75000   | 48            | 63          | 15            | 0.31250   |
| 40 COMM. ST. LIGHTING                       | 33                | 38         | 5            | 0.15152   | 291           | 349         | 58            | 0.19931   |
| 41 WHOLESALE                                | 10                | 8          | (2)          | (0.20000) | 82            | 74          | (8)           | (0.09756) |
| 41A OFF SYSTEM SALES                        | 18                | 0          | (18)         | (1.00000) | 163           | 0           | (163)         | (1.00000) |
| 42 TOTAL FIRM                               | 319,679           | 330,557    | 10,878       | 0.03403   | 2,894,287     | 2,942,939   | 48,652        | 0.01681   |
| <b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>   |                   |            |              |           |               |             |               |           |
| 43 INTERRUPTIBLE SMALL                      | 0                 | 0          | 0            | #DIV/0!   | 7             | 0           | (7)           | (1.00000) |
| 44 INTERRUPTIBLE LV-1                       | 1                 | 0          | (1)          | (1.00000) | 6             | 0           | (6)           | (1.00000) |
| 45 INTERRUPTIBLE LV-2                       | 0                 | 0          | 0            | #DIV/0!   | 1             | 0           | (1)           | (1.00000) |
| 46 TOTAL INT.                               | 1                 | 0          | (1)          | (1.00000) | 14            | 0           | (14)          | (1.00000) |
| <b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b> |                   |            |              |           |               |             |               |           |
| 46A SMALL COMM. SERVICE                     | 496               | 441        | (55)         | (0.11089) | 4,312         | 3,969       | (343)         | (0.07955) |
| 47 GENERAL SERVICE-1                        | 9,085             | 9,495      | 410          | 0.04513   | 78,987        | 81,697      | 2,710         | 0.03431   |
| 48 GENERAL SERVICE-2                        | 2,521             | 2,456      | (65)         | (0.02578) | 21,941        | 21,815      | (126)         | (0.00574) |
| 49 GENERAL SERVICE-3                        | 699               | 666        | (33)         | (0.04721) | 6,182         | 5,990       | (192)         | (0.03106) |
| 50 GENERAL SERVICE-4                        | 139               | 135        | (4)          | (0.02878) | 1,249         | 1,215       | (34)          | (0.02722) |
| 51 GENERAL SERVICE-5                        | 92                | 93         | 1            | 0.01087   | 828           | 837         | 9             | 0.01087   |
| 52 NATURAL GAS VEHICLE SALES                | 11                | 10         | (1)          | (0.09091) | 99            | 94          | (5)           | (0.05051) |
| 53 CONDOMINIUM                              | 271               | 293        | 22           | 0.08118   | 2,590         | 2,637       | 47            | 0.01815   |
| 54 WHOLESALE                                | 1                 | 2          | 1            | 1.00000   | 9             | 18          | 9             | 1.00000   |
| 55 COMM. ST. LIGHTING                       | 32                | 34         | 2            | 0.06250   | 287           | 319         | 32            | 0.11150   |
| 56 INTERRUPTIBLE SMALL                      | 29                | 27         | (2)          | (0.06897) | 258           | 243         | (15)          | (0.05814) |
| 57 INTERRUPTIBLE LV-1                       | 13                | 14         | 1            | 0.07692   | 128           | 126         | (2)           | (0.01563) |
| 58 INTERRUPTIBLE LV-2                       | 7                 | 5          | (2)          | (0.28571) | 61            | 45          | (16)          | (0.26230) |
| 59 TOTAL TRANSP. CUSTOMERS                  | 13,396            | 13,671     | 275          | 0.02053   | 116,931       | 119,005     | 2,074         | 0.01774   |
| 60 TOTAL CUSTOMERS                          | 333,076           | 344,228    | 11,152       | 0.03348   | 3,011,232     | 3,061,944   | 50,712        | 0.01684   |

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF: September-07

|                                  | CURRENT MONTH |           |            |           | PERIOD TO DATE |           |            |           |
|----------------------------------|---------------|-----------|------------|-----------|----------------|-----------|------------|-----------|
|                                  | ACTUAL        | ESTIMATE  | DIFFERENCE | %         | ACTUAL         | ESTIMATE  | DIFFERENCE | %         |
| THERM USE PER CUSTOMER           |               |           |            |           |                |           |            |           |
| 61 RESIDENTIAL                   | 11            | 11        | 0          | 0.04026   | 19             | 21        | 2          | 0.10680   |
| 62 CONDOMINIUM SALES             | #DIV/0!       | #DIV/0!   | #DIV/0!    | #DIV/0!   | 1,328          | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 63 SMALL COMMERCIAL              | 27            | 29        | 2          | 0.05692   | 36             | 39        | 3          | 0.09087   |
| 64 GENERAL SERVICE-1             | 271           | 281       | 10         | 0.03774   | 346            | 372       | 26         | 0.07490   |
| 65 GENERAL SERVICE-2             | 1,364         | 1,430     | 66         | 0.04848   | 1,816          | 1,933     | 117        | 0.06439   |
| 66 GENERAL SERVICE-3             | 4,009         | 5,623     | 1,614      | 0.40268   | 5,757          | 6,394     | 637        | 0.11070   |
| 67 GENERAL SERVICE-4             | 14,771        | 15,083    | 312        | 0.02114   | 23,625         | 19,301    | (4,324)    | (0.18302) |
| 68 GENERAL SERVICE-5             | 15,526        | 37,063    | 21,537     | 1.38722   | 32,701         | 42,950    | 10,249     | 0.31341   |
| 69 NATURAL GAS VEH. SALES        | 586           | 534       | (53)       | (0.08992) | 409            | 572       | 162        | 0.39662   |
| 70 COMM. ST. LIGHTING            | 284           | 487       | 204        | 0.71878   | 275            | 480       | 205        | 0.74341   |
| 71 WHOLESALE                     | 4,659         | 8,480     | 3,820      | 0.81988   | 5,865          | 9,503     | 3,638      | 0.62038   |
| 71A OFF SYSTEM SALES             | 1,694,808     | #DIV/0!   | #DIV/0!    | #DIV/0!   | 1,388,763      | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 72 INTERRUPTIBLE SMALL           | #DIV/0!       | #DIV/0!   | #DIV/0!    | #DIV/0!   | 14,913         | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 73 INTERRUPTIBLE LV-1            | 539,869       | #DIV/0!   | #DIV/0!    | #DIV/0!   | 108,514        | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 74 INTERRUPTIBLE LV-2            | #DIV/0!       | #DIV/0!   | #DIV/0!    | #DIV/0!   | 10,330         | #DIV/0!   | #DIV/0!    | #DIV/0!   |
| 74A SMALL COMM. SERVICE(TRANSP.) | 94            | 60        | (34)       | (0.36379) | 114            | 77        | (37)       | (0.32610) |
| 75 GENERAL SERVICE-1(TRANSP.)    | 529           | 530       | 1          | 0.00204   | 630            | 637       | 8          | 0.01215   |
| 76 GENERAL SERVICE-2(TRANSP.)    | 1,741         | 1,798     | 57         | 0.03258   | 2,099          | 2,205     | 106        | 0.05043   |
| 77 GENERAL SERVICE-3(TRANSP.)    | 6,626         | 6,859     | 232        | 0.03503   | 8,045          | 8,291     | 246        | 0.03063   |
| 78 GENERAL SERVICE-4(TRANSP.)    | 22,935        | 24,862    | 1,927      | 0.08402   | 27,253         | 28,250    | 997        | 0.03657   |
| 79 GENERAL SERVICE-5(TRANSP.)    | 52,077        | 49,525    | (2,551)    | (0.04899) | 58,333         | 58,487    | 153        | 0.00263   |
| 80 NATURAL GAS VEHICLES(TRANSP.) | 3,400         | 2,520     | (880)      | (0.25884) | 3,479          | 2,914     | (565)      | (0.16235) |
| 81 CONDOMINIUM(TRANSP.)          | 431           | 487       | 55         | 0.12824   | 1,047          | 1,174     | 126        | 0.12067   |
| 82 WHOLESALE(TRANSP.)            | 67,730        | 137,139   | 69,409     | 1.02479   | 64,735         | 137,139   | 72,404     | 1.11846   |
| 83 COMM. ST. LIGHTING(TRANSP.)   | 1,749         | 1,699     | (50)       | (0.02855) | 1,759          | 1,759     | 1          | 0.00041   |
| 84 INTERRUPTIBLE SMALL (TRANSP.) | 128,293       | 132,392   | 4,099      | 0.03195   | 149,390        | 154,682   | 5,293      | 0.03543   |
| 85 INTERRUPTIBLE LV-1 (TRANSP.)  | 990,068       | 1,074,563 | 84,495     | 0.08534   | 1,018,398      | 1,188,276 | 169,878    | 0.16681   |
| 86 INTERRUPTIBLE LV-2 (TRANSP.)  | 6,148,265     | 8,541,995 | 2,393,730  | 0.38933   | 5,365,685      | 5,247,634 | (118,051)  | (0.02200) |

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

|  | JAN<br>07 | FEB<br>07 | MAR<br>07 | APR<br>07 | MAY<br>07 | JUN<br>07 | JUL<br>07 | AUG<br>07 | SEP<br>07 | OCT<br>07 | NOV<br>07 | DEC<br>07 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>JACKSONVILLE DIVISION:</b>                                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0305    | 1.0305    | 1.0325    | 1.0315    | 1.0295    | 1.0305    | 1.0502    | 1.0482    | 1.0482    |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.048     | 1.048     | 1.050     | 1.049     | 1.047     | 1.048     | 1.068     | 1.066     | 1.066     |           |           |           |
| <b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>              |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>                    |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0315    | 1.0325    | 1.0344    | 1.0335    | 1.0305    | 1.0315    | 1.0374    | 1.0384    | 1.0364    |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                              |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| <b>3 BILLING FACTOR</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.049     | 1.050     | 1.052     | 1.051     | 1.048     | 1.049     | 1.055     | 1.056     | 1.054     |           |           |           |

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

|  | JAN<br>07 | FEB<br>07 | MAR<br>07 | APR<br>07 | MAY<br>07 | JUN<br>07 | JUL<br>07 | AUG<br>07 | SEP<br>07 | OCT<br>07 | NOV<br>07 | DEC<br>07 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>ORLANDO DIVISION:</b>   |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                           |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0305    | 1.0315    | 1.0335    | 1.0335    | 1.0305    | 1.0315    | 1.0354    | 1.0374    | 1.0344    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                     |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.048     | 1.049     | 1.051     | 1.051     | 1.048     | 1.049     | 1.053     | 1.055     | 1.052     |           |           |           |
| <b>TAMPA, LAKELAND, HIGHLANDS,</b>                               |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                           |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0285    | 1.0285    | 1.0305    | 1.0315    | 1.0276    | 1.0315    | 1.0325    | 1.0315    | 1.0305    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                     |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.046     | 1.046     | 1.048     | 1.049     | 1.045     | 1.049     | 1.050     | 1.049     | 1.048     |           |           |           |

|  | JAN<br>07 | FEB<br>07 | MAR<br>07 | APR<br>07 | MAY<br>07 | JUN<br>07 | JUL<br>07 | AUG<br>07 | SEP<br>07 | OCT<br>07 | NOV<br>07 | DEC<br>07 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>EUSTIS:</b>   |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                           |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0315    | 1.0325    | 1.0354    | 1.0335    | 1.0315    | 1.0315    | 1.0364    | 1.0384    | 1.0364    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                     |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.049     | 1.050     | 1.053     | 1.051     | 1.049     | 1.049     | 1.054     | 1.056     | 1.054     |           |           |           |
| <b>Ocala:</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                           |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0311    | 1.0321    | 1.0350    | 1.0331    | 1.0311    | 1.0311    | 1.0360    | 1.0380    | 1.0360    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                     |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.049     | 1.050     | 1.053     | 1.051     | 1.049     | 1.049     | 1.054     | 1.056     | 1.054     |           |           |           |

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

| PANAMA CITY:  | JAN<br>07 | FEB<br>07 | MAR<br>07 | APR<br>07 | MAY<br>07 | JUN<br>07 | JUL<br>07 | AUG<br>07 | SEP<br>07 | OCT<br>07 | NOV<br>07 | DEC<br>07 |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>             |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0311    | 1.0311    | 1.0340    | 1.0331    | 1.0311    | 1.0331    | 1.0360    | 1.0350    | 1.0340    |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                       |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                 | 15.09     | 15.09     | 15.09     | 15.09     | 15.09     | 15.09     | 15.09     | 15.09     | 15.09     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.            | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                 | 1.02444   | 1.02444   | 1.02444   | 1.02444   | 1.02444   | 1.02444   | 1.02444   | 1.02444   | 1.02444   |           |           |           |
| <b>3 BILLING FACTOR</b>                                   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                  | 1.056     | 1.056     | 1.059     | 1.058     | 1.056     | 1.058     | 1.061     | 1.060     | 1.059     |           |           |           |
| <b>ST. PETE</b>   |           |           |           |           |           |           |           |           |           |           |           |           |
| <b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>             |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0295    | 1.0295    | 1.0325    | 1.0315    | 1.0295    | 1.0325    | 1.0344    | 1.0344    | 1.0325    |           |           |           |
| <b>2 PRESSURE CORRECTION FACTOR</b>                       |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                 | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.            | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                 | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| <b>3 BILLING FACTOR</b>                                   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                  | 1.047     | 1.047     | 1.050     | 1.049     | 1.047     | 1.050     | 1.052     | 1.052     | 1.050     |           |           |           |

|  | JAN<br>07 | FEB<br>07 | MAR<br>07 | APR<br>07 | MAY<br>07 | JUN<br>07 | JUL<br>07 | AUG<br>07 | SEP<br>07 | OCT<br>07 | NOV<br>07 | DEC<br>07 |
|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>SARASOTA, FORT MYERS</b>                                      |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                           |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0295    | 1.0295    | 1.0315    | 1.0315    | 1.0285    | 1.0315    | 1.0335    | 1.0335    | 1.0325    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                     |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.047     | 1.047     | 1.049     | 1.049     | 1.046     | 1.049     | 1.051     | 1.051     | 1.050     |           |           |           |
| <b>DAYTONA:</b>  |           |           |           |           |           |           |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                           |           |           |           |           |           |           |           |           |           |           |           |           |
| <u>THERMS PURCH</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0315    | 1.0325    | 1.0354    | 1.0335    | 1.0315    | 1.0315    | 1.0364    | 1.0384    | 1.0364    |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                     |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                        | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                   | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                         | 1.049     | 1.050     | 1.053     | 1.051     | 1.049     | 1.049     | 1.054     | 1.056     | 1.054     |           |           |           |

**COMPANY: PEOPLES GAS SYSTEM**  
**PURCHASED GAS ADJUSTMENT**  
**COST RECOVERY CLAUSE CALCULATION**  
**SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07**  
**CURRENT MONTH: September 2007**

|   | Page Number                |                          | <u>Amount</u> | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|---|----------------------------|--------------------------|---------------|----------------------------|---------------------|
|   | <u>Current Mo's Filing</u> | <u>Prior Mo's Filing</u> |               |                            |                     |
| <u>COMMODITY (Pipeline)</u>                 |                            |                          |               |                            |                     |
| 1 Commodity Pipeline (FGT):                 |                            |                          |               |                            |                     |
| Accrual of Usage Charges (FGT)-----         |                            | 39                       |               | \$202,845.87               |                     |
| 2 Commodity Pipeline (SNG):                 |                            |                          |               |                            |                     |
| Accrual of Sonat Pipeline Charges-----      |                            | 26(Line2)                |               | \$60,218.45                |                     |
| 3 Commodity Pipeline (Gulfstream):          |                            |                          |               |                            |                     |
| Accrual of Gulfstream Pipeline Charges----- |                            | 27(Line6)                |               | \$9,872.47                 |                     |



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: September 2007

|  | Page Number                                    |                          | <u>Amount</u> | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|--|--|--------------------------|---------------|----------------------------|---------------------|
|  | <u>Current Mo's Filing</u>                     | <u>Prior Mo's Filing</u> |               |                            |                     |
| 4 Commodity Pipeline-(Gulfstream)-August'07 Accrual Adj:       |  |                          |               |                            |                     |
| Invoice-Gulfstream Natural Gas System-----                     | 213-224(excl. line 1&2) , 225-227(excl. line1) |                          | \$10,257.50   |                            |                     |
| Less Prior Month's Accrual of Gulfstream Pipeline Charges----- |  | 26(Line6)                | (\$10,025.96) |                            |                     |
| Sub-Total (Also on Actuat/Accrual Reconciliation)-----         | 209(line15&18)                                 |                          |               | \$231.54                   |                     |
| 5 Bay Gas Storage-August'07 Accrual Adj.-----                  |  | 232                      |               | (\$1,405.00)               |                     |
| 6 Special Fuels Surcharge (FGT)-----                           |  | 21-23                    |               | \$15,234.08                |                     |
| 7 TOTAL COMMODITY (Pipeline)-----                              |  |                          |               |                            | <u>\$286,997.41</u> |

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: September 2007

|  | Page Number                   |                             | <u>Amount</u> | Accumulative<br><u>Amount</u> | Total<br><u>Amount</u> |
|--|-------------------------------|-----------------------------|---------------|-------------------------------|------------------------|
|  | Current Mo's<br><u>Filing</u> | Prior Mo's<br><u>Filing</u> |               |                               |                        |
| <u>SWING SERVICE</u>                                       |                               |                             |               |                               |                        |
| 8 Accrued Swing Service-Demand-3rd Party Suppliers-----    |                               | 41                          |               | \$10,839.75                   |                        |
| 9 Accrued Swing Service-Commodity-3rd Party Suppliers----- |                               | 42-45                       |               | \$2,819,797.57                |                        |
| 10 TOTAL SWING SERVICE-----                                |                               |                             |               |                               | <u>\$2,830,637.32</u>  |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: September 2007

|   | Page Number                                 |                   | Amount            | Accumulative Amount | Total Amount           |
|---|---|-------------------|-------------------|---------------------|------------------------|
|   | Current Mo's Filing                         | Prior Mo's Filing |                   |                     |                        |
| <u>COMMODITY OTHER</u>  |   |                   |                   |                     |                        |
| 11 Purchases from 3rd Party Suppliers:                                |   |                   |                   |                     |                        |
| Accruals for Gas Purchased-----                                       | 56(Line1)                                   |                   | \$19,587,378.50   |                     |                        |
| Hedge Settlement-----   | 36  |                   | \$1,361,350.00    | \$20,948,728.50     |                        |
| 12 City of Sunrise-----   | 28-30                                       |                   |                   | \$21,554.68         |                        |
| 13 Okaloosa-----  | 31  |                   |                   | \$31,500.00         |                        |
| 14 Purchases-3rd Party Suppliers-August'07 Accrual Adj :              |   |                   |                   |                     |                        |
| Supplier Invoices-----  | 59-112                                      |                   | \$30,530,504.57   |                     |                        |
| Supplier Invoices-----  | Less : Page 59( Lines 1,8,15,22)            |                   | (\$11,201.08)     |                     |                        |
| Supplier Invoices-----  | Less : Page 60( Lines3,10,17, 24)           |                   | (\$3,589,002.25)  |                     |                        |
| Less Prior Month's Accruals for Gas Purchased-----                    |   | 57(Line1)         | (\$26,617,005.41) |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----                | 57(lines1-9),61(Line 5-6,12-13,19-20,26-27) |                   |                   | \$313,295.83        |                        |
| 15 Purchases-3rd Party Suppliers (Gulfstream)-August'07 Accrual Adj.: |   |                   |                   |                     |                        |
| Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----           | 211 & 212                                   |                   | \$775,074.67      |                     |                        |
| Less Prior Month's Accrual of (Imbalance Cashout)                     |   | 26(Line1)         | (\$279,514.73)    |                     |                        |
| Sub-Total (Also on Actual/Accrual Reconciliation)-----                | 209(line 3)                                 |                   |                   | \$495,559.94        |                        |
| 16 Comm. Other (Gulfstream): Prior Period Adj.-----                   | 228   |                   |                   | (\$37,297.51)       |                        |
| 17 Cashouts-Peoples' Transportation Customers-----                    | 238   |                   |                   | \$136,918.86        |                        |
| 18 NCTS Program Cashouts-----   | 239   |                   |                   | \$31,498.85         |                        |
| 19 NCTS Program Cashouts-Prior Month Adj.-----                        | 240   |                   |                   | \$1,543.99          |                        |
| 20 Parked / Unparked Gas-----   | 38  |                   |                   | \$84,343.30         |                        |
| 21 Comm. Other (SNG.):  |   |                   |                   |                     |                        |
| Accrual of Sonat P/L Imbalance Cashout Charges-----                   | 26(Line1)                                   |                   |                   | (\$104,706.26)      |                        |
| 22 Comm. Other (Gulfstream):  |   |                   |                   |                     |                        |
| Accrual of Gulfstream P/L Imbalance Cashout Charges-----              | 27(Line1)                                   |                   |                   | (\$76,843.10)       |                        |
| 23 Bookouts- Aug'07-----  | 25  |                   |                   | (\$14,025.60)       |                        |
| 24 Imbalance Cashout (FGT)-----                                       | 24  |                   |                   | (\$3,947,692.31)    |                        |
| 25 Imbalance Cashout (FGT)-August'07--Accrual Adj-----                | 236(Line7)                                  |                   |                   | \$1,909,251.71      |                        |
| 26 Bp Energy-PriorMonth Adj.-----                                     | 229   |                   |                   | (\$102.75)          |                        |
| 27 Central Florida Gas -----  | 37  |                   |                   | \$290.64            |                        |
| 28 TOTAL COMMODITY (Other)-----                                       |   |                   |                   |                     | <u>\$19,793,818.77</u> |

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: September 2007

|   | Page Number                |                          | <u>Amount</u>  | <u>Accumulative Amount</u> | <u>Total Amount</u> |
|---|----------------------------|--------------------------|----------------|----------------------------|---------------------|
|   | <u>Current Mo's Filing</u> | <u>Prior Mo's Filing</u> |                |                            |                     |
| <u>DEMAND</u>                               |                            |                          |                |                            |                     |
| 29 Demand (FGT):                            |                            |                          |                |                            |                     |
| Invoice-FGT                                 |                            |                          |                |                            |                     |
| Line 1-----                                 |                            | 1                        | \$2,237,727.42 |                            |                     |
| Invoice-FGT                                 |                            |                          |                |                            |                     |
| Line 1-----                                 |                            | 14                       | \$12,165.00    |                            |                     |
| Invoice-FGT                                 |                            |                          |                |                            |                     |
| Line 1-----                                 |                            | 15                       | \$1,304,608.50 |                            |                     |
| Invoice-FGT                                 |                            |                          |                |                            |                     |
| Line 1-----                                 |                            | 20                       | \$46,140.00    |                            |                     |
| Total Demand (FGT)-----                     |                            |                          |                | \$3,600,640.92             |                     |
| 30 Demand (SNG):                            |                            |                          |                |                            |                     |
| Accrual of Sonat Pipeline Charges-----      |                            | 26(Line3)                |                | \$393,752.48               |                     |
| 31 Demand (Gulfstream):                     |                            |                          |                |                            |                     |
| Accrual of Gulfstream Pipeline Charges----- |                            | 27(Line7)                |                | \$601,995.00               |                     |

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: September 2007

|  | Page Number         |                   | Amount           | Accumulative Amount | Total Amount          |
|--|---------------------|-------------------|------------------|---------------------|-----------------------|
|  | Current Mo's Filing | Prior Mo's Filing |                  |                     |                       |
| 32 Temporary Relinquishment Credit (FGT):                                |                     |                   |                  |                     |                       |
| Invoice-FGT (Relinq. Credits)-----                                       |                     | 1-10              | (\$1,059,649.10) |                     |                       |
| Invoice-FGT (Relinq. Credits)-----                                       |                     | 15-19             | (\$299,452.39)   |                     |                       |
| Invoice-FGT (Relinq. Credits)-----                                       |                     |                   | \$0.00           |                     |                       |
| Total Temporary Relinquishment Credit (FGT)-----                         |                     |                   |                  | (\$1,359,101.49)    |                       |
| 33 Temporary Acquisition Charge (FGT):                                   |                     |                   |                  |                     |                       |
| Invoice-FGT-----   |                     | 11-13             |                  | \$402,588.55        |                       |
| 34 Unbundled Capacity Sales (FGT):-----                                  |                     | 231               |                  | \$33,000.00         |                       |
| 35 Capacity Discount-----  |                     | 230               |                  | \$18,028.73         |                       |
| 36 Volumetric Relinquishment Credit (FGT):                               |                     |                   |                  |                     |                       |
| Accrual-Volumetric Relinquishment Credits (FGT)-----                     |                     | 40                |                  | (\$9,707.26)        |                       |
| 37 Volumetric Relinquishment Credit (FGT) - August'07 Accrual Adj. ----- |                     | 114               |                  | (\$0.01)            |                       |
| 38 TOTAL DEMAND-----   |                     |                   |                  |                     | <u>\$3,681,196.92</u> |

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: September 2007

|                                   | Page Number            |                      |        |                        |                     |
|-----------------------------------|------------------------|----------------------|--------|------------------------|---------------------|
|                                   | Current Mo's<br>Filing | Prior Mo's<br>Filing | Amount | Accumulative<br>Amount | Total<br>Amount     |
| <u>OTHER</u>                      |                        |                      |        |                        |                     |
| 39 Administrative Costs           | N/A                    |                      |        | \$91,867.84            |                     |
| 40 Legal Fees                     | N/A                    |                      |        | \$185.22               |                     |
| 41 Transportation Trailer Charges | 32-35                  |                      |        | \$282,162.81           |                     |
| 42 TOTAL OTHER                    |                        |                      |        |                        | <u>\$374,215.87</u> |

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PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 September-07

| (A)   | (B)            | (C)                 | (D) | (E)                    | (F) |
|---|----------------|---------------------|-----|------------------------|-----|
| DESCRIPTION                                     | TYPE CHARGE    | THERMS<br>PURCHASED |     | PURCHASES              |     |
| 1 NO NOTICE RESERVATION CHARGE                  | NO NOTICE      | 6,450,000           | 16  | 31,927.50              | 2   |
| 2 FTS-1 RESERVATION CHARGE                      | DEMAND         | 39,280,690          | 19  | 1,592,831.87           | 5   |
| 3 FTS-1 VOLUMETRIC RELINQ. CREDIT               | DEMAND         | (239,390)           | 19  | (9,707.26)             | 5   |
| 3a FTS-1 VOL. RELINQ. CREDIT-August'07 Acc.Adj. | DEMAND         | 0                   | 19  | 0.01                   | 5   |
| 4 FTS-2 RESERVATION CHARGE                      | DEMAND         | 13,382,030          | 19  | 1,051,296.11           | 5   |
| 5 FTS-1 USAGE CHARGE                            | COMM. PIPELINE | 33,404,810          | 15  | 175,957.21             | 1   |
| 6 FTS-2 USAGE CHARGE                            | COMM. PIPELINE | 12,086,450          | 15  | 26,888.66              | 1   |
| 7 SPECIAL FUEL SURCHARGE                        | COMM. PIPELINE | 0                   | 15  | 15,234.08              | 1   |
| 8 IMBALANCE CASHOUT CHARGE                      | COMM. OTHER    | (6,540,490)         | 18  | (\$3,947,692.31)       | 4   |
| 9 IMBALANCE CASHOUT-Aug'07 Accrual Adj.         | COMM. OTHER    | 3,110,530           | 18  | \$1,909,251.71         | 4   |
| 10 TOTAL FGT                                    |                | <u>100,934,630</u>  |     | <u>\$845,987.58</u>    |     |
| 11 SONAT PIPELINE                               | COMM. PIPELINE | 8,135,910           | 15  | 60,218.45              | 1   |
| 12 SONAT PIPELINE                               | DEMAND         | 10,797,690          | 19  | 393,752.48             | 5   |
| 13 SONAT PIPELINE                               | COMM. OTHER    | (182,620)           | 18  | (104,706.26)           | 4   |
| 14 GULFSTREAM PIPELINE                          | COMM. PIPELINE | 4,584,720           | 15  | 9,872.47               | 1   |
| 15 GULFSTREAM PIPELINE                          | DEMAND         | 10,800,000          | 19  | 601,995.00             | 5   |
| 16 GULFSTREAM PIPELINE                          | COMM. OTHER    | (88,240)            | 18  | (76,843.10)            | 4   |
| 17 GULFSTREAM PIPELINE                          | COMM. OTHER**  | 0                   | 18  | (37,297.51)            | 4   |
| 18 CITY OF SUNRISE                              | COMM. OTHER    | 20,884              | 18  | 21,554.68              | 4   |
| 19 OKALOOSA                                     | COMM. OTHER    | 225,000             | 18  | 31,500.00              | 4   |
| 20 TRANSPORT TRAILER CHARGES                    | OTHER          |                     |     | 282,162.81             | 6   |
| 21 ADMINISTRATIVE COSTS                         | OTHER          |                     |     | 91,867.84              | 6   |
| 22 BOOKOUTS                                     | COMM. OTHER    | (19,480)            | 18  | (14,025.60)            | 4   |
| 23 CENTRAL FLORIDA GAS                          | COMM. OTHER    | 2,900               | 18  | 290.64                 | 4   |
| 24 LEGAL FEES                                   | OTHER          |                     |     | 185.22                 | 6   |
| 25 CASHOUTS-TRANSP. CUSTOMERS                   | COMM. OTHER    | 250,603             | 18  | 136,918.86             | 4   |
| 26 NCTS PROGRAM C/O'S                           | COMM. OTHER    | 54,781              | 18  | 31,498.85              | 4   |
| 27 NCTS PROGRAM C/O'S                           | COMM. OTHER*   | 2,259               | 18  | 1,543.99               | 4   |
| 28 ANADARKO                                     | COMM. OTHER    | 599,220             | 18  | 318,785.04             | 4   |
| 29 APACHE                                       | COMM. OTHER    | 62,070              | 18  | 35,366.76              | 4   |
| 30 BG ENERGY                                    | COMM. OTHER    | 3,000,000           | 18  | 2,107,050.00           | 4   |
| 31 BP ENERGY                                    | COMM. OTHER    | 4,266,160           | 18  | 2,240,445.31           | 4   |
| 32 CHEVTEXACO                                   | COMM. OTHER    | 1,609,460           | 18  | 994,028.93             | 4   |
| 33 CONOCO                                       | COMM. OTHER    | 1,660,940           | 18  | 928,376.08             | 4   |
| 34 CONSTELLATION                                | COMM. OTHER    | 1,623,900           | 18  | 919,127.40             | 4   |
| 35 CORAL  | COMM. OTHER    | 2,029,030           | 18  | 1,150,561.90           | 4   |
| 36 CROSSTEX                                     | COMM. OTHER    | 284,720             | 18  | 152,805.77             | 4   |
| 37 EAGLE  | SWING-DEMAND   |                     |     | 1,635.90               | 3   |
| 38 EAGLE  | SWING-COMM.    | 1,523,570           | 17  | 830,345.65             | 3   |
| 39 EAGLE  | COMM. OTHER    | 208,010             | 18  | 126,957.13             | 4   |
| 40 ENBRIDGE                                     | COMM. OTHER    | 155,000             | 18  | 99,530.00              | 4   |
| 41 ENERGY SOUTH                                 | COMM. OTHER    | 1,504,500           | 18  | 997,483.50             | 4   |
| 42 GLENORE                                      | COMM. OTHER    | 775,520             | 18  | 423,433.92             | 4   |
| 43 HOUSTON PIPELINE                             | COMM. OTHER    | 249,120             | 18  | 136,003.20             | 4   |
| 44 INFINITE                                     | COMM. OTHER    | 1,318,750           | 18  | 948,581.96             | 4   |
| 45 LOUIS DREYFUS                                | COMM. OTHER    | 3,557,910           | 18  | 1,973,341.26           | 4   |
| 46 MACQUARIE COOK                               | COMM. OTHER    | 828,580             | 18  | 495,461.50             | 4   |
| 47 MAGNUS                                       | COMM. OTHER    | 336,820             | 18  | 199,459.54             | 4   |
| 48 MASEFIELD                                    | COMM. OTHER    | 119,000             | 18  | 76,100.00              | 4   |
| 49 NOBLE  | COMM. OTHER    | 553,170             | 18  | 362,199.44             | 4   |
| 50 OCCIDENTAL                                   | SWING-DEMAND   |                     |     | 2,250.00               | 3   |
| 51 OCCIDENTAL                                   | SWING-COMM.    | 990,880             | 17  | 563,201.97             | 3   |
| 52 OCCIDENTAL                                   | COMM. OTHER    | 320,850             | 18  | 225,115.48             | 4   |
| 53 ONEOK  | COMM. OTHER    | 1,205,410           | 18  | 699,196.24             | 4   |
| 54 PPM ENERGY                                   | COMM. OTHER    | 566,370             | 18  | 327,066.60             | 4   |
| 55 SEMINOLE ELECTRIC                            | COMM. OTHER    | 223,010             | 18  | 146,279.83             | 4   |
| 56 SEQUENT                                      | SWING-DEMAND   |                     |     | 6,953.85               | 3   |
| 57 SEQUENT                                      | SWING-COMM.    | 2,228,720           | 17  | 1,426,249.95           | 3   |
| 58 SEQUENT                                      | COMM. OTHER    | 855,100             | 18  | 554,900.64             | 4   |
| 59 SOUTHWEST ENERGY                             | COMM. OTHER    | 393,450             | 18  | 243,912.40             | 4   |
| 60 TAMPA ELECTRIC                               | COMM. OTHER    | 240,790             | 18  | 155,791.13             | 4   |
| 61 TEXLA  | COMM. OTHER    | 39,550              | 18  | 25,114.25              | 4   |
| 62 VIRGINIA POWER                               | COMM. OTHER    | 4,823,050           | 18  | 2,524,903.29           | 4   |
| 63 PARKED GAS/UNPARKED GAS                      | COMM. OTHER    | 108,390             | 18  | 84,343.30              | 4   |
| 64 BAY GAS STORAGE CO.-Aug.'07 Accrual Adj.     | COMM. PIPELINE | (103,100)           | 15  | (1,405.00)             | 1   |
| 65 BOM  | COMM. OTHER    | 0                   | 18  | 115,600.00             | 4   |
| 66 J.P. MORGAN CHASE                            | COMM. OTHER    | 0                   | 18  | 356,250.00             | 4   |
| 67 LBCS   | COMM. OTHER    | 0                   | 18  | 395,600.00             | 4   |
| 68 MORGAN STANLEY                               | COMM. OTHER    | 0                   | 18  | 243,400.00             | 4   |
| 69 SG   | COMM. OTHER    | 0                   | 18  | 131,000.00             | 4   |
| 70 UBS  | COMM. OTHER    | 0                   | 18  | 137,000.00             | 4   |
| 71 UBS  | COMM. OTHER    | 0                   | 18  | (17,500.00)            | 4   |
| 72 CAPACITY DISCOUNT-TRANSP. CUST.              | DEMAND         | 1,777,981           | 19  | 18,028.73              | 5   |
| 73 UNBUNDLED CAPACITY SALES                     | DEMAND         | 600,000             | 19  | 33,000.00              | 5   |
| 74 BP ENERGY                                    | COMM. OTHER*   | (150)               | 18  | (102.75)               | 4   |
| 75 GAS PURCHASES-Aug'07 Accrual Adj.            | COMM. OTHER    | 420,880             | 18  | 313,285.83             | 4   |
| 76 GULFSTREAM PIPELINE-Aug'07 Accrual Adj.      | COMM. OTHER    | 504,830             | 18  | 495,559.94             | 4   |
| 77 GULFSTREAM PIPELINE-Aug'07 Accrual Adj.      | COMM. PIPELINE | 2,490               | 15  | \$231.57               | 1   |
| 78 TOTAL  |                | <u>176,982,988</u>  |     | <u>\$26,998,793.84</u> |     |

\*Prior Month Adjustment  
 \*\*Prior Period Adjustment

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 09/30/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** October 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,210,005.82  
**Invoice Identifier:** 01.90.00.232.02.000 000308369  
**Account Number:** 52002364  
**Net Due Date:** 10/11/2007

**Begin Transaction Date:** September 01, 2007  
**End Transaction Date:** September 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty         | Amt Due        | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------------|----------------|---------------|---------------|
| 01 |         |              |        | Reservation Deliverability - Market                           |         |              |        |               |             |                | RDM       | 0.0495 | 0.0000   | 0.0000     | 0.0495 | 645,000 ✓   | 31,927.50 ✓    | 01 - 30       |               |
| 01 |         |              |        | Reservation/Demand D1   |         |              |        |               |             |                | RD1       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 5,518,440 ✓ | 2,237,727.42 ✓ | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12667 At DRN 11224  |         |              |        |               |             |                | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (31,170)    | -12,639.44     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12667 At DRN 241390 |         |              |        |               |             |                | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (65,220)    | -26,446.71     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12667 At DRN 25809  |         |              |        |               |             |                | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (165,240)   | -67,004.82     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12667 At DRN 32606  |         |              |        |               |             |                | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (197,370)   | -80,033.54     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 12955 At DRN 32606  |         |              |        |               |             |                | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (210,000)   | -85,155.00     | 01 - 30       |               |
| 01 |         |              |        | Temporary Relinquishment Credit - Award # 42804 At DRN 314571 |         |              |        |               |             |                | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (8,670)     | -3,515.69      | 01 - 30       |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (48,270)    | -19,573.49     | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/30/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b><br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> October 01, 2007           |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                        |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY       |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                             |
| <b>Begin Transaction Date:</b> September 01, 2007           | <b>End Transaction Date:</b> September 30, 2007 |

|                              |                |
|------------------------------|----------------|
| <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Invoice Identifier:</b>   | 000308369      |
| <b>Account Number:</b>       | 52002364       |
| <b>Net Due Date:</b>         | 10/11/2007     |

Please reference your invoice identifier and your account number in your wire transfer.

| TT  | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|---|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
| Temporary Relinquishment Credit - Award # 42935 At DRN 23422  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (28,170) | -11,422.94 | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 42935 At DRN 241390 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (28,560) | -11,581.08 | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 42935 At DRN 314571 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (8,190)  | -3,321.05  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 43138 At DRN 157553 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (14,040) | -5,693.22  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 43138 At DRN 23422  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (16,770) | -6,800.24  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 43138 At DRN 314571 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (21,030) | -8,527.67  | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 43139 At DRN 157553 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (36,030) | -14,610.17 | 01 - 30       |               |
| Temporary Relinquishment Credit - Award # 43139 At DRN 23422  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (43,050) | -17,456.78 | 01 - 30       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br>Houston TX 77216-3142<br>Payee: 006924518 | <b>Stmt D/T:</b> 09/30/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> SSION COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> October 01, 2007           |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                        |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY       |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                             |
| <b>Begin Transaction Date:</b> September 01, 2007           | <b>End Transaction Date:</b> September 30, 2007 |

|                              |                |
|------------------------------|----------------|
| <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Invoice Identifier:</b>   | 000308369      |
| <b>Account Number:</b>       | 52002364       |
| <b>Net Due Date:</b>         | 10/11/2007     |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 43139 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (21,900) | -8,880.45  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43563 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (2,550)  | -1,034.03  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43925 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (3,900)  | -1,581.45  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43992 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (9,360)  | -3,795.48  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44013 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (19,500) | -7,907.25  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44013 At DRN 23422  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (19,140) | -7,761.27  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44013 At DRN 314571 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (6,210)  | -2,518.16  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44015 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (31,800) | -12,894.90 | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

W

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|----------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmnt D/T:</b>                   | 0              |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                | MISSION COI    |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                | MARION COLLINS |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094   |

|                      |  |                          |                  |                              |                |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2007 | <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000308369      |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364       |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | 10/11/2007     |

|                                |                    |                              |                    |   |  |
|--------------------------------|--------------------|------------------------------|--------------------|---|--|
| <b>Begin Transaction Date:</b> | September 01, 2007 | <b>End Transaction Date:</b> | September 30, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|--------------------|------------------------------|--------------------|---|--|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 44042 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (24,000)  | -9,732.00  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44042 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (5,400)   | -2,189.70  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44042 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (31,830)  | -12,907.07 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44050 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (54,960)  | -22,286.28 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44050 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (9,030)   | -3,661.67  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44050 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (45,000)  | -18,247.50 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44051 At DRN 11224  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (11,100)  | -4,501.05  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44051 At DRN 12740  |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (150,000) | -60,825.00 | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

7

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/30/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        |                                       | <b>Payee's Name:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Contact Name:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                  |                              |                |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2007 | <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000308369      |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364       |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | 10/11/2007     |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 44051 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (78,180) | -31,701.99 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44051 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (34,650) | -14,050.58 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44051 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (5,400)  | -2,189.70  | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44059 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (660)    | -267.63    | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44059 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (960)    | -389.28    | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44063 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (60)     | -24.33     | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44063 At DRN 32606  |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (28,050) | -11,374.28 | 01 - 30       |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44065 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (3,240)  | -1,313.82  | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142<br>Payee: 006924518 | <b>Stmt D/T:</b>                    | 09/30/2007 12:00 AM |
|                        |   |                        |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   |                        |  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                | COI                 |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                  |   |
|----------------------|--|--------------------------|------------------|---|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2007 | <b>Invoice Total Amount:</b> \$1,210,005.82<br><b>Invoice Identifier:</b> 000308369<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 10/11/2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |   |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |   |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 44065 At DRN 32606  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (10,181) | -4,128.40  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44085 At DRN 12740  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (1,530)  | -620.42    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44085 At DRN 32606  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (2,670)  | -1,082.69  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44090 At DRN 241390 |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (270)    | -109.49    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44090 At DRN 32606  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (1,110)  | -450.11    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44092 At DRN 241390 |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (120)    | -48.66     | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44092 At DRN 32606  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (27,000) | -10,948.50 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44106 At DRN 32606  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (26,730) | -10,839.02 | 01 - 30       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/30/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> | Account # 204450107 |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                  |
|----------------------|--|--------------------------|------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                  |

|                              |                |
|------------------------------|----------------|
| <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Invoice Identifier:</b>   | 000308369      |
| <b>Account Number:</b>       | 52002364       |
| <b>Net Due Date:</b>         | 10/11/2007     |

|                                |                    |                              |                    |   |
|--------------------------------|--------------------|------------------------------|--------------------|---|
| <b>Begin Transaction Date:</b> | September 01, 2007 | <b>End Transaction Date:</b> | September 30, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|--------------------|------------------------------|--------------------|---|

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 44107 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (44,280) | -17,955.54 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44107 At DRN 23422  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (51,990) | -21,081.95 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44107 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (14,280) | -5,790.54  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44131 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (14,280) | -5,790.54  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44176 At DRN 24229  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (9,330)  | -3,783.32  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44214 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (30,180) | -12,237.99 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44214 At DRN 24662  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (22,290) | -9,038.60  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44214 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (4,620)  | -1,873.41  | 01 - 30       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 09/30/2007 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b><br><br><b>Contact Name:</b><br><br><b>Contact Phone:</b> 713-989-2094 |
|--|--|--|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b> October 01, 2007           |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                        |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY       |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                             |
| <b>Begin Transaction Date:</b> September 01, 2007           | <b>End Transaction Date:</b> September 30, 2007 |

|                              |                |
|------------------------------|----------------|
| <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Invoice Identifier:</b>   | 000308369      |
| <b>Account Number:</b>       | 52002364       |
| <b>Net Due Date:</b>         | 10/11/2007     |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due     | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----------|-------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 44249 At DRN 23422  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (36,540)  | -14,816.97  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44249 At DRN 23703  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (90,000)  | -36,495.00  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44249 At DRN 241390 |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (22,800)  | -9,245.40   | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44249 At DRN 24229  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (247,200) | -100,239.60 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44249 At DRN 32606  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (48,840)  | -19,804.62  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44249 At DRN 337605 |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (20,280)  | -8,223.54   | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44274 At DRN 157553 |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (51,720)  | -20,972.46  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44274 At DRN 32606  |              |        |               |         |              |        |               |             |                 |           |        |          |            |        |           |             |               |               |
| 01 |   |              |        |               |         |              |        |               |             |                 | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (3,750)   | -1,520.63   | 01 - 30       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142<br><br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/30/2007 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b><br><br><b>Contact Name:</b> WILSON COLLETT<br><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> October 01, 2007     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                              |                |
|------------------------------|----------------|
| <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Invoice Identifier:</b>   | 000308369      |
| <b>Account Number:</b>       | 52002364       |
| <b>Net Due Date:</b>         | 10/11/2007     |

|   |   |   |
|---|---|---|
| <b>Begin Transaction Date:</b> September 01, 2007 | <b>End Transaction Date:</b> September 30, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|---|---|---|

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 44752 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (10,830)  | -4,391.57  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44755 At DRN 11224  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (22,200)  | -9,002.10  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44755 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (18,570)  | -7,530.14  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44755 At DRN 337605 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (85,230)  | -34,560.77 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44896 At DRN 24229  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (117,630) | -47,698.97 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44896 At DRN 255292 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (11,520)  | -4,671.36  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44903 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (42,660)  | -17,298.63 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44905 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (60)      | -24.33     | 01 - 30       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/30/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                | MARION COLLINS      |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                                |  |                              |                    |
|--------------------------------|--|------------------------------|--------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>         | October 01, 2007   |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL               |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY   |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                    |
| <b>Begin Transaction Date:</b> | September 01, 2007                     | <b>End Transaction Date:</b> | September 30, 2007 |

|                              |                |
|------------------------------|----------------|
| <b>Invoice Total Amount:</b> | \$1,210,005.82 |
| <b>Invoice Identifier:</b>   | 000308369      |
| <b>Account Number:</b>       | 52002364       |
| <b>Net Due Date:</b>         | 10/11/2007     |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due          | Beg Tran Date       | End Tran Date |  |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|------------------|---------------------|---------------|--|
|    |         |              |        | Temporary Relinquishment Credit - Award # 44912 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (660)                        | -267.63          | 01 - 30             |               |  |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44913 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (3,120)                      | -1,265.16        | 01 - 30             |               |  |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44916 At DRN 157553 |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
| 01 |         |              |        |   |         |              |        |               |             |               | RC2       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (60)                         | -24.33           | 01 - 30             |               |  |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44927 At DRN 241390 |         |              |        |               |             |               |           |        |          |            |        |                              |                  |                     |               |  |
|    |         |              |        |   |         |              |        |               |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | <b>3,550,249</b> | <b>1,210,005.82</b> |               |  |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 09/30/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** :OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094 *[Signature]*

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** October 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** *Min 9/1/07* \$304,125.00  
**Invoice Identifier:** *01.90.000.732.02* 000308254  
**Account Number:** *000* 52002364  
**Net Due Date:** *[Signature]* 10/11/2007

**Begin Transaction Date:** September 01, 2007  
**End Transaction Date:** September 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due        | Beg Tran Date     | End Tran Date |  |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|----------------|-------------------|---------------|--|
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553 |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 150,000                      | 60,825.00      | 01 - 30           |               |  |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 150,000                      | 60,825.00      | 01 - 30           |               |  |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292 |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 120,000                      | 48,660.00      | 01 - 30           |               |  |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571 |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 240,000                      | 97,320.00      | 01 - 30           |               |  |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606  |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 90,000                       | 36,495.00      | 01 - 30           |               |  |
|    |         |              |        |  |         |              |        |               |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | <b>750,000</b> | <b>304,125.00</b> |               |  |

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Strmt D/T:** 09/30/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** October 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$98,463.55  
**Invoice Identifier:** 01.90.000.232.02.000 000308084  
**Account Number:** 52002364  
**Net Due Date:** 10/11/2007

**Begin Transaction Date:** September 01, 2007  
**End Transaction Date:** September 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 24,270 | 9,841.49  | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 8,910  | 3,613.01  | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 18,150 | 7,359.83  | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553 |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 930    | 377.12    | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 3,240  | 1,313.82  | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 360    | 145.98    | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292 |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 5,760  | 2,335.68  | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 36,630 | 14,853.47 | 01 - 30       |               |
| 01 |         |              |        | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809  |         |              |        |               |             |                | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 25,860 | 10,486.23 | 01 - 30       |               |

COPY

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/30/2007 12:00 AM |
| <b>Remit Addr:</b> P.O. BOX 203142   | <b>Payee's Bank Account Number:</b>                                       |                                       |
|  | <b>Payee's Bank ABA Number:</b>   |                                       |
|  | <b>Payee's Bank:</b>  |                                       |
|  | <b>Payee's Name:</b>  | DOI                                   |
|  | <b>Contact Name:</b>  |                                       |
| <b>Payee:</b> 006924518<br>Houston TX 77216-3142                           | <b>Contact Phone:</b> 713-989-2094  |                                       |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> October 01, 2007     | <b>Invoice Total Amount:</b> \$98,463.55 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000308084     |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364          |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 10/11/2007          |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc  | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due        | Beg Tran Date    | End Tran Date |  |
|----|--|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------------------|----------------|------------------|---------------|--|
|    | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                  |               |  |
| 01 |  |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 54,030                       | 21,909.17      | 01 - 30          |               |  |
|    | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                  |               |  |
| 01 |  |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 40,590                       | 16,459.25      | 01 - 30          |               |  |
|    | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                  |               |  |
| 01 |  |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 22,890                       | 9,281.90       | 01 - 30          |               |  |
|    | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906   |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                  |               |  |
| 01 |  |              |        |               |         |              |        |               |             |               | R3A       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 1,200                        | 486.60         | 01 - 30          |               |  |
|    | Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                              |                |                  |               |  |
|    |  |              |        |               |         |              |        |               |             |               |           |        |          |            |        | <b>Invoice Total Amount:</b> | <b>242,820</b> | <b>98,463.55</b> |               |  |

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/30/2007 12:00 AM         |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee's Bank Account Number:</b>                                       | <b>Payee's Bank ABA Number:</b>              |
| <b>Payee:</b> 006924518  | <b>Payee's Bank:</b>  | <b>Payee's Name:</b> I COI                   |
|  | <b>Contact Name:</b>  | <b>Contact Phone:</b> 713-989-2094 <i>QW</i> |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> October 01, 2007     | <b>Invoice Total Amount:</b> <i>Wire 10/11/07</i> \$12,165.00  |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> <i>01.90.000.2007-000</i> 000308282 |
| <b>Svc Req K:</b> 105988                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364                                |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 10/11/2007                                |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name         | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 |         |              |        |                       |         |              |        |               |             |                | RD1       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | 30,000 | 12,165.00 | 01 - 30       |               |
|    |         |              |        | Reservation/Demand D1 |         |              |        |               |             |                |           |        |          |            |        |        |           |               |               |

**Invoice Total Amount:** 30,000 12,165.00

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*h1*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/30/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** J COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** October 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire 10/1/07* \$1,005,156.11  
**Invoice Identifier:** *01.90.000.232.02.* 000308397  
**Account Number:** *000* 52002364  
**Net Due Date:** *10/11/2007* 10/11/2007

**Begin Transaction Date:** September 01, 2007  
**End Transaction Date:** September 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due      | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----------|--------------|---------------|---------------|
| 01 |         |              |        |   |         |              |        |               |             |                | RD1       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | 1,696,500 | 1,304,608.50 | 01 - 30       | 01 - 30       |
|    |         |              |        | Reservation/Demand D1   |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (24,000)  | -18,456.00   | 01 - 30       | 01 - 30       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 12954 At DRN 32606  |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.4130 | 0.0000   | 0.0000     | 0.4130 | (25,500)  | -10,531.50   | 01 - 30       | 01 - 30       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 42818 At DRN 157553 |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (2,550)   | -1,960.95    | 01 - 30       | 01 - 30       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43926 At DRN 32606  |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (5,790)   | -4,452.51    | 01 - 30       | 01 - 30       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44016 At DRN 12740  |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (7,830)   | -6,021.27    | 01 - 30       | 01 - 30       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44043 At DRN 12740  |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (14,040)  | -10,796.76   | 01 - 30       | 01 - 30       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44043 At DRN 32606  |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (13,110)  | -10,081.59   | 01 - 30       | 01 - 30       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44049 At DRN 12740  |         |              |        |               |             |                |           |        |          |            |        |           |              |               |               |
| 01 |         |              |        |   |         |              |        |               |             |                | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (23,550)  | -18,109.95   | 01 - 30       | 01 - 30       |

COPY

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 09/30/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   |                        |  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                  |                              |                |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2007 | <b>Invoice Total Amount:</b> | \$1,005,156.11 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000308397      |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364       |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | 10/11/2007     |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 44049 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (26,550) | -20,416.95 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44055 At DRN 12740  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (23,730) | -18,248.37 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44055 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (90,270) | -69,417.63 | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44055 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (930)    | -715.17    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44060 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (1,710)  | -1,314.99  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44060 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (180)    | -138.42    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44064 At DRN 241390 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (180)    | -138.42    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44064 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (4,710)  | -3,621.99  | 01 - 30       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                       |                     |                                     |  |                                 |  |                      |  |                      |        |
|------------------------|---|------------------------|--|-----------------------|---------------------|-------------------------------------|--|---------------------------------|--|----------------------|--|----------------------|--------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>      | 09/30/2007 12:00 AM | <b>Payee's Bank Account Number:</b> |  | <b>Payee's Bank ABA Number:</b> |  | <b>Payee's Bank:</b> |  | <b>Payee's Name:</b> | JN COI |
| <b>Payee:</b>          | 006924518   | <b>Contact Name:</b>   |  | <b>Contact Phone:</b> | 713-989-2094        |                                     |  |                                 |  |                      |  |                      |        |

|                      |  |                          |                  |                              |                |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2007 | <b>Invoice Total Amount:</b> | \$1,005,156.11 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000308397      |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364       |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | 10/11/2007     |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc   | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Beg Tran Date | End Tran Date |
|----|---|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|------------|---------------|---------------|
|    | Temporary Relinquishment Credit - Award # 44066 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (8,400)  | -6,459.60  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44066 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (2,220)  | -1,707.18  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44086 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (2,887)  | -2,220.10  | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44086 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (390)    | -299.91    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44091 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (660)    | -507.54    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44091 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (180)    | -138.42    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44093 At DRN 157553 |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (270)    | -207.63    | 01 - 30       |               |
|    | Temporary Relinquishment Credit - Award # 44093 At DRN 32606  |              |        |               |         |              |        |               |             |               |           |        |          |            |        |          |            |               |               |
| 01 |   |              |        |               |         |              |        |               |             |               | RC2       | 0.5500 | 0.0000   | 0.0000     | 0.5500 | (60,000) | -33,000.00 | 01 - 30       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                        |
|------------------------|---|------------------------|--|-------------------------------------|------------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 09/30/2007 12:00:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                        |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                        |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                        |
|                        |   |                        |  | <b>Payee's Name:</b>                | MISSION COI            |
|                        |   |                        |  | <b>Contact Name:</b>                | MARION COLLINS         |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094           |

|                      |  |                          |                  |                              |                |
|----------------------|--|--------------------------|------------------|------------------------------|----------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | October 01, 2007 | <b>Invoice Total Amount:</b> | \$1,005,156.11 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL             | <b>Invoice Identifier:</b>   | 000308397      |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY | <b>Account Number:</b>       | 52002364       |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                  | <b>Net Due Date:</b>         | 10/11/2007     |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name   | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due    | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|---|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|----------|------------|-----------------|---------------|
|    |         |              |        | Temporary Relinquishment Credit - Award # 44684 At DRN 11224  |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (5,880)  | -4,521.72  | 01 - 30         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44904 At DRN 32606  |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (22,380) | -17,210.22 | 01 - 30         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44906 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (870)    | -669.03    | 01 - 30         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44907 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (31,170) | -23,969.73 | 01 - 30         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44908 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (2,880)  | -2,214.72  | 01 - 30         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44910 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (30)     | -23.07     | 01 - 30         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44911 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (480)    | -369.12    | 01 - 30         |               |
|    |         |              |        | Temporary Relinquishment Credit - Award # 44914 At DRN 157553 |         |              |        |               |             |                 |           |        |          |            |        |          |            |                 |               |
| 01 |         |              |        |   |         |              |        |               |             |                 | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (450)    | -346.05    | 01 - 30         |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b><br><br><b>Payee's Bank Account Number</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> COI<br><br><b>Contact Name:</b> MARION COLLINS<br><br><b>Contact Phone:</b> 713-989-2094 |
| <b>Remit Addr:</b>   | <b>Payee:</b>   |   |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> October 01, 2007     | <b>Invoice Total Amount:</b> \$1,005,156.11<br><b>Invoice Identifier:</b> 000308397<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 10/11/2007 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |   |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |   |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       |   |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT  | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty              | Amt Due             | Beg Tran Date | End Tran Date |
|---|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|------------------|---------------------|---------------|---------------|
| Temporary Relinquishment Credit - Award # 44915 At DRN 157553 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                  |                     |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (2,040)          | -1,568.76           | 01            | 30            |
| Temporary Relinquishment Credit - Award # 44917 At DRN 32606  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                  |                     |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (12,270)         | -9,435.63           | 01            | 30            |
| Temporary Relinquishment Credit - Award # 44918 At DRN 157553 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                  |                     |               |               |
| 01  |         |              |        |               |         |              |        |               |             |               | RC2       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | (210)            | -161.49             | 01            | 30            |
| Temporary Relinquishment Credit - Award # 44928 At DRN 157553 |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |                  |                     |               |               |
| <b>Invoice Total Amount:</b>                                  |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        | <b>1,278,203</b> | <b>1,005,156.11</b> |               |               |

61

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                      |                                     |                                 |                      |                          |                      |                                    |
|--|---|--------------------------------------|-------------------------------------|---------------------------------|----------------------|--------------------------|----------------------|------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 09/30/2007 12:00 AM | <b>Payee's Bank Account Number:</b> | <b>Payee's Bank ABA Number:</b> | <b>Payee's Bank:</b> | <b>Payee's Name:</b> COI | <b>Contact Name:</b> | <b>Contact Phone:</b> 713-989-2094 |
|--|---|--------------------------------------|-------------------------------------|---------------------------------|----------------------|--------------------------|----------------------|------------------------------------|

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> October 01, 2007     | <b>Invoice Total Amount:</b> <i>Wire 10/1/07</i> \$46,140.00     |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> <i>01.90.000.232.02.000</i> 000308127 |
| <b>Svc Req K:</b> 6035                                      | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364                                  |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> <i>10/11/2007</i> 10/11/2007                |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name         | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|-----------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|-----------|---------------|---------------|
| 01 |         |              |        |                       |         |              |        |               |             |               | RD1       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | 60,000 | 46,140.00 | 01 - 30       |               |
|    |         |              |        | Reservation/Demand D1 |         |              |        |               |             |               |           |        |          |            |        |        |           |               |               |

**Invoice Total Amount: 60,000 46,140.00**

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                          |  |                                  |                     |
|------------------------|---|--------------------------|--|----------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>   | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                 | 08/31/2007 12:00 AM |
| <b>Svc Req Name:</b>   | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>     | September 01, 2007   | <b>Payee's Bank Account Num:</b> |                     |
| <b>Svc Req:</b>        | 006922736   | <b>Sup Doc Ind:</b>      | IMBL   | <b>Payee's Bank ABA Number:</b>  |                     |
| <b>Svc Req K:</b>      | 5047  | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Payee's Bank:</b>             |                     |
| <b>Svc CD:</b>         | FTS-1   | <b>Prev Inv ID:</b>      |  | <b>Payee's Name:</b>             |                     |
|                        |   | <b>Payee:</b>            | 006924518  | <b>Contact Name:</b>             |                     |
|                        |   |                          |  | <b>Contact Phone:</b>            | 713-989-2094        |

|                              |                            |             |
|------------------------------|----------------------------|-------------|
| <b>Invoice Total Amount:</b> | <i>Wire 9/1/07</i>         | \$12,068.08 |
| <b>Invoice Identifier:</b>   | <i>01-90-000-22202-000</i> | 000307999   |
| <b>Account Number:</b>       | <i>000</i>                 | 52002364    |
| <b>Net Due Date:</b>         |                            | 09/11/2007  |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due   | Beg Tran Date | End Tran Date |
|------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----|-----------|---------------|---------------|
| 01                     |         |              |        |               |         |              |        |               |             |                | SFS       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 0   | 12,068.08 | 01 - 30       |               |
| Special Fuel Surcharge |         |              |        |               |         |              |        |               |             |                |           |        |          |            |        |     |           |               |               |

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hotlap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 08/31/2007 12:00 AM  
**Payee's Bank Account Nu**  
**Payee's Bank ABA Number**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** September 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$3,086.41  
**Invoice Identifier:** 01-90-000-233-02-000 000308042  
**Account Number:** 52002364  
**Net Due Date:** 09/11/2007

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT                     | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due  | Beg Tran Date | End Tran Date |
|------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|----------|---------------|---------------|
| 01                     |         |              |        |               |         |              |        |               |             |               | SFS       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 0   | 3,086.41 | 01 - 30       |               |
| Special Fuel Surcharge |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 08/31/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     | P.O. BOX 203142  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Name:</b>                | MARION COLLINS      |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |   |
|----------------------|--|--------------------------|--------------------|---|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 01, 2007 | <b>Invoice Total Amount:</b> <i>Wire Transfer</i> \$79.59<br><b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000308034<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> <i>CS</i> 09/11/2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |   |
| <b>Svc Req K:</b>    | 6035                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |   |

**Begin Transaction Date:** September 01, 2007      **End Transaction Date:** September 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name          | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| 01 |         |              |        |                        |         |              |        |               |             |                | SFS       | 0.0000 | 0.0000   | 0.0000     | 0.0000 | 0   | 79.59   | 01 - 30       |               |
|    |         |              |        | Special Fuel Surcharge |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |

**Invoice Total Amount: 0 79.59**

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

*CS*

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PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF September 2007

04-Oct-07

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Sept07Est

|   | (A)                | (B)                | (C)              | (D)         | (E)                   |
|---|--------------------|--------------------|------------------|-------------|-----------------------|
|   | <u>PROD. MO.</u>   | <u>DESCRIPTION</u> | <u>VOLUMES</u>   | <u>RATE</u> | <u>DOLLARS</u>        |
| 1 | Aug'07             | Accrual-Comm.      | (411,801)        | 6.13800     | (2,527,634.53)        |
| 2 | Sept'07            | Accrual-Comm.      | (242,248)        | 5.86200     | (1,420,057.78)        |
| 3 | <b>GRAND TOTAL</b> |                    | <b>(654,049)</b> |             | <b>(3,947,692.31)</b> |

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF September 30, 2007  
 IN DTH'S

11-Oct-07

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2007.xls]August07est

|   | (A)                 | (B)                    | (C)            | (D)         | (E)                  |
|---|---------------------|------------------------|----------------|-------------|----------------------|
|   | <u>COUNTERPARTY</u> | <u>PROD.<br/>MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u>       |
| 1 | Florida Gas Utility | Aug'07                 | (1,948)        | 7.20000     | (\$14,025.60)        |
| 2 | <b>GRAND TOTAL</b>  |                        | <b>(1,948)</b> |             | <b>(\$14,025.60)</b> |



PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR September 2007

12-Oct-07

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2007.xls]Sept07Est

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER    | ACCRUED | (18,262)       | \$5.73356   | (\$104,706.26) |
| 2 | COMMODITY-PIPELINE | ACCRUED | 813,591        | \$0.07402   | \$60,218.45    |
| 3 | DEMAND             | ACCRUED | 1,079,769      | \$0.36466   | \$393,752.48   |
| 4 | TOTAL              | ACCRUED | 1,875,098      |             | \$349,264.67   |

PEOPLES GAS SYSTEM

04-Oct-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR September 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Sept07Est

|   | (A)                     | (B) | (C)            | (D)         | (E)            |
|---|-------------------------|-----|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u>      |     | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | COMMODITY-OTHER ACCRUED |     | (8,824)        | 8.708       | (\$76,843.10)  |
| 2 | COMM.-P/L-FT ACCRUED    |     | 458,472        | \$0.02153   | \$9,872.47     |
| 3 | COMM.-P/L-IT ACCRUED    |     | 0              | #DIV/0!     | \$0.00         |
| 4 | COMM.-P/L-PARK ACCRUED  |     | 0              | #DIV/0!     | \$0.00         |
| 5 | COMM.-P/L-LOAN ACCRUED  |     | 0              | \$0.02400   | \$0.00         |
| 6 | TOTAL COMM.-P/L ACCRUED |     | 458,472        | \$0.02153   | \$9,872.47     |
| 7 | DEMAND ACCRUED          |     | 1,080,000      | \$0.55740   | \$601,995.00   |
| 8 | TOTAL ACCRUED           |     | 1,529,648      |             | \$535,024.37   |

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 29 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

| CUSTOMER NAME                 |             | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES<br>PAST DUE AFTER | TOTAL AMOUNT NOW<br>DUE  |
|-------------------------------|-------------|----------------|-----------------|-----------------------------------|--------------------------|
| PEOPLES GAS                   |             | 93305-111588   | Aug 21 2007     | Sep 20 2007                       | \$9,012.23               |
| PREVIOUS STATEMENT<br>BALANCE | PAYMENTS    | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE<br>AMOUNT          | TOTAL CURRENT<br>CHARGES |
| \$6,833.49                    | -\$6,833.49 | \$0.00         | \$0.00          | \$0.00                            | \$9,012.23               |

| METER READING INFORMATION   |                 |                     |                |              |              |       | CURRENT PERIOD ACCOUNT ACTIVITY            |         |
|-----------------------------|-----------------|---------------------|----------------|--------------|--------------|-------|--|---------|
| TYPE                        | METER<br>NUMBER | SERVICE<br>PERIOD   | NO. OF<br>DAYS | CURR<br>READ | PREV<br>READ | USAGE | TYPE OF SERVICE                            | AMOUNT  |
| GS                          | 8457280         | 07/19/07 - 08/21/07 | 33             | 72997        | 64655        | 8709  | GAS  | 9012.23 |
| TOTAL GAS USED              |                 |                     |                |              |              |       | 8709                                       |         |
| CO 1 VENDOR 1007582         |                 |                     |                |              |              |       | TOTAL CURRENT CHARGES                      | 9012.23 |
| INVOICE 93305-111588 AUG 07 |                 |                     |                |              |              |       | UNPAID BALANCE                             | .00     |
| PO SP51189-09 DUE 9-11      |                 |                     |                |              |              |       | TOTAL AMOUNT DUE                           | 9012.23 |
| ATT ENT                     |                 |                     |                |              |              |       | CURRENT CHARGES PAST DUE AFTER Sep 20 2007 |         |

SCANNED

| UTILITY CONSUMPTION |           |            |           |            |
|---------------------|-----------|------------|-----------|------------|
|                     | Last Year | No of Days | This Year | No of Days |
| GAS This Month      | 7728      | 30         | 8709      | 33         |

RECEIVED  
SEP 04 2007  
ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD. VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

| ACCOUNT NUMBER | SERVICE THROUGH<br>DATE  | CURRENT CHARGES<br>PAST DUE AFTER | AMOUNT OF<br>PAYMENT    |
|----------------|--------------------------|-----------------------------------|-------------------------|
| 93305-111588   | Aug 21 2007              | Sep 20 2007                       |                         |
| CYCLE/ROUTE    | TOTAL PAST DUE<br>AMOUNT | TOTAL CURRENT<br>CHARGES          | TOTAL AMOUNT NOW<br>DUE |
| 08-11          | \$0.00                   | \$9,012.23                        | \$9,012.23              |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 25 MAAD 39018W5C-A-3  
5643 1 MB 0.360



PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000093305 000111588 000901223 4

28

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Aug 17 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

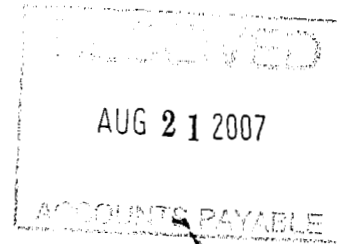
| CUSTOMER NAME              |               | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|---------------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |               | 132663-128434  | Aug 10 2007     | Sep 10 2007                    | \$8,794.12            |
| PREVIOUS STATEMENT BALANCE | PAYMENTS      | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| \$5,340.02                 | \$5,340.02 CR | \$0.00         | \$0.00          | \$0.00                         | \$8,794.12            |

| METER READING INFORMATION         |              |                     |             |           |           |       | CURRENT PERIOD ACCOUNT ACTIVITY            |         |
|-----------------------------------|--------------|---------------------|-------------|-----------|-----------|-------|--|---------|
| TYPE                              | METER NUMBER | SERVICE PERIOD      | NO. OF DAYS | CURR READ | PREV READ | USAGE | TYPE OF SERVICE                            | AMOUNT  |
| GS                                | 6045179      | 07/07/07 - 08/10/07 | 34          | 87119     | 78523     | 8596  | GAS  | 8794.12 |
| TOTAL GAS USED                    |              |                     |             |           |           |       | 8596                                       |         |
| CO 1 VENDOR 1007582               |              |                     |             |           |           |       | TOTAL CURRENT CHARGES                      | 8794.12 |
| INVOICE 132663-128434 AUG 10 2007 |              |                     |             |           |           |       | UNPAID BALANCE                             | .00     |
| PO 151189-09 DUE 8-30             |              |                     |             |           |           |       | TOTAL AMOUNT DUE                           | 8794.12 |
| ATT ENT APB                       |              |                     |             |           |           |       | CURRENT CHARGES PAST DUE AFTER Sep 10 2007 |         |

| UTILITY CONSUMPTION |           |            |           |            |
|---------------------|-----------|------------|-----------|------------|
|                     | Last Year | No of Days | This Year | No of Days |
| GAS This Month      | 4047      | 27         | 8596      | 34         |

Your Timely Payment is Appreciated.

SCANNED



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

| ACCOUNT NUMBER | SERVICE THROUGH DATE  | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT    |
|----------------|-----------------------|--------------------------------|----------------------|
| 132663-128434  | Aug 10 2007           | Sep 10 2007                    |                      |
| CYCLE/ROUTE    | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES          | TOTAL AMOUNT NOW DUE |
| 03-41          | \$0.00                | \$8,794.12                     | \$8,794.12           |

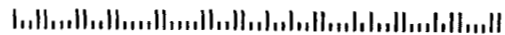
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 5 MAAD 39018W3E-A-1  
835 1 MB 0.360



PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000132663 000128434 000879412 6

29

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

**BILL DATE:** Sep 10 2007      **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

| CUSTOMER NAME              |             | ACCOUNT NUMBER | SERVICE THROUGH | CURRENT CHARGES PAST DUE AFTER | TOTAL AMOUNT NOW DUE  |
|----------------------------|-------------|----------------|-----------------|--------------------------------|-----------------------|
| PEOPLES GAS                |             | 10001-74500    | Aug 29 2007     | Oct 2 2007                     | \$3,748.33            |
| PREVIOUS STATEMENT BALANCE | PAYMENTS    | ADJUSTMENTS    | OTHER           | TOTAL PAST DUE AMOUNT          | TOTAL CURRENT CHARGES |
| \$3,497.81                 | -\$3,497.81 | \$0.00         | \$0.00          | \$0.00                         | \$3,748.33            |

| METER READING INFORMATION |              |                     |             |           |           |       | CURRENT PERIOD ACCOUNT ACTIVITY |                |
|---------------------------|--------------|---------------------|-------------|-----------|-----------|-------|---------------------------------|----------------|
| TYPE                      | METER NUMBER | SERVICE PERIOD      | NO. OF DAYS | CURR READ | PREV READ | USAGE | TYPE OF SERVICE                 | AMOUNT         |
| GS                        | 9322486      | 08/01/07 - 08/29/07 | 28          | 95439     | 91860     | 3579  | GAS                             | 3748.33        |
| <b>TOTAL GAS USED</b>     |              |                     |             |           |           |       |                                 |                |
|                           |              |                     |             |           |           |       | TOTAL CURRENT CHARGES           | 3748.33        |
|                           |              |                     |             |           |           |       | UNPAID BALANCE                  | .00            |
|                           |              |                     |             |           |           |       | <b>TOTAL AMOUNT DUE</b>         | <b>3748.33</b> |

| UTILITY CONSUMPTION |           |            |           |            |
|---------------------|-----------|------------|-----------|------------|
|                     | Last Year | No of Days | This Year | No of Days |
| GAS This Month      | 3720      | 32         | 3579      | 28         |

CURRENT CHARGES PAST DUE AFTER Oct 2 2007

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 Sep07  
 PO SP51189-09 DUE 9-24  
 ATT \_\_\_\_\_ ENT JPB

**Your Timely Payment is Appreciated.**

**SCANNED**

**RECEIVED**

MESSAGES

SEP 14 2007  
 ACCOUNTS PAYABLE

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

| ACCOUNT NUMBER | SERVICE THROUGH DATE  | CURRENT CHARGES PAST DUE AFTER | AMOUNT OF PAYMENT    |
|----------------|-----------------------|--------------------------------|----------------------|
| 10001-74500    | Aug 29 2007           | Oct 2 2007                     |                      |
| CYCLE/ROUTE    | TOTAL PAST DUE AMOUNT | TOTAL CURRENT CHARGES          | TOTAL AMOUNT NOW DUE |
| 01-01          | \$0.00                | \$3,748.33                     | \$3,748.33           |

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO:** CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 12 MAAD 39019W2A-A-2  
 2589 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000374833 8

30

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR September 2007  
 IN DTH'S

04-Oct-07

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Sept'07est

|   | (A)                 |                | (B)                    | (C)            | (D)         | (E)                |
|---|---------------------|----------------|------------------------|----------------|-------------|--------------------|
|   | <u>COUNTERPARTY</u> |                | <u>PROD.<br/>MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u>     |
| 1 | OKALOOSA            | ACCRUAL        | Sept'07                | 22,500         | 1.40000     | \$31,500.00        |
| 2 |                     |                |                        |                |             |                    |
| 3 | <b>GRAND TOTAL</b>  | <b>ACCRUAL</b> |                        | <b>22,500</b>  |             | <b>\$31,500.00</b> |

# invoice

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 8/20 - 9/20

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

*COPY*

|               |              |              |
|---------------|--------------|--------------|
| CUSTOMER ID   | CUSTOMER PO  | SALES REP ID |
| Peoples       |              |              |
| PAYMENT TERMS | INVOICE DATE | DUE DATE     |
| Net 10 Days   | 9/20/07      | 9/30/07      |

| DESCRIPTION  | AMOUNT    |
|--|-----------|
| <b>Jumbo Tube Trailers</b>   |           |
| (2) Jumbo Tube Trailers (Celebration)  | 15,400.00 |
| (2) Jumbo Tube Trailers (Ocala-Villages)   | 15,400.00 |
| (2) Portable Regulation Units with Remote Monitoring \$550 each/month + \$120 each/month | 1,340.00  |
| (1) Safety Regulation Unit \$725 per month + \$120 per month                             | 845.00    |
| 1mmcf/day Compression and Drying   | 6,930.00  |
| Compressor Operator filled 38 loads x 1.25 hours x \$110                                 | 5,225.00  |
| (1) CNG Operator and Vehicle   | 6,538.00  |
| Administrative Costs   | 220.00    |
| Additional Trailer Costs   |           |
| (2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks                            | 17,600.00 |
| (2) Jumbo Tube Trailers (Don Garlits - Ocala) \$2,200 per week for 4 weeks               | 17,600.00 |

**RECEIVED**  
 SEP 24 2007  
 ACCOUNTS PAYABLE

01-90-000-804-03-00-0  
 SP 60704-08  
*RUZ*

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| <b>TOTAL DUE</b>       | <b>Continued</b> |

Check/Credit Memo No:

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: 8/20 - 9/20

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601**

|               |              |              |
|---------------|--------------|--------------|
| CUSTOMER ID   | CUSTOMER PO  | SALES REP ID |
| Peoples       |              |              |
| PAYMENT TERMS | INVOICE DATE | DUE DATE     |
| Net 10 Days   | 9/20/07      | 9/30/07      |

| DESCRIPTION  | AMOUNT    |
|--|-----------|
| (4) Jumbo Tube Trailers (Ocala Villages) \$314.29 per day for 1 day each                 | 1,257.16  |
| (4) Jumbo Tube Trailers (Flagler Hospital - St. Augustine) \$2,200 per week for 1 week   | 8,800.00  |
| (3) Jumbo Tube Trailers (Restaurant - St. Augustine) \$2,200 per week for 1 week         | 6,600.00  |
| (1) Jumbo Tube Trailer (Duvall Jacksonville) \$2,200 per week for 4 weeks                | 8,800.00  |
| (2) Jumbo Tube Trailers (Citrus Park - Tampa) \$314.29 per day for 16 days               | 10,057.28 |
| (4) Jumbo Tube Trailers (Summer Glenn) \$2,200 per week for 3 weeks and 4 days           | 31,428.64 |
| Project Change Out Shuttles  |           |
| (1) Change Out Shuttle in Eustis and Don Garlits \$2,200 per week for 4 weeks            | 8,800.00  |
| (3) Change Out Shuttles in St. Augustine - Flager Hospital \$2,200 per week for 1 week   | 6,600.00  |
| (1) Change Out Shuttle in St. Augustine - Restaurant \$2,200 per week for 1 week         | 2,200.00  |
| (1) Change Out Shuttle in Citrus Park - Tampa & Celebration \$2,200 per week for 4 weeks | 8,800.00  |
| (1) Change Out Shuttle in Duvall - Jacksonville \$2,200 per week for 4 weeks             | 8,800.00  |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| Check/Credit Memo No:  | <b>TOTAL DUE</b> |
|                        | Continued        |



# invoice

Marlin Gas Transport, Inc  
**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 8/20 - 9/20

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System**  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

|               |              |              |
|---------------|--------------|--------------|
| CUSTOMER ID   | CUSTOMER PO  | SALES REP ID |
| Peoples       |              |              |
| PAYMENT TERMS | INVOICE DATE | DUE DATE     |
| Net 10 Days   | 9/20/07      | 9/30/07      |

| DESCRIPTION  | AMOUNT   |
|--|----------|
| (1) Change Out Shuttle in Summer Glenn \$2,200 per week for 3 weeks and 4 days | 7,857.16 |
| Additional Project Safety Regulation Units with Remote Monitoring              |          |
| (1) Eustis, FL 1,025 per month   | 1,025.00 |
| (2) Ocala Villages \$1,025 per month (1) at \$36.61 for 1 day                  | 1,061.61 |
| (1) Don Garlits \$1,025 per month  | 1,025.00 |
| (1) St. Augustine - Flagler Hospital \$256.25 per week for 1 week              | 1,025.00 |
| (1) St. Augustine - Restaurant \$256.25 per week for 1 week                    | 1,025.00 |
| (1) Duvalle - Jacksonville \$1,025 per month                                   | 1,025.00 |
| (1) Citrus Park - Tampa \$33.06 per day x 16 days                              | 528.96   |
| (1) Summer Glenn \$33.06 per day for 25 days                                   | 826.50   |
| Safety Checks  |          |
| Summer Glenn & Don Garlits 145 miles x 4 x \$1.75 per mile                     | 1,015.00 |

|                        |                  |
|------------------------|------------------|
| Subtotal               | Continued        |
| Sales Tax              | Continued        |
| Total Invoice Amount   | Continued        |
| Payment/Credit Applied |                  |
| <b>TOTAL DUE</b>       | <b>Continued</b> |

Check/Credit Memo No:

34

# invoice

Marlin Gas Transport, Inc  
**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 8/20 - 9/20

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 4

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

|               |              |              |
|---------------|--------------|--------------|
| CUSTOMER ID   | CUSTOMER PO  | SALES REP ID |
| Peoples       |              |              |
| PAYMENT TERMS | INVOICE DATE | DUE DATE     |
| Net 10 Days   | 9/20/07      | 9/30/07      |

| DESCRIPTION  | AMOUNT    |
|--|-----------|
| Jacksonville & St. Augustine Bi-weekly 422 miles x 2 x \$1.75 per mile | 1,477.00  |
| Citrus Park 52 miles x 2 x \$1.75                                      | 182.00    |
| Ocala Villages & Eustis 254 miles x 4 x \$1.75 per mile                | 1,778.00  |
| Trailer Change Out see attached Project Trip Log                       | 73,070.50 |

|                        |                     |
|------------------------|---------------------|
| Subtotal               | 282,162.81          |
| Sales Tax              |                     |
| Total Invoice Amount   | \$282,162.81        |
| Payment/Credit Applied |                     |
| Check/Credit Memo No:  | <b>TOTAL DUE</b>    |
|                        | <b>\$282,162.81</b> |

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# Position Summary Detail Repo

RMS Process Date:08/30/2007-Run Date:08/30/2007 09:29:33 AM

200709 - 200709

Region: ALL Page: 1  
Basis Point: ALL Strategy: ALL  
Deal Type: ALL Enterprise: ALL  
Portfolio: ALL  
Profit Center: TEC-PGS-DV  
Commodity: ALL

| Company          | Deal # | Trade Date | P / S | Cmnty | Portfolio            | Strategy | Exp Date | Original Volume | Contracts (MMBTUs) | Price US\$ | Basis     | M2M Price | M2M Basis | Margin      | Profit (Loss) | Comr |
|------------------|--------|------------|-------|-------|----------------------|----------|----------|-----------------|--------------------|------------|-----------|-----------|-----------|-------------|---------------|------|
| <b>HH</b>        |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| <b>HENRY/HUB</b> |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| <b>200709</b>    |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| <b>SWPS</b>      |        |            |       |       |                      |          |          |                 |                    |            |           |           |           |             |               |      |
| JPMC             | 13037  | 17-FEB-06  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 100,000.00      | 0.0                | \$8.25000  | \$0.00000 | \$5.43000 | \$0.00000 | (\$2.82000) | (\$282,000)   | \$0  |
| UBS              | 13161  | 11-SEP-06  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 50,000.00       | 0.0                | \$8.17000  | \$0.00000 | \$5.43000 | \$0.00000 | (\$2.74000) | (\$137,000)   | \$0  |
| SG               | 13174  | 11-SEP-06  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 50,000.00       | 0.0                | \$8.05000  | \$0.00000 | \$5.43000 | \$0.00000 | (\$2.62000) | (\$131,000)   | \$0  |
| LBCS             | 13288  | 11-DEC-06  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 80,000.00       | 0.0                | \$7.80000  | \$0.00000 | \$5.43000 | \$0.00000 | (\$2.37000) | (\$189,600)   | \$0  |
| JPMC             | 13297  | 27-DEC-06  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 50,000.00       | 0.0                | \$6.91500  | \$0.00000 | \$5.43000 | \$0.00000 | (\$1.48500) | (\$74,250)    | \$0  |
| LBCS             | 13327  | 22-JAN-07  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 100,000.00      | 0.0                | \$7.49000  | \$0.00000 | \$5.43000 | \$0.00000 | (\$2.06000) | (\$206,000)   | \$0  |
| MSCG             | 13379  | 05-MAR-07  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 50,000.00       | 0.0                | \$7.76000  | \$0.00000 | \$5.43000 | \$0.00000 | (\$2.33000) | (\$116,500)   | \$0  |
| MSCG             | 13392  | 16-MAR-07  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 60,000.00       | 0.0                | \$7.54500  | \$0.00000 | \$5.43000 | \$0.00000 | (\$2.11500) | (\$126,900)   | \$0  |
| BOM              | 13481  | 02-JUL-07  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 80,000.00       | 0.0                | \$6.87500  | \$0.00000 | \$5.43000 | \$0.00000 | (\$1.44500) | (\$115,600)   | \$0  |
| UBS              | 13508  | 27-AUG-07  | P     | NG    | TEC-PGS-DV-OTC Swaps |          |          | 100,000.00      | 0.0                | \$5.25500  | \$0.00000 | \$5.43000 | \$0.00000 | \$0.17500   | \$17,500      | \$0  |
|                  |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             | (\$1,361,350) |      |
|                  |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             | (\$1,361,350) |      |
|                  |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             | (\$1,361,350) |      |
|                  |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             | (\$1,361,350) |      |
|                  |        |            |       |       |                      |          |          |                 | 0.0                |            |           |           |           |             | (\$1,361,350) |      |

72 Contracts

ok  
Ed Elliott

8/30/07

36

CENTRAL FLORIDA GAS COMPANY  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 08/10/07  
 Account No.: 08-223638

BILLING PERIOD: 7/01/2007 7/31/2007

COF

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 June

|                      |                 |         |            |
|----------------------|-----------------|---------|------------|
| FGT - Usage Charge   | 0 th x \$       |         | 0.00       |
| Fuel Charge          | (2,880) th x \$ | 0.63818 | (1,837.97) |
| GULFSTREAM IMBALANCE | (400)           | 0.78015 | (312.06)   |

IMBALANCE - 2007 July

|                      |               |         |          |
|----------------------|---------------|---------|----------|
| FGT - Usage Charge   | 0 th x \$     |         | 0.00     |
| Fuel Charge          | 6,180 th x \$ | 0.93605 | 5,784.76 |
| GULFSTREAM IMBALANCE | 0             | #DIV/0! | 0.00     |

2nd Qtr OBA Disposition (3,344.09)

2,900 Therms

SUBTOTAL UNAUTHORIZED OVERRUN 290.64

PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms  
CLOSING AUGUST 2007

h:\gas\_acct\pgal\Park and Loan Worksheet,2007.xls

Beg. Balance

0

PARK & RIDE ON GULFSTREAM

| PARK / (UNPARK)                                     |            |            | Volume   | Volume | Volume-Total | Balance | Date            | GD Z3     | Avg \$Amt       |
|---|------------|------------|----------|--------|--------------|---------|-----------------|-----------|-----------------|
|   | Park       | 08/01/2007 | 25,000   | -      | 25,000       | 25,000  | 08/01/2007      | 6.8400    | \$ 171,000.00   |
|   | Park       | 08/02/2007 | 24,999   | -      | 24,999       | 49,999  | 08/02/2007      | 6.7050    | \$ 167,618.30   |
|   | Withdrawal | 08/03/2007 | (35,000) | -      | (35,000)     | 14,999  | 08/03/2007      | 7.2650    | \$ (254,275.00) |
|   |            | 08/04/2007 |          | -      | -            | 14,999  | 08/04/2007      | 7.0150    | \$ -            |
|   |            | 08/05/2007 |          | -      | -            | 14,999  | 08/05/2007      | 7.0150    | \$ -            |
|   |            | 08/06/2007 |          | -      | -            | 14,999  | 08/06/2007      | 7.0150    | \$ -            |
|   | Withdrawal | 08/07/2007 | (4,160)  | -      | (4,160)      | 10,839  | 08/07/2007      | 7.4750    | \$ -            |
|   |            | 08/08/2007 |          | -      | -            | 10,839  | 08/08/2007      | 7.7750    | \$ -            |
|   |            | 08/09/2007 |          | -      | -            | 10,839  | 08/09/2007      | 7.7550    | \$ -            |
|   |            | 08/10/2007 |          | -      | -            | 10,839  | 08/10/2007      | 8.2000    | \$ -            |
|   |            | 08/11/2007 |          | -      | -            | 10,839  | 08/11/2007      | 8.2400    | \$ -            |
|   |            | 08/12/2007 | -        | -      | -            | 10,839  | 08/12/2007      | 8.2400    | \$ -            |
|   |            | 08/13/2007 | -        | -      | -            | 10,839  | 08/13/2007      | 8.2400    | \$ -            |
|   |            | 08/14/2007 | -        | -      | -            | 10,839  | 08/14/2007      | 8.8950    | \$ -            |
|   |            | 08/15/2007 | -        | -      | -            | 10,839  | 08/15/2007      | 8.9050    | \$ -            |
|   |            | 08/16/2007 | -        | -      | -            | 10,839  | 08/16/2007      | 9.4000    | \$ -            |
|   |            | 08/17/2007 | -        | -      | -            | 10,839  | 08/17/2007      | 8.8650    | \$ -            |
|   |            | 08/18/2007 | -        | -      | -            | 10,839  | 08/18/2007      | 9.0700    | \$ -            |
|   |            | 08/19/2007 | -        | -      | -            | 10,839  | 08/19/2007      | 9.0700    | \$ -            |
|   |            | 08/20/2007 | -        | -      | -            | 10,839  | 08/20/2007      | 9.0700    | \$ -            |
|   |            | 08/21/2007 | -        | -      | -            | 10,839  | 08/21/2007      | 8.2200    | \$ -            |
|   |            | 08/22/2007 | -        | -      | -            | 10,839  | 08/22/2007      | 7.9450    | \$ -            |
|   |            | 08/23/2007 | -        | -      | -            | 10,839  | 08/23/2007      | 7.8700    | \$ -            |
|   |            | 08/24/2007 | -        | -      | -            | 10,839  | 08/24/2007      | 7.3600    | \$ -            |
|   |            | 08/25/2007 | -        | -      | -            | 10,839  | 08/25/2007      | 6.9500    | \$ -            |
|   |            | 08/26/2007 | -        | -      | -            | 10,839  | 08/26/2007      | 6.9500    | \$ -            |
|   |            | 08/27/2007 | -        | -      | -            | 10,839  | 08/27/2007      | 6.9500    | \$ -            |
|   |            | 08/28/2007 | -        | -      | -            | 10,839  | 08/28/2007      | 6.6750    | \$ -            |
|   |            | 08/29/2007 | -        | -      | -            | 10,839  | 08/29/2007      | 7.0250    | \$ -            |
|   |            | 08/30/2007 | -        | -      | -            | 10,839  | 08/30/2007      | 7.1600    | \$ -            |
|   |            | 08/31/2007 | -        | -      | -            | 10,839  | 08/31/2007      | 7.5350    | \$ -            |
| TRANSACTIONS 8/2007                                 |            | TOTAL      | 10,839   | -      | 10,839       |         | RATE            | 7.7966    | \$ 84,343.30    |
| Ending Balance                                      | Jul-07     |            | -        | -      | -            |         |                 |           | \$ -            |
| BALANCE AUG\ 2007 PARK                              |            |            | 10,839   | -      | 10,839       |         | Weighted Avg    | \$ 7.7815 | \$ 84,343.30    |
| Less Balance  | Jul-07     |            |          |        |              |         |                 |           | \$ -            |
| Parked 164-01,(808-02) / (Unparked) 808-01,(164-01) |            | Aug-07     |          |        |              |         | Income(Expense) |           | \$ 84,343.30    |

38

PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms  
 CLOSING AUGUST 2007-Revised Sep'07

h:\gas\_acct\p\gas\Park and Loan Worksheet,2007.xls

Beg. Balance

0

PARK & RIDE ON GULFSTREAM

| PARK / (UNPARK)     |                 | Volume   | Volume | Volume-Total | Balance | Date       | GD Z3  | Avg \$Amt |
|---------------------|-----------------|----------|--------|--------------|---------|------------|--------|-----------|
|                     | Park            | 25,000   | -      | 25,000       | 25,000  | 08/01/2007 | 6.8400 |           |
|                     | Park            | 9,999    | -      | 9,999        | 34,999  | 08/02/2007 | 6.7050 |           |
|                     | Withdrawal      | (35,000) | -      | (35,000)     | (1)     | 08/03/2007 | 7.2650 |           |
|                     |                 |          | -      | -            | (1)     | 08/04/2007 | 7.0150 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/05/2007 | 7.0150 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/06/2007 | 7.0150 | \$ -      |
|                     | Park/Withdrawal | -        | -      | -            | (1)     | 08/07/2007 | 7.4750 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/08/2007 | 7.7750 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/09/2007 | 7.7550 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/10/2007 | 8.2000 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/11/2007 | 8.2400 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/12/2007 | 8.2400 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/13/2007 | 8.2400 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/14/2007 | 8.8950 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/15/2007 | 8.9050 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/16/2007 | 9.4000 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/17/2007 | 8.8650 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/18/2007 | 9.0700 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/19/2007 | 9.0700 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/20/2007 | 9.0700 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/21/2007 | 8.2200 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/22/2007 | 7.9450 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/23/2007 | 7.8700 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/24/2007 | 7.3600 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/25/2007 | 6.9500 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/26/2007 | 6.9500 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/27/2007 | 6.9500 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/28/2007 | 6.6750 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/29/2007 | 7.0250 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/30/2007 | 7.1600 | \$ -      |
|                     |                 |          | -      | -            | (1)     | 08/31/2007 | 7.5350 | \$ -      |
| TRANSACTIONS 8/2007 | TOTAL           | (1)      | -      | (1)          |         | RATE       | 7.7966 | (1)       |

Ending Balance Jul-07 \$ -

BALANCE AUG\ 2007 PARK (1) - (1) Weighted Avg \$ -

Less Balance Jul-07 \$ -

Parked 164-01,(808-02) / (Unparked) 808-01,(164-01) Aug-07 Income(Expense) \$ -

38-1

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR September 2007

12-Oct-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Sept07est

|                    | (A)     | (B)            | (C)         | (D)            | (E) |
|--------------------|---------|----------------|-------------|----------------|-----|
| <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |     |
| 1 FTS-1-USAGE      | ACCRUED | 3,569,466      | 0.05289     | \$188,780.37   |     |
| 2 FTS-1-NO NOTICE  | ACCRUED | (228,985)      | 0.05600     | (\$12,823.16)  |     |
| 3 TOTAL FTS-1      | ACCRUED | 3,340,481      |             | \$175,957.21   |     |
| 4 ITS-WD           | ACCRUED | 0              | #DIV/0!     | \$0.00         |     |
| 5 FTS-2-USAGE      | ACCRUED | 1,208,645      | 0.02225     | \$26,888.66    |     |
| 6 GRAND TOTAL      | ACCRUED | 4,549,126      |             | \$202,845.87   |     |

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR September 2007

04-Oct-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Sept06E:

|   | (A)                | (B)     | (C)            | (D)         | (E)            |
|---|--------------------|---------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |         | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED | (23,939)       | 0.40550     | (\$9,707.26)   |
| 2 | TOTAL              |         | (23,939)       |             | (\$9,707.26)   |



PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
September-07  
SWING SERVICE-DEMAND

| (A)<br>SUPPLIER | (B)<br>THERMS      | (C)<br>RATE | (D)<br>ACCRUED     |
|-----------------|--------------------|-------------|--------------------|
| 1 EAGLE         | 1,635,900.0        | 0.00100     | \$1,635.90         |
| 2 OCCIDENTAL    | 1,500,000.0        | 0.00150     | \$2,250.00         |
| 3 SEQUENT       | 1,635,900.0        | 0.00150     | \$2,453.85         |
| 4 SEQUENT       | 1,500,000.0        | 0.00300     | \$4,500.00         |
| 5 TOTAL:        | <u>6,271,800.0</u> |             | <u>\$10,839.75</u> |



# Gas Deal Daily Summary

RMS Process Date:10/04/2007-Run Date:10/04/2007 12:31:09 PM

Begin Date: 09/01/2007 Page: 1  
End Date: 09/01/2007  
Gas Deal Key: 40056

Deal #: 40056 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

*Swing Commodity - Eagle*

Month: 09/2007

Pipeline: Florida Gas Transmission Co.

| Day       | Price         | Volume         | Total               |
|-----------|---------------|----------------|---------------------|
| 01-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 02-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 03-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 04-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 05-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 06-SEP-07 | \$5.45        | 5,426          | \$29,571.70         |
| 07-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 08-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 09-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 10-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 11-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 12-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 13-SEP-07 | \$5.45        | 5,260          | \$28,667.00         |
| 14-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 15-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 16-SEP-07 | \$5.45        | 4,294          | \$23,402.30         |
| 17-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 18-SEP-07 | \$5.45        | 18             | \$98.10             |
| 19-SEP-07 | \$5.45        | 1,286          | \$7,008.70          |
| 20-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 21-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 22-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 23-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 24-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 25-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 26-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 27-SEP-07 | \$5.45        | 5,201          | \$28,345.45         |
| 28-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 29-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
| 30-SEP-07 | \$5.45        | 5,453          | \$29,718.85         |
|           | <b>\$5.45</b> | <b>152,357</b> | <b>\$830,345.65</b> |

*42*



# Gas Deal Daily Summary

RMS Process Date:10/04/2007-Run Date:10/04/2007 12:32:22 PM

Beg Date: 09/01/2007 Page: 1  
End Date: 09/01/2007  
Gas Deal Key: 40060

Deal #: 40060 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 32606

Month: 09/2007

*Swing Commodity - Occidental*

Pipeline: Florida Gas Transmission Co.

| Day       | Price           | Volume        | Total               |
|-----------|-----------------|---------------|---------------------|
| 01-SEP-07 | \$5.775         | 5,000         | \$28,875.00         |
| 02-SEP-07 | \$5.775         | 5,000         | \$28,875.00         |
| 03-SEP-07 | \$5.775         | 5,000         | \$28,875.00         |
| 04-SEP-07 | \$5.775         | 5,000         | \$28,875.00         |
| 05-SEP-07 | \$5.6           | 5,000         | \$28,000.00         |
| 06-SEP-07 | \$5.96          | 4,275         | \$25,479.00         |
| 07-SEP-07 | \$6.065         | 4,920         | \$29,839.80         |
| 08-SEP-07 | \$5.69          | 4,913         | \$27,954.97         |
| 09-SEP-07 | \$5.69          | 5,000         | \$28,450.00         |
| 10-SEP-07 | \$5.69          | 5,000         | \$28,450.00         |
| 13-SEP-07 | \$6.185         | 5,000         | \$30,925.00         |
| 14-SEP-07 | \$0             | 5,000         | \$0.00              |
| 15-SEP-07 | \$6.3           | 5,000         | \$31,500.00         |
| 16-SEP-07 | \$6.3           | 5,000         | \$31,500.00         |
| 17-SEP-07 | \$6.3           | 5,000         | \$31,500.00         |
| 18-SEP-07 | \$6.41          | 5,000         | \$32,050.00         |
| 21-SEP-07 | \$6.09          | 4,980         | \$30,328.20         |
| 22-SEP-07 | \$6.115         | 5,000         | \$30,575.00         |
| 23-SEP-07 | \$6.115         | 5,000         | \$30,575.00         |
| 24-SEP-07 | \$6.115         | 5,000         | \$30,575.00         |
|           | <b>\$5.6839</b> | <b>99,088</b> | <b>\$563,201.97</b> |



# Gas Deal Daily Summary

RMS Process Date:10/04/2007-Run Date:10/04/2007 12:33:54 PM

Deal #: 40059 Trade Date: 28-MAR-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 314571

Month: 09/2007

*Swing Commodity - Sequent*

Pipeline: Florida Gas Transmission Co.

| Day       | Price             | Volume         | Total                          |
|-----------|-------------------|----------------|--------------------------------|
| 01-SEP-07 | \$5.775           | 2,758          | \$15,927.45                    |
| 02-SEP-07 | \$5.775           | 3,941          | \$22,759.28                    |
| 03-SEP-07 | \$5.775           | 3,942          | \$22,765.05                    |
| 04-SEP-07 | \$5.775           | 4,221          | \$24,376.28                    |
| 05-SEP-07 | \$5.6             | 5,318          | \$29,780.80                    |
| 06-SEP-07 | \$5.96            | 5,242          | \$31,242.32                    |
| 07-SEP-07 | \$6.065           | 5,338          | \$32,374.97                    |
| 08-SEP-07 | \$5.69            | 5,400          | \$30,726.00                    |
| 09-SEP-07 | \$5.69            | 5,400          | \$30,726.00                    |
| 10-SEP-07 | \$5.69            | 5,400          | \$30,726.00                    |
| 11-SEP-07 | \$5.825           | 5,405          | \$31,484.13                    |
| 12-SEP-07 | \$5.98            | 5,453          | \$32,608.94                    |
| 13-SEP-07 | \$6.185           | 5,337          | \$33,009.35                    |
| 14-SEP-07 | <i>6.2425</i> \$0 | 5,453          | \$0.00                         |
| 18-SEP-07 | \$6.41            | 5,157          | \$33,056.37                    |
| 20-SEP-07 | \$6.15            | 5,453          | \$33,535.95                    |
| 21-SEP-07 | \$6.09            | 5,453          | \$33,208.77                    |
| 22-SEP-07 | \$6.115           | 5,453          | \$33,345.10                    |
| 23-SEP-07 | \$6.115           | 5,453          | \$33,345.10                    |
| 24-SEP-07 | \$6.115           | 5,453          | \$33,345.10                    |
|           | <b>\$5.6255</b>   | <b>101,030</b> | <b><del>\$568,342.96</del></b> |

*34,040.35*

*602,383.31*

*4/4*



# Gas Deal Daily Summary

RMS Process Date:10/04/2007-Run Date:10/04/2007 12:35:00 PM

Beg Date: 09/01/2007 Page: 1  
End Date: 09/01/2007  
Gas Deal Key: 40512

Deal #: 40512 Trade Date: 19-MAY-06 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 8205175

Month: 09/2007

*Swing Commodity - Siquant*

Pipeline: Gulfstream Natural Gas System

| Day       | Price           | Volume         | Total               |
|-----------|-----------------|----------------|---------------------|
| 01-SEP-07 | \$7.53          | 5,000          | \$37,650.00         |
| 02-SEP-07 | \$7.53          | 5,000          | \$37,650.00         |
| 03-SEP-07 | \$7.53          | 5,000          | \$37,650.00         |
| 04-SEP-07 | \$7.53          | 5,000          | \$37,650.00         |
| 05-SEP-07 | \$7.435         | 4,914          | \$36,535.59         |
| 06-SEP-07 | \$7.34          | 5,000          | \$36,700.00         |
| 07-SEP-07 | \$7.28          | 5,000          | \$36,400.00         |
| 08-SEP-07 | \$6.285         | 5,000          | \$31,425.00         |
| 09-SEP-07 | \$6.285         | 5,000          | \$31,425.00         |
| 10-SEP-07 | \$6.285         | 5,000          | \$31,425.00         |
| 11-SEP-07 | \$6.2           | 5,000          | \$31,000.00         |
| 13-SEP-07 | \$6.395         | 5,000          | \$31,975.00         |
| 14-SEP-07 | \$6.585         | 5,000          | \$32,925.00         |
| 15-SEP-07 | \$6.47          | 4,981          | \$32,227.07         |
| 16-SEP-07 | \$6.47          | 3,221          | \$20,839.87         |
| 17-SEP-07 | \$6.47          | 3,221          | \$20,839.87         |
| 18-SEP-07 | \$6.64          | 4,753          | \$31,559.92         |
| 19-SEP-07 | \$6.475         | 5,000          | \$32,375.00         |
| 20-SEP-07 | \$6.32          | 370            | \$2,338.40          |
| 21-SEP-07 | \$6.575         | 4,977          | \$32,723.78         |
| 22-SEP-07 | \$6.76          | 5,000          | \$33,800.00         |
| 23-SEP-07 | \$6.76          | 5,000          | \$33,800.00         |
| 24-SEP-07 | \$6.76          | 5,000          | \$33,800.00         |
| 25-SEP-07 | \$6.375         | 5,000          | \$31,875.00         |
| 26-SEP-07 | \$6.85          | 1,000          | \$6,850.00          |
| 28-SEP-07 | \$6.425         | 3,135          | \$20,142.38         |
| 29-SEP-07 | \$6.425         | 3,135          | \$20,142.38         |
| 30-SEP-07 | \$6.425         | 3,135          | \$20,142.38         |
|           | <b>\$6.7618</b> | <b>121,842</b> | <b>\$823,866.64</b> |

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/04/2007- Rupdate: 10/04/2007 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

09/01/2007 - 09/30/2007

| Dates  | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM         | Trader | Deal Price | Price Type | Actual Volume | Total \$     |
|--|-----------|------|-------------|----------|------------------|-------------|--------|------------|------------|---------------|--------------|
| <b>Direction: PURCHASE</b>                       |           |      |             |          |                  |             |        |            |            |               |              |
| <b>Portfolio: ALL-COMBINED</b>                   |           |      |             |          |                  |             |        |            |            |               |              |
| <b>Legal Entity: Tampa Electric Company</b>      |           |      |             |          |                  |             |        |            |            |               |              |
| <b>Company: Anadarko Energy Services Company</b> |           |      |             |          |                  |             |        |            |            |               |              |
| <b>Pipeline: FGT</b>                             |           |      |             |          |                  |             |        |            |            |               |              |
| <b>Month: 2007-09</b>                            |           |      |             |          |                  |             |        |            |            |               |              |
| 01-SEP-07  | 30-SEP-07 | G    | 46326       | 716      | AL FIRM          | 0 MMBTU     | MKJPC  | \$5.32000  | I          | 0             | \$0.00       |
| 01-SEP-07  | 30-SEP-07 | G    | 46326       | 23703    | TX FIRM          | 1,997 MMBTU | MKJPC  | \$5.32000  | I          | 59,922        | \$318,785.04 |

2007-09Total: 59,922 \$318,785.04

FGTTotal: 59,922 \$318,785.04

Anadarko Energy Services Company Total: 59,922 \$318,785.04

**Company: Apache Corporation**

**Pipeline: FGT**

**Month: 2007-09**

|           |           |   |       |       |           |             |       |           |   |       |             |
|-----------|-----------|---|-------|-------|-----------|-------------|-------|-----------|---|-------|-------------|
| 05-SEP-07 | 05-SEP-07 | G | 46465 | 25809 | TX INTERR | 2,835 MMBTU | CIEXD | \$5.35000 | F | 2,835 | \$15,167.25 |
| 20-SEP-07 | 20-SEP-07 | G | 46636 | 25809 | TX INTERR | 1,000 MMBTU | CIEXD | \$6.10000 | F | 1,000 | \$6,100.00  |
| 21-SEP-07 | 21-SEP-07 | G | 46660 | 25809 | TX INTERR | 983 MMBTU   | CIEXD | \$5.95000 | F | 983   | \$5,848.85  |
| 22-SEP-07 | 24-SEP-07 | G | 46701 | 25809 | TX INTERR | 463 MMBTU   | CIEXD | \$5.94000 | F | 1,389 | \$8,250.66  |

2007-09Total: 6,207 \$35,366.76

FGTTotal: 6,207 \$35,366.76

Apache Corporation Total: 6,207 \$35,366.76

**Company: BG Energy Merchants, LLC**

**Pipeline: FGT**

**Month: 2007-09**

|           |           |   |       |        |         |              |       |           |   |         |                |
|-----------|-----------|---|-------|--------|---------|--------------|-------|-----------|---|---------|----------------|
| 01-SEP-07 | 30-SEP-07 | G | 46353 | 487860 | FL FIRM | 10,000 MMBTU | MKJPC | \$7.02350 | I | 300,000 | \$2,107,050.00 |
|-----------|-----------|---|-------|--------|---------|--------------|-------|-----------|---|---------|----------------|

2007-09Total: 300,000 \$2,107,050.00

FGTTotal: 300,000 \$2,107,050.00

BG Energy Merchants, LLC Total: 300,000 \$2,107,050.00

**Company: BP Energy Company**

**Pipeline: FGT**

**Month: 2007-09**

|           |           |   |       |        |           |             |       |           |   |       |             |
|-----------|-----------|---|-------|--------|-----------|-------------|-------|-----------|---|-------|-------------|
| 01-SEP-07 | 30-SEP-07 | G | 43263 | 716    | AL FIRM   | 0 MMBTU     | CIEXD | \$0.00000 | F | 0     | \$0.00      |
| 01-SEP-07 | 30-SEP-07 | G | 46381 | 287916 | TX FIRM   | 315 MMBTU   | MKJPC | \$6.13289 | I | 9,454 | \$57,980.37 |
| 01-SEP-07 | 04-SEP-07 | G | 46426 | 9906   | LA INTERR | 763 MMBTU   | CIEXD | \$6.14000 | F | 3,052 | \$18,739.28 |
| 05-SEP-07 | 05-SEP-07 | G | 46473 | 9906   | LA INTERR | 762 MMBTU   | CIEXD | \$5.65000 | F | 762   | \$4,305.30  |
| 06-SEP-07 | 06-SEP-07 | G | 46488 | 9906   | LA INTERR | 763 MMBTU   | CIEXD | \$6.27000 | F | 763   | \$4,784.01  |
| 26-SEP-07 | 26-SEP-07 | G | 46737 | 241390 | MS INTERR | 5,725 MMBTU | CIEXD | \$6.95000 | F | 5,725 | \$39,788.75 |

2007-09Total: 19,756 \$125,597.71

FGTTotal: 19,756 \$125,597.71

**Pipeline: SNG**

**Month: 2007-09**

|           |           |   |       |     |         |              |       |           |   |         |                |
|-----------|-----------|---|-------|-----|---------|--------------|-------|-----------|---|---------|----------------|
| 01-SEP-07 | 30-SEP-07 | G | 43283 | ANY | FL FIRM | 13,062 MMBTU | MKJPC | \$5.16000 | I | 391,860 | \$2,021,997.60 |
| 15-SEP-07 | 17-SEP-07 | G | 46587 | ANY | FL FIRM | 5,000 MMBTU  | MKJPC | \$6.19000 | F | 15,000  | \$92,850.00    |

2007-09Total: 406,860 \$2,114,847.60

SNGTotal: 406,860 \$2,114,847.60

BP Energy Company Total: 426,616 \$2,240,445.31

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/04/2007- Rundate: 10/04/2007 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

09/01/2007 - 09/30/2007

| Dates   | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM | Trader      | Deal Price | Price Type | Actual Volume                        | Total \$ |        |
|---|-----------|------|-------------|----------|------------------|-----|-------------|------------|------------|--------------------------------------|----------|--------|
| <b>Company:</b> Bay Gas Storage Company, Ltd. |           |      |             |          |                  |     |             |            |            |                                      |          |        |
| <b>Pipeline:</b> FGT                          |           |      |             |          |                  |     |             |            |            |                                      |          |        |
| <b>Month:</b> 2007-09                         |           |      |             |          |                  |     |             |            |            |                                      |          |        |
| 07-AUG-07                                     | 07-SEP-07 | S    | 10219       | 163884   | AL               | 0   | MMBTU MKJPC | \$0.00000  |            | 0                                    | \$0.00   |        |
|   |           |      |             |          |                  |     |             |            |            | 2007-09Total:                        | 0        | \$0.00 |
|   |           |      |             |          |                  |     |             |            |            | FGTTotal:                            | 0        | \$0.00 |
|   |           |      |             |          |                  |     |             |            |            | Bay Gas Storage Company, Ltd. Total: | 0        | \$0.00 |

|                                     |           |   |       |        |    |        |       |             |           |               |         |              |
|-------------------------------------|-----------|---|-------|--------|----|--------|-------|-------------|-----------|---------------|---------|--------------|
| <b>Company:</b> Chevron Natural Gas |           |   |       |        |    |        |       |             |           |               |         |              |
| <b>Pipeline:</b> FGT                |           |   |       |        |    |        |       |             |           |               |         |              |
| <b>Month:</b> 2007-09               |           |   |       |        |    |        |       |             |           |               |         |              |
| 01-SEP-07                           | 30-SEP-07 | G | 46331 | 179851 | LA | FIRM   | 538   | MMBTU MKJPC | \$5.48000 | I             | 16,140  | \$88,447.20  |
| 04-SEP-07                           | 30-SEP-07 | G | 46398 | 241390 | MS | FIRM   | 1,992 | MMBTU MKJPC | \$6.41000 | I             | 59,747  | \$382,978.27 |
| 08-SEP-07                           | 10-SEP-07 | G | 46513 | 25809  | TX | INTERR | 3,126 | MMBTU CIEXD | \$5.45000 | F             | 9,377   | \$51,104.65  |
| 11-SEP-07                           | 11-SEP-07 | G | 46527 | 25809  | TX | INTERR | 3,725 | MMBTU CIEXD | \$5.45000 | F             | 3,725   | \$20,301.25  |
| 12-SEP-07                           | 12-SEP-07 | G | 46548 | 25809  | TX | INTERR | 3,803 | MMBTU CIEXD | \$5.93000 | F             | 3,803   | \$22,551.79  |
| 13-SEP-07                           | 13-SEP-07 | G | 46561 | 25809  | TX | FIRM   | 4,799 | MMBTU MKJPC | \$6.09000 | F             | 4,799   | \$29,225.91  |
| 14-SEP-07                           | 14-SEP-07 | G | 46566 | 25809  | TX | FIRM   | 4,663 | MMBTU MKJPC | \$6.20000 | F             | 4,663   | \$28,910.60  |
| 18-SEP-07                           | 18-SEP-07 | G | 46598 | 25809  | TX | INTERR | 4,489 | MMBTU CIEXD | \$6.30000 | F             | 4,489   | \$28,280.70  |
| 19-SEP-07                           | 19-SEP-07 | G | 46612 | 25809  | TX | INTERR | 4,118 | MMBTU CIEXD | \$6.28000 | F             | 4,118   | \$25,861.04  |
| 20-SEP-07                           | 20-SEP-07 | G | 46638 | 25809  | TX | INTERR | 3,756 | MMBTU CIEXD | \$6.10000 | F             | 3,756   | \$22,911.60  |
| 22-SEP-07                           | 24-SEP-07 | G | 46689 | 23703  | TX | INTERR | 5,626 | MMBTU CIEXD | \$5.94000 | F             | 16,878  | \$100,255.32 |
| 25-SEP-07                           | 25-SEP-07 | G | 46705 | 25809  | TX | INTERR | 3,409 | MMBTU CIEXD | \$6.08000 | F             | 3,409   | \$20,726.72  |
| 27-SEP-07                           | 27-SEP-07 | G | 46730 | 25809  | TX | INTERR | 2,073 | MMBTU CIEXD | \$6.47000 | F             | 2,073   | \$13,412.31  |
| 28-SEP-07                           | 30-SEP-07 | G | 46763 | 23703  | TX | INTERR | 4,100 | MMBTU CIEXD | \$6.25000 | F             | 12,300  | \$76,875.00  |
|                                     |           |   |       |        |    |        |       |             |           | 2007-09Total: | 149,277 | \$911,842.36 |
|                                     |           |   |       |        |    |        |       |             |           | FGTTotal:     | 149,277 | \$911,842.36 |

|                             |           |   |       |         |    |        |       |             |           |                            |         |              |
|-----------------------------|-----------|---|-------|---------|----|--------|-------|-------------|-----------|----------------------------|---------|--------------|
| <b>Pipeline:</b> Gulfstream |           |   |       |         |    |        |       |             |           |                            |         |              |
| <b>Month:</b> 2007-09       |           |   |       |         |    |        |       |             |           |                            |         |              |
| 01-SEP-07                   | 30-SEP-07 | G | 46398 | 8205175 | MS | FIRM   | 0     | MMBTU MKJPC | \$6.41000 | I                          | 0       | \$0.00       |
| 06-SEP-07                   | 06-SEP-07 | G | 46482 | 8205175 | MS | INTERR | 5,700 | MMBTU CIEXD | \$7.75000 | F                          | 5,700   | \$44,175.00  |
| 11-SEP-07                   | 11-SEP-07 | G | 46529 | 8205175 | MS | INTERR | 5,135 | MMBTU CIEXD | \$6.35000 | F                          | 5,135   | \$32,607.25  |
| 19-SEP-07                   | 19-SEP-07 | G | 46615 | 8205175 | MS | INTERR | 834   | MMBTU CIEXD | \$6.48000 | F                          | 834     | \$5,404.32   |
|                             |           |   |       |         |    |        |       |             |           | 2007-09Total:              | 11,669  | \$82,186.57  |
|                             |           |   |       |         |    |        |       |             |           | GulfstreamTotal:           | 11,669  | \$82,186.57  |
|                             |           |   |       |         |    |        |       |             |           | Chevron Natural Gas Total: | 160,946 | \$994,028.93 |

|  |           |   |       |        |    |        |     |             |           |               |     |            |
|--|-----------|---|-------|--------|----|--------|-----|-------------|-----------|---------------|-----|------------|
| <b>Company:</b> ConocoPhillips Company |           |   |       |        |    |        |     |             |           |               |     |            |
| <b>Pipeline:</b> FGT                   |           |   |       |        |    |        |     |             |           |               |     |            |
| <b>Month:</b> 2007-09                  |           |   |       |        |    |        |     |             |           |               |     |            |
| 11-SEP-07                              | 11-SEP-07 | G | 46526 | 314571 | LA | INTERR | 960 | MMBTU CIEXD | \$5.55000 | F             | 960 | \$5,328.00 |
|  |           |   |       |        |    |        |     |             |           | 2007-09Total: | 960 | \$5,328.00 |
|  |           |   |       |        |    |        |     |             |           | FGTTotal:     | 960 | \$5,328.00 |

|                             |           |   |       |         |    |        |       |             |           |                  |       |             |
|-----------------------------|-----------|---|-------|---------|----|--------|-------|-------------|-----------|------------------|-------|-------------|
| <b>Pipeline:</b> Gulfstream |           |   |       |         |    |        |       |             |           |                  |       |             |
| <b>Month:</b> 2007-09       |           |   |       |         |    |        |       |             |           |                  |       |             |
| 05-SEP-07                   | 05-SEP-07 | G | 46462 | 8205175 | MS | INTERR | 5,270 | MMBTU CIEXD | \$8.00000 | F                | 5,270 | \$42,160.00 |
|                             |           |   |       |         |    |        |       |             |           | 2007-09Total:    | 5,270 | \$42,160.00 |
|                             |           |   |       |         |    |        |       |             |           | GulfstreamTotal: | 5,270 | \$42,160.00 |

**Pipeline:** SNG

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/04/2007- Rupdate: 10/04/2007 11:13:23 AM

Trader: ALL

09/01/2007 - 09/30/2007

| <u>Dates</u>  | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |
|---|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|
| <b>Company:</b> ConocoPhillips Company                      |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> SNG  |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2007-09                                       |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-SEP-07   | 30-SEP-07   | G           | 44338              | 601500          | LA FIRM                 | 1,190      | MMBTU MKJPC   | \$5.48000         | I                 | 35,700               | \$195,636.00    |
| 01-SEP-07   | 30-SEP-07   | G           | 44340              | 51350           | LA FIRM                 | 3,810      | MMBTU MKJPC   | \$5.48000         | I                 | 114,300              | \$626,364.00    |
| 06-SEP-07   | 06-SEP-07   | G           | 46490              | ANY             | FL INTERR               | 9,864      | MMBTU CIEXD   | \$5.97000         | F                 | 9,864                | \$58,888.08     |
| <b>2007-09Total:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 159,864              | \$880,888.08    |
| <b>SNGTotal:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 159,864              | \$880,888.08    |
| <b>ConocoPhillips Company Total:</b>                        |             |             |                    |                 |                         |            |               |                   |                   | 166,094              | \$928,376.08    |
| <b>Company:</b> Constellation Energy Commodities Group, Inc |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> FGT  |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2007-09                                       |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-SEP-07   | 30-SEP-07   | G           | 40053              | 241390          | MS FIRM                 | 0          | MMBTU MKJPC   | \$5.66000         | I                 | 0                    | \$0.00          |
| <b>2007-09Total:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 0                    | \$0.00          |
| <b>FGTTotal:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 0                    | \$0.00          |
| <b>Pipeline:</b> Gulfstream                                 |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2007-09                                       |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-SEP-07   | 30-SEP-07   | G           | 40053              | 8205175         | MS FIRM                 | 5,413      | MMBTU MKJPC   | \$5.66000         | I                 | 162,390              | \$919,127.40    |
| <b>2007-09Total:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 162,390              | \$919,127.40    |
| <b>GulfstreamTotal:</b>                                     |             |             |                    |                 |                         |            |               |                   |                   | 162,390              | \$919,127.40    |
| <b>Constellation Energy Commodities Group, Inc. Total:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 162,390              | \$919,127.40    |
| <b>Company:</b> Coral Energy Resources LP                   |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> Gulfstream                                 |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2007-09                                       |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 06-SEP-07   | 06-SEP-07   | G           | 46489              | 8205175         | MS INTERR               | 5,000      | MMBTU CIEXD   | \$7.68500         | F                 | 5,000                | \$38,425.00     |
| 15-SEP-07   | 17-SEP-07   | G           | 46585              | 8205175         | MS FIRM                 | 3,736      | MMBTU MKJPC   | \$6.60000         | F                 | 11,208               | \$73,972.80     |
| 18-SEP-07   | 18-SEP-07   | G           | 46593              | 8205175         | MS INTERR               | 7,635      | MMBTU CIEXD   | \$6.78000         | F                 | 7,635                | \$51,765.30     |
| <b>2007-09Total:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 23,843               | \$164,163.10    |
| <b>GulfstreamTotal:</b>                                     |             |             |                    |                 |                         |            |               |                   |                   | 23,843               | \$164,163.10    |
| <b>Pipeline:</b> SNG  |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2007-09                                       |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-SEP-07   | 30-SEP-07   | G           | 46394              | ANY             | FL FIRM                 | 5,802      | MMBTU MKJPC   | \$5.48000         | I                 | 174,060              | \$953,848.80    |
| 27-SEP-07   | 27-SEP-07   | G           | 46725              | ANY             | FL INTERR               | 5,000      | MMBTU CIEXD   | \$6.51000         | I                 | 5,000                | \$32,550.00     |
| <b>2007-09Total:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 179,060              | \$986,398.80    |
| <b>SNGTotal:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 179,060              | \$986,398.80    |
| <b>Coral Energy Resources LP Total:</b>                     |             |             |                    |                 |                         |            |               |                   |                   | 202,903              | \$1,150,561.90  |
| <b>Company:</b> Crosstex Gulf Coast Marketing, LTD.         |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Pipeline:</b> FGT  |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| <b>Month:</b> 2007-09                                       |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |
| 01-SEP-07   | 30-SEP-07   | G           | 46355              | 337605          | TX FIRM                 | 904        | MMBTU MKJPC   | \$5.33000         | I                 | 27,120               | \$144,549.60    |
| 06-SEP-07   | 06-SEP-07   | G           | 46487              | 337605          | TX INTERR               | 427        | MMBTU CIEXD   | \$5.85000         | F                 | 427                  | \$2,497.95      |
| 19-SEP-07   | 19-SEP-07   | G           | 46611              | 337605          | TX INTERR               | 463        | MMBTU CIEXD   | \$6.32000         | F                 | 463                  | \$2,926.16      |
| 21-SEP-07   | 21-SEP-07   | G           | 46676              | 337605          | TX INTERR               | 462        | MMBTU CIEXD   | \$6.13000         | F                 | 462                  | \$2,832.06      |
| <b>2007-09Total:</b>  |             |             |                    |                 |                         |            |               |                   |                   | 28,472               | \$152,805.77    |

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/04/2007- Rundate: 10/04/2007 11:13:23 AM

Trader: ALL

09/01/2007 - 09/30/2007

| <u>Dates</u> | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |
|--------------|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|
|--------------|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|

Company: Crosstex Gulf Coast Marketing, LTD.

Pipeline: EGT

FGTTotal: 28,472 \$152,805.77

Crosstex Gulf Coast Marketing, LTD. Total: 28,472 \$152,805.77

Company: Eagle Energy Partners I, L.P.

Pipeline: FGT *Includes Deal # 40056 - Swing Commodity*

Month: 2007-09

|           |           |   |       |        |           |       |             |           |   |       |             |
|-----------|-----------|---|-------|--------|-----------|-------|-------------|-----------|---|-------|-------------|
| 01-SEP-07 | 01-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 02-SEP-07 | 02-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 03-SEP-07 | 03-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 04-SEP-07 | 04-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 05-SEP-07 | 05-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 05-SEP-07 | 05-SEP-07 | G | 46467 | 32606  | LA INTERR | 2,742 | MMBTU CIEXD | \$5.48000 | F | 2,742 | \$15,026.16 |
| 06-SEP-07 | 06-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,426 | MMBTU MKJPC | \$5.45000 | I | 5,426 | \$29,571.70 |
| 06-SEP-07 | 06-SEP-07 | G | 46483 | 32606  | LA INTERR | 2,240 | MMBTU CIEXD | \$5.88000 | F | 2,240 | \$13,171.20 |
| 07-SEP-07 | 07-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 08-SEP-07 | 08-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 09-SEP-07 | 09-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 10-SEP-07 | 10-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 11-SEP-07 | 11-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 11-SEP-07 | 11-SEP-07 | G | 46530 | 32606  | LA INTERR | 2,500 | MMBTU CIEXD | \$5.69000 | F | 2,500 | \$14,225.00 |
| 12-SEP-07 | 12-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 13-SEP-07 | 13-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,260 | MMBTU MKJPC | \$5.45000 | I | 5,260 | \$28,667.00 |
| 14-SEP-07 | 14-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 15-SEP-07 | 15-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 16-SEP-07 | 16-SEP-07 | G | 40056 | 314571 | LA FIRM   | 4,294 | MMBTU MKJPC | \$5.45000 | I | 4,294 | \$23,402.30 |
| 17-SEP-07 | 17-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 18-SEP-07 | 18-SEP-07 | G | 40056 | 314571 | LA FIRM   | 18    | MMBTU MKJPC | \$5.45000 | I | 18    | \$98.10     |
| 18-SEP-07 | 18-SEP-07 | G | 46597 | 32606  | LA INTERR | 4,970 | MMBTU CIEXD | \$6.39000 | F | 4,970 | \$31,758.30 |
| 19-SEP-07 | 19-SEP-07 | G | 40056 | 314571 | LA FIRM   | 1,286 | MMBTU MKJPC | \$5.45000 | I | 1,286 | \$7,008.70  |
| 19-SEP-07 | 19-SEP-07 | G | 46619 | 32606  | LA INTERR | 5,353 | MMBTU CIEXD | \$6.35000 | F | 5,353 | \$33,991.55 |
| 20-SEP-07 | 20-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 20-SEP-07 | 20-SEP-07 | G | 46642 | 32606  | LA INTERR | 2,996 | MMBTU CIEXD | \$6.27000 | F | 2,996 | \$18,784.92 |
| 21-SEP-07 | 21-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 22-SEP-07 | 22-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 23-SEP-07 | 23-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 24-SEP-07 | 24-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 25-SEP-07 | 25-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 26-SEP-07 | 26-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 27-SEP-07 | 27-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,201 | MMBTU MKJPC | \$5.45000 | I | 5,201 | \$28,345.45 |
| 28-SEP-07 | 28-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 29-SEP-07 | 29-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |
| 30-SEP-07 | 30-SEP-07 | G | 40056 | 314571 | LA FIRM   | 5,453 | MMBTU MKJPC | \$5.45000 | I | 5,453 | \$29,718.85 |

2007-09Total: 173,158 \$957,302.78

FGTTotal: 173,158 \$957,302.78

Eagle Energy Partners I, L.P. Total: 173,158 \$957,302.78

Company: Enbridge Marketing (U.S.) L.P.

Pipeline: Gulfstream

Month: 2007-09

|           |           |   |       |         |           |       |             |           |   |       |             |
|-----------|-----------|---|-------|---------|-----------|-------|-------------|-----------|---|-------|-------------|
| 05-SEP-07 | 05-SEP-07 | G | 46463 | 8205175 | MS INTERR | 1,500 | MMBTU CIEXD | \$7.80000 | F | 1,500 | \$11,700.00 |
| 21-SEP-07 | 21-SEP-07 | G | 46656 | 8205175 | MS INTERR | 2,000 | MMBTU CIEXD | \$6.59500 | I | 2,000 | \$13,190.00 |

2007-09Total: 3,500 \$24,890.00

GulfstreamTotal: 3,500 \$24,890.00

Pipeline: SNG

2007-09

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/04/2007- Rundate: 10/04/2007 11:13:23 AM

Trader: ALL

09/01/2007 - 09/30/2007

| <u>Dates</u>                                   | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u> | <u>Total \$</u> |              |              |
|--|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|----------------------|-----------------|--------------|--------------|
| <b>Company:</b> Enbridge Marketing (U.S.) L.P. |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Pipeline:</b> SNG                           |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Month:</b> 2007-09                          |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| 14-SEP-07                                      | 14-SEP-07   | G           | 46573              | ANY             | FL                      | FIRM       | 12,000        | MMBTU             | MKJPC             | \$6.22000            | F               | 12,000       | \$74,640.00  |
| <b>2007-09Total:</b>                           |             |             |                    |                 |                         |            |               |                   |                   |                      | 12,000          | \$74,640.00  |              |
| <b>SNGTotal:</b>                               |             |             |                    |                 |                         |            |               |                   |                   |                      | 12,000          | \$74,640.00  |              |
| <b>Enbridge Marketing (U.S.) L.P. Total:</b>   |             |             |                    |                 |                         |            |               |                   |                   |                      | 15,500          | \$99,530.00  |              |
| <b>Company:</b> EnergySouth Services, Inc.     |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Pipeline:</b> FGT                           |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Month:</b> 2007-09                          |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| 01-SEP-07                                      | 30-SEP-07   | G           | 46476              | 163884          | AL                      | FIRM       | 5,015         | MMBTU             | MKJPC             | \$6.63000            | F               | 150,450      | \$997,483.50 |
| <b>2007-09Total:</b>                           |             |             |                    |                 |                         |            |               |                   |                   |                      | 150,450         | \$997,483.50 |              |
| <b>FGTTotal:</b>                               |             |             |                    |                 |                         |            |               |                   |                   |                      | 150,450         | \$997,483.50 |              |
| <b>EnergySouth Services, Inc. Total:</b>       |             |             |                    |                 |                         |            |               |                   |                   |                      | 150,450         | \$997,483.50 |              |
| <b>Company:</b> Glencore LTD                   |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Pipeline:</b> FGT                           |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Month:</b> 2007-09                          |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| 01-SEP-07                                      | 30-SEP-07   | G           | 46385              | 716             | AL                      | FIRM       | 0             | MMBTU             | MKJPC             | \$5.46000            | I               | 0            | \$0.00       |
| 01-SEP-07                                      | 30-SEP-07   | G           | 46385              | 10034           | LA                      | FIRM       | 2,585         | MMBTU             | MKJPC             | \$5.46000            | I               | 77,552       | \$423,433.92 |
| <b>2007-09Total:</b>                           |             |             |                    |                 |                         |            |               |                   |                   |                      | 77,552          | \$423,433.92 |              |
| <b>FGTTotal:</b>                               |             |             |                    |                 |                         |            |               |                   |                   |                      | 77,552          | \$423,433.92 |              |
| <b>Glencore LTD Total:</b>                     |             |             |                    |                 |                         |            |               |                   |                   |                      | 77,552          | \$423,433.92 |              |
| <b>Company:</b> Houston Pipe Line Company, LP  |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Pipeline:</b> FGT                           |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Month:</b> 2007-09                          |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| 01-SEP-07                                      | 30-SEP-07   | G           | 46396              | 24662           | TX                      | FIRM       | 700           | MMBTU             | MKJPC             | \$5.34000            | I               | 21,000       | \$112,140.00 |
| 21-SEP-07                                      | 21-SEP-07   | G           | 46675              | 24662           | TX                      | INTERR     | 3,912         | MMBTU             | CIEXD             | \$6.10000            | F               | 3,912        | \$23,863.20  |
| <b>2007-09Total:</b>                           |             |             |                    |                 |                         |            |               |                   |                   |                      | 24,912          | \$136,003.20 |              |
| <b>FGTTotal:</b>                               |             |             |                    |                 |                         |            |               |                   |                   |                      | 24,912          | \$136,003.20 |              |
| <b>Houston Pipe Line Company, LP Total:</b>    |             |             |                    |                 |                         |            |               |                   |                   |                      | 24,912          | \$136,003.20 |              |
| <b>Company:</b> Infinite Energy                |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Pipeline:</b> FGT                           |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| <b>Month:</b> 2007-09                          |             |             |                    |                 |                         |            |               |                   |                   |                      |                 |              |              |
| 01-SEP-07                                      | 04-SEP-07   | G           | 46443              | 716             | AL                      | INTERR     | 4,256         | MMBTU             | CIEXD             | \$7.65000            | F               | 17,023       | \$130,225.95 |
| 01-SEP-07                                      | 04-SEP-07   | G           | 46443              | 11224           | LA                      | INTERR     | 10,094        | MMBTU             | CIEXD             | \$7.65000            | F               | 40,375       | \$308,868.75 |
| 05-SEP-07                                      | 05-SEP-07   | G           | 46472              | 716             | AL                      | INTERR     | 4,532         | MMBTU             | CIEXD             | \$7.30000            | F               | 4,532        | \$33,083.60  |
| 05-SEP-07                                      | 05-SEP-07   | G           | 46472              | 11224           | LA                      | INTERR     | 15,405        | MMBTU             | CIEXD             | \$7.30000            | F               | 15,405       | \$112,456.50 |
| 06-SEP-07                                      | 06-SEP-07   | G           | 46486              | 716             | AL                      | INTERR     | 0             | MMBTU             | CIEXD             | \$7.20000            | F               | 0            | \$0.00       |
| 06-SEP-07                                      | 06-SEP-07   | G           | 46486              | 11224           | LA                      | INTERR     | 15,000        | MMBTU             | CIEXD             | \$7.20000            | F               | 15,000       | \$108,000.00 |
| 08-SEP-07                                      | 10-SEP-07   | G           | 46550              | 716             | AL                      | INTERR     | 447           | MMBTU             | CIEXD             | \$6.25000            | F               | 1,340        | \$8,375.00   |
| 08-SEP-07                                      | 10-SEP-07   | G           | 46550              | 11224           | LA                      | INTERR     | 2,553         | MMBTU             | CIEXD             | \$6.25000            | F               | 7,660        | \$47,875.00  |
| 08-SEP-07                                      | 10-SEP-07   | G           | 46550              | 716             | AL                      | INTERR     | 0             | MMBTU             | CIEXD             | \$6.25000            | F               | 0            | \$0.00       |
| 11-SEP-07                                      | 11-SEP-07   | G           | 46536              | 716             | AL                      | INTERR     | 404           | MMBTU             | CIEXD             | \$6.07500            | F               | 404          | \$2,454.30   |
| 11-SEP-07                                      | 11-SEP-07   | G           | 46536              | 11224           | LA                      | INTERR     | 4,192         | MMBTU             | CIEXD             | \$6.07500            | F               | 4,192        | \$25,466.40  |
| 14-SEP-07                                      | 14-SEP-07   | G           | 46571              | 716             | AL                      | FIRM       | 357           | MMBTU             | MKJPC             | \$6.52000            | F               | 357          | \$2,327.64   |
| 14-SEP-07                                      | 14-SEP-07   | G           | 46571              | 11224           | LA                      | FIRM       | 4,643         | MMBTU             | MKJPC             | \$6.52000            | F               | 4,643        | \$30,272.36  |
| 18-SEP-07                                      | 18-SEP-07   | G           | 46602              | 716             | AL                      | INTERR     | 2,862         | MMBTU             | CIEXD             | \$6.72000            | F               | 2,862        | \$19,232.64  |

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/04/2007- Rundate: 10/04/2007 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

09/01/2007 - 09/30/2007

| <u>Dates</u>                    | <u>Type</u> | <u>Deal</u> | <u>Point/State</u> | <u>Priority</u> | <u>Avg Daily Volume</u> | <u>UOM</u> | <u>Trader</u> | <u>Deal Price</u> | <u>Price Type</u> | <u>Actual Volume</u>          | <u>Total \$</u> |              |             |
|---------------------------------|-------------|-------------|--------------------|-----------------|-------------------------|------------|---------------|-------------------|-------------------|-------------------------------|-----------------|--------------|-------------|
| <b>Company: Infinite Energy</b> |             |             |                    |                 |                         |            |               |                   |                   |                               |                 |              |             |
| <b>Pipeline: FGT</b>            |             |             |                    |                 |                         |            |               |                   |                   |                               |                 |              |             |
| <b>Month: 2007-09</b>           |             |             |                    |                 |                         |            |               |                   |                   |                               |                 |              |             |
| 18-SEP-07                       | 18-SEP-07   | G           | 46602              | 11224           | LA                      | INTERR     | 8,301         | MMBTU             | CIEXD             | \$6.72000                     | F               | 8,301        | \$55,782.72 |
| 19-SEP-07                       | 19-SEP-07   | G           | 46625              | 11224           | LA                      | INTERR     | 4,571         | MMBTU             | CIEXD             | \$6.50000                     | F               | 4,571        | \$29,711.50 |
| 21-SEP-07                       | 21-SEP-07   | G           | 46673              | 11224           | LA                      | INTERR     | 308           | MMBTU             | CIEXD             | \$6.45000                     | F               | 308          | \$1,986.60  |
| 21-SEP-07                       | 21-SEP-07   | G           | 46677              | 716             | AL                      | INTERR     | 4,000         | MMBTU             | CIEXD             | \$6.65000                     | F               | 4,000        | \$26,600.00 |
| 22-SEP-07                       | 24-SEP-07   | G           | 46698              | 11224           | LA                      | INTERR     | 301           | MMBTU             | CIEXD             | \$6.50000                     | F               | 902          | \$5,863.00  |
|                                 |             |             |                    |                 |                         |            |               |                   |                   | <b>2007-09Total:</b>          | 131,875         | \$948,581.96 |             |
|                                 |             |             |                    |                 |                         |            |               |                   |                   | <b>FGTTotal:</b>              | 131,875         | \$948,581.96 |             |
|                                 |             |             |                    |                 |                         |            |               |                   |                   | <b>Infinite Energy Total:</b> | 131,875         | \$948,581.96 |             |

**Company: Louis Dreyfus Energy Services L.P.**

**Pipeline: FGT**

**Month: 2007-09**

|           |           |   |       |       |    |        |       |       |       |                      |         |                |                |
|-----------|-----------|---|-------|-------|----|--------|-------|-------|-------|----------------------|---------|----------------|----------------|
| 01-SEP-07 | 30-SEP-07 | G | 43209 | 12740 | MS | FIRM   | 9,563 | MMBTU | MKJPC | \$5.49000            | I       | 286,890        | \$1,575,026.10 |
| 01-SEP-07 | 30-SEP-07 | G | 46392 | 12740 | MS | FIRM   | 1,062 | MMBTU | MKJPC | \$5.52000            | I       | 31,872         | \$175,933.44   |
| 01-SEP-07 | 04-SEP-07 | G | 46432 | 25809 | TX | INTERR | 2,835 | MMBTU | CIEXD | \$5.62000            | F       | 11,340         | \$63,730.80    |
| 07-SEP-07 | 07-SEP-07 | G | 46504 | 25809 | TX | INTERR | 3,048 | MMBTU | CIEXD | \$6.00000            | F       | 3,048          | \$18,288.00    |
| 21-SEP-07 | 21-SEP-07 | G | 46671 | 12740 | MS | INTERR | 627   | MMBTU | CIEXD | \$6.20000            | F       | 627            | \$3,887.40     |
| 22-SEP-07 | 24-SEP-07 | G | 46695 | 12740 | MS | INTERR | 627   | MMBTU | CIEXD | \$6.20000            | F       | 1,881          | \$11,662.20    |
|           |           |   |       |       |    |        |       |       |       | <b>2007-09Total:</b> | 335,658 | \$1,848,527.94 |                |
|           |           |   |       |       |    |        |       |       |       | <b>FGTTotal:</b>     | 335,658 | \$1,848,527.94 |                |

**Pipeline: Gulfstream**

**Month: 2007-09**

|           |           |   |       |         |    |        |       |       |       |                         |        |             |             |
|-----------|-----------|---|-------|---------|----|--------|-------|-------|-------|-------------------------|--------|-------------|-------------|
| 07-SEP-07 | 07-SEP-07 | G | 46503 | 8205175 | MS | INTERR | 5,135 | MMBTU | CIEXD | \$7.45000               | F      | 5,135       | \$38,255.75 |
| 19-SEP-07 | 19-SEP-07 | G | 46609 | 8205175 | MS | INTERR | 5,134 | MMBTU | CIEXD | \$6.47500               | I      | 5,134       | \$33,242.65 |
|           |           |   |       |         |    |        |       |       |       | <b>2007-09Total:</b>    | 10,269 | \$71,498.40 |             |
|           |           |   |       |         |    |        |       |       |       | <b>GulfstreamTotal:</b> | 10,269 | \$71,498.40 |             |

**Pipeline: SNG**

**Month: 2007-09**

|           |           |   |       |     |    |        |       |       |       |                      |       |             |             |
|-----------|-----------|---|-------|-----|----|--------|-------|-------|-------|----------------------|-------|-------------|-------------|
| 05-SEP-07 | 05-SEP-07 | G | 46470 | ANY | FL | INTERR | 9,864 | MMBTU | CIEXD | \$5.40500            | F     | 9,864       | \$53,314.92 |
|           |           |   |       |     |    |        |       |       |       | <b>2007-09Total:</b> | 9,864 | \$53,314.92 |             |
|           |           |   |       |     |    |        |       |       |       | <b>SNGTotal:</b>     | 9,864 | \$53,314.92 |             |

**Louis Dreyfus Energy Services L.P. Total:**

355,791 \$1,973,341.26

**Company: Macquarie Cook Energy, LLC**

**Pipeline: FGT**

**Month: 2007-09**

|           |           |   |       |        |    |        |       |       |       |                      |       |             |             |
|-----------|-----------|---|-------|--------|----|--------|-------|-------|-------|----------------------|-------|-------------|-------------|
| 19-SEP-07 | 19-SEP-07 | G | 46622 | 241390 | MS | INTERR | 5,000 | MMBTU | CIEXD | \$6.50000            | F     | 5,000       | \$32,500.00 |
|           |           |   |       |        |    |        |       |       |       | <b>2007-09Total:</b> | 5,000 | \$32,500.00 |             |
|           |           |   |       |        |    |        |       |       |       | <b>FGTTotal:</b>     | 5,000 | \$32,500.00 |             |

**Pipeline: Gulfstream**

**Month: 2007-09**

|           |           |   |       |         |    |        |       |       |       |                         |        |              |              |
|-----------|-----------|---|-------|---------|----|--------|-------|-------|-------|-------------------------|--------|--------------|--------------|
| 08-SEP-07 | 10-SEP-07 | G | 46514 | 8205175 | MS | INTERR | 5,134 | MMBTU | CIEXD | \$6.75000               | F      | 15,402       | \$103,963.50 |
|           |           |   |       |         |    |        |       |       |       | <b>2007-09Total:</b>    | 15,402 | \$103,963.50 |              |
|           |           |   |       |         |    |        |       |       |       | <b>GulfstreamTotal:</b> | 15,402 | \$103,963.50 |              |

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/04/2007- Rupdate: 10/04/2007 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

09/01/2007 - 09/30/2007

| Dates                                      | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM    | Trader | Deal Price | Price Type | Actual Volume | Total \$ |        |              |
|--|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---------------|----------|--------|--------------|
| <b>Company: Macquarie Cook Energy, LLC</b> |           |      |             |          |                  |        |        |            |            |               |          |        |              |
| <b>Pipeline: SNG</b>                       |           |      |             |          |                  |        |        |            |            |               |          |        |              |
| <b>Month: 2007-09</b>                      |           |      |             |          |                  |        |        |            |            |               |          |        |              |
| 01-SEP-07                                  | 04-SEP-07 | G    | 46425       | ANY      | FL               | INTERR | 9,864  | MMBTU      | CIEXD      | \$5.50000     | F        | 39,456 | \$217,008.00 |
| 21-SEP-07                                  | 21-SEP-07 | G    | 46667       | ANY      | FL               | INTERR | 5,000  | MMBTU      | CIEXD      | \$6.15000     | F        | 5,000  | \$30,750.00  |
| 22-SEP-07                                  | 24-SEP-07 | G    | 46699       | ANY      | FL               | INTERR | 0      | MMBTU      | CIEXD      | \$6.18000     | F        | 0      | \$0.00       |

2007-09Total: 44,456 \$247,758.00

SNGTotal: 44,456 \$247,758.00

Macquarie Cook Energy, LLC Total: ~~64,858~~ \$384,224.50

**Company: Magnus Energy Marketing Ltd.**  
**Pipeline: FGT**

| Dates                 | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM    | Trader | Deal Price | Price Type | Actual Volume | Total \$ |       |             |
|-----------------------|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---------------|----------|-------|-------------|
| <b>Month: 2007-09</b> |           |      |             |          |                  |        |        |            |            |               |          |       |             |
| 05-SEP-07             | 05-SEP-07 | G    | 46468       | 314571   | LA               | INTERR | 5,328  | MMBTU      | CIEXD      | \$5.44000     | F        | 5,328 | \$28,984.32 |
| 08-SEP-07             | 10-SEP-07 | G    | 46521       | 25809    | TX               | INTERR | 333    | MMBTU      | CIEXD      | \$5.51500     | I        | 1,000 | \$5,515.00  |
| 11-SEP-07             | 11-SEP-07 | G    | 46525       | 25809    | TX               | INTERR | 970    | MMBTU      | CIEXD      | \$5.51000     | I        | 970   | \$5,344.70  |
| 12-SEP-07             | 12-SEP-07 | G    | 46544       | 25809    | TX               | INTERR | 1,000  | MMBTU      | CIEXD      | \$5.96000     | I        | 1,000 | \$5,960.00  |
| 13-SEP-07             | 13-SEP-07 | G    | 46560       | 25809    | TX               | FIRM   | 2,000  | MMBTU      | MKJPC      | \$6.10000     | F        | 2,000 | \$12,200.00 |

2007-09Total: 10,298 \$58,004.02

FGTTotal: 10,298 \$58,004.02

**Pipeline: SNG**

| Dates                 | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM    | Trader | Deal Price | Price Type | Actual Volume | Total \$ |       |             |
|-----------------------|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---------------|----------|-------|-------------|
| <b>Month: 2007-09</b> |           |      |             |          |                  |        |        |            |            |               |          |       |             |
| 21-SEP-07             | 21-SEP-07 | G    | 46674       | ANY      | FL               | INTERR | 5,000  | MMBTU      | CIEXD      | \$6.12000     | F        | 5,000 | \$30,600.00 |
| 22-SEP-07             | 24-SEP-07 | G    | 46690       | ANY      | FL               | INTERR | 0      | MMBTU      | CIEXD      | \$6.03000     | F        | 0     | \$0.00      |

2007-09Total: 5,000 \$30,600.00

SNGTotal: 5,000 \$30,600.00

Magnus Energy Marketing Ltd. Total: ~~15,298~~ \$88,604.02

**Company: Masfield Natural Gas Inc.**  
**Pipeline: SNG**

| Dates                 | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM    | Trader | Deal Price | Price Type | Actual Volume | Total \$ |       |             |
|-----------------------|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---------------|----------|-------|-------------|
| <b>Month: 2007-09</b> |           |      |             |          |                  |        |        |            |            |               |          |       |             |
| 19-SEP-07             | 19-SEP-07 | G    | 46617       | ANY      | FL               | INTERR | 5,000  | MMBTU      | CIEXD      | \$6.25000     | F        | 5,000 | \$31,250.00 |
| 27-SEP-07             | 27-SEP-07 | G    | 46727       | ANY      | FL               | INTERR | 6,900  | MMBTU      | CIEXD      | \$6.50000     | F        | 6,900 | \$44,850.00 |

2007-09Total: 11,900 \$76,100.00

SNGTotal: 11,900 \$76,100.00

Masfield Natural Gas Inc. Total: 11,900 \$76,100.00

**Company: Noble Energy Marketing, Inc.**  
**Pipeline: Gulfstream**

| Dates                 | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM    | Trader | Deal Price | Price Type | Actual Volume | Total \$ |        |              |
|-----------------------|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|---------------|----------|--------|--------------|
| <b>Month: 2007-09</b> |           |      |             |          |                  |        |        |            |            |               |          |        |              |
| 20-SEP-07             | 20-SEP-07 | G    | 46635       | 8205179  | AL               | INTERR | 2,267  | MMBTU      | CIEXD      | \$6.32000     | I        | 2,267  | \$14,327.44  |
| 25-SEP-07             | 25-SEP-07 | G    | 46703       | 8205175  | MS               | INTERR | 1,800  | MMBTU      | CIEXD      | \$6.37500     | I        | 1,800  | \$11,475.00  |
| 26-SEP-07             | 26-SEP-07 | G    | 46709       | 8205179  | AL               | INTERR | 11,650 | MMBTU      | CIEXD      | \$6.85000     | I        | 11,650 | \$79,802.50  |
| 27-SEP-07             | 27-SEP-07 | G    | 46723       | 8205175  | MS               | INTERR | 11,100 | MMBTU      | CIEXD      | \$6.62000     | I        | 11,100 | \$73,482.00  |
| 28-SEP-07             | 30-SEP-07 | G    | 46757       | 8205179  | AL               | INTERR | 9,500  | MMBTU      | CIEXD      | \$6.42500     | I        | 28,500 | \$183,112.50 |

2007-09Total: 55,317 \$362,199.44

GulfstreamTotal: 55,317 \$362,199.44

Noble Energy Marketing, Inc. Total: 55,317 \$362,199.44

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/04/2007- Rundate: 10/04/2007 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

09/01/2007 - 09/30/2007

| Dates   | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM   | Trader      | Deal Price | Price Type | Actual Volume | Total \$     |
|---|-----------|------|-------------|----------|------------------|-------|-------------|------------|------------|---------------|--------------|
| Company: ONEOK Energy Services Company., L.P. |           |      |             |          |                  |       |             |            |            |               |              |
| Pipeline: EGT                                 |           |      |             |          |                  |       |             |            |            |               |              |
| Month: 2007-09                                |           |      |             |          |                  |       |             |            |            |               |              |
| 01-SEP-07                                     | 30-SEP-07 | G    | 46330       | 32606    | LA FIRM          | 1,266 | MMBTU MKJPC | \$5.48000  | I          | 37,980        | \$208,130.40 |
| 01-SEP-07                                     | 04-SEP-07 | G    | 46441       | 32606    | LA INTERR        | 4,386 | MMBTU CIEXD | \$5.76000  | F          | 17,545        | \$101,059.20 |
| 06-SEP-07                                     | 06-SEP-07 | G    | 46484       | 23703    | TX INTERR        | 0     | MMBTU CIEXD | \$5.82000  | F          | 0             | \$0.00       |
| 07-SEP-07                                     | 07-SEP-07 | G    | 46507       | 32606    | LA INTERR        | 2,910 | MMBTU CIEXD | \$6.17000  | F          | 2,910         | \$17,954.70  |
| 08-SEP-07                                     | 10-SEP-07 | G    | 46517       | 23703    | TX INTERR        | 4,480 | MMBTU CIEXD | \$5.51000  | F          | 13,441        | \$74,059.91  |
| 08-SEP-07                                     | 10-SEP-07 | G    | 46518       | 32606    | LA INTERR        | 2,970 | MMBTU CIEXD | \$5.65000  | F          | 8,910         | \$50,341.50  |
| 11-SEP-07                                     | 11-SEP-07 | G    | 46528       | 23703    | TX INTERR        | 2,825 | MMBTU CIEXD | \$5.53000  | F          | 2,825         | \$15,622.25  |
| 13-SEP-07                                     | 13-SEP-07 | G    | 46562       | 23703    | TX FIRM          | 5,335 | MMBTU MKJPC | \$6.12000  | F          | 5,335         | \$32,650.20  |
| 21-SEP-07                                     | 21-SEP-07 | G    | 46662       | 105035   | TX INTERR        | 3,626 | MMBTU CIEXD | \$6.08000  | F          | 3,626         | \$22,046.08  |
| 22-SEP-07                                     | 24-SEP-07 | G    | 46692       | 32606    | LA INTERR        | 4,997 | MMBTU CIEXD | \$6.13000  | F          | 14,991        | \$91,894.83  |
| 27-SEP-07                                     | 27-SEP-07 | G    | 46732       | 23703    | TX INTERR        | 3,109 | MMBTU CIEXD | \$6.53000  | F          | 3,109         | \$20,301.77  |
| 27-SEP-07                                     | 27-SEP-07 | G    | 46734       | 32606    | LA INTERR        | 9,869 | MMBTU CIEXD | \$6.60000  | F          | 9,869         | \$65,135.40  |
| 2007-09 Total:                                |           |      |             |          |                  |       |             |            |            | 120,541       | \$699,196.24 |
| FGT Total:                                    |           |      |             |          |                  |       |             |            |            | 120,541       | \$699,196.24 |

ONEOK Energy Services Company., L.P. Total: 120,541 \$699,196.24

|   |           |   |       |       |           |       |             |           |   |         |              |
|---|-----------|---|-------|-------|-----------|-------|-------------|-----------|---|---------|--------------|
| Company: Occidental Energy Marketing, Inc.            |           |   |       |       |           |       |             |           |   |         |              |
| Pipeline: FGT Includes Deal # 40060 - Swing Commodity |           |   |       |       |           |       |             |           |   |         |              |
| Month: 2007-09  |           |   |       |       |           |       |             |           |   |         |              |
| 01-SEP-07   | 01-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$5.77500 | I | 5,000   | \$28,875.00  |
| 02-SEP-07   | 02-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$5.77500 | I | 5,000   | \$28,875.00  |
| 03-SEP-07   | 03-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$5.77500 | I | 5,000   | \$28,875.00  |
| 04-SEP-07   | 04-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$5.77500 | I | 5,000   | \$28,875.00  |
| 05-SEP-07   | 05-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$5.60000 | I | 5,000   | \$28,000.00  |
| 06-SEP-07   | 06-SEP-07 | G | 40060 | 32606 | LA FIRM   | 4,275 | MMBTU MKJPC | \$5.96000 | I | 4,275   | \$25,479.00  |
| 07-SEP-07   | 07-SEP-07 | G | 40060 | 32606 | LA FIRM   | 4,920 | MMBTU MKJPC | \$6.06500 | I | 4,920   | \$29,839.80  |
| 08-SEP-07   | 08-SEP-07 | G | 40060 | 32606 | LA FIRM   | 4,913 | MMBTU MKJPC | \$5.69000 | I | 4,913   | \$27,954.97  |
| 09-SEP-07   | 09-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$5.69000 | I | 5,000   | \$28,450.00  |
| 10-SEP-07   | 10-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$5.69000 | I | 5,000   | \$28,450.00  |
| 11-SEP-07   | 11-SEP-07 | G | 46532 | 32606 | LA INTERR | 7,981 | MMBTU CIEXD | \$5.74000 | F | 7,981   | \$45,810.94  |
| 13-SEP-07   | 13-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.18500 | I | 5,000   | \$30,925.00  |
| 14-SEP-07   | 14-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$0.00000 | I | 5,000   | \$0.00       |
| 15-SEP-07   | 15-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.30000 | I | 5,000   | \$31,500.00  |
| 16-SEP-07   | 16-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.30000 | I | 5,000   | \$31,500.00  |
| 17-SEP-07   | 17-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.30000 | I | 5,000   | \$31,500.00  |
| 18-SEP-07   | 18-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.41000 | I | 5,000   | \$32,050.00  |
| 19-SEP-07   | 19-SEP-07 | G | 46621 | 32606 | LA INTERR | 4,564 | MMBTU CIEXD | \$6.35000 | F | 4,564   | \$28,981.40  |
| 21-SEP-07   | 21-SEP-07 | G | 40060 | 32606 | LA FIRM   | 4,980 | MMBTU MKJPC | \$6.09000 | I | 4,980   | \$30,328.20  |
| 22-SEP-07   | 22-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.11500 | I | 5,000   | \$30,575.00  |
| 22-SEP-07   | 24-SEP-07 | G | 46688 | 25809 | TX INTERR | 5,433 | MMBTU CIEXD | \$6.07500 | I | 16,299  | \$99,016.44  |
| 23-SEP-07   | 23-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.11500 | I | 5,000   | \$30,575.00  |
| 24-SEP-07   | 24-SEP-07 | G | 40060 | 32606 | LA FIRM   | 5,000 | MMBTU MKJPC | \$6.11500 | I | 5,000   | \$30,575.00  |
| 28-SEP-07   | 30-SEP-07 | G | 46764 | 25809 | TX INTERR | 1,080 | MMBTU CIEXD | \$6.20000 | F | 3,241   | \$20,094.20  |
| 2007-09 Total:  |           |   |       |       |           |       |             |           |   | 131,173 | \$757,104.95 |
| FGT Total:  |           |   |       |       |           |       |             |           |   | 131,173 | \$757,104.95 |

Occidental Energy Marketing, Inc. Total: 131,173 \$757,104.95

|                           |           |   |       |        |           |       |             |           |   |        |              |
|---------------------------|-----------|---|-------|--------|-----------|-------|-------------|-----------|---|--------|--------------|
| Company: PPM Energy, Inc. |           |   |       |        |           |       |             |           |   |        |              |
| Pipeline: FGT             |           |   |       |        |           |       |             |           |   |        |              |
| Month: 2007-09            |           |   |       |        |           |       |             |           |   |        |              |
| 01-SEP-07                 | 04-SEP-07 | G | 46430 | 23703  | TX INTERR | 5,335 | MMBTU CIEXD | \$5.45000 | F | 21,340 | \$116,303.00 |
| 05-SEP-07                 | 05-SEP-07 | G | 46464 | 23703  | TX INTERR | 5,335 | MMBTU CIEXD | \$5.35000 | F | 5,335  | \$28,542.25  |
| 06-SEP-07                 | 06-SEP-07 | G | 46491 | 314571 | LA INTERR | 7,571 | MMBTU CIEXD | \$5.95000 | F | 7,571  | \$45,047.45  |
| 07-SEP-07                 | 07-SEP-07 | G | 46502 | 23703  | TX INTERR | 1,997 | MMBTU CIEXD | \$6.00000 | F | 1,997  | \$11,982.00  |
| 07-SEP-07                 | 07-SEP-07 | G | 46508 | 314571 | LA INTERR | 4,411 | MMBTU CIEXD | \$6.07500 | F | 4,411  | \$26,796.83  |
| 11-SEP-07                 | 11-SEP-07 | G | 46531 | 314571 | LA INTERR | 5,162 | MMBTU CIEXD | \$5.70000 | F | 5,162  | \$29,423.40  |

788,317.45

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# Back Office Purchase/Sale Summary

RMS Process Date: 10/04/2007- Rundate: 10/04/2007 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

09/01/2007 - 09/30/2007

| Dates                            | Type      | Deal    | Point/State | Priority  | Avg Daily Volume | UOM   | Trader | Deal Price | Price Type | Actual Volume | Total \$     |
|----------------------------------|-----------|---------|-------------|-----------|------------------|-------|--------|------------|------------|---------------|--------------|
| <b>Company:</b> PPM Energy, Inc. |           |         |             |           |                  |       |        |            |            |               |              |
| <b>Pipeline:</b> EGT             |           |         |             |           |                  |       |        |            |            |               |              |
| <b>Month:</b> 2007-09            |           |         |             |           |                  |       |        |            |            |               |              |
| 18-SEP-07                        | 18-SEP-07 | G 46599 | 314571      | LA INTERR | 7,267            | MMBTU | CIEXD  | \$6.41000  | F          | 7,267         | \$46,581.47  |
| 19-SEP-07                        | 19-SEP-07 | G 46623 | 314571      | LA INTERR | 3,554            | MMBTU | CIEXD  | \$6.30000  | F          | 3,554         | \$22,390.20  |
| <b>2007-09Total:</b>             |           |         |             |           |                  |       |        |            |            | 56,637        | \$327,066.60 |
| <b>FGTTotal:</b>                 |           |         |             |           |                  |       |        |            |            | 56,637        | \$327,066.60 |
| <b>PPM Energy, Inc. Total:</b>   |           |         |             |           |                  |       |        |            |            | 56,637        | \$327,066.60 |

|   |           |         |       |           |       |       |       |           |   |        |              |
|---|-----------|---------|-------|-----------|-------|-------|-------|-----------|---|--------|--------------|
| <b>Company:</b> Seminole Electric Cooperative |           |         |       |           |       |       |       |           |   |        |              |
| <b>Pipeline:</b> FGT                          |           |         |       |           |       |       |       |           |   |        |              |
| <b>Month:</b> 2007-09                         |           |         |       |           |       |       |       |           |   |        |              |
| 19-SEP-07                                     | 19-SEP-07 | G 46628 | 12740 | MS INTERR | 3,175 | MMBTU | CIEXD | \$6.46500 | I | 3,175  | \$20,526.38  |
| 20-SEP-07                                     | 20-SEP-07 | G 46634 | 12740 | MS FIRM   | 9,563 | MMBTU | CIEXD | \$6.31000 | I | 9,563  | \$60,342.53  |
| 26-SEP-07                                     | 26-SEP-07 | G 46712 | 12740 | MS INTERR | 9,563 | MMBTU | CIEXD | \$6.84000 | I | 9,563  | \$65,410.92  |
| <b>2007-09Total:</b>                          |           |         |       |           |       |       |       |           |   | 22,301 | \$146,279.83 |
| <b>FGTTotal:</b>                              |           |         |       |           |       |       |       |           |   | 22,301 | \$146,279.83 |
| <b>Seminole Electric Cooperative Total:</b>   |           |         |       |           |       |       |       |           |   | 22,301 | \$146,279.83 |

|   |           |         |        |           |        |       |       |  |   |         |                                      |
|---|-----------|---------|--------|-----------|--------|-------|-------|--|---|---------|--------------------------------------|
| <b>Company:</b> Sequent Energy Management                         |           |         |        |           |        |       |       |  |   |         |                                      |
| <b>Pipeline:</b> FGT <i>Includes Deal # 40059 Swing Commodity</i> |           |         |        |           |        |       |       |  |   |         |                                      |
| <b>Month:</b> 2007-09   |           |         |        |           |        |       |       |  |   |         |                                      |
| 01-SEP-07   | 01-SEP-07 | G 40059 | 314571 | LA FIRM   | 2,758  | MMBTU | MKJPC | \$5.77500                              | I | 2,758   | \$15,927.45                          |
| 01-SEP-07   | 04-SEP-07 | G 46433 | 314571 | LA INTERR | 1,425  | MMBTU | CIEXD | \$5.55000                              | F | 5,699   | \$31,629.45                          |
| 02-SEP-07   | 02-SEP-07 | G 40059 | 314571 | LA FIRM   | 3,941  | MMBTU | MKJPC | \$5.77500                              | I | 3,941   | \$22,759.28                          |
| 03-SEP-07   | 03-SEP-07 | G 40059 | 314571 | LA FIRM   | 3,942  | MMBTU | MKJPC | \$5.77500                              | I | 3,942   | \$22,765.05                          |
| 04-SEP-07   | 04-SEP-07 | G 40059 | 314571 | LA FIRM   | 4,221  | MMBTU | MKJPC | \$5.77500                              | I | 4,221   | \$24,376.28                          |
| 05-SEP-07   | 05-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,318  | MMBTU | MKJPC | \$5.60000                              | I | 5,318   | \$29,780.80                          |
| 06-SEP-07   | 06-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,242  | MMBTU | MKJPC | \$5.96000                              | I | 5,242   | \$31,242.32                          |
| 07-SEP-07   | 07-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,338  | MMBTU | MKJPC | \$6.06500                              | I | 5,338   | \$32,374.97                          |
| 07-SEP-07   | 07-SEP-07 | G 46505 | 314571 | LA INTERR | 1,391  | MMBTU | CIEXD | \$6.07500                              | F | 1,391   | \$8,450.33                           |
| 07-SEP-07   | 07-SEP-07 | G 46506 | 24229  | LA INTERR | 2,330  | MMBTU | CIEXD | \$6.65000                              | F | 2,330   | \$15,494.50                          |
| 08-SEP-07   | 08-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,400  | MMBTU | MKJPC | \$5.69000                              | I | 5,400   | \$30,726.00                          |
| 08-SEP-07   | 10-SEP-07 | G 46520 | 24229  | LA INTERR | 2,330  | MMBTU | CIEXD | \$5.90000                              | F | 6,990   | \$41,241.00                          |
| 09-SEP-07   | 09-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,400  | MMBTU | MKJPC | \$5.69000                              | I | 5,400   | \$30,726.00                          |
| 10-SEP-07   | 10-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,400  | MMBTU | MKJPC | \$5.69000                              | I | 5,400   | \$30,726.00                          |
| 11-SEP-07   | 11-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,405  | MMBTU | MKJPC | \$5.82500                              | I | 5,405   | \$31,484.13                          |
| 11-SEP-07   | 11-SEP-07 | G 46534 | 24229  | LA INTERR | 2,213  | MMBTU | CIEXD | \$5.96000                              | F | 2,213   | \$13,189.48                          |
| 12-SEP-07   | 12-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,453  | MMBTU | MKJPC | \$5.98000                              | I | 5,453   | \$32,608.94                          |
| 13-SEP-07   | 13-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,337  | MMBTU | MKJPC | \$6.18500                              | I | 5,337   | \$33,009.35                          |
| 14-SEP-07   | 14-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,453  | MMBTU | MKJPC | <del>\$6.18500</del> <i>USE 6.2425</i> | I | 5,453   | <del>\$33,009.35</del> <i>\$0.00</i> |
| 18-SEP-07   | 18-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,157  | MMBTU | MKJPC | \$6.41000                              | I | 5,157   | \$33,056.37                          |
| 18-SEP-07   | 18-SEP-07 | G 46601 | 24229  | LA INTERR | 1,236  | MMBTU | CIEXD | \$6.48000                              | F | 1,236   | \$8,009.28                           |
| 19-SEP-07   | 19-SEP-07 | G 46620 | 24229  | LA INTERR | 2,092  | MMBTU | CIEXD | \$6.37000                              | F | 2,092   | \$13,326.04                          |
| 19-SEP-07   | 19-SEP-07 | G 46624 | 314571 | LA INTERR | 1,338  | MMBTU | CIEXD | \$6.30000                              | F | 1,338   | \$8,429.40                           |
| 20-SEP-07   | 20-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,453  | MMBTU | MKJPC | \$6.15000                              | I | 5,453   | \$33,535.95                          |
| 21-SEP-07   | 21-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,453  | MMBTU | MKJPC | \$6.09000                              | I | 5,453   | \$33,208.77                          |
| 21-SEP-07   | 21-SEP-07 | G 46663 | 24229  | LA INTERR | 2,330  | MMBTU | CIEXD | \$6.15000                              | F | 2,330   | \$14,329.50                          |
| 21-SEP-07   | 21-SEP-07 | G 46668 | 9903   | LA INTERR | 116    | MMBTU | CIEXD | \$6.40000                              | F | 116     | \$742.40                             |
| 22-SEP-07   | 22-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,453  | MMBTU | MKJPC | \$6.11500                              | I | 5,453   | \$33,345.10                          |
| 22-SEP-07   | 24-SEP-07 | G 46693 | 24229  | LA INTERR | 777    | MMBTU | CIEXD | \$6.40000                              | F | 2,330   | \$14,912.00                          |
| 23-SEP-07   | 23-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,453  | MMBTU | MKJPC | \$6.11500                              | I | 5,453   | \$33,345.10                          |
| 24-SEP-07   | 24-SEP-07 | G 40059 | 314571 | LA FIRM   | 5,453  | MMBTU | MKJPC | \$6.11500                              | I | 5,453   | \$33,345.10                          |
| 26-SEP-07   | 26-SEP-07 | G 46735 | 163884 | AL INTERR | 15,000 | MMBTU | CIEXD | \$6.90000                              | F | 15,000  | \$103,500.00                         |
| 27-SEP-07   | 27-SEP-07 | G 46767 | 241390 | MS INTERR | 7,254  | MMBTU | CIEXD | \$6.84000                              | F | 7,254   | \$49,617.36                          |
| <b>2007-09Total:</b>  |           |         |        |           |        |       |       |  |   | 151,349 | \$891,213.70                         |
| <b>FGTTotal:</b>  |           |         |        |           |        |       |       |  |   | 151,349 | \$891,213.70                         |

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/04/2007- Rundate: 10/04/2007 11:13:23 AM

Trader: ALL

09/01/2007 - 09/30/2007

| Dates  | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM   | Trader      | Deal Price | Price Type | Actual Volume | Total \$     |
|--|-----------|------|-------------|----------|------------------|-------|-------------|------------|------------|---------------|--------------|
| <b>Company:</b> Sequent Energy Management                                |           |      |             |          |                  |       |             |            |            |               |              |
| <b>Pipeline:</b> Gulfstream <i>Includes Deal # 40512 Swing Commodity</i> |           |      |             |          |                  |       |             |            |            |               |              |
| <b>Month:</b> 2007-09  |           |      |             |          |                  |       |             |            |            |               |              |
| 01-SEP-07  | 01-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$7.53000  | I          | 5,000         | \$37,650.00  |
| 02-SEP-07  | 02-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$7.53000  | I          | 5,000         | \$37,650.00  |
| 03-SEP-07  | 03-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$7.53000  | I          | 5,000         | \$37,650.00  |
| 04-SEP-07  | 04-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$7.53000  | I          | 5,000         | \$37,650.00  |
| 05-SEP-07  | 05-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 4,914 | MMBTU MKJPC | \$7.43500  | I          | 4,914         | \$36,535.59  |
| 06-SEP-07  | 06-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$7.34000  | I          | 5,000         | \$36,700.00  |
| 07-SEP-07  | 07-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$7.28000  | I          | 5,000         | \$36,400.00  |
| 08-SEP-07  | 08-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.28500  | I          | 5,000         | \$31,425.00  |
| 09-SEP-07  | 09-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.28500  | I          | 5,000         | \$31,425.00  |
| 10-SEP-07  | 10-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.28500  | I          | 5,000         | \$31,425.00  |
| 11-SEP-07  | 11-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.20000  | I          | 5,000         | \$31,000.00  |
| 13-SEP-07  | 13-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.39500  | I          | 5,000         | \$31,975.00  |
| 13-SEP-07  | 13-SEP-07 | G    | 46554       | 8205175  | MS FIRM          | 6,000 | MMBTU MKJPC | \$6.52000  | F          | 6,000         | \$39,120.00  |
| 14-SEP-07  | 14-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.58500  | I          | 5,000         | \$32,925.00  |
| 14-SEP-07  | 14-SEP-07 | G    | 46568       | 8205175  | MS FIRM          | 6,000 | MMBTU MKJPC | \$6.65000  | F          | 6,000         | \$39,900.00  |
| 15-SEP-07  | 15-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 4,981 | MMBTU MKJPC | \$6.47000  | I          | 4,981         | \$32,227.07  |
| 15-SEP-07  | 17-SEP-07 | G    | 46586       | 8205175  | MS FIRM          | 7,000 | MMBTU MKJPC | \$6.60000  | F          | 21,000        | \$138,600.00 |
| 16-SEP-07  | 16-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 3,221 | MMBTU MKJPC | \$6.47000  | I          | 3,221         | \$20,839.87  |
| 17-SEP-07  | 17-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 3,221 | MMBTU MKJPC | \$6.47000  | I          | 3,221         | \$20,839.87  |
| 18-SEP-07  | 18-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 4,753 | MMBTU MKJPC | \$6.64000  | I          | 4,753         | \$31,559.92  |
| 19-SEP-07  | 19-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.47500  | I          | 5,000         | \$32,375.00  |
| 20-SEP-07  | 20-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 370   | MMBTU MKJPC | \$6.32000  | I          | 370           | \$2,338.40   |
| 20-SEP-07  | 20-SEP-07 | G    | 46646       | 8205175  | MS INTERR        | 556   | MMBTU CIEXD | \$6.45000  | F          | 556           | \$3,586.20   |
| 21-SEP-07  | 21-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 4,977 | MMBTU MKJPC | \$6.57500  | I          | 4,977         | \$32,723.78  |
| 22-SEP-07  | 22-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.76000  | I          | 5,000         | \$33,800.00  |
| 23-SEP-07  | 23-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.76000  | I          | 5,000         | \$33,800.00  |
| 24-SEP-07  | 24-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.76000  | I          | 5,000         | \$33,800.00  |
| 25-SEP-07  | 25-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 5,000 | MMBTU MKJPC | \$6.37500  | I          | 5,000         | \$31,875.00  |
| 26-SEP-07  | 26-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 1,000 | MMBTU MKJPC | \$6.85000  | I          | 1,000         | \$6,850.00   |
| 27-SEP-07  | 27-SEP-07 | G    | 46724       | 8205175  | MS INTERR        | 1,635 | MMBTU CIEXD | \$6.62000  | I          | 1,635         | \$10,823.70  |
| 28-SEP-07  | 28-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 3,135 | MMBTU MKJPC | \$6.42500  | I          | 3,135         | \$20,142.38  |
| 29-SEP-07  | 29-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 3,135 | MMBTU MKJPC | \$6.42500  | I          | 3,135         | \$20,142.38  |
| 30-SEP-07  | 30-SEP-07 | G    | 40512       | 8205175  | MS FIRM          | 3,135 | MMBTU MKJPC | \$6.42500  | I          | 3,135         | \$20,142.38  |

2007-09Total: 157,033 \$1,055,896.54

GulfstreamTotal: 157,033 \$1,055,896.54

Sequent Energy Management Total: 308,382 \$1,947,110.24

**Company:** Southwest Energy, L.P.

**Pipeline:** FGT

**Month:** 2007-09

|           |           |   |       |       |           |       |             |           |   |        |             |
|-----------|-----------|---|-------|-------|-----------|-------|-------------|-----------|---|--------|-------------|
| 14-SEP-07 | 14-SEP-07 | G | 46565 | 23703 | TX FIRM   | 5,335 | MMBTU MKJPC | \$6.23000 | F | 5,335  | \$33,237.05 |
| 15-SEP-07 | 17-SEP-07 | G | 46588 | 23703 | TX FIRM   | 5,335 | MMBTU MKJPC | \$6.19000 | F | 16,005 | \$99,070.95 |
| 18-SEP-07 | 18-SEP-07 | G | 46595 | 23703 | TX INTERR | 5,335 | MMBTU CIEXD | \$6.26000 | F | 5,335  | \$33,397.10 |
| 19-SEP-07 | 19-SEP-07 | G | 46613 | 23703 | TX INTERR | 5,335 | MMBTU CIEXD | \$6.26000 | F | 5,335  | \$33,397.10 |
| 20-SEP-07 | 20-SEP-07 | G | 46639 | 23703 | TX INTERR | 5,335 | MMBTU CIEXD | \$6.12000 | F | 5,335  | \$32,650.20 |
| 21-SEP-07 | 21-SEP-07 | G | 46661 | 23703 | TX INTERR | 2,000 | MMBTU CIEXD | \$6.08000 | F | 2,000  | \$12,160.00 |

2007-09Total: 39,345 \$243,912.40

FGTTotal: 39,345 \$243,912.40

Southwest Energy, L.P. Total: 39,345 \$243,912.40

**Company:** Tampa Electric Company

**Pipeline:** FGT

**Month:** 2007-09

|           |           |   |       |        |         |        |             |           |   |        |              |
|-----------|-----------|---|-------|--------|---------|--------|-------------|-----------|---|--------|--------------|
| 16-SEP-07 | 16-SEP-07 | G | 46626 | 163884 | AL FIRM | 24,079 | MMBTU MKJPC | \$6.47000 | F | 24,079 | \$155,791.13 |
|-----------|-----------|---|-------|--------|---------|--------|-------------|-----------|---|--------|--------------|

2007-09Total: 24,079 \$155,791.13

55



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 10/04/2007 - Rndate: 10/04/2007 11:13:23 AM

Trader: ALL

09/01/2007 - 09/30/2007

| Dates   | Type      | Deal | Point/State | Priority | Avg Daily Volume | UOM    | Trader | Deal Price | Price Type | Actual Volume                                | Total \$  |                 |                |
|---|-----------|------|-------------|----------|------------------|--------|--------|------------|------------|--|-----------|-----------------|----------------|
| <b>Company:</b> Tampa Electric Company                |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
| <b>Pipeline:</b> EGT                                  |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
|   |           |      |             |          |                  |        |        |            |            | FGTTotal:                                    | 24,079    | \$155,791.13    |                |
|   |           |      |             |          |                  |        |        |            |            | Tampa Electric Company Total:                | 24,079    | \$155,791.13    |                |
| <b>Company:</b> Texla Energy Management, Inc.         |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
| <b>Pipeline:</b> FGT                                  |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
| <b>Month:</b> 2007-09                                 |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
| 11-SEP-07   | 11-SEP-07 | G    | 46535       | 9906     | LA               | INTERR | 791    | MMBTU      | CIEXD      | \$5.95000                                    | F         | 791             | \$4,706.45     |
| 21-SEP-07   | 21-SEP-07 | G    | 46664       | 9906     | LA               | INTERR | 791    | MMBTU      | CIEXD      | \$6.30000                                    | F         | 791             | \$4,983.30     |
| 22-SEP-07   | 24-SEP-07 | G    | 46697       | 9906     | LA               | INTERR | 791    | MMBTU      | CIEXD      | \$6.50000                                    | F         | 2,373           | \$15,424.50    |
|   |           |      |             |          |                  |        |        |            |            | 2007-09Total:                                | 3,955     | \$25,114.25     |                |
|   |           |      |             |          |                  |        |        |            |            | FGTTotal:                                    | 3,955     | \$25,114.25     |                |
|   |           |      |             |          |                  |        |        |            |            | Texla Energy Management, Inc. Total:         | 3,955     | \$25,114.25     |                |
| <b>Company:</b> Virginia Power Energy Marketing, Inc. |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
| <b>Pipeline:</b> FGT                                  |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
| <b>Month:</b> 2007-09                                 |           |      |             |          |                  |        |        |            |            |  |           |                 |                |
| 01-SEP-07   | 30-SEP-07 | G    | 40339       | 454599   | LA               | FIRM   | 10,600 | MMBTU      | MKJPC      | \$5.20000                                    | I         | 318,012         | \$1,653,662.40 |
| 01-SEP-07   | 30-SEP-07 | G    | 43282       | 454599   | LA               | FIRM   | 4,653  | MMBTU      | MKJPC      | \$5.19000                                    | I         | 139,597         | \$724,508.43   |
| 01-SEP-07   | 04-SEP-07 | G    | 46431       | 32606    | LA               | INTERR | 2,557  | MMBTU      | CIEXD      | \$5.75000                                    | F         | 10,227          | \$58,805.25    |
| 05-SEP-07   | 05-SEP-07 | G    | 46474       | 32606    | LA               | INTERR | 2,020  | MMBTU      | CIEXD      | \$5.60000                                    | F         | 2,020           | \$11,312.00    |
| 12-SEP-07   | 12-SEP-07 | G    | 46549       | 23703    | TX               | INTERR | 2,000  | MMBTU      | CIEXD      | \$5.99000                                    | F         | 2,000           | \$11,980.00    |
| 21-SEP-07   | 21-SEP-07 | G    | 46669       | 32606    | LA               | INTERR | 4,953  | MMBTU      | CIEXD      | \$6.17000                                    | F         | 4,953           | \$30,560.01    |
| 22-SEP-07   | 24-SEP-07 | G    | 46696       | 32606    | LA               | INTERR | 1,832  | MMBTU      | CIEXD      | \$6.20000                                    | F         | 5,496           | \$34,075.20    |
|   |           |      |             |          |                  |        |        |            |            | 2007-09Total:                                | 482,305   | \$2,524,903.29  |                |
|   |           |      |             |          |                  |        |        |            |            | FGTTotal:                                    | 482,305   | \$2,524,903.29  |                |
|   |           |      |             |          |                  |        |        |            |            | Virginia Power Energy Marketing, Inc. Total: | 482,305   | \$2,524,903.29  |                |
|   |           |      |             |          |                  |        |        |            |            | Tampa Electric Company Total:                | 3,778,879 | \$22,119,827.70 |                |
|   |           |      |             |          |                  |        |        |            |            | ALL-COMBINED Total:                          | 3,778,879 | \$22,119,827.70 |                |
|   |           |      |             |          |                  |        |        |            |            | PURCHASE Total:                              | 3,778,879 | \$22,119,827.70 |                |

\* Includes Swing Comm.

\* 3,815,263  
(474,317) Swing Comm  
3,340,946 Comm. Other

\* \$22,407,176.07  
(2,819,797.57) Swing Comm.  
19,587,378.50 Comm. Other

Line - 1

\* 3,815,263 \* 22,407,176.07



GAS PURCHASED IN THE MONTH OF : August 2007

Line #

| SUPPLIER  |        | ACCRUAL         | ACTUAL          | DIFFERENCE    |
|---|--------|-----------------|-----------------|---------------|
| ANADARKO  | COST   | \$368,770.80    | \$368,770.80    | \$0.00        |
|   | THERMS | 451,700.0       | 451,700.0       | 0.0           |
| BG ENERGY                                       | COST   | \$3,046,838.12  | \$3,046,838.12  | \$0.00        |
|   | THERMS | 3,726,710.0     | 3,726,710.0     | 0.0           |
| BP ENERGY                                       | COST   | \$3,215,236.99  | \$3,215,236.99  | \$0.00        |
|   | THERMS | 5,179,870.0     | 5,179,870.0     | 0.0           |
| CHEVTEXACO                                      | COST   | \$475,253.26    | \$475,253.26    | \$0.00        |
|   | THERMS | 693,260.0       | 693,260.0       | 0.0           |
| CIMA  | COST   | \$232,458.50    | \$232,458.50    | \$0.00        |
|   | THERMS | 324,300.0       | 324,300.0       | 0.0           |
| CONOCO  | COST   | \$2,260,188.86  | \$2,260,188.86  | \$0.00        |
|   | THERMS | 3,325,360.0     | 3,325,360.0     | 0.0           |
| CONSTELLATION<br>(Difference is Comm.-Other)    | COST   | \$1,103,152.76  | \$1,210,932.76  | \$107,780.00  |
|   | THERMS | 1,738,190.0     | 1,908,190.0     | 170,000.0     |
| CORAL<br>(Difference is Comm.-Other)            | COST   | \$798,705.05    | \$740,277.95    | \$1,572.90    |
|   | THERMS | 1,085,800.0     | 1,087,940.0     | 2,140.0       |
| CROSSTEX  | COST   | \$264,339.86    | \$264,339.86    | \$0.00        |
|   | THERMS | 429,210.0       | 429,210.0       | 0.0           |
| EAGLE   | COST   | \$1,469,963.30  | \$1,469,963.30  | \$0.00        |
|   | THERMS | 2,399,030.0     | 2,399,030.0     | 0.0           |
| ENBRIDGE  | COST   | \$89,986.50     | \$89,986.50     | \$0.00        |
|   | THERMS | 126,760.0       | 126,760.0       | 0.0           |
| ENERGY SOUTH<br>(Difference is Comm.-Other)     | COST   | \$80,979.60     | \$237,065.40    | \$156,085.80  |
|   | THERMS | 103,820.0       | 303,930.0       | 200,110.0     |
| GLENCORE<br>(Difference is Comm.-Other)         | COST   | \$94,845.50     | \$98,820.50     | \$3,975.00    |
|   | THERMS | 121,990.0       | 127,290.0       | 5,300.0       |
| HOUSTON PIPELINE<br>(Difference is Comm.-Other) | COST   | \$711,489.84    | \$712,039.39    | \$549.55      |
|   | THERMS | 1,139,350.0     | 1,140,250.0     | 900.0         |
| INFINITE  | COST   | \$2,321,172.05  | \$2,321,172.05  | \$0.00        |
|   | THERMS | 2,946,550.0     | 2,946,550.0     | 0.0           |
| INTERCONN                                       | COST   | \$333,166.68    | \$333,166.68    | \$0.00        |
|   | THERMS | 480,200.0       | 480,200.0       | 0.0           |
| LOUIS DREYFUS<br>(Difference is Comm.-Other)    | COST   | \$2,360,354.57  | \$2,350,501.19  | (\$9,853.38)  |
|   | THERMS | 3,752,290.0     | 3,735,650.0     | (16,640.0)    |
| OCCIDENTAL                                      | COST   | \$937,888.13    | \$937,888.13    | \$0.00        |
|   | THERMS | 1,437,200.0     | 1,437,200.0     | 0.0           |
| MAGNUM HUNTER                                   | COST   | \$3,533.40      | \$3,533.40      | \$0.00        |
|   | THERMS | 6,040.0         | 6,040.0         | 0.0           |
| MAGNUS  | COST   | \$551,256.61    | \$551,256.61    | \$0.00        |
|   | THERMS | 833,420.0       | 833,420.0       | 0.0           |
| MASEFIELD                                       | COST   | \$191,871.43    | \$191,871.43    | \$0.00        |
|   | THERMS | 309,970.0       | 309,970.0       | 0.0           |
| NATIONAL FUEL                                   | COST   | \$782.40        | \$782.40        | \$0.00        |
|   | THERMS | 960.0           | 960.0           | 0.0           |
| NOBLE<br>(Difference is Comm.-Other)            | COST   | \$140,924.83    | \$140,655.18    | (\$269.65)    |
|   | THERMS | 228,080.0       | 227,640.0       | (440.0)       |
| ONEOK   | COST   | \$686,344.70    | \$686,344.70    | \$0.00        |
|   | THERMS | 1,063,070.0     | 1,063,070.0     | 0.0           |
| SEQUENT<br>(Difference-See Below)               | COST   | \$2,499,592.48  | \$2,456,948.96  | (\$42,643.52) |
|   | THERMS | 3,550,350.0     | 3,490,370.0     | (59,980.0)    |
| PROGRESS  | COST   | \$530,545.22    | \$530,545.22    | \$0.00        |
|   | THERMS | 593,910.0       | 593,910.0       | 0.0           |
| SEMINOLE  | COST   | \$199,101.66    | \$199,101.66    | \$0.00        |
|   | THERMS | 286,890.0       | 286,890.0       | 0.0           |
| SOUTHERN CO.<br>(Difference is Comm.-Other)     | COST   | \$252,345.54    | \$330,544.68    | \$78,199.14   |
|   | THERMS | 278,220.0       | 377,710.0       | 99,490.0      |
| TAMPA ELECTRIC<br>(Difference is Comm.-Other)   | COST   | \$1,425,942.62  | \$1,443,842.61  | \$17,899.99   |
|   | THERMS | 2,007,040.0     | 2,027,040.0     | 20,000.0      |
| TEXLA   | COST   | \$327,448.98    | \$327,448.98    | \$0.00        |
|   | THERMS | 508,710.0       | 508,710.0       | 0.0           |
| VIRGINIA POWER                                  | COST   | \$3,302,729.50  | \$3,302,729.50  | \$0.00        |
|   | THERMS | 5,585,840.0     | 5,585,840.0     | 0.0           |
| TOTAL   | COST   | \$30,217,208.74 | \$30,530,504.57 | \$313,295.83  |
|   | THERMS | 44,714,090.0    | 45,134,970.0    | 420,880.0     |

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| <b>EAGLE</b>             | <b>Therms</b> | <b>Price</b>    | <b>Amount</b>    | <b>Line #</b> |
|--------------------------|---------------|-----------------|------------------|---------------|
| Swing Demand-Actual      | 1,690,430.0   | 0.00100         | \$1,690.43       | 1             |
| Swing Demand-Accrued     | (1,690,430.0) | 0.00100         | (\$1,690.43)     | 2             |
| Swing Commodity -Actual  | 1,690,310.0   | 0.61300 Average | \$1,036,160.03   | 3             |
| Swing Commodity -Accrued | (1,690,310.0) | 0.61300 Average | (\$1,036,160.03) | 4             |
| Commodity-Actual         | 708,720.0     | 0.60971 Average | 432,112.84       | 5             |
| Commodity-Accrued        | (708,720.0)   | 0.60971 Average | (\$432,112.84)   | 6             |
|                          | 0.0           |                 | \$0.00           | 7             |
| Swing Demand-Actual      | 0.0           | 0.00100         | \$0.00           | 8             |
| Swing Demand-Accrued     | 0.0           | 0.00100         | \$0.00           | 9             |
| Swing Commodity -Actual  | 0.0           | #DIV/0! Average | \$0.00           | 10            |
| Swing Commodity -Accrued | 0.0           | #DIV/0! Average | \$0.00           | 11            |
| Commodity-Actual         | 0.0           | #DIV/0! Average | \$0.00           | 12            |
| Commodity-Accrued        | 0.0           | #DIV/0! Average | \$0.00           | 13            |
|                          | 0.0           |                 | \$0.00           | 14            |
| <b>OCCIDENTAL</b>        |               |                 |                  |               |
| Swing Demand-Actual      | 1,550,000.0   | 0.00150         | \$2,325.00       | 15            |
| Swing Demand-Accrued     | (1,550,000.0) | 0.00150         | (\$2,325.00)     | 16            |
| Swing Commodity -Actual  | 1,200,000.0   | 0.66000 Average | \$792,000.00     | 17            |
| Swing Commodity -Accrued | (1,200,000.0) | 0.66000 Average | (\$792,000.00)   | 18            |
| Commodity-Actual         | 237,200.0     | 0.60524 Average | \$143,563.13     | 19            |
| Commodity-Accrued        | (237,200.0)   | 0.60524 Average | (\$143,563.13)   | 20            |
|                          | 0.0           |                 | \$0.00           | 21            |
| <b>SEQUENT</b>           |               |                 |                  |               |
| Swing Demand-Actual      | 3,240,430.0   | 0.00208         | \$7,185.65       | 22            |
| Swing Demand-Accrued     | (3,240,430.0) | 0.00222         | (\$7,185.65)     | 23            |
| Swing Commodity -Actual  | 2,414,730.0   | 0.72921 Average | \$1,760,842.22   | 24            |
| Swing Commodity -Accrued | (2,414,730.0) | 0.72921 Average | (\$1,760,842.22) | 25            |
| Commodity-Actual         | 1,075,640.0   | 0.64048 Average | \$688,921.09     | 26            |
| Commodity-Accrued        | (1,135,620.0) | 0.64420 Average | (\$731,564.61)   | 27            |
|                          | (59,980.0)    |                 | (\$42,643.52)    | 28            |
| Swing Demand-Actual      | 0.0           | 0.00100         | \$0.00           | 29            |
| Swing Demand-Accrued     | 0.0           | 0.00100         | \$0.00           | 30            |
| Swing Commodity -Actual  | 0.0           | #DIV/0! Average | \$0.00           | 31            |
| Swing Commodity -Accrued | 0.0           | #DIV/0! Average | \$0.00           | 32            |
| Commodity-Actual         | 0.0           | #DIV/0! Average | \$0.00           | 33            |
| Commodity-Accrued        | 0.0           | #DIV/0! Average | \$0.00           | 34            |
|                          | 0.0           |                 | \$0.00           | 35            |



Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0709S0007  
 Invoice Date: 09/12/2007  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

|                                |  |  |
|--------------------------------|--|--|
| <b>Due Date:</b><br>09/25/2007 | When paying, please<br>refer to invoice #:<br><br>A0709S0007 | Company<br>9/25/07<br>01-90-000-232-02-000 |
|--------------------------------|--|--|

FOR NATURAL GAS SOLD DURING THE MONTH OF AUGUST 2007

| PIPELINE | METER# | DELIVERY PT            | DEAL NUMBER/ORDER    | BEGIN DAY | END DAY | VOLUME | UNITS | PRICE  | AMOUNT       |
|----------|--------|------------------------|----------------------|-----------|---------|--------|-------|--------|--------------|
| FGT      | 716    | FGT ZN 3 POOL (STA 11) |                      |           |         |        |       |        |              |
|          |        |                        | 08062007000310 0001  | 07        | 07      | 11,123 | MMBTU | 7.5000 | \$83,422.50  |
|          |        |                        | 08082007000100 0001  | 09        | 09      | 5,064  | MMBTU | 7.7000 | \$38,992.80  |
|          |        |                        | 08102007000065 0001  | 11        | 13      | 28,983 | MMBTU | 8.5000 | \$246,355.50 |
|          |        |                        | <b>Total Volume:</b> |           |         | 45,170 |       |        | \$368,770.80 |

INVOICE TOTALS: 45,170 \$368,770.80

COPY

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

**Gas Netting Statement  
(Sale)**



**BP Energy Company** Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9030396  
Invoice Date 09/13/2007  
Netting Group # 1138  
Delivery Month Aug 2007  
Due Date 09/25/2007

To: *Noted Invoice*  
Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit: *01-90-000-232-02-000*  
*01/25/07*

Natural Gas delivered during Aug 2007

Calculations are based on actual quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Payable | Amount Due |
|---------------|--------------|-------|------------|----------------|------------|
|---------------|--------------|-------|------------|----------------|------------|

**SALES**

Florida Gas Transmission Company

Contract: 1192796

|   |  |          |          |  |              |
|---|--|----------|----------|--|--------------|
| CS #11 MOUNT VERNON (0025309 )              |  | 21,346 ✓ | 9.0500 ✓ |  | 193,181.30 ✓ |
| KOCH-ST. LANDRY (0010102 )                  |  | 14,468 ✓ | 5.7460 ✓ |  | 83,132.64 ✓  |
| SNG-FRANKLINTON FGT BI-DIR (REC) (0010095 ) |  | 35,898 ✓ | 7.1638 ✓ |  | 257,164.98 ✓ |

Southern Natural Gas Company

Contract: 1192796

|                             |  |                      |          |  |                |
|-----------------------------|--|----------------------|----------|--|----------------|
| SNG Tier 2 Pool (PSNG2780 ) |  | 404,922 ✓            | 5.8100 ✓ |  | 2,352,596.82 ✓ |
| Total Amount Due            |  | <i>476,634 dts ✓</i> |          |  | 2,886,075.74 ✓ |

**COPY**

**PURCHASES**

Florida Gas Transmission Company

Contract: 1192796

|  |  |              |               |                  |                    |
|--|--|--------------|---------------|------------------|--------------------|
| FGT Delivered Markets (FGT via IT) <i>Pgo inv 30563-4800</i> |  | <i>7,300</i> | <i>8.1538</i> | <i>59,522.50</i> | <i>(40,610.00)</i> |
| Total Amount Payable   |  |              |               | 59,522.50        |                    |

*PPA = Bill Pgo for over pay on inv 9029356 15 dths @ 6.85 (102.75) ✓*

|                        |  |  |  |  |                         |
|------------------------|--|--|--|--|-------------------------|
| Total System Generated |  |  |  |  | <del>2,826,553.24</del> |
| Net Amount Due         |  |  |  |  | <del>2,826,553.24</del> |

*182,845,362.99*  
*(102.75)*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

08/05-08/05: LA Onsh S- FGT - Z3 GD 7.015000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

For BP use only: 125329 00

*60*

Gas Sales Invoice

BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1146027  
Invoice Date 09/14/2007  
Contract # 1701229  
Delivery Month Aug 2007  
Due Date 09/25/2007

Remit:

*21 - 9/25/07*

*01-90-000-232-02-000*

Natural Gas delivered during Aug 2007

Calculations are based on nominated quantities

| Meter Station                     | BP Energy ID | MMBTU           | Unit Price | Amount Due   |
|-----------------------------------|--------------|-----------------|------------|--------------|
| <u>Destin Pipeline Company</u>    |              |                 |            |              |
| DESTIN - Gulfstream (996900)      |              | <u>15,281</u> ✓ | 8.2500 ✓   | 126,068.25 X |
| FGT - DESTIN TO LUCEDALE (994400) |              | 16,072 ✓        | 7.8143 ✓   | 125,592.00 X |
| Total Amount Due                  |              | 31,353          |            | 251,660.25   |

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

*Aug 3, 2007 Gulfstream 10,000 @ 7.75 = 77,500.00*  
*Total Due BP \$ 329,160.25*  
*41,353!*

251,660.25+  
77,500.00+  
329,160.25 ✓

If you have any questions, please contact:  
or send a facsimile to: (281) 366-5313  
Or Email: mindy.smith@bp.com  
0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

Gas Sales Invoice - Daily Price Deal/Volume

BP Energy Company  
Tax ID 36-3421804

Invoice Number 1146027  
Invoice Date 09/14/2007  
Contract # 1701229  
Delivery Month Aug 2007  
Due Date 09/25/2007

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
US \$ WIDE

Natural Gas delivered during Aug 2007

Calculations are based on nominated quantities

BP Energy ID 2367270 / 20634556  
Meter Name/# DESTIN - Gulfstream (996900)  
Deal Owner Rob Baker

| Flow Date     | US \$/<br>MMBTU* | MMBTU           | Amount Due<br>US \$ |
|---------------|------------------|-----------------|---------------------|
| 08/08/2007    | 8.2500           | 15,281          | 126,068.25          |
| <b>Totals</b> | <b>8.2500 ✓</b>  | <b>15,281 ✓</b> | <b>126,068.25 ✓</b> |

BP Energy ID 2367270 / 20636919  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

| Flow Date     | US \$/<br>MMBTU* | MMBTU        | Amount Due<br>US \$ |
|---------------|------------------|--------------|---------------------|
| 08/08/2007    | 8.2500           | 512          | 4,224.00            |
| <b>Totals</b> | <b>8.2500 ✓</b>  | <b>512 ✓</b> | <b>4,224.00 ✓</b>   |

BP Energy ID 2435747 / 20656539  
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)  
Deal Owner Rob Baker

| Flow Date     | US \$/<br>MMBTU* | MMBTU           | Amount Due<br>US \$ |
|---------------|------------------|-----------------|---------------------|
| 08/30/2007    | 7.8000           | 15,560          | 121,368.00          |
| <b>Totals</b> | <b>7.8000 ✓</b>  | <b>15,560 ✓</b> | <b>121,368.00 ✓</b> |

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (281) 366-5313  
Or Email. mindy.smith@bp.com  
0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

62

**BG Energy Merchants, LLC**

**Invoice Number:** 19629  
**Invoice Month:** 08/2007  
**Invoice Date:** September 10, 2007  
**Invoice Due Date:** September 25, 2007  
**Contract Number:** NAESB

**INVOICE**

**COPY**

**Mail To:**

Peoples Gas System, a div of Tampa Electric Company  
 Attn: Ed Elliot  
 P.O. Box 111  
 Plaza 7  
 Tampa FL 33601 US

**Remit To:**

Wire Bank:  
 Wire City/State:  
 ABA Number:  
 Account Name:  
 Account Number:  
*01-90-000-232-02-000*

**Billing Inquiries**

Ed Elliot  
 Ph: 813-228-4149  
 Fax: 1-813-228-4194

**Billing Inquiries**

Danielle Trettin  
 Ph: 713-599-3804  
 backoffice@bg-group.com

| Trade date         | Deal # | Description  | Volume                   | UoM   | Price       | Month  | Amt Due                            |     |
|--------------------|--------|--|--------------------------|-------|-------------|--------|------------------------------------|-----|
| SALES              |        |  |                          |       |             |        |                                    |     |
| 08/02/2007         | 96774  | GAS FIRM Natural Gas Fixed Sale # 96774<br>From 03-AUG-07 Through 03-AUG-07  | (1,358)                  | MMBTU | \$ 6.3000 ✓ | 200708 | \$ 8,555.40 ✓                      | USD |
| 08/06/2007         | 97253  | GAS FIRM Natural Gas Fixed Sale # 97253<br>From 07-AUG-07 Through 07-AUG-07  | (10,000)                 | MMBTU | \$ 6.9000 ✓ | 200708 | \$ 69,000.00 ✓                     | USD |
| 08/07/2007         | 97483  | GAS FIRM Natural Gas Fixed Sale # 97483<br>From 08-AUG-07 Through 08-AUG-07  | (9,928)                  | MMBTU | \$ 8.1000 ✓ | 200708 | \$ 80,416.80 ✓                     | USD |
| 08/08/2007         | 97724  | GAS FIRM Natural Gas Fixed Sale # 97724<br>From 09-AUG-07 Through 09-AUG-07  | (9,819)                  | MMBTU | \$ 8.0500 ✓ | 200708 | \$ 79,042.95 ✓                     | USD |
| 08/10/2007         | 98192  | GAS FIRM Natural Gas Fixed Sale # 98192<br>From 11-AUG-07 Through 13-AUG-07  | (23,790)                 | MMBTU | \$ 6.8400 ✓ | 200708 | \$ 162,723.60 ✓                    | USD |
| 08/10/2007         | 98205  | GAS FIRM Natural Gas Fixed Sale # 98205<br>From 11-AUG-07 Through 13-AUG-07  | (45,000)                 | MMBTU | \$ 8.5000 ✓ | 200708 | \$ 382,500.00 ✓                    | USD |
| 08/13/2007         | 98474  | GAS FIRM Natural Gas Fixed Sale # 98474<br>From 14-AUG-07 Through 14-AUG-07  | <i>14224</i><br>(14,626) | MMBTU | \$ 9.0700 ✓ | 200708 | <i>129,011.68</i><br>\$ 132,657.82 | USD |
| 08/13/2007         | 98481  | GAS FIRM Natural Gas Fixed Sale # 98481<br>From 14-AUG-07 Through 14-AUG-07  | (7,884)                  | MMBTU | \$ 7.5000 ✓ | 200708 | \$ 59,130.00 ✓                     | USD |
| 08/14/2007         | 98701  | GAS FIRM Natural Gas Fixed Sale # 98701<br>From 15-AUG-07 Through 15-AUG-07  | <i>1303</i><br>(1,743)   | MMBTU | \$ 6.9100   | 200708 | <i>9003.13</i><br>\$ 12,044.13     | USD |
| 08/23/2007         | 100210 | GAS FIRM Natural Gas Fixed Sale # 100210<br>From 15-AUG-07 Through 24-AUG-07 | (1,102)                  | MMBTU | \$ 5.8600 ✓ | 200708 | \$ 6,457.72 ✓                      | USD |
| (SALES) SUB TOTAL: |        |  | (125,250)                | MMBTU |             |        | \$ 992,528.42                      |     |
| (GAS) SUB TOTAL:   |        |  | (125,250)                | MMBTU |             |        | \$ 992,528.42                      |     |

INVCEBG Database: R14PROD

**Invoice Number:** 19629  
**Invoice Month:** 08/2007  
**Invoice Date:** September 10, 2007

**INVOICE**

| Trade date          | Deal # | Description  | Volume                      | UoM   | Price       | Month  | Amt Due  |     |
|---------------------|--------|--|-----------------------------|-------|-------------|--------|--|-----|
| 08/14/2007          | 98688  | GASIDX FIRM Natural Gas Fixed Sale # 98688<br>From 15-AUG-07 Through 31-AUG-07 | <i>248,263</i><br>(248,276) | MMBTU | \$ 8.3016 ✓ | 200708 | <i>2,060,996<sup>24</sup></i><br>\$ 2,061,088.04 | USD |
| (SALES) SUB TOTAL:  |        |  | (248,276)                   | MMBTU |             |        | \$ 2,061,088.04                                  |     |
| (GASIDX) SUB TOTAL: |        |  | (248,276)                   | MMBTU |             |        | \$ 2,061,088.04                                  |     |

*Total Vol = 372,671*

TOTAL: ~~\$ 3,053,616.46~~

*Q 3,046,838<sup>12</sup>*

*Q*

0.\*

3,053,616.46+  
 132,657.82-  
 129,011.68+  
 12,044.13-  
 9,003.73+  
 2,061,088.04-  
 2,060,996.24+  
 3,046,838.12\*

INVCEBG Database: R14PROD



**SELLER:**  
 Chevron Natural Gas,  
 a division of Chevron USA Inc.  
 PO Box 4700  
 Houston, TX 77210  
 United States

Contact: Robin Roller  
 Email: rrol@chevron.com  
 Phone: 832-854-5023  
 Fax: 832-854-3293

**BUYER:**  
 Peoples Gas Systems, a Division of  
 Tampa Electric Company  
 702 N. Franklin  
 Plaza 8  
 Tampa, FL 33602  
 United States

Contact: D WILKERSON  
 Email:  
 Phone: 813-228-1256  
 Fax: 813-228-4194

**Remit To:**  
 Chevron Natural Gas



Sales Invoice  
 Invoice #: 159469  
 Delivery Period: Aug-07  
 Invoice Date: 09/10/2007  
 Due Date: 09/25/2007  
 Currency: USD

01-90-000-121-000

| Deal Num       | Description           | Trade Date | Buy / Sell | Trader  | Pipeline | Location           | Start/End Dates | Price (\$) | Volume (MMBTU) | Amount (\$)  |
|----------------|-----------------------|------------|------------|---------|----------|--------------------|-----------------|------------|----------------|--------------|
| 11161          | COMM-PHYS - Commodity | 08/01/07   | Sell       | KPoirot |          | Deal Level Pricing | 2 2             | 7.1000 ✓   | 7,000          | 49,700.00    |
| 11795          | COMM-PHYS - Commodity | 08/02/07   | Sell       | KPoirot |          | Deal Level Pricing | 2 2             | 6.9000 ✓   | 9,999          | 68,993.10    |
| 12563          | COMM-PHYS - Commodity | 08/03/07   | Sell       | KPoirot |          | Deal Level Pricing | 4 6             | 7.1500 ✓   | 7,500          | 53,625.00    |
| 16030          | COMM-PHYS - Commodity | 08/09/07   | Sell       | NWood   |          | Deal Level Pricing | 10 10           | 6.8500 ✓   | 10,000         | 68,500.00    |
| 16038          | COMM-PHYS - Commodity | 08/09/07   | Sell       | NWood   |          | Deal Level Pricing | 10 10           | 6.4350 ✓   | 1,837          | 11,821.10    |
| 16181          | COMM-PHYS - Commodity | 08/09/07   | Sell       | NWood   |          | Deal Level Pricing | 10 10           | 6.4350 ✓   | 560            | 3,603.60     |
| 16892          | COMM-PHYS - Commodity | 08/10/07   | Sell       | NWood   |          | Deal Level Pricing | 11 13           | 6.4900 ✓   | 5,510          | 35,759.90    |
| 21082          | COMM-PHYS - Commodity | 08/21/07   | Sell       | NWood   |          | Deal Level Pricing | 22 22           | 6.0400 ✓   | 12,624         | 76,248.96    |
| Total :        |                       |            |            |         |          |                    |                 |            | 55,030         | \$368,251.66 |
| 26992          | COMM-PHYS - Commodity | 08/29/07   | Sell       | KPoirot | Destin   | Gulf Stream        | 30 30           | 7.4000 ✓   | 5,000          | 37,000.00    |
| 26997          | COMM-PHYS - Commodity | 08/29/07   | Sell       | KPoirot | Destin   | Gulf Stream        | 30 30           | 7.5000 ✓   | 10,000         | 75,000.00    |
| Destin Total : |                       |            |            |         |          |                    |                 |            | 15,000         | \$112,000.00 |

Sell Total : 70,030 480,251.66  
 69,326 475,253.26

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : ~~480,251.66~~ USD

475,253.26

COPY

65

P.02

97%

SEP-10-2007 10:55

Gas Sales Invoice



CIMA ENERGY LTD.

1221 McKinney, Suite 4150  
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TA

702 N. Franklin Street  
Tampa, FL 33602

Ed Elliott  
Tel: (813) 228-4149  
Fax: (813) 228-4194

REFERENCE INFORMATION

Invoice No.: 2007-08-3261-0 Invoice Date: 09/10/2007  
Payment Terms: Due: Sep 25 2007 Payment Method: WIRE  
Contract: B-0508-PEO-0402  
Division: CIMA ENERGY, LTD. - HOUSTON  
Production Month: August 2007  
Currency: US DOLLARS

| Meter #                                       | Reference No.                     | Day       | MMBTU | Price / Rate | Amount        |
|---|-----------------------------------|-----------|-------|--------------|---------------|
| <i>Pipeline: SOUTHERN NATURAL GAS COMPANY</i> |                                   |           |       |              |               |
| <i>SOUTHERN NATURAL POOL</i>                  |                                   |           |       |              |               |
|   | 0807-26105                        | GAS SALES | 15    | 10,000 ✓     | \$7,120.00 ✓  |
|   |                                   | Subtotal: |       | 10,000       | \$71,200.00   |
|   | 0807-26144                        | GAS SALES | 16    | 7,930 ✓      | \$59,078.50 ✓ |
|   |                                   | Subtotal: |       | 7,930        | \$59,078.50   |
|   | 0807-26145                        | GAS SALES | 16    | 10,000 ✓     | \$75,000.00 ✓ |
|   |                                   | Subtotal: |       | 10,000       | \$75,000.00   |
|   | 0807-26361                        | GAS SALES | 22    | 4,500 ✓      | \$27,180.00 ✓ |
|   |                                   | Subtotal: |       | 4,500        | \$27,180.00   |
|   | SOUTHERN NATURAL POOL Subtotal: - |           |       | 32,430       | \$232,458.50  |

COPY

Invoice Total: \$232,458.50

| DATE    | ACCOUNTING CONTACT   | SCHEDULING CONTACT  |
|---------|--|---|
| 9/25/07 | 1221 McKinney, Suite 4150<br>Houston, TX 77010<br>David K. Tanous (713)209-1112<br>dtanous@cima-energy.com | 1221 McKinney, Suite 4150<br>Houston, TX 77010<br>John E. Codrington (713)209-1112<br>jcodrington@cima-energy.com |

01-70-000-222-02-000

COPY

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

|   |   |  |
|---|---|--|
| <b>Bill To:</b><br>Peoples Gas System<br>Attn: Gas Accounting<br>702 N. Franklin Street<br>P.O. Box 2562<br>Tampa, FL 33602-2562<br><br><b>Contact:</b> Dee Wilkerson<br><b>Telephone:</b> (813) 228-4948<br><b>Fax:</b> (813) 228-4194 | <b>Remit To:</b> <i>Wire 9/25/07</i><br><br><b>Contact:</b> Sean Taylor<br><b>Telephone:</b> (281) 293-1216<br><b>Fax:</b> (281) 293-3940 | <b>Statement Number:</b> R080759017<br><b>Billing Period:</b> Aug-2007<br><b>Statement Date:</b> September 11, 2007<br><br><b>Due Date:</b> September 25, 2007<br><b>Payment Method:</b> Wire<br><b>Terms:</b><br><br>NETOUT - 25TH OF MONTH |
|---|---|--|

| Delivery Date           |                        | Pipeline       | Point                        | Description          | Quantity               | Units            | Unit Price               | Per Unit         | Extended               | Invoice                |                     |
|-------------------------|------------------------|----------------|------------------------------|----------------------|------------------------|------------------|--------------------------|------------------|------------------------|------------------------|---------------------|
| <b>Sell</b>             |                        |                |                              |                      |                        |                  |                          |                  |                        |                        |                     |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-149 |                  |                          |                  |                        |                        | <i>\$717,884.30</i> |
| 1                       | 1-Aug 31-Aug           | PELCO          | 90496-Perryville             | Commodity            | <i>117,110</i>         | 118110           | MMBtu                    | \$6.1300 US\$    | MMBtu                  | \$724,014.30           | <i>\$724,014.30</i> |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-152 |                  |                          |                  |                        |                        |                     |
| 2                       | 1-Aug 31-Aug           | PELCO          | 492006-Bienville             | Commodity            | 36890                  | MMBtu            | \$6.1300 US\$            | MMBtu            | \$226,135.70           | \$226,135.70           | ✓                   |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-181 |                  |                          |                  |                        |                        |                     |
| 3                       | 1-Aug 31-Aug           | Colgulf        | 4118-Lafayette               | Commodity            | 16719                  | MMBtu            | \$6.1100 US\$            | MMBtu            | \$102,153.09           | \$102,153.09           | ✓                   |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-183 |                  |                          |                  |                        |                        | <i>\$40,771.12</i>  |
| 4                       | 3-Aug 3-Aug            | SNG            | PSNG1683-CopZn0Tier 1        | Commodity            | <i>6368</i>            | 10000            | MMBtu                    | \$6.4025 US\$    | MMBtu                  | \$64,025.00            | <i>\$64,025.00</i>  |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-184 |                  |                          |                  |                        |                        |                     |
| 5                       | 4-Aug 6-Aug            | ANR            | 322625-St. Landry            | Commodity            | 9927                   | MMBtu            | \$6.2100 US\$            | MMBtu            | \$61,646.67            | \$61,646.67            | ✓                   |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-185 |                  |                          |                  |                        |                        | <i>\$25,814.25</i>  |
| 6                       | 7-Aug 7-Aug            | Florida        | 716-Zone 3 Pool              | Commodity            | <i>3465</i>            | 3452             | MMBtu                    | \$7.4500 US\$    | MMBtu                  | \$25,717.40            | <i>\$25,717.40</i>  |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-186 |                  |                          |                  |                        |                        |                     |
| 7                       | 8-Aug 8-Aug            | Florida        | 716-Zone 3 Pool              | Commodity            | 7273                   | MMBtu            | \$7.7500 US\$            | MMBtu            | \$56,365.75            | \$56,365.75            | ✓                   |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-187 |                  |                          |                  |                        |                        | <i>\$158,933.15</i> |
| 8                       | 7-Aug 7-Aug            | Florida        | 716-Zone 3 Pool              | Commodity            | <i>19,501</i>          | 19514            | MMBtu                    | \$8.1500 US\$    | MMBtu                  | \$159,039.10           | <i>\$159,039.10</i> |
| <b>Delivery Period:</b> |                        | Aug-2007       | <b>Contract:</b>             | 19475                | <b>Deal:</b> 19475-188 |                  |                          |                  |                        |                        |                     |
| <del>9</del>            | <del>8-Aug 8-Aug</del> | <del>SNG</del> | <del>29000-Franklinton</del> | <del>Commodity</del> | <del>5000</del>        | <del>MMBtu</del> | <del>\$7.3500 US\$</del> | <del>MMBtu</del> | <del>\$36,750.00</del> | <del>\$36,750.00</del> |                     |

ConocoPhillips 9/11/2007 1:36:41 PM PAGE 1/003 Fax Server

COPY

67

CCO-11-2007 15:10

ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

Bill To:

Peoples Gas System  
Attn: Gas Accounting  
702 N. Franklin Street  
P.O. Box 2562  
Tampa, FL 33602-2562

Contact: Dee Wilkerson  
Telephone: (813) 228-4948  
Fax: (813) 228-4194

Bill To:

Contact: Sean Taylor  
Telephone: (281) 293-1216  
Fax: (281) 293-3940

Statement Number: R080759017  
Billing Period: Aug-2007  
Statement Date: September 11, 2007

Due Date: September 25, 2007  
Payment Method: Wire  
Terms:

NETOUT - 25TH OF MONTH

ConocoPhillips

93%

| Delivery Date    |        | Pipeline | Point           | Description           | Quantity         | Units | Unit Price      | Per Unit | Extended        | Invoice        |
|------------------|--------|----------|-----------------|-----------------------|------------------|-------|-----------------|----------|-----------------|----------------|
| Start            | End    |          |                 |                       |                  |       |                 |          |                 |                |
| Sell             |        |          |                 |                       |                  |       |                 |          |                 |                |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 19475-189  |       |                 |          |                 |                |
| 10               | 11-Aug | 13-Aug   | Destin          | 994700-Destin         | 6849             | MMBtu | ✓ \$8.4500 US\$ | MMBtu    | \$57,874.05     | \$57,874.05 ✓  |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 19475-190  |       |                 |          |                 |                |
| 11               | 15-Aug | 15-Aug   | SNG             | PSNG1683-CopZn0Tier 1 | 7900             | MMBtu | ✓ \$7.1300 US\$ | MMBtu    | \$56,327.00     | \$56,327.00 ✓  |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 19475-191  |       |                 |          |                 |                |
| 12               | 15-Aug | 15-Aug   | SNG             | PSNG1683-CopZn0Tier 1 | 30               | MMBtu | ✓ \$7.1300 US\$ | MMBtu    | \$213.90        | \$213.90 ✓     |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 19475-192  |       |                 |          |                 |                |
| 13               | 17-Aug | 17-Aug   | SNG             | PSNG1683-CopZn0Tier 1 | 10000            | MMBtu | ✓ \$7.0300 US\$ | MMBtu    | \$70,300.00     | \$70,300.00 ✓  |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 19475-193  |       |                 |          |                 |                |
| 14               | 18-Aug | 20-Aug   | SNG             | PSNG1683-CopZn0Tier 1 | 51,035 (51279)   | MMBtu | \$7.2950 US\$   | MMBtu    | \$374,080.31    | \$374,080.31 ✓ |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 19475-194  |       |                 |          |                 |                |
| 15               | 21-Aug | 21-Aug   | ANR             | 322625-St. Landry     | 3442             | MMBtu | ✓ \$6.4500 US\$ | MMBtu    | \$22,200.90     | \$22,200.90 ✓  |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 19475-195  |       |                 |          |                 |                |
| 16               | 29-Aug | 29-Aug   | Florida         | 716-Zone 3 Pool       | 4894             | MMBtu | ✓ \$7.0000 US\$ | MMBtu    | \$34,258.00     | \$34,258.00 ✓  |
| Delivery Period: |        | Aug-2007 | Contract: 19475 |                       | Deal: 20657-2003 |       |                 |          |                 |                |
| 17               | 16-Aug | 16-Aug   | ANR             | 322625-St. Landry     | 2155             | MMBtu | ✓ \$7.3800 US\$ | MMBtu    | \$15,903.90     | \$15,903.90 ✓  |
|                  |        |          |                 |                       |                  |       |                 |          | Gate Sub-Total: | \$2,087,005.07 |

34  
\$372,300  
\$374,080.31

8/8/07 - Bear Shave deal per Jude Campbell - 4,980 Mths @ \$7.31 = \$36,403.80  
 8/14/07 - 8/13/07 Bear Shave deal on M. Substernon - 23,998 dths @ \$8.53 = \$204,702.94  
 See Page 3 for totals  
 Total 332,536 dths

68

ConocoPhillips 9/11/2007 1:36:41 PM PAGE 2/003 Fax Server

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

|  |   |  |
|--|---|--|
| <b>Bill To:</b><br>Peoples Gas System<br>Attn: Gas Accounting<br>702 N. Franklin Street<br>P.O. Box 2562<br>Tampa, FL 33602-2562 |   | <b>Statement Number:</b> R080759017<br><b>Billing Period:</b> Aug-2007<br><b>Statement Date:</b> September 11, 2007<br><br><b>Due Date:</b> September 25, 2007<br><b>Payment Method:</b> Wire<br><b>Terms:</b><br>NETOUT - 25TH OF MONTH |
| <b>Contact:</b> Dee Wilkerson<br><b>Telephone:</b> (813) 228-4948<br><b>Fax:</b> (813) 228-4194                                  | <b>Contact:</b> Sean Taylor<br><b>Telephone:</b> (281) 293-1216<br><b>Fax:</b> (281) 293-3940 |  |

| Delivery Date |     | Pipeline | Point | Description   | Quantity | Units | Unit Price  | Per Unit            | Extended | Invoice |
|---------------|-----|----------|-------|---------------|----------|-------|-------------|---------------------|----------|---------|
| Start         | End |          |       |               |          |       |             |                     |          |         |
| Sell          |     |          |       |               |          |       |             |                     |          |         |
|               |     |          |       | 0 * *         |          |       | US\$        | \$2,887,005.07      |          |         |
|               |     |          |       |               |          |       |             | <i>2,260,188.86</i> |          |         |
|               |     |          |       | 717,884-30+   |          |       | 117,110.00+ |                     |          |         |
|               |     |          |       | 226,135-70+   |          |       | 36,890.00+  |                     |          |         |
|               |     |          |       | 102,153-09+   |          |       | 16,719.00+  |                     |          |         |
|               |     |          |       | 40,771-12+    |          |       | 6,368.00+   |                     |          |         |
|               |     |          |       | 61,646-67+    |          |       | 9,927.00+   |                     |          |         |
|               |     |          |       | 25,814-25+    |          |       | 3,465.00+   |                     |          |         |
|               |     |          |       | 56,365-75+    |          |       | 7,273.00+   |                     |          |         |
|               |     |          |       | 158,933-15+   |          |       | 19,501.00+  |                     |          |         |
|               |     |          |       | 57,874-05+    |          |       | 6,849.00+   |                     |          |         |
|               |     |          |       | 56,327-00+    |          |       | 7,900.00+   |                     |          |         |
|               |     |          |       | 213-90+       |          |       | 30.00+      |                     |          |         |
|               |     |          |       | 70,300-00+    |          |       | 10,000.00+  |                     |          |         |
|               |     |          |       | 372,300-34+   |          |       | 51,035.00+  |                     |          |         |
|               |     |          |       | 22,200-90+    |          |       | 3,442.00+   |                     |          |         |
|               |     |          |       | 34,258-00+    |          |       | 4,894.00+   |                     |          |         |
|               |     |          |       | 15,903-90+    |          |       | 2,155.00+   |                     |          |         |
|               |     |          |       | 36,403-80+    |          |       | 4,980.00+   |                     |          |         |
|               |     |          |       | 204,702-94+   |          |       | 23,998.00+  |                     |          |         |
|               |     |          |       | 2,260,188-86+ |          |       | 332,536.00+ |                     |          |         |

*Dollars*

*Volume*

69



Shell Trading

*Noted Invoice*

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.  
SALES Invoice

*Do Not Release to Treasury*

Invoice No: CER - 1 - 384346 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 09/07/2007  
Due Date: 09/25/2007

COPY

| Prod Month              | Deal Key   | Pipeline   | Meter/Pool# | Description        | Quantity | Unit  | Avg Price | HC/ UOM | Amount Due     |
|-------------------------|------------|------------|-------------|--------------------|----------|-------|-----------|---------|----------------|
| 200708                  | S - 333617 | DESTIN PPL | 994400DEST  | DESTIN FGT         | 6,865    | MMBTU | \$9.1000  |         | \$62,471.50 ✓  |
| 200708                  | S - 333622 | DESTIN PPL | 994900DEST  | DESTIN-GULF STREAM | 10,135   | MMBTU | \$9.1000  |         | \$92,228.50 ✓  |
| 200708                  | S - 334476 | DESTIN PPL | 994400DEST  | DESTIN FGT         | 4,212    | MMBTU | \$8.4000  |         | \$35,380.80 ✓  |
| 200708                  | S - 339201 | DESTIN PPL | 994900DEST  | DESTIN-GULF STREAM | 2,793    | MMBTU | \$7.3500  |         | \$20,528.55 ✓  |
| 200708                  | S - 340074 | DESTIN PPL | 994900DEST  | DESTIN-GULF STREAM | 6,081    | MMBTU | \$7.7600  |         | \$47,188.56 ✓  |
| Subtotal for DESTIN PPL |            |            |             |                    | 30,086   |       |           |         | \$257,797.91   |
| 200708                  | S - 322819 | SNG CO     | PSNG1182    | TIER 1 POOL        | 78,708   | MMBTU | \$6.1300  |         | \$482,480.04 ✓ |
| Subtotal for SNG CO     |            |            |             |                    | 78,708   |       |           |         | \$482,480.04   |

*See next page*

Comments:  
Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%  
Questions Contact: Coral Energy Resources, L.P.  
David Gross

Please Remit Check To:  
Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:  
Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com  
General Customer Service Number  
1 800-281-2824

*OT*

P.01  
97%  
SEP-10-2007 12:56

11/11/07 11:56 AM

P.02

Invoice No: CER - I - 384346 - 1

| <u>Prod Month</u> | <u>Deal Key</u> | <u>Pipeline</u> | <u>Meter/ Pool#</u> | <u>Description</u> |
|-------------------|-----------------|-----------------|---------------------|--------------------|
|-------------------|-----------------|-----------------|---------------------|--------------------|

| <u>Quantity</u> | <u>Unit</u> | <u>Avg Price</u> | <u>HC/ UOM</u> | <u>Amount Due</u> |
|-----------------|-------------|------------------|----------------|-------------------|
|-----------------|-------------|------------------|----------------|-------------------|

Total 108,794 dts ✓

|                        |              |
|------------------------|--------------|
| Recap:                 |              |
| Subtotal Before Taxes: | \$740,277.95 |

\*\*\*\* Net Amount Due \*\*\*\* Coral Energy Resources, L.P.

|     |        |              |
|-----|--------|--------------|
| USD | TOTAL: | \$740,277.95 |
|-----|--------|--------------|

Less Pgs Invoice 30544  
 Net Due Pgs

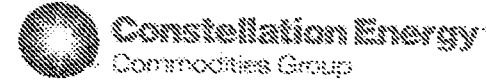
( \$ 3,176,689.35 )  
 ( \$ 2,436,411.40 )

CP

97%

17

From: Constellation Energy Commodities Group  
 111 MARKET PLACE SUITE 500  
 BALTIMORE, MD 21202  
 Rep Name: Wieber, Stephen ✓  
 Phone: 410-470-2448  
 Fax: 410-468-3839



Customer: PEOPLES GAS SYSTEM  
 702 N. FRANKLIN ST.  
 PLAZA 7  
 TAMPA, FL 33602  
 Rep Name: WILKERSON, DEE  
 Phone: 813-228-4948  
 Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00037A  
 Payment Due Date: 25-Sep-2007  
 Total Amount Due: 545,323.62 USD

Natural Gas / Physical

Buy

| Commodity   | Start Date | End Date  | Trade       | Region      | Location        | Price  | Quantity   | UOM   | Amount        |
|-------------|------------|-----------|-------------|-------------|-----------------|--------|------------|-------|---------------|
| Natural Gas | 01-Aug-07  | 01-Sep-07 | NGBP1596902 | FGT         | FXCHANGE        | 6.8300 | 155,000.00 | MMBTU | -1,058,650.00 |
| Natural Gas | 26-Aug-07  | 27-Aug-07 | NGFP1659568 | FGT         | FGTZN3 PHYSICAL | 6.8300 | 3,196.00   | MMBTU | -21,828.68    |
| Natural Gas | 04-Aug-07  | 05-Aug-07 | NGFP1661574 | DESTIN PIPE | DESTIN PHYSICAL | 6.3400 | 214.00     | MMBTU | -1,356.76     |

4/26/11

Total: -1,081,835.44

Sell

| Commodity   | Start Date | End Date  | Trade       | Region      | Location        | Price  | Quantity  | UOM   | Amount     |
|-------------|------------|-----------|-------------|-------------|-----------------|--------|-----------|-------|------------|
| Natural Gas | 07-Aug-07  | 08-Aug-07 | NGFP1626738 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -672.00   | MMBTU | 4,589.76   |
| Natural Gas | 21-Aug-07  | 22-Aug-07 | NGFP1639970 | SONAT       | SONLA PHYSICAL  | 6.5500 | -5,430.00 | MMBTU | 35,566.50  |
| Natural Gas | 16-Aug-07  | 17-Aug-07 | NGFP1640642 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -461.00   | MMBTU | 3,148.63   |
| Natural Gas | 17-Aug-07  | 18-Aug-07 | NGFP1640688 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -470.00   | MMBTU | 3,210.10   |
| Natural Gas | 18-Aug-07  | 19-Aug-07 | NGFP1640864 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -9.00     | MMBTU | 61.17      |
| Natural Gas | 19-Aug-07  | 20-Aug-07 | NGFP1640975 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -659.00   | MMBTU | 4,500.97   |
| Natural Gas | 20-Aug-07  | 21-Aug-07 | NGFP1642162 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -122.00   | MMBTU | 833.26     |
| Natural Gas | 21-Aug-07  | 22-Aug-07 | NGFP1658071 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -494.00   | MMBTU | 3,374.02   |
| Natural Gas | 22-Aug-07  | 23-Aug-07 | NGFP1658234 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -2,909.00 | MMBTU | 19,868.17  |
| Natural Gas | 23-Aug-07  | 24-Aug-07 | NGFP1658445 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -2,721.00 | MMBTU | 18,584.43  |
| Natural Gas | 24-Aug-07  | 25-Aug-07 | NGFP1658527 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -2,288.00 | MMBTU | 15,627.04  |
| Natural Gas | 25-Aug-07  | 26-Aug-07 | NGFP1658655 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -3,178.00 | MMBTU | 21,705.74  |
| Natural Gas | 09-Aug-07  | 10-Aug-07 | NGFP1660395 | FGT         | FGTZN3 PHYSICAL | 6.8300 | 17,131.00 | MMBTU | 117,004.73 |
| Natural Gas | 30-Aug-07  | 31-Aug-07 | NGFP1661076 | DESTIN PIPE | DESTIN PHYSICAL | 7.5000 | -9,600.00 | MMBTU | 72,000.00  |

CONSTELLATION ENERGY 07/23/2007 11:10 AM

22



|             |           |           |             |             |                 |        |             |       |              |
|-------------|-----------|-----------|-------------|-------------|-----------------|--------|-------------|-------|--------------|
| Natural Gas | 01-Aug-07 | 02-Aug-07 | NGFP1661579 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -1,194.00   | MMBTU | 8,155.07     |
| Natural Gas | 03-Aug-07 | 04-Aug-07 | NGFP1661580 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -3,998.00   | MMBTU | 27,306.34    |
| Natural Gas | 04-Aug-07 | 05-Aug-07 | NGFP1661588 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -5,000.00   | MMBTU | 34,150.00    |
| Natural Gas | 28-Aug-07 | 29-Aug-07 | NGFP1661952 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -1,504.00   | MMBTU | 10,272.32    |
| Natural Gas | 27-Aug-07 | 28-Aug-07 | NGFP1662488 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -3,185.00   | MMBTU | 21,753.55    |
| Natural Gas | 29-Aug-07 | 30-Aug-07 | NGFP1666806 | FGT         | FGTZN3 PHYSICAL | 6.8300 | -3,837.00   | MMBTU | 26,206.71    |
| Natural Gas | 01-Aug-07 | 01-Sep-07 | NGS6MDH     | DESTIN PIPE | EXCHANGE        | 6.3400 | -186,000.00 | MMBTU | 1,179,240.00 |

Total: 1,627,159.06

*Total Gas purchased = 190,819 dth @ \$1,210,932.76*  
*Less undisputed wired 9/25/07 (1,103,152.76)*  
*BALANCE DUE CONSTELLATION \$ 107,780.00*

**Payment Instructions**

By wire transfer in immediately available federal funds.

Bank

*Wiring 1-1-11*

*CAF: 01-90-000-232-0A-000*

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

23



Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 08/13/2007, Invoice # 082007-SLSG7719

CROSSTEX

P. 03

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2662  
Tampa, FL 33802

Contract #: SLSG7719  
Customer #: 548

Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Currency: US\$  
Acctng Book Month: 2007-09  
Invoice Total: \$263,407.90

| Pipeline             | Meter # | Inv. Ref #                       | Deal #         | Order # | Component      | Prod Date            | Prod. | Status | Volume              | Unit of Measure | Average Price | Amount                       |
|----------------------|---------|----------------------------------|----------------|---------|----------------|----------------------|-------|--------|---------------------|-----------------|---------------|------------------------------|
| FGT                  | 337605  | <i>DELIV. FPL</i> G0709S0054     | 07312007000910 | 0001    | BASE COMMODITY | <i>28163</i> 2007-08 | GAS   | ACT    | 28,123              | MMBTU           | \$5.9800      | <i>168,696</i> \$168,456.77  |
| FGT                  | 337605  | <i>IN DEL. T. FPL</i> G0709S0054 | 07312007000910 | 0002    | BASE COMMODITY | <i>4967</i> 2007-08  | GAS   | ACT    | 4,963               | MMBTU           | \$6.4500      | <i>32,037.15</i> \$32,011.35 |
| FGT                  | 337605  | G0709S0054                       | 07312007000910 | 0003    | BASE COMMODITY | <i>1665</i> 2007-08  | GAS   | ACT    | 1,661               | MMBTU           | \$6.3000      | <i>10,489.50</i> \$10,464.30 |
| FGT                  | 337605  | G0709S0054                       | 08102007000007 | 0001    | BASE COMMODITY | 2007-08              | GAS   | ACT    | 2,842 ✓             | MMBTU           | \$6.5400 ✓    | \$18,588.68 ✓                |
| FGT                  | 337605  | G0709S0054                       | 08102007000007 | 0002    | BASE COMMODITY | <i>2264</i> 2007-08  | GAS   | ACT    | 2,203               | MMBTU           | \$7.1000      | <i>16,074.40</i> \$16,067.30 |
| FGT                  | 337605  | G0709S0054                       | 08102007000007 | 0003    | BASE COMMODITY | <i>1288</i> 2007-08  | GAS   | ACT    | 1,195               | MMBTU           | \$6.8200      | <i>8,784.16</i> \$8,149.90   |
| FGT                  | 337605  | G0709S0054                       | 08102007000007 | 0004    | BASE COMMODITY | 2007-08              | GAS   | ACT    | 1,120 ✓             | MMBTU           | \$5.6300 ✓    | \$6,305.60 ✓                 |
| FGT                  | 337605  | G0709S0054                       | 08102007000007 | 0005    | BASE COMMODITY | 2007-08              | GAS   | ACT    | 812 ✓               | MMBTU           | \$5.5000 ✓    | \$3,366.00 ✓                 |
| Totals (2007-08) ==> |         |                                  |                |         |                |                      |       |        | <i>42,921 dts ✓</i> |                 |               | <i>\$264,339.86</i>          |
|                      |         |                                  |                |         |                |                      |       |        | <del>48,779</del>   |                 |               | <del>\$269,407.90</del>      |

| Component Totals For (2007-08) |              |
|--------------------------------|--------------|
| BASE COMMODITY                 | \$264,339.86 |

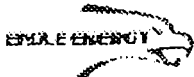
COPY

Wire 9/25/07

| Payment Terms                             | Written Correspondence  | Contact Information  |
|---|---|--|
| Wire Transfer<br>On or Before: 09/25/2007 | Crosstex Gulf Coast Marketing Ltd.<br>2501 Cedar Springs, Ste 100<br>Dallas, TX 75201 | Operations Accounting<br>Phone #: (214) 721-9210<br>Fax #: (214) 721-9382<br>opaccounting@crosstexenergy.com |

1-800-232-02-000  
where different pricing entries exist between days.

SEP 13 2007 10:00 AM  
CROSS TEX ENERGY  
11/2/07



### Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 8700

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Date: September 06, 2007

Payment Terms: Net due on or before  
Sep 25, 2007

Attention: Ed Elliott  
Accounting

# COPY

Phone: 813/228-4149  
Fax: 813/228-4194

Period: August 2007

| Facility Location                            | Item Description           | Delivery Start / End Date   | Quantity (MMBTU)            | Rate (\$/MMBTU) | Amount  |                    |
|--|----------------------------|---|-----------------------------|-----------------|---|--------------------|
|  |                            |   | <b>169,031</b>              |                 | <b>81,036,160.03</b>                              |                    |
| Florida Gas Transmission                     | ANR St. Landry Parish - PO | 46037 / 54766   | Aug 01, 2007 ~ Aug 31, 2007 | 169,030         | \$6.130000  | \$1,036,153.90     |
|  |                            | 130511 / 176082   | August 03, 2007             | 3,874           | \$6.390000  | \$24,754.86        |
|  |                            | Receivable Subtotal   |                             | 172,904         |   | \$1,060,908.76     |
| NGPL Jetterson                               |                            | 128465 / 172940   | Aug 01, 2007 ~ Aug 31, 2007 | 61,998 ✓        | \$6.010000  | \$372,607.98 ✓     |
|  |                            | Receivable Subtotal   |                             | 61,998          |   | \$372,607.98       |
| rec from CGT - Lafayette                     |                            | 131308 / 177314   | August 07, 2007             | 0               | \$6.350000  | \$0.00             |
|  |                            | Receivable Subtotal   |                             | 0               |   | \$0.00             |
| <b>Net Subtotal Florida Gas Transmission</b> |                            |   | <b>234,902</b>              |                 | <b>\$1,433,516.74</b>                             |                    |
| Sonat  | P-1 Pooling                | 131306 / 177312   | August 07, 2007             | 5,000 ✓         | \$6.950000  | \$34,750.00 ✓      |
|  |                            | Receivable Subtotal   |                             | 5,000           |   | \$34,750.00        |
|  | <b>Net Subtotal Sonat</b>  |   |                             | <b>5,000</b>    |   | <b>\$34,750.00</b> |
| Fee  | ANR St. Landry Parish - PO | 46037 / Fee ID: 492   | Aug 01, 2007 ~ Aug 31, 2007 | 169,043 ✓       | \$0.010000  | \$1,690.43 ✓       |
|  |                            | <Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU |                             |                 |   |                    |
|  |                            | Receivable Subtotal   |                             | 169,043         |   | \$1,690.43         |
| <b>Net Subtotal Fee</b>                      |                            |   | <b>169,043</b>              |                 | <b>\$1,690.43</b>                                 |                    |
| <b>Total Receivable Amount Due (USD)</b>     |                            |   | <b>408,945</b>              |                 | <b>\$1,469,957.17</b>                             |                    |
| <b>Total Amount Due (USD)</b>                |                            |   | <b>408,945</b>              |                 | <del>\$1,469,957.17</del><br><b>81,469,963.30</b> |                    |

Total 239,903 dts ✓

Eagle Energy Partners I, L.P. has irrevocably assigned all of its right, title and interest (but not its obligations) Paribas. You are hereby directed to make payment without offset, counterclaim or deduction, by wire transe

1,469,957.17 +  
 1,036,153.90 -  
 1,036,160.03 -  
 1,469,963.30 ✓

Accountant 281-653-1728 (ph) or tyler.trimble@eagleenergypartners.com

Please fax support for payment to 281-781-0360

SEP-14-2007 13:32

Enbridge

96%

P.03

76

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Enbridge Marketing (U.S.) L.P.

107

01-90-000-228-02-  
 CE 000



**Sales Invoice**

Invoice #: 46189  
 Delivery Period: Aug-07  
 Invoice Date: 09/14/2007  
 Due Date: 09/25/2007  
 Customer ID: PEOPLES GAS

| Deal Num | Description | Pipeline | Meter       | Location             | Start/End Dates | Volume (MMBTU)    | Price (\$) | Amount (\$)             |
|----------|-------------|----------|-------------|----------------------|-----------------|-------------------|------------|-------------------------|
| 360087   | Commodity   | DESTIN   | GULF STREAM | GULFSTREAM Del       | 10 10           | 2,500 ✓           | \$8.25000  | \$20,625.00 ✓           |
|          |             |          |             |                      | Deal #360087 :  | 2,500             |            | \$20,625.00             |
| 360373   | Commodity   | DESTIN   | 251234      | FGT Del (FGT 994400) | 11 13           | <del>12,000</del> | \$8.10000  | <del>\$97,200.00</del>  |
|          |             |          |             |                      | Deal #360373 :  | <del>12,000</del> |            | <del>\$97,200.00</del>  |
| 362622   | Commodity   | DESTIN   | GULF STREAM | GULFSTREAM Del       | 22 22           | 1,800 ✓           | \$8.40000  | \$15,120.00 ✓           |
|          |             |          |             |                      | Deal #362622 :  | 1,800             |            | \$15,120.00             |
| 365191   | Commodity   | DESTIN   | 251234      | FGT Del (FGT 994400) | 31 31           | 2,500 ✓           | \$7.40000  | \$18,500.00 ✓           |
|          |             |          |             |                      | Deal #365191 :  | 2,500             |            | \$18,500.00             |
|          |             |          |             |                      |                 | <del>18,800</del> |            | <del>\$151,445.00</del> |

*NOTIFIED CARMEN BY PHONE 9/14/07*

*NOT PGS - IS TAMPA → ETEL*

**COPY**

*6,800 ✓ @ \$54,245.00*

*W*

*✓*

Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company

P.3/3

SEP-11-2007 14:02

Enbridge

96%

P.03

77

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

*Added into change 9/11/07*

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Enbridge Marketing (U.S.) L.P.

*01-90-000-232-02-000*



**Sales Invoice**  
 Invoice #: 45740 *WAL*  
 Delivery Period: Aug-07 *9/25/07*  
 Invoice Date: 09/11/2007  
 Due Date: 09/25/2007  
 Customer ID: PEOPLES GAS

| Deal Num       | Description | Pipeline | Meter  | Location                   | Start/End Dates | Volume (MMBTU)   | Price (\$) | Amount (\$)                |
|----------------|-------------|----------|--------|----------------------------|-----------------|------------------|------------|----------------------------|
| 357458         | Commodity   | FLORIDA  | 495775 | Pennington - Profit Island | 1 1 620         | 3,000            | \$6.43000  | \$19,290.00 <i>3986.60</i> |
| 357458         | Commodity   | DESTIN   | 251234 | FGT Del (FGT 994400)       | 1 1             | 2,380            | \$6.43000  | \$15,303.40                |
| Deal #357458 : |             |          |        |                            |                 | 5,380            |            | \$34,593.40                |
|                |             |          |        |                            |                 | <del>5,380</del> |            | <del>\$34,593.40</del>     |

*3000 dh ✓*

*\$19,290.00*

*WAL*

COPY

2,380.00+  
 620.00+  
*Total Vol* 3,000.00\*

3,986.60+  
 15,303.40+  
*Total* 19,290.00\*

*chg 01-90-000-232-02-000*

Carmen Baker 713-353-5667 ->

Peoples Gas System a division of Tampa Electric Company

P.3/3

SEP-10-2007 12:40

Enbridge

95%

P.03

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Carmen Baker  
 Email: carmen.baker@enbridge.com  
 Phone: 713-353-5667  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 Enbridge Marketing (U.S.) L.P.

67  
 22,000  
 2



**Sales Invoice**  
 Invoice #: 45658  
 Delivery Period: Aug-07  
 Invoice Date: 09/10/2007  
 Due Date: 09/25/2007  
 Customer ID: PEOPLES GAS

| Deal Num | Description | Pipeline | Meter | Location          | Start/End Dates | Volume (MMBTU) | Price (\$) | Amount (\$)        |
|----------|-------------|----------|-------|-------------------|-----------------|----------------|------------|--------------------|
| 363305   | Commodity   | NGPL     | 3618  | FGT Jefferson Del | 24 24           | 1,649 ✓        | \$5.78000  | \$9,531.22 ✓       |
|          |             |          |       |                   | Deal #363305 :  | 1,649          |            | \$9,531.22 ✓       |
| 363720   | Commodity   | NGPL     | 3618  | FGT Jefferson Del | 25 27           | 1,227 ✓        | \$5.64000  | \$6,920.28 ✓       |
|          |             |          |       |                   | Deal #363720 :  | 1,227          |            | \$6,920.28 ✓       |
|          |             |          |       |                   |                 | <b>2,876</b>   |            | <b>\$16,451.50</b> |

COPY

28

Carmen Baker 713-353-5667 -> Peoples Gas System a division of Tampa Electric Company P.3/3

ENERGYSOUTH SERVICES, INC.

EnergySouth Services, Inc.  
18945 Northchase Drive, Suite 1910  
Houston, Texas 77060

PRODUCTION MONTH August 2007  
COUNTERPARTY TECO Gas Services  
P.O. Box 2582  
Tampa, FL 33801  
United States

back office contact  
contact: Mary Conti

Peoples Gas System  
P O Box 2562  
Tampa, FL 33601-2562

*→ Should be  
PLS see attached!*

PAYMENT INFORMATION

*in 9/25/07*

PAYMENT DUE DATE

*-000 ✓*

| SALES                        | TRADE ID | TRADE DATE | START     | END       | TOTAL QTY UNITS | SETTLED PRICE | PAYMENT AMOUNT |
|------------------------------|----------|------------|-----------|-----------|-----------------|---------------|----------------|
|                              | 9602514  | 8/30/2007  | 8/30/2007 | 8/30/2007 | -30,393 MMBtu   | \$ 7.80       | \$ 237,065.40  |
|                              |          |            |           |           | -30,393         |               | \$237,065.40   |
| PURCHASES                    |          |            |           |           |                 |               | \$0.00         |
| NET DUE ENERGYSOUTH SERVICES |          |            |           |           |                 |               | \$237,065.40   |

*30,393 dth @ B 7.80 =  
Pay = B 237,065.40*

THIS IS A COPY OF YOUR CURRENT MONTH INVOICE. THE ORIGINAL WILL BE MAILED TODAY. IF YOU FIND A DISCREPANCY IN VOLUMES, PRICES, ETC., FROM THE AMOUNT YOU SHOW AND THE AMOUNT INVOICED, PLEASE SEND SUPPORT IMMEDIATELY SO THAT WE CAN CORRECT THE INVOICE.

questions regarding this invoice  
Brandy Clark  
bclark@energysouth.com

phone: 281-423-2713  
fax: 281-875-0705

*Deal # 46403*

COPY

*7.80 x  
30,393 =  
237,065.40 ✓*

*@*

**INVOICE**

**COPY**

**Customer:**  
Peoples Gas a Division of Tampa Electric Co

Glencore Ltd.  
Three Stamford Plaza  
301 Tresser Blvd  
Stamford, CT 06901  
USA  
FAX: ++1 (203) 978-2655

**DUE DATE:** September 25, 2007  
**AMOUNT DUE:** 98,820.50 USD

**Service From:** August 01, 2007  
**Service To:** August 31, 2007

**Invoice No:** 3595  
**Invoice Date:** September 25, 2007  
**Billing Inquiries Contact:**

| Contract:   |            |          |                 |        |        |                    |                       |             |                 |           |
|---|------------|----------|-----------------|--------|--------|--------------------|-----------------------|-------------|-----------------|-----------|
| TradeType: Physical Fixed (G)                     |            |          |                 |        |        |                    |                       |             |                 |           |
| Trade   | Incurred   | Location | Price Reference | Price1 | Price2 | Cost Type          | Underlying Dates      | Quantity    | Unit Price      | Amount    |
| Physical Fixed (G) to PeoplesGas at FGTZone3      |            |          |                 |        |        |                    |                       |             |                 |           |
| 51515   | 02/08/2007 | Sell     | FGTZone3        | 7.150  |        | Primary Settlement | 03/08/2007 03/08/2007 | 2,305 MMBtu | 7.150 USD/MMBtu | 16,480.75 |
| Physical Fixed (G) to PeoplesGas at BaygasStorage |            |          |                 |        |        |                    |                       |             |                 |           |
| 52114   | 06/08/2007 | Sell     | BaygasStorage   | 7.500  |        | Primary Settlement | 07/08/2007 07/08/2007 | 4,690 MMBtu | 7.500 USD/MMBtu | 35,175.00 |
| Physical Fixed (G) to PeoplesGas at FGTZone3      |            |          |                 |        |        |                    |                       |             |                 |           |
| 52820   | 10/08/2007 | Sell     | FGTZone3        | 7.900  |        | Primary Settlement | 16/08/2007 10/08/2007 | 431 MMBtu   | 7.900 USD/MMBtu | 3,404.90  |
| Physical Fixed (G) to PeoplesGas at FGTZone3      |            |          |                 |        |        |                    |                       |             |                 |           |
| 52947   | 14/08/2007 | Sell     | FGTZone3        | 8.150  |        | Primary Settlement | 15/08/2007 15/08/2007 | 3,759 MMBtu | 8.150 USD/MMBtu | 30,635.85 |
| Physical Fixed (G) to PeoplesGas at FGTZone3      |            |          |                 |        |        |                    |                       |             |                 |           |
| 53117   | 15/08/2007 | Sell     | FGTZone3        | 8.500  |        | Primary Settlement | 16/08/2007 16/08/2007 | 1,544 MMBtu | 8.500 USD/MMBtu | 13,124.00 |

Trade Type SubTotal: USD 98,820.50  
Contract SubTotal: USD 98,820.50

Statement Total: USD 98,820.50

01-70-000-  
OS

*[Handwritten signature]*

*[Handwritten signature]*



Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Invoice Number: AEPS-200709-00078  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 09/11/2007  
 Due Date: 09/25/2007  
 Production Month: Aug-07  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

| Pipeline | Deal # | Meter | Description | Stat | Quantity       | Avg. Price | Amount Due              |
|----------|--------|-------|-------------|------|----------------|------------|-------------------------|
|          |        |       |             |      | 114,054 Dth    |            | <del>\$696,224.99</del> |
|          |        |       |             |      | 113,791        |            |                         |
|          |        |       |             |      | Actual Total   |            | <del>\$696,224.99</del> |
|          |        |       |             |      | Amount Due     |            | \$696,224.99            |
|          |        |       |             |      |                |            | # 710,449 <sup>26</sup> |
|          |        |       |             |      | Net Amount Due |            | <del>\$696,224.99</del> |

COPY

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Alina 9/25/07*

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

81

Houston Pipe Line Company LP  
 711 Louisiana St Ste 800  
 Houston, TX 77002

**HOUSTON PIPE LINE COMPANY**

Invoice Number: AEPS-200708-0007B  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 09/11/2007  
 Due Date: 09/25/2007  
 Production Month: Aug-07  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

| Pipeline | Deal #               | Meter  | Description                  | Stat       | Quantity                   | Avg. Price | Amount Due                 |
|----------|----------------------|--------|------------------------------|------------|----------------------------|------------|----------------------------|
| HPL      | S-PEOPLES GASSY-0339 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 21,309 Mcf | 21,576 Dth ✓               | \$6.04000  | \$130,319.04 ✓             |
| HPL      | S-PEOPLES GASSY-0342 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 13,832 Mcf | 14476 (4,005 Dth) OK       | \$6.40000  | 105,740.00<br>\$89,632.00  |
| HPL      | S-PEOPLES GASSY-0343 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 5,668 Mcf  | 5,733 Dth ✓                | \$6.25000  | \$35,831.25                |
| HPL      | S-PEOPLES GASSY-0344 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,074 Mcf  | 4,129 Dth ✓                | \$8.30000  | \$26,012.70                |
| HPL      | S-PEOPLES GASSY-0345 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 27,447 Mcf | 27,828 Dth ✓               | \$8.12000  | \$170,313.48               |
| HPL      | S-PEOPLES GASSY-0346 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,427 Mcf  | 4530 (4,481 Dth) OVERPD    | \$6.28000  | 28,574.26<br>\$28,140.68   |
| HPL      | S-PEOPLES GASSY-0347 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 7,336 Mcf  | 7503 (7,412 Dth) ↓         | \$6.43000  | 47,169.76<br>\$47,659.76   |
| HPL      | S-PEOPLES GASSY-0348 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 16,804 Mcf | 15691 (16,007 Dth) UNDERPD | \$6.60000  | 110,916.00<br>\$104,045.50 |
| HPL      | S-PEOPLES GASSY-0349 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 2,813 Mcf  | 2777 (2,849 Dth) ↓         | \$7.11000  | \$20,256.39                |
| HPL      | S-PEOPLES GASSY-0350 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 2,040 Mcf  | 2,082 Dth ✓                | \$6.42000  | \$13,238.04 ✓              |
| HPL      | S-PEOPLES GASSY-0351 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,579 Mcf  | 4,831 Dth ✓                | \$5.65000  | \$28,165.15 ✓              |
| HPL      | S-PEOPLES GASSY-0353 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 829 Mcf    | 840 Dth ✓                  | \$5.49000  | \$4,611.60 ✓               |

COPY

Additional dts 234 ✓

add'l due HPLC

433.32 -  
 585.13 -  
 643.50 +  
 689.00 +  
 721.50 +  
 554.58 +  
 1,590.13 \* ✓

Pay -

Please direct all your inquiries to:

Tina Veladez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Please Remit Check To:

9/107

any LP

01-90-000-232-02-000

09/11/2007 10:16

*[Handwritten signature]*

*[Handwritten signature]*

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Invoice Number: AEPS-200709-00078  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 09/11/2007  
 Due Date: 09/25/2007  
 Production Month: Aug-07  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

| Pipeline | Deal #               | Meter  | Description                  | Stat       | Quantity           | Avg. Price | Amount Due                 |
|----------|----------------------|--------|------------------------------|------------|--------------------|------------|----------------------------|
| HPL      | S-PEOPLES GASSY-0339 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 21,309 Mcf | 21,576 Dth ✓       | \$6.04000  | \$130,319.04 ✓             |
| HPL      | S-PEOPLES GASSY-0342 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 13,832 Mcf | 16476 (4,005 Dth)  | \$6.40000  | 165,444.00<br>\$89,632.00  |
| HPL      | S-PEOPLES GASSY-0343 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 5,668 Mcf  | 5,733 Dth ✓        | \$6.25000  | \$35,831.25                |
| HPL      | S-PEOPLES GASSY-0344 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,074 Mcf  | 4,129 Dth ✓        | \$6.30000  | \$26,012.70                |
| HPL      | S-PEOPLES GASSY-0345 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 27,447 Mcf | 27,829 Dth ✓       | \$6.12000  | \$170,313.48               |
| HPL      | S-PEOPLES GASSY-0346 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,427 Mcf  | 4550 (4,481 Dth)   | \$6.28000  | 28,578.50<br>\$28,140.68   |
| HPL      | S-PEOPLES GASSY-0347 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 7,335 Mcf  | 7503 (7,412 Dth)   | \$6.43000  | 47,147.65<br>\$47,659.16   |
| HPL      | S-PEOPLES GASSY-0348 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 15,804 Mcf | 15671 (16,007 Dth) | \$6.50000  | 101,992.50<br>\$104,045.50 |
| HPL      | S-PEOPLES GASSY-0349 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 2,813 Mcf  | 2771 (2,849 Dth)   | \$7.11000  | \$20,256.39                |
| HPL      | S-PEOPLES GASSY-0350 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 2,040 Mcf  | 2,062 Dth ✓        | \$6.42000  | \$13,238.04 ✓              |
| HPL      | S-PEOPLES GASSY-0351 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 4,579 Mcf  | 4,631 Dth ✓        | \$5.65000  | \$26,165.15 ✓              |
| HPL      | S-PEOPLES GASSY-0353 | 981432 | Z3B-HPL/FGT (MAGNET WITHERS) | 829 Mcf    | 840 Dth ✓          | \$5.49000  | \$4,611.60 ✓               |

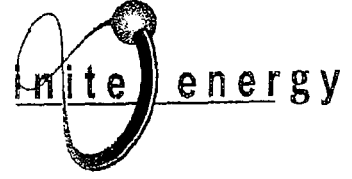
Please direct all your inquiries to: Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

**Please Wire Transactions To:** **Please Send Invoices/Correspondence To:** **Please Remit Check To:**  
 Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

83

0.\*

36,765.50+  
 27,800.00+  
 61,994.40+  
 14,086.75+  
 354,684.00+  
 106,800.00+  
 65,616.25+  
 118,540.50+  
 129,732.15+  
 400,491.10+  
 125,905.00+  
 118,033.90+  
 292,786.20+  
 110,127.60+  
 47,566.10+  
 51,768.15+  
 34,171.20+  
 122,690.25+  
 52,338.00+  
 49,275.00+  
 2,321,172.05\*



|                   |  |                   |           |
|-------------------|--|-------------------|-----------|
| <b>Customer</b>   |  | Invoice#          | 0708207   |
| Peoples Gas       |  | Invoice Date:     | 8/10/2007 |
| Attn: Greg Capone |  | Production Month: | Aug-07    |
| P.O. Box 1111     |  | Acct:             | P111      |
| Tampa, FL 33601   |  |                   |           |
| Fax: 813-228-1545 |  |                   |           |

COPY

| Pipeline     | Location | Start Date | End Date  | Volume         | Price             | Amount              |
|--------------|----------|------------|-----------|----------------|-------------------|---------------------|
| FGT          | Zone 3   | 8/1/2007   | 8/1/2007  | 5,290.00       | 6.95              | 45,633.70           |
| FGT          | Zone 3   | 8/2/2007   | 8/2/2007  | 4,000.00       | 6.95              | 27,800.00           |
| FGT          | Zone 3   | 8/9/2007   | 8/9/2007  | 7,948.00       | 7.80              | 78,000.00           |
| FGT          | Zone 2   | 8/10/2007  | 8/10/2007 | 8,737.00       | 7.25              | 63,343.25           |
| FGT          | Zone 3   | 8/11/2007  | 8/13/2007 | 42,092.00      | 8.25              | 224,012.25          |
| FGT          | Zone 3   | 8/14/2007  | 8/14/2007 | 10,000.00      | 8.90              | 89,000.00           |
| FGT          | Zone 3   | 8/15/2007  | 8/15/2007 | 7,499.00       | 8.75              | 65,625.00           |
| FGT          | Zone 3   | 8/16/2007  | 8/16/2007 | 12,158.00      | 9.75              | 142,359.75          |
| FGT          | Zone 3   | 8/17/2007  | 8/17/2007 | 14,659.00      | 8.85              | 132,750.00          |
| FGT          | Zone 3   | 8/18/2007  | 8/20/2007 | 44,899.00      | 8.90              | 400,500.00          |
| FGT          | Zone 3   | 8/21/2007  | 8/21/2007 | 14,900.00      | 8.45              | 125,805.00          |
| FGT          | Zone 3   | 8/22/2007  | 8/22/2007 | 14,941.00      | 7.90              | 134,300.00          |
| FGT          | Zone 3   | 8/25/2007  | 8/27/2007 | 35,266.00      | 6.65              | 300,866.40          |
| FGT          | Zone 3   | 8/25/2007  | 8/27/2007 | 13,935.00      | 6.60              | 114,760.80          |
| FGT          | Zone 3   | 8/28/2007  | 8/28/2007 | 7,262.00       | 6.55              | 52,000.45           |
| FGT          | Zone 3   | 8/29/2007  | 8/29/2007 | 7,343.00       | 7.05              | 70,500.00           |
| FGT          | Zone 3   | 8/30/2007  | 8/30/2007 | 4,748.00       | 7.20              | 38,000.00           |
| FGT          | Zone 3   | 8/31/2007  | 8/31/2007 | 15,831.00      | 7.75              | 122,690.25          |
| Sonnet       | t1       | 8/9/2007   | 8/9/2007  | 7,930.00       | 6.80              | 52,338.00           |
| Sonnet       | t1       | 8/21/2007  | 8/21/2007 | 7,500.00       | 6.57              | 49,275.00           |
| <b>Total</b> |          |            |           | <b>294,655</b> | <b>12.12</b>      | <b>2,321,172.05</b> |
|              |          |            |           | 267,886        | Subtotal          | 2,327,479.05        |
|              |          |            |           |                | Current Charges   | 62,827,479.05       |
|              |          |            |           |                | Previously Billed | 634,888.63          |
|              |          |            |           |                | Payments Applied  | 628,364.32          |
|              |          |            |           |                | Previous Balance  | 63,479.34           |
|              |          |            |           |                | Late fee          | 620.72              |
|              |          |            |           |                | <b>Total Due</b>  | <b>2,330,980.06</b> |

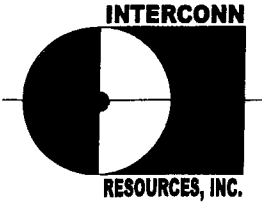
**Payment Due Date: September 25, 2007**

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.  
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

0/25/07  
 21,172.05  
 22-02-000

By Check:  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

7001 SW 24th Avenue • Gainesville, FL 32607-3704  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 www.InfiniteEnergy.com



# INVOICE

2000-A Southbridge Parkway  
Suite 330  
Birmingham, AL 35209  
Telephone 205.969.1047  
Facsimile 205.969.1479

*NETTED INVOICE*

INVOICE # 000007  
DATE: 9/6/2007

INVOICE TO:  
Peoples Gas System  
702 N. Franklin Street  
Tampa, FL 33602  
Fax: 813-228-1545  
Attn: Ed Elliott

**COPY**

Month: August 2007

| Description:                        | Date:       | Volume                 | Price      | Total                              |
|-------------------------------------|-------------|------------------------|------------|------------------------------------|
| FGT:                                | FGT Z-2 GDA | 0                      | \$ -       | \$0.00                             |
| SNG:                                |             |                        |            |                                    |
|                                     | 6-Aug       | 15,000                 | \$ 7.250 ✓ | \$108,750.00 ✓                     |
|                                     | 8-Aug       | <i>15,334</i> (18,000) | \$ 6.900 ✓ | <del>\$124,200.00</del> 105,804.60 |
|                                     | 9-Aug       | <i>9834</i> (10,000)   | \$ 6.600 ✓ | <del>\$66,000.00</del> 64,904.40   |
|                                     | 10-Aug      | <i>7852</i> (7,930)    | \$ 6.840 ✓ | <del>\$54,241.20</del> 53,707.68   |
| <i>Less Aug P gas fee inv 30577</i> |             |                        |            | <del>(\$270,326.51)</del>          |
| <i>Total Due Interconn</i>          |             |                        |            | <del># 62,840.17</del>             |

Please direct all inquires concerning this invoice to Frank Morgan.

*Total 48,020.17 ✓*

BALANCE DUE: ~~\$252,191.29~~  
9/16/2007  
10 days from receipt of invoice

*CE*

*wire 9/17/07*

GA

PLEASE REMIT BY MAIL TO:  
Interconn Resources, Inc.  
P.O. Box 1538  
Columbus, GA 31902-1538

*01-90-000-232-02-000*

0.\*

THANK YOU!

108,750.00+  
105,804.60+  
64,904.40+  
53,707.68+  
333,166.68\*  
  
333,166.68+  
270,326.51-  
✓ 62,840.17\*

3S!

*85-*

SEP-14-2007 11:23

FAX 8132284194 DESC(@225B0 NG INV AUG07 3D S 012576 PEOPLES GAS)

**LouisDreyfus**

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss ←  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldhenergy.com

COPY

Payment confirm only:CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV AUG07 3D S 012576 PEOPLES GAS SYSTEM I

*Netted Invoice*

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 12576  
Invoice Month: 08/2007  
Invoice Date: 9/14/2007  
Invoice Due Date: 9/25/2007  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

| Trade Date | Deal#  | Pipe | Meter      | Flow Date From | Flow Date To | Publication      | Volume  | UoM | Price    | Month  | Amt Due      | Cur   |
|------------|--------|------|------------|----------------|--------------|------------------|---------|-----|----------|--------|--------------|-------|
| 08/01/07   | 310040 | FGT  | CARNES     | 08/01/07       | 08/31/07     | [[GAS FGT ZN2 DA | 296.431 | ✓   | 6.170000 | 200708 | 1,828,979.27 | USD ✓ |
| 08/01/07   | 431058 | FGT  | BRCUDA-PLT | 08/01/07       | 08/31/07     | [[GAS FGT ZN2 DA | 10.633  | ✓   | 6.070000 | 200708 | 64,542.31    | USD ✓ |
| 08/01/07   | 434259 | FGT  | JOHNSONBAY | 08/01/07       | 08/01/07     |                  | 160     | ✓   | 6.350000 | 200708 | 1,016.00     | USD ✓ |
| 08/04/07   | 436738 | FGT  | JOHNSONBAY | 08/04/07       | 08/06/07     | [[GAS FGT ZN1 DA | 480     | ✓   | 6.145000 | 200708 | 2,949.60     | USD ✓ |
| 08/11/07   | 441890 | SONT | TIER1 - Z0 | 08/11/07       | 08/13/07     |                  | 30.000  | ✓   | 6.780000 | 200708 | 203,400.00   | USD ✓ |
| 08/14/07   | 442686 | FGT  | BAY GAS D  | 08/14/07       | 08/14/07     |                  | 16.684  | ✓   | 8.159000 | 200708 | 136,124.76   | USD ✓ |
| 08/21/07   | 448363 | SONT | TIER1 - Z0 | 08/21/07       | 08/21/07     |                  | 5.000   | ✓   | 6.570000 | 200708 | 32,850.00    | USD ✓ |
| 08/22/07   | 449256 | FGT  | TIVOLI     | 08/22/07       | 08/22/07     |                  | 5.196   | ✓   | 5.950000 | 200708 | 30,916.20    | USD ✓ |

87%

P.01

86

08/14/2007 10:04:30 AM -0300

08/28/07 454270 FGT TIVOLI 08/28/07 08/28/07 3.634 ✓ 5.340000 200708 19,405.56 USD ✓  
 08/29/07 455896 FGT TIVOLI 08/29/07 08/29/07 5.347 5.670000 200708 30,334.50 USD ✓

~~2,350,518.20 USD~~  
 2,350,501.19  
 (168,117.54)  
 2,182,383.65

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

NP

10-000-233-02-000

✓

1,828,979.27+  
 64,542.31+  
 1,016.00+  
 2,949.60+  
 203,400.00+  
 136,124.76+  
 32,850.00+  
 30,916.20+  
 19,405.56+  
 30,317.49+  
 2,350,501.19

168,117.54-  
 2,182,383.65\*



# INVOICE

**CIMAREX ENERGY CO.**

**Parent Company for Magnum Hunter**

**Production, Inc.**

15 East 5th Street, Suite 1000  
TULSA, OK 74103

918/585-1100

|                      |                |
|----------------------|----------------|
| SOLD TO:             |                |
| PEOPLES GAS          |                |
| ATTN: Dee Wilkerson  |                |
| P.O. Box 2562        |                |
| Tampa, FL 33601-2562 | (813) 228-4194 |

|                |              |
|----------------|--------------|
| INVOICE DATE   | 24-Sep-07    |
| INVOICE NUMBER | S-9951       |
| TERMS          | Upon Receipt |

|  |                 |
|--|-----------------|
| DELIVERY/RECEIPT:                                |                 |
| FLORIDA GAS TRANSMISSION<br>CIMAREX-HOFFPAUIR #1 |                 |
| For the MONTH OF:                                | <b>FEB-2007</b> |

Questions concerning this invoice?  
Call: **Gaye Marrs**  
(gmarrs@cimarex.com)  
918-295-1677  
918-699-5798 (FAX)

| QUANTITY         | DESCRIPTION                                       | UNIT PRICE | AMOUNT            |
|------------------|---|------------|-------------------|
| MMBTU            |   |            |                   |
| 604              | FLORIDA GAS TRANSMISSION<br>08/25/2007 08/27/2007 | \$5.8500   | \$3,533.40        |
| <b>COPY</b>      |   |            |                   |
| 604 TOTAL VOLUME | Average Price \$5.8500                            | TOTAL      | <b>\$3,533.40</b> |

*Wire 9/25/07*  
WIRE TRANSFERS TO:

MAKE ALL CHECKS PAYABLE TO:  
Cimarex Energy Co.  
P.O. Box 774031  
4031 Solutions Center  
Chicago, IL 60677-4000

*01-10-000 2-02-000*

*88*





Summary Statement

Summary Date: September 13, 2007
Due Date: September 25, 2007
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

COPY

Table with 5 columns: Field, Meter, Unit, Volume, Amount. Rows include summary for ANR-FGT\_ST\_LANDRY, DESTIN-FGT, DESTIN-GULF\_STREAM, and FGT\_ZONE\_1.

DUE TO: MAGNUS
\$549,428.11 (USD)
8551,256.61

11. in, 9/25/07

Please direct all inquiries to:

Name: Rick Couron
Tel: 214-291-1337
Fax: 972-473-2471

Handwritten signature/initials

LTD
02-000

Handwritten signature

183,864.38+
85,816.10+
112,490.40+
169,085.73+
551,256.61\*

Handwritten initials



**INVOICE**

Invoice No: 200709130001  
 Invoice Date: September 13, 2007  
 Due Date: September 25, 2007  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: **August 2007**

Field: FGT Meter: ANR-FGT\_ST\_LANDRY(322625), MMBTU, NG

| Txn ID       | Txn Type/Index Group | Flow Date | Volume MMBTU | \$/Unit  | Amount                  |
|--------------|----------------------|-----------|--------------|----------|-------------------------|
| 41344        | FIXED PRICE          | 8/1       | 3,845 ✓      | 6.4200 ✓ | 24,684.90 ✓             |
| 41530        | FIXED PRICE          | 8/2       | 5109 (4,818) | 6.4200   | 30,931.56 (32,799.7)    |
| 42543        | FIXED PRICE          | 8/14      | 4,228 ✓      | 7.3000 ✓ | 30,864.40 ✓             |
| 43802        | FIXED PRICE          | 8/28      | 5,000 ✓      | 5.3900 ✓ | 26,950.00 ✓             |
| 44202        | FIXED PRICE          | 8/30      | 7,710 ✓      | 5.7000 ✓ | 43,947.00 ✓             |
| 44442        | FIXED PRICE          | 8/31      | 4,319 ✓      | 5.7000 ✓ | 24,618.30 ✓             |
| Total Meter: |                      |           | 30,211       | 29,920   | 183,864.38 = 181,996.16 |

Field: Meter: DESTIN-FGT, MMBTU, NG

| Txn ID       | Txn Type/Index Group | Flow Date | Volume MMBTU | \$/Unit  | Amount      |
|--------------|----------------------|-----------|--------------|----------|-------------|
| 41362        | FIXED PRICE          | 8/1       | 11,000 ✓     | 7.1000 ✓ | 78,100.00 ✓ |
| 41745        | FIXED PRICE          | 8/3       | 1,057 ✓      | 7.3000 ✓ | 7,716.10 ✓  |
| Total Meter: |                      |           | 12,057       |          | 85,816.10   |

Field: FGT Meter: DESTIN-GULF\_STREAM, MMBTU, NG

| Txn ID       | Txn Type/Index Group | Flow Date | Volume MMBTU | \$/Unit  | Amount      |
|--------------|----------------------|-----------|--------------|----------|-------------|
| 42321        | FIXED PRICE          | 8/10      | 5,000 ✓      | 8.2500 ✓ | 41,250.00 ✓ |
| 43346        | FIXED PRICE          | 8/22      | 8,481 ✓      | 8.4000 ✓ | 71,240.40 ✓ |
| Total Meter: |                      |           | 13,481       |          | 112,490.40  |

Field: FGT Meter: FGT\_ZONE\_1, MMBTU, NG

| Txn ID       | Txn Type/Index Group | Flow Date | Volume MMBTU | \$/Unit  | Amount                    |
|--------------|----------------------|-----------|--------------|----------|---------------------------|
| 42680        | FIXED PRICE          | 8/15      | 4,000 ✓      | 6.8000   | 27,200.00 ✓               |
| 42771        | FIXED PRICE          | 8/16      | 1,586 ✓      | 7.3000   | 11,577.80 ✓               |
| 42935        | GD_FGT_Z1 - NA - DA  | 8/17      | 3,972 ✓      | 6.9000   | 6.89 (27,406.80) 27,367.7 |
| 43371        | FIXED PRICE          | 8/22      | 4,002 ✓      | 5.8500   | 23,411.70 ✓               |
| 43477        | GD_FGT_Z1 - NA - DA  | 8/23      | 4,000 ✓      | 5.8450   | 23,380.00 ✓               |
| 43617        | GD_FGT_Z1 - NA - DA  | 8/24      | 2,983 ✓      | 5.7000   | 17,003.10 ✓               |
| 43772        | GD_FGT_Z1 - NA - DA  | 8/25      | 1,000 ✓      | 5.6350 ✓ | 5,635.00 ✓                |
| 43772        | GD_FGT_Z1 - NA - DA  | 8/26      | 1,000 ✓      | 5.6350 ✓ | 5,635.00 ✓                |
| 43772        | GD_FGT_Z1 - NA - DA  | 8/27      | 1,000 ✓      | 5.6350 ✓ | 5,635.00 ✓                |
| total: 43772 |                      |           | 3,000        |          | 16,905.00                 |
| 43796        | GD_FGT_Z1 - NA - DA  | 8/28      | 1,000 ✓      | 5.2900 ✓ | 5,290.00 ✓                |
| 44032        | GD_FGT_Z1 - NA - DA  | 8/29      | 2,060 ✓      | 5.5350 ✓ | 11,402.10 ✓               |
| 44197        | GD_FGT_Z1 - NA - DA  | 8/30      | 990 ✓        | 5.6050 ✓ | 5,548.95 ✓                |
| Total Meter: |                      |           | 27,593       |          | 169,125.45                |

169,125.45 +  
 27,406.80 -  
 27,367.08 +  
 169,085.73 \*

169,085.73

90

# Masefield Natural Gas, Inc.

## Gas Sales Invoice

Bill To: Peoples Gas System  
111 Plaza 7  
Tampa, FL  
Attn: Ed Elliott  
Fax: (813) 228-4194

Invoice Nbr: M0709S0018  
Invoice Date: 09/11/2007  
Contract Nbr: S1,S00062  
Contract Date: 03/30/2007  
Customer #: 10068  
Currency: US\$

FOR NATURAL GAS SOLD DURING THE MONTH OF AUGUST 2007

| PIPELINE | METER# | DELIVERY PT | COMPONENT      | BEGIN END |     | VOLUME              | UNITS | PRICE  | AMOUNT       |
|----------|--------|-------------|----------------|-----------|-----|---------------------|-------|--------|--------------|
|          |        |             |                | DAY       | DAY |                     |       |        |              |
| TGP      | 020366 | FGT CARNES  |                |           |     |                     |       |        |              |
|          |        |             | BASE COMMODITY | 04        | 31  | 28,000              | MMBTU | \$6.19 | \$173,320.00 |
|          |        |             | BASE COMMODITY | 03        | 03  | 997                 | MMBTU | \$6.19 | \$6,171.43   |
|          |        |             | BASE COMMODITY | 01        | 02  | 2,000               | MMBTU | \$6.19 | \$12,380.00  |
|          |        |             |                |           |     | <u>30,997 dts ✓</u> |       |        |              |

Net Amount Due \$191,871.43

COPY

TERMS: Pay by Wire Transfer on or before September 25, 2007

US\$ Banking Instructions: BNP Paribas NY - ABA 026007689

Swift Code - BNPAUS33; Account No: 020019409300136

Credit to: BNP Paribas, Paris - Swift - BNPAFR33; Acct# - 42522R Benefi Masefield Natural Gas

SEND PAYMENT TO: 11.05 9/25/07

Please Indicate Invoice Number on Payment

WRITTEN CORRESPONDENCE:

Masefield Natural Gas, Inc.  
3050 Post Oak Blvd, Suite 1330  
Houston, TX 77056

12-000

# Gas Sales Invoice

**BILL TO:**

Peoples Gas System, Division of Tampa  
 Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

**National Fuel Marketing Company**



7979 East Tufts Ave Pkway, Suite 815  
 Denver, CO 80237  
 BUS: 303-796-0325  
 FAX: 303-796-0151  
 9/11/2007

Attn: Ed Elliot  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

**Original Invoice**

**Peoples Gas System, Division of Tampa Electric Company Invoice Summary**

Invoice Number: NFM-05-12883

| Trans. ID                                | Daily Nom Volume | Term Start | Term End | Avg Price | Pipeline | Obligation | Days | Actual Total Vol | Amount      |
|--|------------------|------------|----------|-----------|----------|------------|------|------------------|-------------|
| 49119                                    | 606              | 8/11/07    | 8/13/07  | \$8.1500  | FGT      | Swing      | 3    | 1,817            | \$14,808.55 |
| FGT Total                                |                  |            |          |           |          |            |      | 1,817            | \$14,808.55 |
| Total Due September 25, 2007 Grand Total |                  |            |          |           |          |            |      | 1,817            | \$14,808.55 |

96  
 \$782.40

COPY

OK to pay

\$782.40

# 01-90-000-232-02-00-0

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

Wire 9-25-07

92

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-12883

| Trans. ID | 49119 | Pipeline: | FGT       | Point: | Zone #3 Pool | State:    | FL                 |                                     |                           |
|-----------|-------|-----------|-----------|--------|--------------|-----------|--------------------|-------------------------------------|---------------------------|
| Date      | Vol   | Price     | Date      | Vol    | Price        | Date      | Vol                | Price                               |                           |
| 8/11/2007 | 1,757 | \$8.1500  | 8/12/2007 | 31     | \$8.1500     | 8/13/2007 | 29                 | \$8.1500                            |                           |
|           |       |           |           |        |              |           | <b>FGT Total</b>   | <b>1,817</b>                        | <b>\$14,808.55</b>        |
|           |       |           |           |        |              |           | <b>Grand Total</b> | <b>1,817</b>                        | <b>\$14,808.55</b>        |
|           |       |           |           |        |              |           |                    | <i>Total Due September 25, 2007</i> | <u><u>\$14,808.55</u></u> |

36

~~\_\_\_\_\_~~

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
 When remitting other than invoiced amount, please fax the appropriate support to document your change  
 PLEASE PAY BY WIRE TRANSFER ONLY TO:

93

100 Glenborough Drive  
 Suite 100 - 13<sup>th</sup> Floor  
 Houston, TX 77067-3299

Tel: 281.876.8800  
 Fax: 281.876.8848  
 www.nobleenergyinc.com



**noble energy marketing, inc.**  
 a subsidiary of noble energy, inc.

INVOICE NO.....: 07080058-00  
 INVOICE DATE.....: 9/10/07  
 DUE DATE.....: 09/20/07  
 PRODUCTION MONTH.: AUG-07  
 CONTRACT NO.....: 03474  
 TRADER #.....: 12259

PAGE 1

**TO:** PEOPLES GAS  
 702 N. FRANKLIN STREET  
 P.O. BOX 2562  
 TAMPA, FL 33601-2562  
 ATTN: GAS ACCOUNTING,  
 PLAZA 7

*Wire 9/20/07*  
 Please Wire To:

ATTN GAS ACCOUNTING  
 CUSTOMER NUMBER 10019

FOR ANY QUESTIONS CONTACT CLARA MORALES AT (281) 876-8830

*01-90-000-232-02-000*

| DESCRIPTION                                 |               | MMBTU  | PRICE    | AMOUNT       |
|---|---------------|--------|----------|--------------|
| SALES POINT                                 | DATE          |        |          |              |
| COLUMBIA GULF TRANSMISSION<br>FGT           |               | 1,630  | \$6.9000 | \$11,247.00  |
| FLORIDA GAS TRANSMISSION<br>NGPL-VERMILLION |               | 501    | \$6.0500 | \$3,031.05   |
| NGPL-VERMILLION                             |               | 20,633 | \$6.1250 | \$126,377.13 |
| SALES POINT TOTAL                           |               | 21,134 |          | \$129,408.18 |
|   | INVOICE TOTAL | 22,764 |          | \$140,655.18 |

COPY

94

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2007

Invoice Date: September 07, 2007

Invoice Number: SAL-42071 - Florida

| #                                     | Sub Contract                | Point Code | Description         | Delivery Point Package # | Start Day | End Day | # of Days | Quantity      | Price               | Amount             |
|---------------------------------------|-----------------------------|------------|---------------------|--------------------------|-----------|---------|-----------|---------------|---------------------|--------------------|
| <b>Gas Sales</b>                      |                             |            |                     |                          |           |         |           |               |                     |                    |
| 29                                    | S-Peoples_Gas_Sys-86        | 57391      | Gas Sales           | NGPL VERMILLION          | 31        | 31      | 1         | 6,122 MMBtu   | \$5.6500 US\$/MMBtu | \$34,589.30 US\$ ✓ |
| 30                                    | S-Peoples_Gas_Sys-87        | 24139      | Gas Sales           | DESTIN-FLORIDA           | 09        | 09      | 1         | 2,848 MMBtu   | \$7.8200 US\$/MMBtu | \$22,271.36 US\$ ✓ |
|                                       |                             |            |                     |                          |           |         |           | 143,720 ✓     |                     | \$935,563.13       |
| <b>Gas Revenue - Fixed</b>            |                             |            |                     |                          |           |         |           |               |                     |                    |
| 24                                    | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Revenue - Fixed | NGPL VERMILLION          | 01        | 31      | 31        | 155,000 MMBtu | \$0.0150 US\$/MMBtu | \$2,325.00 US\$    |
|                                       |                             |            |                     |                          |           |         |           | 155,000       |                     | \$2,325.00         |
| <b>Total For Invoice #: SAL-42071</b> |                             |            |                     |                          |           |         |           |               |                     | \$937,888.13       |

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

# COPY

By W

*inv. 9/25/07*

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

*95-*

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2007

Invoice Date: September 07, 2007

Invoice Number: SAL-42071 - Florida

| #                | Sub Contract                | Point Code | Description | Delivery Point Package # | Start Day | End Day | # of Days | Quantity     | Price               | Amount              |
|------------------|-----------------------------|------------|-------------|--------------------------|-----------|---------|-----------|--------------|---------------------|---------------------|
| <b>Gas Sales</b> |                             |            |             |                          |           |         |           |              |                     |                     |
| 1                | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 01        | 01      | 1         | 5,000 MMBtu  | \$6.5000 US\$/MMBtu | \$32,500.00 US\$ ✓  |
| 2                | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 02        | 02      | 1         | 5,000 MMBtu  | \$6.2550 US\$/MMBtu | \$31,275.00 US\$ ✓  |
| 3                | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 03        | 03      | 1         | 5,000 MMBtu  | \$6.4250 US\$/MMBtu | \$32,125.00 US\$ ✓  |
| 6                | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 08        | 08      | 1         | 5,000 MMBtu  | \$6.5600 US\$/MMBtu | \$32,800.00 US\$ ✓  |
| 7                | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 09        | 09      | 1         | 5,000 MMBtu  | \$6.4500 US\$/MMBtu | \$32,250.00 US\$ ✓  |
| 8                | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 10        | 10      | 1         | 5,000 MMBtu  | \$6.6250 US\$/MMBtu | \$33,125.00 US\$ ✓  |
| 9                | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 11        | 13      | 3         | 15,000 MMBtu | \$6.7700 US\$/MMBtu | \$101,550.00 US\$ ✓ |
| 10               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 14        | 14      | 1         | 5,000 MMBtu  | \$7.3700 US\$/MMBtu | \$36,850.00 US\$ ✓  |
| 11               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 15        | 15      | 1         | 5,000 MMBtu  | \$7.1100 US\$/MMBtu | \$35,550.00 US\$ ✓  |
| 12               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 16        | 16      | 1         | 5,000 MMBtu  | \$7.4850 US\$/MMBtu | \$37,425.00 US\$ ✓  |
| 13               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 17        | 17      | 1         | 5,000 MMBtu  | \$7.1950 US\$/MMBtu | \$35,975.00 US\$ ✓  |

Remit To in US\$:

By W

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

76



Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Aug-2007

Invoice Date: September 07, 2007

Invoice Number: SAL-42071 - Florida

| #                | Sub Contract                | Point Code | Description | Delivery Point Package # | Start Day | End Day | # of Days | Quantity     | Price               | Amount              |
|------------------|-----------------------------|------------|-------------|--------------------------|-----------|---------|-----------|--------------|---------------------|---------------------|
| <b>Gas Sales</b> |                             |            |             |                          |           |         |           |              |                     |                     |
| 14               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 18        | 20      | 3         | 15,000 MMBtu | \$7.2150 US\$/MMBtu | \$108,225.00 US\$ ✓ |
| 15               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 21        | 21      | 1         | 5,000 MMBtu  | \$6.6100 US\$/MMBtu | \$33,050.00 US\$ ✓  |
| 16               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 22        | 22      | 1         | 5,000 MMBtu  | \$6.0750 US\$/MMBtu | \$30,375.00 US\$ ✓  |
| 17               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 23        | 23      | 1         | 5,000 MMBtu  | \$6.0500 US\$/MMBtu | \$30,250.00 US\$ ✓  |
| 18               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 24        | 24      | 1         | 5,000 MMBtu  | \$5.9600 US\$/MMBtu | \$29,800.00 US\$ ✓  |
| 19               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 25        | 27      | 3         | 15,000 MMBtu | \$5.9550 US\$/MMBtu | \$89,325.00 US\$ ✓  |
| 22               | S-Peoples_Gas_Sys(GD_CALL)- | 57391      | Gas Sales   | NGPL VERMILLION          | 30        | 30      | 1         | 5,000 MMBtu  | \$5.9100 US\$/MMBtu | \$29,550.00 US\$ ✓  |
| 25               | S-Peoples_Gas_Sys-86        | 57391      | Gas Sales   | NGPL VERMILLION          | 09        | 09      | 1         | 1,641 MMBtu  | \$6.3900 US\$/MMBtu | \$10,485.99 US\$ ✓  |
| 26               | S-Peoples_Gas_Sys-86        | 57391      | Gas Sales   | NGPL VERMILLION          | 14        | 14      | 1         | 1,700 MMBtu  | \$7.2500 US\$/MMBtu | \$12,325.00 US\$ ✓  |
| 27               | S-Peoples_Gas_Sys-86        | 57391      | Gas Sales   | NGPL VERMILLION          | 28        | 28      | 1         | 5,700 MMBtu  | \$5.4800 US\$/MMBtu | \$31,236.00 US\$ ✓  |
| 28               | S-Peoples_Gas_Sys-86        | 57391      | Gas Sales   | NGPL VERMILLION          | 29        | 29      | 1         | 5,709 MMBtu  | \$5.7200 US\$/MMBtu | \$32,655.48 US\$ ✓  |

By V

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

97

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

**Invoice Number:** S-2007-08-01112-OES  
**Customer ID:** PEOPTAMPA  
**Customer Number:** PEOPLESTECO  
**GMS Contract Number:** S-PEOPTAMPA-S-0001  
**Invoice Date:** 11-Sep-2007  
**Due Date:** 25-Sep-2007 by Wire  
**Production Month:** 8/2007 (see instructions below)

Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

| <u>Pipeline</u> | <u>Meter</u> | <u>Description</u> |
|-----------------|--------------|--------------------|
| CENTANA         | 77444        | Florida (D)        |

|                | <u>Quantity</u>                 | <u>Avg.Price</u>               | <u>Stat.</u> | <u>AmountDue</u>                     |
|----------------|---------------------------------|--------------------------------|--------------|--------------------------------------|
|                | 11,665<br><del>40,016</del> Dth | <del>7.15207</del><br>9.119060 | Nom          | <del>\$286,197.12</del><br>83,043.84 |
| Current Totals | <del>40,016</del> Dth           |                                |              | <del>\$286,197.12</del>              |
| Recap:         |                                 |                                |              | 83,043.84                            |
|                | Commodity Total                 |                                |              | \$286,197.12                         |
|                | Net Amount Due                  |                                |              | \$286,197.12                         |

COPY

Charges in American Dollars (USD)

*[Handwritten signature]*

**\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

ACH Information:

Wire Information: *W/M 25/07*

Please Correspond To:  
Name: Kathy Hall  
Phone: (918) 591-5015  
Fax: (918) 584-7551  
Email: Kathy.Hall@oneok.com

Invoice Number: S-2007-08-01112-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 9/11/2007  
Production Month: 8/2007

1-000-233-02-000 *[Handwritten mark]*

98

**Invoice Detail**

Prod. Month: 8/2007

Invoice No: S-2007-08-01112-OES

Pipeline: CENTANA *at 105035* Delivery Point: 77444

| Day | Dth | Price     | Day | Dth          | Price     | Day | Dth                | Price     | Day | Dth | Price     |
|-----|-----|-----------|-----|--------------|-----------|-----|--------------------|-----------|-----|-----|-----------|
| 1   | 0   | \$0.00000 | 9   | 0            | \$0.00000 | 17  | <i>14103</i> 8,000 | \$6.99000 | 25  | 0   | \$0.00000 |
| 2   | 0   | \$0.00000 | 10  | 0            | \$0.00000 | 18  | <i>1710</i> 8,000  | \$7.15000 | 26  | 0   | \$0.00000 |
| 3   | 0   | \$0.00000 | 11  | 0            | \$0.00000 | 19  | <i>1769</i> 8,000  | \$7.15000 | 27  | 0   | \$0.00000 |
| 4   | 0   | \$0.00000 | 12  | 0            | \$0.00000 | 20  | <i>1762</i> 8,000  | \$7.15000 | 28  | 0   | \$0.00000 |
| 5   | 0   | \$0.00000 | 13  | 0            | \$0.00000 | 21  | 0                  | \$0.00000 | 29  | 0   | \$0.00000 |
| 6   | 0   | \$0.00000 | 14  | 0            | \$0.00000 | 22  | 0                  | \$0.00000 | 30  | 0   | \$0.00000 |
| 7   | 0   | \$0.00000 | 15  | 0            | \$0.00000 | 23  | 0                  | \$0.00000 | 31  | 0   | \$0.00000 |
| 8   | 0   | \$0.00000 | 16  | <i>8,016</i> | \$7.32000 | 24  | 0                  | \$0.00000 |     |     |           |

*2021*

*11,665*  
~~40,016~~ ~~\$7,15207~~  
~~\$286,197.12~~  
*11,19060*

Charges in American Dollars (USD)

*\$ 83,043.84*

2,021.00+  
 4,403.00+  
 1,710.00+  
 1,769.00+  
 1,762.00+  
 11,665.00\*  
  
 14,793.72+  
 30,776.97+  
 37,473.15+  
 83,043.84\*  
  
 83,043.84+  
 11,665.00=  
 7,119,060.00\*

• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Please Correspond To:

Name: Kathy Hall  
 Phone: (918) 591-5015  
 Fax: (918) 584-7551  
 Email: Kathy.Hall@oneok.com

Invoice Number: S-2007-08-01112-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 9/11/2007  
 Production Month: 8/2007

*99*

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2007-08-01271-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number: S-PEOPTAMPA-S-0001  
Invoice Date: 11-Sep-2007  
Due Date: 25-Sep-2007 by Wire  
Production Month: 8/2007 (see instructions below)  
Code: F

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

COPY

| Pipeline        | Meter | Description         | Quantity               | Avg. Price            | Stat. | Amount Due                 |
|-----------------|-------|---------------------|------------------------|-----------------------|-------|----------------------------|
| NGPL            | 3618  | FLAGAS / Jefferson  | 2,883 Dth              | \$6.66381             | Nom   | \$19,211.77                |
| NGPL            | 7936  | FLAGAS / Vermillion | 54,734<br>(53,008 Dth) | 6.22843<br>\$6.22074  | Nom   | 340,921.28<br>\$329,749.16 |
| NGPL            | 7936  | FLAGAS / Vermillion | 2,910<br>(2,918 Dth)   | 6.40000               | Nom   | 18,624.00<br>\$18,675.20   |
| NGPL            | 7936  | FLAGAS / Vermillion | 13,717<br>(15,657 Dth) | 6.099610<br>\$6.15542 | Nom   | 83,668.35<br>\$96,375.35   |
| NGPL            | 7936  | FLAGAS / Vermillion | 8,999 Dth              | \$6.75000             | Nom   | \$60,743.25                |
| NGPL            | 7936  | FLAGAS / Vermillion | 9,701 Dth              | \$7.21000             | Nom   | \$69,944.21                |
| NGPL            | 7936  | FLAGAS / Vermillion | 1,698 Dth              | \$6.00000             | Nom   | \$10,188.00                |
| Current Totals  |       |                     | 94,864 Dth             |                       |       | \$604,886.94               |
| Recap:          |       |                     | 94,642                 |                       |       | \$603,300.86               |
| Commodity Total |       |                     |                        |                       |       | \$604,886.94               |
| Net Amount Due  |       |                     |                        |                       |       | \$604,886.94               |

Charges in American Dollars (USD)

0.\*

604,886.94 +  
329,749.16 -  
340,921.28 +  
18,675.20 -  
18,624.00 +  
96,375.35 -  
83,668.35 +  
603,300.86 \*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Wire Information:

Wire  
9/25/07

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5162  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2007-08-01271-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 9/11/2007  
Production Month: 8/2007

90-000-232-02-000

180

**Invoice Detail**

Prod. Month: 8/2007

Invoice No: S-2007-08-01271-OES

Pipeline: NGPL *PT 23703*

Delivery Point: 3618

| Day | Dth | Price     | Day | Dth   | Price       | Day | Dth   | Price       | Day | Dth   | Price     |
|-----|-----|-----------|-----|-------|-------------|-----|-------|-------------|-----|-------|-----------|
| 1   | 0   | \$0.00000 | 9   | 0     | \$0.00000   | 17  | 781 ✓ | \$6.95000 ✓ | 25  | 0     | \$0.00000 |
| 2   | 0   | \$0.00000 | 10  | 0     | \$0.00000   | 18  | 0     | \$0.00000   | 26  | 0     | \$0.00000 |
| 3   | 0   | \$0.00000 | 11  | 0     | \$0.00000   | 19  | 0     | \$0.00000   | 27  | 0     | \$0.00000 |
| 4   | 0   | \$0.00000 | 12  | 0     | \$0.00000   | 20  | 0     | \$0.00000   | 28  | 148   | \$5.30000 |
| 5   | 0   | \$0.00000 | 13  | 0     | \$0.00000   | 21  | 404 ✓ | \$6.42000 ✓ | 29  | 0     | \$0.00000 |
| 6   | 0   | \$0.00000 | 14  | 0     | \$0.00000   | 22  | 0     | \$0.00000   | 30  | 227   | \$5.64000 |
| 7   | 0   | \$0.00000 | 15  | 0     | \$0.00000   | 23  | 0     | \$0.00000   | 31  | 0     | \$0.00000 |
| 8   | 0   | \$0.00000 | 16  | 972 ✓ | \$7.33000 ✓ | 24  | 351 ✓ | \$5.70000 ✓ |     |       |           |
|     |     |           |     |       |             |     |       |             |     | 2,883 | \$6.66381 |

✓ \$19,211.77

Pipeline: NGPL *PT 32606*

Delivery Point: 7936

| Day           | Dth          | Price       | Day | Dth     | Price       | Day | Dth                      | Price       | Day | Dth               | Price                |
|---------------|--------------|-------------|-----|---------|-------------|-----|--------------------------|-------------|-----|-------------------|----------------------|
| <i>4778</i> 1 | <u>5,000</u> | \$6.44000   | 9   | 1,379 ✓ | \$6.48000 ✓ | 17  | 0                        | \$0.00000   | 25  | 0                 | \$0.00000            |
| 2             | 2,517 ✓      | \$6.30000 ✓ | 10  | 0       | \$0.00000   | 18  | 0                        | \$0.00000   | 26  | 0                 | \$0.00000            |
| 3             | 1,408 ✓      | \$6.38000 ✓ | 11  | 0       | \$0.00000   | 19  | 0                        | \$0.00000   | 27  | 0                 | \$0.00000            |
| 4             | 7,901 ✓      | \$6.25000 ✓ | 12  | 0       | \$0.00000   | 20  | 0                        | \$0.00000   | 28  | 1,814 ✓           | \$5.50000 ✓          |
| 5             | 7,915 ✓      | \$6.25000 ✓ | 13  | 0       | \$0.00000   | 21  | <i>3007</i> <u>1,067</u> | \$6.47000   | 29  | 0                 | \$0.00000            |
| <i>7817</i> 6 | <u>7,809</u> | \$6.25000 ✓ | 14  | 1,298 ✓ | \$7.27000   | 22  | 0                        | \$0.00000   | 30  | 0                 | \$0.00000            |
| 7             | 9,330 ✓      | \$6.17000 ✓ | 15  | 0       | \$0.00000   | 23  | 0                        | \$0.00000   | 31  | 2,338 ✓           | \$5.70000 ✓          |
| 8             | 0            | \$0.00000   | 16  | 0       | \$0.00000   | 24  | 3,232 ✓                  | \$5.85000 ✓ |     |                   |                      |
|               |              |             |     |         |             |     |                          |             |     | <del>53,008</del> | <del>\$6.22074</del> |

*54,734*  
~~\$329,749.16~~  
*6.228693*  
~~\$340,921.28~~

Pipeline: NGPL

Delivery Point: 7936

| Day           | Dth          | Price       | Day | Dth | Price     | Day | Dth | Price     | Day | Dth              | Price     |
|---------------|--------------|-------------|-----|-----|-----------|-----|-----|-----------|-----|------------------|-----------|
| 1             | 0            | \$0.00000   | 9   | 0   | \$0.00000 | 17  | 0   | \$0.00000 | 25  | 0                | \$0.00000 |
| 2             | 0            | \$0.00000   | 10  | 0   | \$0.00000 | 18  | 0   | \$0.00000 | 26  | 0                | \$0.00000 |
| 3             | 0            | \$0.00000   | 11  | 0   | \$0.00000 | 19  | 0   | \$0.00000 | 27  | 0                | \$0.00000 |
| 4             | 0            | \$0.00000   | 12  | 0   | \$0.00000 | 20  | 0   | \$0.00000 | 28  | 0                | \$0.00000 |
| 5             | 0            | \$0.00000   | 13  | 0   | \$0.00000 | 21  | 0   | \$0.00000 | 29  | 0                | \$0.00000 |
| <i>2910</i> 6 | <u>2,918</u> | \$6.40000 ✓ | 14  | 0   | \$0.00000 | 22  | 0   | \$0.00000 | 30  | 0                | \$0.00000 |
| 7             | 0            | \$0.00000   | 15  | 0   | \$0.00000 | 23  | 0   | \$0.00000 | 31  | 0                | \$0.00000 |
| 8             | 0            | \$0.00000   | 16  | 0   | \$0.00000 | 24  | 0   | \$0.00000 |     |                  |           |
|               |              |             |     |     |           |     |     |           |     | <del>2,918</del> | \$6.40000 |

*2910*  
~~\$18,675.20~~  
~~18,624.00~~

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Information:

Please Correspond To:

Name: Tuyet Than  
 Phone: (918) 591-5162  
 Fax: (918) 584-7551  
 mail: tuyet.than@oneok.com

Invoice Number: S-2007-08-01271-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 9/11/2007  
 Production Month: 8/2007

*101*

Pipeline: NGPL

Delivery Point: 7936

| Day | Dth | Price     | Day | Dth     | Price       | Day | Dth | Price     | Day | Dth     | Price       |
|-----|-----|-----------|-----|---------|-------------|-----|-----|-----------|-----|---------|-------------|
| 1   | 0   | \$0.00000 | 9   | 2,015 ✓ | \$6.39000 ✓ | 17  | 0   | \$0.00000 | 25  | 3,148 ✓ | \$5.91000 ✓ |
| 2   | 0   | \$0.00000 | 10  | 2,346 ✓ | \$6.59000 ✓ | 18  | 0   | \$0.00000 | 26  | 3,094 ✓ | \$5.91000 ✓ |
| 3   | 0   | \$0.00000 | 11  | 0       | \$0.00000   | 19  | 0   | \$0.00000 | 27  | 3,054 ✓ | \$5.91000 ✓ |
| 4   | 0   | \$0.00000 | 12  | 0       | \$0.00000   | 20  | 0   | \$0.00000 | 28  | 0       | \$0.00000   |
| 5   | 0   | \$0.00000 | 13  | 0       | \$0.00000   | 21  | 60  | 2,000     | 29  | 0       | \$0.00000   |
| 6   | 0   | \$0.00000 | 14  | 0       | \$0.00000   | 22  | 0   | \$0.00000 | 30  | 0       | \$0.00000   |
| 7   | 0   | \$0.00000 | 15  | 0       | \$0.00000   | 23  | 0   | \$0.00000 | 31  | 0       | \$0.00000   |
| 8   | 0   | \$0.00000 | 16  | 0       | \$0.00000   | 24  | 0   | \$0.00000 |     |         |             |

15,657  
13,717  
\$6.55000 ✓  
\$6.15342  
\$96,373.35  
\$83,668<sup>35</sup>  
\$6.099610

Pipeline: NGPL

Delivery Point: 7936

| Day | Dth | Price     | Day | Dth     | Price       | Day | Dth | Price     | Day | Dth | Price     |
|-----|-----|-----------|-----|---------|-------------|-----|-----|-----------|-----|-----|-----------|
| 1   | 0   | \$0.00000 | 9   | 0       | \$0.00000   | 17  | 0   | \$0.00000 | 25  | 0   | \$0.00000 |
| 2   | 0   | \$0.00000 | 10  | 0       | \$0.00000   | 18  | 0   | \$0.00000 | 26  | 0   | \$0.00000 |
| 3   | 0   | \$0.00000 | 11  | 3,000 ✓ | \$6.75000 ✓ | 19  | 0   | \$0.00000 | 27  | 0   | \$0.00000 |
| 4   | 0   | \$0.00000 | 12  | 3,000 ✓ | \$6.75000 ✓ | 20  | 0   | \$0.00000 | 28  | 0   | \$0.00000 |
| 5   | 0   | \$0.00000 | 13  | 2,999 ✓ | \$6.75000 ✓ | 21  | 0   | \$0.00000 | 29  | 0   | \$0.00000 |
| 6   | 0   | \$0.00000 | 14  | 0       | \$0.00000   | 22  | 0   | \$0.00000 | 30  | 0   | \$0.00000 |
| 7   | 0   | \$0.00000 | 15  | 0       | \$0.00000   | 23  | 0   | \$0.00000 | 31  | 0   | \$0.00000 |
| 8   | 0   | \$0.00000 | 16  | 0       | \$0.00000   | 24  | 0   | \$0.00000 |     |     |           |

8,999 \$6.75000  
\$60,743.25

Pipeline: NGPL

Delivery Point: 7936

| Day | Dth | Price     | Day | Dth | Price     | Day | Dth     | Price       | Day | Dth | Price     |
|-----|-----|-----------|-----|-----|-----------|-----|---------|-------------|-----|-----|-----------|
| 1   | 0   | \$0.00000 | 9   | 0   | \$0.00000 | 17  | 0       | \$0.00000   | 25  | 0   | \$0.00000 |
| 2   | 0   | \$0.00000 | 10  | 0   | \$0.00000 | 18  | 3,233 ✓ | \$7.21000 ✓ | 26  | 0   | \$0.00000 |
| 3   | 0   | \$0.00000 | 11  | 0   | \$0.00000 | 19  | 3,234 ✓ | \$7.21000 ✓ | 27  | 0   | \$0.00000 |
| 4   | 0   | \$0.00000 | 12  | 0   | \$0.00000 | 20  | 3,234 ✓ | \$7.21000 ✓ | 28  | 0   | \$0.00000 |
| 5   | 0   | \$0.00000 | 13  | 0   | \$0.00000 | 21  | 0       | \$0.00000   | 29  | 0   | \$0.00000 |
| 6   | 0   | \$0.00000 | 14  | 0   | \$0.00000 | 22  | 0       | \$0.00000   | 30  | 0   | \$0.00000 |
| 7   | 0   | \$0.00000 | 15  | 0   | \$0.00000 | 23  | 0       | \$0.00000   | 31  | 0   | \$0.00000 |
| 8   | 0   | \$0.00000 | 16  | 0   | \$0.00000 | 24  | 0       | \$0.00000   |     |     |           |

9,701 \$7.21000  
\$69,944.21

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Wire Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5162  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2007-08-01271-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 9/11/2007  
Production Month: 8/2007

102

Pipeline: NGPL

Delivery Point: 7936

| <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u> | <u>Price</u> | <u>Day</u> | <u>Dth</u>   | <u>Price</u>     |
|------------|------------|--------------|------------|------------|--------------|------------|------------|--------------|------------|--------------|------------------|
| 1          | 0          | \$0.00000    | 9          | 0          | \$0.00000    | 17         | 0          | \$0.00000    | 25         | 0            | \$0.00000        |
| 2          | 0          | \$0.00000    | 10         | 0          | \$0.00000    | 18         | 0          | \$0.00000    | 26         | 0            | \$0.00000        |
| 3          | 0          | \$0.00000    | 11         | 0          | \$0.00000    | 19         | 0          | \$0.00000    | 27         | 0            | \$0.00000        |
| 4          | 0          | \$0.00000    | 12         | 0          | \$0.00000    | 20         | 0          | \$0.00000    | 28         | 0            | \$0.00000        |
| 5          | 0          | \$0.00000    | 13         | 0          | \$0.00000    | 21         | 0          | \$0.00000    | 29         | 0            | \$0.00000        |
| 6          | 0          | \$0.00000    | 14         | 0          | \$0.00000    | 22         | 1,698 ✓    | \$6.00000 ✓  | 30         | 0            | \$0.00000        |
| 7          | 0          | \$0.00000    | 15         | 0          | \$0.00000    | 23         | 0          | \$0.00000    | 31         | 0            | \$0.00000        |
| 8          | 0          | \$0.00000    | 16         | 0          | \$0.00000    | 24         | 0          | \$0.00000    |            |              |                  |
|            |            |              |            |            |              |            |            |              |            | <b>1,698</b> | <b>\$6.00000</b> |

\$10,188.00

Charges in American Dollars (USD)

• **NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES**

Information:

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5162  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2007-08-01271-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 9/11/2007  
Production Month: 8/2007



Progress Ventures, Inc. d/b/a Progress Energy Ventures, Inc.

P.O. Box 1981

TPP 9

Raleigh, NC 27602-1981

Invoice

www.Progress-Energy.com

Invoice Number: 00V8P

Activity Month: Aug-07

Invoice Date: 11-Sep-2007

To: Peoples Gas System, A Division of Tampa Electric Company  
Address: 702 N. Franklin St.

Tampa, FL 33602

Counterparty Contact: Ed Elliott  
Phone: 813-228-4149  
E-Mail:  
Fax: 813-228-4194

COPY

Sales

| Deal #    | Description   | MMBTU's    | Price     | Total Charges      |
|-----------|---|------------|-----------|--------------------|
| BCW741    | FIRM Natural Gas from Fixed Sale #BCW741 From 09-Aug-2007 Through 09-Aug-2007 | (1,447) ✓  | \$7.79000 | \$11,272.13 USD ✓  |
| BCY401    | FIRM Natural Gas from Fixed Sale #BCY401 From 14-Aug-2007 Through 14-Aug-2007 | (15,281) ✓ | \$8.90000 | \$136,000.90 USD ✓ |
| BCZ061    | FIRM Natural Gas from Fixed Sale #BCZ061 From 15-Aug-2007 Through 15-Aug-2007 | (15,281) ✓ | \$8.88000 | \$135,695.28 USD ✓ |
| BCZ255    | FIRM Natural Gas from Fixed Sale #BCZ255 From 16-Aug-2007 Through 16-Aug-2007 | (7,641) ✓  | \$9.70000 | \$74,117.70 USD ✓  |
| BCZ572    | FIRM Natural Gas from Fixed Sale #BCZ572 From 17-Aug-2007 Through 17-Aug-2007 | (5,706) ✓  | \$9.41000 | \$53,693.46 USD ✓  |
| BDC986    | FIRM Natural Gas from Fixed Sale #BDC986 From 21-Aug-2007 Through 21-Aug-2007 | (9,961) ✓  | \$8.75000 | \$87,333.75 USD ✓  |
| BDI336    | FIRM Natural Gas from Fixed Sale #BDI336 From 31-Aug-2007 Through 31-Aug-2007 | (4,054) ✓  | \$8.00000 | \$32,432.00 USD ✓  |
| SUBTOTALS |   | (59,391)   |           | \$530,545.22       |
| TOTALS    |   | (59,391) ✓ |           | \$530,545.22 ✓     |

PLEASE REMIT PAYMENT BY: 25-Sep-2007  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT  
CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

For questions regarding this invoice, please contact:

at:

Fax:

E-Mail:

Wire 9/25/07

Payable to: Progress Energy Ventures, Inc.

222-02-000

Memo:

104





Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Invoice

09/19/2007 15:02 FAX

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

COPY

Service Month(s) August

Invoice: 100141

Invoice Date: 9/19/07

Due Date: 9/25/07

| Trade  | Start Date | End Date | Product | Description | Volume            | Unit             | Price    | Amount       |
|--------|------------|----------|---------|-------------|-------------------|------------------|----------|--------------|
| 103212 | 8/25/07    | 8/25/07  | NG      | FGT 10258   | 9563              | MMBTU            | \$6.9400 | 66,367.22    |
| 103212 | 8/26/07    | 8/26/07  | NG      | FGT 10258   | 9563              | MMBTU            | \$6.9400 | 66,367.22    |
| 103212 | 8/27/07    | 8/27/07  | NG      | FGT 10258   | 9563              | MMBTU            | \$6.9400 | 66,367.22    |
|        |            |          |         |             | <u>28,689 dts</u> | Total Amount Due |          | \$199,101.66 |

*Buy Back of Unused Gas  
 Resold to DREYFUS  
 No Volumes Actually Flowed.*

Please Remit to:

*Wire 9/25/07*

Direct Inquires To:

Debra Byrd 813-739-1257

or

Mike Hoover 813-739-1571

ative, Inc.

2-000

001

GED-19-2007 14: 21

074

0 01

105

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Elec  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

Remit To:

*01-90-000-232-02000*



**Sales Invoice**  
 Invoice #: 315936-3  
 Delivery Period: Aug-2007  
 Invoice Date: 09/19/2007  
 Due Date: 09/25/2007

| Deal Num | Description | Trade Date | Trader | Pipeline | Location | Start Date | End Date | Price (\$)/UOM | Volume | Amount (\$) |
|----------|-------------|------------|--------|----------|----------|------------|----------|----------------|--------|-------------|
|----------|-------------|------------|--------|----------|----------|------------|----------|----------------|--------|-------------|

|   |  |          |          |                      |            |   |    |              |                 |                 |
|---|--|----------|----------|----------------------|------------|---|----|--------------|-----------------|-----------------|
| 486336CO-CALL-D - Premium                 |  | 03/29/06 | tdepaoli | Gulf Stream Pipeline | MOBILE BAY | 1 | 31 | 0.0300 MMBTU | 155,000 MMBTU ✓ | 4,650.00 ✓      |
| <b>Subtotal for Gulf Stream Pipeline:</b> |  |          |          |                      |            |   |    |              | <b>155,000</b>  | <b>4,650.00</b> |
| <b>Grand Total:</b>                       |  |          |          |                      |            |   |    |              | <b>324,043</b>  | <b>7,185.65</b> |

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

*Aug 30, 2007* *1st mpt pt 253278* *2,622' dts @ \$7.16* *\$ 18,773.52*

*Grand Total* *673,080* *\$ 2,456,948<sup>96</sup>*

*- 169,013*

*- 155,000*

*349,037 dts ✓*

0.\*

38,324.00+

420,981.37+

1,678,384.60+

186,399.42+

106,900.40+

18,773.52+

2,449,763.31+

2,535.65+

4,650.00+

2,456,948.96\*

**COPY**

*106*

09/19/07 09:06:45

Sequent->

B132284194 Sequent

Page 002

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Remit To:



**Sales Invoice**  
 Invoice #: 315936-3  
 Delivery Period: Aug-2007  
 Invoice Date: 09/19/2007  
 Due Date: 09/25/2007

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

| Deal Num  | Description               | Trade Date | Trader   | Pipeline  | Location            | Start Date | End Date | Price (\$)/UOM               | Volume          | Amount (\$)                  |
|---|---------------------------|------------|----------|---|---------------------|------------|----------|------------------------------|-----------------|------------------------------|
| 647282  | COMM-PHYS - Commodity     | 08/28/07   | mmickels | Bay Gas Storage                                   | Bay Gas Pool Poin28 | 28         |          | 7.1500 MMBTU                 | 5,360 MMBTU X   | 38,324.00 ✓                  |
| <b>Subtotal for Bay Gas Storage:</b>                  |                           |            |          |   |                     |            |          |                              | <b>5,360</b>    | <b>38,324.00</b>             |
| 393754  | COMM-PHYS - Comm Tier 1   | 06/01/06   | tdepaoli | Destin <i>GOIFSTREAM</i>                          | DESTINPL            | 1          | 31       | 7.7915 MMBTU <i>43,976 ✓</i> | 61,863 MMBTU    | 482,007.78 <i>546,379.7</i>  |
| 629724  | COMM-PHYS - Commodity     | 07/31/07   | mmickels | Destin <i>FGT</i>                                 | DESTINPL            | 1          | 1        | 7.1500 MMBTU                 | 8,000 MMBTU X   | 57,200.00 ✓                  |
| 630513  | COMM-PHYS - Commodity     | 08/01/07   | mmickels | Destin <i>GOIFSTREAM</i>                          | DESTINPL            | 2          | 2        | 7.1000 MMBTU <i>2451 ✓</i>   | 1,279 MMBTU     | 9,080.90 <i>817,402.10</i>   |
| <b>Subtotal for Destin:</b>                           |                           |            |          |   |                     |            |          |                              | <b>130,869</b>  | <b>865,906.99</b>            |
| 354453  | COMM-PHYS - Commodity     | 03/29/06   | tdepaoli | Florida Gas Transmission Con ANR/FGT St. Land1    |                     | 31         |          | 6.6205 MMBTU <i>130,869</i>  | 130,792 MMBTU   | 865,906.99 <i>866,407.55</i> |
| 393754  | COMM-PHYS - Comm Tier 1   | 06/01/06   | tdepaoli | Florida Gas Transmission Con SNG/FGT Pooling 1    |                     | 31         |          | 8.9220 MMBTU <i>1716</i>     | 32,378 MMBTU X  | 288,876.48 ✓                 |
| 395000  | COMM-PHYS - Commodity     | 06/05/06   | tdepaoli | Florida Gas Transmission Con Transco/Citronelle1  |                     | 31         |          | 7.2650 MMBTU                 | 1,564 MMBTU X   | 11,362.46 ✓                  |
| 629725  | COMM-PHYS - Commodity     | 07/31/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land1    |                     | 1          |          | 6.5000 MMBTU <i>1923 ✓</i>   | 2,000 MMBTU X   | 13,000.00 <i>12,499.50</i>   |
| 630515  | COMM-PHYS - Commodity     | 08/01/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land2    |                     | 2          |          | 6.2550 MMBTU                 | 1,852 MMBTU X   | 11,584.26 ✓                  |
| 631321  | COMM-PHYS - Commodity     | 08/02/07   | mmickels | Florida Gas Transmission Con Carnes Tenn FGT 3    |                     | 3          |          | 6.5000 MMBTU                 | 170 MMBTU X     | 1,105.00 ✓ *                 |
| 632421  | COMM-PHYS - Commodity     | 08/03/07   | ksanders | Florida Gas Transmission Con ANR/FGT St. Land4    |                     | 6          |          | 6.2100 MMBTU                 | 21,361 MMBTU X  | 132,651.81 ✓                 |
| 635594  | COMM-PHYS - Commodity     | 08/10/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land10   |                     | 10         |          | 6.5500 MMBTU                 | 4,157 MMBTU X   | 27,228.35 ✓                  |
| 635963  | COMM-PHYS - Commodity     | 08/10/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land11   |                     | 13         |          | 6.8500 MMBTU                 | 12,282 MMBTU X  | 84,131.70 ✓                  |
| 637681  | COMM-PHYS - Commodity     | 08/14/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land15   |                     | 15         |          | 7.0300 MMBTU                 | 4,034 MMBTU X   | 28,359.02 ✓                  |
| 638059  | COMM-PHYS - Commodity     | 08/15/07   | mmickels | Florida Gas Transmission Con Transco St. Helen.15 |                     | 15         |          | 8.1000 MMBTU                 | 2,857 MMBTU X   | 23,141.70 ✓                  |
| 641797  | COMM-PHYS - Commodity     | 08/21/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land22   |                     | 22         |          | 6.0000 MMBTU                 | 3,830 MMBTU X   | 22,980.00 ✓                  |
| 642674  | COMM-PHYS - Commodity     | 08/22/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land23   |                     | 23         |          | 5.8900 MMBTU                 | 3,974 MMBTU X   | 23,406.86 ✓                  |
| 643703  | COMM-PHYS - Commodity     | 08/23/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land24   |                     | 24         |          | 5.8300 MMBTU                 | 2,721 MMBTU X   | 15,863.43 ✓                  |
| 644544  | COMM-PHYS - Commodity     | 08/24/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land25   |                     | 27         |          | 5.7700 MMBTU                 | 9,000 MMBTU X   | 51,930.00 ✓                  |
| 645904  | COMM-PHYS - Commodity     | 08/27/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land28   |                     | 28         |          | 5.3900 MMBTU                 | 3,184 MMBTU X   | 17,161.76 ✓                  |
| 647326  | COMM-PHYS - Commodity     | 08/28/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land29   |                     | 29         |          | 5.6200 MMBTU                 | 7,356 MMBTU X   | 41,340.72 ✓                  |
| 649581  | COMM-PHYS - Commodity     | 08/30/07   | mmickels | Florida Gas Transmission Con ANR/FGT St. Land31   |                     | 31         |          | 5.7000 MMBTU <i>3220 ✓</i>   | 3,222 MMBTU     | 18,365.40 <i>18,354.00</i>   |
| <b>Subtotal for Florida Gas Transmission Company:</b> |                           |            |          |   |                     |            |          |                              | <b>246,732</b>  | <b>1,678,395.94</b>          |
| 394997  | COMM-PHYS - Commodity     | 06/05/06   | tdepaoli | Mobile Bay Pipeline <i>244390</i>                 | MOBILE BAY POO 1    | 31         |          | 7.7612 MMBTU <i>24,066 ✓</i> | 9,973 MMBTU X   | 77,402.67 <i>8186,399.42</i> |
| <b>Subtotal for Mobile Bay Pipeline:</b>              |                           |            |          |   |                     |            |          |                              | <b>9,973</b>    | <b>77,402.67</b>             |
| 630852  | COMM-PHYS - Commodity     | 08/02/07   | Iroth    | Southern Natural Gas Compa TIER 1 Z0              |                     | 3          | 3        | 6.4750 MMBTU <i>SOVAT</i>    | 7,900 MMBTU X   | 51,152.50 ✓                  |
| 639052  | COMM-PHYS - Commodity     | 08/16/07   | mmickels | Southern Natural Gas Compa TIER 1 Z1              |                     | 17         | 17       | 7.0300 MMBTU ↓               | 7,930 MMBTU X   | 55,747.90 ✓                  |
| <b>Subtotal for Southern Natural Gas Company:</b>     |                           |            |          |   |                     |            |          |                              | <b>15,830</b>   | <b>106,900.40</b>            |
| <b>Subtotal for Florida Gas Transmission Company:</b> |                           |            |          |   |                     |            |          |                              | <b>349,039</b>  | <b>2,449,311.69</b>          |
| 354453  | COMM-PHYS - Demand Charge | 03/29/06   | tdepaoli | Florida Gas Transmission Con ANR/FGT St. Land1    |                     | 31         |          | 0.0150 MMBTU                 | 169,043 MMBTU ✓ | 2,535.65 ✓                   |
| <b>Subtotal for Florida Gas Transmission Company:</b> |                           |            |          |   |                     |            |          |                              | <b>169,043</b>  | <b>2,535.65</b>              |

09/19/07 09:06:23

Sequent ->

8132284194

Sequent

Page 001

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# Physical Invoice

Invoice #: 6618  
 Statement Date: 09/05/2007  
 Activity Month: Aug 2007  
 Due Date: 09/25/2007

To: Peoples Gas System, Inc  
 702 N. Franklin St.  
 Tampa, FL 33601-0111

| Deal ID/Contract | Pricing Description      | Volume                  | Price  | Total                              |
|------------------|--------------------------|-------------------------|--------|------------------------------------|
| peo01            |                          | 0                       | \$0.00 | \$0.00                             |
| 24227            | Pricing Index: GD FGT Z3 | 27,822<br><u>27,758</u> | \$9.07 | 8252,345.54<br><u>\$251,765.06</u> |
| 24661            | Pricing Index: GD FGT Z3 | 9,949                   | \$7.86 | \$78,199.14                        |
|                  |                          | 37,771 dtv ✓            |        |                                    |

COPY

Please direct all inquiries to:  
 Traci Adair - 205.257.6561  
 Bronson Kilgore - 205.257.3150  
 Jackie Russell - 205.257.4251

Subtotal: ~~\$329,964.20~~  
 Tax Due: \$0.00  
 Balance Due: ~~\$329,964.20~~

9/25/07

Please remit by ACH to:

8330,544.68

*(Handwritten initials and signature)*

01-90-000-232-02-000 Thank you for your Business!

9/11/07 3:29 PM

http://attache.socogen.com:8080/reports/invoice\_by\_Activity\_Month

*(Handwritten signature)*

Page 1 of 1

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**INVOICE**

**Invoice Number:** 30537  
**Invoice Month:** 08/ 2007  
**Invoice Date:** September 10, 2007  
**Invoice Due Date:** September 25, 2007  
**Contract Number** TEC-999-2004

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**COPY**

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558

**Fax:** 813-228-4742

| Trade date          | Deal # | Description  | Volume    | UoM     | Price    | Month    | Amt Due        | Currency |
|---------------------|--------|--|-----------|---------|----------|----------|----------------|----------|
| SALES               |        |  |           |         |          |          |                |          |
| 08/07/2007          | 45960  | GAS INTERRUPT Natural Gas Fixed Sales # 45960 From 08-AUG-07 Through 08-AUG-07 | (2,000)   | MMBTU ✓ | \$8.9500 | 200708 ✓ | \$17,900.00    | USD ✓    |
| 08/09/2007          | 45994  | GAS FIRM Natural Gas Fixed Sales # 45994 From 09-AUG-07 Through 09-AUG-07      | (8,834)   | MMBTU ✓ | \$8.2400 | 200708   | \$72,792.16    | USD ✓    |
| 08/10/2007          | 46052  | GAS INTERRUPT Natural Gas Fixed Sales # 46052 From 05-AUG-07 Through 06-AUG-07 | (17,050)  | MMBTU ✓ | \$7.0150 | 200708   | \$119,605.75   | USD ✓    |
| 08/22/2007          | 46349  | GAS INTERRUPT Natural Gas Fixed Sales # 46349 From 23-AUG-07 Through 23-AUG-07 | (10,000)  | MMBTU ✓ | \$8.3000 | 200708   | \$83,000.00    | USD ✓    |
| 08/30/2007          | 46454  | GAS FIRM Natural Gas Fixed Sales # 46454 From 07-AUG-07 Through 07-AUG-07      | (9,842)   | MMBTU ✓ | \$8.2500 | 200708   | \$81,196.50    | USD ✓    |
| (SALES) SUB TOTAL:  |        |  | (47,726)  | MMBTU   |          |          | \$374,494.41   |          |
| (GAS) SUB TOTAL:    |        |  | (47,726)  | MMBTU   |          |          | \$374,494.41   |          |
| SALES               |        |  |           |         |          |          |                |          |
| 07/27/2007          | 45858  | GASIDX FIRM Natural Gas Index Sales # 45858 From 01-AUG-07 Through 31-AUG-07   | (154,978) | MMBTU ✓ | \$6.9000 | 200708   | \$1,069,348.20 | USD ✓    |
| (SALES) SUB TOTAL:  |        |  | (154,978) | MMBTU   |          |          | \$1,069,348.20 |          |
| (GASIDX) SUB TOTAL: |        |  | (154,978) | MMBTU   |          |          | \$1,069,348.20 |          |

TOTAL: \$1,443,842.61

# TEXLA

1100 LOUISIANA • SUITE 4700 • HOUSTON, TEXAS 77002  
 TELEPHONE 713-655-9900 • FAX 713-655-9906

**BILL TO:**  
 Peoples Gas System  
 P. O. Box 111, Plaza 7  
 Tampa, FL 33601

INVOICE NO.: 484  
 INVOICE DATE: 9/13/2007  
 PRODUCTION MONTH: 200708  
 DUE DATE: 9/25/2007

COPY

Attn: Ed Elliot  
 Phone: 813-228-4149  
 Fax: 813-228-4194

| POINT                                 | PIPELINE                          | FLOW DATE              | START     | PRICE     | AMOUNT         |
|---------------------------------------|-----------------------------------|------------------------|-----------|-----------|----------------|
| <u>Gulf South Pipeline Company LP</u> |                                   |                        |           |           |                |
| 14168                                 | Arnaudville St Landry 3064        | Aug-01-07              | 2,785.00  | \$ 6.5500 | \$ 18,241.75 ✓ |
| 14291                                 | Arnaudville St Landry 3064        | Aug-02-07              | 2,894.00  | \$ 6.3700 | \$ 18,434.78 ✓ |
| 14298                                 | Arnaudville St Landry 3064        | Aug-03-07              | 2,852.00  | \$ 6.3800 | \$ 18,195.76 ✓ |
| 14611                                 | Arnaudville St Landry 3064        | Aug-09-07              | 2,767.00  | \$ 6.4000 | \$ 17,708.80 ✓ |
| 14677                                 | Arnaudville St Landry 3064        | Aug-10-07              | 2,894.00  | \$ 6.5400 | \$ 18,926.76 ✓ |
| 14723                                 | Arnaudville St Landry 3064        | Aug-11-07 to Aug-13-07 | 8,682.00  | \$ 6.7000 | \$ 58,169.40 ✓ |
| 14829                                 | Arnaudville St Landry 3064        | Aug-14-07              | 2,650.00  | \$ 7.2500 | \$ 19,212.50 ✓ |
| 15018                                 | Arnaudville St Landry 3064        | Aug-15-07              | 2,884.00  | \$ 6.9500 | \$ 20,043.80 ✓ |
| 15100                                 | Arnaudville St Landry 3064        | Aug-16-07              | 2,894.00  | \$ 7.3800 | \$ 21,357.72 ✓ |
| 15203                                 | Arnaudville St Landry 3064        | Aug-21-07              | 2,894.00  | \$ 6.5600 | \$ 18,984.64 ✓ |
| 15485                                 | Arnaudville St Landry 3064        | Aug-24-07              | 2,894.00  | \$ 5.8300 | \$ 16,872.02 ✓ |
| 15588                                 | Arnaudville St Landry 3064        | Aug-25-07 to Aug-27-07 | 8,682.00  | \$ 5.7700 | \$ 50,095.14 ✓ |
| 15872                                 | Arnaudville St Landry 3064        | Aug-29-07              | 2,894.00  | \$ 5.6400 | \$ 16,322.16 ✓ |
|                                       | POINT TOTAL                       |                        | 48,666.00 |           | \$ 312,565.23  |
| 15601                                 | Montpelier St Helena To FGT 10293 | Aug-25-07 to Aug-27-07 | 2,205.00  | \$ 6.7500 | \$ 14,883.75 ✓ |
|                                       | POINT TOTAL                       |                        | 2,205.00  |           | \$ 14,883.75   |
|                                       | SALE TOTAL                        |                        | 50,871.00 |           | \$ 327,448.98  |
|                                       | TOTAL DUE TEXLA                   |                        | 50,871.00 |           | \$ 327,448.98  |

ACH INSTRUCTIONS:

01-10-000-22502-000 Credit to Texla Energy Management, Inc.

Please reference the invoice number with your remittance to insure that your payment is properly applied. If payment varies from the total invoiced, please fax a remittance statement to (713) 655-9906.

110

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AR INVOICE

09/10/2007 11:24:55AM

Invoice Number: 75754-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 08/2007
Invoice Due Date: 09/25/2007
Invoice Date: 09/10/2007
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS
Phone: 804-787-5809
Fax: 1-866-247-5159
Email: TROI.C.SHANDS@DOM.COM

Net Invoice Total: Volume: 558,571

Amount: \$3,302,610.20

COPY

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes handwritten adjustments and totals.

Pipeline: FGT

SALE Total:

Handwritten totals and adjustments: 73,893, 558,571, 538,584, 3,302,610.20, 3,302,929.50

date 9/25/07

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

VI-10-000-AJA-04-000

112



PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR August 2007

19-Sep-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Aug07act

|                   | (A)        | (B) | (C)       | (D)     | (E)           |
|-------------------|------------|-----|-----------|---------|---------------|
| DESCRIPTION       |            |     | VOLUMES   | RATE    | DOLLARS       |
| 1 FTS-1-USAGE     | ACCRUED    |     | 4,047,918 | 0.05305 | \$214,724.68  |
| 2                 | ACTUAL     |     | 4,047,918 | 0.05305 | \$214,724.68  |
| 3 FTS-1-NO NOTICE | ACCRUED    |     | (287,999) | 0.05600 | (\$16,127.94) |
| 4                 | ACTUAL     |     | (287,999) | 0.05600 | (\$16,127.94) |
| 5 FTS-1-PAYBACK   | ACCRUED    |     | 0         | 0.00000 | \$0.00        |
| 6                 | ACTUAL     |     | 0         | 0.00000 | \$0.00        |
| 7 TOTAL FTS-1     | ACCRUED    |     | 3,759,919 |         | \$198,596.74  |
| 8                 | ACTUAL     |     | 3,759,919 |         | \$198,596.74  |
| 9                 | DIFFERENCE |     | 0         |         | \$0.00        |
| 10 FTS-2-USAGE    | ACCRUED    |     | 1,439,480 | 0.02254 | 32,443.65     |
| 11                | ACTUAL     |     | 1,439,480 | 0.02254 | \$32,443.65   |
| 12                | DIFFERENCE |     | 0         |         | \$0.00        |
| 13 ITS-1-USAGE    | ACCRUED    |     | 26,547    | 0.00000 | \$10,074.88   |
| 14                | ACTUAL     |     | 26,547    | 0.00000 | \$10,074.88   |
| 15                | DIFFERENCE |     | 0         |         | \$0.00        |
| 16 GRAND TOTAL    | ACCRUED    |     | 5,225,946 |         | \$241,115.27  |
| 17                | ACTUAL     |     | 5,225,946 |         | \$241,115.27  |
| 18                | DIFFERENCE |     | 0         |         | \$0.00        |

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR August 2007

19-Sep-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007.xls]Au

|   | (A)                | (B)        | (C)            | (D)         | (E)            |
|---|--------------------|------------|----------------|-------------|----------------|
|   | <u>DESCRIPTION</u> |            | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | FTS-1              | ACCRUED    | (24,776)       | 0.40550     | (\$10,046.67)  |
| 2 |                    | ACTUAL     | (24,776)       | 0.40550     | (\$10,046.66)  |
| 3 |                    | DIFFERENCE | 0              |             | \$0.01         |
| 4 | TOTAL              | ACCRUED    | (24,776)       |             | (\$10,046.67)  |
| 5 |                    | ACTUAL     | (24,776)       |             | (\$10,046.66)  |
| 6 |                    | DIFFERENCE | 0              |             | \$0.01         |

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$145,139.71  
**Invoice Identifier:** 01.90-000-232-02-000000307666  
**Account Number:** 52002364  
**Net Due Date:** 09/20/2007

**Begin Transaction Date:** August 01, 2007  
**End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 508    | 18.34   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 11224   | 10095        |        | SNG-FRANKLINTON F        | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 1,854  | 66.93   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 11224   | 10095        |        | SNG-FRANKLINTON F        | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 2,028  | 73.21   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 159719  | 810160       |        | SNG/FGT POOLING LC       | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 3,181  | 114.83  | 01 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 159719  | 810160       |        | SNG/FGT POOLING LC       | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 14,455 | 521.83  | 16 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 163884  | 62248        |        | BAY GAS (REC) STOR       | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 3,858  | 139.27  | 05 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 562    | 20.29   | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 1,138  | 41.08   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 75     | 2.71    | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                                |  |                              |                                       |   |                     |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| <b>Billable Party:</b>         | 006922736                              | <b>Remit to Party:</b>       | 006924518                             | <b>Stmt D/T:</b>  | 09/08/2007 12:00 AM |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b>   |                     |
|                                | DEE WILKERSON                          | <b>Remit Addr:</b>           | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>   |                     |
|                                | P.O. BOX 3285                          |                              |                                       | <b>Payee's Bank:</b>  |                     |
|                                |  |                              | Houston TX 77216-3142                 | <b>Payee's Name:</b>  |                     |
|                                | TAMPA FL 33601                         | <b>Payee:</b>                | 006924518                             | <b>Contact Name:</b>  |                     |
|                                |  |                              |                                       | <b>Contact Phone:</b>   | 713-989-2094        |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | September 10, 2007                    | <b>Invoice Total Amount:</b> \$145,139.71   |                     |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL                                  | <b>Invoice Identifier:</b> 000307666  |                     |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY                      | <b>Account Number:</b> 52002364   |                     |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                                       | <b>Net Due Date:</b> 09/20/2007   |                     |
| <b>Begin Transaction Date:</b> | August 01, 2007                        | <b>End Transaction Date:</b> | August 31, 2007                       | Please reference your invoice identifier and your account number in your wire transfer. |                     |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Armt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 1,826    | 65.92    | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 11,574   | 417.82   | 10 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 294      | 10.61    | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 361      | 13.03    | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 615      | 22.20    | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 787      | 28.41    | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 312      | 11.26    | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         | 0            |        |                          | 2939    | 16240        |        | GAINESVILLE-DEERH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 14,924 ✓ | 835.74   | 31 - 31       |               |

TOTAL = 43,428 - WEST. Div

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   |                        |  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                                |  |                              |                    |
|--------------------------------|--|------------------------------|--------------------|
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>         | September 10, 2007 |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL               |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY   |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                    |
| <b>Begin Transaction Date:</b> | August 01, 2007                        | <b>End Transaction Date:</b> | August 31, 2007    |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,600  | 89.60   | 11 - 11       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 12,990 | 727.44  | 18 - 20       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,490  | 83.44   | 24 - 24       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 23422                    | 282          |        | SABINE PASS PLANT | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,987  | 223.27  | 11 - 11       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,566  | 143.70  | 11 - 11       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 11,547 | 646.63  | 18 - 20       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,189  | 66.58   | 01 - 01       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,275  | 351.40  | 11 - 11       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                  |                     |
|------------------------|--|------------------------|---------------------------------------|----------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                 | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Num:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>  |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>             |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>             | JI                  |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>             |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>            | 713-989-2094        |

|                      |  |                          |                    |                              |              |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307666    |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364     |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|---------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,347  | 75.43    | 11 - 11       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,369  | 132.66   | 28 - 28       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY   | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,775  | 323.40   | 11 - 11       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY   | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,218  | 404.21   | 18 - 20       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 22,404 | 1,254.62 | 04 - 06       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,357  | 187.99   | 11 - 11       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 15,543 | 870.41   | 12 - 12       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 11,149 | 624.34   | 18 - 18       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |
|----------------------|--|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,243  | 517.61   | 19            | 19            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 12,410 | 694.96   | 20            | 20            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 10,481 | 586.94   | 21            | 21            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 15,669 | 877.46   | 23            | 23            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 14,582 | 816.59   | 24            | 24            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 23,230 | 1,300.88 | 25            | 26            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,962  | 445.87   | 27            | 27            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 13,595 | 761.32   | 28            | 28            |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Numbe:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

|  |   |   |
|--|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> \$145,139.71<br><b>Invoice Identifier:</b> 000307666<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |
|--|---|---|

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 13,959 | 781.70  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,882  | 497.39  | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,486  | 531.22  | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,651  | 260.46  | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,225  | 516.60  | 04 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,351  | 355.66  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,868  | 272.61  | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,170  | 233.52  | 09 - 09       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                | COI                 |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |              |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307666    |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364     |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,486  | 531.22   | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,129  | 343.22   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,376  | 357.06   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 19,692 | 1,102.75 | 14 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,282  | 183.79   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,865  | 104.44   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 915    | 51.24    | 27 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 312    | 17.47    | 28 - 28       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                | 01                  |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |              |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307666    |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364     |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,232  | 236.99   | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,606  | 257.94   | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,711  | 543.82   | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,092  | 61.15    | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 751    | 42.06    | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 720    | 40.32    | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 19,422 | 1,087.63 | 07 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,746  | 265.78   | 09 - 09       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |  |  |
|--|--|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b><br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|--|--|

|  |   |  |  |                              |              |                            |           |                        |          |                      |            |
|--|---|--|--|------------------------------|--------------|----------------------------|-----------|------------------------|----------|----------------------|------------|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Begin Transaction Date:</b> August 01, 2007<br><b>End Transaction Date:</b> August 31, 2007 | <table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$145,139.71</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000307666</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>09/20/2007</td> </tr> </table> | <b>Invoice Total Amount:</b> | \$145,139.71 | <b>Invoice Identifier:</b> | 000307666 | <b>Account Number:</b> | 52002364 | <b>Net Due Date:</b> | 09/20/2007 |
| <b>Invoice Total Amount:</b>   | \$145,139.71  |  |  |                              |              |                            |           |                        |          |                      |            |
| <b>Invoice Identifier:</b>   | 000307666   |  |  |                              |              |                            |           |                        |          |                      |            |
| <b>Account Number:</b>   | 52002364  |  |  |                              |              |                            |           |                        |          |                      |            |
| <b>Net Due Date:</b>   | 09/20/2007  |  |  |                              |              |                            |           |                        |          |                      |            |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,711 | 543.82  | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,652 | 148.51  | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,206 | 123.54  | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,289 | 184.18  | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,972 | 110.43  | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,227 | 68.71   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,862 | 216.27  | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 271   | 15.18   | 20 - 20       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                      |                                   |
|--|---|--------------------------------------|-----------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM | <b>Payee's Bank Account Numb.</b> |
|  | <b>Remit Addr:</b> P.O. BOX 203142  | <b>Payee's Bank ABA Number:</b>      |                                   |
|  |   | <b>Payee's Bank:</b>                 |                                   |
|  |   | <b>Payee's Name:</b>                 |                                   |
|  |   | <b>Contact Name:</b>                 |                                   |
|  | <b>Payee:</b> 006924518   | <b>Contact Phone:</b> 713-989-2094   |                                   |

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name   | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-----------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 792   | 44.35   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,062 | 395.47  | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,266 | 294.90  | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,511 | 140.62  | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 297   | 16.63   | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 26    | 1.46    | 26 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,419 | 135.46  | 27 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                 |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3004    | 16121        |        | PGS-MIAMI BEACH |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,228 | 292.77  | 28 - 28       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Strt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                | COI                 |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |              |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307666    |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364     |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 11224                    | 10095        |        | SNG-FRANKLINTON F  | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 488   | 27.33   | 31 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 159719                   | 810160       |        | SNG/FGT POOLING LC | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,058 | 59.25   | 01 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 159719                   | 810160       |        | SNG/FGT POOLING LC | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,198 | 291.09  | 16 - 30       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,879 | 161.22  | 03 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,991 | 447.50  | 01 - 01       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,695 | 542.92  | 02 - 02       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,344 | 355.26  | 03 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 29    | 1.62    | 04 - 04       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     | P.O. BOX 203142  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                | COI                 |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |
|----------------------|--|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

|                                |                 |                              |                 |   |
|--------------------------------|-----------------|------------------------------|-----------------|---|
| <b>Begin Transaction Date:</b> | August 01, 2007 | <b>End Transaction Date:</b> | August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-----------------|------------------------------|-----------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,200 | 459.20  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,903 | 106.57  | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,717 | 152.15  | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,807 | 157.19  | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,187 | 122.47  | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,623 | 314.89  | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,490 | 83.44   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 608   | 34.05   | 23 - 23       |               |

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126

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> JN COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> August 01, 2007 | <b>End Transaction Date:</b> August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI        |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 117   | 6.55    | 24 - 24       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI        |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 16    | 0.90    | 25 - 25       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI        |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1     | 0.06    | 26 - 26       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI        |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 132   | 7.39    | 27 - 27       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI        |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,886 | 385.62  | 29 - 29       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3005    | 16119        |        | PGS-MIAMI        |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,067 | 451.75  | 30 - 30       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,296 | 352.58  | 11 - 13       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 811   | 45.42   | 17 - 17       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |  |                              |              |                            |           |                        |          |                      |            |
|--|---|--|------------------------------|--------------|----------------------------|-----------|------------------------|----------|----------------------|------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601             | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> COI<br><b>Contact Name:</b> WANDA COOPER<br><b>Contact Phone:</b> 713-989-2094  |                              |              |                            |           |                        |          |                      |            |
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b>                             | <table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$145,139.71</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000307666</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>09/20/2007</td> </tr> </table> | <b>Invoice Total Amount:</b> | \$145,139.71 | <b>Invoice Identifier:</b> | 000307666 | <b>Account Number:</b> | 52002364 | <b>Net Due Date:</b> | 09/20/2007 |
| <b>Invoice Total Amount:</b>   | \$145,139.71  |  |                              |              |                            |           |                        |          |                      |            |
| <b>Invoice Identifier:</b>   | 000307666   |  |                              |              |                            |           |                        |          |                      |            |
| <b>Account Number:</b>   | 52002364  |  |                              |              |                            |           |                        |          |                      |            |
| <b>Net Due Date:</b>   | 09/20/2007  |  |                              |              |                            |           |                        |          |                      |            |
| <b>Begin Transaction Date:</b> August 01, 2007   | <b>End Transaction Date:</b> August 31, 2007  | Please reference your invoice identifier and your account number in your wire transfer.  |                              |              |                            |           |                        |          |                      |            |

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,473   | 82.49    | 22 - 22       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,442   | 192.75   | 29 - 29       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 9906    | 10109        |        | GULF SOUTH-ST. HEL | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 40      | 2.24     | 27 - 27       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 11224   | 10095        |        | SNG-FRANKLINTON F  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,154   | 64.62    | 15 - 15       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 85,811  | 4,805.42 | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,518   | 253.01   | 01 - 01       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,150   | 120.40   | 16 - 16       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |          |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION     | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 102,233 | 5,725.05 | 01 - 31       |               |

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128



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

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|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007      |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                     |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY    |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                          |
| <b>Begin Transaction Date:</b> August 01, 2007              | <b>End Transaction Date:</b> August 31, 2007 |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 811    | 45.42    | 02 - 02       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,207  | 347.59   | 06 - 06       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 39,925 | 2,235.80 | 08 - 16       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 677    | 37.91    | 23 - 23       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,300  | 352.80   | 31 - 31       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,137  | 231.67   | 02 - 02       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,133  | 455.45   | 07 - 08       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,910  | 162.96   | 11 - 13       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> N COI<br><br><b>Contact Name:</b><br><br><b>Contact Phone:</b> 713-989-2094 |
|--|--|---|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> August 01, 2007 | <b>End Transaction Date:</b> August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       | 241390  | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,007   | 224.39   | 16 - 17       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       | 241390  | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 42,411  | 2,375.02 | 21 - 30       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN   | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 36,095  | 2,021.32 | 01 - 15       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 31                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN   | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,630   | 147.28   | 08 - 09       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN   | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 38,387  | 2,149.67 | 17 - 31       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 31                       | 255292  | 71444        |        | TEJAS/FGT CALHOUN   | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,113   | 118.33   | 30 - 30       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       | 487860  | 78454        |        | SNG CYPRESS - RECI  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 210,998 | 7,617.03 | 01 - 31       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       |         | 0            |        |                     | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 45,000  | 2,520.00 | 04 - 06       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                                |  |                              |                                       |   |                     |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| <b>Billable Party:</b>         | 006922736                              | <b>Remit to Party:</b>       | 006924518                             | <b>Stmnt D/T:</b>   | 09/08/2007 12:00 AM |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b>   |                     |
|                                | DEE WILKERSON                          | <b>Remit Addr:</b>           | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>   |                     |
|                                | P.O. BOX 3285                          |                              | Houston TX 77216-3142                 | <b>Payee's Bank:</b>  |                     |
|                                | TAMPA FL 33601                         | <b>Payee:</b>                | 006924518                             | <b>Payee's Name:</b>  | 01                  |
|                                |  |                              |                                       | <b>Contact Name:</b>  |                     |
|                                |  |                              |                                       | <b>Contact Phone:</b>   | 713-989-2094        |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | September 10, 2007                    | <b>Invoice Total Amount:</b> \$145,139.71   |                     |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL                                  | <b>Invoice Identifier:</b> 000307666  |                     |
| <b>Svc Req K:</b>              | 5047                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY                      | <b>Account Number:</b> 52002364   |                     |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                                       | <b>Net Due Date:</b> 09/20/2007   |                     |
| <b>Begin Transaction Date:</b> | August 01, 2007                        | <b>End Transaction Date:</b> | August 31, 2007                       | Please reference your invoice identifier and your account number in your wire transfer. |                     |

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 65,493  | 3,667.61 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 10876                    | 16509        |        | LRC-KAPLAN FGT     | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,924   | 107.74   | 07 - 07       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 23422                    | 282          |        | SABINE PASS PLANT  | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 77,593  | 4,345.21 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC  | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 36,239  | 2,029.38 | 01 - 17       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC  | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 33,342  | 1,867.15 | 21 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION     | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 113,050 | 6,330.80 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,333   | 186.65   | 03 - 06       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |         |          |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 3051    | 16198        |        | PGS-LAKELAND NOR1 |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 21,774  | 1,219.34 | 08 - 31       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                                |   |                              |  |  |                     |                              |              |                            |           |                        |          |                      |            |
|--------------------------------|---|------------------------------|--|--|---------------------|------------------------------|--------------|----------------------------|-----------|------------------------|----------|----------------------|------------|
| <b>Billable Party:</b>         | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>       | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>  | 09/08/2007 12:00 AM |                              |              |                            |           |                        |          |                      |            |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>         | September 10, 2007   | <table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$145,139.71</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000307666</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>09/20/2007</td> </tr> </table> |                     | <b>Invoice Total Amount:</b> | \$145,139.71 | <b>Invoice Identifier:</b> | 000307666 | <b>Account Number:</b> | 52002364 | <b>Net Due Date:</b> | 09/20/2007 |
| <b>Invoice Total Amount:</b>   | \$145,139.71  |                              |  |  |                     |                              |              |                            |           |                        |          |                      |            |
| <b>Invoice Identifier:</b>     | 000307666   |                              |  |  |                     |                              |              |                            |           |                        |          |                      |            |
| <b>Account Number:</b>         | 52002364  |                              |  |  |                     |                              |              |                            |           |                        |          |                      |            |
| <b>Net Due Date:</b>           | 09/20/2007  |                              |  |  |                     |                              |              |                            |           |                        |          |                      |            |
| <b>Svc Req:</b>                | 006922736   | <b>Sup Doc Ind:</b>          | IMBL   |  |                     |                              |              |                            |           |                        |          |                      |            |
| <b>Svc Req K:</b>              | 5047  | <b>Charge Indicator:</b>     | BILL ON DELIVERY   |  |                     |                              |              |                            |           |                        |          |                      |            |
| <b>Svc CD:</b>                 | FTS-1   | <b>Prev Inv ID:</b>          |  |  |                     |                              |              |                            |           |                        |          |                      |            |
| <b>Begin Transaction Date:</b> | August 01, 2007   | <b>End Transaction Date:</b> | August 31, 2007  | Please reference your invoice identifier and your account number in your wire transfer.  |                     |                              |              |                            |           |                        |          |                      |            |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3074    | 16261        |        | VERO BEACH GENER. |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,642  | 91.95    | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,000  | 280.00   | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 30,000 | 1,680.00 | 25 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,000  | 280.00   | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,763  | 154.73   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 34,920 | 1,955.52 | 01 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,927  | 331.91   | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 26,190 | 1,466.64 | 10 - 15       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |              |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307666    |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364     |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty      | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|----------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,899    | 218.34   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 65,475   | 3,666.60 | 17 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         |              | 0      |                          | 3134    | 16169        |        | PGS-ORLANDO       |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,082 ✓  | 172.59   | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         |              | 0      |                          | 3158    | 16105        |        | FPU-WEST PALM BEA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 37,650 ✓ | 2,108.40 | 01 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         |              | 0      |                          | 3158    | 16105        |        | FPU-WEST PALM BEA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,252 ✓  | 126.11   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         |              | 0      |                          | 3158    | 16105        |        | FPU-WEST PALM BEA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 37,650 ✓ | 2,108.40 | 17 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 3229    | 16251        |        | GEORGIA PACIFIC   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,000 -  | 56.00    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |          |          |               |               |
| 01 |         |              | 0      |                          | 3229    | 16251        |        | GEORGIA PACIFIC   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 750 ✓    | 42.00    | 28 - 28       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> JI<br><br><b>Contact Name:</b><br><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$145,139.71 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307666      |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364           |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007           |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01                       |         | 0            |        |                    | 3229    | 16251        |        | GEORGIA PACIFIC   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 800    | 44.80    | 29 - 29       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 31                       | 337605  | 78349        |        | CROSSTEX ENERGY/I  | 24662   | 8576         |        | HPL-MAGNET WITHEF |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 1,990  | 71.84    | 01 - 01       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 31                       | 337605  | 78349        |        | CROSSTEX ENERGY/I  | 24662   | 8576         |        | HPL-MAGNET WITHEF |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 25,380 | 916.22   | 04 - 22       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN  | 68368   | 56781        |        | PGS- OCALA NORTH  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 130    | 7.28     | 31 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01                       | 9906    | 10109        |        | GULF SOUTH-ST. HEL | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 610    | 34.16    | 03 - 03       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 01                       | 23422   | 282          |        | SABINE PASS PLANT  | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 73,660 | 4,124.96 | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 31                       | 24662   | 8576         |        | HPL-MAGNET WITHEF  | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,915  | 107.24   | 01 - 01       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |               |           |        |          |            |        |        |          |               |               |
| 31                       | 24662   | 8576         |        | HPL-MAGNET WITHEF  | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 39,034 | 2,185.90 | 04 - 31       |               |

METER BUNDLE

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmnt D/T:</b>                   | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        | Houston TX 77216-3142                 | <b>Payee's Bank:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Payee's Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |              |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307666    |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364     |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 31 | 25809                    | 611          |        | MOPS-REFUGIO FGT    | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 36,489  | 2,043.38  | 02 - 14       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 31 | 25809                    | 611          |        | MOPS-REFUGIO FGT    | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 38,057  | 2,131.19  | 21 - 31       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION      | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 89,854  | 5,031.82  | 01 - 31       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 15,950  | 893.20    | 08 - 16       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,769   | 379.06    | 21 - 23       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,007   | 448.39    | 28 - 31       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY   | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,849   | 215.54    | 01 - 01       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |         |           |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY   | 90297   | 57345        |        | HARDEE POWER PAR |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 181,433 | 10,160.25 | 03 - 31       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                                |   |                              |  |                                     |                     |
|--------------------------------|---|------------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b>         | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>       | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>         | September 10, 2007   | <b>Payee's Bank Account Number:</b> |                     |
| <b>Svc Req:</b>                | 006922736   | <b>Sup Doc Ind:</b>          | IMBL   | <b>Payee's Bank ABA Number:</b>     |                     |
| <b>Svc Req K:</b>              | 5047  | <b>Charge Indicator:</b>     | BILL ON DELIVERY   | <b>Payee's Bank:</b>                |                     |
| <b>Svc CD:</b>                 | FTS-1   | <b>Prev Inv ID:</b>          |  | <b>Payee's Name:</b>                | COI                 |
| <b>Begin Transaction Date:</b> | August 01, 2007   | <b>End Transaction Date:</b> | August 31, 2007  | <b>Contact Name:</b>                |                     |
|                                |   |                              |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,474 | 362.54  | 09 - 16       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 748   | 41.89   | 21 - 22       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 454599                   | 78427        |        | DOMINION SOUTH    | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,921 | 387.58  | 18 - 20       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 99448   | 55687        |        | LAKELAND MC INTOS |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,682 | 150.19  | 17 - 17       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 99449   | 55685        |        | OKALOOSA COUNTY   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,500 | 140.00  | 01 - 05       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 99449   | 55685        |        | OKALOOSA COUNTY   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,950 | 277.20  | 06 - 14       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 99449   | 55685        |        | OKALOOSA COUNTY   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 525   | 29.40   | 15 - 15       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 99449   | 55685        |        | OKALOOSA COUNTY   |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 471   | 26.38   | 16 - 16       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/18/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> N COI<br><b>Contact Name:</b> MARION COLLINS<br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

|  |   |   |
|--|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> \$145,139.71<br><b>Invoice Identifier:</b> 000307666<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |
|--|---|---|

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|--------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                    | 99449   | 55685        |        | OKALOOSA COUNTY    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 525    | 29.40    | 17 - 17       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                    | 99449   | 55685        |        | OKALOOSA COUNTY    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,200  | 67.20    | 18 - 20       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                    | 99449   | 55685        |        | OKALOOSA COUNTY    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,050  | 58.80    | 21 - 22       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                    | 99449   | 55685        |        | OKALOOSA COUNTY    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,100  | 117.60   | 23 - 28       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 62,724 | 3,512.54 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 23422                    | 282          |        | SABINE PASS PLANT  | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 77,593 | 4,345.21 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC  | 109188  | 58913        |        | PGS- LAKE MURPHY 1 |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 26,760 | 1,498.56 | 01 - 16       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmnt D/T:</b>                   | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMU |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |              |
|----------------------|--|--------------------------|--------------------|------------------------------|--------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307666    |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364     |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name         | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-----------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC | 109188  | 58913        |        | PGS- LAKE MURPHY 1    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,732   | 96.99    | 23 - 24       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC | 109188  | 58913        |        | PGS- LAKE MURPHY 1    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,263   | 406.73   | 28 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 109188  | 58913        |        | PGS- LAKE MURPHY 1    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 114,786 | 6,428.02 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY | 109188  | 58913        |        | PGS- LAKE MURPHY 1    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,333   | 186.65   | 03 - 06       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY | 109188  | 58913        |        | PGS- LAKE MURPHY 1    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,093   | 341.21   | 11 - 17       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY | 109188  | 58913        |        | PGS- LAKE MURPHY 1    |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,133   | 511.45   | 21 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |                          | 0            |        |                   | 109191  | 58921        |        | CITY GAS - PT. ST. LU |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,525   | 365.40   | 01 - 15       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01 |                          | 0            |        |                   | 109191  | 58921        |        | CITY GAS - PT. ST. LU |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 391     | 21.90    | 16 - 16       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> JOI<br><br><b>Contact Name:</b><br><br><b>Contact Phone:</b> 713-989-2094 |
|--|--|---|

|  |   |   |
|--|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> \$145,139.71<br><b>Invoice Identifier:</b> 000307666<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |
|--|---|---|

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name         | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net      | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------------|---------|--------------|--------|-----------------------|-------------|-----------------|-----------|--------|----------|------------|----------|--------|----------|---------------|---------------|
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       |         | 0            |        |                     | 109191  | 58921        |        | CITY GAS - PT. ST. LU |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560   | 6,525  | 365.40   | 17 - 31       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       |         | 0            |        |                     | 127438  | 60953        |        | PGS - LAKE BLUE TEC   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560   | 20,910 | 1,170.96 | 11 - 12       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       |         | 0            |        |                     | 127438  | 60953        |        | PGS - LAKE BLUE TEC   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560   | 16,728 | 936.77   | 13 - 13       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       | 241390  | 71298        |        | DESTIN PIPELINE/FG1 | 163885  | 62249        |        | BAY GAS (DEL) STOR.   |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 ✓ | 6,924  | 249.96   | 01 - 01       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY   | 163885  | 62249        |        | BAY GAS (DEL) STOR.   |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 ✓ | 3,146  | 113.57   | 01 - 01       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       | 487860  | 78454        |        | SNG CYPRESS - RECI  | 163885  | 62249        |        | BAY GAS (DEL) STOR.   |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 ✓ | 2,322  | 83.82    | 13 - 13       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       |         | 0            |        |                     | 292526  | 78138        |        | MIDULLA GENERATIO     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560   | 10,000 | 560.00   | 22 - 22       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                       |             |                 |           |        |          |            |          |        |          |               |               |
| 01                       |         | 0            |        |                     | 292526  | 78138        |        | MIDULLA GENERATIO     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560   | 10,000 | 560.00   | 30 - 30       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |
|----------------------|--|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5047                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

|                                |                 |                              |                 |   |
|--------------------------------|-----------------|------------------------------|-----------------|---|
| <b>Begin Transaction Date:</b> | August 01, 2007 | <b>End Transaction Date:</b> | August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-----------------|------------------------------|-----------------|---|

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 310450  | 78277        |        | OLEANDER POWER C |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 10,000 | 560.00   | 09 - 09       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN   | 316186  | 78312        |        | DESOTO CO GENERA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 11,635 | 651.56   | 18 - 19       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 316186  | 78312        |        | DESOTO CO GENERA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 382    | 21.39    | 18 - 18       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 316186  | 78312        |        | DESOTO CO GENERA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,182  | 122.19   | 19 - 19       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 360065  | 78375        |        | TECO BAYSIDE     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,471  | 138.38   | 20 - 20       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 360065  | 78375        |        | TECO BAYSIDE     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 11,361 | 636.22   | 30 - 30       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 360065  | 78375        |        | TECO BAYSIDE     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 20,000 | 1,120.00 | 14 - 15       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |                          | 0            |        |                     | 360065  | 78375        |        | TECO BAYSIDE     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 11,331 | 634.54   | 16 - 16       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>Remit Addr: P.O. BOX 203142<br>Houston TX 77216-3142<br>Payee: 006924518 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> OI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

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|--|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5047<br><b>Svc CD:</b> FTS-1 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> \$145,139.71<br><b>Invoice Identifier:</b> 000307666<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |
|--|---|---|

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 360065  | 78375        |        | TECO BAYSIDE  |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 10,433 | 584.25  | 17 - 17       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 360065  | 78375        |        | TECO BAYSIDE  |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 11,571 | 647.98  | 21 - 21       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 360065  | 78375        |        | TECO BAYSIDE  |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,947  | 389.03  | 22 - 22       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0      | 0.00    | 07 - 07       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0      | 0.00    | 09 - 09       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0      | 0.00    | 11 - 11       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0      | 0.00    | 12 - 12       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0      | 0.00    | 13 - 13       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b><br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|--|

|   |  |
|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007      |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                     |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY    |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                          |
| <b>Begin Transaction Date:</b> August 01, 2007              | <b>End Transaction Date:</b> August 31, 2007 |

|                              |              |
|------------------------------|--------------|
| <b>Invoice Total Amount:</b> | \$145,139.71 |
| <b>Invoice Identifier:</b>   | 000307666    |
| <b>Account Number:</b>       | 52002364     |
| <b>Net Due Date:</b>         | 09/20/2007   |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del L Prop | ct  | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due | Begin Tran Date | End Tran Date |
|----|---------|--------------|--------|--|---------|------------|-----|-----------|--------|----------|------------|--------|---------|---------|-----------------|---------------|
|    |         |              |        | Transportation Commodity                                     |         |            | 0 * |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | VRA       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (3,995) | 1       | -1,619.97       | 01 - 05       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43897 At DRN 32606 |         |            |     |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | VRA       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (5,593) | 2       | -2,267.96       | 06 - 12       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43897 At DRN 32606 |         |            |     |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | VRA       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (5,593) | 3       | -2,267.96       | 13 - 19       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43897 At DRN 32606 |         |            |     |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | VRA       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (5,595) | 4       | -2,268.77       | 20 - 26       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43897 At DRN 32606 |         |            |     |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | VRA       | 0.3855 | 0.0200   | 0.0000     | 0.4055 | (4,000) | 5       | -1,622.00       | 27 - 31       |
|    |         |              |        | Temporary Relinquishment Credit - Award # 43897 At DRN 32606 |         |            |     |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00    | 01 - 01         |               |
|    |         |              |        | Transportation Commodity                                     |         |            |     |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00    | 02 - 02         |               |
|    |         |              |        | Transportation Commodity                                     |         |            |     |           |        |          |            |        |         |         |                 |               |
| 01 | 32606   | 57391        |        | NGPL VERMILION   |         |            |     | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00    | 03 - 03         |               |

VRA Vol.

VRA B

Line

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |                                       |                                      |
|--|---------------------------------------|--------------------------------------|
| <b>Billable Party:</b> 006922736       | <b>Remit to Party:</b> 006924518      | <b>Stmt D/T:</b> 09/08/2007 12:00 AM |
| PEOPLES GAS SYSTEM, A DIVISION OF TAMI | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b>  |
| DEE WILKERSON                          | <b>Remit Addr:</b> P.O. BOX 203142    | <b>Payee's Bank ABA Number:</b>      |
| P.O. BOX 3285                          |                                       | <b>Payee's Bank:</b>                 |
|  | Houston TX 77216-3142                 | <b>Payee's Name:</b> 'OI             |
| TAMPA FL 33601                         | <b>Payee:</b> 006924518               | <b>Contact Name:</b>                 |
|  |                                       | <b>Contact Phone:</b> 713-989-2094   |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$145,139.71 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307666      |
| <b>Svc Req K:</b> 5047                                      | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364           |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007           |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date  | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|---|---------|--|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |   |         |  |               |
| 01 | 454599  | 78427        |        | DOMINION SOUTH           |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00    | 17 - 17  |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |   |         |  |               |
| 01 | 454599  | 78427        |        | DOMINION SOUTH           |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00    | 18 - 18  |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |   |         |  |               |
| 01 | 454599  | 78427        |        | DOMINION SOUTH           |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00    | 19 - 19  |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |   |         |  |               |
| 01 | 454599  | 78427        |        | DOMINION SOUTH           |         |              |        |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00    | 20 - 20  |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |   |         |  |               |
| 01 | 454599  | 78427        |        | DOMINION SOUTH           |         |              |        |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00    | 21 - 31  |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |   |         |  |               |
|    |         |              |        |                          |         |              |        |               |             |               |           |        |          |            |        | <i>Vol</i> 2,850,951.00+<br>24,776.00+<br>2,875,727.00* |         | <b>Invoice Total Amount:</b> 2,850,951      145,139.71 |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Remit to Party:** 006924518  
FLORIDA GAS TRANSMISSION COMPANY, LLC

**Remit Addr:** P.O. BOX 203142  
Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/08/2007 12:00 AM

**Payee's Bank Account Number:**

**Payee's Bank ABA Number:**

**Payee's Bank:**

**Payee's Name:**

**Contact Name:**

**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI

**Svc Req:** 006922736

**Svc Req K:** 101924

**Svc CD:** FTS-1

**Invoice Date:** September 10, 2007

**Sup Doc Ind:** IMBL

**Charge Indicator:** BILL ON DELIVERY

**Prev Inv ID:**

**Invoice Total Amount:** \$48,983.74

**Invoice Identifier:** 01-90-000-23202-000 000307545

**Account Number:** 52002364

**Net Due Date:** 09/20/2007

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,803  | 268.97   | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 50026   | 23059        |        | TRUNKLINE-MANCHE:        | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 89     | 4.98     | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 18,000 | 1,008.00 | 04 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,000  | 280.00   | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,000  | 504.00   | 18 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,479  | 194.82   | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,622  | 258.83   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 17,813 | 997.53   | 22 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 3018    | 16151        |        | PGS-JACKSONVILLE  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,961  | 165.82   | 28 - 28       |               |

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hpl



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00 AM   |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> N COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU                | <b>Invoice Date:</b> September 10, 2007                                   | <b>Invoice Total Amount:</b> \$48,983.74   |
| <b>Svc Req:</b> 006922736  | <b>Sup Doc Ind:</b> IMBL  | <b>Invoice Identifier:</b> 000307545   |
| <b>Svc Req K:</b> 101924   | <b>Charge Indicator:</b> BILL ON DELIVERY                                 | <b>Account Number:</b> 52002364  |
| <b>Svc CD:</b> FTS-1   | <b>Prev Inv ID:</b>   | <b>Net Due Date:</b> 09/20/2007  |
| <b>Begin Transaction Date:</b> August 01, 2007                             | <b>End Transaction Date:</b> August 31, 2007                              | Please reference your invoice identifier and your account number in your wire transfer.  |

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,648  | 428.29   | 30 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 293    | 16.41    | 01 - 01       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,216  | 460.10   | 06 - 06       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 25,956 | 1,453.54 | 08 - 10       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 12,682 | 710.19   | 14 - 15       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,573  | 256.09   | 17 - 17       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,375  | 133.00   | 23 - 23       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,317  | 353.75   | 31 - 31       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00 AM   |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> N COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$48,983.74 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307545     |
| <b>Svc Req K:</b> 101924                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364          |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007          |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,849  | 215.54   | 03 - 03       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,517  | 476.95   | 07 - 07       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 25,956 | 1,453.54 | 11 - 13       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 12,731 | 712.94   | 16 - 17       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,656  | 316.74   | 21 - 22       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 16,951 | 949.26   | 28 - 30       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 255292                   | 71444        |        | TEJAS/FGT CALHOUN   | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,000  | 224.00   | 02 - 02       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 255292                   | 71444        |        | TEJAS/FGT CALHOUN   | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,278  | 239.57   | 25 - 27       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     | P.O. BOX 203142<br>Houston TX 77216-3142           | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                | I COI               |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |             |
|----------------------|--|--------------------------|--------------------|------------------------------|-------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$48,983.74 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307545   |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364    |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007  |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due   | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|-----------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,803   | 380.97    | 02 - 02       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 13,041  | 730.30    | 25 - 27       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 | 487860                   | 78454        |        | SNG CYPRESS - RECI | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 301,822 | 10,895.77 | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          | 0            |        |                    | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 16,096  | 901.38    | 01 - 01       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          | 0            |        |                    | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,293   | 296.41    | 02 - 02       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          | 0            |        |                    | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 12,443  | 696.81    | 03 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          | 0            |        |                    | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 19,734  | 1,105.10  | 04 - 06       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |         |           |               |               |
| 01 |                          | 0            |        |                    | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 99,544  | 5,574.46  | 07 - 14       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                      |
|--|---|--------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00 AM |
|  | <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142               | <b>Payee's Bank Account Number:</b>  |
|  |   | <b>Payee's Bank ABA Number:</b>      |
|  |   | <b>Payee's Bank:</b>                 |
|  |   | <b>Payee's Name:</b> .OI             |
|  |   | <b>Contact Name:</b>                 |
|  | <b>Payee:</b> 006924518   | <b>Contact Phone:</b> 713-989-2094   |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$48,983.74 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307545     |
| <b>Svc Req K:</b> 101924                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364          |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007          |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 8,260  | 462.56   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 9,387  | 525.67   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,443  | 416.81   | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 28,329 | 1,586.42 | 18 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 49,772 | 2,787.23 | 21 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,096  | 229.38   | 25 - 25       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 13,340 | 747.04   | 26 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 49,772 | 2,787.23 | 28 - 31       |               |

8/18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
| <b>Remit Addr:</b> P.O. BOX 203142   | <b>Payee's Bank Account Number:</b>                                       |                                       |
| <b>Payee:</b> Houston TX 77216-3142  | <b>Payee's Bank ABA Number:</b>   |                                       |
|  | <b>Payee's Bank:</b>  |                                       |
|  | <b>Payee's Name:</b>  | COI                                   |
|  | <b>Contact Name:</b>  |                                       |
|  | <b>Contact Phone:</b> 713-989-2094  |                                       |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$48,983.74 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307545     |
| <b>Svc Req K:</b> 101924                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364          |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007          |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name         | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|-----------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       |         | 0            |        |                   | 109191  | 58921        |        | CITY GAS - PT. ST. LU |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 121,024 | 6,777.34 | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              | 0      |                       |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00     | 01 - 01       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              | 0      |                       |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00     | 02 - 02       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 31                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              | 0      |                       |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00     | 03 - 03       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 31                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              | 0      |                       |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00     | 04 - 04       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 31                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              | 0      |                       |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00     | 05 - 05       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 31                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              | 0      |                       |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00     | 06 - 06       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                       |             |                 |           |        |          |            |        |         |          |               |               |
| 31                       | 24662   | 8576         |        | HPL-MAGNET WITHEF |         |              | 0      |                       |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0       | 0.00     | 07 - 07       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     | P.O. BOX 203142<br>Houston TX 77216-3142           | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                | COI                 |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |             |
|----------------------|--|--------------------------|--------------------|------------------------------|-------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$48,983.74 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307545   |
| <b>Svc Req K:</b>    | 101924                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364    |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007  |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 314571  | 78303        |        | ANR/FGT ST LANDRY        |         |              | 0      |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00    |               | 28 - 31       |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

**Invoice Total Amount:** 981,964      48,983.74

✓

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$9,560.86  
**Invoice Identifier:** 01-90-000-93202-000 000307379  
**Account Number:** 52002364  
**Net Due Date:** 09/20/2007

**Begin Transaction Date:** August 01, 2007  
**End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01 | 10034   | 10102        |        | GULF SOUTH-ST. LAN       | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,201 | 123.26  | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 192   | 10.75   | 01 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 222   | 12.43   | 04 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 178   | 9.97    | 07 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 148   | 8.29    | 09 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 216   | 12.10   | 11 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 64    | 3.58    | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 138   | 7.73    | 16 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2958    | 16148        |        | STARKE        |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 147   | 8.23    | 18 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |

COPY

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00 AM   |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> JOI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 2958    | 16148        |        | STARKE            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 118   | 6.61    | 21 - 22       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 2958    | 16148        |        | STARKE            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 160   | 8.96    | 23 - 24       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 2958    | 16148        |        | STARKE            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 165   | 9.24    | 25 - 27       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 2958    | 16148        |        | STARKE            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 158   | 8.85    | 28 - 29       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 2958    | 16148        |        | STARKE            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 94    | 5.26    | 30 - 30       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                   | 2958    | 16148        |        | STARKE            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 64    | 3.58    | 31 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,710 | 151.76  | 11 - 12       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,235 | 69.16   | 21 - 21       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142            | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> OI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FG | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 338    | 18.93   | 24 - 24       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,176  | 65.86   | 04 - 06       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 366    | 20.50   | 21 - 21       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 31 | 25809                    | 611          |        | MOPS-REFUGIO FGT  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,077  | 228.31  | 28 - 31       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,196  | 290.98  | 04 - 06       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,925  | 163.80  | 11 - 12       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,027  | 393.51  | 18 - 21       |               |
|    | Transportation Commodity |              |        |                   |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION    | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 15,125 | 847.00  | 23 - 31       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

|                              |            |
|------------------------------|------------|
| <b>Invoice Total Amount:</b> | \$9,560.86 |
| <b>Invoice Identifier:</b>   | 000307379  |
| <b>Account Number:</b>       | 52002364   |
| <b>Net Due Date:</b>         | 09/20/2007 |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mth | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|-------------------|-------------|--------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 105035                   | 58624        |        | CENTANA-JEFFERSOI  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,042 | 282.35  | 18 - 20       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 265   | 14.84   | 12 - 12       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 760   | 42.56   | 21 - 21       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 711   | 39.82   | 23 - 23       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 314571                   | 78303        |        | ANR/FGT ST LANDRY  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,307 | 297.19  | 25 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 703   | 39.37   | 25 - 27       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 34    | 1.90    | 31 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 | 474864                   | 78441        |        | CIMAREX - HOFFPAUI | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |              | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 581   | 32.54   | 25 - 27       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 10034                    | 10102        |        | GULF SOUTH-ST. LAN | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,426 | 79.86   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 132   | 7.39    | 01 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 270   | 15.12   | 04 - 08       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 98    | 5.49    | 09 - 10       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 156   | 8.74    | 11 - 14       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 132   | 7.39    | 15 - 17       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 117   | 6.55    | 18 - 20       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 176   | 9.86    | 21 - 24       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |

|   |  |   |
|---|--|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007      | <b>Invoice Total Amount:</b> \$9,560.86   |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                     | <b>Invoice Identifier:</b> 000307379  |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY    | <b>Account Number:</b> 52002364   |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                          | <b>Net Due Date:</b> 09/20/2007   |
| <b>Begin Transaction Date:</b> August 01, 2007              | <b>End Transaction Date:</b> August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 245   | 13.72   | 25 - 29       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2993    | 16136        |        | BLOUNTSTOWN   |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 124   | 6.94    | 30 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 10034                    | 10102        |        | GULF SOUTH-ST. LAN | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6,696 | 374.98  | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 31 | 25809                    | 611          |        | MOPS-REFUGIO FGT   | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 133   | 7.45    | 31 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 384   | 21.50   | 01 - 01       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 367   | 20.55   | 02 - 02       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 384   | 21.50   | 03 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,002 | 56.11   | 04 - 06       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                     |
|--|---|-------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b>                    |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b> |
|  |   | <b>Payee's Bank ABA Number:</b>     |
|  |   | <b>Payee's Bank:</b>                |
|  |   | <b>Payee's Name:</b> COI            |
|  |   | <b>Contact Name:</b> MARION COLLINS |
|  |   | <b>Contact Phone:</b> 713-989-2094  |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86<br><b>Invoice Identifier:</b> 000307379<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |   |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY |   |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       |   |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> August 01, 2007 | <b>End Transaction Date:</b> August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 384 | 21.50   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 308 | 17.25   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 324 | 18.14   | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 459 | 25.70   | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 999 | 55.94   | 11 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 334 | 18.70   | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 359 | 20.10   | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 768 | 43.01   | 16 - 17       |               |

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1577

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Bank:</b>                |                     |
|                        |  | <b>Payee:</b>          | 006924518                             | <b>Payee's Name:</b>                | N COI               |
|                        |  |                        |                                       | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |            |
|----------------------|--|--------------------------|--------------------|------------------------------|------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$9,560.86 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307379  |
| <b>Svc Req K:</b>    | 104439                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007 |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,620 | 90.72   | 18 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 434   | 24.30   | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,670 | 149.52  | 23 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 456   | 25.54   | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 406   | 22.74   | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 407   | 22.79   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 2996    | 16141        |        | LAKE CITY     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 326   | 18.26   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERNI       | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 482   | 26.99   | 09 - 09       |               |

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158

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

|                              |            |
|------------------------------|------------|
| <b>Invoice Total Amount:</b> | \$9,560.86 |
| <b>Invoice Identifier:</b>   | 000307379  |
| <b>Account Number:</b>       | 52002364   |
| <b>Net Due Date:</b>         | 09/20/2007 |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,125 | 175.00  | 11 - 13       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERNI | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 566   | 31.70   | 21 - 21       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 10034                    | 10102        |        | GULF SOUTH-ST. LAN | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 91    | 5.10    | 03 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 10034                    | 10102        |        | GULF SOUTH-ST. LAN | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 192   | 10.75   | 09 - 09       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 11224                    | 10095        |        | SNG-FRANKLINTON F  | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,080 | 60.48   | 09 - 09       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 11224                    | 10095        |        | SNG-FRANKLINTON F  | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,033 | 169.85  | 11 - 13       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 23703                    | 10240        |        | NGPL-JEFFERSON FC  | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 935   | 52.36   | 16 - 16       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF  | 3005    | 16119        |        | PGS-MIAMI     |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,091 | 61.10   | 02 - 02       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                                |  |                              |                                       |   |                     |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| <b>Billable Party:</b>         | 006922736                              | <b>Remit to Party:</b>       | 006924518                             | <b>Stmnt D/T:</b>   | 09/08/2007 12:00 AM |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b>   |                     |
|                                |  | <b>Remit Addr:</b>           | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>   |                     |
|                                |  |                              | Houston TX 77216-3142                 | <b>Payee's Bank:</b>  |                     |
|                                |  | <b>Payee:</b>                | 006924518                             | <b>Payee's Name:</b>  | COI                 |
|                                |  |                              |                                       | <b>Contact Name:</b>  |                     |
|                                |  |                              |                                       | <b>Contact Phone:</b>   | 713-989-2094        |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | September 10, 2007                    | <b>Invoice Total Amount:</b>  | \$9,560.86          |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL                                  | <b>Invoice Identifier:</b>  | 000307379           |
| <b>Svc Req K:</b>              | 104439                                 | <b>Charge Indicator:</b>     | BILL ON DELIVERY                      | <b>Account Number:</b>  | 52002364            |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                                       | <b>Net Due Date:</b>  | 09/20/2007          |
| <b>Begin Transaction Date:</b> | August 01, 2007                        | <b>End Transaction Date:</b> | August 31, 2007                       | Please reference your invoice identifier and your account number in your wire transfer. |                     |

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 24662                    | 8576         |        | HPL-MAGNET WITHEF  | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,904 | 106.62  | 09 - 10       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION     | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,696 | 94.98   | 02 - 02       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION     | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,781 | 267.74  | 09 - 11       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 32606                    | 57391        |        | NGPL VERMILION     | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 7,023 | 393.29  | 13 - 16       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 50026                    | 23059        |        | TRUNKLINE-MANCHE   | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 795   | 44.52   | 15 - 15       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 105035                   | 58624        |        | CENTANA-JEFFERSOI  | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 295   | 16.52   | 16 - 16       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,622 | 90.83   | 03 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,008 | 56.45   | 14 - 14       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00 AM  |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee:</b> 006924518   | <b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> JN COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 179851  | 62410        |        | COLUMBIA GULF-LAF  | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,138 | 63.73   | 07 - 07       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY  | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,512 | 140.67  | 02 - 03       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY  | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,295 | 240.52  | 11 - 16       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 337605  | 78349        |        | CROSSTEX ENERGY/I  | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,144 | 64.06   | 03 - 03       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 337605  | 78349        |        | CROSSTEX ENERGY/I  | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,211 | 123.82  | 14 - 15       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 163884  | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,786 | 156.02  | 30 - 30       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 10034   | 10102        |        | GULF SOUTH-ST. LAN | 3044    | 16194        |        | FORT MEADE       |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 465   | 26.04   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                    | 3044    | 16194        |        | FORT MEADE       |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 150   | 8.40    | 01 - 10       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
| <b>Remit Addr:</b> P.O. BOX 203142   | <b>Payee's Bank Account Number:</b>                                       |                                       |
|  | <b>Payee's Bank ABA Number:</b>   |                                       |
|  | <b>Payee's Bank:</b>  |                                       |
|  | <b>Payee's Name:</b>  | COI                                   |
|  | <b>Contact Name:</b>  |                                       |
| <b>Payee:</b> 006924518<br>Houston TX 77216-3142                           | <b>Contact Phone:</b> 713-989-2094  |                                       |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 91    | 5.10    | 11 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 90    | 5.04    | 18 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 80    | 4.48    | 24 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 46    | 2.58    | 28 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 20    | 1.12    | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3044    | 16194        |        | FORT MEADE    |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 15    | 0.84    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 10034   | 10102        |        | GULF SOUTH-ST. LAN       | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 5,301 | 296.86  | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 552   | 30.91   | 01 - 03       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                                |  |                              |                                       |   |                     |
|--------------------------------|--|------------------------------|---------------------------------------|---|---------------------|
| <b>Billable Party:</b>         | 006922736                              | <b>Remit to Party:</b>       | 006924518                             | <b>Stmt D/T:</b>  | 09/08/2007 12:00 AM |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b>   |                     |
|                                |  | <b>Remit Addr:</b>           | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>   |                     |
|                                |  |                              | Houston TX 77216-3142                 | <b>Payee's Bank:</b>  |                     |
|                                |  | <b>Payee:</b>                | 006924518                             | <b>Payee's Name:</b>  | ↓ COI               |
|                                |  |                              |                                       | <b>Contact Name:</b>  |                     |
|                                |  |                              |                                       | <b>Contact Phone:</b>   | 713-989-2094        |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | September 10, 2007                    | <b>Invoice Total Amount:</b> \$9,560.86<br><b>Invoice Identifier:</b> 000307379<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |                     |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL                                  |   |                     |
| <b>Svc Req K:</b>              | 104439                                 | <b>Charge Indicator:</b>     | BILL ON DELIVERY                      |   |                     |
| <b>Svc CD:</b>                 | FTS-1                                  | <b>Prev Inv ID:</b>          |                                       |   |                     |
| <b>Begin Transaction Date:</b> | August 01, 2007                        | <b>End Transaction Date:</b> | August 31, 2007                       | Please reference your invoice identifier and your account number in your wire transfer.   |                     |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 492   | 27.55   | 04 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 816   | 45.70   | 07 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 776   | 43.46   | 11 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 612   | 34.27   | 15 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 900   | 50.40   | 18 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 204   | 11.42   | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,145 | 64.12   | 23 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3076    | 16135        |        | MARIANNA      |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 428   | 23.97   | 28 - 29       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
|  | <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142               | <b>Payee's Bank Account Number:</b>   |
|  | <b>Payee:</b> 006924518   | <b>Payee's Bank ABA Number:</b>       |
|  |   | <b>Payee's Bank:</b>                  |
|  |   | <b>Payee's Name:</b> JN COI           |
|  |   | <b>Contact Name:</b> MARION COLLINS   |
|  |   | <b>Contact Phone:</b> 713-989-2094    |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                    | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 224 | 12.54   | 30 - 30       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                    | 3076    | 16135        |        | MARIANNA      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 204 | 11.42   | 31 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 10034                    | 10102        |        | GULF SOUTH-ST. LAN | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 930 | 52.08   | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                    | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 78  | 4.37    | 01 - 06       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                    | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 20  | 1.12    | 07 - 07       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                    | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 130 | 7.28    | 08 - 17       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                    | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 220 | 12.32   | 18 - 28       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 |                          | 0            |        |                    | 3108    | 16147        |        | WILLISTON     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 25  | 1.40    | 29 - 29       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
|  | <b>Remit Addr:</b> P.O. BOX 203142  | <b>Payee's Bank Account Number:</b>   |
|  |   | <b>Payee's Bank ABA Number:</b>       |
|  |   | <b>Payee's Bank:</b>                  |
|  | Houston TX 77216-3142   | <b>Payee's Name:</b> JN COI           |
|  | <b>Payee:</b> 006924518   | <b>Contact Name:</b>                  |
|  |   | <b>Contact Phone:</b> 713-989-2094    |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3108    | 16147        |        | WILLISTON         |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 44    | 2.46    | 30 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 225   | 12.60   | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 214   | 11.98   | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,125 | 63.00   | 03 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 224   | 12.54   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 410   | 22.96   | 09 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 179   | 10.02   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,620 | 90.72   | 12 - 20       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
|  | <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142               | <b>Payee's Bank Account Number:</b>   |
|  |   | <b>Payee's Bank ABA Number:</b>       |
|  |   | <b>Payee's Bank:</b>                  |
|  |   | <b>Payee's Name:</b> JN COI           |
|  |   | <b>Contact Name:</b>                  |
|  | <b>Payee:</b> 006924518   | <b>Contact Phone:</b> 713-989-2094    |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 210 | 11.76   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 480 | 26.88   | 22 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 257 | 14.39   | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 585 | 32.76   | 25 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 228 | 12.77   | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 302 | 16.91   | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 303 | 16.97   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3230    | 16152        |        | PALATKA GAS-PALAT |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 205 | 11.48   | 31 - 31       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Bank:</b>                |                     |
|                        |  | <b>Payee:</b>          | 006924518                             | <b>Payee's Name:</b>                | II                  |
|                        |  |                        |                                       | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |            |
|----------------------|--|--------------------------|--------------------|------------------------------|------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$9,560.86 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307379  |
| <b>Svc Req K:</b>    | 104439                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007 |

|                                |                 |                              |                 |   |  |
|--------------------------------|-----------------|------------------------------|-----------------|---|--|
| <b>Begin Transaction Date:</b> | August 01, 2007 | <b>End Transaction Date:</b> | August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |  |
|--------------------------------|-----------------|------------------------------|-----------------|---|--|

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                    | 3235    | 16153        |        | PALATKA GAS-EAST F |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,325 | 130.20  | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 10034   | 10102        |        | GULF SOUTH-ST. LAN | 3253    | 16129        |        | CITY OF JAY        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 186   | 10.42   | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                    | 3253    | 16129        |        | CITY OF JAY        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 20    | 1.12    | 01 - 10       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                    | 3253    | 16129        |        | CITY OF JAY        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 200   | 11.20   | 31 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 10034   | 10102        |        | GULF SOUTH-ST. LAN | 3264    | 16140        |        | LIVE OAK           |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 4,588 | 256.93  | 01 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                    | 3264    | 16140        |        | LIVE OAK           |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 186   | 10.42   | 01 - 03       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                    | 3264    | 16140        |        | LIVE OAK           |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 66    | 3.70    | 04 - 06       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01                       |         | 0            |        |                    | 3264    | 16140        |        | LIVE OAK           |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 164   | 9.18    | 07 - 08       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
|  | <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142               | <b>Payee's Bank Account Number:</b>   |
|  |   | <b>Payee's Bank ABA Number:</b>       |
|  |   | <b>Payee's Bank:</b>                  |
|  |   | <b>Payee's Name:</b> N COI            |
|  | <b>Payee:</b> 006924518   | <b>Contact Name:</b>                  |
|  |   | <b>Contact Phone:</b> 713-989-2094    |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amnt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 112 | 6.27     | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 127 | 7.11     | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 208 | 11.65    | 11 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 306 | 17.14    | 15 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 6   | 0.34     | 18 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 102 | 5.71     | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 101 | 5.66     | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |     |          |               |               |
| 01 |         | 0            |        |                          | 3264    | 16140        |        | LIVE OAK      |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 760 | 42.56    | 23 - 27       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                    |
|--|---|------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00  |
| <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142                | <b>Payee's Bank Account Number:</b>                                       | <b>Payee's Bank ABA Number:</b>    |
| <b>Payee:</b> 006924518  | <b>Payee's Bank:</b>  | <b>Payee's Name:</b> SION COI      |
|  | <b>Contact Name:</b> J. COLLINS   | <b>Contact Phone:</b> 713-989-2094 |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3264    | 16140        |        | LIVE OAK      |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 102   | 5.71    | 28 - 28       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3264    | 16140        |        | LIVE OAK      |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 154   | 8.62    | 29 - 30       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 | 10034                    | 10102        |        | GULF SOUTH-ST. LAN | 3269    | 16138        |        | PERRY         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,387 | 133.67  | 01 - 31       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3269    | 16138        |        | PERRY         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 285   | 15.96   | 01 - 03       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3269    | 16138        |        | PERRY         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 24    | 1.34    | 04 - 06       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3269    | 16138        |        | PERRY         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 324   | 18.14   | 07 - 09       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3269    | 16138        |        | PERRY         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 173   | 9.69    | 10 - 10       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |               |             |                 |           |        |          |            |        |       |         |               |               |
| 01 |                          | 0            |        |                    | 3269    | 16138        |        | PERRY         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 138   | 7.73    | 11 - 16       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/20/2007 12:00 AM            |
| <b>Remit Addr:</b> P.O. BOX 203142   | <b>Payee's Bank Account Number:</b>                                       | <b>Payee's Bank ABA Number:</b>                  |
| <b>Payee:</b> 006924518<br>Houston TX 77216-3142                           | <b>Payee's Bank:</b>  | <b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO |
|  | <b>Contact Name:</b> MARION COLLINS                                       | <b>Contact Phone:</b> 713-989-2094               |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3269    | 16138        |        | PERRY         |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 492 | 27.55   | 17 - 20       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3269    | 16138        |        | PERRY         |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 73  | 4.09    | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3269    | 16138        |        | PERRY         |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 35  | 1.96    | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3269    | 16138        |        | PERRY         |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 36  | 2.02    | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3269    | 16138        |        | PERRY         |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 181 | 10.14   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 | 10034   | 10102        |        | GULF SOUTH-ST. LAN       | 3291    | 16132        |        | CHIPLEY       |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 744 | 41.66   | 01 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 198 | 11.09   | 01 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |     |         |               |               |
| 01 |         | 0            |        |                          | 3291    | 16132        |        | CHIPLEY       |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 380 | 21.28   | 04 - 08       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        |  | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Bank:</b>                |                     |
|                        |  | <b>Payee:</b>          | 006924518                             | <b>Payee's Name:</b>                | SSION COI           |
|                        |  |                        |                                       | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |            |
|----------------------|--|--------------------------|--------------------|------------------------------|------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$9,560.86 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307379  |
| <b>Svc Req K:</b>    | 104439                                 | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364   |
| <b>Svc CD:</b>       | FTS-1                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007 |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3291    | 16132        |        | CHIPLEY            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 142   | 7.95    | 09 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3291    | 16132        |        | CHIPLEY            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 305   | 17.08   | 11 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3291    | 16132        |        | CHIPLEY            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 67    | 3.75    | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3291    | 16132        |        | CHIPLEY            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 816   | 45.70   | 17 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3291    | 16132        |        | CHIPLEY            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 148   | 8.29    | 29 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         |              | 0      |                          | 3291    | 16132        |        | CHIPLEY            |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 76    | 4.26    | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 241390  | 71298        |        | DESTIN PIPELINE/FG1      | 163885  | 62249        |        | BAY GAS (DEL) STOR |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 4,933 | 178.08  | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 360065  | 78375        |        | TECO BAYSIDE       |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 965   | 54.04   | 21 - 21       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
| <b>Remit Addr:</b> P.O. BOX 203142   | <b>Payee's Bank Account Number:</b>                                       |                                       |
|  | <b>Payee's Bank ABA Number:</b>   |                                       |
|  | <b>Payee's Bank:</b>  |                                       |
|  | <b>Payee's Name:</b>  | COI                                   |
|  | <b>Contact Name:</b>  |                                       |
| <b>Payee:</b> 006924518<br>Houston TX 77216-3142                           | <b>Contact Phone:</b> 713-989-2094  |                                       |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 23703   | 10240        |        | NGPL-JEFFERSON FC  | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 751   | 42.06   | 17 - 17       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 31                       | 25809   | 611          |        | MOPS-REFUGIO FGT   | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 741   | 41.50   | 22 - 22       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION     | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,758 | 98.45   | 17 - 17       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION     | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,143 | 64.01   | 22 - 22       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 105035  | 58624        |        | CENTANA-JEFFERSOI  | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 711   | 39.82   | 17 - 17       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY  | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 374   | 20.94   | 22 - 22       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 10034   | 10102        |        | GULF SOUTH-ST. LAN |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0     | 0.00    | 22 - 22       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 10034   | 10102        |        | GULF SOUTH-ST. LAN |         | 0            |        |               |             |               | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0     | 0.00    | 23 - 23       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                      |
|--|---|--------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmt D/T:</b> 09/08/2007 12:00 AM |
|  | <b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142               | <b>Payee's Bank Account Number:</b>  |
|  |   | <b>Payee's Bank ABA Number:</b>      |
|  |   | <b>Payee's Bank:</b>                 |
|  |   | <b>Payee's Name:</b> SION COI        |
|  |   | <b>Contact Name:</b>                 |
|  | <b>Payee:</b> 006924518   | <b>Contact Phone:</b> 713-989-2094   |

|   |   |   |
|---|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$9,560.86 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307379    |
| <b>Svc Req K:</b> 104439                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364         |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007         |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amnt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |          |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00     | 25 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |          |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00     | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |          |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00     | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |          |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00     | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |          |               |               |
| 01 | 337605  | 78349        |        | CROSSTEX ENERGY/I        |         |              | 0      |               |             |                 | COT       | 0.0345 | 0.0016   | 0.0000     | 0.0361 | 0   | 0.00     | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                 |           |        |          |            |        |     |          |               |               |

**Invoice Total Amount:** 172,482      9,560.86



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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 09/08/2007 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142

Payee's Bank ABA Number:

COPY

Payee's Bank:

Payee's Name:

↓ COI

Contact Name:

Houston TX 77216-3142

Contact Phone:

713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: September 10, 2007

Svc Req: 006922736 Sup Doc Ind: IMBL

Svc Req K: 105988 Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: \$993,71  
 Invoice Identifier: 01-90-000-23202-000000307574  
 Account Number: 52002364  
 Net Due Date: 09/20/2007

Begin Transaction Date: August 01, 2007

End Transaction Date: August 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 81    | 4.54    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 579   | 32.42   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 10034   | 10102        |        | GULF SOUTH-ST. LAN       | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 88    | 4.93    | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 10034   | 10102        |        | GULF SOUTH-ST. LAN       | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 131   | 7.34    | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 10034   | 10102        |        | GULF SOUTH-ST. LAN       | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,179 | 66.02   | 23 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 169   | 9.46    | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 157   | 8.79    | 25 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 498   | 27.89   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |       |         |               |               |
| 31 | 25809   | 611          |        | MOPS-REFUGIO FGT         | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 1,496 | 83.78   | 29 - 30       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** OI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

|                              |            |
|------------------------------|------------|
| <b>Invoice Total Amount:</b> | \$993.71   |
| <b>Invoice Identifier:</b>   | 000307574  |
| <b>Account Number:</b>       | 52002364   |
| <b>Net Due Date:</b>         | 09/20/2007 |

**Begin Transaction Date:** August 01, 2007  
**End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION     | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 30  | 1.68    | 21 - 21       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION     | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 60  | 3.36    | 29 - 30       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 92  | 5.15    | 31 - 31       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 337605  | 78349        |        | CROSSTEX ENERGY/I  | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 376 | 21.06   | 25 - 27       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI | 3005    | 16119        |        | PGS-MIAMI         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 369 | 20.66   | 09 - 09       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI | 3005    | 16119        |        | PGS-MIAMI         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 282 | 15.79   | 11 - 13       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 9906    | 10109        |        | GULF SOUTH-ST. HEL | 3005    | 16119        |        | PGS-MIAMI         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 189 | 10.58   | 03 - 03       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |                   |             |                 |           |        |          |            |        |     |         |               |               |
| 01                       | 10034   | 10102        |        | GULF SOUTH-ST. LAN | 3005    | 16119        |        | PGS-MIAMI         |             |                 | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 257 | 14.39   | 01 - 02       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** N COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** August 01, 2007  
**End Transaction Date:** August 31, 2007

|                              |            |
|------------------------------|------------|
| <b>Invoice Total Amount:</b> | \$993,711  |
| <b>Invoice Identifier:</b>   | 000307574  |
| <b>Account Number:</b>       | 52002364   |
| <b>Net Due Date:</b>         | 09/20/2007 |

Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|--------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 10034   | 10102        |        | GULF SOUTH-ST. LAN | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 817   | 45.75   | 10 - 16       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 11224   | 10095        |        | SNG-FRANKLINTON F  | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 601   | 33.66   | 09 - 09       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF  | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,089 | 116.98  | 03 - 06       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF  | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 53    | 2.97    | 10 - 10       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 31                       | 25809   | 611          |        | MOPS-REFUGIO FGT   | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 3,237 | 181.27  | 10 - 14       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION     | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 29    | 1.62    | 09 - 09       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 50026   | 23059        |        | TRUNKLINE-MANCHE:  | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 73    | 4.09    | 15 - 15       |               |
| Transportation Commodity |         |              |        |                    |         |              |        |               |             |               |           |        |          |            |        |       |         |               |               |
| 01                       | 105035  | 58624        |        | CENTANA-JEFFERSOI  | 3005    | 16119        |        | PGS-MIAMI     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 649   | 36.34   | 16 - 16       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM |
|  | <b>Remit Addr:</b> P.O. BOX 203142  | <b>Payee's Bank Account Number:</b>   |
|  |   | <b>Payee's Bank ABA Number:</b>       |
|  |   | <b>Payee's Bank:</b>                  |
|  |   | <b>Payee's Name:</b> , COI            |
|  | Houston TX 77216-3142   | <b>Contact Name:</b>                  |
|  | <b>Payee:</b> 006924518   | <b>Contact Phone:</b> 713-989-2094    |

|   |   |                                       |
|---|---|---------------------------------------|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$993.71 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307574  |
| <b>Svc Req K:</b> 105988                                    | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364       |
| <b>Svc CD:</b> FTS-1  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007       |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 121   | 6.78    | 14 - 14       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 179851                   | 62410        |        | COLUMBIA GULF-LAF  | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 238   | 13.33   | 07 - 07       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 337605                   | 78349        |        | CROSSTEX ENERGY/I  | 3005    | 16119        |        | PGS-MIAMI        |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 734   | 41.10   | 01 - 01       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 163884                   | 62248        |        | BAY GAS (REC) STOR | 3018    | 16151        |        | PGS-JACKSONVILLE |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 91    | 5.10    | 30 - 30       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN  | 316186  | 78312        |        | DESOTO CO GENERA |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 2,000 | 112.00  | 18 - 19       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN  | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 90    | 5.04    | 21 - 21       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 10034                    | 10102        |        | GULF SOUTH-ST. LAN | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 129   | 7.22    | 22 - 22       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                  |             |               |           |        |          |            |        |       |         |               |               |
| 31 | 25809                    | 611          |        | MOPS-REFUGIO FGT   | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 721   | 40.38   | 22 - 22       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** 01  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$993.71  
**Invoice Identifier:** 000307574  
**Account Number:** 52002364  
**Net Due Date:** 09/20/2007

**Begin Transaction Date:** August 01, 2007  
**End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty                          | Amt Due       | Beg Tran Date | End Tran Date |  |
|--------------------------|---------|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|------------------------------|---------------|---------------|---------------|--|
| Transportation Commodity |         |              |        |                |         |              |        |               |             |                |           |        |          |            |        |                              |               |               |               |  |
| 01                       | 32606   | 57391        |        | NGPL VERMILION | 360065  |              | 78375  | TECO BAYSIDE  |             |                | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | 40                           | 2.24          | 22            | 22            |  |
| Transportation Commodity |         |              |        |                |         |              |        |               |             |                |           |        |          |            |        |                              |               |               |               |  |
|                          |         |              |        |                |         |              |        |               |             |                |           |        |          |            |        | <b>Invoice Total Amount:</b> | <b>17,745</b> | <b>993.71</b> |               |  |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

*Please note - This is a credit*

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |   |
|----------------------|--|--------------------------|--------------------|---|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> <i>16,127.94</i> (\$16,127.94)<br><b>Invoice Identifier:</b> <i>01-90-000-23202-000</i> 000307696<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> <i>09/20/2007</i> |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |   |
| <b>Svc Req K:</b>    | 5064                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |   |
| <b>Svc CD:</b>       | DPOA                                   | <b>Prev Inv ID:</b>      |                    |   |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty       | Amt Due    | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----------|------------|---------------|---------------|
| 01                       |         |              |        |               |         |              |        |               |             |               | COT       | 0.0345 | 0.0215   | 0.0000     | 0.0560 | (287,999) | -16,127.94 | 01 - 01       |               |
| Transportation Commodity |         |              |        |               |         |              |        |               |             |               |           |        |          |            |        |           |            |               |               |

**Invoice Total Amount:** (287,999) -16,127.94

COPY

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** J COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire Transfer* \$31,597.51  
**Invoice Identifier:** *01, 90, 000, 23202, 000* 000307689  
**Account Number:** 52002364  
**Net Due Date:** *[Signature]* 09/20/2007

**Begin Transaction Date:** August 01, 2007  
**End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 1,606  | 13.81   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 11224   | 10095        |        | SNG-FRANKLINTON F        | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 3,051  | 26.24   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 11224   | 10095        |        | SNG-FRANKLINTON F        | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 2,972  | 25.56   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 159719  | 810160       |        | SNG/FGT POOLING LC       | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 4,521  | 38.88   | 01 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 159719  | 810160       |        | SNG/FGT POOLING LC       | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 24,328 | 209.22  | 16 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 | 163884  | 62248        |        | BAY GAS (REC) STOR       | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 6,142  | 52.82   | 05 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 1,062  | 9.13    | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 14     | 0.12    | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 1,076  | 9.25    | 07 - 07       |               |

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmnt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

|  |   |  |
|--|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5319<br><b>Svc CD:</b> FTS-2 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b> | <b>Invoice Total Amount:</b> \$31,597.51<br><b>Invoice Identifier:</b> 000307689<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |
|--|---|--|

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 2,907  | 25.00   | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 18,426 | 158.46  | 10 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 542    | 4.66    | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 668    | 5.75    | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 29     | 0.25    | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 985    | 8.47    | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 38     | 0.33    | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERNI |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 1,183  | 10.17   | 28 - 28       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                                |   |                              |  |                                     |                     |
|--------------------------------|---|------------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b>         | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>       | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>         | September 10, 2007   | <b>Payee's Bank Account Number:</b> |                     |
| <b>Svc Req:</b>                | 006922736   | <b>Sup Doc Ind:</b>          | IMBL   | <b>Payee's Bank ABA Number:</b>     |                     |
| <b>Svc Req K:</b>              | 5319  | <b>Charge Indicator:</b>     | BILL ON DELIVERY   | <b>Payee's Bank:</b>                |                     |
| <b>Svc CD:</b>                 | FTS-2   | <b>Prev Inv ID:</b>          |  | <b>Payee's Name:</b>                | .ON COI             |
| <b>Begin Transaction Date:</b> | August 01, 2007   | <b>End Transaction Date:</b> | August 31, 2007  | <b>Contact Name:</b>                |                     |
|                                |   |                              |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                              |             |
|------------------------------|-------------|
| <b>Invoice Total Amount:</b> | \$31,597.51 |
| <b>Invoice Identifier:</b>   | 000307689   |
| <b>Account Number:</b>       | 52002364    |
| <b>Net Due Date:</b>         | 09/20/2007  |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 716     | 25309        |        | CS #11 MOUNT VERN |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 408    | 3.51     | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2939    | 16240        |        | GAINESVILLE-DEERH |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,574  | 101.86   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 487860  | 78454        |        | SNG CYPRESS - RECI       | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 12,649 | 108.78   | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 43,512 | 1,240.09 | 04 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 20,064 | 571.82   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 30,488 | 868.91   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 6,519  | 185.79   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 97,077 | 2,766.70 | 18 - 20       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                |                     |                                     |  |   |  |                      |  |                        |        |          |
|------------------------|---|------------------------|--|--------------------------------|---------------------|-------------------------------------|--|---|--|----------------------|--|------------------------|--------|----------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>               | 09/08/2007 12:00 AM | <b>Payee's Bank Account Number:</b> |  | <b>Payee's Bank ABA Number:</b>   |  | <b>Payee's Bank:</b> |  | <b>Payee's Name:</b>   | ON COI |          |
| <b>Svc Req Name:</b>   | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>   | September 10, 2007   | <b>Invoice Total Amount:</b>   |                     | \$31,597.51                         |  | <b>Invoice Identifier:</b>  |  | 000307689            |  | <b>Account Number:</b> |        | 52002364 |
| <b>Svc Req:</b>        | 006922736   | <b>Sup Doc Ind:</b>    | IMBL   | <b>Net Due Date:</b>           |                     | 09/20/2007                          |  | <b>Charge Indicator:</b>  |  | BILL ON DELIVERY     |  | <b>Prev Inv ID:</b>    |        |          |
| <b>Svc Req K:</b>      | 5319  | <b>Payee:</b>          | 006924518  | <b>Begin Transaction Date:</b> |                     | August 01, 2007                     |  | <b>End Transaction Date:</b>  |  | August 31, 2007      |  | <b>Contact Name:</b>   |        |          |
| <b>Svc CD:</b>         | FTS-2   |                        |  | <b>Contact Phone:</b>          |                     | 713-989-2094                        |  | Please reference your invoice identifier and your account number in your wire transfer. |  |                      |  |                        |        |          |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 24,495 | 698.11   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 15,000 | 427.50   | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,615  | 131.53   | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 9,150  | 260.78   | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 61,766 | 1,760.33 | 25 - 26       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 34,536 | 984.28   | 27 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 17,797 | 507.22   | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 14,585 | 415.67   | 29 - 29       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|  |   |   |                              |             |                            |           |                        |          |                      |            |
|--|---|---|------------------------------|-------------|----------------------------|-----------|------------------------|----------|----------------------|------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601         | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b><br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094  |                              |             |                            |           |                        |          |                      |            |
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5319<br><b>Svc CD:</b> FTS-2 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b>                                 | <table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$31,597.51</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000307689</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>09/20/2007</td> </tr> </table> | <b>Invoice Total Amount:</b> | \$31,597.51 | <b>Invoice Identifier:</b> | 000307689 | <b>Account Number:</b> | 52002364 | <b>Net Due Date:</b> | 09/20/2007 |
| <b>Invoice Total Amount:</b>   | \$31,597.51   |   |                              |             |                            |           |                        |          |                      |            |
| <b>Invoice Identifier:</b>   | 000307689   |   |                              |             |                            |           |                        |          |                      |            |
| <b>Account Number:</b>   | 52002364  |   |                              |             |                            |           |                        |          |                      |            |
| <b>Net Due Date:</b>   | 09/20/2007  |   |                              |             |                            |           |                        |          |                      |            |
| <b>Begin Transaction Date:</b> August 01, 2007   | <b>End Transaction Date:</b> August 31, 2007  | Please reference your invoice identifier and your account number in your wire transfer.   |                              |             |                            |           |                        |          |                      |            |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 13,173 | 375.43  | 30            | 30            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2981    | 16482        |        | FP&L-PORT EVERGLA |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 17,154 | 488.89  | 31            | 31            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,373  | 153.13  | 01            | 01            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 15,326 | 436.79  | 02            | 03            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 6,353  | 181.06  | 07            | 07            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,663  | 132.90  | 08            | 08            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,919  | 111.69  | 10            | 10            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 2988    | 16115        |        | PGS-NORTH MIAMI   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,195  | 62.56   | 11            | 11            |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                                |  |                              |                                       |                                     |                     |
|--------------------------------|--|------------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b>         | 006922736                              | <b>Remit to Party:</b>       | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                                | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                              | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                                | DEE WILKERSON                          | <b>Remit Addr:</b>           | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                                | P.O. BOX 3285                          |                              | Houston TX 77216-3142                 | <b>Payee's Bank:</b>                |                     |
|                                | TAMPA FL 33601                         | <b>Payee:</b>                | 006924518                             | <b>Payee's Name:</b>                | DN COI              |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>         | September 10, 2007                    | <b>Contact Name:</b>                |                     |
| <b>Svc Req:</b>                | 006922736                              | <b>Sup Doc Ind:</b>          | IMBL                                  | <b>Contact Phone:</b>               | 713-989-2094        |
| <b>Svc Req K:</b>              | 5319                                   | <b>Charge Indicator:</b>     | BILL ON DELIVERY                      | <b>Invoice Total Amount:</b>        | \$31,597.51         |
| <b>Svc CD:</b>                 | FTS-2                                  | <b>Prev Inv ID:</b>          |                                       | <b>Invoice Identifier:</b>          | 000307689           |
| <b>Begin Transaction Date:</b> | August 01, 2007                        | <b>End Transaction Date:</b> | August 31, 2007                       | <b>Account Number:</b>              | 52002364            |
|                                |  |                              |                                       | <b>Net Due Date:</b>                | 09/20/2007          |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|----------------|-----------|--------|----------|------------|--------|---------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI  |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,195   | 62.56    | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI  |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 8,500   | 242.25   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 2988    | 16115        |        | PGS-NORTH MIAMI  |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 524     | 14.93    | 24 - 24       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 3005    | 16119        |        | PGS-MIAMI        |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,946   | 112.46   | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 |         |              | 0      |                          | 3005    | 16119        |        | PGS-MIAMI        |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,840   | 166.44   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 | 163884  | 62248        |        | BAY GAS (REC) STOR       | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,113   | 145.72   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 | 487860  | 78454        |        | SNG CYPRESS - RECI       | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 19,697  | 169.39   | 08 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                |           |        |          |            |        |         |          |               |               |
| 01 | 487860  | 78454        |        | SNG CYPRESS - RECI       | 3018    | 16151        |        | PGS-JACKSONVILLE |             |                | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 280,098 | 2,408.84 | 11 - 31       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

185

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        | Houston TX 77216-3142                 | <b>Payee's Bank:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Payee's Name:</b>                | J COI               |
|                        |  |                        |                                       | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |             |
|----------------------|--|--------------------------|--------------------|------------------------------|-------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$31,597.51 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307689   |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364    |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007  |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3102    | 16257        |        | REEDY CREEK GEN   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 700    | 19.95   | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 487860  | 78454        |        | SNG CYPRESS - RECI       | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 10,000 | 86.00   | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 858    | 24.45   | 28 - 28       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,000  | 142.50  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 10,000 | 285.00  | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3104    | 16237        |        | TALLAHASSEE-WEST  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,237  | 63.76   | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 163884  | 62248        |        | BAY GAS (REC) STOR       | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,624  | 131.78  | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 9,510  | 271.04  | 01 - 01       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

|                        |   |                          |  |  |                     |
|------------------------|---|--------------------------|--|--|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>   | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                         | 09/08/2007 12:00 AM |
| <b>Remit Addr:</b>     |   | <b>Payee:</b>            | 006924518  | <b>Payee's Bank Account Number:</b>      |                     |
|                        |   |                          |  | <b>Payee's Bank ABA Number:</b>          |                     |
|                        |   |                          |  | <b>Payee's Bank:</b>                     |                     |
|                        |   |                          |  | <b>Payee's Name:</b>                     |                     |
|                        |   |                          |  | <b>Contact Name:</b>                     |                     |
|                        |   |                          |  | <b>Contact Phone:</b>                    | 713-989-2094        |
| <b>Svc Req Name:</b>   | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>     | September 10, 2007   | <b>Invoice Total Amount:</b> \$31,597.51 |                     |
| <b>Svc Req:</b>        | 006922736   | <b>Sup Doc Ind:</b>      | IMBL   | <b>Invoice Identifier:</b> 000307689     |                     |
| <b>Svc Req K:</b>      | 5319  | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b> 52002364          |                     |
| <b>Svc CD:</b>         | FTS-2   | <b>Prev Inv ID:</b>      |  | <b>Net Due Date:</b> 09/20/2007          |                     |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mth | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|--------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,116 | 60.31   | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,170 | 118.85  | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,630 | 46.46   | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,130 | 32.21   | 05 - 05       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 7,068 | 201.44  | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 9,510 | 271.04  | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,259 | 64.38   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |              |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |              | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,170 | 90.35   | 11 - 11       |               |

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                                     |                     |
|------------------------|---|------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>                   | 09/08/2007 12:00 AM |
|                        |   | <b>Remit Addr:</b>     |  | <b>Payee's Bank Account Number:</b> |                     |
|                        |   |                        |  | <b>Payee's Bank ABA Number:</b>     |                     |
|                        |   |                        |  | <b>Payee's Bank:</b>                |                     |
|                        |   |                        |  | <b>Payee's Name:</b>                | 01                  |
|                        |   | <b>Payee:</b>          | 006924518  | <b>Contact Name:</b>                |                     |
|                        |   |                        |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |
|----------------------|--|--------------------------|--------------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b>     | September 10, 2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |

|                              |             |
|------------------------------|-------------|
| <b>Invoice Total Amount:</b> | \$31,597.51 |
| <b>Invoice Identifier:</b>   | 000307689   |
| <b>Account Number:</b>       | 52002364    |
| <b>Net Due Date:</b>         | 09/20/2007  |

|                                |                 |                              |                 |   |
|--------------------------------|-----------------|------------------------------|-----------------|---|
| <b>Begin Transaction Date:</b> | August 01, 2007 | <b>End Transaction Date:</b> | August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-----------------|------------------------------|-----------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 624   | 17.78   | 12 - 12       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,170 | 90.35   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 8,849 | 252.20  | 14 - 14       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,559 | 158.43  | 15 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,940 | 112.29  | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 7,550 | 215.18  | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,263 | 64.50   | 18 - 18       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,394 | 68.23   | 19 - 19       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                                |   |                              |  |   |                     |
|--------------------------------|---|------------------------------|--|---|---------------------|
| <b>Billable Party:</b>         | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>       | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmnt D/T:</b>   | 09/08/2007 12:00 AM |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>         | September 10, 2007   | <b>Invoice Total Amount:</b>  | \$31,597.51         |
| <b>Svc Req:</b>                | 006922736   | <b>Sup Doc Ind:</b>          | IMBL   | <b>Invoice Identifier:</b>  | 000307689           |
| <b>Svc Req K:</b>              | 5319  | <b>Charge Indicator:</b>     | BILL ON DELIVERY   | <b>Account Number:</b>  | 52002364            |
| <b>Svc CD:</b>                 | FTS-2   | <b>Prev Inv ID:</b>          |  | <b>Net Due Date:</b>  | 09/20/2007          |
| <b>Begin Transaction Date:</b> | August 01, 2007   | <b>End Transaction Date:</b> | August 31, 2007  | Please reference your invoice identifier and your account number in your wire transfer. |                     |

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,505  | 99.89   | 20            | 20            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,539  | 72.36   | 21            | 21            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,093  | 116.65  | 22            | 22            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 8,571  | 244.27  | 23            | 23            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 9,411  | 268.21  | 24            | 24            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 18,232 | 519.61  | 25            | 26            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,645  | 103.88  | 27            | 27            |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         |              | 0      |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 6,827  | 194.57  | 28            | 28            |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                       |                                     |                                 |                      |                             |
|--|---|---------------------------------------|-------------------------------------|---------------------------------|----------------------|-----------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Strmt D/T:</b> 09/08/2007 12:00 AM | <b>Payee's Bank Account Number:</b> | <b>Payee's Bank ABA Number:</b> | <b>Payee's Bank:</b> | <b>Payee's Name:</b> JN COI |
| <b>Remit Addr:</b>   | <b>Payee:</b> 006924518   | <b>Contact Name:</b>                  | <b>Contact Phone:</b> 713-989-2094  |                                 |                      |                             |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$31,597.51 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307689     |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364          |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007          |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Methd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|----------------|-----------|--------|----------|------------|--------|---------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,349 ✓ | 152.45  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 7,751 ✓ | 220.90  | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3115    | 16195        |        | PGS-ONECO TECO/FC |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 7,948 ✓ | 226.52  | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3117    | 16146        |        | PGS-OCALA         |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,707 ✓ | 48.65   | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3117    | 16146        |        | PGS-OCALA         |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,000 ✓ | 57.00   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3229    | 16251        |        | GEORGIA PACIFIC   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 500 ✓   | 14.25   | 04 - 04       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3229    | 16251        |        | GEORGIA PACIFIC   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,000 ✓ | 57.00   | 05 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |                |           |        |          |            |        |         |         |               |               |
| 01 |         | 0            |        |                          | 3229    | 16251        |        | GEORGIA PACIFIC   |             |                | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,250 ✓ | 64.13   | 28 - 28       |               |

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190

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        |                                       | <b>Payee's Bank:</b>                |                     |
|                        |  |                        | Houston TX 77216-3142                 | <b>Payee's Name:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |  |
|----------------------|--|--------------------------|--------------------|--|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> \$31,597.51<br><b>Invoice Identifier:</b> 000307689<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               |  |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   |  |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    |  |

|                                |                 |                              |                 |   |
|--------------------------------|-----------------|------------------------------|-----------------|---|
| <b>Begin Transaction Date:</b> | August 01, 2007 | <b>End Transaction Date:</b> | August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--------------------------------|-----------------|------------------------------|-----------------|---|

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|---------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 3281    | 16159        |        | PGS-DAYTONA BEACI |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,962 ✓ | 55.92   | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 3281    | 16159        |        | PGS-DAYTONA BEACI |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,345 ✓ | 66.83   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,000 / | 57.00   | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,230 / | 92.06   | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 7,000 / | 199.50  | 29 - 29       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 90297   | 57345        |        | HARDEE POWER PAR  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 6,000 / | 171.00  | 31 - 31       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 99448   | 55687        |        | LAKELAND MC INTOS |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,318 ✓ | 151.56  | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |         |         |               |               |
| 01 |         |              | 0      |                          | 99448   | 55687        |        | LAKELAND MC INTOS |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,000 / | 142.50  | 22 - 22       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |  |   |
|--|--|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601         | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Strmt D/T:</b> 09/08/2007 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> . COI<br><br><b>Contact Name:</b><br><br><b>Contact Phone:</b> 713-989-2094 |
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br><b>Svc Req:</b> 006922736<br><b>Svc Req K:</b> 5319<br><b>Svc CD:</b> FTS-2 | <b>Invoice Date:</b> September 10, 2007<br><b>Sup Doc Ind:</b> IMBL<br><b>Charge Indicator:</b> BILL ON DELIVERY<br><b>Prev Inv ID:</b>          | <b>Invoice Total Amount:</b> \$31,597.51<br><b>Invoice Identifier:</b> 000307689<br><b>Account Number:</b> 52002364<br><b>Net Due Date:</b> 09/20/2007  |
| <b>Begin Transaction Date:</b> August 01, 2007   | <b>End Transaction Date:</b> August 31, 2007   | Please reference your invoice identifier and your account number in your wire transfer.   |

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name       | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty     | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|---------------------|---------|--------------|--------|---------------------|-------------|-----------------|-----------|--------|----------|------------|--------|---------|---------|---------------|---------------|
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI  | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 9,999 ✓ | 85.99   | 02 - 02       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERNI  | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 5,235 ✓ | 45.02   | 13 - 13       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 11224   | 10095        |        | SNG-FRANKLINTON F   | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 2,058 ✓ | 17.70   | 13 - 13       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 12740   | 10258        |        | CARNES TENNESSEE    | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 664 ✓   | 5.71    | 13 - 13       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 24662   | 8576         |        | HPL-MAGNET WITHEF   | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 1,968 ✓ | 16.93   | 13 - 13       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 32606   | 57391        |        | NGPL VERMILION      | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 3,266 ✓ | 28.09   | 13 - 13       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 241390  | 71298        |        | DESTIN PIPELINE/FG1 | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 9,997 ✓ | 85.97   | 01 - 01       |               |
| Transportation Commodity |         |              |        |                     |         |              |        |                     |             |                 |           |        |          |            |        |         |         |               |               |
| 01                       | 314571  | 78303        |        | ANR/FGT ST LANDRY   | 163885  | 62249        |        | BAY GAS (DEL) STOR. |             |                 | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 1,829 ✓ | 15.73   | 13 - 13       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |                                    |                                     |
|--|---|------------------------------------|-------------------------------------|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br>Houston TX 77216-3142 | <b>Stmt D/T:</b> 09/20/2007        | <b>Payee's Bank Account Number:</b> |
|  | <b>Remit Addr:</b> P.O. BOX 203142  | <b>Payee's Bank ABA Number:</b>    | <b>Payee's Bank:</b>                |
|  | <b>Payee:</b> 006924518   | <b>Payee's Name:</b> JN COI        | <b>Contact Name:</b> MARION COLLINS |
|  |   | <b>Contact Phone:</b> 713-989-2094 |                                     |

|   |   |  |
|---|---|--|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   | <b>Invoice Total Amount:</b> \$31,597.51 |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000307689     |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002364          |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 09/20/2007          |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name      | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|--------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 487860                   | 78454        |        | SNG CYPRESS - RECI | 163885  | 62249        |        | BAY GAS (DEL) STOR |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 3,817  | 32.83   | 13 - 13       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 253067  | 71403        |        | PGS LAKEWOOD RA#   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 6,223  | 177.36  | 01 - 01       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 253067  | 71403        |        | PGS LAKEWOOD RA#   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 6,344  | 180.80  | 02 - 02       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 253067  | 71403        |        | PGS LAKEWOOD RA#   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 6,819  | 194.34  | 07 - 07       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 253067  | 71403        |        | PGS LAKEWOOD RA#   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,301  | 65.58   | 11 - 11       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 253067  | 71403        |        | PGS LAKEWOOD RA#   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,301  | 65.58   | 13 - 13       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 253067  | 71403        |        | PGS LAKEWOOD RA#   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,500  | 42.75   | 21 - 21       |               |
|    | Transportation Commodity |              |        |                    |         |              |        |                    |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                    | 295120  | 78152        |        | PGS FT MYERS CTG   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 21,000 | 598.50  | 01 - 03       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                                |   |                              |  |                                     |                     |
|--------------------------------|---|------------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b>         | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMU<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>       | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 09/20/2007 12:00 AM |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMU  | <b>Invoice Date:</b>         | September 10, 2007   | <b>Payee's Bank Account Number:</b> |                     |
| <b>Svc Req:</b>                | 006922736   | <b>Sup Doc Ind:</b>          | IMBL   | <b>Payee's Bank ABA Number:</b>     |                     |
| <b>Svc Req K:</b>              | 5319  | <b>Charge Indicator:</b>     | BILL ON DELIVERY   | <b>Payee's Bank:</b>                |                     |
| <b>Svc CD:</b>                 | FTS-2   | <b>Prev Inv ID:</b>          |  | <b>Payee's Name:</b>                | COI                 |
| <b>Begin Transaction Date:</b> | August 01, 2007   | <b>End Transaction Date:</b> | August 31, 2007  | <b>Contact Name:</b>                | MARION COLLINS      |
|                                |   |                              |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                              |             |
|------------------------------|-------------|
| <b>Invoice Total Amount:</b> | \$31,597.51 |
| <b>Invoice Identifier:</b>   | 000307689   |
| <b>Account Number:</b>       | 52002364    |
| <b>Net Due Date:</b>         | 09/20/2007  |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Method | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|------------------|-------------|-----------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,500  | 99.75   | 06 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 14,000 | 399.00  | 07 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,538  | 157.83  | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 7,000  | 199.50  | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,113  | 88.72   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 295120  | 78152        |        | PGS FT MYERS CTG |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,334  | 66.52   | 13 - 13       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 310450  | 78277        |        | OLEANDER POWER C |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,000  | 85.50   | 08 - 08       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                  |             |                 |           |        |          |            |        |        |         |               |               |
| 01 |         | 0            |        |                          | 310450  | 78277        |        | OLEANDER POWER C |             |                 | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,000  | 142.50  | 09 - 09       |               |

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

194

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|  |   |   |
|--|---|---|
| <b>Billable Party:</b> 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br>TAMPA FL 33601 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><b>Remit Addr:</b> P.O. BOX 203142<br>Houston TX 77216-3142<br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 09/08/2007 12:00 AM<br><b>Payee's Bank Account Number:</b><br><b>Payee's Bank ABA Number:</b><br><b>Payee's Bank:</b><br><b>Payee's Name:</b> ON COI<br><b>Contact Name:</b><br><b>Contact Phone:</b> 713-989-2094 |
|--|---|---|

|   |   |
|---|---|
| <b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b> September 10, 2007   |
| <b>Svc Req:</b> 006922736                                   | <b>Sup Doc Ind:</b> IMBL                  |
| <b>Svc Req K:</b> 5319                                      | <b>Charge Indicator:</b> BILL ON DELIVERY |
| <b>Svc CD:</b> FTS-2  | <b>Prev Inv ID:</b>                       |

|                              |             |
|------------------------------|-------------|
| <b>Invoice Total Amount:</b> | \$31,597.51 |
| <b>Invoice Identifier:</b>   | 000307689   |
| <b>Account Number:</b>       | 52002364    |
| <b>Net Due Date:</b>         | 09/20/2007  |

|  |  |   |
|--|--|---|
| <b>Begin Transaction Date:</b> August 01, 2007 | <b>End Transaction Date:</b> August 31, 2007 | Please reference your invoice identifier and your account number in your wire transfer. |
|--|--|---|

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name       | Del Loc | Del Loc Prop | Del Zn | Location Name    | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|---------------------|---------|--------------|--------|------------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                     | 310450  | 78277        |        | OLEANDER POWER C |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 20,000 | 570.00  | 22 - 23       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                     | 310450  | 78277        |        | OLEANDER POWER C |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,000  | 142.50  | 24 - 24       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 716                      | 25309        |        | CS #11 MOUNT VERN   | 316186  | 78312        |        | DESOTO CO GENERA |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 7,140  | 203.49  | 18 - 19       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                     | 316186  | 78312        |        | DESOTO CO GENERA |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 200    | 5.70    | 14 - 14       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,135  | 117.85  | 20 - 20       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 | 241390                   | 71298        |        | DESTIN PIPELINE/FG1 | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 3,611  | 102.91  | 30 - 30       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                     | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 12,000 | 342.00  | 08 - 08       |               |
|    | Transportation Commodity |              |        |                     |         |              |        |                  |             |               |           |        |          |            |        |        |         |               |               |
| 01 |                          | 0            |        |                     | 360065  | 78375        |        | TECO BAYSIDE     |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 30,000 | 855.00  | 09 - 10       |               |

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195

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                                |   |                              |  |                                     |                     |
|--------------------------------|---|------------------------------|--|-------------------------------------|---------------------|
| <b>Billable Party:</b>         | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b>       | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>Remit Addr: P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
| <b>Svc Req Name:</b>           | PEOPLES GAS SYSTEM, A DIVISION OF TAMI  | <b>Invoice Date:</b>         | September 10, 2007   | <b>Payee's Bank Account Number:</b> |                     |
| <b>Svc Req:</b>                | 006922736   | <b>Sup Doc Ind:</b>          | IMBL   | <b>Payee's Bank ABA Number:</b>     |                     |
| <b>Svc Req K:</b>              | 5319  | <b>Charge Indicator:</b>     | BILL ON DELIVERY   | <b>Payee's Bank:</b>                |                     |
| <b>Svc CD:</b>                 | FTS-2   | <b>Prev Inv ID:</b>          |  | <b>Payee's Name:</b>                | ION COI             |
| <b>Begin Transaction Date:</b> | August 01, 2007   | <b>End Transaction Date:</b> | August 31, 2007  | <b>Contact Name:</b>                |                     |
|                                |   |                              |  | <b>Contact Phone:</b>               | 713-989-2094        |

|                              |             |
|------------------------------|-------------|
| <b>Invoice Total Amount:</b> | \$31,597.51 |
| <b>Invoice Identifier:</b>   | 000307689   |
| <b>Account Number:</b>       | 52002364    |
| <b>Net Due Date:</b>         | 09/20/2007  |

Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 60,000 | 1,710.00 | 14 - 15       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 21,500 | 612.75   | 16 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 19,551 | 557.20   | 17 - 17       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 |         | 0            |        |                          | 360065  | 78375        |        | TECO BAYSIDE  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 10,480 | 298.68   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              | 0      |               |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 0      | 0.00     | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              | 0      |               |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 0      | 0.00     | 02 - 02       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              | 0      |               |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 0      | 0.00     | 03 - 06       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |               |           |        |          |            |        |        |          |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        |         |              | 0      |               |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 0      | 0.00     | 07 - 07       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |   |                        |  |                      |                     |                                     |              |                                 |  |                      |  |                      |     |
|------------------------|---|------------------------|--|----------------------|---------------------|-------------------------------------|--------------|---------------------------------|--|----------------------|--|----------------------|-----|
| <b>Billable Party:</b> | 006922736<br>PEOPLES GAS SYSTEM, A DIVISION OF TAMI<br>DEE WILKERSON<br>P.O. BOX 3285<br><br>TAMPA FL 33601 | <b>Remit to Party:</b> | 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br>P.O. BOX 203142<br><br>Houston TX 77216-3142 | <b>Stmt D/T:</b>     | 09/08/2007 12:00 AM | <b>Payee's Bank Account Number:</b> |              | <b>Payee's Bank ABA Number:</b> |  | <b>Payee's Bank:</b> |  | <b>Payee's Name:</b> | DOI |
| <b>Payee:</b>          |   | <b>Remit Addr:</b>     |  | <b>Contact Name:</b> |                     | <b>Contact Phone:</b>               | 713-989-2094 |                                 |  |                      |  |                      |     |

|                      |  |                          |                    |                              |             |
|----------------------|--|--------------------------|--------------------|------------------------------|-------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$31,597.51 |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307689   |
| <b>Svc Req K:</b>    | 5319                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364    |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007  |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc                  | Rec Loc Prop | Rec Zn | Location Name  | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty | Amt Due | Beg Tran Date | End Tran Date |
|----|--------------------------|--------------|--------|----------------|---------|--------------|--------|---------------|-------------|---------------|-----------|--------|----------|------------|--------|-----|---------|---------------|---------------|
|    | Transportation Commodity |              |        |                |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 454599                   | 78427        |        | DOMINION SOUTH |         |              | 0      |               |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 0   | 0.00    | 18 - 18       |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 454599                   | 78427        |        | DOMINION SOUTH |         |              | 0      |               |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 0   | 0.00    | 19 - 19       |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |
| 01 | 454599                   | 78427        |        | DOMINION SOUTH |         |              | 0      |               |             |               | COT       | 0.0070 | 0.0016   | 0.0000     | 0.0086 | 0   | 0.00    | 20 - 31       |               |
|    | Transportation Commodity |              |        |                |         |              |        |               |             |               |           |        |          |            |        |     |         |               |               |

**Invoice Total Amount: 1,409,791 31,597.51**

197

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** i COI  
**Contact Name:**  
**Contact Phone:** 113-909-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire 9/20/07* \$846.14  
**Invoice Identifier:** *01.90.000.23202.000* 000307416  
**Account Number:** 52002364  
**Net Due Date:** *DE* 09/20/2007

**Begin Transaction Date:** August 01, 2007  
**End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name      | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|--------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01 | 163884  | 62248        |        | BAY GAS (REC) STOR       | 2939    | 16240        |        | GAINESVILLE-DEERH. |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,000 | 28.50   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 2981    | 16482        |        | FP&L-PORT EVERGLA  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 413   | 11.77   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 11224   | 10095        |        | SNG-FRANKLINTON F        | 2981    | 16482        |        | FP&L-PORT EVERGLA  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 921   | 26.25   | 11 - 11       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        | 2981    | 16482        |        | FP&L-PORT EVERGLA  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,228 | 35.00   | 25 - 27       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 313370  | 78299        |        | EGAN HUB RECP/FGT        | 2981    | 16482        |        | FP&L-PORT EVERGLA  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 406   | 11.57   | 23 - 23       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 3005    | 16119        |        | PGS-MIAMI          |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,924 | 54.83   | 07 - 07       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 3005    | 16119        |        | PGS-MIAMI          |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,000 | 57.00   | 09 - 09       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 163884  | 62248        |        | BAY GAS (REC) STOR       | 3018    | 16151        |        | PGS-JACKSONVILLE   |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,000 | 28.50   | 30 - 30       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                    |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 3281    | 16159        |        | PGS-DAYTONA BEACI  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,076 | 116.17  | 11 - 16       |               |

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

|                        |  |                        |                                       |                                     |                     |
|------------------------|--|------------------------|---------------------------------------|-------------------------------------|---------------------|
| <b>Billable Party:</b> | 006922736                              | <b>Remit to Party:</b> | 006924518                             | <b>Stmt D/T:</b>                    | 09/08/2007 12:00 AM |
|                        | PEOPLES GAS SYSTEM, A DIVISION OF TAMI |                        | FLORIDA GAS TRANSMISSION COMPANY, LLC | <b>Payee's Bank Account Number:</b> |                     |
|                        | DEE WILKERSON                          | <b>Remit Addr:</b>     | P.O. BOX 203142                       | <b>Payee's Bank ABA Number:</b>     |                     |
|                        | P.O. BOX 3285                          |                        | Houston TX 77216-3142                 | <b>Payee's Bank:</b>                |                     |
|                        | TAMPA FL 33601                         | <b>Payee:</b>          | 006924518                             | <b>Payee's Name:</b>                | I COI               |
|                        |  |                        |                                       | <b>Contact Name:</b>                |                     |
|                        |  |                        |                                       | <b>Contact Phone:</b>               | 713-989-2094        |

|                      |  |                          |                    |                              |            |
|----------------------|--|--------------------------|--------------------|------------------------------|------------|
| <b>Svc Req Name:</b> | PEOPLES GAS SYSTEM, A DIVISION OF TAMI | <b>Invoice Date:</b>     | September 10, 2007 | <b>Invoice Total Amount:</b> | \$846.14   |
| <b>Svc Req:</b>      | 006922736                              | <b>Sup Doc Ind:</b>      | IMBL               | <b>Invoice Identifier:</b>   | 000307416  |
| <b>Svc Req K:</b>    | 6035                                   | <b>Charge Indicator:</b> | BILL ON DELIVERY   | <b>Account Number:</b>       | 52002364   |
| <b>Svc CD:</b>       | FTS-2                                  | <b>Prev Inv ID:</b>      |                    | <b>Net Due Date:</b>         | 09/20/2007 |

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 11224   | 10095        |        | SNG-FRANKLINTON F        | 3281    | 16159        |        | PGS-DAYTONA BEACI |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 5,372 | 153.10  | 11 - 16       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 24662   | 8576         |        | HPL-MAGNET WITHEF        | 3281    | 16159        |        | PGS-DAYTONA BEACI |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 871   | 24.82   | 10 - 10       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 241390  | 71298        |        | DESTIN PIPELINE/FG1      | 3281    | 16159        |        | PGS-DAYTONA BEACI |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,000 | 57.00   | 01 - 01       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 241390  | 71298        |        | DESTIN PIPELINE/FG1      | 3281    | 16159        |        | PGS-DAYTONA BEACI |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 542   | 15.45   | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 316186  | 78312        |        | DESOTO CO GENERA  |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 4,000 | 114.00  | 18 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 360065  | 78375        |        | TECO BAYSIDE      |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 2,000 | 57.00   | 21 - 21       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |
| 01 | 241390  | 71298        |        | DESTIN PIPELINE/FG1      | 360065  | 78375        |        | TECO BAYSIDE      |             |               | COT       | 0.0070 | 0.0215   | 0.0000     | 0.0285 | 1,936 | 55.18   | 22 - 22       |               |
|    |         |              |        | Transportation Commodity |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |

**Invoice Total Amount:** 29,689      846.14

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 09/08/2007 12:00 AM  
**Payee's Bank Account Numbe:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COI

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101483  
**Svc CD:** ITS-1

**Invoice Date:** September 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire 9/20/07* \$10,074.88  
**Invoice Identifier:** *01.90.000.232.02.000* 000307706  
**Account Number:** 62002364  
**Net Due Date:** *9/20/2007* 09/20/2007

**Begin Transaction Date:** August 01, 2007      **End Transaction Date:** August 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc | Rec Loc Prop | Rec Zn | Location Name            | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due  | Beg Tran Date | End Tran Date |
|----|---------|--------------|--------|--------------------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|----------|---------------|---------------|
| 01 | 716     | 25309        |        | CS #11 MOUNT VERN        | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.5980 | 0.0215   | 0.0000     | 0.6195 | 1,996  | 1,236.52 | 18 - 19       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |        |          |               |               |
| 01 | 163884  | 62248        |        | BAY GAS (REC) STOR       | 3005    | 16119        |        | PGS-MIAMI     |             |                | COT       | 0.5980 | 0.0215   | 0.2595     | 0.3600 | 24,551 | 8,838.36 | 03 - 03       |               |
|    |         |              |        | Transportation Commodity |         |              |        |               |             |                |           |        |          |            |        |        |          |               |               |

**Invoice Total Amount:** 26,547      10,074.88

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**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR August 2007**

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2007.xls]Aug07Act

|    | (A)                | (B)        | (C)       | (D)       | (E)           |
|----|--------------------|------------|-----------|-----------|---------------|
|    | DESCRIPTION        |            | VOLUMES   | RATE      | DOLLARS       |
| 1  | COMMODITY-OTHER    | ACCRUED    | (2,322)   | \$6.23000 | (\$14,466.06) |
| 2  |                    | ACTUAL     | (2,322)   | \$6.23000 | (\$14,466.06) |
| 3  |                    | DIFFERENCE | 0         |           | \$0.00        |
| 4  | COMMODITY-PIPELINE | ACCRUED    | 865,665   | \$0.09067 | \$78,485.64   |
| 5  |                    | ACTUAL     | 865,665   | \$0.09067 | \$78,485.64   |
| 6  |                    | DIFFERENCE | 0         |           | \$0.00        |
| 7  | DEMAND             | ACCRUED    | 1,115,761 | \$0.35290 | \$393,752.48  |
| 8  |                    | ACTUAL     | 1,115,761 | \$0.35290 | \$393,752.48  |
| 9  |                    | DIFFERENCE | (0)       |           | \$0.00        |
| 10 | IMBALANCE PENALTY  | ACCRUED    | 3,985     | \$9.43940 | \$37,616.00   |
|    | SWING SERVICE      |            |           |           |               |
| 11 |                    | ACTUAL     | 3,985     | \$9.43940 | \$37,616.00   |
| 12 |                    | DIFFERENCE | 0         |           | \$0.00        |
| 13 | TOTAL              | ACCRUED    | 1,983,089 |           | \$495,388.06  |
| 14 |                    | ACTUAL     | 1,983,089 |           | \$495,388.06  |
| 15 |                    | DIFFERENCE | (0)       |           | \$0.00        |

BILLING SUMMARY

Invoice No. : 200708-002-006922736  
Invoice Date: SEP 10 2007

Billing Year: 2007  
Billing Month: AUG

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary of Bill Charges

| Schedule | Service Description        | Amount                    |
|----------|----------------------------|---------------------------|
| 1        | Master Firm Transportation | 472,238.12 <i>804-05</i>  |
| 3        | Imbalance Penalty          | 37,616.00 <i>804-06</i>   |
| 4        | Cash Out                   | (14,466.06) <i>801-01</i> |
|          | Subtotal                   | 495,388.06                |
|          | Grand Total                | 495,388.06                |

Please Pay this Amount By 23-SEP-07 495,388.06

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

\*\*\*\*\* DISTRIBUTIONS :  
GAS COMPANY

*202*

RESERVATION CHARGES

Customer ID. : 006922736

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Contract ID. : FSNG87

Billing Month : AUG.

Billing Year : 2007

(All Volume in DTH)

| Service Type #<br>Non-Pathed | Service Type   | Contract Quantity | Rate       | Amount              |
|------------------------------|----------------|-------------------|------------|---------------------|
| 3                            | RESERVATION FT | 35,992            | \$10.94000 | \$393,752.48        |
| Total FT Reservation         |                | 35,992            |            | \$393,752.48        |
| Less :                       |                |                   |            |                     |
| Net FT Reservation Charges   |                |                   |            | \$393,752.48        |
| <b>TOTAL CUSTOMER</b>        |                |                   |            | <b>\$393,752.48</b> |

203

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : AUG.  
 Billing Year : 2007  
 Service Type : MAINTENANCE CAPITAL SU  
 Package ID. :

**Transportation Surcharges**

|   | Quantity(Dth) | Rate(\$/Dth) | Amount           |
|---|---------------|--------------|------------------|
| <b>Non-Pathed</b>                       |               |              |                  |
| MAINTENANCE CAPITAL SURCHARGE           | 865,665       | 0.01500      | 12,984.98        |
| Total Surcharges                        |               |              | 12,984.98        |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>12,984.98</b> |

*204*

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

|               |  |               |           |
|---------------|--|---------------|-----------|
| Pipeline Name | : SOUTHERN NATURAL GAS COMPANY             | Billing Month | : AUG.    |
| Customer ID.  | : 006922736                                | Billing Year  | : 2007    |
| Customer Name | : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT | Service Type  | : OVERRUN |
| Contract ID.  | : FSNG87                                   | Package ID.   | :         |

**Transportation Commodity Charges**

| Receipt Zone      | Delivery Zone | Quantity(Dth) | Rate(\$/Dth) | Amount   |
|-------------------|---------------|---------------|--------------|----------|
| <b>Non-Pathed</b> |               |               |              |          |
| 0                 | 3             | 3,423         | 0.40500      | 1,386.32 |
| 1                 | 3             | 18,787        | 0.32400      | 6,086.99 |
| Total Deliveries  |               | 22,210        |              | 7,473.31 |

**Transportation Surcharges**

|   | Quantity(Dth) | Rate(\$/Dth) | Amount          |
|---|---------------|--------------|-----------------|
| <b>Non-Pathed</b>                       |               |              |                 |
| SCRM                                    | 22,210        | 0.00000      | 0.00            |
| ACA                                     | 22,210        | 0.00160      | 35.54           |
| Total Surcharges                        |               |              | 35.54           |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>7,508.85</b> |

*205*

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87  
Billing Month : AUG.  
Billing Year : 2007  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

**Transportation Surcharges**

|   | Quantity(Dth) | Rate(\$/Dth) | Amount           |
|---|---------------|--------------|------------------|
| <b>Non-Pathed</b>                       |               |              |                  |
| SOUTH GEORGIA TRANSITION                | 860,082       | 0.02500      | 21,502.05        |
| <b>Total Surcharges</b>                 |               |              | <b>21,502.05</b> |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>21,502.05</b> |

COMMODITY CHARGES - BY SERVICE TYPES

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : AUG.  
 Billing Year : 2007  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

| Receipt Zone            | Delivery Zone | Quantity(Dth)  | Rate(\$/Dth) | Amount           |
|-------------------------|---------------|----------------|--------------|------------------|
| <b>Non-Pathed</b>       |               |                |              |                  |
| 0                       | 0             | 5,583          | 0.01600      | 89.33            |
| 0                       | 3             | 622,586        | 0.04600      | 28,638.96        |
| 1                       | 3             | 200,251        | 0.03100      | 6,207.78         |
| 2                       | 3             | 3,363          | 0.02600      | 87.44            |
| 3                       | 3             | 11,672         | 0.01000      | 116.72           |
| <b>Total Deliveries</b> |               | <b>843,455</b> |              | <b>35,140.23</b> |

**Transportation Surcharges**

|   | Quantity(Dth) | Rate(\$/Dth) | Amount           |
|---|---------------|--------------|------------------|
| <b>Non-Pathed</b>                       |               |              |                  |
| SCRM                                    | 843,455       | 0.00000      | 0.00             |
| ACA                                     | 843,455       | 0.00160      | 1,349.53         |
| <b>Total Surcharges</b>                 |               |              | <b>1,349.53</b>  |
| <b>Total Commodity &amp; Surcharges</b> |               |              | <b>36,489.76</b> |

207

Pipeline Name : SOUTHERN NATURAL GAS COMPANY CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2007  
 Billing Month : AUG

**A. Imbalance Percentage:** (Volume in DTH)

| Type                 | Net Receipt | Deliveries | Trades | Storage Injection | Storage Withdrawl | Remaining Imbalance | Cash Out % | Third Party Volumes |
|----------------------|-------------|------------|--------|-------------------|-------------------|---------------------|------------|---------------------|
| ACTUAL IMBALANCE PER | 946,695     | 944,373    | 0      | 0                 | 0                 | 2,322               | 0.20605    | 207,547             |
| ESTIMATED IMBALANCE  | 917,651     | 894,872    | 0      | 0                 | 0                 | 22,779              | 2.10315    | 207,547             |

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

| Tier         | Factor  | Cashout Qty | A Applicable Price Index | B Cash Out Percent | C Cash Out Price | D Cash Out Amount |
|--------------|---------|-------------|--------------------------|--------------------|------------------|-------------------|
| >0-2         | 1.00000 | 2,322       | 5.480                    | 100.000            | (6.23)           | (14,466.06)       |
| <b>Total</b> | 1.00000 | 2,322       |                          |                    |                  | (14,466.06)       |

**C.Contract Imbalance:**

| Shipper               | Contract ID | Net Receipt | Deliveries | Imbalances (R-D) Shipper/(Pipeline) | Related Pool Transactions |            |
|-----------------------|-------------|-------------|------------|-------------------------------------|---------------------------|------------|
|                       |             |             |            |                                     | Receipts                  | Deliveries |
| PEOPLES GAS SYS       | FSNG87      | 867,987     | 865,665    | 2,322                               | 25,011                    | 0          |
| PEOPLES GAS SYS       | PSNG1719    | 0           | 0          | 0                                   | 0                         | 0          |
| PEOPLES GAS SYS       | PSNG2720    | 78,708      | 78,708     | 0                                   | 0                         | 25,011     |
| PEOPLES GAS SYS       | PSNG2721    | 0           | 0          | 0                                   | 0                         | 0          |
| <b>Total</b>          |             | 946,695     | 944,373    |                                     | <b>Total</b> 25,011       | 25,011     |
| Less Pool Transaction |             | 25,011      | 25,011     |                                     |                           |            |
| <b>Net</b>            |             | 921,684     | 919,362    | 2,322                               |                           |            |

*SS*



SoNet Premier

SCHEDULE:INV4026  
Version: 1.2

Imbalance Penalty Summary(Type 6)

Pipeline Name SOUTHERN NATURAL GAS COMPANY

Customer Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID: 006922736

Billing Year: 2007  
Billing Month: AUG

(Volumes in DTH)

| Date            | Direction | Adjusted Alloc.<br>Receipt | Adjusted Alloc.<br>Delivery | DIQ/DWQ<br>Avail. for Offset | Net<br>Difference | Penalty<br>Quantity | Tier | Rate<br>(\$) | Amount       |
|-----------------|-----------|----------------------------|-----------------------------|------------------------------|-------------------|---------------------|------|--------------|--------------|
| 04-AUG-07       | SHORT     | 17740                      | 21725                       | 0                            | 3985              | 435                 | 0-2  | 0            | \$ 0.00      |
|                 |           |                            |                             |                              |                   | 651                 | 2-5  | 1            | \$ 651.00    |
|                 |           |                            |                             |                              |                   | 652                 | 5-8  | 5            | \$ 3,260.00  |
|                 |           |                            |                             |                              |                   | 2247                | 8-0  | 15           | \$ 33,705.00 |
| Total 04-AUG-07 |           |                            |                             |                              |                   | 3985                |      |              | \$ 37,616.00 |
| 08-AUG-07       | SHORT     | 32974                      | 33276                       | 0                            | 302               | 302                 | 0-2  | 0            | \$ 0.00      |
| Total 08-AUG-07 |           |                            |                             |                              |                   | 302                 |      |              | \$ 0.00      |

208-1

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR Aug 2006

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|    | (A)                        | (B)        | (C)       | (D)     | (E)            |
|----|----------------------------|------------|-----------|---------|----------------|
|    | DESCRIPTION                |            | VOLUMES   | RATE    | DOLLARS        |
| 1  | COMMODITY-OTHER            | ACCRUED    | 38,364    | 7.28586 | \$279,514.73   |
| 2  |                            | ACTUAL     | 88,847    | 8.72370 | \$775,074.67   |
| 3  |                            | DIFFERENCE | 50,483    |         | \$495,559.94   |
| 4  | COMM.-P/L-FT               | ACCRUED    | 474,492   | 0.02113 | \$10,025.93    |
| 5  |                            | ACTUAL     | 474,741   | 0.02161 | \$10,257.50    |
| 6  |                            | DIFFERENCE | 249       |         | \$231.57       |
| 7  | COMM.-P/L-FT               | ACCRUED    | 0         | #DIV/0! | \$0.00         |
| 8  |                            | ACTUAL     | 0         | #DIV/0! | \$0.00         |
| 9  |                            | DIFFERENCE | 0         |         | \$0.00         |
| 10 | COMM.-P/L-IT               | ACCRUED    | 0         | #DIV/0! | \$0.00         |
| 11 |                            | ACTUAL     | 0         | #DIV/0! | \$0.00         |
| 12 |                            | DIFFERENCE | 0         |         | \$0.00         |
| 13 | TOTAL COMM.-P/L<br>(FT/IT) | ACCRUED    | 474,492   |         | \$10,025.93    |
| 14 |                            | ACTUAL     | 474,741   |         | \$10,257.50    |
| 15 |                            | DIFFERENCE | 249       |         | \$231.57       |
| 16 | COMM.-P/L-PAL              | ACCRUED    | 0         | #DIV/0! | \$0.00         |
| 17 |                            | ACTUAL     | 0         | #DIV/0! | \$0.00         |
| 18 |                            | DIFFERENCE | 0         |         | \$0.00         |
| 19 | DEMAND                     | ACCRUED    | 651,000   | 0.57012 | \$371,147.50   |
| 20 |                            | ACTUAL     | 651,000   | 0.57012 | \$371,147.50   |
| 21 |                            | DIFFERENCE | 0         |         | \$0.00         |
| 22 | GRAND TOTAL                | ACCRUED    | 1,163,856 |         | \$660,688.16   |
| 23 |                            | ACTUAL     | 1,214,588 |         | \$1,156,479.67 |
| 24 |                            | DIFFERENCE | 50,732    |         | \$495,791.51   |

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 64422  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Aug, 2007  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 09/10/2007  
 Net Due Date: 09/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number          | Service Requester<br>Contract Number | Service Code / Rate Schedule Description | Amount Due                               |
|----------------------|--------------------------------------|--|--|
| 1                    | 9000126                              | FT / Oct-Apr 6% MHQ                      | \$363,796.18 <i>804-05</i>               |
| 2                    | 9053606                              | FT / FIRM TRANSPORTATION 6%              | \$17,608.82 ↓                            |
| 3                    | 9000386                              | OT / CLC                                 | \$279,514.73 <i>801-01</i>               |
| 4                    | 9000028                              | OB / OBA FGTCITY GATE INDEX              | \$495,559.94 ↓                           |
| Invoice Total Amount |                                      |  | <u>\$1,156,479.67</u> <i>(Signature)</i> |

Please make wire transfer payments  
 on Net Due Date: 09/20/2007 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*in 9/20/07*

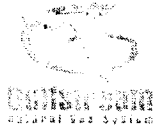
**COPY**

*2-02-000*

*(Signature)*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports,  
 Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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# Gulfstream Natural Gas System, LLC



## Invoice Detail Statement - Final

**Invoice Identifier:** 64422  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Aug, 2007  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 09/10/2007  
**Net Due Date:** 09/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

| Line Number                   | Transaction Type / Charge Description                 | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective         | Quantity         | Unit Price | Amount Due          |
|-------------------------------|---|-----------------------------------|------------------------------------|------------|--|---------------|-------------------------|------------------|------------|---------------------|
| 4.00001                       | 825 Cashout Sell<br>(BCS 8.76984)<br>(Price Tier: 1)  | GZN1/                             | GZN1/                              |            |  |               | 08/01/2007 - 08/31/2007 | 20,268           | 8.76984    | 177,747.12          |
| 4.00002                       | 825 Cashout Sell<br>(BCS 9.64682)<br>(Price Tier: 1)  | GZN1/                             | GZN1/                              |            |  |               | 08/01/2007 - 08/31/2007 | 10,134           | 9.64682    | 97,760.87           |
| 4.00003                       | 825 Cashout Sell<br>(BCS 10.52381)<br>(Price Tier: 1) | GZN1/                             | GZN1/                              |            |  |               | 08/01/2007 - 08/31/2007 | 10,134           | 10.52381   | 106,648.29          |
| 4.00004                       | 825 Cashout Sell<br>(BCS 11.40079)<br>(Price Tier: 1) | GZN1/                             | GZN1/                              |            |  |               | 08/01/2007 - 08/31/2007 | 9,947            | 11.40079   | 113,403.66          |
| <b>Contract Total Amount:</b> |   |                                   |                                    |            |  |               |                         | <b>50,483Dth</b> |            | <b>\$495,559.94</b> |

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# Gulfstream Natural Gas System, LLC

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## Invoice Detail Statement - Final

Invoice Identifier: 64422  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Aug, 2007  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 09/10/2007  
 Net Due Date: 09/20/2007  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

| Line Number            | Transaction Type / Charge Description                    | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due          |
|------------------------|--|-----------------------------------|------------------------------------|------------|--|---------------|----------------------------|-----------|------------|---------------------|
| 900001                 | 823 Cashout Minority<br>(MIN 7.28586)<br>(Price Tier: 1) | GZN1/1                            |                                    |            |  |               | 07/31/2007 -<br>07/31/2007 | 38,364    | 7.28586    | 279,514.73          |
| Contract Total Amount: |  |                                   |                                    |            |  |               |                            | 38,364Dth |            | <u>\$279,514.73</u> |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

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**Invoice Identifier:** 64422  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** FT  
**Rate Schedule Description:** Oct-Apr 6% MHQ

**Accounting Period:** Aug, 2007  
**Service Requester Contract Number:** 9000126  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 09/10/2007  
**Net Due Date:** 09/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:         | Delivery Location: Name: Zone/OIA:       | Package ID    | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|---|--|---------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00001     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205164<br>DIGP 20" - Rock Road<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1  | IMBAL.GAS     |  |               | 08/01/2007 -<br>08/01/2007 | 1        | 0.02160    | 0.02       |
| 1.00002     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 8205219<br>CFG - Baseball City<br>GZN1/1 | CONS BASE 400 |  |               | 08/01/2007 -<br>08/02/2007 | 20       | 0.02160    | 0.44       |
| 1.00003     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000020<br>Peoples - Reunion<br>GZN1/1   | CONS BASE 400 |  |               | 08/01/2007 -<br>08/02/2007 | 1,200    | 0.02160    | 25.92      |
| 1.00004     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1               | 9000040<br>Peoples - S. Hills<br>GZN1/1  | CONS BASE 400 |  |               | 08/01/2007 -<br>08/02/2007 | 8,620    | 0.02160    | 186.22     |
| 1.00005     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)                                   | 8205175<br>Destin                         | 9000041<br>Peoples - Combee Road         | CONS BASE 400 |  |               | 08/01/2007 -<br>08/02/2007 | 2,000    | 0.02160    | 43.20      |

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# Gulfstream Natural Gas System, LLC

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## Invoice Detail Statement - Final

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID    | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|---------------|--|---------------|-----------------|----------|------------|------------|
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |               |  |               |                 |          |            |            |
| 1.00006     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175                           | 9001744                            | CHEVRON 4586  |  |               | 08/02/2007 -    | 5,225    | 0.02160    | 112.86     |
|             | 26822 22314<br>(Price Tier: 1)   | Destin                            | FP&L Martin Plant                  |               |  |               | 08/02/2007      |          |            |            |
| 1.00007     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175                           | 9001744                            | SEQUENT 40512 |  |               | 08/02/2007 -    | 3,777    | 0.02160    | 81.58      |
|             | 26822 22314<br>(Price Tier: 1)   | Destin                            | FP&L Martin Plant                  |               |  |               | 08/02/2007      |          |            |            |
| 1.00008     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175                           | 9001744                            | SEQUENT 45866 |  |               | 08/02/2007 -    | 2,418    | 0.02160    | 52.23      |
|             | 26822 22314<br>(Price Tier: 1)   | Destin                            | FP&L Martin Plant                  |               |  |               | 08/02/2007      |          |            |            |
| 1.00009     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205164                           | 9000541                            | IMBAL.GAS     |  |               | 08/03/2007 -    | 2        | 0.02160    | 0.04       |
|             | 26822 22314<br>(Price Tier: 1)   | DIGP 20" - Rock Road              | Peoples - Vandolah                 |               |  |               | 08/04/2007      |          |            |            |
| 1.00010     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205171                           | 9000040                            | CONS BASE 400 |  |               | 08/04/2007 -    | 36       | 0.02160    | 0.78       |
|             | 26822 22314<br>(Price Tier: 1)   | Williams Mobile Bay               | Peoples - S. Hills                 |               |  |               | 08/04/2007      |          |            |            |
| 1.00011     | 1 Current Business (Transportation)  | 8205175                           | 9000040                            | CHEVRON 4592  |  |               | 08/04/2007 -    | 7,401    | 0.02160    | 159.87     |

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# Gulfstream Natural Gas System, LLC

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## Invoice Detail Statement - Final

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description                                   | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID    | Replacement/ Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|-----------------------------------|------------------------------------|---------------|---|---------------|-----------------|----------|------------|------------|
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - S. Hills                 |               |   |               | 08/06/2007      |          |            |            |
| 1.00012     | 1 Current Business (Transportation)                                     | GZN1/1<br>8205175                 | GZN1/1<br>8205219                  | CONS BASE 400 |   |               | 08/04/2007 -    | 1,053    | 0.02160    | 22.79      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | CFG - Baseball City                |               |   |               | 08/29/2007      |          |            |            |
| 1.00013     | 1 Current Business (Transportation)                                     | GZN1/1<br>8205175                 | GZN1/1<br>9000020                  | CONS BASE 400 |   |               | 08/04/2007 -    | 16,166   | 0.02160    | 349.12     |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - Reunion                  |               |   |               | 08/29/2007      |          |            |            |
| 1.00014     | 1 Current Business (Transportation)                                     | GZN1/1<br>8205175                 | GZN1/1<br>9000040                  | CONS BASE 400 |   |               | 08/04/2007 -    | 101,603  | 0.02160    | 2,194.73   |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - S. Hills                 |               |   |               | 08/29/2007      |          |            |            |
| 1.00015     | 1 Current Business (Transportation)                                     | GZN1/1<br>8205175                 | GZN1/1<br>9000041                  | CONS BASE 400 |   |               | 08/04/2007 -    | 25,243   | 0.02160    | 545.25     |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - Combee Road              |               |   |               | 08/29/2007      |          |            |            |
| 1.00016     | 1 Current Business (Transportation)                                     | GZN1/1<br>8205164                 | GZN1/1<br>9000541                  | IMBAL GAS     |   |               | 08/06/2007 -    | 7        | 0.02160    | 0.14       |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | DIGP 20" - Rock Road              | Peoples - Vandolah                 |               |   |               | 08/12/2007      |          |            |            |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

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LINE

|                                    |                                |                                  |                                |
|------------------------------------|--------------------------------|----------------------------------|--------------------------------|
| Invoice Identifier:                | 64422                          | Accounting Period:               | Aug, 2007                      |
| Service Requester Contract Number: | 9000126                        | Service Requester (Prop)/(Duns): | 415148 PEOPLES GAS / 006922736 |
| Billable Party (Prop)/(Duns):      | 415148 PEOPLES GAS / 006922736 | Service Requester (Prop)/(Duns): | 415148 PEOPLES GAS / 006922736 |

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA:        | Package ID    | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|---|---------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00017     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1       | 8205210<br>Calpine - Osprey<br>GZN1/1     | SEQUENT 40511 |  |               | 08/07/2007 -<br>08/07/2007 | 2,723    | 0.02160    | 58.82      |
| 1.00018     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1       | 8205210<br>Calpine - Osprey<br>GZN1/1     | TEC PARK TO C |  |               | 08/07/2007 -<br>08/07/2007 | 3,211    | 0.02160    | 69.36      |
| 1.00019     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1       | 8205211<br>Calpine - Auburndale<br>GZN1/1 | TEC PARK TO A |  |               | 08/07/2007 -<br>08/07/2007 | 6,500    | 0.02160    | 140.40     |
| 1.00020     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1       | 9000040<br>Peoples - S. Hills<br>GZN1/1   | SEQUENT 40511 |  |               | 08/07/2007 -<br>08/07/2007 | 1,645    | 0.02160    | 35.53      |
| 1.00021     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1       | 8205193<br>Midulla Plant (MGS)<br>GZN1/1  | BP 45950      |  |               | 08/08/2007 -<br>08/08/2007 | 7,172    | 0.02160    | 154.92     |
| 1.00022     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314                    | 8205175<br>Destin                 | 8205193<br>Midulla Plant (MGS)            | CONS BASE 400 |  |               | 08/08/2007 -<br>08/08/2007 | 1,837    | 0.02160    | 39.68      |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

LINE

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:        | Delivery Location: Name: Zone/OIA:        | Package ID    | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|--|---|---------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00023     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205175<br>Destin              | GZN1/1<br>9000540<br>Peoples - Hardee Pwr | BP 45950      |  |               | 08/08/2007 -<br>08/08/2007 | 6,541    | 0.02160    | 141.29     |
| 1.00024     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205171<br>Williams Mobile Bay | GZN1/1<br>9000541<br>Peoples - Vandolah   | TEC           |  |               | 08/09/2007 -<br>08/09/2007 | 7,667    | 0.02160    | 165.61     |
| 1.00025     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205175<br>Destin              | GZN1/1<br>9000541<br>Peoples - Vandolah   | PROGRESS 459  |  |               | 08/09/2007 -<br>08/09/2007 | 1,235    | 0.02160    | 26.68      |
| 1.00026     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205175<br>Destin              | GZN1/1<br>9000540<br>Peoples - Hardee Pwr | SEQUENT 40512 |  |               | 08/09/2007 -<br>08/13/2007 | 20,811   | 0.02160    | 449.51     |
| 1.00027     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205175<br>Destin              | GZN1/1<br>9000540<br>Peoples - Hardee Pwr | ENBRIDGE 4600 |  |               | 08/10/2007 -<br>08/10/2007 | 2,467    | 0.02160    | 53.29      |
| 1.00028     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)                | GZN1/1<br>8205175<br>Destin              | GZN1/1<br>9000540<br>Peoples - Hardee Pwr | MAGNUS 45999  |  |               | 08/10/2007 -<br>08/10/2007 | 4,934    | 0.02160    | 106.57     |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID    | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|---------------|--|---------------|----------------------------|----------|------------|------------|
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |               |  |               |                            |          |            |            |
| 1.00029     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175 Destin                    | 9000540 Peoples - Hardee Pwr       | BEAR          |  |               | 08/11/2007 -<br>08/13/2007 | 5,680    | 0.02160    | 122.69     |
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |               |  |               |                            |          |            |            |
| 1.00030     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175 Destin                    | 9000540 Peoples - Hardee Pwr       | BEAR TO HPP 4 |  |               | 08/11/2007 -<br>08/13/2007 | 15,000   | 0.02160    | 324.00     |
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |               |  |               |                            |          |            |            |
| 1.00031     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175 Destin                    | 9000540 Peoples - Hardee Pwr       | CONOCO        |  |               | 08/11/2007 -<br>08/13/2007 | 6,759    | 0.02160    | 145.98     |
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |               |  |               |                            |          |            |            |
| 1.00032     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175 Destin                    | 9000040 Peoples - S. Hills         | PROGRESS 460  |  |               | 08/14/2007 -<br>08/14/2007 | 9,081    | 0.02160    | 196.15     |
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |               |  |               |                            |          |            |            |
| 1.00033     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175 Destin                    | 9000540 Peoples - Hardee Pwr       | PROGRESS 460  |  |               | 08/14/2007 -<br>08/14/2007 | 4,998    | 0.02160    | 107.96     |
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |               |  |               |                            |          |            |            |
| 1.00034     | 1 Current Business (Transportation)  | 8205175                           | 9000040                            | PROGRESS 460  |  |               | 08/15/2007 -               | 4,078    | 0.02160    | 88.08      |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

|                                    |                                |                                  |                                |
|------------------------------------|--------------------------------|----------------------------------|--------------------------------|
| Invoice Identifier:                | 64422                          | Accounting Period:               | Aug, 2007                      |
| Service Requester Contract Number: | 9000126                        | Service Requester (Prop)/(Duns): | 415148 PEOPLES GAS / 006922736 |
| Supplier Part: (Prop)/(Duns):      | 415148 PEOPLES GAS / 006922736 | Service Requester (Prop)/(Duns): | 415148 PEOPLES GAS / 006922736 |

| Line Number | Transaction Type / Charge Description                                | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID   | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|--------------|--|---------------|-----------------|----------|------------|------------|
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - S. Hills                 |              |  |               | 08/15/2007      |          |            |            |
| 1.00035     | 1 Current Business (Transportation)                                  | 8205175                           | 9000540                            | PROGRESS 460 |  |               | 08/15/2007 -    | 10,000   | 0.02160    | 216.00     |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - Hardee Pwr               |              |  |               | 08/15/2007      |          |            |            |
| 1.00036     | 1 Current Business (Transportation)                                  | 8205164                           | 9000541                            | IMBAL.GAS    |  |               | 08/15/2007 -    | 17       | 0.02160    | 0.34       |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314<br>(Price Tier: 1) | DIGP 20" - Rock Road              | Peoples - Vandolah                 |              |  |               | 08/31/2007      |          |            |            |
| 1.00037     | 1 Current Business (Transportation)                                  | 8205175                           | 9000040                            | PROGRESS 461 |  |               | 08/16/2007 -    | 3,382    | 0.02160    | 73.05      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - S. Hills                 |              |  |               | 08/16/2007      |          |            |            |
| 1.00038     | 1 Current Business (Transportation)                                  | 8205175                           | 9000541                            | PROGRESS 461 |  |               | 08/16/2007 -    | 4,272    | 0.02160    | 92.28      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - Vandolah                 |              |  |               | 08/16/2007      |          |            |            |
| 1.00039     | 1 Current Business (Transportation)                                  | 8205175                           | 9000040                            | PROGRESS 461 |  |               | 08/17/2007 -    | 1,525    | 0.02160    | 32.94      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160) 26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - S. Hills                 |              |  |               | 08/17/2007      |          |            |            |
|             | (Price Tier: 1)  | GZN1/1                            | GZN1/1                             |              |  |               |                 |          |            |            |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:       | Delivery Location: Name: Zone/OIA:       | Package ID     | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|---|--|----------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00040     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1             | 9001744<br>FP&L Martin Plant<br>GZN1/1   | PROGRESS 461   |  |               | 08/17/2007 -<br>08/17/2007 | 3,742    | 0.02160    | 80.83      |
| 1.00041     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 9000040<br>Peoples - S. Hills<br>GZN1/1 | 8205193<br>Midulla Plant (MGS)<br>GZN1/1 | IMB TO SEC 461 |  |               | 08/18/2007 -<br>08/20/2007 | 14,447   | 0.02160    | 312.05     |
| 1.00042     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1             | 8205183<br>FGT Hardee<br>GZN1/1          | CORAL 46188/TE |  |               | 08/20/2007 -<br>08/20/2007 | 9,001    | 0.02160    | 194.42     |
| 1.00043     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1             | 8205210<br>Calpine - Osprey<br>GZN1/1    | CONS BASE 400  |  |               | 08/21/2007 -<br>08/21/2007 | 2,369    | 0.02160    | 51.17      |
| 1.00044     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1             | 8205210<br>Calpine - Osprey<br>GZN1/1    | PROGRESS 461   |  |               | 08/21/2007 -<br>08/21/2007 | 3,154    | 0.02160    | 68.13      |
| 1.00045     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314                    | 8205175<br>Destin<br>GZN1/1             | 9000040<br>Peoples - S. Hills<br>GZN1/1  | PROGRESS 461   |  |               | 08/21/2007 -<br>08/21/2007 | 1,715    | 0.02160    | 37.04      |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Aug, 2007  
 Invoice Identifier: 64422 Service Requester Contract Number: 9000126  
 Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:    | Delivery Location: Name: Zone/OIA:        | Package ID    | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|--------------------------------------|---|---------------|--|---------------|----------------------------|----------|------------|------------|
| 1.00046     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205175<br>Destin          | GZN1/1<br>9000540<br>Peoples - Hardee Pwr | PROGRESS 461  |  |               | 08/21/2007 -<br>08/21/2007 | 4,979    | 0.02160    | 107.55     |
| 1.00047     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205179<br>DEFS Mobile Bay | GZN1/1<br>8205210<br>Calpine - Osprey     | SEQUENT 40512 |  |               | 08/21/2007 -<br>08/21/2007 | 3,051    | 0.02160    | 65.90      |
| 1.00048     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205179<br>DEFS Mobile Bay | GZN1/1<br>9000040<br>Peoples - S. Hills   | SEQUENT 40512 |  |               | 08/21/2007 -<br>08/21/2007 | 1,616    | 0.02160    | 34.90      |
| 1.00049     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205175<br>Destin          | GZN1/1<br>9000040<br>Peoples - S. Hills   | ENBRIDGE 4621 |  |               | 08/22/2007 -<br>08/22/2007 | 1,776    | 0.02160    | 38.36      |
| 1.00050     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314 | GZN1/1<br>8205175<br>Destin          | GZN1/1<br>9000040<br>Peoples - S. Hills   | MAGNUS 46219  |  |               | 08/22/2007 -<br>08/22/2007 | 7,369    | 0.02160    | 159.17     |
| 1.00051     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)                | GZN1/1<br>8205175<br>Destin          | GZN1/1<br>9000040<br>Peoples - S. Hills   | SEQUENT CALL  |  |               | 08/22/2007 -<br>08/22/2007 | 4,933    | 0.02160    | 106.55     |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID     | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|----------------|--|---------------|-----------------|----------|------------|------------|
|             | 26822 22314<br>(Price Tier: 1)   | GZN1/1                            | GZN1/1                             |                |  |               |                 |          |            |            |
| 1.00052     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 9000040                           | 8205193                            | IMB TO SEC 462 |  |               | 08/23/2007 -    | 5,918    | 0.02160    | 127.83     |
|             | 26822 22314<br>(Price Tier: 1)   | Peoples - S. Hills                | Midulla Plant (MGS)                |                |  |               | 08/23/2007      |          |            |            |
| 1.00053     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 9000040                           | 9001744                            | IMB TO FPL     |  |               | 08/24/2007 -    | 62,000   | 0.02160    | 1,339.20   |
|             | 26822 22314<br>(Price Tier: 1)   | Peoples - S. Hills                | FP&L Martin Plant                  |                |  |               | 08/28/2007      |          |            |            |
| 1.00054     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175                           | 9001744                            | CHEV 46365     |  |               | 08/30/2007 -    | 3,060    | 0.02160    | 66.10      |
|             | 26822 22314<br>(Price Tier: 1)   | Destin                            | FP&L Martin Plant                  |                |  |               | 08/30/2007      |          |            |            |
| 1.00055     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175                           | 9001744                            | CHEV 46368     |  |               | 08/30/2007 -    | 10,741   | 0.02160    | 232.01     |
|             | 26822 22314<br>(Price Tier: 1)   | Destin                            | FP&L Martin Plant                  |                |  |               | 08/30/2007      |          |            |            |
| 1.00056     | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160) | 8205175                           | 9001744                            | CORAL 46364    |  |               | 08/30/2007 -    | 2,756    | 0.02160    | 59.53      |
|             | 26822 22314<br>(Price Tier: 1)   | Destin                            | FP&L Martin Plant                  |                |  |               | 08/30/2007      |          |            |            |
| 1.00057     | 1 Current Business (Transportation)  | 8205175                           | 8205193                            | CORAL 46412/SI |  |               | 08/31/2007 -    | 3,550    | 0.02160    | 76.68      |

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description                                   | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID   | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|-----------------------------------|------------------------------------|--------------|--|---------------|-----------------|----------|------------|------------|
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Midulla Plant (MGS)                |              |  |               | 08/31/2007      |          |            |            |
| 1.00058     | 1 Current Business (Transportation)                                     | 8205175                           | 8205193                            | PROGRESS 464 |  |               | 08/31/2007      | - 1,776  | 0.02160    | 38.36      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Midulla Plant (MGS)                |              |  |               | 08/31/2007      |          |            |            |
| 1.00059     | 1 Current Business (Transportation)                                     | 8205175                           | 8205219                            | SEQ          |  |               | 08/31/2007      | - 10     | 0.02160    | 0.22       |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | CFG - Baseball City                |              |  |               | 08/31/2007      |          |            |            |
| 1.00060     | 1 Current Business (Transportation)                                     | 8205175                           | 9000020                            | SEQ          |  |               | 08/31/2007      | - 600    | 0.02160    | 12.96      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - Reunion                  |              |  |               | 08/31/2007      |          |            |            |
| 1.00061     | 1 Current Business (Transportation)                                     | 8205175                           | 9000040                            | SEQUENT CALL |  |               | 08/31/2007      | - 1,041  | 0.02160    | 22.49      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - S. Hills                 |              |  |               | 08/31/2007      |          |            |            |
| 1.00062     | 1 Current Business (Transportation)                                     | 8205175                           | 9000041                            | SEQ          |  |               | 08/31/2007      | - 600    | 0.02160    | 12.96      |
|             | (COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | Destin                            | Peoples - Combee Road              |              |  |               | 08/31/2007      |          |            |            |
|             | (Price Tier: 1)   | GZN1/1                            | GZN1/1                             |              |  |               |                 |          |            |            |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Aug, 2007  
 Invoice Identifier: 64422 Service Requester Contract Number: 9000126  
 Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number            | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA:    | Delivery Location: Name: Zone/OIA:      | Package ID   | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity     | Unit Price | Amount Due          |
|------------------------|--|--------------------------------------|---|--------------|--|---------------|----------------------------|--------------|------------|---------------------|
| 1.00063                | 1 Current Business (Transportation)<br>(COT 0.02000,SBC 0.00000,ACA 0.00160)<br>26822 22314<br>(Price Tier: 1) | 8205179<br>DEFS Mobile Bay<br>GZN1/1 | 9000040<br>Peoples - S. Hills<br>GZN1/1 | SEQUENT CALL |  |               | 08/31/2007 -<br>08/31/2007 | 2,587        | 0.02160    | 55.88               |
| 1.00064                | 1 Current Business (Transportation)<br>(COT 0.93000)<br>(Price Tier: 1)  |                                      | 9000541<br>Peoples - Vandolah<br>GZN1/1 |              |  |               | 08/31/2007 -<br>08/31/2007 | 249          | 0.93000    | 231.57              |
| 1.00065                | 828 Reservation (RES 0.55720)<br>10720 5721<br>(Price Tier: 1)   |                                      | 9000020<br>Peoples - Reunion<br>GZN1/1  |              |  |               | 08/01/2007 -<br>08/31/2007 | 1,085,000    | 0.55720    | 604,562.00          |
| 1.00066                | 828 Reservation (RES 0.53960)<br>(Price Tier: 1)   |                                      | 9000020<br>Peoples - Reunion<br>GZN1/1  |              | 109547101<br>9057165                     | Line 2        | 08/01/2007 -<br>08/31/2007 | (465,000)    | 0.53960    | (250,914.00)        |
| Contract Total Amount: |  |                                      |   |              |  |               |                            | 1,079,347Dth |            | <u>\$363,796.18</u> |

hcc



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

**Invoice Identifier:** 64422  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Order:** FT  
**Rate Schedule Description:** FIRM TRANSPORTATION 6%

**Accounting Period:** Aug, 2007  
**Service Requester Contract Number:** 9053606  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 09/10/2007  
**Net Due Date:** 09/20/2007  
**Contact Name/Phone:** Stacey Woolcock / (713) 215-3443  
**Contact E-mail:** stacey.c.woolcock@Williams.com

| Line Number | Transaction Type / Charge Description   | Receipt Location: Name: Zone/OIA:        | Delivery Location: Name: Zone/OIA:        | Package ID   | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective | Quantity | Unit Price | Amount Due |
|-------------|---|--|---|--------------|--|---------------|-----------------|----------|------------|------------|
| 2.00001     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1              | 9001744<br>FP&L Martin Plant<br>GZN1/1    | CHEVRON 4586 |  |               | 08/02/2007 -    | 987      | 0.00710    | 7.01       |
| 2.00002     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1              | 8205193<br>Midulla Plant (MGS)<br>GZN1/1  | BP 45950     |  |               | 08/08/2007 -    | 475      | 0.00710    | 3.37       |
| 2.00003     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1              | 9000540<br>Peoples - Hardee Pwr<br>GZN1/1 | BP 45950     |  |               | 08/08/2007 -    | 500      | 0.00710    | 3.55       |
| 2.00004     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205171<br>Williams Mobile Bay<br>GZN1/1 | 9000040<br>Peoples - S. Hills<br>GZN1/1   | TEC          |  |               | 08/09/2007 -    | 122      | 0.00710    | 0.87       |
| 2.00005     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205171<br>Williams Mobile Bay<br>GZN1/1 | 9000541<br>Peoples - Vandolah<br>GZN1/1   | TEC          |  |               | 08/09/2007 -    | 700      | 0.00710    | 4.97       |
| 2.00006     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)                    | 8205175<br>Destin                        | 9000040<br>Peoples - S. Hills             | PROGRESS 459 |  |               | 08/09/2007 -    | 23       | 0.00710    | 0.17       |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9053606

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number | Transaction Type / Charge Description  | Receipt Location: Name: Zone/OIA: | Delivery Location: Name: Zone/OIA: | Package ID     | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity | Unit Price | Amount Due |
|-------------|--|-----------------------------------|------------------------------------|----------------|--|---------------|----------------------------|----------|------------|------------|
| 2.00007     | (Price Tier: 1)<br>1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | GZN1/1<br>8205175                 | GZN1/1<br>9000541                  | PROGRESS 459   |  |               | 08/09/2007 -<br>08/09/2007 | 132      | 0.00710    | 0.94       |
| 2.00008     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1)                    | GZN1/1<br>8205175                 | 9000540<br>GZN1/1                  | BEAR           |  |               | 08/11/2007 -<br>08/13/2007 | 3,000    | 0.00710    | 21.30      |
| 2.00009     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1)                    | GZN1/1<br>8205175                 | 9000040<br>GZN1/1                  | PROGRESS 460   |  |               | 08/14/2007 -<br>08/14/2007 | 1,000    | 0.00710    | 7.10       |
| 2.00010     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1)                    | GZN1/1<br>8205175                 | 9000040<br>GZN1/1                  | PROGRESS 460   |  |               | 08/15/2007 -<br>08/15/2007 | 1,000    | 0.00710    | 7.10       |
| 2.00011     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1)                    | GZN1/1<br>8205175                 | 9000040<br>GZN1/1                  | PROGRESS 461   |  |               | 08/16/2007 -<br>08/16/2007 | 500      | 0.00710    | 3.55       |
| 2.00012     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1)                    | GZN1/1<br>8205175                 | 9000040<br>GZN1/1                  | PROGRESS 461   |  |               | 08/17/2007 -<br>08/17/2007 | 363      | 0.00710    | 2.58       |
| 2.00013     | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1)                    | GZN1/1<br>8205175                 | 8205183<br>GZN1/1                  | CORAL 46188/TI |  |               | 08/20/2007 -<br>08/20/2007 | 1,000    | 0.00710    | 7.10       |

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Aug, 2007

Invoice Identifier: 64422

Service Requester Contract Number: 9053606

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

| Line Number            | Transaction Type / Charge Description   | Receipt Location: Name: Zone/OIA:       | Delivery Location: Name: Zone/OIA:       | Package ID   | Replacement/Release Code Contract Number | Acct Adj Mthd | Dates Effective            | Quantity  | Unit Price | Amount Due         |
|------------------------|---|---|--|--------------|--|---------------|----------------------------|-----------|------------|--------------------|
| 2.00014                | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1             | 9000040<br>Peoples - S. Hills<br>GZN1/1  | MAGNUS 46219 |  |               | 08/22/2007 -<br>08/22/2007 | 1,000     | 0.00710    | 7.10               |
| 2.00015                | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 9000040<br>Peoples - S. Hills<br>GZN1/1 | 9001744<br>FP&L Martin Plant<br>GZN1/1   | IMB TO FPL   |  |               | 08/25/2007 -<br>08/27/2007 | 3,000     | 0.00710    | 21.30              |
| 2.00016                | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1             | 9001744<br>FP&L Martin Plant<br>GZN1/1   | CHEV 46365   |  |               | 08/30/2007 -<br>08/30/2007 | 1,000     | 0.00710    | 7.10               |
| 2.00017                | 1 Current Business (Transportation)<br>(COT 0.00550,SBC 0.00000,ACA 0.00160)<br>(Price Tier: 1) | 8205175<br>Destin<br>GZN1/1             | 8205193<br>Midulla Plant (MGS)<br>GZN1/1 | PROGRESS 464 |  |               | 08/31/2007 -<br>08/31/2007 | 592       | 0.00710    | 4.21               |
| 2.00018                | 828 Reservation (RES 0.56450)<br>(Price Tier: 1)  |   | 8205219<br>CFG - Baseball City<br>GZN1/1 |              | 109253901<br>9000107                     |               | 08/01/2007 -<br>08/31/2007 | 31,000    | 0.56450    | 17,499.50          |
| Contract Total Amount: |   |   |  |              |  |               |                            | 46,394Dth |            | <u>\$17,608.82</u> |

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**GULFSTREAM NATURAL GAS SYSTEM, L.L.C.**

**ALLOCATION OF SYSTEM BALANCE ADJUSTMENT ACCOUNT BALANCE  
FOR 12 MONTHS ENDED JANUARY 31, 2007**

| LINE NO. | CUSTOMER                       | TOTAL VOLUME (A) 1/ | CUSTOMER % OF TOTAL (B) | SYSTEM BALANCE QUANTITY DEFERRAL REFUND (C) 2/ |
|----------|--------------------------------|---------------------|-------------------------|--|
| 1        | CALPINE CONSTRUCTION FINANCE   | 11,783,347          | 4.54%                   | 111,760.30                                     |
| 2        | CALPINE ENERGY                 | 1,985,414           | 0.76%                   | 18,830.85                                      |
| 3        | EAGLE ENERGY PARTNERS I, L.P.  | 120,000             | 0.05%                   | 1,138.15                                       |
| 4        | FLORIDA MUNICIPAL POWER AGENCY | 2,206,794           | 0.85%                   | 20,930.55                                      |
| 5        | FLORIDA P&L                    | 156,920,009         | 60.46%                  | 1,488,323.13                                   |
| 6        | FLORIDA POWER CORPORATION      | 55,526,491          | 21.39%                  | 526,646.42                                     |
| 7        | FPL ENERGY SERVICES, INC.      | 9,987               | 0.00%                   | 94.72  |
| 8        | INFINITE                       | 375,595             | 0.14%                   | 3,562.37                                       |
| 9        | LAKELAND                       | 4,228,521           | 1.63%                   | 40,105.82                                      |
| 10       | MOSAIC FERTILIZER, LLC         | 426,470             | 0.16%                   | 4,044.90                                       |
| 11       | PENINSULA ENERGY SERVICES CO.  | 1,708,421           | 0.66%                   | 16,203.69                                      |
| 12       | PEOPLES GAS                    | 3,932,429           | 1.52%                   | 37,297.51                                      |
| 13       | RELIANT ENERGY SERVICES INC    | 374,121             | 0.14%                   | 3,548.39                                       |
| 14       | SEMINOLE                       | 8,024,043           | 3.09%                   | 76,104.82                                      |
| 15       | TAMPA ELECTRIC CO.             | 11,935,602          | 4.60%                   | 113,204.38                                     |
| 16       | TOTALS                         | <u>259,557,244</u>  | <u>100.00%</u>          | <u>2,461,796.00</u>                            |

1/ See Appendix B, Page 2 of 2.

2/ See Appendix C, Schedule No. 1, Page 2 of 2.

COPE

**Gas Netting Statement  
(Sale)**



**BP Energy Company** Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9030396  
Invoice Date 09/13/2007  
Netting Group # 1138  
Delivery Month Aug 2007  
Due Date 09/25/2007

To:

Dee Wilkerson  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

*10/25/07*

*01-90-000-232-02-000*

*Netted Invoice*

Natural Gas delivered during Aug 2007

Calculations are based on actual quantities

| Meter Station | BP Energy ID | MMBTU | Unit Price | Amount Payable | Amount Due |
|---------------|--------------|-------|------------|----------------|------------|
|---------------|--------------|-------|------------|----------------|------------|

**SALES**

Florida Gas Transmission Company

Contract: 1192796

CS #11 MOUNT VERNON (0025309) 21,346 ✓ 9.0500 ✓ 193,181.30 ✓

KOCH-ST. LANDRY (0010102) 14,468 ✓ 5.7460 ✓ 83,132.64 ✓

SNG-FRANKLINTON FGT BI-DIR (REC) (0010095) 35,898 ✓ 7.1638 ✓ 257,164.98 ✓

Southern Natural Gas Company

Contract: 1192796

SNG Tier 2 Pool (PSNG2780) 404,922 ✓ 5.8100 ✓ 2,352,596.82 ✓

Total Amount Due 2,886,075.74 ✓

**PURCHASES**

*Due Pgs*

Florida Gas Transmission Company

Contract: 1192796

FGT Delivered Markets (FGT via IT) *Pgs inv 30563-4800* 7,300 8.1538 59,522.50 (40,610.00)

Total Amount Payable 59,522.50

*PPA = Due Pgs for over pay on inv 9029356 15 dth @ 6.85 (102.75) ✓*

Total System Generated ~~2,826,553.24~~

Net Amount Due ~~2,826,553.24~~

*18,284,536.99*  
*(M)*  
*(Q)*

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

08/05-08/05: LA Onsh S- FGT - Z3 GD

7.015000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

*229*

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR August 2007  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN Sept 2007

11-Oct-07

| (A)                | (C)            | (D)         | (E)                             |
|--------------------|----------------|-------------|---------------------------------|
| <u>Description</u> | <u>Volumes</u> | <u>Rate</u> | <u>Amount Due ITS Customers</u> |
| ITS Customers      | 1,777,981.0    | 0.01014     | \$18,028.73                     |

PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS  
FOR September 2007

03-Oct-07

H:\GAS\_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]Sept'07

| (A)                | (C)              | (D)         | (E)                |
|--------------------|------------------|-------------|--------------------|
| <u>Description</u> | <u>Volumes</u>   | <u>Rate</u> | <u>Amount</u>      |
| 1 Interconn        | 600,000.0        | 0.05500     | \$33,000.00        |
| 2 Totals           | <u>600,000.0</u> |             | <u>\$33,000.00</u> |



PEOPLES GAS SYSTEM  
 PARK AND LOAN FEES PAYABLE-RECONCILIATION  
 FOR August 2007  
 IN DTH'S

12-Oct-07

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Aug07act

|   | (A)                 |            | (B)                    | (C)            | (D)         | (E)            |
|---|---------------------|------------|------------------------|----------------|-------------|----------------|
|   | <u>COUNTERPARTY</u> |            | <u>PROD.<br/>MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | BAY GAS STORAGE     | ACCRUAL    | Aug'07                 | 49,999         | 0.25000     | \$12,499.75    |
| 2 | BAY GAS STORAGE     | ACTUAL     | Aug'07                 | 39,689         | 0.27954     | \$11,094.75    |
| 3 | GRAND TOTAL         | ACCRUAL    | Aug'07                 | 49,999         |             | \$12,499.75    |
| 4 | GRAND TOTAL         | ACTUAL     | Aug'07                 | 39,689         |             | \$11,094.75    |
| 5 | GRAND TOTAL         | DIFFERENCE | Aug'07                 | (10,310)       |             | (\$1,405.00)   |

**BAY GAS STORAGE CO., LTD.**

16945 Northchase Drive, Suite 1910  
Houston, Texas 77060

TELEPHONE: 281-423-2700  
FAX: 281-875-0705

SEPTEMBER 17, 2007

TECO PEOPLES GAS SYSTEM  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601

INVOICE NUMBER:  
TEC 2007008

CUSTOMER NUMBER BGSC - 0035  
DETAIL OF BILLING FOR THE MONTH OF AUGUST 2007

|                       | DATE   | MMBTU               | RATE  |
|-----------------------|--------|---------------------|-------|
| INTERRUPTIBLE STORAGE | 8/1/07 | 25,000              | 0.250 |
| INTERRUPTIBLE STORAGE | 8/2/07 | 9,999 <u>24,999</u> | 0.250 |
| INTERRUPTIBLE STORAGE | 8/7/07 | 4,690               | 0.500 |

*\$2,499.75*

| BILLING |                  |
|---------|------------------|
| \$      | 6,250.00 ✓       |
| \$      | <u>6,249.75</u>  |
| \$      | 2,345.00 ✓       |
| <hr/>   |                  |
| \$      | 14,844.75        |
|         | 0.00             |
| \$      | <u>14,844.75</u> |

TOTAL CURRENT BILLING  
PAST DUE  
TOTAL DUE

*\$ 11,094.75*  
*CS*

BEGINNING INVENTORY

PLUS:

GAS SENT FOR INJECTION

LESS:

FUEL CHARGE ON INJECTION

GAS WITHDRAWN

ENDING INVENTORY

**COPY**

PAL  
MMBtu  
0

54,689

0

(54,160)

529

By Check to:

Bay Gas Storage Co., Ltd  
Attention: Lorna Hodges  
P. O. Box 1368  
Mobile, Alabama 36633

Wire Transfer to:

*Wire 9/28/07*

*#01-90-000-232-02-00-0*

*CS*

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN SEPTEMBER 28, 2007.  
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

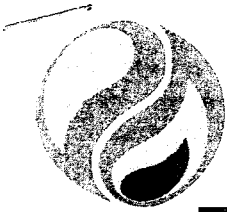
*233*

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR August 2007  
 IN DTH'S

03-Oct-07

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Aug07act

|   | (A)                 |            | (B)                    | (C)            | (D)         | (E)            |
|---|---------------------|------------|------------------------|----------------|-------------|----------------|
|   | <u>COUNTERPARTY</u> |            | <u>PROD.<br/>MONTH</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u> |
| 1 | OKALOOSA            | ACCRUAL    | August'07              | 23,250         | 1.40000     | \$32,550.00    |
| 2 | OKALOOSA            | ACTUAL     | August'07              | 23,250         | 1.40000     | \$32,550.00    |
| 3 | GRAND TOTAL         | ACCRUAL    | August'07              | 23,250         |             | \$32,550.00    |
| 4 | GRAND TOTAL         | ACTUAL     | August'07              | 23,250         |             | \$32,550.00    |
| 5 | GRAND TOTAL         | DIFFERENCE | MAY'07                 | 0              |             | \$0.00         |



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Billing Date: 09/07/07

Invoice #: 176

Service Period: THROUGH AUGUST 31, 2007

Due Date: 09/21/07

| Charge Description | Total Dekatherms | Unit Rate | Days | Charge Total |
|--------------------|------------------|-----------|------|--------------|
| DEMAND             | 750              | \$ 1.40   | 31   | \$ 32,550.00 |

*ce*

# 01-90-000-804-02-00-0

*ok to pay*

*Ed Elliott*

*ce*

*9/19/07*

*(No Cashout Invoice)*

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR August 2007

25-Sep-07

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Aug07Act

|   | (A)              | (B)                | (C)            | (D)         | (E)              |
|---|------------------|--------------------|----------------|-------------|------------------|
|   | <u>PROD. MO.</u> | <u>DESCRIPTION</u> | <u>VOLUMES</u> | <u>RATE</u> | <u>DOLLARS</u>   |
| 1 | Jul'07           | ACCRUED-Comm.      | (246,599)      | 6.11000     | (1,506,719.89)   |
| 2 | Jul'07           | ACTUAL-Comm.       | (246,899)      | 6.11000     | (\$1,508,552.89) |
| 3 | Aug'07           | ACCRUED-Comm.      | (311,353)      | 6.13800     | (1,911,084.71)   |
| 4 | Aug'07           | ACTUAL-Comm.       | 0              | 0.00000     | \$0.00           |
| 5 | GRAND TOTAL      | ACCRUED-Comm.      | (557,952)      |             | (3,417,804.60)   |
| 6 | GRAND TOTAL      | ACTUAL-Comm.       | (246,899)      |             | (\$1,508,552.89) |
| 7 | GRAND TOTAL      | DIFF.-Comm.        | 311,053        |             | \$1,909,251.71   |

July '07



FLORIDA GAS TRANSMISSION COMPANY, LLC  
A CrossCountry Energy / EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

|  |  |                                  |
|--|--|----------------------------------|
| Preparer ID: 006924518                             | Contact Name: MARION COLLINS                               | Stmt D/T: 09/06/2007 02:54:46 PM |
| Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I | Contact Phone: 713-989-2094                                |                                  |
| Acct Month: 082007                                 | Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA | Duns Number: 006922736           |
| Prod. Mo. Jul '07                                  | LE Number: 4120  |                                  |

| Imbalance Type        | Current Imbalance | PPA Imbalance | Traded Quantity | Net Current Imbalance | Net PPA Imbalance | FTS-1 Scheduled | FTS-2 Scheduled | Total Scheduled | Current Imbalance Subject to Cash In/Cash Out | PPA Imbalance Subject to Cash In/Cash Out | Imbalance Factor | Eligible for Netting |
|-----------------------|-------------------|---------------|-----------------|-----------------------|-------------------|-----------------|-----------------|-----------------|---|---|------------------|----------------------|
| MARKET DELIVERY       | (4,761) ✓         | 0             | (300) ✓         | (5,061)               | 0                 | 5,742,361       | 3,226,902       | 9,102,033       | (5,061) ✓                                     | 0   | 1.00             |                      |
| RECEIPT POINT IMBALAN | 369 ✓             | 0             | 0               | 369                   | 0                 | 3,575,397       | 892,967         | 4,663,482       | 369 ✓   | 0   | 1.00             |                      |
| NO NOTICE             | (242,207) ✓       | 0             | 0               | (242,207)             | 0                 | 0               | 0               | 0               | (242,207) ✓                                   | 0   | 1.00             |                      |

\*\*\*Charges\*\*\*

| Charges                    | Quantity    | Imbalance Factor | Posted Price | Differential Rate | Transportation Rate | Total                 | Due  |
|----------------------------|-------------|------------------|--------------|-------------------|---------------------|-----------------------|------|
| NETTING No Notice          | (369) ✓     | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.0000                | 0.00 |
| NETTING Receipt            | 369 ✓       | 0.00             | 0.0000       | 0.0000            | 0.0000              | 0.0000                | 0.00 |
| CASH-IN-CASH-OUT Market    | (5,061) ✓   | 1.00             | 6.1100 ✓     | 0.0000            | 0.0000              | (30,922.71)           |      |
| CASH-IN-CASH-OUT No Notice | (241,838) ✓ | 1.00             | 6.1100 ✓     | 0.0000            | 0.0000              | (1,477,630.18)        |      |
| <b>Total Amount:</b>       |             |                  |              |                   |                     | <b>(1,508,552.89)</b> |      |

9/26/07

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2007  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN September 2007

03-Oct-07

H:\GAS\_ACCT\PGA\Cashouts,ITS for Calendar Year 2007.xls]Sept07\_August07Act

| (A)<br><u>Description</u> | (C)<br>Imbalance<br>Volumes<br><u>After Bookouts</u> | (D)<br>Average<br>Rate | (E)<br>Amount<br>Due<br><u>ITS Customers</u> |
|---------------------------|--|------------------------|--|
| ITS Customers             | 250,602.6  | 0.54636                | \$136,918.86                                 |

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR August 2007  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

01-Oct-07

DETERMINED IN September 2007

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2007.xls]Sep\_Aug07Act

| (A)                     | (C)   | (D)         | (E)                                    |
|-------------------------|---|-------------|--|
| <u>Pool Manager</u>     | <u>Imbalance<br/>Volumes<br/>After Bookouts</u> | <u>Rate</u> | <u>Amount<br/>Due<br/>Pool Manager</u> |
| 1 End Users, Inc.       | 18,857.3  | 0.57500     | \$10,842.95                            |
| 2 Florida Power & Light | 35,846.2  | 0.57500     | \$20,611.56                            |
| 3 Houston Energy        | 0.0   | 0.71800     | \$0.00                                 |
| 4 Spark Energy          | 76.9  | 0.57500     | \$44.22                                |
| 5 State of Florida      | 0.1   | 0.57500     | \$0.06                                 |
| 6 Sunshine State Gas    | 0.1   | 0.57500     | \$0.06                                 |
| 7 <b>TOTAL</b>          | <b>54,780.6</b>                                 |             | <b>\$31,498.85</b>                     |



PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS

01-Oct-07

DETERMINED IN September 2007

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2007.xls]Sept07\_Adjustments

| (A)                 | (C)                     | (D)                                     | (E)         |                                |
|---------------------|-------------------------|---|-------------|--------------------------------|
| <u>Pool Manager</u> | <u>Production Month</u> | <u>Imbalance Volumes After Bookouts</u> | <u>Rate</u> | <u>Amount Due Pool Manager</u> |
| 1 Infinite Energy   | April'07                | 1,105.7                                 | 0.73400     | \$811.58                       |
| 2 Infinite Energy   | July'07                 | 1,153.4                                 | 0.63500     | \$732.41                       |
| <b>2 TOTAL</b>      |                         | <b>2,259.1</b>                          |             | <b>\$1,543.99</b>              |

240