

EXHIBIT B DOCKET 070001-EI Progress Energy

| CMP |
|-----|
| COM |
| CTR |
| ECR |
| GCL |
| OPC |
| RCA |
| SCR |
| SGA |
| SEC |
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FPSC-COMMISSION CLERK

CONFIDENTIAL

| 1 | A. | Kennecott's Spring Creek delivered bid price was adjusted downward by 60 ¢/ton; |
|----|----|--|
| 2 | | Arch's Black Thunder bid upward by \$2.57/ton; Triton's North Rochelle bid upward |
| 3 | | by \$1.80/ton; and Peabody's North Antelope Rochelle upward by \$2.26/ton. |
| 4 | | |
| 5 | Q. | DID THESE PEF PRB COAL ADJUSTMENTS REFLECT THE "AS |
| 6 | | BURNED" CHARACTERISTICS AT CRYSTAL RIVER UNITS 4 AND 5, |
| 7 | | AND INCORPORATE THEM IN THE DELIVERED PRICE ANALYSIS? |
| 8 | A. | Yes. |
| 9 | | |
| 10 | Q. | WERE THE MAY 2004 BIDS FROM 2006 CAPP COAL AND SOUTH |
| 11 | | AMERICAN COAL PRODUCERS, WHEN EVALUATED ON A DELIVERED |
| 12 | | PRICE AND "AS UTILIZED" DELIVERED PRICE BASIS, COMPETITIVE |
| 13 | | WITH THE PRB BIDS IN TERMS OF COST MEASURED IN \$/MMBTU?? |
| 14 | A. | No. As I showed at page 42 of my direct testimony in Docket No. 060658-EI, and on |
| 15 | | Exhibit(RLS-9, which was identified as RLS-7 in Docket No. 060658-EI), in mid- |
| 16 | | to-late 2003 prices of imported and CAPP coals had risen sharply, but PRB |
| 17 | | commodity prices and rail rates had not risen. This was the coal market situation at |
| 18 | | the time of the May 2004 bid evaluation. |
| 19 | | |
| 20 | Q. | PLEASE SUMMARIZE THE LOWEST CAPP AND IMPORTED COAL BIDS |
| 21 | | RECEIVED BY PEF IN MAY 2004. |
| 22 | Α. | According to PEF's May 2004 evaluation of 2006 bids via the water route, the two |
| 23 | | lowest CAPP bids were Central Coal's ton 2006 bid evaluated at |

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MMBtu "as utilized" and \$ MMBtu on a cash cost delivered basis and 1 Massey's bid of \$ MMBtu "as utilized" and a \$ MMBtu cash cost. (See 2 3 Exhibit RLS-3) The lowest imported coal bids on an "as utilized" basis were 4 Drummond Colombia coal at \$ MMBtu via Mobile, AL (PEF put of this coal under contract for 2006), CMC's Colombia coal via Mobile, AL at 5 6 MMBtu, and Guasare Venezuelan coal at \$ /MMBtu. 7 8 Q. HOW DO THESE "AS UTILIZED" EVALUATED BIDS FOR CAPP COAL 9 COMPARE WITH THE PRB BIDS DISCUSSED ABOVE? 10 A. They were not even close. Winning coal bids are often separated from losing coal 11 bids by a few cents per MMBtu or even less. In this case the PRB "as utilized" bids 12 were more than 50 ¢/MMBtu, or \$12.50/ton on a 12,500 Btu/lb coal basis, less expensive than the CAPP and imported coal bids. 13 14 BUT THE PRB BIDS WERE NOT CHOOSEN? 15 Ο. Correct. PEF was unprepared to burn PRB coal, and in the middle of the May 2004 16 A. 17 solicitation aborted its April 2004 test burn of PRB-CAPP blended coal because it 18 discovered it had failed to acquire a federal air permit authorizing it to burn PRB coal in Crystal River Units 4 and 5. A successful test was not conducted until May 2006, 19 20 long after the procurement activities for deliveries of contract coal in 2006 had been

conducted.

21

22

| Ţ | Q. | WHAT WATER ROUTE AWARDS WERE MADE AS A RESULT OF THE |
|----|----|--|
| 2 | | MAY 2004 BIDS? |
| 3 | A. | According to Mr. Pitcher's May 17, 2004 and June 22, 2004 Memoranda, awards |
| 4 | | were made to Central Coal for 2006 tons at an "as utilized" cost of |
| 5 | | \$ //MMBtu (cash cost \$ //MMBtu) and to Massey at an "as utilized" cost of |
| 6 | | \$ /MMBtu (cash cost \$ MMBtu). |
| 7 | | |
| 8 | Q. | AT THIS POINT CAN YOU EMPLOY THE 2004 EVALUATED BIDS TO |
| 9 | | CALCULATE THE 2006 OVERPAYMENTSTHAT WERE BORNE BY PEF'S |
| 10 | | RATEPAYERS? |
| 11 | A. | Yes, although as I explain and provide later, the alternative and more traditional |
| 12 | | prudence calculation utilizes the actual 2006 delivered cost of the "but for" CAPP and |
| 13 | | imported coal compared to what would have been paid in 2006 for PRB coal |
| 14 | | delivered in a 20% or 30% CR 4/5 blend. |
| 15 | | |
| 16 | Q. | PROCEED WITH THE CALCULATION BASED ON WHAT WAS KNOWN |
| 17 | • | IN 2004. |
| 18 | A. | The 20% and 30% PRB blend Btu's would be as follows: 20% blend would in 2006 |
| 19 | | have required 14,028,189 MMBtu of PRB coal and a 30% PRB tonnage blend would |
| 20 | | have required 21,042,275 MMBtu of PRB coal. Instead a ton CAPP award |
| 21 | | for 2006 went to Central Coal and a ton 2006 award went to Massey Coal. |
| 22 | | |
| 23 | Q. | WHAT WERE THE TOTAL BTU'S REPRESENTED BY THESE AWARDS? |

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| 1 | A. | For Central Coal at 24.6 MMBtu/ton on the tons, MMBtu. For |
|----|----|---|
| 2 | | Massey at 24.2 MMBtu/ton on more on MMBtu for a total of |
| 3 | | MMBtu. |
| 4 | | |
| 5 | Q. | PLEASE EXPLAIN HOW YOU ARRIVED AT THE \$9,806,800 FIGURE FOR |
| 6 | | THE 20% PRB CASE. |
| 7 | A. | Had PEF purchased 500,000 tons of \$1.87/ MMBtu Spring Creek coal (or 9,350,000 |
| 8 | | MMBtu), for a blend, the savings would have been MMBtu for Central Coal |
| 9 | | minus \$1.84/MMBtu "as utilized" for Spring Creek's delivered PRB coal. The |
| 10 | | savings would have been \$0.85/MMBtu times. MMBtu of displaced Central |
| 11 | | Coal for a \$6,273,000 savings, and \$0.90/MMBtu on the MMBtu of |
| 12 | | Massey coal displaced by Spring Creek or an additional \$1,440,000. In addition, |
| 13 | | another 2,755,000 MMBtu of Massey coal would have been displaced by Triton, |
| 14 | | North Rochelle 8800 Btu/lb at a savings of \$ //MMBtu "as utilized" Massey minus |
| 15 | | \$1.98/MMBtu North Rochelle coal for an added savings of \$0.76/MMBtu or |
| 16 | | \$2,093,800. |
| 17 | | |
| 18 | Q. | IS THIS METHOD COMPLETE? |
| 19 | A. | This is one method of evaluating ratepayer overpayments due to the failure to burn |
| 20 | | PRB coal in a 20% blend, constrained by the sum of the Btu's purchased from Central |
| 21 | | and Massey off of the May 2004 bids for a total of MMBtu vs. a 20% |
| 22 | | PRB blend total PRB Btu potential of 14,028,189 MMBtu and a 30% blend potential |

CONFORMAL

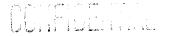
| 1 | | |
|-----|----|---|
| 2 | Q. | WHAT THEN WERE THE CONTRACT BITUMINOUS COALS |
| 3 | | PURCHASED VIA THE WATER ROUTE IN 2006 FOR CR 4/5 THAT |
| 4 | | WOULD NOT HAVE BEEN PURCHASED HAD PEF TAKEN ADVANTAGE |
| 5 | | OF THE 2004 PRB BIDS FOR 2006 IN RESPECTIVELY 20% AND 30% |
| 6 | | BLENDS AT CR 4/5? |
| 7 | A. | Prior to the May 2004 solicitation, according to Mr. Pitcher's June 22, 2004 |
| 8 | | memorandum, attachment B p. 3 of 3 at Exhibit (RLS-3), PEF had 1,650,000 tons |
| 9 | | under contract for 2006, 650,000 tons of which were subject to reopener agreement |
| 10 | | (This statement is not consistent with PEF's statement elsewhere that the Drummond |
| 11 | | agreement was reached in September 2004. See Exhibit RLS-3.) This left 750,000 |
| 12 | | tons of CR 4/5 coal uncontracted, even if one limits the calculation to the 2.4 million |
| 13 | | ton water route deliveries employed in the primary staff recommendation that the |
| 14 | | Commission adopted in Docket No. 060658-EI. (Later in my testimony, I wil |
| 15 | | demonstrate that the actual water route capability is significantly higher than this |
| 16 | | number.) In 2004 PFC awarded the following water route contracts for 2006: |
| 17 | | ons to Central Coal |
| 18 | | tons to Massey |
| 19 | | tons to KRT (PFC Affiliate) |
| 20 | | |
|) 1 | 0 | RUT MASSEV WAS SHIFTED TO THE DAIL DOUTE IN SEPTEMBED 2004 |

PRIOR TO THE KRT AWARD?

22

| 1 | A. | Correct. Therefore, the net new 2004 contract tons, excluding Drummond Colombian |
|----|----|---|
| 2 | | coal imports via McDuffie, were Central Coal Company's tons and PFC |
| 3 | | affiliate sales company KRT's tons, tons of which replaced the |
| 4 | | diverted Massey coal (see Exhibit (RLS-11). So the total tons are 780,000 tons |
| 5 | | of contract coal available for PRB coal contracts in 2004. |
| 6 | | |
| 7 | Q. | WOULD TONNAGE HAVE BEEN AVAILABLE FOR PRB DISPLACEMENT |
| 8 | | BY THE POINT AT WHICH, ACCORDING TO THE DECISION IN |
| 9 | | DOCKET NO. 060658-EI, PEF SHOULD HAVE BEEN ABLE TO TAKE |
| 10 | | ADVANTAGE OF CHEAPER PRB COAL? |
| 11 | A. | Yes. In the recommendation that the Commission adopted, the primary staff |
| 12 | | concluded that in 2001 PEF should have been aware that PRB coal was a low cost |
| 13 | | option for CR 4/5 and should have begun using it in 2003. Therefore the 1,000,000 |
| 14 | | tons of Drummond coal should have been competed against PRB coal up to 20% to |
| 15 | | 30% of all CR 4/5 coal blend. |
| 16 | | |
| 17 | Q. | WHAT ABOUT THE AUGUST 2003 VENEZUELAN COAL CONTRACT |
| 18 | | WITH GUASARE? |
| 19 | A. | It also came after the point in time at which PEF should have been aware of the |
| 20 | | competitive role of PRB coal. Moreover, the new 2005 Guasare coal contract for |
| 21 | | 2006 and 2007 clearly overlaps the pertinent timeline and should not have been |
| 22 | | entered into if it was more costly than PRB coal. |
| 23 | | |

| 1 | Q. | IN SUMMARY WAS THERE IN 2004 "ROOM" FOR PRB COAL |
|----|----|---|
| 2 | | CONTRACTS UP TO 20% AND 30% OF THE CR 4/5 2006 BURN (BY RAIL |
| 3 | | AND WATER)? |
| 4 | A. | Yes. But for the KRT, Guasare, and Central Coal 2004 contracts, PRB coal for a |
| 5 | | 20% to 30% blend could have been purchased in 2004 for 2006. At a 20% tonnage |
| 6 | | blend PRB Btu's in 2006 would have 14,028,189 MMBtu's and at a 30% blend |
| 7 | | 21,042,275 MMBtu's. |
| 8 | | |
| 9 | Q. | PLEASE ADDRESS THE 20% AND 30% BLENDS. |
| 10 | A. | At 20% of tons, PRB coal would constitute 772,903 tons. This would have displaced |
| 11 | | the tons of KRT tons received in 2006 (vs. a ton contract) and |
| 12 | | tons of the tons of Central Coal received in 2006. |
| 13 | | |
| 14 | Q. | AND A 30% BLEND? |
| 15 | A. | A 30% PRB blend would have utilized 1,159,350 tons of PRB coal in 2006. This |
| 16 | | would displace both the tons of Central Coal and the tons of KRT |
| 17 | | Coal in 2006 as well as tons of "new" contract Guasare coal delivered from |
| 18 | | June-December 2006 (a total of tons were delivered). |
| 19 | | |
| 20 | Q. | HOW DO YOUR CALCULATIONS ADDRESS THE DIFFERENCE IN THE |
| 21 | | BTU CONTENT OF PRB AND BITUMINOUS COALS? |
| 22 | A. | I have based my calculations on the price of coal per million Btus, not tons. |
| 23 | | |



| 1 | Q. | DID PEF HAVE SUFFICIENT TRANSPORTATION CAPACITY IN 2006 TO |
|----|----|---|
| 2 | | ACCOMMODATE THE INCREASED TONS OF PRB COAL ASSOCIATED |
| 3 | | WITH MAINTAINING THE QUANTITY OF BTUS PURCHASED? |
| 4 | A. | Yes. At 20% and 30% blends in 2006, another 278,926 tons and another 373,677 |
| 5 | | tons respectively of coal above the 772,903 tons of bituminous coal displaced in the |
| 6 | | 20% case and the 1,159,354 tons of bituminous coal in the 30% case displaced would |
| 7 | | have been required in 2006. These additional tons could have been delivered by the |
| 8 | | water route in 2006. In 2006, PEF moved 2,679,478 tons of coal to Crystal River by |
| 9 | | the water route. Significantly, 289,245 tons were moved in September alone, |
| 10 | | demonstrating a 3,470,940 annual rate for water unloading. The top quarter 2006 |
| 11 | | water deliveries were 785,324 tons, demonstrating an annual capability of 3,141,296 |
| 12 | | tons when annual capacity is measured using the highest quarter. These capabilities |
| 13 | | would have been sufficient to handle the additional PRB tons for either the 20% or |
| 14 | | 30% PRB blend, even without utilizing the expansion capabilities that were available. |
| 15 | | |
| 16 | Q. | WHAT WAS THE AVERAGE COST PER MMBTU DELIVERED TO |
| 17 | | CRYSTAL RIVER UNITS 4 AND 5 AND TOTAL MMBTU OF THE |
| 18 | | CONTRACT PURCHASES IN 2006 FROM THESE SUPPLIERS? |
| 19 | A. | These purchasers and prices, based on PSC Form 423 prepared by PEF (Exhibit |
| 20 | | _(RLS-10) were \$/MMBtu, \$/MMBtu, and \$MMBtu for PEF affiliate |
| 21 | | KRT, Central Coal, and Guasare, respectively. See Exhibit(RLS-12). |
| 22 | | |

| Q. | PEF PAID MORE FOR ITS AFFILIATE KRT'S COAL IN 2006 THAN FOR |
|----|--|
| | ANY OTHER COAL? |
| A. | Yes, by a large margin. This contract was awarded without any formal solicitation or |
| | competitive bids. |
| | |
| Q. | WHAT WOULD THE PRB PRICE DELIVERED TO CRYSTAL RIVER |
| | UNITS 4 AND 5 HAVE BEEN IN 2006 HAD IT BEEN DELIVERED IN |
| | QUANTITIES SUFFICIENT FOR A 20% OR 30% BLEND? |
| A. | For the tpy Spring Creek bid for 2005-2007, as escalated to 2006 FOB barge, |
| | plus the river barge, IMT (for transloading and blending), and Ocean barge rates for |
| | 2006 as reported in FPSC 423, the delivered price would have been \$1000 ton or |
| | \$ MMBtu. The components of this price for 2006 deliveries are shown on |
| | Exhibit (RLS-13). |
| | |
| Q. | WHAT ABOUT THE 2006 DELIVERED PRICE AS BID IN 2004 OF THE |
| | WYOMING PRB COAL TO CR 4/5? |
| A. | The Arch Black Thunder, Wyoming PRB coal as bid in 2004 for 2006, with |
| | escalation, would have been delivered for \$ per ton, or \$ MMBtu. The |
| | components of this price are shown on Exhibit(RLS-14).: |
| | |
| Q. | WHAT ABOUT THE SECOND HIGHEST PRB WYOMING BID? |
| A. | It would have been delivered at \$41.32/ton or \$2.35/MMBtu. |
| | A. Q. A. |

Commission of All Pacher Commission of All Pacher Charles (NO. OK. O.)

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CR Units 4 and 5
May 2004
Solicitation
ALL BIDS
Rese Specifications

Herman. Esta alle

| | | | | | | | | | | | | | | | | | | | | | | Base Sp. | rctfic allons | | | | | | Unit De | rate Paramet | 273 | | | | | | | | |
|------------|------------|------------------|--|--------|----------|------|--------|----------------|---------------|-------|---------------|-------------|-------------------|---------|----------|-------------|-------------|--------|------|------------|--------|------------|---------------|---------|--------------|-------|------------|--------|------------|--------------|-------------------|--|---------|-------------------|------------|-----------|----------------------|--------------|--|
| 1 M. 42 | | 2.40 | , (000) Welg | ra d | | 130 | 3.450 | 16 15 May 12 | 550.5 | 10.11 | 06 K . 30 | 7.37.37 | Wa 0.5 | COurs S | Dagistro | 25,002 | 10 14 10 Pm | 7 : 6 | | 10.00% | 0,70% | 12000 | 1.009 | 11,00% | 40 | | | - 1 | (O) < | | ٠. | | | | | | | | |
| | 4 3 10 | | Total Ave | | 200 | 2606 | 2006 | 2007 | 2007 | 2004 | 2008 11 | ынэр Ralic | on. | | | 100 | | | | 502 | eres (| | | | | | 1 7 | 12,00% | 1.20. 11.8 | 00 10.6 | 1%, 3 1,00 | £ 40 U | n#.45 | | Evalua | usted E | Evaluated | 6344 | |
| Supplier | Temp | Origin | Tom Pik | Tons | | | | Fons | | Jons | 300 (90) | osi Con | The separation of | | | Specificat | | | | 50 B 10 10 | , P. | er Ton Uti | tzetton Co | uta . | 35 <u>68</u> | 2 0 | Hillzation | 4 200 | | 1000 | | | erate . | Casb C | oh Utti | zed | UNRIZED | | |
| DTE | 200S | PRB/Cora | 504: \$18,1 | 62 504 | 1 | |] | | T | | | 7 | 7 | | 1 | | rre Vol | 1 | 302 | Ash | Sugar | Bu | Molstun | Vol | HGI | User | Costist | Ash 3u | IRI Bri | Moist | re Vol | | | osi tist Cos | SM Cost | Sist | Cost SIM | ACTION TAKEN | Notes |
| Kennecott | 05.47 | | PERCENT OF THE PERCEN | Sec. | | - | 20,00 | ,†- <u>*</u> - | \$0.00 | | \$0.00 \$1 | 2.07 \$0.0 | 5,647 | 0.30% | T,100 | 6 26,78 | % J1.65 | K 51 | 0.68 | [1:31] | [2.30] | 3,26 | 1.27 | <u></u> | 0.02 | | \$1.48 | | | 8 . | и | | ВМ | 30.63 | 44 132 | .17 | \$1.03 | | Incl ground storage- SO2 prem@0.8 |
| | - | Barge Cahoki | MARIN CAR. | 400 | \$22,90 | 500 | | 500 | | . • | | | 4.00% | 0.38% | 3,350 | 0 27.36 | 31.261 | 6 61 | 0,80 | (1.80) | (2,89) | 2.65 | 1.44 | 1.00 | 0.00 | . It | | | | 8 | u | IT | AM 1 | - 627 | vitas | 15 | 72.23 | | |
| Arch | 1/05-12/07 | Thunder Basi | 1500 | 5110 | 17,65 | 500 | | 500 | | | | | 5.50% | g 10% | 8,800 | 0 28.00 | X 30,785 | 6 SO | 83,0 | (1,35) | (2.30) | 1.20 | 2.00 | 1,60 | 0.03 | 1 | _ | | | 8 | | 1 | - | 23 | 3 18 | | 15-1 10-1 10-1 | | |
| Triton | 05 | PRB N. Roche | le 1000 1500 | 1000 | \$4.00 | 0 | \$0.00 | | \$0,00 | . | \$0.00 \$2 | 5.07 \$0.00 | 5 20% | 0,35% | | 20 600 | K 31,509 | | 0.40 | | | - | | " | | | | - | | - | <u>'</u> | +-+ | BMV) | 6576 | 485 | - 18 | | | 502 prem@0.8 |
| Triton | 05-07 | PRR-Buckskie | 3000 | 1000 | \$6,50 | 1000 | | 1000 | | | | | | | 1 | | 1 | | 1 | | (7.02) | 1.20 | 7.05 | - | 0.01 | | \$1,10 | | | 8 | 4 | 1 - 1 | BM : | 33.07 13 | 70 \$34.1 | | \$1.98 | | SO2 prem@0.8 |
| Triton | 95-97 | PRB N. Roche | le 3000 | 1000 | 1 - | | | 1 | | + | - | | 5.50% | 0.34% | 1,460 | 30,009 | 31,009 | 65 | 0.80 | _{(1,35) | {Z.10} | 3,60 | 2.20 | :_ | 0.01 | . 9 | - | | | в | - | | вм 1 | CN346 | 28 | | | | SOZ prem@0.8 |
| | | 7 | 900 | 1000 | \$8.25 | 1000 | | 1000 | | | - | _ | 5,20% | 0.35% | 1,100 | 28.505 | 31.50% | 6 | 0.20 | (1.44) | (2.02) | 3.20 | 2.05 | | 0.01 | | | | 1. | в , | , | | вы в | | (T) | | 1 / P | | SO2 prem@0.8 |
| Peabody | 05-07 | Antelope | 900 | 300 | 10.75 | 300 | | 300 | | | | | 5,50% | 0.27% | 8,900 | 28.007 | 30,00% | 56 | 0.60 | (1.35) | (2.51) | 3.10 | 2.00 | 1.00 | 9.91 | | | | | | . | | | | 354 | 199 | | | |
| Kennecott | 05-07 | Barge Calsokis | 2.1000 3 | 200 | \$27,74 | 400 | | 400 | | . [| | | 5.00% | 0.59% | 1 1001 | 11 229 | 30,75% | | 1,18 | {1.50] | (2,65) | | | - | | | | | | | + | † - †- | BMV | 10000 | 900 | 37 | 970 A 1077 | | SO2 prem@0.8 |
| Oxtrow | 05.04 | Colorado | 1550 | 50 | \$10,00 | Sea | | Soa | | 500 | | | _ | - | | - | 1 | 1 | - | | | | 0.52 | 1,00 | [0.00] | | | | +-4 | 9 4 | ' - v | 1 | BMV 1 | Vieto. | | | | | Check vol on IB Coal |
| Interocean | 07 | Colombia-Mobi | le 1000 | | 10.00 | Ι. | | | | 300 | | | 7 | 0.72% | | | 1 | | 1.20 | 0,60 | 0.03 | 0.10 | 0.16 | | 0.00 | _ 1 | | | 5 | 4 | | <u> </u> | s | | | | | | ground storage included |
| Central | 486.000 | | 3353 p | - · | 1 | | | 1000 | | | _ | _ | S.SOK | 0.70% | 11,700 | 14,00% | 31,60% | 43 | 1.20 | (1.35) | | 0,30 | 9,60 | | 0.01 | . 1 | | | | 3 A | d | | вм Т | 37.00 | 75 | | 数据数据 | | |
| | 1/05-12/06 | Winifred Dack | Carlon Carlo Com | 300 | \$50.50 | 300 | | 1 . 1 | | • | | | 12.00% | 0.74% | 12,300 | E.00% | 31,00% | 42 | 1.20 | 4,60 | 0.20 | (0,30) | .] | . [| 0.01 | | | | | | | | | Sec. | fore | - 19 | | | |
| Mussey | 05 | FOB Ceredo | 720 1 361 80 | 720 | \$\$1.80 | 0_ | \$4.00 | | \$0.00 | | \$0,60 \$14 | .63 \$11.00 | 13,00% | 0.73% | 12,100 | 8.00% | 31,00% | ام ا | 1,20 | 0.50 | 0.14 | (0.30) | | Ť | 0.01 | - | | | _ | + | 1 | | _ | 33 | 538 | * | Casale de la | | |
| Mussey | 05 | Sydney-Ceredo | 800 257.80 | 600 | \$53.80 | | \$0.00 | ۱. ا | \$0,00 | | \$0,00 \$14 | F0,00 | | 9.74% | | 1 | 7 | | | | | - | | | | - | \$0.96 | | | 1 | +- | | A S | K.43 (27 | | | = \$2.78 | | 18 month |
| CMC | 05 | Colombia-Mobi | e 200 SSR 74 | 200 | \$58,74 | | 30,00 | | T | ` | | | 1 | | | T | 31,00% | 7-1 | 1.20 | 0.75 | 0.70 | (0.10) | | | 0.01 | - | \$0.66 | A | | | - | | A S | 8.43 27 | | | \$2.81 1 | | 18 month |
| Glencore | 2905 | | St. 42 1 2 1 2 | tir | 1 | | | | \$0.00 | | \$0.00 SE | 01 50,00 | 8,30% | 0.71% | 11,000 | 12.00% | 13,00% | 45 | 1.20 | [0.51] | 0.06 | G.20 | 0,40 | | 9.01 | - | \$0,16 | | 2 | | 1 | | sm s | 6.75 2.0 | 166.9 | 91 E | \$2.84 | | |
| | | Colombia IMT | 150 \$81.25 | 150 | \$61.25 | . 0 | \$0.00 | | \$0.00 | • | \$0.00 17, | 10.00 | 5,00% | 0,69% | 12,000 | 18.00% | 34,00% | 46 | 1.15 | (02.0) | (0.06) | - 1 | 0.20 | | 0.01 | . . | 30.15 | | | | | | Τ. | a.74 Z.84 | \$68,5 | . 8 | \$2.86 | | |
| CMC | 05 | Colombia-ECT | 200 \$59.42 | 200 | \$59.42 | | \$0,00 | | \$0,00 | 0 | \$0.00 \$2, | 19 F41,04 | E.30% | 0.71% | \$1,206 | 12.00% | 33.00% | 45 | 1.20 | (0.51) | 0.06 | 0.20 | 0.40 | | 8.01 | | \$0,16 | | | | † | <u> </u> | | geetati Vision | | 12 | | | SO2 guaranteed at 0.8 |
| Glencore | 2005 | Colombia-IMT | 150 \$65.00 | 150 | \$65,00 | | \$0,00 | 1.1 | \$0.00 | | \$0,00 \$7,4 | 1 | T | 0,75% | | 9.00% | 1 | 1 | | - | | | | | | | | | 2 | | | | 2 M.2 | 7.81 Z.E. | 3 \$67.5 | J7 2 | . \$2.86 - | | ļ |
| Guarase | 05-07 | Pasa Diablo - IM | 990 | 330 | \$68.76 | 330 | | 330 | | | | 3,0,00 | 1 | 1 | | 1 | 7 | | 1.20 | (a.eo) | 0.26 | [3,46] | 0.10 | | 0,90 | | \$0.64 | | 5 | - | ļ | | 5 5 | 2.49 2.9 | \$71.2 | | \$2.90 | | |
| Guasare | 05-07 | Mina Norte-IMT | 沙岸兴 彩花 花 | 29 | | 1 | | 336 | = | | - | _ | 7.00% | 0.77% | 12,100 | 8,00% | 34,00% | 45 | 1.20 | (0.90) | 0,37 | (0.10) | | : | 0.00 | . 1 | | | | | | | 1 | - ASSESSED | 524 | تتنوي | www.tiles | | |
| 1 | | | Contain Constitution | 200 | \$70.15 | 250 | | 750 | | | | | 8.00% | 0.78% | 13,000 | 2,00% | 31.00% | 45 | 1.20 | (a.ca) | 0.46 | (1.00) | . | - | 0.00 | . 🛈 | | | ļ | | | | 4 | 60年第 | 20 | 377 | a serie | | |
| Missey | 20 | NS-Sydney | \$47,80 | 660 | \$47.00 | | \$0.00 | | \$0,00 | 0 | \$0.00 \$0.0 | 18 \$7,00 | 12.50 % | 0.74% | 12,100 | 8.00% | 11.00% | 42 | 1.20 | 0.75 | 0,20 | (0.30) | | | 0.01 | | \$0,66 | | | 1 | İ | + | 1- | 9.00 L95 | | 188 | | | ************************************** |
| Massey | 05 | Bandruit | 720 \$45.00 | 770 | \$45,00 | | \$0.00 | ۰ | \$0.00 | | \$0.00 \$18,: | 18 57.00 | 13.00% | 0.774 | 17 100 | £.80% | 31.00% | | | | | - 1 | | | | | | | +- | | | | A 5 | 9.00 1.95 | 2 \$49.61 | | \$2.02 | | NS Move- |
| Progress | 05-07 | Diamond May | 1060 | 366 | \$49,50 | 360 | | 03t | | | | - 11.55 | 1 | | | | 1 | | | 0.90 | 0.14 | (0,10) | | | 0,01 | - 1 | \$0.56 | _^ | | - | ļ | | A SE | 5.18 2.69 | 3 \$66,14 | 14 | \$2.73 | | 18 month |
| Alliance | 05-07 | MC Mining | 900 | 5 | | | | | \Rightarrow | 1 | | — | 12.00% | 0.75% | 17,500 | \$,00% | 32,00% | 43 | 1.20 | 0.60 | 4.29 | [0.50] | | | 0.01 | | | | 1 | <u> </u> | | | | Homes of | | | 44.0 | ı | |
| | u3-4/ | ML Mining | 900 | 150 | \$57.00 | 150 | | 600 | _ | • [| | | 10.00% | 0.74% | 12,300 | 3,00% | 32,00% | 39 | 1.20 | | 6.20 | [0.30] | 0.10 | . | 9.02 T | .00 | | | | | | н | , | -2.5 | 76) 657 | ** | . C. C. | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 1 | | 06 L 07 reopener |
| 1 | | | | | | | | | | | | | | co u r | | | - | | | | | | | | | | | | | | | | | | | | | | |
| 1 | | | | | | | | | | | | | Ash | Selfor | Mu Mu | ase Specifi | Cattons | | | | | | | | | | | | | | | | | | | | | | |
| | ì | Total Tons | | | | | | | | | | | 10.00% | 0.70% | 17 000 | a nov. | 11 007 | mil fo | | | | | | | | | | | | | | | | | | | | | |
| L | | lotal lons | 20564 | | | | | | | | estima | rled in red | | | ,000 | | 31.00% | ** | | | | | | | | | | | | | | Γ. | | | | | | | |

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-3) Bid Evaluation Page 32 of 32 Later Fried Eathford 4 Deportation of AV Pitcher Dockey No. 060054 CONFIDENTIAL

CR 1 and 2 May 2004 Solicitation

Unit Desite Parameters

1071464

| Docket No. 060058 | | | | | | | | | | | | | | | | | SOUCITATION | | | | | | | | | Und Decate Parameters | | | | | | | | | | | | |
|-------------------|--|-----------------|-----------------------|----------|---------|---------|--------|----------|----------|-------|--------|----------------|-------------|----------|------------|-------------|-------------|-------------|---------|----------|----------------|-----------|---------------|-----------|--------|-----------------------|----------------|------|-----------------|--------------|-------------|------------|-------------|--|--------------|------------|--------------|-------------------------|
| | | | | | | | | | | | | | | | | | | | Δ | ALL-8 | IDS | Basely | ec lik stom | | | | _ | | Unit Detail | e Parameters | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | 00% 1,0% | % 12000 | 1,00% | 34,00% | 40 | | | ⇒ 54 |) < | 25.0000.45 | * | erd selven | of sets and | 10000 | -30 D SA | Evaluated* | 70.7 | and the street |
| Phone September | 40 Car 1 Car | | Characteristics | فكتوجرة | 450 | 35 S 35 | V 23 | 3000 | 37/5/5 | 10.5 | 7.4.5 | JAN. 111. | 400 | dani da | etil), | /15cm/\) | ezas | e hat | 4 74 | 30 | , . | | | 454 | | | 12 | 00% | 10 11.00 | 10 00 | % 13.00% | Unit 4 | | | Evaluated | 100 | | |
| - 20.40 | | | (000) Wel Jacol Av | llx . | 4.5 Xy | 100 | . 7.7 | 2. Z | | | | | 11 p. 1 | | | 1 4 4/2 | 1.00 | | | Y25 | C | 100 | litzation C | 4 () | 14.0 | UHUD | ation. | 3 | . 1 | 32.3% | | Derati | Cash | Cash | = Utilized = | · Utkized | | |
| | againt. | | Tatal | 2 , 200 | 5 2006 | 2006 - | 2006 | 2007. | 2007 | 2008 | 2d0N | Iransp. Ru | | d. | Fre #2 | ate Spech | lications | 0.00 | | 201 201 | 0.0 to a 70 to | | C 15 4 5 15 1 | 1. 36 6.0 | 100 | | | | ur Btu | | e Vol d | GI Code | Cost \$/x | Cost SM | Cost Sist | Gost SIM | ACTION TAKEN | Notes: |
| 3uppiler | Tem 2. | Origin | Ione Pre | ı lon | n Prico | Tons | Price | Tons | Price . | Tons. | Price | Cout C | nts / | Ach Si | ultur | Bur - Mo | oisture | Vol | HC1 - 3 | 102 A | sh : Sulfi | ar Blu ! | Molsbire | , vol | HGI N | User Co | TOLL IV. | 341 | I DAU | 1 | T | - 1 | 1 | - The state of the | 4 | 40.70 | | New Ridge/Goff |
| | | | | | 1 | ļ |] | | | | l | | 100 12 | | | 2,190 E | £.00% | 11,00% | 42 2 | | .75 1.2 | 7 (0.10) | | 100 | 0.01 | - s | 2.93 | A . | S | | | A: | \$62.87 | 2.5% | \$65,75 | \$2.72 | + | 1,500 |
| Massey | 05 | CSX BS | 720 144 | 00 / 720 | S44,00 | 0 | 90.02 | <u> </u> | 00,02 | . °. | \$0.00 | \$16,82 \$ | (W. 12 | .30% | *** | 2,100 | E.00 /- | 31,00,4 | | | - | 1 19:12 | | 1.32 | | | | | T | | 1 1 | Ι. | | 7,500 mg | | | | |
| BAW Resources | 05-07 | CSX Jeilico | 720 | 740 | \$46,50 | 240 | | 240 | | | | | 15 | .50% 1. | 25% 1 | 2,500 7 | 7.00% | 12.00% | 42 2 | 100 0 | .45 1.1 | \$ [0.50] | [0,10] | 1,00 | 0.01 | · | | | <u>s</u> | - | ++ | | | 2500 | | | | |
| BEAL MEXORICES | 0.47 | Can stante | 2220 | 37. | 1. | | | | | | | | | | | | | | | 1 | 1 | 1 | | | | | | ٠ | e | | l vl | AS | | | | _ | | |
| Marshall | 05-06 | CSX Clinchfield | 500 | 250 | \$46,50 | 250 | | 0 | | | | | 11 | .00°X 1. | 31% 1 | 2,500 7 | 7.00% | 29.00% | 50 2 | 10 0 | .50 1.5 | 0.50) | [0,10] | 1.00 | (0.00) | | - - | -^- | <u>-</u> | | | | T | 2.652 | | \$2.77 | | Bandmill |
| | | | 720 544 | 90 | | 1. | | _ | | | \$0.00 | | .00 17 | .50% 1. | 27% 1 | 2,100 | 1,00% | 10.00% | 42 2 | 10 0 | .75 1.2 | 7 10.101 | ١. | 1.00 | 0.01 | - 5 | 2.93 | A | 5 | 1 | V | AS | V 564.18 | 2.652 | \$67.11 | \$2.77 | + | |
| Massey | 05 | CSX Kan | 720 \$44 | 00 A 720 | \$44.00 | | \$0.00 | | \$0,00 | - ° | 70.00 | 316.16 3. | 340 | 30 /4 1 | "" | 2,100 | .00% | 30,00% | | -1- | 1 | 1223 | | 1 | T T | | | | - | 1 | 1 1 | | | 50,000 PSW | é | _ | | |
| Central App | 05-07 | CSX BS | 720 - | 240 | \$47.00 | 240 | | 240 | | . | | | 12 | .00% 1 | 32% 1 | Z,500 8 | 8.00% | 37.00% | 47 2 | L16 0 | .60 1.5 | 3 10.50) | | 1.00 | 0,01 | | | | 5 | - | + | | | 医 | 1 | | | |
| Central App | | | Paragraph at Law | | | 1 | | | | | | | | | | | | | | | - 1 | | | ا ا | | - 1 | _ | í | | | | 1 : | s C | | | | <u> </u> | |
| Black Gold | 05-07 | CSX Harlan | 500 | 120 | \$47.50 | 240 | | 240 | | . 0 | | | 10 | .00% 1. | H% 1 | 2,700 | 0.00% | 31.00% | 42 2 | 10 | 1.6 | 4 [0.70] | | 1.00 | 0.01 | | | | | | | | 1 | 100 | | l | • I | Note reopener 06 and 07 |
| | | | | | . | | | 500 | | . | | | . , | .00% 1. | 19*/ 5 | 2,300 8 | 8.00% | 31 80% | 45 2 | 10 0 | 50 13 | 8 (G.30) | | 1,00 | 0.01 | . E | | _4 | 5 | | | A | s J | 1 | , | _ | - | |
| Horizon | 05-07 | CSX-Evergreen | 1500 | 500 | \$44,60 | 500 | | - 204 | _ | | · • | J | | *** | | 2,300 | | | | | | 1 | | ţ | 1 | | | | | | 1 1 | | ۔۔ ا | To a second | 51 | - | . 1 | SO2 set to 1.6 |
| Central Coal Co | 05-06 | CSX-Kan | €50 | 740 | \$46,50 | 240 | | | | a | | | 12 | 00% 0.5 | 99% 1 | 2,300 8 | 8,00% | 32.80% | 45 1 | .60 0 | ta (0.1 | 7) [6.30] | L | 1.00 | 0,01 | | | | _5 | + | + | | · | 1.88 | a | | | |
| Ctituda Codi, Co | | | THE PERSON NAMED IN | 5 | | | | | _ | | | | | | | - 1 | | | | | | | | 1.00 | | | 0.05 | | s | 3 A | d L | SBI | 4 \$63.19 | | \$63.24 | .\$2,73 | | |
| CMC | 0 5 | Colombia-Mobile | 400 155 | | \$55.18 | e | 20,00 | • | 00.02 | | 50,00 | \$8,01 56 | .00 9. | 20% 0 | 78% 1 | 1,600 1 | 2,30% | 37.00% | 45 1 | .34 Ju | 14) U.S | 0.40 | 0.47 | 1.00 | -0.01 | | | | | | | | | 2.000 | 9 | | . | Snap Creek |
| | | | 1010 | 360 | \$49.00 | 160 | | 360 | | ! | | | . | .00% 1.4 | 00.4 | 2,5Q0 B | 8.00% | 30.00% | 42 1 | .69 0 | 5.01 De. | o 201 | | 1.00 | 0.01 | - 1 | | _4 | 5 | | - <u>v</u> | AS | v 1 | The state of the s | 38 | | | |
| Logan&Kanawha | 05-07 | CSX Kan | 10000000 | 250 | 149,00 | 150 | - | | _ | | - | | - | | | 2021 | 273/1-1 | | | | | | | T - T | | | | | | ، ا | . 1 | SBI | y \$64.25 | 7.169 | \$64,30 | \$2.77 | | |
| CMC | ō5 | Colombia-ECT | 400 \$55 | 400 | \$55.86 | 1 0 | \$0.00 | 0 | 99.02 | a } | \$0.00 | \$8.19 \$0 | .00 } 9. | 20% 0.3 | 78% 1 | 1,600 1 | 2.30% | 32.00% | 45 1 | 34 (0 | .24) (1.5 | 6) 0:40 | 0.43 | 1.00 | 0.01 | · 21 | 0.05 | | -} ' | | " | | | CAR. | | | _ | Suttur Premium @ 1.6 |
| | | 1 | 7.00 | | | 7 | | | | T | | | _ i | | i | | | | 40 2 | | | 2 (0,20) | (0.17) | 1,00 | 0,02 | . - | | A | s | | v | ZA. | v I | | | | ▶ ↓ | Sustai Fredholm 15 10 |
| Peabody | 05-07 | CSX Kan | 720 | 240 | \$47,00 | 240 | | 240 | <u> </u> | 0 | | _ | 13. | 50% 1 | 28% 1 | 2,200 6 | 6.70% | 30,00% | -40 2 | 30 1 1 | 10 10 | 1 14.201 | [9,13] | 1 | | | | | 7 | | | ` I . | | e | <u> </u> | | R I | reopener 06 and 07 |
| 1 | | | 1500 | 500 | \$48.00 | 500 | | 500 | _ | | | | 1 11 | .00% 1.3 | 77% 1 | 2,100 3 | 1.00% | 31,00% | 42 2 | .10 0. | .90 1.7 | 7 (0.10) | - | 1.00 | 0.01 | | | _ 4 | s | | | ^ | 5 | 200 | 3 | | | |
| Harizon | 05-07 | СБХ Наг-Туро | 10.000 | 300 | 346,00 | 300 | | | _ | | _ | | - | | | 1 | | † | | - | | 1 | | | | | . 1 | | | 1 | |) A | s \$70.23 | 2.928 | \$73,35 | \$3.06 | | |
| Smokey Mtn | 05 | CSX Kan | 240 550 5 | 15 249 | \$50,05 | 0 | \$0.00 | 0 | \$0.00 | 0 1 | \$0.00 | \$18.16 \$2 | .00 13. | 80% 1.3 | 8% 1 | 2,000 8 | .00% | 31.00% | 47 7 | 10 0 | .90 1.2 | 1 L | L | 1.00 | 0.01 | :-_2 | 3 <u>.12</u> J | _^_ | 3.1 | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ŀ | | | | | | | | | | | | | r | | | | | | } | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | cr | R 12 Econo | mics Bare : | Specificat | lons | - 1 | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | <u> </u> | | Mar . | Alo 4L | ledebure | Vol | SIGI | | | | | | | | | | | | | | | | | | | |
| 1 | | | | | | | | | | | | | 1 | nn 34 | mu I | OIV M | - | 7 01 | | | | | | | | | | | | | | | | 1 | | | Davi | sed: 10/18/2006 7:59 |
| 1 | | | 7 71.0 | | | | | | | | | | | 00% 1.0 | 15% 1 | 17,000 1 | 1,00% | 24.00% | ** | | | | | | | | | | | | | soz nik | | | | | | |
| | | Total Tons | 10300 | | | | | | | | | estimated in a | 64 | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-3) Bid Evaluation Page 31 of 32

Late Fried Eathing 4 Departises of ALPschool Die Art No. 050054 CONFIDENTIAL

CR 1 and 2 May 2004

May 2004 Solicitation

19 m

| | | | | | | | | | | | | | | | | | | | 3 | онск | ation | | | | | | | | | | | | | | | | | | | |
|----------------|---------------|-----------------|--------------|----------------|---------|----------|-------------|-----------------|-----------------|----------|----------|----------------|------------|----------|--------------|-------------|------------|------|------|--------|--------|-------------|-----------|--------|----------|---------|------------|---------|--------|---------------|------------|------------|----------|------------|--------------|------------|-----------|-----------|--------------|--|
| | | | | | | | | | | | | | | | | | | | -1 | RAIL B | BIDS | dase Specia | lications | | | | | | _ 0 | Init Derate P | arameters | | | | | | | | | |
| | Section 1 | 7 13 DE | innm waa | and the second | 78.778 | e Cartie | Sain | 777 | 1177 | | 45.3 | | | | | | | | | 18.00% | 1.05% | 17000 | 8,00% | 14,00% | 44 | | | - | 502 | C: | ъ . | | _ | | | | | | | |
| | | | (000) Weigt | 2001 | 2005 | 7004 | o la sone d | Service Company | | | and the | | | Park (2) | 3.46 | | | | | 02 (| | 34. | 1.7 | | | | 100 | 12.00% | 1.20 | 11,800 | 10.00% | 1,00% | 40 Unit | 45 | 1000 | Fyah | uated F | valuated: | | 8 ks.8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8-8- |
| Supplier | Term | Orkdin | Jane Price | Luna | Price | 7000 | 2.00 | 7041 | 7007 | | | ranap. Ra | licacy. | ,004 (P | nichase 3 | peclikati | lons: | 1000 | 500 | 100 | Per | on Utilla | don Ca | | e (2 34) | U | lilization | 34437 | | | | | Deta | te Flant | Cas | 200 | | Ulfized | | |
| Massey | 95 | CSX BS | 720 \$44.00 | 27.7 | 1 | | 1 | lons | · · - · · · · · | Tons | Price | Cost | osts & Ash | Suffer | - Bhr | Moiste | ve Vot | HG1 | 602 | Ash | Suffur | Blu I | loi turu | Vol. | HGI | User | Costi a | Ash | Suller | Btu I | doisture . | Vol. 12 HG | | | | | 200 | Cost SIM | ACTION TAKEN | Notes |
| B&W Resources | 05-07 | CSX Jellica | | F.(| 1.22 | 1 | 10,00 | | 50.00 | | \$0.00 5 | \$16,92 \$2 | 12.50 | 1.77X | 12,100 | 1.01% | 31.00% | 42 | 2.10 | 0.75 | 1.27 | (0, 10) | | 1,00 | 0.01 | <u></u> | \$2.51 | _ A | 5 | | | | ١, | LS \$62,87 | 2 2 59 | 6 16 | 5,75 | \$2.72 | | New Ridge/Guff |
| | | CSX Jellica | 720 | 140 | 346,50 | 240 | | 240 | • | • . | • | | 11,50 | 8 1,25% | 12,500 | 7,00% | 32.00% | 42 | 2.00 | 0.45 | 1,15 | (0,50) | (0, 10) | 1,00 | 0.01 | . 14 | احد | | | T | Ī | | | | o Jaco | 9017g | | | | THE RESIDENCE |
| Marshall | 05-06 | CSX Clinchfield | e=200 | 750 | \$46,50 | 250 | | | | | | | 13.00 | L 1318 | 12,500 | 7.00% | 29.00% | Su | 7 10 | 0.90 | 1.50 | (0.50) | 10 101 | | (0.00) | | | | | | | - | + | * | 25500 | 5000 | | | | + |
| Massey | 05 | CSX Kan | 720' \$44.00 | 110 | \$44.00 | | 20.02 | . | \$0.00 | | 50.00 5 | 18,12 52 | .00 12.50* | | | 1 | 30,00% | 1 | - | | | -1-1 | [0.10) | | | | - | -4 | | | + | V - | AS | v C | and the same | V/250 | - | | | |
| Central App | 05-57 | CSX BS | 720 | 240 | 147 00 | 240 | | 240 | | | | | | 1 | | 7- / | T | 11 | 2.10 | 0.75 | .1.27 | [0,10] | | 1.08 | 0.01 | - | \$2.93 | | _5 | | | v | AS | V 564.18 | 2.65 | 2 \$67 | .11 | \$2.77 | | Bandmill |
| Black Gold | 05-07 | CSX Hadan | 500 | 120 | \$47,50 | 1 | | | | | \equiv | | 12 00 | 1.12% | 12,500 | 1.00% | 32,00% | 42 | 2.10 | 0,60 | 1.53 | T0.20] | | 1.00 | 0.01 | | | | 5 | | | | \perp | s | Serie 444 | | <u> </u> | | | |
| Herizon | | Ī | A PER CASE | 23 | 1 | | | 240 | | ••• | | _ | 10.00 | L LMX | 11,700 | 1.00 X | 31,00% | 47 | 2.10 | | 1,54 | (0.70) | | t.00 | 0.01 | | | | s | | | 1 | | s | THE PERSON | | - | | | |
| | 05.47 | C2X-Evergreen | 1500 | SUO | \$44.00 | 500 | | _500 | . | | | | 11,005 | 1,75% | 12,300 | 1 00 X | 31,90% | 45 | 2.10 | 0,50 | 1.38 | (0.30) | | 1,00 | 0.01 | | | 4 | - | | | | 1 | | 2000 | tifiir) | т. | | | |
| entral Coal Co | 90-06 | €SX-Kan | 480 | 240 | 346,50 | 244 | | | | | | | 12,001 | 0.998 | 12,300 | 1 00 X | 32.00% | 45 | 1 60 | 0.5.0 | (0.72) | | T | | | - | | | | | | _ | 1- | • | No. No. | 11,41 | | | | Note reoperar 06 and 07 |
| CMC | 05 | Colombia Mobile | 400 \$55.18 | 400 | \$55.12 | | \$0.00 | | 50,00 | | \$ 90,02 | 8.21 50. | | 0.76% | | 1 | 1 | 1 | - | | T. I. | | - | 1.00 | 0,01 | | - | | | | | | - | 2 | Fe-2000 | 1027 | | | | SO2 sel to 1.6 |
| edwene X Anep | 05-07 | CSX Kan | 1060 | 360 | \$49.00 | 160 | | 360 | | | | 10.21 10. | | 1 | | 17,30% | 1 | 1 | | | (1.56) | 0.40 | 0,43 | 1,00 | 0.01 | | \$0,05 | | 5 | В | м | | SBI | H \$63, 19 | 2.72 | ្តី ព | 24 | \$2,73 | | |
| CMC | 05 | Colombia ECT | 400 \$55.88 | | | 1 | , | , | _ | <u>+</u> | | _ | 13.00% | 1.00% | 12,540 | E.00% | X00.0C | 47 | 1,60 | 0.50 | 10 291 | [0,50] | | 1.00 | 0.01 | | | | S | | | v | AS | v | See and | H(2) | | | | Snap Creek |
| | | 1 | 70.318.35 | 400 | \$55.86 | 0 | \$0.00 | | \$0.00 | 0 | 20.00 2 | 4.39 \$0. | 00 1,20% | 0.78% | 11,600 | 12.30% | 37 90% | 45 | 134 | (0.24) | (1.56 | 0.46 | 0.43 | 1.00 | 0.01 | | \$0.05 | | 5 | В | | - 1 | 588 | 4 \$64.25 | 2.761 | 154 | 30 | \$277 | | |
| Peabody | 05-07 | CSX Kan | 720 | 240 | \$47.00 | 240 | | 240 | 9 | 4 | | | 13,50% | 1,23% | 12,700 | \$.70% | 30.00% | 40 2 | 1.10 | 1.05 | 1.32 | (0.70) | (9.13) | 1,00 | 0,62 | | | | - | - | _ †~ | | ASS | | 1000 | | - | 12.77 | | + |
| Horizon | <u>05 -07</u> | CSX Haz Type | :1500 | 500 | 149.00 | 500 | | 500 | | | | | 13.00% | 127% | 12 100 | 1 00% | 31,00% | 42 2 | | | | | 1 | | | | | -^t- | | | - | -*+ | A51 | | 10.070.03 | 78 | _ | | | Suther Premium @ 1.5 |
| Smokey Min | 95 | CSX Kan | 240 \$50.05 | 240 | \$50.05 | | \$0.02 | | 10.00 | | | | 11,00% | 1 -1 | and the same | | | | -+- | | Let | (0.10) | | 1.00 | 9.01 | | - | - A | _ s | | | | A! | s l | 779 370 | 867 | - | | | reopener 06 and 07 |
| | | | | | | | | | | L | 10.00 | 10.10 _ 32.5 | in 117002 | T.1783.T | 12,000 | 8.00% | 31,00% | 42 2 | 10 | 0,90 | 121 | <u>- L</u> | - : - 1 | 1,00 | 0.01 | | \$3,12 | _ 4.] _ | 5 | 1_ | | | A: | \$ \$70.20 | 1.978 | \$71. | .05 | 80.02 | | |
| | | | | | | | | | | | | | f | | | | | 1 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | CR 12 E | conomics B | ase Specifi | ic raisens | | | | | | | | | | | | | | | | | | | | | | | |
| | 1 | | | | | | | | | | | | Ash | Sulfer | Btu | Mobiline | Vol | HGI | | | | | | | | | | | | | | | | | | | | | | |
| | | Total Tons | 10300 | | | | | | | | testi | imaled In rei | 10,00% | 1.05% | 17,000 | 8.00% | 34,00% | 40 | | | | | | | | | | | | | | | | | 1 | | | | | |
| | | | | _ | | | | | | | Cap | mission ID LEI | , 1 | | | | | L_ | | | | | | | | | | | | | | | 501 Prim | | | | | | Revise | d; 16/18/2006 7:59 |

Docket No. 070001-EI Robert L. Sansom Exhibit No._ Bid Evaluation Page 30 of 32 Late hated Fahiba 4 First Market All Pictors Dictori No. 060054

CONFIDENTIAL

CR Units 4 and 5 May 2004 Solicitation ALL BIDS by Rail/Water

13140K 734 Aw

| Detaile (6024 | | | | | | | | | | | | | | | | | | | | Α | LL BIDS | S by Ra | il/Wate | f pecification | | | | | | Unit Decal | le Parameter | 1 | .—— | | | | | | | | | |
|---------------|-------------|-------------------|------------------|------------|------|----------|---------|--------|-------|--------|------|---------|--------------|---------|---------------|-------------|-----------|-------------|---------------|----------|----------------|----------|-----------|-------------------|--------------|----------|--------------|----------|----------|----------------|--------------|--------------|---------|----------|-----------|---|-----------|-----------------------|----------------|-------------|-------------------|---|
| With Sec | SSS. GIVIUS | 97.55 65-5-527 | ASSESSED SERVICE | OSCI, EF | | | Jan San | orac | 30757 | | a es | . 15167 | M CE | | T : 1 | 5.58 | A140 | X753 | 54915 | 34 50 | 10.0 | 00% 6.70 | es. 170 | 00 1,00 | nk 11.007 | A AN | | 1 | 501 | 0, 11.800 | - 40,009 | 111000 | , an | iloli 15 | 67481d | | Evaluated | d Fyol | gated | | 1 6.55 | 10.49. |
| | | | [000] Total | Weight | 2005 | 2008 | 2006 | 2005 | 2007 | 2007 | 2006 | 2000 | Transp. | Ralkai, | | Pui | ichave Sp | w ifk atto | ns . | | 302 | | Per Yon U | Militation C | osts | | Uffiz.d | | | | 7 | | | Derate | Cash | Crsh | Utilized | 3.1 | Hited . | | | |
| Supplier | Term | Origin | Innt | Prka | Tons | Pilce | Tons | Price | Tons | Piler | lons | Pilce | Cont | Casts | Ash | Bollur 1 | Bar | Molstur | e Vol | HCI 3 | 07 A1 | h Suffi | ir Btu | Motetu | ne Vol | Se HCa 🔭 | liser Cost | As | b Sulfu | r 84ú | Malstun | e Vol | HGI | Codes | Cost 2lst | Cost SIM | Cast Hs | st Co | st SIM 3 35 | ACTION TAKE | (Notes | Cale alternative services and an extransive |
| Water | 2005 | PRB/Cqr2 | 504 | 518.52 | 504 | 1,11 62 | | \$0.00 | | 10.00 | | \$0.00 | 112.67 | \$0.0e | 5.64% | 9,30% | 1 200 | 26,78% | 11.65% | 51 0. | ,ca [1 | 24 (2.3 | 10) 1.2 | 0 1,8 | , | 6.02 | - \$1.4 | | | | | | | B55 | \$30,69 | 1744 | \$12.17 | 5413 | 153 | | Incl ground | storage - SO2 premiéd. 8 |
| Kennecott | 05.47 | Barge Cahokia | 1500 | | 600 | \$22.90 | | | 500 | | | | | | | 0.3ES | | 21.36% | 1 | 61 0 | 7 | | | 5 14 | 1,00 | 0.60 | . 1 | | | В | | L | | 8M | | a checity | | 82, 25 | | | 1 | |
| Arch | 1/05-12/07 | Thunder Basin | e (500. | | 500 | 57.85 | 500 | | 500 | | | | | | 5.50% | e.30% | 1,100 | 78,00% | 30,78% | 50 0. | a n | 25) (2.3 | 10) 1.2 | 0 2.01 | 8 1.00 | 0.03 | . 4 | | | 6 | | v | | 8MV | | | | | | | SO2 preme2 | 0.1 |
| Triton | 05 | PRB N. Rochelle | 1000 | \$8.00 | toso | 1 1 10 | | \$0.00 | 0 | 10,00 | | \$0.00 | \$25.07 | 20.00 | 5.20% | 0.35% | 1,800 | 28.50% | 31,50% | 63 0 | .eo [1. | 44) (2.0 | 12} 3.2 | 0 2.0 | | 0.01 | . \$1.30 | • | | В | м | | | ВМ | \$33,07 | 1.879. | \$34,97 | - 3 | 1.56 | | SG2 prem@ | 1,0 |
| Triton | 05-07 | PRII-Bockskin | 3000 | | 1000 | 16 50 | 1000 | | | | | | | | 5.50% | 0.34% | \$,400 | 30,00% | 11,00% | 65 O. | 80 (1. | JS) [2.1 | 3.6 | 0 2.20 | | 0.01 | . 4 | | | 8 | , u | | | ВМ | | wo familiario | | | | | SO2 premi2 | 6,1 |
| Triton | 05-07 | PRB N. Rochelle | 3000 | | 1000 | 18.25 | 1000 | | 1800 | | | | | | 5.20% | 0.35% | E,100 | 24.50% | 11.50% | 63 0 | 80 (1. | 14 120 | 2) 1.2 | 0 2.0 | <u>.</u> . | 0.01 | | | | В | м | | | вм | | | | | | | SO2 prem@ | 0.8 |
| Peabody | 05.47 | Antelope | 900 | | 300 | 38.75 | 306 | | 360 | | | | | | 5,50% | 0.27% | 1,900 | 78.00% | 30.00% | 56 0. | 60 [1: | 35] [7.5 | 3.1 | 0 2.60 | 0 1.00 | 0.01 | | ₽ | | B | | v | | вми | | | | 1000 | Series Control | | SOI preside | 6,1 |
| Kennecott | 05-07 | Barge Cahokia | 1000 | | 200 | \$27.74 | 400 | | 401 | | | | | | 5.00% | 0.59X | 1,963 | 13,77% | 10,75% | 61 1 | 18 (1) | 50) [2.6 | isj 2.0 | 0.5 | 2 1.60 | [0.04] | | | <u> </u> | в | м | v | | BMV | | | | 8435 | e. | | Civeck vol o | n IB Coal |
| Oxbow | 05.01 | Colorado | 1550 | | 50 | \$ 10.00 | 500 | | 500 | | 500 | | | | 12.00% | 0.72% | 11,900 | 3.00% | 31.00% | 50 1 | 20 C | 60 0.0 | 0.1 | 0 0.14 | <u> </u> | 0.00 | | • | | ļ | ļ | _ | | \$ | 4 | 100 mg | | 13630 | | | ground stor | age included |
| Interocean | 07 | Colombia Mobile | 1000 | | | \$0.00 | | | 1000 | | 0 | | | | 5.50% | e.70% | 11,700 | 14.00% | 31.40% | a t | 20 | 15] | 0.3 | 0.60 | <u> </u> | 0.01 | | - | | В | _ м | | | ВМ | | Works - Year | | 17.5K 219.5 | | | | |
| Central | 1/05-12/06 | Winihed Back | 600 | 4 | 300 | \$50.50 | 100 | | 0 | Ţ | | : | | | 12.00% | 0.74% | 12,100 | 8.00% | 31.00% | . 42 1. | 20 0 | 50 0.2 | 10 (0,3 | 9 | ļ | 70.0 | . • | | | ļ | | ļ | | | \$65,73 | 7.872 | \$66.24 | | 2.69 | | | |
| Massey | | FOB Ceredo | i =720 | \$\$1.80 | 720 | \$51.80 | | \$0,00 | 0 | \$0,00 | | \$0,00 | \$14.63 | \$0.00 | 13.00% | 0.73% | 12,100 | E.00% | 31,00% | 42 , | 20 0. | 98 0.1 | u 10.1 | 9) . | -ļ., :. | 0.01 | . 50.9 | ٠, | 4 | ļ | | <u> </u> | | А | 366.43 | 2.145 | \$67.39 | | 2.16 | | 18 month | |
| Massey | 05 | Synthey Ceredo | 600 | \$53,00 | 600 | 151,80 | | \$0.00 | 0 | \$0.00 | | \$0.00 | 314,63 | \$0.00 | 12.50% | 0.74% | 12,100 | 8,06% | 31,00% | 47 1 | 20 0. | 75 0.2 | 10.2 | n1 - | ļ | 0.01 | . \$0.60 | - | 4 | | ļ., | | | Α | \$68,43 | 2,762 | \$69,09 | 200 M | 2.51 | | 1E month | |
| СМС | 05 | Calombia-Mobile | 200 | 358.74 | 200 | 158.74 | | \$8,00 | | \$0.00 | | \$0.00 | \$8.01 | \$0.00 | B.30% | 0.71% | 11,800 | 12 00% | 33.00% | 45 1. | 20 (0. | 51) 0.0 | 6.2 | 0.44 | · | 0,01 | - \$0.1 | • | 5 | - | | | | SM | \$66,75 | 2,828 | \$66,31 | 7004 | 17.84 | | | |
| Glencore | 2005 | Colombia IMT | 150 | 561,75 | 150 | \$61.25 | | 20.02 | | \$0.00 | | \$0,00 | 57,49 | \$0.00 | 9.00% | 0,69% | 12,000 | 10,00% | 34,00% | 46 1. | 15 <u>[0</u> . | 30) [B.0 | N) - | 0.20 | | 0.01 | 50,1 | ıs | | | | | | | 168.74 | 7.864 | \$68,59 | - P. S. | 2.68 | | SOZ gwaran | teed at 0.8 |
| CNC | 05 | Colombia ECT | 200 | 159.42 | 200 | 150 62 | | \$0.00 | ٥ | \$0.00 | | \$0.00 | \$8,39 | \$0.00 | 8,39% | 0,71% | 11,600 | 12.00% | 13 00% | 1. | 20 10 | 51) 0,0 | 0.2 | 0.44 | | 0.01 | \$0.1 | ٠ | | ļ | _ M | ļ | | SM | 167,81 | 2.873 | \$67,97 | | 1288 | | | |
| Glencore | 2005 | Colombia IMT | 150 | \$65.90 | 150 | 355.00 | _ • | \$0,60 | | \$0,08 | | \$0,00 | \$7.45 | \$0,00 | 2,00% | 0.75% | 12,400 | 5.00% | 35.00% | 46 1 | 20 (0.5 | 0,2 | 10.4 | a) Q.50 | | 0.00 | - 40.6 | 4 | s | - | ļ | | | s | \$77.49 | 2.923 | 571,85 | 550 S | 2.90 | | + | |
| Guasare | os-a7 | Pasa Diablo - IMT | 990 | | 310 | SUE,76 | 330 | | 330 | | | | | | 7.00% | 0.77% | 12,500 | 8,60% | 34.00% | 45 1. | 20 f6. | 90) 0.3 | 7 (0.m | e}= | ļ | 0,00 | <u>.</u> • | 9- | +- | | - | ļ | | | | THE STATE OF | | 3,50% | | | | |
| Guasare | 05-07 | Mina Norte IMT | 700 es | | 200 | 170 15 | 250 | | 250 | 7 | | | | | 8.00% | 0.76% | 13,000 | E.00% | 11,00% | 45 1. | 70 (0.4 | 60] 0.4 | le (1.0 | 9 . | | 0.00 | | | + | - | | | | | | For Care | | - 22 | - | | - | |
| | | | | 144 | | l | | 1 | | 1 | L | | | | | | | J | L | <u> </u> | \perp | L | .l | .l | .L | 1 | | | | _L | ٠ا | J | L | | | 100 | l | and the | 30 P. F. | | 1 | |
| Rall | | r | E 25 (\$20) | randolecal | r | | | | | | | - 1 | | r | т | | | 1 | т | 1 | т | - | | Т | 1 | ŢŢ | _ | _ | т- | | Т | I | | T | | 2.693 | | | 650 | | Т. | |
| Massey | es | Bandesill | 720 | \$45,80 | 720 | \$45,00 | | \$0.00 | | 30.00 | | \$0,60 | 518.18 | \$2.00 | 13.60% | 0.73% | 12,100 | 8.60% | 31.00% | 42 1. | 20 0.2 | 90 4.1 | 4 (0.1 | ol | | 0.01 | . \$0.50 | • | A | - | | | | A | \$65,18 | 2.693 | \$66,14 | inger topics | 52.73 m. | | 16 month | |
| Progress | 05-07 | Diamond May | 1080 | | 340 | 141.50 | 360 | | 360 | | | | | | 12.00% | 0.75% | 17,500 | E.00% | 12.00% | 40 1 | 20 0.4 | 60 6,2 | 9 10.5 | 9 | | 10.0 | | | | - | | - | + | | | on the plant of the second | | | 571275 2 | | - | |
| Alliance | 05-07 | MC Mirsing | 800, A | | 160 | 11/ 00 | 150 | | 600 | | 0 | | | | 10.00% | 0.74% | 12,300 | 7,00% | 37,00% | 39 1. | 20 . | 0.2 | c.n 0 | 0.10 | 4 | 1-1 | 1.00 | _ | | | + | | н | | | 1.992 | | 90.227.5 90.73.657 | Le ase | | 06 & 07 reo | |
| Massey | 05 | NS-Sydory | 8410 | \$47.00 | 600 | 147,00 | 0 | \$0.00 | . 0 | \$0.00 | . 0 | \$0.00 | \$0.00 | \$2.00 | 12.50% | 0.74% | 12,384 | £,00% | \$1,00% | 42 1. | 20 0 | 75 0.2 | 0 10.3 | il | | 0.01 | - \$0,60 | £ | A | 1 | 1 | J | L1 | A | 549.00 | 1.992 | \$49,66 | 1383 | \$2.07 | | NS Move-A | O FREIGHT included |
| | | | | | | | | | | | | | | Γ | | | | | | 7 | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | - | | CR 45 Er | poorics A | use Specifi | lcations v | HCI. | | | | | | | | | | | | | | | | | | | | | | |
| | | Total Tons | Betito | | | | | | | | | | | | Anh 10.00% | 0,70% | 12,000 | 1,00% | 31.00% | 44 | | | | | | | | | | | | | E | O2 Prise | | | | | | | ised: 10/18/20067 | |
| | | Total Tons | 19984 | | | | | | | | | | estimated in | red | | | | | | | | | | | | | | | | | | | Is | Oz Prike | | | | | - | - Hav | Den To Invide I | í |

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(RLS-3)

PROGRESS FULLS CORPORATION

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CR Units 1,2, 4 and 5

May 2004

Solicitation 10 PURCHASES 1 31 40.

| Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | Fee Specific Control | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | 1998 | Free Specifications 165.28 1.695 166.26 172.26 50.96 D CHIEF 05 plesma 95 eF 10 00°X 1.34% 12,700 8,00°% 31,00°% 47 2,10 - 1.64 [0,20] AS 147,17 (2001, \$44,75 T2.08 18 month deal - 96 miniment 11.54% 1.25% 12,500 7.00% 37,00% 42 7,00 0.45 1.15 [0.5m] 2460

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CR Units 1,2, 4 and 5 PURCHASES 2005-2006

| | | ÷ (000) | 51 / 18 | | De de | 12.4 | 12 ST ST | 2 7 to 1 | | | | A. H | <i>\$1.50</i> | ration in | 不成在一些 | |
|------------|-------------------|--------------|---------|--------|----------------|--------|-----------------------|------------|--------|------|-----------|------|---------------|-----------|-----------------------|--------------------|
| | | Total | 2005 | 2006 | | Pin | rchase Sp | d) | | | Min | Max | Cash | ' Cash | Evaluated Utilized | Evaluated Utilized |
| Term | Origin | The Transfer | Tons | • Tons | Marine Comment | Sulfur | No. Section Year Land | CAR SOLLAR | · Vol. | 4000 | 7:35:5-36 | *SO2 | | 2000年 | 58 F 1865 | Cost \$7M |
| | | | | | | | | | | | | | | | | |
| 1/04-12/05 | Pasa Diablo - IMT | 650 | 650 | 0 | 7.00% | 0.77% | 12,800 | 8.00% | 34.00% | 45 | | 1.20 | \$47.68 | 1.863 | \$46.36 | \$1.81 |
| 1/04-12/05 | Mina Norte-IMT | 150 | 150 | 0 | 8.00% | 0.78% | 13,000 | 8.00% | 31.00% | 45 | | 1.20 | \$48.60 | 1.869 | \$47.46 | \$1.83 |
| 1/05-12/06 | FOB Mobile | 1800 | 800 | 1000 | 5.50% | 0.70% | 11,700 | 14.00% | 32.00% | 43 | | 1.20 | J | 13.5 | | |
| 1/05-12/06 | Winifred Dock | 600 | 300 | 300 | 12.00% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| 1/05-6/06 | FOB Ceredo | 540 | 360 | 180 | 13.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| | | · | | | | | | | | , | | | | | | |
| 1/04-12/06 | CSX BS | 700 | 500 | 200 | 11.00% | 0.75% | 12,500 | 8.00% | 31.00% | 42 | | 1.20 | 4 | | | |
| 1/02-12/06 | MC Mining | 600 | 600 | 0 | 10.00% | 0.74% | 12,300 | 9.00% | 32.00% | 39 | | 1.20 | - | | | حلت |
| 1/05-6/06 | Bandmill | 540 | 360 | 180 | 12.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| 1/05-12/06 | Diamond May | 720 | 360 | 360 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | | 1.20 | | | | |
| | | | | | | | | | | | | | | | | |
| ends 3/05 | CSX BS | 150 | 150 | 0 | 12.00% | 1.31% | 12,500 | 7.00% | 33.00% | 45 | 1.50 | 2.10 | \$50.67 | 2.027 | \$52.17 | \$2.09 |
| 1/05-12/06 | CSX Harlan | 360 | 120 | 240 | 10.00% | 1.34% | 12,700 | 8.00% | 31.00% | 42 | 1.50 | 2.10 | | | | |
| 1/05-6/06 | CSX BS | 1080 | 720 | 360 | 12.00% | 1.27% | 12,100 | 8.00% | 31.00% | 42 | 1.50 | 2.10 | • | | | |
| 1/05-12/06 | CSX Jellico | 480 | 240 | 240 | 11.50% | 1.25% | 12,500 | 7.00% | 32.00% | 42 | 1.50 | 2.00 | | | | |
| 1/05-12/05 | CSX BS | 750 | 750 | 0 | 10.00% | 1.35% | 12,800 | 8.00% | 32.00% | 42 | 1.50 | 2.10 | \$68.82 | 2.688 | \$69.73 | \$2,72 |
| | | | | | | | | | | | | | | | | |
| | Total Tons | 9120 | 6060 | 3060 | | | | | | | | S02 | | | | |

reopener for 2006

(2)Consol Reopener Pricing is estimated

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Bid Evaluation
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CR 1 and 2 May 2004 Solicitation

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| | | ψ | (000) | if election | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | | 15 15 15 15 15 15 15 15 15 15 15 15 15 1 | | | | | Evaluated | Evaluated |
|-----------------|-------|-----------------|---------|-------------|---------------------------------------|-------|--------|----------|------------|--------------------|--|-----|------|------------|-----------|--|---------------------------------------|
| Supplier | Term | | Total : | 2005 | 2006 | 2007 | | 10-11-12 | chase Sp | Transaction of the | 120651125 | | | Cash | Cash | Utilized | Utilized |
| | | Origin | · Tons | Tons | Tons | Sions | Ash | Sultur | Btu | Moisture | ∈∉Vol.⊴ | HGI | SO2 | Cost \$/st | Cost \$/M | Cost \$/st | Cost \$/M |
| Massey | 05 | CSX BS | 720 | 720 | 0 | 0 | 12.50% | 1.27% | 12,100 | 8.00% | 31.00% | 42 | 2.10 | \$62.82 | 2.596 | \$65.75 | \$2.72 |
| B&W Resources | 05-07 | CSX Jellico | 720 | 240 | 240 | 240 | 11.50% | 1.25% | 12,500 | 7.00% | 32.00% | 42 | 2.00 | | | | |
| Marshall | 05-06 | CSX Clinchfield | 500 | 250 | 250 | 0 | 13.00% | 1.31% | 12,500 | 7.00% | 29.00% | 50 | 2.10 | | | | |
| Massey | 05 | CSX Kan | 720 | 720 | 0 | 0 | 12.50% | 1.27% | 12,100 | 8.00% | 30.00% | 42 | 2.10 | \$64.18 | 2.652 | \$67.11 | \$2.77 |
| Central App | 05-07 | CSX BS | 720 | 240 | 240 | 240 | 12.00% | 1.32% | 12,500 | 8.00% | 32.00% | 42 | 2.10 | | | | |
| Black Gold | 05-07 | CSX Harlan | 600 | 120 | 240 | 240 | 10.00% | 1.34% | 12,700 | 8.00% | 31.00% | 42 | 2.10 | | · · | A Section of the sect | |
| Horizon | 05-07 | CSX-Evergreen | 1500 | 500 | 500 | 500 | 13.00% | 1.29% | 12,300 | 8.00% | 31.00% | 45 | 2.10 | | | transcending the 12-118 Charles | |
| Central Coal Co | 05-06 | CSX-Kan | 480 | 240 | 240 | . 0 | 12.00% | 0.99% | 12,300 | 8.00% | 32.00% | 45 | 1.60 | | | | |
| СМС | 05 | Colombia-Mobile | 400 | 400 | 0 | 0 | 9.20% | 0.78% | 11,600 | 12.30% | 32.00% | 45 | 1.34 | \$63.19 | 2.724 | \$63.24 | \$2.73 |
| Logan&Kanawha | 05-07 | CSX Kan | 1080 | 360 | 360 | 360 | 13.00% | 1.00% | 12,500 | 8.00% | 30.00% | 42 | 1.60 | | | | |
| CMC | 05 | Colombia-ECT | 400 | 400 | 0 | 0 | 9.20% | 0.78% | 11,600 | 12.30% | 32.00% | 45 | 1.34 | \$64.25 | 2.769 | \$64.30 | \$2.77 |
| Peabody | 05-07 | CSX Kan | 720 | 240 | 240 | 240 | 13.50% | 1.28% | 12,200 | 6.70% | 30.00% | 40 | 2.10 | | | | |
| Horizon | 05-07 | CSX Haz- Typo | 1500 | 500 | 500 | 500 | 13.00% | 1.27% | 12,100 | 8.00% | 31.00% | 42 | 2.10 | | | | |
| Smokey Mtn | 05 | CSX Kan | 240 | 240 | 0 | 0 | 13.00% | 1.26% | 12,000 | 8.00% | 31.00% | 42 | 2.10 | 1 | - | \$73.35 | \$3.06 |
| | | | | | | | | CR 12 Ec | onomics Ba | se Specific | ations | | | | | | |
| | | | | | | | Ash | Sulfur | Btu | Moisture | Vol | HGI | | 4 | | | |
| | | Total Tons | 10300 | | | | 10.00% | 1.05% | 12,000 | 8.00% | 34.00% | 40 | | | | | 26 10 62 ogs |
| | | | - | | | - | | | | | | | | | (E-8.1A) | | 3 Sobert L. Sanson 3 id Evaluation |

| | | | (000) | Weight | | | | 70.01 | | | | | | Absolute | | (1) (d) | | | Q 15 | | Evaluated : | Evaluated |
|-----------------|--|-------------------|--------|---------|--------|-------------|------------|--------|------|---------|--------|---------------|-----------------|------------|----------|---------|----------|----------|----------|----------|-------------|------------|
| Supplier | Term | | Total | Avd. | 2005 | 10 | 2006 | 2008 | 200 | 3 3 397 | 2008 | 1 The | Contract of the | irchase Sp | 20000000 | PSC 22. | 50576653 | Мах | Cash | Cash | Utilized | Utilized |
| Western Coals | Total Colonial Colonia Colonial Colonia | Origin | i one | A Price | en ons | 1:00 Prices | in 4 ons., | Price | Tons | % Price | s lons | (P) Ash | Sulfur | Bhis | Moisture | Ψ.Vol. | HGI | ÷502 | Cost Vst | Cost S/M | Cost \$/st | Cost \$7M |
| DTE | 2005 | PRB/Cora | 504 | \$18.62 | 504 | \$18.62 | 0 | \$0.00 | 0 | \$0.00 | 0 | 5.64% | 0.30% | 8,800 | 26.70% | 31.65% | 51 | 0.68 | \$30.69 | 1.744 | \$32.17 | \$1.83 |
| Kennecott | 05-07 | Barge Cahokia | 1500 | | 500 | \$22.90 | 500 | | 500 | | 0 | 4.00% | 0.38% | 9,350 | 22.36% | 31.26% | 61 | 0.80 | | | | |
| Arch | 1/05-12/07 | Thunder Basin | 1500 | | 500 | \$7.85 | 500 | | 500 | | 0 | 5,50% | 0.30% | 8,800 | | | 50 | | | | | |
| Triton | 05 | PRB N. Rochelle | 1000 | \$8,00 | 1000 | \$8.00 | 0 | \$0.00 | 0 | \$0.00 | 0 | 5.20% | 0.35% | 8,800 | | | 63 | 1 | \$33.07 | 1:879 | \$34.87 | \$1.98 |
| Triton | 05-07 | PRB-Buckskin | 3000 | | 1000 | \$6.50 | 1000 | | 1000 | | 0 | 5.50% | 0.34% | 8,400 | | 31.00% | 65 | | | | | |
| Triton | 05-07 | PRB N. Rochelle | 3000 | | 1000 | \$8.25 | 1000 | | 1000 | | 0 | 5,20% | 0.35% | 8,800 | 28.50% | 31.50% | 63 | 0.80 | | | 23.5 | |
| Peabody | 05-07 | Antelope | 900 | | 300 | \$8.75 | 300 | | 300 | | 0 | 5.50% | 0.27% | 8,900 | | 30,00% | 56 | | | | | |
| Kennecott | 05-07 | Barge Cahokia | 1000 | | 200 | \$27.74 | 400 | | 400 | | 0 | 5.00% | 0.59% | 9,963 | 13.22% | 30,75% | 61 | | | | | |
| Oxbow | 05-08 | Colorado | 1550 | 5 | 50 | \$30.00 | 500 | | 500 | | 500 | 12.00% | | 11,900 | 9.00% | 31.00% | 50 | | | | | |
| | | Total Western | 13954 | | 5054 | 139 | 4200 | 110 | 4200 | 111 | 500 | 12.00/6 | 0.12.78 | 11,300 | 2.00/6 | 31.00 % | | 1.20 | | | | |
| entral App Coal | 5 | | 1,550. | | 3.07 | 100 | 4203 | 114 | 4200 | 1 | 300 | | | | | | | <u> </u> | | | | |
| Massey | 05 | NS-Sydney | 600 | \$47.00 | 600 | \$47.00 | 0 | \$0.00 | 0 | | 0 | 12.50% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | 1_20 | \$49.00 | 1.992 | \$49,66 | \$2.02 |
| Central | 1/05-12/06 | Winifred Dock | 600 | | 300 | \$50.50 | 300 | | 0 | 3 | 0 | 12.00% | | 12,300 | 8.00% | 31.00% | 42 | | | | | |
| Massey | 05 | Bandmill | 720 | \$45.00 | 720 | \$45.00 | 0 | \$0,00 | 0 | \$0.00 | 0 | 13.00% | | 12,100 | 8.00% | 31.00% | 42 | | \$65.18 | 2.693 | \$55,14 | (\$2.73) |
| Progress | 05-07 | Diamond May | 1080 | | 360 | \$49.50 | 360 | ,000 | 360 | 30.00 | 0 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | 1.20 | 303.10 | / 2.533 | 700.14 | |
| Massey | 05 | FOB Ceredo | 720 | \$51.80 | 720 | \$51.80 | 0 | \$0.00 | 0 | \$0.00 | 0 | 13.00% | 0.73% | 12,100 | 8.00% | | 42 | 1.20 | \$66.43 | 2.745 | \$67.39 | \$2.78 |
| Massey | 05 | Sydney-Ceredo | 600 . | \$53.80 | 600 | \$53,80 | 0 | \$0.00 | 0 | | | _ | | 5 | | 31.00% | | | | | \$69,09 | \$2.81 |
| Alliance | 05-07 | MC Mining | 900 | \$33.00 | 150 | \$57,00 | | \$0,00 | | \$0.00 | 0 | 12.50% | 0.74% | 12,300 | 8.00% | 31,00% | 42 | 1.20 | \$68.43 | 2,782 | 203.03 | \$2.81 |
| | | Total Cent App | 5220 | | 3450 | i | 150 | 450 | 660 | | 0 | 10.00% | 0.74% | 12,300 | 9.00% | 32,00% | 39 | 1.20 | | 3 | | |
| Foreign Coals | | тоса сенсир | 3220 | | 3430 | 355 | 810 | 156 | 960 | 105 | 0 | | | | | | | | | | | |
| Interocean | . 07 | Culombla-Mobile | 1000 | | 0 | tn 00 | | | 4000 | | | | . 7 | 44 | | | | | | | | |
| CMC | 05 | | 1000 | ero vi | | \$0.00 | 0 | _ | 1000 | | 0 | 5,50% | 0.70% | 11,700 | 14.00% | 31.00% | 43 | | | | | |
| Glencore - | 2005 | Colombia-Mobile | 200 | \$59.74 | 200 | \$58.74 | 0 | \$0.00 | 0 | \$0.00 | 0 | 8.30% | 0,71% | 11,800 | 12.00% | 33.00% | 45 | | \$66.75 | 2.828 | \$36.91 | \$2.84 |
| CMC | 05 | Colombia-IMT | 150 | \$61.25 | 150 | \$61.25 | 0 | \$0.00 | 0 | \$0.00 | 0 | 9,00% | 0.69% | 12,000 | 10.00% | 34.00% | 46 | | \$68.74 | 2.864 | \$68.59 | \$2.86 |
| Glencore | | Colombia-ECT | 200 | \$59.42 | 200 | \$59,42 | 0 | \$0.00 | 0 | \$0.00 | 0 | 8,30% | 0.71% | 11,800 | 12.00% | 33.00% | 45 | 1_20 | \$67.81 | 2.873 | \$67.97 | \$2.88 |
| | 2005 | Colombia-IMT | 150 | \$65,00 | 150 | \$65.00 | 0 | \$0.00 | 0 | \$0.00 | 0 | 8.00% | 0.75% | 12,400 | 9.00% | 35.00% | 46 | 1.20 | \$72,49 | 2.923 | \$71.85 | \$2.90 |
| Guasare | 05-07 | Pasa Diablo - IMT | 990 | | 330 | \$68.76 | 330 | | 330 | | 0 | 7.00% | 0.77% | 12,800 | 8.00% | 34.00% | 45 | 1.20 | | | | |
| Guasare | 05-07 | Mina Norte-IMT | 700 | | 200 | \$70.15 | 250 | | 250 | | 0 | 8,00% | 0.78% | 13,000 | 8.00% | 31.00% | 45 | 1.20 | - | | | ححظ |
| | | Total Foreign | 3390 | | 1230 | 383 | 580 | 137 | 1580 | 190 | 0 | | | | | | L., | | L | İ | <u>L</u> | ļ. <u></u> |
| | 1 | | | | | | | | | | | Ash 10.00% | Sulfur 0.70% | Btu | Moisture | Vol | HGI | | | 1 | | |
| | | Total Tons | 22564 | | 9734 | 877 | 5590 | 403 | 6740 | 406 | 500 | ru,00% | u./U7s | 12,000 | 8.00% | 31.00% | 40 | SD2 \$ | 1 | | | |

Docket No. 070001-EI Robert L. Sansom Exhibit No._ Bid Evaluation Page 24 of 32 _(RLS-3)

PRUGRESS FUELS CORPORATION

Attachment A

CR Units 1,2, 4 and 5 PURCHASES from 2005-2006 RFP

| | | a postula | \$25 of 100 | Late Texas | 3 4 20-23-32 | d.K. Space | even alabert | - 45 - 40 CE - 56 - 4 | activities (Care | er er er er | Colo empa | en en en en en en en en en en en en en e | The Control of the Control | de a constitución de la consti | I considerate and considerate | |
|-------|---------------|------------|--------------|--------------|---------------------|------------|---------------------------------------|-----------------------|------------------|---------------|-----------|--|----------------------------|--------------------------------|-------------------------------|-----------------|
| | | (000) | 1000 | | | | | | | | | | | | Evaluated , | 57.564.544.52.4 |
| rm | Origin | Total Tons | 2005 Tons | 2006 Tons | Ach | Sulfur | irchase Sp Btu | ARM TO WAR | T. Jac She Line | 25年1月19日2月17日 | | ALDCO Towns | Cash - | Cash | Utilized | Utilized |
| | | | | - Jons | HSII. | Sunui | ОШ | Moisture | Vol: | НС | =S02 | SO2 | Cost \$/st | Cost \$/M | Cost \$/st | Cost \$/M |
| 12/06 | FOB Mobile | 1800 | 800 | 1000 | 5.50% | 0.70% | 11,700 | 14.00% | 32.00% | 43 | | 1.20 | | - | | |
| 12/06 | Winifred Dock | 600 | 300 | 300 | 12.00% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| 6/06 | FOB Ceredo | 540 | 360 | 180 | 13.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| 6/06 | Bandmill | 540 | 360 | (180) | 12.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| 12/06 | Diamond May | 720 | 360 | 360 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | | 1.20 | | | | |
| 12/06 | Diamond May | 720 | 360 | 360 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | | 1.20 | — | | • | |
| | | | · . | | | | | | | | | | | | , | |
| 12/06 | CSX Harlan | 360 | 120 | 240 | 10.00% | 1.34% | 12,700 | 8.00% | 31.00% | 42 | 1.50 | 2.10 | | | | |
| 6/06 | CSX BS | 1080 | 720 | 360 | 12.00% | 1.27% | 12,100 | 8.00% | 31.00% | 42 | 1.50 | 2.10 | | | | |
| 12/06 | CSX Jellico | 480 | 240 | 240 | 11.50% | 1.25% | 12,500 | 7.00% | 32.00% | 42 | 1.50 | 2.00 | 1 | | | |
| | | | | | | т | · · · · · · · · · · · · · · · · · · · | · | <u> </u> | | | | | | • | - |
| | | | | | | | | | | | | | | | | |
| | Total Tons | 5040 | 2820 | 2220 | | | . | | | | | S02 | | | | |

I MOONEDO I DEED DOM DIMINI

CR Units 1,2, 4 and 5 **PURCHASES** from 2005-2006 RFP

CORRECTED CORY

| Control of the contro | Stemen v 2 v sapras sastri | | | +++++++ | | COR | RECTE | D COPY | | +++++++ | | | | | | | | |
|--|----------------------------|------------|---------------------------------------|------------------|------|------|--------------|---|---|--------------|-------------------------|------|----------|--------------|------------|-----------|-----------------------|-------------------|
| | | | | ر (000) Total | 2005 | 2006 | | , Pii | rchase Sp | ecification | ik Ins | | Min | Max | Cash | Cash | Evaluated Utilized | Evaluat Utiliz |
| Supplier 7-84 | Coal Type | Term | Origin | Tons | Tons | Tons | THE PARTY OF | 150000000000000000000000000000000000000 | 665 C C C C C C C C C C C C C C C C C C | SOME THE WAY | A | 7 | 7. 70.00 | STATE OF THE | 14 TA CASE | Cost \$/M | | Cost \$ |
| Water | | | | | | | 7.5.7 | Cuijui | , , , , , , , , , , , , , , , , , , , | Moistare | 3735-11 6-01 014 | | | | | | | |
| Drummond / Interocean | D (CR4&5) | 1/05-12/06 | FOB Mobile | 1800 | 800 | 1000 | 5.50% | 0.70% | 11,700 | 14.00% | 32.00% | 43 | | 1.20 | — | | | |
| Central Coal Co. | D (CR4&5) | 1/05-12/06 | Winifred Dock | 600 | 300 | 300 | 12.00% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| Massey | D (CR4&5) | 1/05-6/06 | FOB Ceredo | 540 | 360 | 180 | 13.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| <u>Rail</u> | | | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | | | | | - |
| Massey | D (CR4&5) | 1/05-6/06 | Bandmill | 540 | 360 | 180 | 12.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| Progress Fuels | D (CR4&5) | 1/05-12/06 | Diamond May | 720 | 360 | 360 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | | 1.20 | | | | |
| Sequoia Energy LLC | A (CR1&2) | 1/05-12/06 | CSX Harlan | 360 | 120 | 240 | 10.00% | 1.34% | 12,700 | 8.00% | 31.00% | 42 | 1.50 | 2.10 | | | | |
| Massey | A (CR1&2) | 1/05-6/06 | CSX BS | 1080 | 720 | 360 | 12.00% | 1.27% | 12,100 | 8.00% | 31.00% | . 42 | 1.50 | 2.10 | - | | | - |
| B&W Resources | A (CR1&2) | 1/05-12/06 | CSX Jellico | 480 | 240 | 240 | 11.50% | 1.25% | 12,500 | 7.00% | 32.00% | 42 | 1.50 | 2.00 | | | | |
| | | | | | | | | | | | | | | | | | | ď |
| | | | | | | | | | | | | | | | | | | |
| | | | Total Tons | 4320 | 2460 | 1860 | | | | | | | | SO2 | | | , and | |
| | | | | | | | * | · · · · · · · · · · · · · · · · · · · | | l | | I | | | | | (" | |

CR Units 4 and 5 May 2004 Solicitation ALL BIDS

| The same of the same of | 150 De 150 | 2 16 C 16 L VA | (000) | | Coffee. | \$259435 | 35" AP | 240.50 | X 1 2 2 7 . | HIST TO | | we. | 100 | 5 50 | 2 6 A C | 2017 | | | | , a. s. | ć. | , c.x | Unit 45 | | | Evaluated | Evaluated | | |
|-------------------------|------------|-------------------|-------|---------|---------|----------|--------|---------|-------------|---------|--------|--------|---------|---------|---------|----------|-----------|------------|------------|---------|------|------------|---------|------------|----------|------------|--------------|-------------|-----------------------------------|
| | | | iotal | Weight | 2005 | 2005 | 2006 | 2006 | 2007 | 2007 | 2008 7 | 2008 | Transp | Railcar | 14.00m2 | Pur | chase Spe | cification | 18 T. 12 T | | | tilization | Derate | Cash | Cash | United | Utilized . | | |
| Supplier | Jemo | Orpin | 901 | Phylin | Tons | Price | Tons: | Price 1 | Tons | Price | Tons | Price | Cost | Costs | Ash | Sulfure | Bhu | Moisture | yoi . | HGI - | S02 | Cost/st - | Cooss | Cost \$/st | Cost S/M | Cost \$/st | Cost S/M | ACTIONTAKEN | |
| DTE | 2005 | PRB/Cora | 504 | \$15 62 | 504 | \$18.62 | 0 | \$8.00 | _0_ | \$0.00 | 0 | \$0.00 | \$12.07 | \$0.00 | 5,64% | 0.30% | 8,800 | 26.70% | 31.65% | 51 | 83.0 | \$1.48 | BM | \$30.69 | 1.744 | \$32.17 | \$1,83 | | Incl ground storage- SO2 prem@0.8 |
| Kennecolt | 05-07 | Barge Cahokla | 1500 | | 500 | \$22.90 | 500 | | 500 | | 0 | | | | 4.00% | 0.38% | 9,350 | 22.36% | 31.26% | 61 | 08.0 | | ВМ | | | | | | |
| Arch | 1/05-12/07 | Thunder Basin | 1500 | | 500 | \$1.85 | 200 | | 500 | | 0 | | | | 5.50% | 0.30% | 8,800 | 28.00% | 30.78% | 50 | 83.0 | | BMV | | | | | | SO2 prem@0.8 |
| Titton | 05 | PRB N. Rochelle | 1000 | 58,00 | 1000 | \$3,00 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.02 | \$25.07 | \$0.00 | 5.20% | 0.35% | 8,800 | 28.50% | 31.50% | 63 | 0.80 | \$1.80 | вм | \$33.07 | 1.879 | \$34.87 | \$1.98 | <u> </u> | SO2 prem@0.8 |
| Triton | 05-07 | PRB-Buckskin | 3000 | | 1000 | \$6.50 | 1000 | | 1000 | - | 0 | | | | 5.50% | 0.34% | 8,400 | 30,00% | 31.00% | 65 | 0.80 | | . BM | | | | | | SO2 prem@0.8 |
| Triton | 05-07 | PRB N. Rochelle | 3000 | | 1000 | \$8.25 | 1000 | | 1000 | | 0 | | | | 5.20% | 0.35% | 8,500 | 28.50% | 31.50% | 63 | 0.80 | | BM | | | | | \ | SO2 prem@0.8 |
| Peabody | 05-07 | Antelope | 900 | | 300 | \$8.75 | 300 | | 300 | | 0 | | | | 5,50% | 0.27% | 8,900 | 28.00% | 30.00% | 56 | 0.60 | | BMV | 3 | | | | ļ | SO2 prem@0.8 |
| Kennecott | 05-07 | Barge Cahokia | 1000 | | 200 | \$27.74 | 400 | | 400 | | 0_ | | | | 5,00% | 0.59% | 9,963 | 13.22% | 30.75% | 61 | 1.18 | | BMV | | | | | | Check vol on 1B Coal |
| Oxbow | 05-08 | Colorado | 1550 | | 50 | \$30.00 | 500 | _ | 500 | | 500 | | | | 12.00% | 0.72% | 11,900 | 9.00% | 31.00% | 50 | 1.20 | | S | | | | + | 1 | ground storage included |
| Interocean | 07 | Colombia-Mobile | 1000 | | 0 | \$0.00 | 0 | | 1000 | | a | | | | 5.50% | 0.70% | 11,700 | 14.00% | 31.00% | 43 | 1.20 | | ВМ | | | | | - | |
| Central | 1/05-12/06 | Winlfred Dock | 600 | | 300 | \$50.50 | 300 | 4 | D | | 0 | | | | 12.00% | 0.74% | 12,300 | 6.00% | 31.00% | 42 | 1.20 | | | | | | | | |
| Massey | 05 | FOB Ceredo | 720 | \$51.80 | 720 | \$51.80 | 0 | \$0.00 | 0 | \$0.00 | a | \$0.00 | \$14.63 | \$0.00 | 13.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | 1.20 | \$0.96 | A | \$56,43 | 2.745 | \$67.39 | \$2.76 | | 18 month |
| Massey | 05 | Sydney-Ceredo | 600 | \$57 50 | 600 | \$53.80 | D | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$14.63 | \$0.00 | 12.50% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | 1,20 | \$0.66 | A | \$68,43 | 2.762 | \$69.09 | \$2.81 | | 18 month |
| CMC | D5 | Colombia-Mobile | | \$58,74 | 200 | \$58.74 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$8.01 | \$0,00 | 8.30% | 0.71% | 11,800 | 12.005 | 33.00% | 45 | 1,20 | \$0.16 | SM | \$66.75 | 2.528 | \$66.91 | \$2.84 | | |
| Glencore | 2005 | Colombia-IMT | 150 | \$61.75 | | | D | \$0.00 | 0 | \$0.00 | 0 | \$0,00 | \$7.49 | \$0.00 | 9.00% | 0.59% | 12,000 | 10.00 | 34.00% | 46 | 1.15 | -\$0.15 | _ | \$68.74 | 2.884 | \$68.59 | \$2,88 | | SO2 guaranteed at 0.8 |
| CMC | 05 | Colombia-ECT | 200 | \$59.42 | 200 | | 1 | \$0.00 | 0 | \$0.00 | 0 | \$8,00 | \$8,39 | \$0.00 | 8.30% | 0.71% | 11,800 | 12.00 | % 33.00% | 45 | 1.20 | \$0.16 | SM | \$67,81 | 2,873 | \$67.97 | \$2.88 | | |
| | 2005 | Colombia-IMT | 150 | \$65.00 | | | | \$0.00 | | \$0.00 | 0 | \$9,00 | \$7,49 | \$0.00 | 8,00% | 0.75% | 12,400 | 9.007 | 35.00% | 46 | 1.20 | | | \$72.49 | 2.923 | \$71.85 | \$2,90 | | |
| Glencore | | | | 363,00 | 330 | | 1 | | 330 | | n | | 1 | | | 0.77% | | 1 | | 1 | 1.20 | | | | | | | | |
| Guasare | 05-07 | Pasa Diabio - IMT | 990 | | | | | | 250 | | 0 | | | | | 0.78% | | T | 6 31.00% | | 1.20 | | | | | | | | |
| Guasare | 05-07 | Mina Norte-IMT | 700 | 447.00 | 500 | 1 | 1 | \$0,00 | | \$0.00 | | \$0.00 | \$0.00 | \$2.00 | 12.501 | 1 | 1 | | | 1 | 1 | \$0.66 | | A \$49.00 | 1.992 | \$49,66 | \$2.02 | | NS Move- |
| Massey | 0.5 | NS-Sydney | 600 | \$47.00 | | | | \$0.00 | | \$0.00 | 1 | \$0,00 | | | | 0.737 | | | | | | | 1 | A \$65.18 | | \$86,14 | \$2.73 | | 18 month |
| Massey | 05 | Bandmill | 720 | \$45.00 | _ | | | \$0.00 | | \$0.00 | | 10,00 | \$10,12 | 3200 | | % 0.757 | | 8.00 | | | 1,20 | | 1 | | | | | | |
| Progress | 05-07 | Diamond May | 1050 | | . 360 | | | | 360 | | 100 | | 1 | | | % 0.745 | 1 | 1 | % 32.00% | 1 | 1,20 | | 1 | H . | | | | | 06 & 07 reopener |
| Alliance | 05-07 | MC Mining | 900 | | 150 | \$57.0 | 0 150 | | 600 | | | | | | 10.00 | 4J U.(47 | 12,30 | 3.00 | n 132007 | 1 39 | 1.20 | | | ELL | | | | | |

CR 45 Economics Base Specifications

Ash Sulfur Bitu Moleture Vol HGI
10.00% 0.70% 12,000 8.00% 31.00% 40

*estimated in red

*estimated in red

Revised: \$117,004.7.14

Total Tons 205

20584

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-3) Bid Evaluation Page 17 of 32

PROGRESS FUELS CORPORATION

PRUGRESS FUELS CURPU
CR Units 1,2,4 and 5
May 2004
Solicitation
PURCHASES

E F G H I J K L M N O P Q D (CR48.5) 1/05-12/08 A 185,28 \$2811 \$558,24 2 360 \$51.50 180 \$51,46 \$13,44 D (CR465) A 585,18 22,883 \$56,14 282,732 12,100 8.00% 31.00% 42 1.20 \$0.86 345678 180 \$45,00 \$18,10 \$2.00 13,00% 0,73% 12,00% 6.75% 12,500 8,06% 32,00% 65-07 Progress Fuels D (CR48.5) 12,700 3.00% Sequals Energy LLC A (CR142) AS \$82.82 \$2.885 \$84.76 \$2.88 12,100 £40% 31.00% 360 \$44.00 \$15.02 \$2.00 12.50% 1.2T% 1,2480 9 Berked: 10/27/2005 16:00

Docket No. 070001-EI Robert L. Sansom Exhibit No.— Bid Evaluation Page 8 of 32

_(RLS-3)

May 2004 Solicitation ALL BIDS

| 10 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 100 m 100 m | Comment of the State of the second | There's and | Section 1 | 910 1 100 100 | | | | | | | | | | L BIDS | | | | | | | | | | | | | | TOTAL CONTRACTOR OF THE PARTY O |
|--|-------------|------------------------------------|-------------|-----------|---------------|---------|------|----------|------|--------|------|--------|--------------|----------|--------|---------|------------|--------------------|----------|-----|------|--------------|-----------|-----------|-----------|-------------|-----------|--------------|--|
| and the second | | | (000) | Weight | | Maria. | | 10 | ** | | | 多数 | | | | E. C. | を大河 | 7 7 7 7 7 7 | | T. | 77.5 | | Unit 45 | 1977 | * | Evaluated ! | Evaluated | (47 Land | |
| | | Vert State | [Total] | AVD | 2005 | 2005 | 2006 | 2006 | 2007 | 2007 | 2008 | 2008 | Transo: | Rallcar | | Pur | chase Sne | eclffcation | 1 | 500 | | litilization | Nerste | Cash | Cash | Dilized | Utilized | | 设建设设施 |
| Supplier + | (Term | Origin s | Ipra (| Price | ·Tons | Price | Tons | Price | Tons | Price | Tons | Price | Service Cost | Costs | Ach | Sulfact | Phu 5 | Walthur | ์ จัก | HCI | 502 | AFT CONTRACT | Codes | Coef Clef | ר היי כתו | Coet Clet | | ACTION TAKEN | Notes |
| Massey | 05 | CSX BS | 720 | \$44.00 | 720 | 1 | 1 | \$0.00 | 0 | \$0,00 | 0 | \$0.00 | \$16.82 | | 12.50% | | 12,100 | ĺ | 31.00% | 1 1 | - 1 | \$2.93 | 1 1 | \$62.82 | 2.596 | \$65.75 | \$2.72 | 2.19.101.101 | New Ridge/Goff |
| B&W Resources | 05-07 | CSX Jellico | 720 | - | 240 | \$46.50 | 240 | | 240 | | 0 | | | | 11.50% | | | 7.00% | 1 | | | | s | | | | محط | | |
| Marshall | 05-06 | CSX Clinchfield | 500 | | 250 | \$46.50 | 250 | | 0 | - | 0 | | | | 13.00% | 1.31% | 12,500 | 7.00% | 29.00% | 50 | 2.10 | | ASV | | | | | | |
| Massey | 05 | CSX Kan | 720 | \$44.00 | 720 | \$44.00 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$18.18 | \$2.00 | 12.50% | 1.27% | 12,100 | 8.00% | 30,00% | 42 | 2.10 | 652.93 | ASV | \$64.18 | 2.652 | \$67.11 | \$2.77 | | Bandmitl |
| Central App | 05-07 | CSXBS | 720 | - | -240 | \$47.00 | 240 | 45 | 240 | | 0 | | | _ | 12.00% | 1.32% | 12,500 | 8.00% | 32.00% | 42 | 2.10 | | 5 | | | | | | |
| Black Gold | 05-07 | CSX Hartan | 600 | | 120 | \$47.50 | 240 | | 240 | | 0 | | | | 10.00% | 1.34% | 12,700 | 8.00% | 31.00% | 42 | 2.10 | | S | | | | | | |
| Horizon | 05-07 | CSX-Evergreen | 1500 | | 500 | \$44.00 | 500 | | 500 | | 0 | 1 | | | 13.00% | 1.29% | 12,300 | 8.00% | 31.00% | 45 | 2.10 | | AS | | | | | | Note reopener 06 and 07 |
| Central Coal Co | 05-06 | CSX-Kan | 480 | حيب | 240 | \$46.50 | 249 | | _0 | | 0 | | | | 12.00% | 0.99% | 12,300 | 8.00% | 32.00% | 45 | 1.60 | | s | | | | | | SOZ set to 1.6 |
| СМС | 05 | Colombia-Mobile | 400 | \$55.18 | 400 | \$55.18 | 0 | \$0.00 | 0 | 00.02 | Q | \$0.00 | \$8.01 | 00.02 | 9.20% | 0.78% | 11,600 | 12.30% | 32.00% | 45 | 1.34 | \$0.05 | SBM | \$63,19 | 2.724 | \$63.24 | \$2.73 | | |
| Logan&Kanawha | 05-07 | CSX Kan | 1080 | | 360 | \$49.00 | 360 | — | 360 | بنبي | 0 | | | | 13.00% | 1.00% | 12,500 | 8.00% | 30.00% | 42 | 1.60 | - | ASV | | | | | | Snap Creek |
| CMC | 05 | Colombia-ECT | 400 | \$55.86 | 400 | \$55,86 | 0_ | \$0.00 | 0 | 50.02 | 0 | \$0.00 | \$8.35 | \$0.00 | 9.20% | 0.78% | 11,500 | 12.30% | 32.00% | 45 | 1.34 | \$0.05 | SBM | \$64.25 | 2.769 | \$64.30 | \$2.77 | | |
| Peabody | 05-07 | CSX Kan | 720 | - | 240 | \$47.00 | 240 | - | 240 | | 0 | | | | 13.50% | 1.28% | 12,200 | 6.70% | 30.00% | 40 | 2.10 | - | ASV | À | | | | | Sulfur Premium @ 1.6 |
| Herizon | 05-07 | CSX Haz-Typo | 1500 | - | 500 | \$48.00 | 500 | | 500 | | 0 | | | _ | 13.00% | 1.27% | 12,100 | 8.00% | 31.00% | 42 | 2.10 | - | AS | | | | | | reopener 06 and 07 |
| Smokey Mtn | 05 | CSX Kan | 240 | \$50,05 | 240 | \$50.05 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$18.18 | \$2.00 | 13.00% | 1.26% | 12,000 | 8.00% | 31.00% | 42 | 2.10 | \$3.12 | AS | \$70.23 | 2.926 | \$73.35 | \$3.06 | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | • | | | | | | | CR 12 E | conomics B | lase Specifi | ications | | | | | | | | | | |
| | | · | | | | | | | | | | | | | Ash | Sulfur | Btu | Moisture | Vol | HGI | | | | | | | | | |
| | | Total Tons | 10300 | | | | | | | | | | *estimated | d in red | 10.00% | 1.05% | 12,000 | £.00% | \$4,00% | 40 | | | SO2 Price | | | | | Revis | ed: 6/1/2004 7:14 |

Docket No. 070001-EI Robert L. Sansom Exhibit No.___ Bid Evaluation Page 6 of 32 May 2004 Solicitation RAIL BIDS

| and the second second | And the second states | The second secon | | - | | | 9 | | | | | | | IVA | IL DID | 3 | | | | | a uni | raylara abras | Photographics | electronic (| 10000000 | 1000 | E CONTRACTOR | The state of the state of | 507 37 37 3 |
|-----------------------|-----------------------|--|---------|---------|------|----------|------|------------|--------|--------|------|--------|-----------|-----------|--------|---------|------------|--------------|--------|-------|-------|---------------|---------------|--------------|-------------------|------------|---------------|---------------------------|-------------------------|
| A CONTRACTOR | (Sept 1 | | (000) | Wolght | 100 | 377 3737 | | C 121 - MG | 7,76 | | | | | Marie . | 3.54 | | 17. | . V | 02 1 | | | | Unit 45 | | 7 - 2 - 2 - 3 - 3 | Evaluated | also make the | rimeter in | |
| 4053-615-645 | | 13 2 3 3 | a_Total | Ave S | 2005 | 2005 | 2006 | 2006 | £ 2007 | 2007 | 2008 | 2008 | Transp. | Railcar | | Pu | chase Sp | ecification | lt.g | 504.3 | 25 | Utilization | Derate | Cash | Cashi | Utilized 4 | Utilized | 4000 | |
| | | Origin | | | | | | | | | | | | | | | | | | | | | | | Cost VM | Cost Sist | Cost S/M | FACTION TAKEN | Notes |
| | | | 1 | | | | | | | | , | | | | 1 . | . 1 | | | | } } | - } | | | , ' | | 1 | \$2.72 | 1 | New Ridge/Goff |
| Massey | 05 | CSX BS | 770 | \$44.00 | 720 | \$44.00 | . D | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$16.82 | \$2.00 | 12.50% | 1.27% | 12,100 | B.00% | 31.00% | 42 | 2.10 | \$2.93 | AS | \$62.82 | 2.596 | \$65.75 | 32.12 | - | |
| B&W Resources | 05-07 | CSX Jellico | 720 | - | 240 | \$48.50 | 240 | - | 240 | ***** | 0 | | | | 11.50% | 1.25% | 12,500 | 7.00% | 32.00% | 42 | 2.00 | | s | | | | | | |
| Marshall | 05-06 | CSX Clinchfield | 500 | | 250 | \$46.50 | 250 | - | 0 | | 0 | | | | 13.00% | 1.31% | 12,500 | 7.00% | 29.00% | 50 | 2.10 | | ASV | | | | | | |
| Massey | 05 | CSX Kan | 720 | \$44.00 | 720 | \$44,00 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$18.18 | \$2.00 | 12,50% | 1.27% | 12,100 | 8.00% | 30.00% | 42 | 2.10 | \$2.93 | ASV | \$64.18 | 2,652 | \$67.11 | \$2.77 | | Bandmill |
| Central App | 05-07 | CSX BS | 720 | | 240 | \$47.00 | 240 | | 240 | | 0 | | | | | 1.32% | | 8.00% | - | 1. | | | s | | | | | | |
| Black Gold | 05-07 | CSX Harlan | 600 | | 120 | \$47.50 | 240 | | 240 | | | | | | | 1,34% | | 8.00% | 1 | | | | , | | | | | | |
| Horizon | 05-07 | | | | | 1 | i | | | | | | | | | 1 | | | | | | | AS | | | | | | Note reopener 06 and 07 |
| nonzon | 03-01 | CSX-Evergreen | 1500 | | 500 | \$44.00 | 500 | | 500 | | 0 | | | | 13.00% | 1,29% | 12,300 | 8.00% | 31.00% | 45 | 2.10 | | /4.5 | | | | | | |
| Central Coal Co | 05-06 | CSX-Kan | 480 | | 240 | \$46.50 | 240 | | 0 | | 0 | | | | 12.00% | 0.89% | 12,300 | 8.00% | 32.00% | 45 | 1.60 | هنين | S | | | | | | S02 set to 1.6 |
| CMC | 05 | Colombia-Mobile | 400 | \$55.18 | 400 | \$55,18 | e | \$0.00 | 0 | \$8.00 | 0 | 90.02 | \$8.01 | \$0.00 | 9.20% | 0.78% | 11,600 | 12.30% | 32.00% | 45 | 1.34 | \$0.05 | SBM | \$63.19 | 2.724 | \$63.24 | \$2.73 | | |
| Logan&Kanawha | 05-07 | CSX Kan | 1080 | _ | 360 | \$49,00 | 360 | - | 360 | | 0 | - | | | 13.00% | 1.00% | 12,500 | 8,00% | 30.00% | 42 | 1.60 | 1 | ASV | - | | | | | Snap Creek |
| CMC | 05 | Colombia-ECT | 400 | \$55.86 | 400 | \$55.86 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$8,39 | \$0.00 | 9.20% | 0.78% | 11 600 | 12,30% | 32.00% | 45 | 1.34 | \$0,05 | SBM | \$\$4.25 | 2.769 | 564.30 | \$2.77 | | |
| Peabody | 05-07 | CSX Kan | 720 | | 240 | \$47.00 | 240 | | 240 | | 0 | | | | | 1 | 12,200 | | | | | | ASV | | | | |) | Sulfur Premlum @ 1.6 |
| Horizon | 05-07 | CSX Haz-Typo | 1500 | | 500 | 548.00 | 500 | | 500 | | | | | | | 1,27% | | 8.00% | | | | | AS | | | | | | reopener 06 and 07 |
| Smokey Mtn | 05 | | | 250.05 | | 1 | 300 | | 200 | | | 42.00 | | | | | †—: | | | | | \$3.12 | | \$70,23 | 2,926 | \$73,35 | \$3.06 | | |
| SHOKEY MIN | | CSX Kan | 240 | \$50.05 | 240 | \$50.05 | 1 0 | \$0.00 | 0 | \$0.00 | . 0 | \$0.00 | \$18.18 | \$2.00 | 13.00% | 1.26% | 12,000 | 8.00% | 31,00% | 42 | 2.10 | \$3.12 | T 42 | 3/U.23 | 1 2,520 | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | - | CR 12 E | conomics E | sase Specifi | | | | | | | | | | | |
| | | | | | | | | | | | | | | | Ash | Sulfur | Bh | Moisture | Vol | HGI | | | | | , | | | | |
| | | Total Tons | 10300 | | | | | | | | | | *estimate | ed la red | 10,00% | 1.05% | 12,000 | 8.00% | 34,00% | 40 | | | SOZ Price | 7 | | | | Rev | sed: 6/1/2004 7:14 |

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-3) Bid Evaluation Page 5 of 32

Robert L. Sansom Exhibit No. (RLS-3 Bid Evaluation

| | and the same | Sale District | R | T : Dave | e were sie ke | Calcola to 2 | | V. 17 (22.7) | | de total | 71776 | | ar - | | | • | | | | | | | | norma ne | Territoria National P | ti Sauta a cas | TOTAL LONG | Page 4 of 3 | 2 |
|------------|---------------------------------------|---------------------------|------------|---------------|---------------|--------------|----------------|--------------|----------|----------|--------|-----------|------------------|---|----------------|-----------------------------|---------------|-----------------------------|-----------------|----------|------|---------------|------------------------|-----------------|-----------------------|----------------|------------|---------------|---|
| 25 | | | (000) | 4.7 | | | | | | | | 建筑的基础 | | | | Pro St | | 1 (4.50 m) 10 (4.50 m) | | | | | Unit 45 | | 2.5 | Evaluated | Evaluated | | |
| Supplier | Term | Origin | Jour | 1 1 1 1 1 1 1 | 11.11 | 2005 | A start to the | A 500 1 20 | | 10 - 51 | | 2008 | | - Car 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 2 3 Washington | And the Company of the Land | rchase Sp | A Carrier and an artist and | and the same of | 41-4 | | Littilization | Transfer of the second | 100 5 100 6 500 | Cash | Utilizad | Utilized | 9 | 200 - |
| Water | | Company of Olin Telephone | 32/Sel DOS | P. Children | Secret Court | Price : | 1 Jone | .3/Price ! | i lons z | Price | Tonu ? | A Price p | ∰ Cost @ | Costs | (:/Aship | §Sulfur | Biu (15 | Molstune | yol : | HGIL | S024 | Costist | Codes | Cost Vat | Cost VM | S.Cost \$/sto | Coct \$7M | SACTION TAKEN | Notes at |
| DTE | 2005 | PRB/Cora | 504 | \$18.62 | 504 | \$18.62 | 0 | \$0,00 | 0 | \$0.00 | 0 | \$0.00 | \$12.07 | \$0.00 | 5.64% | 0.30% | 8.800 | 26.70% | 31.65% | 51 | 0.68 | \$1.48 | ВМ | \$30.69 | 1.744 | \$32.17 | \$1.83 | | Incl ground storage- SO2 prem@0.8 |
| Kennecott | 05-07 | Barge Cahokia | 1500 | | 500 | \$22,90 | 500 | 4 | 500 | | 0 | - | | | | 0.38% | | | 31.26% | | 0.80 | | BM | | | | | | |
| Arch | 1/05-12/07 | Thunder Basin | 1500 | | 500 | \$7.85 | 500 | 1 | 500 | | 0 | | | | | 0.30% | | | 30,78% | | 0.68 | 3 | BMV | | | | | | SO2 prem@0.8 |
| Triton | 05 | PRB N. Rochelle | 1000 | \$8.00 | 1000 | \$8.00 | 0 | \$0.00 | 0 | \$0.00 | D | 20.00 | \$25.07 | \$0.00 | 5.20% | 0.35% | | 1 | 31.50% | | | \$1.80 | ВМ | | | | | | SO2 prem@0.8 |
| Triton | 05-07 | PRB-Buckskin | 3000 | | 1000 | \top | 1000 | 1 | 1000 | 1 | • | , | | | | 0.34% | | | 31.00% | | | 1.00 | ВМ | | | | | | SO2 prem@0.8 |
| Triton | 05-07 | PRB N. Rochelle | 3000 | | 1000 | \$8.25 | 1000 | F . | 1000 | | 0 | Ĺ | | | | 0.35% | | 1 | 31.50% | នេ | 0.80 | | ВМ | | 1 | | | | SO2 prem@0.8 |
| Peabody | 05-07 | Antelope | 800 | | 300 | \$8,75 | 300 | - | 300 | - | 0 | | | | | 0.27% | | | 30.00% | | 0.60 | | BMV | | | | | | SO2 prem@0.8 |
| Kennecott | 05-07 | Barge Cahokla | 1000 | | 200 | \$27.74 | 400 | F | 400 | | 0 | F | | | | 0.59% | | | 30.75% | | 1,18 | | BMV | | | | | | Check vol on IB Coal |
| Oxbow | 05-08 | Colorado | 1550 | | 50 | \$30.00 | 500 | 7 | 500 | - | 500 | Ī | | 14 | | 0.72% | 11,900 | | | | | | DMV | | | | | | ground storage included |
| Interocean | 07 | Colombia-Mobile | 1000 | | 0 | \$0.00 | 0 | | 1000 | | | | | | | | | | | _50 | 1.20 | | 3 | | | | | | ground storage inchased |
| Central | 1/05-12/06 | Winifred Dock | 600 | | 300 | | | | | | 0 | 7 | | ·. <u> </u> | | 0,70% | 11,700 | | 31.00% | | 1.20 | | BM | | 0 | | | | |
| Massey | 05 | FOB Gerego | 720 | £54.20 | | \$50.50 | 300 | 27.00 | 0 | | 0 | | | | | 0.74% | 12,300 | E.00% | | 42 | 1.20 | - | | | 7 | | 1 | | |
| Massey | 05 | | | \$51.80 | 720 | \$51.20 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$14.63 | \$0.00 | - | 0.73% | 12,100 | | | | | \$0.96 | A | \$66,43 | 2/19 | \$67.39 | \$2.78 | | 18 month |
| | | Sydney-Ceredo | 500 | \$53.80 | 600 | \$23.80 | t | \$0.00 | a | \$0.02 | 0 | \$0.00 | \$14.63 | \$0.00 | 12,50% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | 1.20 | \$0.66 | _ A | \$68.43 | 2.782 | \$69.09 | \$2.81 | | 18 month |
| CMC | 05 | Colombia-Mobile | 200 | \$58,74 | 200 | \$58.74 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$8.01 | \$0.00 | 8,30% | 0.71% | 11,800 | 12.00% | 33.00% | 45 | 1,20 | \$0.18 | SM | \$66,75 | 2.828 | \$66.91 | \$2.84 | |) |
| Glencore | 2005 | Colombia-IMT | 150 | \$61.25 | 150 | \$61.25 | 0 | \$0.00 | Q | \$0.00 | 8 | \$0,03 | \$7,49 | \$0.08 | 9.00% | 0.69% | 12,000 | 10.00% | 34.00% | 46 | 1.15 | -\$0,15 | | \$68.74 | 2.854 | \$68.59 | \$2.86 | - | SO2 guaranteed at 0.8 |
| CMC | 05 | Colombia-ECT | 200 | \$59,42 | 200 | \$59.42 | 0 | 20.00 | 0 | \$0.00 | 0 | \$0.00 | \$8.39 | \$0.00 | 8.30% | 0.71% | 11,800 | 12.00% | 33.00% | 45 | 1.20 | \$0.16 | SM | \$67.81 | 2.573 | \$67.97 | \$2.88 | | |
| Glencore | 2005 | Colombia-IMT | 150 | \$65.00 | 150 | \$65.00 | 0 | \$0.00 | 0 | \$0.00 | 0 | \$0.00 | \$7.49 | \$0.00 | 8.00% | 0.75% | 12,400 | 9.00% | 35.00% | 46 | 1.20 | -\$0.64 | s | \$72.49 | 2,923 | \$71,85 | \$2,90 | - | |
| Guasare | 05-07 | Pasa Diablo - IMT | 990. | | 330 | \$68,76 | 330 | | 330 | | 0 | 1 | | | 7.00% | 0.77% | 12,800 | 5.00% | 34.00% | 45 | 1.20 | | | | | | | | |
| Guasare | 05-07 | Mina Norte-IMT | 700 | | 200 | \$70.15 | 250 | | 250 | į | 0 | <u> </u> | | | 8.00% | 0.78% | 13,000 | 8.00% | 31.00% | 45 | 1.20 | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Rall | | | | | | | | | | | | | | | | | | • | • | | | | , | - | | | | | |
| Massey | 05 | Bandmill | 720 | \$45,00 | 720 | \$45.00 | 0 | \$0.00 | 0 | \$0,00 | 0 | \$0.00 | \$18.18 | \$2.00 | 13,00% | 0,73% | 12,100 | 8.00% | 31.00% | 42 | 1.20 | \$0.96 | A | \$65,18 | 2,693 | \$66,14 | \$2.73 | | 18 month |
| Progress | 05-07 | Diamond May | 1080 | | 360 | \$49,50 | 360 | | 360 | | | | | | | 0.75% | 12,500 | 8.00% | 32.00% | 43 | 1,20 | <u> </u> | <u> </u> | | 1 | | | | |
| Alliance | 05-07 | MC Mining | 900 | | 150 | \$57.00 | 150 | | 600 | | 0 | | | | | 0.74% | 12,300 | 9.00% | 32.00% | | 1,20 | | н | | | | | | 06 & 07 reopener |
| Massey | 05 | NS-Sydney | 600 | \$47,80 | 600 | \$47.00 | 0 | \$0.00 | 0 | \$0,00 | 0 | \$0.00 | \$0.00 | \$2.00 | 12.50% | | 12,300 | 8.00% | | 42 | 1.20 | \$0.66 | <u> </u> | \$49,00 | 1.992 | \$49.56 | \$2.02 | | NS MoveNO FREIGHT Included |
| | · · · · · · · · · · · · · · · · · · · | , | | 1 | | 1 441.00 | L | 1 | | 30,00 | · | 30.00 | \$4.00 | 1 3200 | 12.30% | U.1476 | 12,300 | j 6.00% | 31.00% | 12 | 1.20 | \$u.00 | ^ | T 348'RA | 1.332 | 343.00 | 1 \$202 | | no more tro racion metaded |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | CR 45 E | conomics f | | | | ı | | | | | | | | ` |
| | | | | | | | | | | | | | | | Ash 10,00% | Sulfur 0,70% | Blu 12,000 | Molsture | Vol | HGI | | | | | 1 | | | - | 4 |
| | | Total Tons | 19984 | | | | | | | | | | *estimate | d In réd | 10,00% | U,/U% | 12,000 | 8,00% | 31.00% | 40 | | | 507 Price | | | | | Revised | 6/1/2004 7:14 |

CK Units 1,2,4 and 5 May 2004 Solicitation PURCHASES

| the second contract of the second second | A 50 4 19 1 9 4 | Various Tile At last la | a la deservation and a second | | | | | | | | | | | | | | | | | | | | | | | |
|--|-----------------|-------------------------|-------------------------------|-------|------------------|--------------|---------------|--------------|--------|------------------|------------------|----------|--------------|------------------|------------------------|-----------|------|------|------------------------|----------------------------|-------------------|------------------|----------|------------------------------|--------------|----------------------------------|
| | A 10 2 2 4 | | | Total | Weight Weight | 2005 Tons | 2005 Price | 2006 Tons | 2006 r | Transp.r Cost | Rajićar Costs | Ash (| Pu Sulfur | rchase Sp Bhu | ecificatio Moisture | ns Vol | HGIS | S02 | Utilization Cost/st | Unit 45 Derate Codes | Cash Cost \$/s | Cash Cost S/M | | Evaluated Utilized Cost \$/M | 130 Sept. 15 | Notes |
| Central Coal Co. | D (CR485) | 1/05-12/06 | Winifred Dock | 600 | | 300 | \$50.50 | | | | | 12.00% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | 1.20 | | | | | | | Buy | |
| Massey | D (CR485) | 05 | FOB Carado | 360 | \$51,80 | 360 | \$51.80 | 0 | \$0.00 | \$13.48 | \$0.00 | 13,00% | 0.73% | 12,100 | 8.00% | 31,00% | 42 | 1.20 | \$0.96 | А | \$65.28 | 2.698 | \$66.24 | \$2.74 | | 18 month - Bandmill Rail Option |
| Rall | | L | L | l | L | | <u> </u> | L | | | L | <u> </u> | | | | | | | | | | L | | . , | Buy - | |
| Massey | D (CR4&5) | 05 | Bandmill | 360 | \$45.00 | 360 | \$45.00 | 0 | \$0.00 | \$18.18 | \$2.00 | 13.00% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | 1,20 | \$0.98 | · . | \$65.18 | 2,693 | \$56,14 | \$2.73 | Buy | 18 month - Bandmill water option |
| Progress Fuels | D (CR4&5) | 05-07 | Diamond May | 720 | | 360 | \$48,50 | | | | | | | 12,500 | | | | | | | 303.18 | 2.053 | 300.14 | | Buy | 10 month - Danama water opposi |
| Sequola Energy LLC | A (CR1&2) | 05-07 | CCV II . | | | | | | | | | | | | | | | | | | | | | | | |
| Massay | A (CR182) | 05-07 | CSX Harlan CSX BS | 720 | \$44.00 | 120 720 | \$47.00 | | | | | | | 12,700 | | 1 | | 2.10 | | s | | | <u> </u> | | Виу | |
| B&W Resources | A (CR1&2) | 05-07 | CSX Jailleo | 480 | 343.00 | 240 | \$44,00 | | | \$16,82 | | | | 12,100 12,500 | | | | 2.10 | | AS | \$62.82 | 2.598 | \$64.75 | \$2.68 | Buy | New Ridge/Goff |
| | | | | - | | | | | | | | 11.50 % | 125/6 | 12,300 | 7.00% | 32.00% | 42 | 2.00 | | <u> </u> | | | | | Buy | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | |
| L | | | Total Tons | 3600 | | 2460 | | 1140 | | | | | | | | | | | | 302 Prk# | | | | | Revised | : 6/1/2004 7:14 |

Docket No. 070001-EI
Robert L. Sansom Exhibit No.___(RLS-3)
Bid Evaluation
Page 3 of 32

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PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5 PURCHASES from 2005-2006

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Attachment A

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| A. S. | co Vo | | e salo e s | | | 2006 | | Po | | | | | 5 G () | THE TAXE | | | | |
| Vitor | | | | 24. E | | eyel on (A) | Se wall go | SURFLE | de Pilitad | Molatura | AR NOT WE | HG | 302 | 802 | C84(3.6) | Course | | A CONTIN |
| Drummond / Interocean | D (CR4&5) | 1/05-12/04 | FOB Mobile | 1800 | 800 | 1000 | 5.50% | 0.70% | 11,750 | 14,00% | 32,00% | 43 | | 400 | | | | |
| Central Coal Co. | D (CR48.5) | 1/05-12/08 | Winifred Dock | 800 | 300 | 300 | 12.00% | | 12,300 | 8.00% | 31.00% | | | 1.20 | | | | |
| Massey | D (CR4&5) | 1/05-6/06 | FOB Cerado | 540 | 360 | 180 | 13,00% | | 12,100 | 8,00% | 31.60% | 42 | | 1.20 | | | | |
| | | | | | | | | 3 | 12,100 | 4,007 | 31.9076 | 42 | | 1.20 | | | | |
| N. | | | | | | | | - | | | | | | | <u> </u> | | | |
| Маскау | D (CR425) | 1/05-4/66 | Bandmill | 540 | 360 · | 180 | 12,00% | 0.73% | 12,100 | 8.00% | 31.80% | 42 | - | 1,20 | | | <u> </u> | |
| Progress Fuels | D (CR4&5) | 1/05-12/08 | Diamond May | 720 | 360 | 360 | 12.00% | | 12,500 | 8.00% | 32,00% | 43 | | 1.20 | | | | |
| | <i>(</i> ~ | | | | | | | | | | | | | | | | | () |
| Sequela Energy LLC | A (GR182) | 1/05-12/08 | CSX Harian | 380 | 120 | 240 | 10,00% | 1.34% | 12,700 | 8.00% | 31,00% | 42 | 1.50 | 2.10 | | | | |
| Mossey | A (CR182) | 1/08-8/06 | CSX BS | 1880 | 720 | 360 | 12.00% | | 12,100 | 8.00% | 31.00% | | 1.50 | | | | | |
| B&W Resources | A (CR182) | 1/05-12/96 | CSX Jelico | 480 | 240 | 240 | 11.50% | | 12,500 | 7.00% | 32,00% | | 1.50 | 2.10 | | | | |
| | 25.3 | | | | | | | | | | | | 1.00 | 2.00 | | | | |
| <u>0</u> \\ | - | | | | | | | | | | | | | | | | | |
| | | | Total Tons | 4320 | 2460 | 1860 | | | | | | | | \$02 | | | | - |

11/82/2885 12:41



PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5
PURCHASES from
2005-2006
RFP

Attachment A

| P/Bic | i vinti dertente | AND THE STREET | | | MEG-STREE | Mantena (Se | ari Kenju | a 39 13 | er francisco | | economic de | Water (S | PET VEG | | COURT OF STATE | THE DESCRIPTION | FEFFERT THE | |
|-----------------------|------------------|----------------|---------------|---------|-----------|--|-----------|--------------|--------------|--------------|-------------|--------------|--|------|----------------|-----------------|--------------|--------------|
| RFP/Bi Page 99 | | | | u (ore) | | | | | | | | | | | | | | |
| | | | | | | | | | | 001111 | | iici | 302 | 02 | | | | |
| Vator | | | | | | 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1 | | | | | | | | | | | | |
| Drummond / Interocean | D (CR4&5) | 1/05-12/06 | FOB Mobile | 1800 | 800 | 1000 | 5.50% | 0.70% | 11,700 | 14,00% | 32.00% | . 43 | | 1.20 | - | | | |
| Central Coel Co. | D (CR48.5) | 1/06-12/06 | Winifred Dock | 608 | 300 | 300 | 12.00% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| Мевеу | D (CR48.5) | 1/05-6/06 | FOB Ceredo | 540 | 360 | 180 | 13,50% | 0.73% | 12,100 | 8,00% | 31.00% | 42 | | 1,20 | | | | |
| | | | | | | | | | | | | | | | | | | |
| mu . | | | | | | | | | | | | | | | | | | 1 |
| Massey | D (CR485) | 1/05-6/06 | Bandmill | 540 | 360 | 180 | 12.00% | 0.73% | 12,100 | 8.00% | 31,00% | 42 | | 1,20 | 1 | | | |
| Progress Fuels | D (CR486) | 1/05-12/06 | Diamond May | 720 | 360 | 380 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | | 1.20 | | | | |
| CAMHY | D (CR485) | 1/05-12/06 | Diamond May | 720 | 360 | 360 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | | 1,20 | | | | |
| | | | | - | | | - | | | | | | | | | | | |
| Sequola Energy LLC | A (CR182) | 1/05-12/06 | CSX Hartan | 360 | 120 | 240 | 10.00% | 1.34% | 12,700 | 8.00% | 31,00% | 42 | 1.50 | 2.18 | | | | |
| Massey | A (CR182) | 1/05-6/06 | CSX BS | 1080 | 720 | 380 | 12.00% | | 12,100 | | 31.00% | . 42 | | 210 | | | | |
| B&W Resources | A (CR182) | 1/05-12/08 | CSX Jellico | 480 | 240 | 240 | | 1.25% | 12,500 | | 32.00% | 42 | | 2.09 | | | | |
| | | | | | | | | 1 | 1 12 300 | 1,000 | 1 42.00% | 1 | 1,20 | 2.00 | | | 1 | |
| | | | | | | | | T | | Τ | T | Ι | | - | - | | | |
| | | | Total Tons | 5040 | 2820 | 2220 | | | | | | | | 802 | | | | |

(RLS-6)

Docket No. 070001-EI Robert L. Sansom Exhibit No.___ RFP/Bids/Purchases Page 104 of 107

PROGRESS FUELS CORPORATION
CR Units 4 and 5
May 2004
Solicitation
ALL Block

| Revenue Color Co | | | | L. | | | | | | | | | | | | | | | | | | j - j | |
|---|-----------------|--------------|------------------|--------|---------------|-------------|----------------|-----------------|----------|-------|--------|-----|--------|--------|--------|--------|--------|---------------|---------------|---------|--|--------------|--------|
| DTE 2008 PRACE 564 PRACE 564 PRACE 564 PRACE 565 PRACE | Market Cont | 250 0000 | | 40.0 | E 2 C. A | 1 | -The P | 0.41 | 2-94HOGA | 11000 | 1270 | | 5740 | | | Mary. | 200 | 100 | 2.2 | Carry | (3) | Carper | T THE |
| March Color Colo | THE PARTY OF | | (| | T | | | | | | | | | | | ~ | — Т | | | | | | |
| Anth (thi-1psr) Threshy Basin (100 100 110 100 | DIE | 2601 | PROCESO) | 584 | 918.82 | 804 | \$18.mt | - | M.10 | • | 30.30 | | 3.H% | \$.20% | 8,300 | MIN | 31,56% | _11 | 9.84 | 130.00 | 1744 | P2.17 | 11,80 |
| 1/16m | Kennecott | 00-07 | Surge Cobolds | 1500 | | 500 | 122.99 | 580 | | 540 | | | 400% | 8.39% | 9,380 | 21.30% | 11.2VX | -01 | 8.30 | \$34.87 | 5.970 | 154.37 | HAH |
| Triben 08-27 Pres Auctivides 2000 1000 1000 1000 1000 1000 1000 100 | Anth | 185-1297 | Thursday Beats | 1500 | | 500 | 17.35 | 340 | | 540 | | ò | 3.50% | 8.30% | 8,840 | 25.80% | 30,78% | 50 | 1.46 | \$37.60 | 1.370 | \$36.49 | 和無 |
| Tylen 06-47 PFE Backeddo 2006 1600 1600 1600 1600 1600 1600 1600 | Yrthon | | PRE M. Rochulle | 7946 | 28,00 | 1906 | \$2.50 | • | 30.50 | | 39.00 | • | 8,30% | a.w.x | 6,040 | 25.30% | 31,00% | 63 | 2.30 | 133,17 | LIDS | 54.17 | \$1,34 |
| Producty Si-O7 Activityes Sec Soc Si-J5 Sec | Triton | 08-87 | PRR-Bachalda | 2000 | | 1906 | 30,30 | 1900 | | 1200 | | | E30% | 0.34% | 8,480 | 20.00% | 21,34% | * | 0.30 | EH.IT | 1.874 | \$18.82 | . b.a |
| Colored Section Sect | Triben | AS-ay | PNO H, Roctube | 3000 | | 1000 | 1825 | 1900 | | 1806 | | • | 1.00% | 0.25% | 8,300 | 29.34% | 21.39% | | 8.80 | 333.32 | 1128 | \$15.12 | 12.00 |
| Colore 63-94 Colore 1188 | Probady | BS-07 | Artistope . | 900 | | 300 | *** | 386 | | | - | | | | | | | | _ | | | | \$2.04 |
| Total Pentary 1954 1964 170 4190 110 4380 111 500 11.500 42.00 14.00 42.00 42.00 42.00 | Kennost | M-87 | Barge Cultokte | 1004 | | 200 | \$37.14 | ##G | | 400 | - | | LOOK | a sex | 8,963 | 11.22% | 30.78% | 41 | 2.18 | \$34.91 | 1,500 | \$36.32 | 81,97 |
| Constrict Ann Constr. Managery Of ME-Systemy 800 547.08 800 547.08 80 86.28 9 8.00 0 12.875 4.745 112.800 E.894 11.895 42 120 344.84 1.280 Sept. 1 12.800 Sept. 11.895 42 120 344.84 1.280 Sept. 1 12.800 | Ochow | 85-94 | Colemna | 1636 | | BO . | \$30.86 | 190 | | | - | 500 | 12.00% | 8.72% | | 8.08% | 31,80% | 90 | 1,29 | \$83,44 | 2346 | \$34.36 | 12.30 |
| Chancery CG | | | Total Western | 13054 | | 3300 | 130 | 4290 | 113 | 4294 | 111 | 500 | | | | | | | | | | | |
| Control Cont | Caolini Aso Cos | Ł | { | | 1 | | | | | | | | | | | | | | | | | | |
| Sheary Sh | Lhenry | 64 | NS-Bydray | 200 | \$47,00 | 400 | 547,00 | • | 24,00 | 0 | 90.00 | ٥ | 12.55 | 4.74% | 12,200 | E.MY | 11.00% | 42 | 1.20 | \$48,00 | 1.112 | 540.44 | pe.m |
| Changer March Bandraff 779 SALSE 722 \$46.00 0 \$0.00 0 \$13.00 \$177 \$75.100 \$10.00 \$21.00 | Condesi | 5/ME-12/MG | Windred Dock | ==0 | - | 380 | ±20.≠0 | 320 | | | | ٥ | 12.00% | 4.74% | 12,300 | 8,00% | 21,00% | 42 | 1.20 | \$45.73 | 2.572 | . 501.34 | EZ.MA |
| Programs 186-87 Observation 186-9 18 | Liesary | | Bandraff | 729 | \$43,00 | 725 | \$46,90 | | 90.00 | | \$2.00 | • | 13.00% | A77% | 12,100 | R.OW. | | | | 506,13 | 2403 | 34.14 | (22) |
| Dissert Diss | Program | #47 | Observed May | 180 | | 343 | 140 | 364 | | 330 | | 0 | 12.90% | 8,75% | | LOOK | 12.70% | 42 | 120 | | 27% | 1 | PT |
| Distinguist Oil Sychopy-Connection Galler State St | Massey | és | FOR Caredo | 720 | 251,84 | 720 | \$91,86 | | \$9,80 | ٠ | SAOR | | 11.00% | 8.73% | 12,110 | 8,00% | 31 A0% | | 120 | 504.A3 | 2745 | 947.34 | 11.71 |
| Adiance 85-87 MC Maintenance 960 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 154 MA 100 947.60 94 | Manage | .06 | Sydney Comdo | 540 . | \$33,96 | 200 | \$89.80 | | 50.00 | | 58.64 | | 12.58% | | | | | | 1 | | _ | | SZAL |
| Toked Content April 1220 | AMenos | 85-87 | MC Making | 940 | | 180 | 947,60 | 150 | | - | | | 10,00% | 0.74% | 12,300 | | | | | 1 | | | \$2.12 |
| Print Prin | | | Tobal Cont App | \$1720 | | 3430 | 366 | 919 | 1300 | 340 | 185 | | | | | | | | | | | | |
| CHIC BS Colombia-Middle 270 BERT4 200 MB/34 9 SL66 0 SL69 0 R.30% E.71% 11,000 12,00% B3_M73 40 1.20 SML77 2.829 MBL91 32 MHSCORY 1993 Colombia-MIT 100 BR.25 150 MHS25 0 ML00 8 ML60 0 RAPK RAPK 12,000 HADON 44 1.55 SML77 2.829 MBL91 32 COLOMBIA-BUT 100 BR.25 150 MHS25 0 ML00 8 ML60 0 RAPK RAPK 12,000 HADON 44 1.55 SML74 2.829 MBL91 32 COLOMBIA-BUT 100 MHS25 150 MHS25 0 MH | Pornéas Comb | | | | | | | | | | | | | | | | | | | | | | |
| CHC 85 Colombia-Metho 270 86874 200 968/78 8 \$1.50 0 \$1.00 0 \$1.00 0 \$1.00 \$1. | Interscour | . 67 | Columbb Shape | 1000 | | | 90.04 | | | - | | | 2.80% | 9.79% | 11,700 | 14.90% | 21,50% | 4 | 1.29 | 330.01 | 2.012 | - \$74.57 | 20 |
| ### Colorable SET 10 (81.25 15) 941.25 0 96.06 8 96.06 6 8.07% 8.07% 8.07% 12.00 16.07% M.OFK 42 1.55 \$96.74 2.06 \$96.07 \$20 \$596.42 8 96.00 6 96.06 8 0.00% 0.75% 12.00% 12.00% 33.00% 44 1.35 \$96.74 2.06 \$96.07 \$20 \$596.42 8 96.00 6 96.00 8 0.00% 0.75% 12.00% 33.00% 44 1.30 \$97.01 2.07% 92.00 \$20 \$60.00 \$2 \$20 \$60.00 \$2 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$2 | CMC | #5 | Calculate Matria | 299 | 96a74 | 200 | \$80,74 | | 22.00 | | \$0.00 | | Lars | | | | 1 | 1 | 1 | - | 1 | | \$2.54 |
| CHC 66 Colombin-SCT 200 \$69.42 B \$60.42 B \$60.0 6 \$60.00 0.71% 11,000 12,00% 33,00% 40 1.00 \$67.01 0.2572 \$67.00 \$2 Observe 96-67 From Diship-Half 800 \$60.00 200 \$62.72 200 \$60.72 200 \$20.00 \$2 Observe 66-67 Man Horte-StT 700 \$200 \$77.41 200 \$200 \$77.42 200 \$200 \$200 \$200 \$200 \$200 \$200 \$20 | #Heecorn - | 3893 | Colorable-BIT | 110 | 101.25 | 150 | \$61.25 | | 20.00 | | | 1 | 1 | | 1 | | | 1 | | 1 | 1 | 1 | DM |
| Observative 2565 Cylondolo-Net 150 196.00 8 196.00 8 196.00 6 120 177.00 8.00% 196.00 | CNC | | · Columbia 807 | 290 | \$60.42 | 204 | 500.42 | | \$0.00 | | - | | 1 | | | | 1 | | 1 | | 1 | | 12.00 |
| Climente 96-87 Prince Dishle-MIT 990 1200 | Otencore | 2003 | Colombia MIT | 136 | JME.84 | 156 | 305.00 | | *** | | PA.50 | 6 | | | | | 1 | 1 | $\overline{}$ | | 1 | 1 | 12.99 |
| Chantaire 86-87 Mina Norte-Str 756 200 578-18 250 250 350 350 8 8.50% 0,78% \$1,800 8,00% 31,00% 45 1,20 \$78.88 2,648 \$774.62 \$1.70 \$1.00 \$ | ann | 96 47 | Page Dishle-Mil | 230 | - | 220 | P\$8.78 | 230 | | 1 | | | | 1 | | 1 | 1 | · | 1 | 1 | 1 | | 22.00 |
| Total Fromler 3300 1228 303 540 137 1540 100 0 | (Maries and | 66-67 | Mina Horte-Mey | 790 | - | 290 | STR.18 | 130 | | | | | 1 | | 1 | 1 | | | 1 | 1 | | 1 | 12.00 |
| | | | Total Forder | 3300 | | 1224 | | 1 | 127 | 1 | 150 | 1 | 1 | | 1 | 1 | 1 | T | 1 | 1 | | 1 | 1 |
| | | | | | | | | _ - | 1, 124 | 1_/ | 1.10 | 1 4 | 1 | | | L | | <u>ــــــ</u> | | | ل | | |
| TADOR GIPS 12,000 DARS 31,000 M | | | | 1 | T | | | | | | | | 18,00% | ATTY. | 12,000 | LMI | 21,01% | | - | | _ | | |
| Total Town 12544 8734 877 5360 463 6745 496 586 5015 | | | Tetal Town | 22544 | l | 9734 | #17 | 5500 | 40. | 674 | 491 | 5.0 | •1 | | | | | | 2023 | | | | |

PROGRESS FUELS CORPORATION

Workpapers Only

CR 1 and 2 May 2004 Solicitation

| cket bert P/Bi ge 10 | | | | | | Д | ILL BI | DS | | | | | | | | | |
|-------------------------------|--------------|-----------------|-------|-------|--|------|---------|---------|----------|----------|--------|-----------|------|---------------|-------|----------|-------|
| OS FR | | | | | | | | | | | | | | | | i Alice | |
| | /(CD) | Carl Line | | 10.70 | | 101 | | Sollo | | | | 0 | | | | | |
| Massey | 05 | CSX BS | 720 | 720 | 0 | a | 12.50% | · · | 12,100 | | 31.00% | 42 | 2.10 | \$62,82 | 2.598 | \$85,75 | \$2.7 |
| B&W Resources | 05-07 | C8X Jellico | 720 | 240 | 240 | 240 | 11.50% | 1,25% | 12,500 | 7.00% | 32.00% | 42 | 2.00 | 402.02 | 1.550 | \$03,13 | ₽£.f |
| Marshall | 05-06 | GSX Clinchfield | 500 | 250 | 250 | 0 | 13.00% | | 12,500 | 7.00% | 29,00% | 50 | 2.10 | | | | |
| Massey | 05 | CSX Kan | 720 | 720 | 0 | 0 | 12.50% | | 12,100 | 8,00% | 30.00% | | | *** | | A | |
| Central App | 05-07 | CSX BS | 720 | 240 | 240 | 240 | 12.00% | | 12,500 | 8.00% | 32.00% | 42 | 2.10 | \$64.13 | 2.652 | \$67.11 | \$2.7 |
| Black Gold | 05-07 | CSX Harlan | . 600 | 120 | 240 | 240 | 10.00% | | 12,700 | 8.00% | | 42 | 2.10 | | | | |
| Horizon | 05-07 | CSX-Evergreen | 150D | 500 | 500 | .500 | 13.00% | | 12,300 | | 31.00% | 42 | 2.10 | | | | |
| Central Coal Co | 05-06 | C8X-Kan | 480 | 240 | 240 | 0 | 12.00% | | 12,300 | 8.00% | 31.00% | 45 | 2.10 | | | | |
| CMC | 05 | Colombia-Mobile | 400 | 400 | 0 | 0 | 9.20% | | 11,600 | 12.30% | 32.00% | 45 | 1.60 | | | | |
| ogen8Kanawha | 05-07 | CSX Kan | 1080 | 360 | 360 | 360 | 13.00% | | 12,500 | 8.00% | | 45 | 1.34 | \$63,19 | 2.724 | \$63.24 | \$2.7 |
| CMC | 05 | Colombia-ECT | 400 | 400 | 0 | 0 | 9.20% | | 11,600 | | 30,00% | 42 | 1.50 | _ | | | |
| Peabody | 05-07 | CSX Kan | 728 | 240 | 240 | 240 | 13.50% | | 12,200 | | 32.00% | 45 | 1.34 | \$84,25 | 2.769 | \$64,30 | \$2.7 |
| Hartzon | 05-07 | CSX Haz-Typo | 1500 | 500 | 500 | 500 | 13.00% | | 12,100 | | 30.00% | 40 | 2.10 | | | | |
| Smolcey Min | 05 | CSX Kan | 240 | 240 | 0 | 0 | 13.00% | | 12,000 | 8.00% | 31.00% | 42 | 2.10 | | | | |
| | | | | | لمــــــــــــــــــــــــــــــــــــ | | 10,0076 | | <u> </u> | | 31.00% | 42 | 2,10 | \$70.23 | 2.926 | \$73,35 | \$3.0 |
| | | | | | | | Ash | CR 12 E | Btu | Holsture | Vol | HO: | | | | | |
| | | Total Tons | 10300 | | | | 10.00% | 1.05% | . 12,000 | 8,00% | 34,00% | HGI 40 | | | 1 | | |

PROGRESS FUELS CORPORATION

| -RFP/Bids/Purchases Page 106 of 107 | | | | PR | | CR Un | lts 1,2 JRCHA | 4 and SES | PORA 5 | TION | | | | | | | ·Att | lachn |
|-------------------------------------|--------------|------------|---------------------------------------|------------|--|-------|------------------|----------------|-----------|----------|--------|----|------|------|---------|-------|---------------------|-------|
| /Purc of 10 | W. CYCLOSOL | ineaso-to | e e e e e e e e e e e e e e e e e e e | | e de la constante de la consta | ne re | 005-20 | iuo Residen | 127727 | r everen | | | | | | | z na zalejni Politi | |
| P/Bids ge 106 | <u> </u> | | | | | | | | | | | | | | | | | |
| | | | | | · | | | | | | | | | | | | | |
| Guasare (1) | D (CR485) | 1/04-12/05 | Pasa Diable - MT | 650 150 | 650 150 | 0 | 7.00% | 0.77% | 12,800 | 8.00% | 34.00% | 45 | | 1.20 | \$47,68 | 1.963 | \$46.38 | \$1 |
| Drummohd / Interocea | | 1/05-12/06 | FOB Mobile | 1800 | 800 | 1000 | 8.00% 5.50% | 0.78% | 13,000 | 14.00% | 31.00% | 45 | | 1.20 | \$48,60 | 1.969 | \$47.48 | \$1 |
| Central Coal Co. | D (CR4&5) | 1/05-12/06 | Wintfred Dock | 600 | 300 | 300 | 12.50% | 0.74% | 12,300 | 8.00% | 31.00% | 42 | | 1.20 | 1 | | | |
| Massay | D (CR485) | 1/05-4/08 | FOB Ceredo | 540 | 360 | 180 | 13.40% | 0.73% | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | - |
| (CAM) | D (CR485) | 1/04-12/06 | CSX BS | 700 | 500 | 200 | | | 45.55 | | | | | | | | | |
| Allfance | D (CR485) | 1/02-12/08 | MC Mining | 609 | 800 | 0 | 10,00% | 0.75% | 12,500 | 9.00% | 31.00% | 39 | | 1.20 | \$53.77 | 2,188 | 354.79 | 12 |
| Мактоу | D (CR488) | 1/05-8/96 | Bandrollt | 540 | 350 | 180 | 12.00% | | 12,100 | 8.00% | 31.00% | 42 | | 1.20 | | | | |
| Progress Fuels | D (CR488) | 1/05-12/04 | Diamond May | 720 | 369 | 380 | 12.00% | 0.75% | 12,500 | 8.00% | 32.00% | 43 | | 1.20 | | | | |
| Massey | A (CR182) | ends 3/08 | CSX B5 | 150 | 150 | 0 | 12.00% | 1,31% | 12,500 | 7,00% | 33.00% | 45 | 1.50 | 2.10 | \$50.87 | 2.027 | \$52.17 | |
| Serpuola Energy LLC | A (CR1&2) | 1/08-12/08 | CSX Harton | . 360 | -120 | 240 | 10.00% | 1.34% | 12,700 | 8.00% | 31.00% | | 1.50 | 2.10 | | | | |
| Manag | A(CR182) | 1/05-8/08 | CSX BS | 1960 | 720 | 360 | 12.00% | 1,27% | 12,100 | 8.90% | 31.00% | 42 | 1.50 | 2.10 | | | | |
| B&W Resources | A (CR122) | 1/98-12/06 | C800 Jalkico | 450 | 240 | . 240 | 11.50% | 1.25% | 12,500 | 7.90% | 32,00% | 42 | 1.50 | 2.00 | | | | |
| Cansol (2) | A (CR1&2) | 1/05-12/05 | CSX B8 | 750 | 750 | • | 10.00% | 1.35% | 12,800 | 8.00% | 32.00% | 42 | 1.50 | 2.10 | \$68.82 | 2,688 | \$89.73 | , |
| Etack - Hew Contract | | | Total Tens | 9120 | \$060 | 3060 | | | | | - | - | | 302 | | } | | - |

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(2)Consol Reopener Pricing is estimated

PAGE

PUBLIC COUNSEL

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-RFP/Bids/Purchases Page 107 of 107 PROGRESS FUELS CORPORATION
CR Units 1,2, 4 and 5
May 2004
Solicitation
PURCHASES

| | | | | | | | | | | | | | | CHASE | | | | | | | | | | | (a. m.e. : e. a |
|-------------------|-----------|---------|---------------|-------|---------|------|------------|--------|---------------|----------|------------|--------|--------|----------|--------|--------|-----|------|--------------|------------|-------|--------|--------|------------|--|
| | | | | | | | 200 | | | 维 | | | | | | | | | | | | 2 (2) | 200 | | 170 |
| | | | | | | NO. | 1 | | | 1800 | 230v | | PO (SI | THE VIEW | PIE Z | | | 搏 | 15.7 | | | 127 | | 2 1000 | |
| Harter | - | | | | | | | | | | | | | | | | | | | | | | | | |
| Carage Coat Ca. 2 | D (CRULI) | 1884288 | Walted Deck | 240 | | 340 | 534.00 | 346 | | | | 12.00% | D,74% | 12,260 | 8.86% | 31,00% | 12 | 120 | | T | | | | Buy | |
| Managary S | o (CRMLH | 44 | POR Carrelo | 540 | \$21.50 | 384 | \$H.36 | 186 | LILM. | \$11.46 | M.M | 13,00% | 0,73% | 12,166 | 8.00% | 11.00% | 42 | 120 | 10.M | 944,29 | 2,000 | 988.34 | 1274 | 849 | 20 march and - 60" relating to |
| | | | | | | | | | | | | | | | | | |] | | | | | | Buy | |
| 31 | | | | | | | | | | | | | | | | | | | | | | | | | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ |
| Mappensy (| D (CHARM | | Per july _ | . 546 | \$14.00 | 340 | F4L40 | 1.00 | FAE.84 | 918.18 | \$2.64 | 13.30% | 0.73% | 13,984 | R.80% | 21,88% | 42 | 1.29 | 10.04 | 948.13 | 2,863 | 200,14 | 11,73 | auy | to manife deed - DF mirimuses |
| Program Posts | a (CELEA) | 96.47 | Obsessed May | 729 | | 340 | 34.14 | .500 1 | | | | 12.00% | ATSX | 12,504 | B.Derk | 32.50% | _49 | 1.11 | | | | | | Buy | · |
| | . 1 | | | | | | | | | | | | | | | | | | | | | | | | |
| Sequeb Strong LLC | AKRIAN | 48.97 | CEX Harlan | 344 | | 120 | 347.34 | 348 | | | | 14.00% | 134% | 12,764 | A.COX. | 11.00% | Q | 250 | | | | | | B-1/7 | |
| Massey | A (CRIAN) | ** | CBOX (IRS | 1990 | \$44.00 | 770 | 344.M | 244 | \$4LM | - | \$1.00E | 12,00% | 1.35% | 12,160 | 2.00% | 31,09% | a | 210 | .11.24 | MILE | 2.004 | PARTE | \$2.63 | D 7 | to report day . Of publishing |
| BEW Percuras | ACONTA | 88-87 | CROX Juillion | 444 | * | 240 | \$86.90 | 240 | | | | 11,00% | 1.28% | 12,560 | 7,04% | 12.64% | 42 | 2.84 | - | | | | | Buy | L |
| | | | | | | | _ | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | L | | | | | | _ | | | | |
| | | | Tabl Tone | 4329 | , | 2400 | | 1960 | | | | | | | 1 | | 1 | | | | 1 | | | - | ni; bri Scorce F2.50 |

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-10) 2006 423 Forms Page 1 of 206

Request for Specified Confidential Treatment

423 Forms for January 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: April 10, 2006

| | | | | | | | Total | | | | | |
|------------|--------------------|-------------|----------|-----------|--------|-----------|-----------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.Q.B. | As | Received | Coal Qu | ality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Blu | Percent | Percent |
| Line | | Mine | Purchase | lation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | | (q) | (9) | (f) | (g) | (h) | (1) | (j) | (k) | (l) | (m) |
| 1 Interoce | ean Coal Sales Edc | 999, IM, 45 | MTC | OB | 41.853 | | | \$55.42 | 0.55 | 11,682 | 4.69 | 11.71 |
| 2 Interos | ean Coal Sales Ldc | 999, IM, 45 | MTC | OB | 38,761 | | | \$54.18 | 0.64 | 11,538 | 4.75 | 12.70 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transpor- tatlon Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Percent Sulfur (%) | Received Blu Content (Btu/lb) | Percent | Percent Moisture (%) |
|-------------|--|--|--------------------------|-----------------------------|-------------------------------------|--|--|--|--------------------------------|--|---------------|-------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (<u>p</u>) | (i) | (j) | (k) | (1) | (m) |
| 1 2 3 | Central Coal Company Coal Marketing Company Ltd Kanawha River Terminals Inc. Kanawha River Terminals Inc. | 8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39 | MTC MTC MTC MTC | В ОВ В В | 26,902 65,211 21,654 9.618 | | | \$62.70 \$66.72 \$72.24 \$71.17 | 0.60 0.65 | 12,452 11,730 12,329 12,319 | 8.06 12.16 | 5.91 10.88 7.02 6.06 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

is the weaker Well-Several, 2008

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

F. Cate Completed: April 10, 2008

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qu | ality |
|-------------|---|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Blu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | B&W Resources Inc. | 8, KY, 51 | MTC | UR | 20,235 | 2 Gaine | | \$70.23 | 1.06 | 12,068 | 12.66 | 6.13 |
| 2 | Coalsales LLC | 8, WV, 5 | S | UR | 423 | 12-21 | occounty of | \$74.55 | 0.81 | 13,300 | 5.31 | 6.89 |
| 3 | Consol Energy Inc. | 8, KY, 119 | MTC | UR | 92,071 | | O'SDERFORMER | \$90.45 | 0.92 | 12,753 | 8.42 | 6.53 |
| 4 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | S | UR | 11,312 | | كافروي سيدي ويواوي | \$85.63 | 0.78 | 12,269 | 12.08 | 6.38 |
| 5 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | S | UR | 9,444 | e . | | \$86.13 | 0.90 | 12,380 | 13.06 | 6.15 |
| 6 | Massey Utility Sales Company | 8, KY, 195 | MTC | UR | 49,003 | | | \$75.62 | 1.00 | 11,997 | 12.30 | 7.44 |
| 7 | Sequoia Energy LLC | 8, KY, 95 | MTC | UR | 9,986 | - | | \$71.45 | 0.91 | 12,887 | 8.98 | 5.04 |
| 8 | Transfer Facility | N/A | N/A | GB | 2,966 | | | \$62.67 | 0.67 | 12,238 | 12.20 | 7,10 |

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for; Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kind Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Total Transpor- tation Cost (\$/Ton) | F.O.B. Plant Price (\$/Ton) | As Percent Sulfur (%) | Received Btu Content (Blu/lb) | | ality Percent Moisture (%) |
|-------------|------------------------------|------------------|------------------|-----------------------------|---------|--|--|--------------------------------------|--------------------------------|--|-------|----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (i) | (k) | (I) | (m) |
| | Alliance MC Mirring | 8. KY, 195 | LTC | UR | 57,288 | * | | \$59.04 | 0.66 | 12.782 | 8.16 | 6.49 |
| | CAM-Kentucky LLC | 8, KY, 195 | - | UR | 39,923 | 1113 | | \$58.87 | 0.69 | 12,570 | 10,19 | 6.18 |
| 3 | Diamond May Coal Company | 8, KY, 119 | MTC | UR | 20,418 | | | \$74.77 | 0.75 | 12,632 | 9.80 | 5.96 |
| 4 | Diamond May Coal Company | 8, VA, 105 | MTC | UR | 9,859 | | | \$73.42 | 0.75 | 12,555 | 8.18 | 8.04 |
| 5 | Massey Utility Sales Company | 8. WV. 5 | MTC | UR | 26,057 | | | \$86.49 | 0.75 | 12,911 | 11.08 | 4,77 |
| 6 | Transfer Facility | N/A | N/A | GB | 69,529 | | | \$63.37 | 0.57 | 11,592 | 4.93 | 12.11 |
| 7 | Transfer Facility | N/A | N/A | GB | 135,214 | | ii | \$70.18 | 0.67 | 12,162 | 10.79 | 8.02 |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for; Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King-Regulated Back Office Manager

6. Date Completed: April 10, 2006

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Increases (\$/Ton) | Base Príce (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--|----------------------------|------------------|------------------|-------------------------------------|--|--|--|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (1) |
| | rocean Coal Sales Ldc rocean Coal Sales Ldc | 999, IM, 45 999, IM, 45 | MTC MTC | 41,853 38,761 | \$ | \$0.00 \$0.00 | | \$0.00 \$0.00 | | | |

SPECIFIED CONFIDENTIAL

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Ming - Regulated Back Office Mahager

| Line No. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-----------------------------|-------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 C | entral Coal Company | 8, WV, 39 | MTC | 6,389 | S CONTRACT | \$0.00 | | \$0.00 | | | |
| 2 C | oal Marketing Company Ltd | 999, IM, 45 | MTC | 19,635 | | \$0.00 | | \$0.00 | | ₩ | |
| 3 к | anawha River Terminals Inc. | 8, WV. 39 | MTC | 21,654 | S | \$0.00 | | \$0.00 | 1111 | | 翻 |
| 4 K | anawha River Terminals Inc. | 8, WV, 39 | MTC | 9,618 | | \$0.00 | | \$0.00 | III. | | |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James King - Regulated Back office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|---|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (ħ) | (i) | (J) | (k) | (1) |
| 1 | B&W Resources Inc. | 8, KY, 51 | MTC | 20,235 | \$ | \$0.00 | | \$0.00 | | | |
| 2 | Coalsales LLC | 8, WV, 5 | S | 423 | \$ 5, | \$0.00 | | \$0.00 | | | |
| 3 | Consol Energy Inc. | 8, KY, 119 | MTC | 92,071 | S < | \$0.00 | | \$0.00 | | | y |
| 4 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | S | 11,312 | S | \$0.00 | | \$0.00 | # 1 | | |
| 5 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | S | 9,444 | S | \$0.00 | | \$0.00 | | | 1_ |
| 6 | Massey Utility Sales Company | 8, KY, 195 | MTC | 49,003 | C STANSON S | \$0.00 | | \$0.00 | il it | | 1 |
| 7 | Sequoia Energy LLC | 8, KY, 95 | MTC | 9,986 | S | \$0.00 | illan v | \$0.00 | * ** | | |
| 8 | Transfer Facility | N/A | N/A | 2,966 | \$ | \$0.00 | \$ | \$0.00 | | N/A | |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Killing - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoica Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (S/Ton) |
|-------------|------------------------------|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|---|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (8) | (h) | (i) | (j) | (k) | (1) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 57,288 | \$ | \$0.00 | | \$0.00 | | | Year Control |
| 2 | CAM-Kenlucky LLC | 8, KY, 195 | MTC | 39,923 | S | \$0.00 | | \$0.00 | 5 | and a | diam'r. |
| 3 | Diamond May Coal Company | 8, KY, 119 | MTC | 20,418 | - 5 | \$0.00 | | \$0.00 | 5 | | |
| 4 | Diamond May Coal Company | 8, VA, 105 | MTC | 9,859 | \$ | \$0.00 | 7 | \$0.00 | | | 7 |
| 5 | Massey Utility Sales Company | 8, WV, 5 | MTC | 26,057 | . \$ | \$0.00 | | \$0.00 | 9 | Himmone | |
| 6 | Transfer Facility | N.:- (A.:-) | N/A | 69,529 | SC 1 | \$0.00 | | \$0.00 | | N/A | |
| 7 | Transfer Facility | 847 A | N/A | 135,214 | \$ | \$0,00 | | \$0.00 | ٠, ١ | N/A | 12. |

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- lalion Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Other Rail Charges (\$/Ton) | | Trans- loading Rate (\$/Ton) | | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|------------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|-----|---------------------------------------|-------|---------------------------------------|---|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) | (n) | (0) | (p) | (g) |
| 1 Int | erocean Coal Sales Ldc | 999, IM, 45 C | artagena, S.A. | 08 | 41,853 | | N/A | N/A | N/A | N/A | | : N/A | N/A | N/A | | \$55.42 |
| 2 Int | erocean Coal Sales Ldc | 999, IM, 45 C | artagena, S.A. | OB | 38,761 | دانست | N/A | A\N | N/A | N/A | | N/A | N/A | N/A | | \$54.18 |

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Supplior Name | | Shipping Polnl | Transpor- lation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (S/Ton) | Rali Rale (\$/Ton) | Ölher Rall Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rale (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|--|--|-------------------|-----------------------------|-------------------------------------|--|--|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) | (n) | (0) | (p) | (p) |
| 2 (| Central Coal Company Coal Marketing Company t Kanawha River Terminals Kanawha River Terminals | Lid 999, IM, 45 Co Inc. 8, WV, 39 Q | uincy Dock, WV | 8 OB B | 26,902 65,211 21,654 9,618 | 5 | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A | | | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A | | \$62.70 \$66.72 \$72.24 \$71.17 |

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

| Line No. | Supplier Name | Mine Location | Shipping Polnt | Transpor- lation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaut & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rale (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.6. Plani Price (\$/Ton) |
|-------------|---------------------------------|------------------|----------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (J) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 | B&W Resources Inc. | 8, KY, 51 | Resource, KY | UR | 20,235 | | N/A | # | | N/A | N/A | N/A | N/A | N/A | | \$70.23 |
| 2 | Coalsales LLC | 8, WV, 5 | Wells Prep Plant, WV | UR | 423 | | N/A | DATE P. P. | 里 | N/A | N/A | N/A | N/A | N/A | DA OZZ | \$74.55 |
| 3 | Consol Energy Inc. | 8, KY, 119 | Mousie, KY | UR | 92,071 | | N/A | | 攤 【 | N/A | N/A | N/A | N/A | N/A | mr - 4 | \$90.45 |
| 4 | Constellation Energy Commodille | 8, WV, 5 | Kohlsaat, WV | UR | 11,312 | 繼二二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二 | N/A | GOD. | A . | N/A | N/A | N/A | N/A | N/A | | \$85.63 |
| 5 | Constellation Energy Commoditie | 8, WV, 5 | Sylvaster, WV | UR | 9,444 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$86.13 |
| 6 | Massey Utility Sales Company | 8, KY, 195 | Goff, KY | UR | 49,003 | | N/A | | * | N/A | N/A | N/A | N/A | N/A | l | \$75.62 |
| 7 | Sequola Energy LLC | 8, KY, 95 | Bardo, KY | UR | 9,986 | | N/A | (fleuresentski | 4 1 | N/A | N/A | N/A | N/A | N/A | 1111 1 { | \$71.45 |
| 8 | Transfer Facility | N/A | Plaquemines, Pa | GB | 2,966 | | N/A | N/A | N/A | N/A | N/A | \$7.03 | \$0.02 | . N/A | | \$62.67 |

_(RLS-10)

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kingl- Regulated Back Office Manager

6. Date Completed: April 10, 2006

| | | Minn | Chinaina | Transpor- tation | | Elfective Purchase Price | Additional Shorthaul & Loading Charges | Rail Rate | Other Rail Charges | River Barge Rale | Trans- loading Rate | Ocean Barge Rale | Olher Waler Charpes | Other Related Charges | Transpor- tation Charges | F.O.B. Plant Price |
|--------------------|----------|------------------|-------------------|---------------------|---------|--------------------------------|---|--------------|--------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------------------|--------------------------------|--------------------------|
| ine Io. Suppli | ier Name | Mine Location | Shipping Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (S/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (J) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Alliance MC Mi | ining | 8 KY 195 S | cotts Branch, KY | UR | 57,288 | | N/A | 1 | | N/A | N/A | N/A | N/A | N/A | The same | \$59.04 |
| 2 CAM-Kentucky | * | | amron Fork, KY | UR | 39,923 | | N/A | - 14 - 15 | A | N/A | N/A | N/A | N/A | N/A | 2 Y | \$58.87 |
| 3 Diamond May | | | ellow Creek, KY | UR | 20,418 | | N/A | | 7 | N/A | N/A | N/A | N/A | A\N. | **** | \$74.77 |
| 4 Diamond May (| | 8. VA. 105 M | | UR | 9,859 | | N/A | | | N/A | N/A | N/A | N/A | AIM | | \$73.42 |
| 5 Massey Utility | | | ylvester, WV | UR | 26,057 | | N/A | * | | N/A | N/A | N/A | N/A | N/A | | \$86.49 |
| 6 Transler Facilit | | • | obile, Al | GB | 69,529 | - 編 - 4 | N/A | N/A | N/A | N/A | N/A | | | N/A | ~ | \$63.37 |
| 7 Transfer Facilit | • | istri≏ P | laquemines, Pa | GB | 135,214 | | N/A | N/A | N/A | N/A | N/A | | | . N/A | | \$70.18 |

PEF-07FL-000419

EPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF GOAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant |) Supplier | Origina Line Vumbe | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|---------------------------|--------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (þ) | (1) | (j) | (k) | (1) | (m) |
| 1 | 12/05 | McDuffie Co | al Terminal | Drummond Coal Sales, Inc. | 1 | 74,983 | 2A | (k) Quality Adjustments | | MS TO | \$ 55.20 | Quality Adjustment |

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A, King - Regulated Back Office Manager

| Line No. | Monlh Reported | | Intended Generating Plant | | Origina Line Yumbe | Old Volume (lons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|------------------|---------------------------------|-----------------------------|--------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) . | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (1) | (m) |
| 1 | 09/05 | Transfer Facilit | y - IMT | Guasare Coal American, Inc. | 10 | 31,116 | 2A | (k) Quality Adjustments | E-1 | | \$ 40.72 | Quality Adjustment |
| 2 | 09/05 | Transfer Facilit | y - IMT | Guasare Coal American, Inc. | 11 | 16,476 | 2A | (k) Quality Adjustments | | MARK | \$ 42.27 | Quality Adjustment |
| 3 | 10/05 | Transfer Facilit | y - (MT | Guasare Coal American, Inc. | 9 | 50,838 | 2A | (k) Quality Adjustments | | 5.3 | \$ 41.54 | Quality Adjustment |
| =1 | 12/05 | Transler Facilit | y - IMT | Guasare Coal American, Inc. | 7 | 14,389 | 2A | (k) Quality Adjustments | | 1680 | \$ 41.53 | Quality Adjustment |
| 5 | 12/05 | Transler Facilit | y - IMT | Guasare Coal American, Inc. | 8 | 36,121 | 2A | (k) Quality Adjustments | 100 | | \$ 43.08 | Quality Adjustment |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: . Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line | Month | Form Plant | Intended Generating | Curalias | Origina Line | Old Volume | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|------|----------|---------------|------------------------|-------------------------|-----------------|---------------|-------------|-------------------------|--------------|--------------|---------------------------------|------------------------|
| No. | Reported | Name | Plant | Supplier | √umbe | (tons) | | | | | | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (J) | (K) | (1) | (m) |
| 1 | 12/05 | CR 1&2 | CR 182 Se | equoia Energy | 5 | 10,116 | 2A | (k) Quality Adjustments | | | \$ 73.65 | Quality Adjustment |
| 2 | 12/05 | CR 1&2 | | onstellation Energy | 6 | 9,606 | 2A | (k) Quality Adjustments | | (S) | \$ 93.93 | Quality Adjustment |
| 3 | 12/05 | CR 182 | CR 182 C | onstellation Energy | 7 | 9,587 | 2A | (k) Quality Adjustments | | | \$ 76.73 | Quality Adjustment |
| 4 | 11/05 | CR 1&2 | CR 1&2 C | onstellation Energy | 7 | 7,975 | 2A | (k) Quality Adjustments | | | | Quality Adjustment |
| 5 | 03/05 | CR 182 | CR 182 C | Consolidated Coal Sales | 7 | 47,984 | 2C | (k) New value | | | \$ 74.11 | Quality Adjustment |
| 6 | 03/05 | CR 1&2 | CR 1&2 C | Consolidated Coal Sales | 8 | 9,763 | 2C | (k) New value | 12.2 | | 1.3 | , ., ., |
| 7 | 04/05 | CR 1&2 | CR 1&2 C | Consolidated Coal Sales | 1 | 50,213 | 2C | (k) New value | | W | ,, | Quality Adjustment |
| 8 | 04/05 | CR 1&2 | CR 182 C | Consolidated Coal Sales | 2 | 9,388 | 2C | (k) New value | 200 | | | Quality Adjustment |
| 9 | 05/05 | CR 182 | CR 1&2 C | Consolidated Coal Sales | 1 | 68,295 | 2C | (k) New value | 200 | | § \$ 61.39 | , , |
| 10 | 06/05 | CR 1&2 | CR 1&2 C | Consolidated Coal Sales | 1 | 10,495 | 2C | (k) New value | | 3000 | g \$ 59.69 | |
| 11 | 06/05 | CR 182 | CR 182 C | Consolidated Coal Sales | 2 | 47,519 | 2C | (k) New value | | | | Quality Adjustment |
| 12 | 06/05 | CR 1&2 | CR 182 C | Consolidated Coal Sales | 3 | 28,681 | 2C | (k) New value | | 3.5 | | Quality Adjustment |
| 13 | 06/05 | CR 1&2 | | Consolidated Coat Sales | 4 | 29.024 | 2C | (k) New value | | | § \$ 60.92 | Quality Adjustment |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James J. King - Regulated Back Office Manager

| | | | | | | | | | | | Ne | we | |
|------|----------|---------|-------------------|---------------------------------|------------|---------|------|-------------------------|--------------|-------|------|-------|--------------------|
| | | Form | Intended | | Origina | Old | | | | | F,C | D.B. | |
| Line | Month | Plant 3 | Generating | 1 | Line | Volume | Form | Column | Old | New | Pla | ant | Reason for |
| No. | Reported | Name | Plant | Supplier | Vumbe | (tons) | No. | Title | Value | Value | Pri | ice | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) - | (i) | (k) | (| 1) | (m) |
| 14 | 08/05 | CR 182 | CR 182 | Consolidated Coal Sales | 1. | 59,769 | 2C | (k) New value | | | \$ 6 | 50.22 | Quality Adjustment |
| 15 | 08/05 | CR 182 | CR 182 | Consolidated Coal Sales | 2 | 18,980 | 2C | (k) New value | | | \$ 6 | 50.22 | Quality Adjustment |
| 16 | 09/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 1 | 47,358 | 2A | (k) Quality Adjustments | OFF | | \$ 5 | 6.33 | Quality Adjustment |
| 17 | 09/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 2 | 9,603 | 2A | (k) Quality Adjustments | 20 | | \$ 5 | 6.33 | Quality Adjustment |
| 18 | 10/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 2 | 79,288 | 20 | (k) New value | | | \$ 8 | 30.91 | Quality Adjustment |
| 19 | 10/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 3 | 10,604 | 2C | (k) New value | | | \$ 6 | 30.91 | Quality Adjustment |
| 20 | 10/05 | CR 1&2 | CR 1&2 | Consolidated Coal Sales | 4 | 70,991 | 2C | (k) New value | | | \$ 6 | 31.85 | Quality Adjustment |
| 21 | 11/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 11 | 47,911 | 2C | (k) New value | A | | \$ 8 | 08.08 | Quality Adjustment |
| 22 | 11/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 12 | 19,179 | 2C | (k) New value | | | \$ 8 | 30.17 | Quality Adjustment |
| 23 | 11/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 1 | 39,145 | 2A | (k) Quality Adjustments | | | \$ 8 | 31.77 | Quality Adjustment |
| 24 | 12/05 | CR 182 | CR 1&2 | Consolidated Coal Sales | 1 | 92,176 | 2A | (k) Quality Adjustments | | | \$ 8 | 88.79 | Quality Adjustment |
| 25 | 04/05 | CR 1&2 | CR 1&2 | Massey Coal Sales Company, Inc. | 4 | 9,517 | 2A | (k) Quality Adjustments | | | Ş (| 66.41 | Quality Adjustment |
| 26 | 04/05 | CR 1&2 | CR 182 | Massey Coal Sales Company, Inc. | 5 | 57,761 | 2A | (k) Quality Adjustments | <u>\$</u> ~~ | 3.57 | - | 64.64 | Quality Adjustment |
| 27 | 05/05 | CR 182 | CR 1&2 | Massey Coal Sales Company, Inc. | 4 | 100,658 | AS | (k) Quality Adjustments | 温。 | | \$ 6 | 64.40 | Quality Adjustment |

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report:

James A. King - Regulated Back Office Manager

| | | | | | | | | | | | New | |
|------|----------|--------|------------|---------------------------------|----------|--------|------|-------------------------|-------|-------|-----------|--------------------|
| | | Form | Intended | | Original | Old | | | | | F.O.B. | |
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier | Number | (tons) | No. | Tille | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (6) | (f) | (g) | (µ) | (i) | (j) | (k)- | (1) | (m) |
| 29 | 06/05 | CR 182 | CR 182 | Massey Coal Sales Company, Inc. | 4 | 59,545 | 2A | (k) Quality Adjustments | | | \$ 64.93 | Quality Adjustment |
| 29 | 07/05 | CR 182 | CR 1&2 | Massey Coal Sales Company, Inc. | 4 | 19,339 | 2A | (k) Quality Adjustments | | | \$ 65.88. | Quality Adjustment |
| 30 | 08/05 | CR 1&2 | CR 1&2 | Massey Coal Sales Company, Inc. | 4 | 34,389 | 2A | (k) Quality Adjustments | | | \$ 65.24 | Quality Adjustment |
| 31 | 09/05 | CR 182 | CR 1&2 | Massey Coal Sales Company, Inc. | 3 | 47,081 | 2A | (k) Quality Adjustments | | | \$ 65.14 | Quality Adjustment |

1. Report for: Mo. January 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

| | | | | | | | | | | | New | |
|------|----------|--------|------------|--------------------------------------|---------|--------|------|-------------------------|-----------|----------|----------|--------------------|
| | | Form | Intended | | Origina | Old | | | | | F.O.B. | |
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier | √umbe | (tons) | No. | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (i) | Ü) | (k) | (1) | (m) |
| 1 | 11/05 | CR 4&5 | CR 485 | Arch Coal Sales | 5 | 10,151 | 2A | (k) Quality Adjustments | | \$. | \$ 89.16 | Quality Adjustment |
| 2 | 12/05 | CR 4&5 | CR 4&5 | Arch Coal Sales | 5 | 9,945 | 2A | (k) Quality Adjustments | 100 | | \$ 92.13 | Quality Adjustment |
| 3 | 08/05 | CR 4&5 | CR 4&5 | Central Appalachian Mining, formerly | 1 | 49,230 | 2A | (k) Quality Adjustments | | CFG. | \$ 59.02 | Quality Adjustment |
| 4 | 09/05 | CR 485 | CR 4&5 | Central Appalachian Mining, formerly | 3 | 47,711 | 2A | (k) Quality Adjustments | | | \$ 58.44 | Quality Adjustment |
| 5 | 10/05 | CR 485 | CR 4&5 | Central Appalachian Mining, formerly | 1 | 37,523 | 2A | (k) Quality Adjustments | | The same | \$ 59.57 | Quality Adjustment |
| 6 | 11/05 | CR 4&5 | | Central Appalachian Mining, formerly | 1 | 28,191 | 2A | (k) Quality Adjustments | | | \$ 60.05 | Quality Adjustment |
| 7 | 12/05 | CR 4&5 | CR 4&5 | Central Appalachian Mining, formerly | 1 | 29,410 | 2A | (k) Quality Adjustments | | | | Quality Adjustment |
| 8 | 11/05 | CR 4&5 | | Alliance Coal Sales Corp | 3 | 28,612 | 2A | (k) Quality Adjustments | 15 17 (1) | 1 | \$ 60.98 | Quality Adjustment |
| 9 | 12/05 | CR 4&5 | CR 4&5 | Alliance Coal Sales Corp | 3 | 49,072 | 2A | (k) Quality Adjustments | | | \$ 61.91 | Quality Adjustment |
| 10 | 04/05 | CR 4&5 | CR 4&5 | Massey Coal Sales | 2 | 9,399 | 2A | (k) Quality Adjustments | | | \$ 70.26 | Quality Adjustment |
| 11 | 07/05 | CR 4&5 | | Massey Coal Sales | 4 | 25,628 | 2A | (k) Quality Adjustments | | , | \$ 70.59 | Quality Adjustment |
| 12 | 08/05 | CR 4&5 | | Massey Coal Sales | 4 | 38,391 | 2A | (k) Quality Adjustments | | | \$ 70.75 | Quality Adjustment |
| 13 | | CR 4&5 | | Massey Coal Sales | 4 | 47,440 | 2A | (k) Quality Adjustments | | \$ | \$ 71.47 | Quality Adjustment |

Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 20 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-El

Request for Specified Confidential Treatment

423 Forms for February 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

3 Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

8. Date Completed: April 10, 2006

Total

| | | | | | | | lotai | | | | | |
|------|------------------------------|------------|----------|-----------|--------|------------|-----------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qu | ality |
| | | | | Transpor- | | Purchase | lation | Plant | Percent | Blu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 133 | S | UR | 10,331 | 9 | | \$82.72 | 0,90 | 12,419 | 10.91 | 6.56 |
| 2 | B&W Resources Inc. | 8, KY, 51 | MTC | UR | 19,687 | \$ | 38 | \$70.10 | 1.08 | 12,194 | 13.10 | 5.26 |
| 3 | Consof Energy Inc. | 8, KY, 119 | MTC | UR | 76,490 | | 7. A | \$77.74 | 1.23 | 12,862 | 8.22 | 6.02 |
| 4 | Consol Energy Inc. | 8, KY, 133 | MTC | UR | 19,384 | * ¥ | | \$77.79 | 1,12 | 12,526 | 10.63 | 5,57 |
| 5 | Massey Utility Sales Company | 8, KY, 195 | MTC | UR | 48,426 | | 9 7 | \$75.52 | 1.10 | 12,122 | 11.81 | 7.14 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 9,204 | <u> </u> | | \$77.41 | 0.82 | 12,314 | 12.40 | 6.04 |
| 7 | Sequoia Energy LLC | 8, KY, 95 | MTC | UR | 9,960 | | 9 | \$72.43 | 1.00 | 13,182 | 7.51 | 4.49 |
| 8 | Transfer Facility | N/A | N/A | GB | 15,419 | The second | | \$49.73 | 1.03 | 12,924 | 7.82 | 6.09 |

PEF-07FL-000429

1. Report for: Mo. February 2006

2 Reporting Company: Florida Power Corporation

3 Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B, Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

| | | | | | | | Total | | | | | |
|------|---|------------|----------|-----------|---------|-----------|------------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qu | ality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (q) | (e) | (f) | (g) | (h) | (í) | (i) | (k) | (1) | (m) |
| 1 | Albance MC Mining | 8, KY, 195 | LTC | UR | 41,132 | | | \$59.25 | 0.64 | 12,730 | 9.02 | 6.20 |
| | CAM-Kentucky LLC | 8, KY, 195 | | UR | 20,208 | | 1 (| \$59.06 | 0.70 | 12,605 | 10.30 | 5.74 |
| | Constellation Energy Commodities Group Inc. | 8, VA, 105 | | UR | 10,283 | 掛一 温 | | \$83.43 | 0.78 | 12,452 | 8.98 | 7.64 |
| | Constellation Energy Commodities Group Inc. | 8. WV. 5 | Š | UR | 9,211 | | | \$92.93 | 0.57 | 12,633 | 11.49 | 4.71 |
| | Diamond May Coal Company | 8, KY, 119 | _ | UR | 8,901 | - | illa s | \$75.62 | 0,77 | 12,851 | 9.91 | 4.98 |
| | Diamond May Coal Company | 8, VA, 105 | | UR | 30,933 | | | \$73,65 | 0.73 | 12,560 | 8.11 | 7.80 |
| | Transfer Facility | N/A | N/A | GB | 72,658 | | | \$64.23 | 0.69 | 11,890 | 6.34 | |
| | Transfer Facility | N/A | N/A | GB | 123,330 | | | \$71.53 | 0.68 | 12,127 | 10.22 | 8.75 |

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: April 10, 2006

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qu | allty |
|-------------|--------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|---------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Blu/lb) | | Percent Moisture (%) |
| (a) | (b) | ···· | (d) | (e) | (f) | (g) | (h) | (í) | (j) | (k) | (1) | (m) |
| 1 Interoc | ean Coal Sales Edc | 999, IM, 45 | MTC | ОВ | 47,372 | | | \$54.69 | 0.60 | 11,672 | 5.70 | 11.76 |

PFF-07FI,-000431

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Army B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James Al king - Regulated Back Office Manager

| | | | | | | | Total | | | | | |
|-------|-----------------------------|-------------|----------|-----------|--------|-----------|------------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qu | allty |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (i) | (m) |
| 1 Cei | ntral Coat Company | 8, WV, 39 | MTC | В | 26,306 | 9 | | \$61.77 | 0.70 | 12,333 | 12.27 | 6.15 |
| 2 Co | al Marketing Company Ltd | 999, IM, 45 | MTC | ОВ | 10,021 | in 4 | | \$66.47 | 0.60 | 11,730 | 8.06 | 10.88 |
| 3 Gui | asare Coal International NV | 999, IM, 50 | MTC | OB | 47,039 | | | \$42.03 | 0.79 | 12,990 | 7.88 | 5.41 |
| 4 Kar | nawha River Terminals Inc. | 8. WV. 39 | MTC | В | 18,612 | | 8 | \$72.89 | 0.67 | 12,369 | 11.65 | 7.11 |
| 5 Kac | nawha River Terminals Inc. | 8, WV, 39 | | В | 1,906 | * | 3 1 | \$71.07 | 0.71 | 12,265 | 12.79 | 5.50 |

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Narne, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Relro- aclive Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (p) | (c) | (d) | (e) | . (f) | (g) | (h) | (i) | (j) | (k) | (i) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 133 | S | 10,331 | \$ 7 | \$0.00 | | \$0.00 | | | |
| 2 | B&W Resources Inc. | 8, KY, 51 | MTC | 19,687 | \$ | \$0.00 | 947 | \$0.00 | | | |
| 3 | Consol Energy Inc. | 8, KY, 119 | MTC | 76,490 | | \$0.00 | | \$0.00 | i K | ₩₩ ~~ | |
| 4 | Consol Energy Inc. | 8, KY, 133 | MTC | 19,384 | | \$0.00 | | \$0.00 | | 4 | -III. |
| 5 | Massey Utility Sales Company | 8, KY, 195 | MTC | 48,426 | 5 | \$0.00 | | \$0.00 | E117# | 翻鎖 : | |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | 9,204 | | \$0.00 | | \$0.00 | | 翻載 "" | |
| 7 | Sequoia Energy LLC | 8, KY, 95 | MTC | 9,960 | \$ | \$0.00 | | \$0.00 | | | |
| 8 | Transfer Facility | N/A | N/A | 15,419 | \$1 | \$0.00 | | \$0.00 | | N/A | N 7 |

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B, Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|---------------------------------|---|--|--------------------------|---|-------------------------------------|--|--|--|---------------------------|---|--|
| (a) | (b) | (c) | (q) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 2 3 4 5 6 7 | Alliance MC Mining CAM-Kenlucky LLC Constellation Energy Commodities Group Inc. Constellation Energy Commodities Group Inc. Diamond May Coal Company Diamond May Coal Company Transfer Facility Transfer Facility | 8, KY, 195 8, KY, 195 8, VA, 105 8, WV, 5 8, KY, 119 8, VA, 105 N/A N/A | MTC MTC MTC MTC | 41,132 20,208 10,283 9,211 8,901 30,933 72,658 123,330 | Tas on on a last on on | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | N/A N/A | |

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

arries A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & LoadIng Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--------------------|------------------|------------------|--------|-------------------------------------|--|--|--|---------------------------|---|--|
| (a) | (p) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (i) | (k) | (1) |
| 1 Interoce | ean Coal Sales Ldc | 999, IM, 45 | MTC | 47,372 | \$11000 | \$0.00 | | \$0.00 | | | |

PEF-07FI,-000435

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Supplier Name | | Purchase Туре | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-------------------------------|-------------|------------------|------------------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (0) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | 6,389 | \$ 4 | \$0.00 | | \$0.00 | | | |
| 2 | Coal Marketing Company Ltd | 999, IM, 45 | MTC | 19,635 | S C Y | \$0.00 | | \$0.00 | SOLD J | | |
| 3 | Guasare Coal International NV | 999, IM, 50 | MTC | 47,039 | 3 | \$0.00 | | \$0.00 | b r*** | | |
| 4 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | 18,612 | \$ 5- 1 | \$0.00 | The state of the s | \$0.00 | | | (MC) pp. |
| 5 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | 1,906 | See . | \$0.00 | | \$0.00 | | | E. |

1. Report for; Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

| Line No. | Supplier Name | Mine Locallon | Shipping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Fon) | Rail Rale (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Bargo Rale (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (S/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|------------------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|--|---------------------------------|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | ()) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 / | Alpha Coal Sales Co. LLC | 8, KY, 133 R | oxana, KY | UR | 10,331 | | N/A | | | N/A | N/A | N/A | A\N. | N/A | | \$82.72 |
| 2 (| B&W Resources Inc. | 8, KY, 51 R | esource, KY | UR | 19,687 | 5 J | N/A | () | | N/A | N/A | N/A | N/A | N/A | | \$70.10 |
| 3 (| Consol Energy Inc. | 8, KY, 119 M | lousie, KY | UR | 76,490 | 1 J | N/A | # 1 | a | N/A | N/A | N/A | N/A | N/A | | \$77.74 |
| 4 (| Consol Energy Inc. | 8, KY, 133 R | apid Loader, KY | UR | 19,384 | | N/A | ## 1 | | N/A | N/A | N/A | N/A | N/A | | \$77.79 |
| 5 | Massey Utility Sales Company | 8, KY, 195 G | off, KY | UR | 48,426 | | N/A | 31 | | N/A | N/A | N/A | N/A | N/A | | \$75.52 |
| 6 | Massey Utility Sales Company | 8 WV 5 S | ylvester, WV | UR | 9,204 | 11000000000000000000000000000000000000 | N/A | | | N/A | N/A | N/A | N/A | N/A | . ~ | \$77.41 |
| | Seguoia Energy LLC | 8 KY, 95 B | • | UR | 9,960 | | N/A | | | N/A | N/A | N/A | N/A_ | A\N | | \$72.43 |
| 8 | Transfer Facility | N/A P | laquemines, Pa | GΒ | 15,419 | 2 | N/A | N/A | N/A | N/A | N/A | | | A\N 🦊 | | \$49.73 |

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

5 Diamond May Coal Company

6 Diamond May Coal Company

7 Transfer Facility

8 Transfer Facility

SPECIFIED CONFIDENTIAL

UR

UR

G8

GB

8, KY, 119 Yellow Creek, KY

8, VA, 105 Mayflower, VA

MA

N/A

Mobile, Al

Plaquemines, Pa

8,901

30.933

72,658

123,330

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

N/A

N/A

N/A

N/A

NIA

N/A

N/A

N/A

N/A

N/A

N/A

N/A

N/A

James A King - Regulated Back Office Manager

| | | | | | | | | • | 6. Date Com | pleted: Ap | oril 10, 200 |)6 | | | | |
|-------------|--|--------------------------------------|-------------------|-----------------------------|------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|---------------------------------|---|
| Line No. | Supplior Name | Mine Location | Shlpping Point | Transpor- tatlon Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rall Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Bargo Rate (\$/Ton) | Other Water Charges (\$77on) | Other Related Charges (\$/Ton) | Transportation Charges (\$/Ton) | F.O.B. Plant Price (\$77an) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 2 3 4 | Alliance MC Mining CAM-Kenlucky LLC Constellation Energy Commoditie Constellation Energy Commoditie Dispersed May Coal Company | 8, KY, 195 8, VA, 105 8, WV, 5 | , , | UR UR UR UR | | | N/A N/A N/A N/A N/A | | | N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A N/A N/A | | \$59.25 \$59.06 \$83.43 \$92.93 \$75.62 |

N/A

N/A

N/A

N/A

N/A

N/A

PEF-07FL-000438

\$73.65

\$64.23

\$71.53

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line No, | Supplier Name | Mine Location | Shipping Point | Transpor- lation Mode | - Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Olher Rall Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | | Other Water Charges (\$/Ton) | | | F.O.B. Plant Price (\$/Ton) |
|-------------|--------------------------|------------------|-------------------|-----------------------------|-----------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|-----|---------------------------------------|-----|-----|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| f for | arov:van Cool Salas I dr | 999 IM 45 C | artagena S A | OB | 47 372 | | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | | \$54.69 |

1. Report for: Mo. February 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

| ,ine | Supplier Name | | Shipping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rall Rate (\$/Yon) | Olhar Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (3/Ton) | F.O B Plant Price (S/Ton) |
|-------|---|--|---|-----------------------------|---|--|---|---------------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|---|---|
| | | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (b) | (q) |
| 2 3 4 | (b) Central Coal Company Coal Marketing Company L Guasare Coal International Kanawha River Terminals I Kanawha River Terminals | lid 999, IM, 45 N 999, IM, 50 Inc. 8, WV, 39 | Winifrede Dock, WV Colombla, S.A. Mina Norte, S.A. Quincy Dock, WV | B OB OB B | 26,306 10,021 47,039 18,612 1,906 | | N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | | | N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | | \$61.77 \$66.47 \$42.03 \$72.89 \$71.07 |

PEF-07FL-000440

Docket No. 070001-EI Robert L. Sansom Exhibit No.____ 2006 423 Forms Page 32 of 206

1. Report for: Mo. February 2006

2. Reporting Company: FlorIda Power Corporation

3 Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B, Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Ming - Regulated Back Office Manager

6. Date Completed: April 10, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Origina Line Vumbe | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|----------|--------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | U) | (k) | (1) | (m) |

----NONE----

Docket No. 070001-EI Robert L. Sansom Exhibit No.___ 2006 423 Forms Page 33 of 206

(RLS-10)

PEF-07FL-000441

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| | | | | | | | | | | New | |
|-------------|-------|------------|----------|--------------|--------|------|--------|-------|-------|--------|------------|
| | Form | Intended | | Origina | Old | | | | | F.O.B. | |
| Line Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No Reported | Name | Plant | Supplier | dumbe | (lons) | No. | Title | Value | Value | Price | Revision |
| (a) (b) | | | | (f) | | (h) | | (1) | (k) | (1) | (m) |

1. Report for: Mo. February 2006

---NONE----

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Origina Llne Vumbe | Old Volume (tons) | Form No. | Column Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|----------|--------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (i) | (j) | (k) | (1) | (m) |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006

----NONE----

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Lin- No | | Form Plant Name | Intended Generaling Plant | Supplier | Orlgina Line Yumbe | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | F.O.B. Plant Price | Reason for Revision | _ |
|------------|--------|-----------------------|---------------------------------|----------|--------------------------|-------------------------|-------------|-----------------|--------------|--------------|--------------------------|------------------------|---|
| (a | i) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | |

Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 37 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for March 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

6. Date Completed; May 15, 2006

Total Effective Transpor-F.O.B. As Received Coal Quality Purchase tation Plant Percent Blu Percent Percent Transpor-Content Moisture Line Mine Purchase tation Price Cost Price Sulfur Ash No. Supplier Name Location Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) (%) (Btu/lb) (%) (%) Type (g) (i) (i) (k) (1) (m) (a) (b) (c) (d) (e) (f) (h) 8, KY, 133 UR 9,663 \$84.09 0.90 12,372 11.24 6.12 1 Alpha Coal Sales Co, LLC S 2 B&W Resources Inc. 8, KY, 51 MTC UR 30,206 \$71.48 1.11 12,329 11.32 5.57 8, KY, 119 19,331 1.20 12,723 8.39 6.81 3 Consol Energy Inc. MTC UR \$79.62 4.95 8, KY, 133 MTC UR 41,008 \$79.60 1.20 12,548 11.17 4 Consol Energy Inc. 5 Massey Utility Sales Company 8, KY, 195 MTC UR 60,663 \$76.89 1,17 12,098 11.99 7.13 8, KY, 95 MTC UR 18,667 \$74.56 1.02 13,396 6.95 4.19 6 Sequoia Energy LLC 13,394 6.69 5.24 48,100 \$62.21 0.947 Transfer Facility N/A N/A GB.

PEF-07FL-000448

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

5. Signature of Official Submitting Report

James Afking - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| _ine Vo. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|----------------------------|---|---|--------------------------|---|-------------------------------------|--|--|--|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) |
| 1 2 3 4 5 6 | Alpha Coal Sales Co. LLC B&W Resources Inc. Consol Energy Inc. Consol Energy Inc. Massey Ulility Soles Company Sequoia Energy LLC Transfer Facility | 8, KY, 133 8, KY, 51 8, KY, 119 8, KY, 133 8, KY, 195 8, KY, 95 N/A | MTC MTC MTC MTC | 9,663 30,206 19,331 41,008 60,663 18,667 48,100 | | | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | N/A | |

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

8, KY, 195 Goff, KY

N/A

8, KY, 95 Bardo, KY

Plaquemines, Pa

3. Plant Name: Crystal River 1 & 2

5 Massey Utility Sales Company

6 Sequoia Energy LLC

7 Transfer Facility

SPECIFIED CONFIDENTIAL

60,663

18,667

48,100

UR

UR

GB

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

N/A

| | | | | | | | | o. Date Con | npieted, ivi | ay 15, 200 | 70 | | | | |
|-------------|--------------------------------------|--|--------------------------|------------------|--------------------------------|---|--------------|--------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------------------|--------------------------------|--------------------------|
| ,ing | | Mine Shlp | Transpor- ping tatlon | | Effective Purchase Price | Additional Shorthaul & Loading Charges | Rail Rale | Olher Rail Charges | River Bargë Rale | Trans- loading Rate | Ocean Barge Rele | Other Water Charges | Other Related Charnes | Transpor- tation Charges | F.O.B. Plant Price |
| Jing Jo. | Supplier Name | Location Po | - | Tons | (\$/Ton) | (\$/Ton). | (\$/Ton) | (\$/Ton) | (noT\2) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (S/Ton) | (\$/Ton) |
| (a) | (b) | (c) (c | i) (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (q) | (q) |
| | ha Coal Sales Co. LLC | 8, KY, 133 Roxana, KY | | 9,663 | | NIA | | | N/A N/A | N/A N/A | N/A N/A | N/A N/A | N/A N/A | | \$84.09 \$71.48 |
| | W Resources Inc. Isol Energy Inc. | 8, KY, 51 Resource, R 8, KY, 119 Mousie, KY | | 30,206 19,331 | | N/A N/A | 1 | ill | N/A | N/A | N/A | N/A | N/A | | \$79.62 |
| 4 Co | nsol Energy Inc. | 8, KY, 133 Rapid Load | er, KY UR | 41,008 | **** | N/A | | | N/A | N/A | N/A | N/A | N/A | - 1 | \$79.60 |

N/A

N/A

N/A

\$76.89

\$74.56

\$62.21

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

Reason for

PEF-07FL-000451

| .ine | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | F.O.B. Plant Price | Reason for Revision |
|------|-------------------|-----------------------|---------------------------------|--------------------|----------------------------|-------------------------|-------------|-----------------|--------------|--------------|--------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) + 77.74 | (m) Tonnage adjustment |
| 1 | 01/06 | CR 1&2 | CR 1&2 | Consol Energy Inc. | 3 | 76,596 | 2 | (f) Tons | | | \$ 11.14 | Tomage adjournment |

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A, King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| Line | | Mine | Purchase | Transpor- tation | | Effective Purchase Price | Total Transpor- tation Cost | F.O.B. Plant Price | As Percent Sulfur | Received Btu Content | Percent | ality Percent Moisture |
|----------|---|------------|----------|---------------------|---------|--------------------------------|--------------------------------------|--------------------------|-------------------------|----------------------------|---------|------------------------|
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Blu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (0) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 15,930 | | | \$62.97 | 0.63 | 12,806 | 8.77 | 5.90 |
| 2 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 55,514 | * | - | \$89.02 | 0.64 | 12,767 | 8.83 | 5.97 |
| | CAM-Kentucky LLC | 8, KY, 195 | | UR | 19,786 | | | \$59.30 | 0.69 | 12,492 | 11.30 | 5.76 |
| | Constellation Energy Commodities Group Inc. | 8, WV, 45 | s | UR | 9,269 | | 7-17 | \$91.90 | 0.68 | 12,388 | 12.99 | 4.70 |
| | Constellation Energy Commodities Group Inc. | 8, WV, 5 | s | UR | 10,716 | | - | \$92.80 | 0.72 | 12,561 | 11.52 | 6.16 |
| | Diamond May Coal Company | 8, KY, 119 | MTC | UR | 28,803 | (| 1 | \$75.85 | 0.75 | 12,788 | 8.91 | 6.10 |
| | Diamond May Coal Company | 8, VA, 105 | | UR | 29,492 | | | \$74.07 | 0.70 | 12,613 | 8.21 | 7.50 |
| | Massey Utility Sales Company | 8. WV. 5 | MTC | UR | 19,863 | | 11. "祖 | \$86.96 | 0.71 | 12,449 | 11.72 | 6.59 |
| - | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 10,623 | | 一 二種 | \$86.97 | 0.69 | 12,235 | 11.72 | 7.20 |
| | | N/A | N/A | GB | 32,288 | | 4 44 - • | \$65.78 | 0.62 | 11,477 | 5.44 | 12.35 |
| 10 11 | Transfer Facility Transfer Facility | N/A | N/A | GB | 171,968 | | | \$73.20 | 0.68 | 12,306 | 9.16 | 8.64 |

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/king - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| Line No. | Supplier Name | Mine Locallon | Purchase Type | Tons | F,O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|---|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (i) | (j) | (k) | (1) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 15,930 | \$ | \$0.00 | | \$0.00 | | | |
| 2 | Alliance MC Mining | 8, KY, 195 | MTC | 55,514 | \$ | \$0.00 | | \$0.00 | | | |
| 3 | CAM-Kentucky LLC | 8, KY, 195 | MTC | 19,786 | \$. | \$0.00 | har-* | \$0.00 | | 4111. | |
| 4 | Constellation Energy Commodities Group Inc. | 8, WV, 45 | MTC | 9,269 | \$ 1 | \$0.00 | | \$0.00 | | | 1 |
| 5 | Constellation Energy Commodities Group Inc. | 8, WV, 5 | MTC | 10,716 | \$ 7 | \$0.00 | Na. | \$0.00 | ji. | 選購 | |
| 6 | Diamond May Coal Company | 8, KY, 119 | MTC | 28,803 | 题】 9 | \$0.00 | h.71 · · | \$0.00 | | | |
| 7 | Diamond May Coal Company | 8, VA, 105 | MTC | 29,492 | 4 | \$0.00 | 5 . , | \$0.00 | | ************************************* | |
| 8 | Massey Utility Sales Company | 8, WV, 5 | MTC | 19,863 | | \$0.00 | - 4 | \$0.00 | | 翻掛 | |
| 9 | Massey Utility Sales Company | 8, WV, 5 | MTC | 10,623 | | \$0.00 |) (· · · ·) | \$0.00 | | The same | ung fi |
| 10 | Transfer Facility | N/A. | N/A | 32,288 | \$ 1 | \$0.00 | | \$0.00 | | N/A | |
| 11 | Transfer Facility | N/A | N/A | 171,968 | | \$0.00 | | \$0.00 | | N/A | 出出 雅 |

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| _ine No. Supplier Namo | Mine Location | Shipping Point | Transpor- talion Mode | Tons | Effective Purchase Price (\$/Ton) | Addillonal Shorthaul & Loading Charges (\$/Ton) | Rail Rate (S/Ton) | Olher Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (\$/Ton) | Olher Waler Charges (\$/Ton) | Olher Relaled Charges (\$/Ton) | Transpor- lation Chargas (S/Ton) | F.O.B. Plant Price (\$/Ton) |
|--|---|--|-------------------------------|--|--|---|-------------------------|--------------------------------------|---|---|--|--|---|---|---|
| (a) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Alliance MC Mining 2 Alllance MC Minling 3 CAM-Kentucky LLC 4 Constellation Energy Commodition 5 Constellation Energy Commodition 6 Diamond May Coal Company 7 Diamond May Coal Company 8 Massey Utility Sales Company 9 Massey Utility Sales Company 10 Transfer Facility | 8, KY, 195 8, KY, 195 8, WV, 45 8, WV, 5 8, KY, 119 8, VA, 105 | Scotts Branch, KY Scotts Branch, KY Damron Fork, KY Pardee, WV Sylvester, WV Yellow Creek, KY Mayflower, VA Sylvester, WV Hutchinson, WV Mobile, AL | UR UR UR UR UR UR UR UR UR UR | 15,930 55,514 19,786 9,269 10,716 28,803 29,492 19,863 10,623 32,288 171,968 | | N/A N/A N/A N/A N/A N/A N/A N/A N/A | N/A N/A | N/A N/A | N/A N/A N/A N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A N/A N/A N/A N/A | | \$62.97 \$89.02 \$59.30 \$91.90 \$92.80 \$75.85 \$74.07 \$86.96 \$86.97 \$65.78 \$73.20 |

PEF-07FL-000454

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED
CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

ames A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| _ine Vo. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|-------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 01/06 | CR 4&5 | CR 485 | Alliance MCMining | 1 | 57,288 | 2A | (k) Quality Adjustments | | | | Quality Adjustment |
| 2 | 02/06 | CR 4&5 | CR 485 | Alliance MCMining | 1 | 41,132 | 2A | (k) Quality Adjustments | | | \$ 62.46 | Quality Adjustment |

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

6. Date Completed: May 15, 2006

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qu | ality |
|-----------|--------------------|-------------|----------|---------------------|--------|-------------------|--------------------|----------------|-------------------|----------------|----------------|---------------------|
| Line | | Mine | Purchase | Transpor- tation | | Purchase Price | tatlon Cost | Plant Price | Percent Sulfur | Blu Content | Percent Ash | Percent Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | | (d) | (e) | (f) | (9) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 Interoc | ean Coal Sales Ldc | 999, IM, 45 | MTC | ОВ | 58,234 | | | \$55.00 | 0.62 | 11.504 | 5.34 | 12.34 |

1. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A.King - Regulated Back Office Manage

6. Date Completed: May 15, 2006

| ine lo. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|------------|-------------------|------------------|------------------|--------|-------------------------------------|--|--|--|---------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (i)· | (j) | (k) | (1) | |
| 1 Interoce | an Coal Sales Ldc | 999, IM, 45 | MTC | 58,234 | | \$0.00 | | \$0.00 | | 0 | | |

SPECIFIED
CONFIDENTIAL

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James Al King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | | Other Water Charges (\$/Ton) | | Transpor- tation Charges (\$/Ton) | F.O.B. Planl Price (\$/Ton) |
|-------------|-----------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|-----|---------------------------------------|-----|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Inte | rocean Coal Sales Edc | 999, IM, 45 Ca | rtagena, S.A. | OB | 58,234 | | N/A | N/A | N/A | N/A | TOTAL CONTROL | N/A | N/A | N/A | | \$55.00 |

7EF-0/FL-000458

1. Report for: Mo. March 2006

----NONE ----

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678
- 5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| .ine Month No. Reported | Form Plant Name | Intended Generating Plant | Supplier | Origina Llne Numbe | Old Volume (tons) | Form No. | Column Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|----------------------------|-----------------------|---------------------------------|----------|--------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|
| (a) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) |

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

6. Date Completed: May 15, 2006

| | | | | | | Effective | Tolal Transpor- | F.O.B. | As | Received | Coal Qu | ality |
|-------------|-------------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | В | 26,774 | T GE | | \$62.87 | 0.72 | 12,473 | 11.15 | 6.05 |
| 2 | Guasare Coal International NV | 999, IM, 50 | MTC | ОВ | 46,748 | | -4 | \$42,75 | 08.0 | 13,140 | 7.04 | 5,43 |
| - | Kanawha River Terminals Inc. | 8. WV. 39 | | В | 37,866 | | # P | \$72.66 | 0.68 | 12,359 | 11.76 | 6.79 |
| | Kanawha River Terminals Inc. | 8, WV, 39 | | В | 1,926 | | | \$72.71 | 0.68 | 12,297 | 11.19 | 6.92 |
| | Keystone Industries, LLC | 8, WV, 39 | S | В | 3,458 | | 7154 | \$56.72 | 0.69 | 12,160 | 12.37 | 6.41 |
| | Keystone Industries, LLC | 8, WV, 39 | | ОВ | 36,051 | ŝ | | \$73.83 | 0.73 | 12,817 | 8.40 | 7.27 |

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

5. Signature of Official Submitting Report

James A. Kirg Regulated Back Office Manager

6. Date Completed: May 15, 2006

| _ine Vo. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-------------------------------|-------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 C | Central Coal Company | 8, WV, 39 | MTC | 6,389 | \$ | \$0.00 | | \$0.00 | | | 5 |
| 2 0 | Suasare Coal International NV | 999, IM, 50 | MTC | 19,635 | \$ | \$0.00 | | \$0.00 | | ин _{ин} . | |
| 3 K | Canawha River Terminals Inc. | 8, WV, 39 | MTC | 37,866 | \$ 1 | \$0.00 | * ** | \$0.00 | 100 | 111 | |
| 4 K | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | 1,926 | \$ 6 | \$0.00 | \$ | \$0.00 | | | |
| 5 K | Køystone Industries, LLC | 8, WV, 39 | S | 3,458 | \$. | \$0.00 | | \$0.00 | | amar . | 10.0 |
| 6 K | (eystone Industries, LLC | 8, WV, 39 | S | 36,051 | \$ | \$0.00 | 3 | \$0.00 | £. | 4411年 | ESA. |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for; Mo. March 2006

1. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| ne o. | Supplier Name | | Shipping Point | Transpor- lallon Mode | Yons | Effective Purchase Price (S/Ton) | Addillonal Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rale (\$/Fon) | Ocean Barge Rate (\$/Ton) | Olher Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.8. Plant Price (\$/Ton) |
|------------------|---|--|-------------------|-----------------------------|--|---|---|--|--|------------------------------------|---------------------------------------|--|---------------------------------------|---|--|--|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) | (n) | (o) | (p) | (p) |
| 2 3 4 5 | Central Coal Company Guasare Coal International i Kanawha River Terminals Ir Kanawha River Terminals Ir Keystone Industries, LLC Keystone Industries, LLC | N 999, IM, 50 nc 8, WV, 39 nc 8, WV, 39 8, WV, 39 | Quincy Dock, WV | В ОВ В В В | 26,774 46,748 37,866 1,926 3,458 36,051 | | N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A N/A | | | N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | | \$62.87 \$42.75 \$72.66 \$72.71 \$56.72 \$73.83 |

1. Report for: Mo. March 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

| | Form | Intended | | Origina | Old | | | | | New F.O.B. | |
|----------------------------|---------------|---------------------|----------|---------------|------------------|-------------|-----------------|--------------|--------------|----------------|------------------------|
| Line Month No. Reported | Plant Name | Generating Plant | Supplier | Line Yumbe | Volume (tons) | Form No. | Column Tille | Old Value | New Value | Plant Price | Reason for Revision |
| (a) (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |

----NONE----

rer-07FL-000463

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 54 of 206

Request for Specified Confidential Treatment

423 Forms for April 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | Δc | Received | Coal Ou | alily |
|-------------|------------------------------|------------------|------------------|-----------------------------|---------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|---------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tallon Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Blu/lb) | | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (3) | (k) | (1) | (m) |
| 1 | Alliance MC Mining | 8,KY,195 | LTC | UR | 9,845 | | | \$87.63 | 0.75 | 12,545 | 8.36 | 7.60 |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 133 | s | UR | 10,212 | | 31. 1 | \$83.88 | 0.90 | 12,189 | 11.98 | 6.40 |
| _ | B&W Resources Inc | 8, KY, 51 | MTC | UR | 10,794 | | | \$77.45 | 1.08 | 12,195 | 12.57 | 4.96 |
| 4 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 31,711 | - | 111. | \$71.49 | 1.09 | 12,252 | 12.24 | 5.17 |
| | Consol Energy Inc. | 8, KY, 119 | MTC | UR | 103,668 | · 🖺 . | | \$81.46 | 1.10 | 12,590 | 9.43 | 6.50 |
| | Massey Utility Sales Company | 8 KY, 195 | | UR | 50,376 | | " " 1 | \$76.85 | 1.10 | 12,109 | 12.13 | 6.88 |
| | Massey Utility Sales Company | 8. WV, 81 | MTC | UR | 8,850 | | 4 | \$78.44 | 0.86 | 13,609 | 6.94 | 5.54 |
| | Sequoia Energy LLC | 8. KY, 95 | MTC | UR | 9,664 | | 4 | \$73.98 | 0.90 | 13,230 | 6.96 | 4.81 |
| | Transfer Facility | N/A | NIA | GB | 16,126 | | | \$53,11 | 0.98 | 13,000 | 7.90 | 5.11 |

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James K. King - Regulated Back Office Manager

| | | | | | | | Total | | | | | |
|------|---|------------|----------|-----------|---------|-----------|------------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qu | ality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent. |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Blu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f). | (g) | (h) | (i) | (j) | (k) | (i) | (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 30,650 | | | \$89.04 | 0.70 | 12,702 | 8.59 | 6.70 |
| 2 | CAM-Kenlucky LLC | 8, KY, 195 | MTC | UR | 19,780 | 1 4 | | \$61.26 | 0.70 | 12,640 | 10:40 | 5.36 |
| 3 | Constellation Energy Commodities Group Inc. | 8, KY, 193 | S | UR | 9,693 | | *** | \$94.17 | 0.69 | 12,573 | 9.62 | 8.14 |
| 4 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 77,957 | -4 | A | \$88.65 | 0.67 | 12,397 | 11.42 | 7.43 |
| 5 | Transler Facility | N/A | N/A | GB - | 53,566 | | | \$64.44 | 0.59 | 11,590 | 4.90 | 12.35 |
| 6 | Transfer Facility | N/A | N/A | ĠВ | 194,188 | 145 | | \$67.90 | 0.71 | 12,513 | 8.61 | 7.76 |

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

| | | | | | | | Total | | | | | |
|-----------|--------------------|---------------------------------------|----------|-----------|--------|-----------|-----------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qu | iality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | lation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | · · · · · · · · · · · · · · · · · · · | (q) | (e) | (f). | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 Interoc | ean Coal Sales Ldc | 999, IM, 45 | MTC | ОВ | 53,997 | | | \$54.45 | 0.59 | 11.585 | 4.92 | 12.33 |

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Army B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James & King - Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qu | ality |
|-------------|-------------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|---------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | | Percent Molsture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Central Coat Company | 8, WV, 39 | MTC | 8 | 26,468 | | | \$62.42 | 0.74 | 12,396 | 11.79 | 6.07 |
| 2 | Coal Marketing Company LTD | 999, IM, 45 | MTC | OB | 50,402 | ₩ • | | \$67.77 | 0.56 | 11,781 | 6.92 | 11.39 |
| 3 | Guasare Coal International NV | 999, IM, 50 | MTC | OB | 95,059 | *** | 11187 - 4 | \$42.88 | 0.59 | 12,961 | 5.78 | 7.56 |
| 4 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | В | 46,334 | | 里。" | \$72.19 | 0.70 | 12,440 | 11.78 | 5.99 |
| 5 | Keystone Industries, LLC | 8, WV, 39 | S | ОВ | 15,778 | and the same | | \$74.29 | 0.74 | 12,897 | 7.08 | 8.74 |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for; Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James M. King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (i) | (k) | (1) |
| 1 | Alllance MC Mining | 8,KY,195 | LTC | 9,845 | \$ 6 | \$0.00 | | \$0.00 | i Dio | | |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 133 | S | 10,212 | | \$0.00 | | \$0.00 | N.S. | ** | , T |
| 3 | B&W Resources Inc | 8, KY, 51 | MTC | 10,794 | 5 1 | \$0.00 | | \$0.00 | -12 | ## - ~ | |
| 4 | B&W Resources Inc | 8, KY, 51 | MTC | 31,711 | \$ -5 | \$0.00 | 24 | \$0.00 | -4 | *** | 4 |
| 5 | Consol Energy Inc. | 8, KY, 119 | MTC | 103,668 | | \$0.00 | ## ** | \$0.00 | | -•~ | |
| 6 | Massey Utility Sales Company | 8, KY, 195 | MTC | 50,376 | 3 | . \$0.00 | | \$0.00 | | AT | A |
| 7 | Massey Utility Sales Company | 8, WV, 81 | MTC | 8,850 | \$ 1 | \$0.00 | | \$0.00 | | 41 | |
| | Sequoia Energy LLC | 8, KY, 95 | MTC | 9,664 | * | \$0.00 | | \$0.00 | | ## | |
| 9 | Transfer Facility | N/A | N/A | 16,126 | | \$0.00 | | \$0.00 | | N/A | |

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Ming - Regulated Back Office Manager

| Line No. | Supplier Name | <i>Mine</i> Locallon | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-----------------------|--|--|------------------|--|-------------------------------------|--|--|--|---------------------------|---|-----------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (1) |
| 1 2 3 4 5 | Alliance MC Mining CAM-Kentucky LLC Constellation Energy Commodities Group Inc. Massey Utility Sales Company Transfer Facility Transfer Facility | 8, KY, 195 8, KY, 195 8, KY, 193 8, WV, 5 N/A N/A | MTC | 30,650 19,780 9,693 77,957 53,566 194,188 | 4.0.40.40 | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | N/A N/A | |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

SPECIFIED CONFIDENTIAL

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|-------------|--------------------|------------------|------------------|--------|-------------------------------------|--|--|--|---------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) · | (g) | (h) | (i) | (j) | (k) | (l) | |
| 1 Interoce | ean Coal Sales Ldc | 999, IM, 45 | MTC | 53,997 | S. | \$0.00 | | \$0.00 | | | | |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line No. | Suppller Name | ١ | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & LoadIng Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|---|---|-------------------------------|---|-------------------------------------|--|--|---|---------------------------|---|--|
| | (b) | (c) | (d) | (e) | (f) ^r | (g) | (h) | (i) | (j) | (k) | (1) |
| 2 3 4 | Central Coal Company Coal Marketing Company LTD Guasare Coal International NV Kanawha River Terminals Inc. Keystone Industries, LLC | 8, WV, 39 999, IM, 45 999, IM, 50 8, WV, 39 8, WV, 39 | MTC MTC MTC MTC S | 6,389 19,635 19,635 46,334 15,778 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 | | 650 | |

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James of King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Locatlon | Shlpping Point | Transpor- tation Mode | Tons | Effective Purchase Price (S/Ton) | Addillonal Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Other Rail Charges (S/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (S/Ton) | Other Water Charges (S/Ton) | Other Related Charges (\$/Ton) | Transpor- lation Charges (\$/Ton) | F.O.B. Plant Price (S/Ton) |
|-------------|----------------------------|------------------|-------------------|-----------------------------|---------|---|---|--------------------------|-------------------------------------|------------------------------------|---------------------------------------|-----------------------------------|--------------------------------------|---|--|-------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) - | (i) | (J) | (k) | (1) | (mi) | (n) | (0) | (p) | (p) |
| 1 Allia | ance MC Mining | 8,KY,195 8 | Scotts Brach, KY | UR | 9,845 | | N/A | 86 2 | | N/A | N/A | N/A | N/A | N/A | | \$87.63 |
| 2 Alpl | ha Coal Sales Co. LLC | 8, KY, 133 F | Roxana, KY | UR | 10,212 | | N/A | | 441 - 4 | N/A | N/A | N/A | N/A | N/A | 4 | \$83.88 |
| 3 8&\ | W Resources Inc | 8, KY, 51 F | Resource, KY | UR | 10,794 | | N/A | G By | | N/A | N/A | N/A | N/A | N/A | 95 | \$77.45 |
| 4 881 | W Resources Inc | 8, KY, 51 F | Resource, KY | UR | 31,711 | | N/A | - Table | | N/A | N/A | N/A | N/A | N/A | (19 | \$71.49 |
| 5 Cor | nsol Energy Inc. | 8, KY, 119 t | Mouise, KY | UR | 103,668 | | N/A | | Par | N/A | N/A | N/A | N/A | N/A | | \$81.46 |
| 6 Мая | ssay Utility Sales Company | 8, KY, 195 (| Goff, KY | UR | 50,376 | | N/A | -:v# | | N/A | N/A | N/A | N/A | N/A | 11 | \$76.85 |
| 7 Mas | ssey Utility Sales Company | 8, WV, 81 | Goals, WV | UR | 8,850 | × | N/A | 3.03% | | N/A | N/A | N/A | N/A | N/A | - 1 | \$78.44 |
| 8 Sec | quola Energy LLC | 8, KY, 95 I | Bardo, KY | UR | 9,664 | | N/A | managed by the | | N/A | N/A | N/A | N/A | N/A | | \$73.98 |
| 9 Tra | insfer Facility | N/A | Plaquemines, Pa | GB | 16,126 | | N/A | N/A | N/A | N/A | N/A | | | ■ N/A | | \$53.11 |

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A Ming - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- lallon Mode | Tons | Effective Purchase Price (\$170n) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Olber Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tallon Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|--------------------------------|------------------|-------------------|-----------------------------|---------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) - | (i) | (J) | (k) | (1) | (m) | (n) | (0) | (b) | (p) |
| 1 A | liance MC Mining | 8, KY, 195 | Scotts Branch, KY | UR | 30,650 | | N/A | 10,000,000,000,000 | | N/A | N/A | N/A | N/A | N/A | 3 | \$89.04 |
| 2 C | AM-Kentucky LLC | 8, KY, 195 | Damron Fork, KY | UR | 19,780 | | N/A | | 2.1- | N/A | N/A | N/A | N/A | N/A | | \$61.26 |
| 3 C | onstellation Energy Commoditie | 8, KY, 193 | Charlene, KY | UR | 9,693 | | A\/A | - ₽ | ∰~ . | N/A | N/A | N/A | N/A | N/A | 7- | \$94.17 |
| 4 M | lassey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 77,957 | 1 | N/A | | III | ₽ N/A | N/A | N/A | N/A | N/A | | \$88.65 |
| 5 T | ransfer Facility | N/A | Mobile, AL | GB | 53,566 | | N/A | N/A | . N/A | N/A | N/A | | ₽- | N/A | 3 | \$64.44 |
| 6 T | ransfer Facility | N/A | Plaquemines, PA | GB | 194,188 | | N/A | N/A | N/A | N/A | N/A | | lla: | VΑ | | \$67.90 |

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Charges | Related | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|------------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------|---------|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (l) | (m) | (n) | (0) | (p) | (p) |
| 1 Inte | erocean Coal Sales Ldc | 999, IM, 45 C | arlagena, S.A. | ОВ | 53,997 | | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | | \$54.45 |

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. Supplier Name | Shipping Point | Transpor- talion Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rule (S/Ton) | Olher Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (S/Ton) |
|--|----------------------------|-----------------------------|---|--|---|---------------------------------|--|------------------------------------|---------------------------------------|------------------------------------|--|---|--|---|
| (a) (b) 1 Central Coal Company 8, 2 Coal Marketing Company LTI 99 3 Guasare Coal International N 99 | 19, IM, 50 Paso Diablo, 34 | OB B | (f) 26,468 50,402 95,059 46,334 15,778 | 3 | (h) N/A .N/A N/A N/A N/A | (i) N/A N/A N/A N/A | (j) N/A N/A N/A N/A N/A | (k) | (1) | N/A N/A N/A N/A N/A | (n) N/A N/A N/A N/A N/A | N/A N/A N/A N/A N/A | | \$62.42 \$67.77 \$42.88 \$72.19 \$74.29 |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|--------------------|----------------------------|-------------------------|-------------|----------------------|--------------|--------------|---------------------------------|-------------------------------|
| (a) | (b) | (C) | (d) | (e) | (f) | (g) | . (h) | (i) | (j) | (k) | (1) | (ทา) |
| 1 | 03/06 | CR 1&2 | CR 1&2 | Consol Energy Inc. | 4 | 41,008 | 2 | (k) BTU Contenet | | | | Correction to quality results |
| 2 | 03/06 | CR 1&2 | CR 1&2 | Consol Energy Inc. | 4 | 41,008 | 2 | (I) Percent Ash | 7 | 1 | • | Correction to quality results |
| 3 | 03/06 | CR 1&2 | CR 1&2 | Consol Energy Inc. | 4 | 41,008 | . 2 | (m) Percent Molsture | | |) | Correction to quality results |

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/king - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | f New | New O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|--------------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|----------------------|-------------------------------|-------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 02/06 | CR 485 | CR 4&5 | Alliance MCMining | 1 | 41,132 | 2 | (k) BTU Contenel | 12,730 | 12,738 | | Correction to quality results |
| 2 | 02/06 | CR 4&5 | CR 485 | Alliance MCMining | 1 | 41,132 | 2 | (I) Percent Ash | 9.02 | 9.00 | | Correction to quality results |
| 3 | 02/06 | CR 4&5 | CR 4&5 | Alliance MCMining | 1 | 41,132 | 2 | (m) Percent Molsture | 6.20 | 6.17 | | Correction to quality results |
| 4 | 02/06 | CR 4&5 | CR 4&5 | Alliance MCMining | 1 | 41,132 | 2A | (k) Quality Adjustments | | \$ | 62.46 | Quality adjustment |
| 5 | 03/06 | CR 4&5 | CR 4&5 | Transfer Facility | 10 | 32,288 | 2 | (f) tons | 32,288 | 47,850 | | Tonnage correction |
| 6 | 03/06 | CR 4&5 | CR 4&5 | Transfer Facility | 11 | 171,968 | 2 | (f) tons | 171,968 | 156,407 | | Tonnage correction |
| 7 | 03/06 | CR 4&5 | CR 4&5 | Transfer Facility | 10 | 47,850 | 2 | (j) Percent Sulfur | 0.62 | 0.64 | | Correction to quality results |
| 8 | 03/06 | CR 4&5 | CR 4&5 | Transfer Facility | 10 | 47,850 | 2 | (k) BTU Contenet | 11,477 | 11,573 | | Correction to quality results |
| 9 | 03/06 | CR 4&5 | CR 4&5 | Transfer Facility | 10 | 47,850 | 2 | (i) Percent Ash | 5.44 | 5.40 | | Correction to quality results |
| 10 | 03/06 | CR 4&5 | CR 4&5 | Transfer Facility | 10 | 47,850 | 2 | (m) Percent Moisture | 12.35 | 12.39 | | Correction to quality results |
| 11 | 03/06 | CR 485 | CR 4&5 | Diamond May Coal Company | 7 | 29,492 | 2A | (k) Quality Adjustments | | S CHARLES THE STREET | 74.44 | Quality adjustment |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|-----------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|-------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 03/06 | McDuffie (| Coal Terminal | Interocean Coal Sales | 1 | 58,234 | 2 | (j) Percent Sulfur | 0.62 | 0.63 | | Correction to quality results |
| 2 | 03/06 | McDuffle (| Coal Terminal | Interocean Coal Sales | 1 | 58,234 | 2 | (k) BTU Contenet | 11,504 | 11,582 | | Correction to quality results |
| 3 | 03/06 | McDuffie t | Coal Terminal | Interocean Coal Sales | 1 | 58,234 | 2 | (I) Percent Ash | 5.34 | 5.32 | | Correction to quality results |
| 4 | | McDuffie | Coal Terminal | Interocean Coal Sales | 1 | 58,234 | 2 | (m) Percent Moisture | 12.34 | 12.37 | | Correction to quality results |
| 5 | 00.00 | | Coal Terminal | Interocean Coal Sales | 1 | 58,234 | 2A | (k) Quality Adjustments | | \$ | 54.37 | Quality adjustment |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (lons) | Form No. | Column Tille | Old Value | New Value | F.O.B. Plant Price | Reason for Revision | |
|-------------|-------------------|-----------------------|---------------------------------|----------------------------|----------------------------|-------------------------|-------------|-------------------------|--|--------------|--------------------------|------------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | |
| 1 | 02/06 | Transfer F | Facility - IMT | Guasare Coal International | 3 | 47,039 | 2B | (I) Transloading rate | DESCRIPTION OF THE PERSON OF T | | \$ 42.25 | Rate correction | |
| 2 | 03/06 | Transfer F | acility - IMT | Keystone Industries LLC | 5 | 3,458 | 2A | (k) Quality Adjustments | angree till | | \$ 56.90 | Quality adjustment | |

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-10) 2006 423 Forms Page 71 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for May 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED AL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manag

| | | | | Transpor- | | Effective Purchase | tation | F.O.B. Plant Price | As Percent Sulfur | Received Blu Conlent | | |
|-------------|--------------------|------------------|------------------|----------------|--------|-----------------------|------------------|--------------------------|-------------------------|----------------------------|------|-------|
| Line No, | Supplier Name | Mine Location | Purchase Type | tation Mode | Tons | Price (\$/Ton) | Cost (\$/Ton) | (\$/Ton) | | (Blu/lb) | (%) | (%) |
| (a) | (b) | | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 Interect | gan Coal Sales Ldc | 999, IM, 45 | MTC | ОВ | 42,807 | | | \$53.33 | 0.52 | 11,379 | 5.72 | 12.95 |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King-Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qu | ality |
|-------------|----------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- talion Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j). | (k) | (1) | (m) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | в | 25,287 | | | \$62.38 | 0.71 | 12,456 | 11.54 | 5.75 |
| 2 | Coaltrade LLC | 19, WY. 5 | S | В | 3,330 | | | \$47.34 | 0.41 | 8.585 | 6.65 | 27.84 |
| 3 | Glencore Ltd. | 999, IM, 50 | MTC | OB | 76,288 | -010 | | \$65.32 | 0.70 | 12,246 | 6.55 | 8.69 |
| | | 8, WV, 39 | MTC | 8 | 46,314 | | | \$72.02 | 0.67 | 12,360 | 11.53 | 6.92 |

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for, Mo. May 2000

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kirlg - Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qu | ality |
|-------------|------------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) <u>.</u> | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,133 | MTC | UR | 9.910 | | | \$69.39 | 0.97 | 12,412 | 11.98 | 5.49 |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | UR | 20,603 | | | \$69.39 | 0.90 | 12,788 | 8.85 | 6.00 |
| 3 | 8&W Resources Inc | 8, KY, 51 | MTC | UR | 20,079 | | iii- | \$77.49 | 0.97 | 12,151 | 12.59 | 5.47 |
| 4 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 21,123 | | | \$71.49 | 1.08 | 12.313 | 12.11 | 4.94 |
| 5 | Consol Energy Inc. | 8, KY, 119 | MTC | UR | 81,764 | | | \$77.12 | 1.03 | 12.416 | 10.00 | 6.59 |
| 6 | Consul Energy Inc. | 8, KY, 119 | MTC | UR | 29,046 | 3 | | \$79.12 | 1.01 | 12,507 | 9.67 | 6.68 |
| 7 | Consol Energy Inc. | 8, KY, 133 | MTC | UR | 20,232 | 1 | | \$77.12 | 1.17 | 12,384 | 11.76 | 5.16 |
| 8 | Massey Utility Sales Company | 8, KY, 195 | MTC | UR | 39,989 | | III 11 | \$76.91 | 1.07 | 12,337 | 10.77 | 6.88 |
| 9 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 9,993 | | | \$87,30 | 0.78 | 12,791 | 11.89 | 5.50 |
| 10 | Massey Utility Sales Company | 8, WV, 81 | MTC | UR | 19,068 | ě. | | \$78.51 | 0.93 | 13,530 | 7.31 | 5.49 |
| 11 | Sequoia Energy LLC | 8, KY, 95 | MTC | UR | 20,062 | | T 1 | \$72.05 | 1.08 | 12,816 | 9.72 | 4.65 |
| | ransfer Facillity | N/A | N/A | GB | 23,294 | | | \$69.60 | 0.75 | 12,162 | 10.58 | 8.26 |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name. Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919):546-2678

5. Signature of Official Submitting Report

James A. King/- Regulated Back Office Manager

| | | | | | | | Total | | | | | |
|------|------------------------------|------------|----------|-----------|---------|-----------|-----------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qu | ality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | lation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 61,267 | | | \$91.61 | 0.69 | 12,743 | 8.84 | 6.21 |
| 2 | CAM-Kentucky LLC | 8, KY, 195 | MTC | UR | 19,981 | * | | \$63.36 | | 12,652 | 10.58 | 5.42 |
| 3 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 20,252 | | 1 | \$90.74 | 0.72 | 12,581 | 11.99 | 5.65 |
| 4 | Transfer Facility | N/A | N/A | GB | 53,828 | -:-: | | \$65.88 | 0.52 | 11,420 | 5.60 | 12.80 |
| 5 | Transfer Facility | N/A | N/A | GB | 169,548 | | | \$68.75 | | 12,114 | 9.27 | 9.45 |

1. Report for: Mo, May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coat Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kling - Regulated Back Office Manager

| | | | | | | | | Retro- | | | |
|------------|-------------------|-------------|----------|--------|-----------|------------|----------|-----------|----------|----------|----------------------|
| | | | | | F.O.B. | Short Haul | Orlginal | active | | Quality | Effective |
| | | | | | Mine | & Loading | Invoice | Price | Base | Adjust- | Purchase |
| Line | | Mine | Purchase | | Price | Charges | Price | Increases | Price | ments | Price |
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton). | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) |
| 1 Interace | an Coal Sales Ldc | 999, IM, 45 | MTC | 42,807 | | \$0.00 | | \$0.00 | | 1000 | detatatentatatetatet |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A, King Regulated Back Office Manager

| Line No. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|-------------|------------------|-----------------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | 6.389 | \$ | \$0.00 | | \$0.00 | | 100 | |
| 2 | Coaltrade LLC | 19, WY, 5 | S | 6,389 19,635 | \$ | \$0.00 | | \$0.00 | | 調形 | |
| 3 | Glencore Lld. | 999, IM, 50 | MTC | 19,635 | | | 1 | \$0.00 | | | Destary |
| 4 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | 46,314 | | \$0.00 | | | EE 154 | | |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. May 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King' Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Basa Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,133 | MTC | 9,910 | il. | \$0.00 | | \$0.00 | مد المسلمان الم | WEEK TO | |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | 20,603 | . | \$0.00 | | \$0.00 | | 1 | |
| 3 | B&W Resources Inc | 8, KY, 51 | MTC | | 3 | \$0.00 | 1 | \$0.00 | 717 | ₩# | .#[1 |
| 4 | B&W Resources Inc | 8, KY, 51 | MTC | 21,123 | All Part of | \$0.00 | | \$0.00 | 15. | 4 | |
| 5 | Consol Energy Inc. | 8, KY, 119 | MTC | 81,764 | \$ | \$0.00 | | \$0.00 | | | |
| 6 | Consol Energy Inc. | 8, KY, 119 | MTC | 29,046 | \$ | \$0.00 | | \$0.00 | | | |
| 7 | Consol Energy Inc. | 8, KY, 133 | MTC | 20,232 | A | \$0.00 | 08 ^{12.7} | \$0.00 | | | |
| 8 | Massey Utility Sales Company | 8, KY, 195 | MTC | 39,989 | 3 | \$0.00 | | \$0.00 | | | |
| 9 | Massey Utility Sales Company | 8, WV, 5 | MTC | 9,993 | \$ 100 | \$0.00 | | \$0.00 | | 1 | |
| 10 | Massey Utility Sales Company | 8, WV, 81 | MTC | 19,068 | \$ | \$0.00 | | \$0.00 | | au (1) | △ 瞬 |
| 11 | Sequoia Energy LLC | 8, KY, 95 | MTC | 20,062 | \$ | \$0.00 | | \$0.00 | 16.3. | | |
| 1 | tansfer Facility | N/A | N/A | 23,294 | \$ | \$0.00 | | \$0.00 | | £ | |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manage

| Line No. | Suppiler Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--|--|------------------|---|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (B) | (1) | (g) | (h) | (i) | (J) | (k) | (1) |
| 2 3 | Alliance MC Mining CAM-Kenlucky LLC Massoy Utility Sales Company Transfer Facility Transfer Facility | 8, KY, 195 8, KY, 195 8, WV. 5 N/A N/A | | 61,267 19,981 20,252 53,828 169,548 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | N/A N/A | |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kinn - Repulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Other Rall Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | - | Other Related Charges (\$/Ton) | Transpor- talion Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|-----------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|-----|---|--|--------------------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (f) | (J) | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| 1 Inte | rocean Coal Sales Ldc | 999, IM, 45 Ca | artagena, S.A. | ОВ | 42;807 | | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | | \$53.33 |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King/ Regulated Back Office Manager

| Line No, | Supplier Name | | Shipping Point | Transpor- lation Mode | Tons | Ellective Purchase Price -{\$/Ton) | Additional Shortheul & Loading Charges (\$/Ton) | Rali Rele (\$/Ton) | Other 'Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rete (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (S/Tan) |
|--------------|---|---------------------------------|-------------------|-----------------------------|-------------------------------------|---|---|--------------------------|---------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--|
| (a) | (b) | (c) | (ð) | (8) | (f) | (g) | (h) | (I) | (J) | (k) | (I) | (m) | (ก) | (o) | (p) | (p) |
| 2 Co 3 GI | entral Coal Company paltrade LLC ioncore Ltd. anawha River Terminals I | 19, WY, 5 Car 999, IM, 50 La | Jagua, S.A. | В В ОВ В | 25,287 3,330 76,288 46,314 | | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A N/A | anototitidi | | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A N/A | | \$62.38 \$47.34 \$65.32 \$72.02 |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Shipping Polnt | Transpor- talion Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rall Rale (\$/Ton) | Other Roll Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$77on) | Transpor- lation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|----------------------------|------------------|-------------------|-----------------------------|------------|--|---|--------------------------|--|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g)_ | (h) | (1) | (I) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Atp | oha Coat Sales Co. LLC | 8,KY,133 f | Roxana, ҚҰ | UR | 9,910 | | N/A | 111 | | N/A | N/A | N/A | N/A | N/A | | \$69.39 |
| 2 Alp | na Coal Sales Co. LLC | 8, KY, 119 Y | fellow Creek, KY | UŔ | 20,603 | | N/A | ~· ! | | N/A | N/A | N/A | N/A | N/A | 11 1 | \$69.39 |
| 3 88 | W Resources Inc | 8, KY, 51 F | Resource, KY | UR | 20,079 | | N/A | Bir. | | N/A | N/A | N/A | N/A | N/A | inger. | \$77.49 |
| 4 83 | W Resources Inc | 8, KY, 51 F | Resource, KY | UR | 21,123 | | N/A | 110 | | N/A | N/A | N/A | N/A | N/A | | \$71.49 |
| 5 Co | nsol Energy Inc. | 8, KY, 119 N | douise, KY | UR | 81,764 | A CALL | N/A | - CELEGIA | 1 11111111111111111111111111111111111 | N/A | N/A | N/A | N/A | N/A | Department of the second | \$77.12 |
| 6 Co | nsol Energy Inc. | 8, KY, 119 k | Jouise, KY | UR | 29,046 | | N/A | NE SE | | N/A | N/A | N/A | N/A | N/A | 1 | \$79.12 |
| 7 Co | nsol Energy Inc. | 8, KY, 133 F | Rapid Loader, KY | UR | 20,232 | | N/A | | ## ~# | N/A | N/A | N/A | N/A | N/A | lap - | \$77.12 |
| sM 8 | ssey Utility Sales Company | 8, KY, 195 (| Soft. KY | UR | 39,989 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$76.91 |
| 9 Ma | ssey Utility Sales Company | 8, WV, 5 S | Sylvestar, WV | UR | 9,993 | 411000 | N/A | | 1 | N/A | N/A | N/A | N/A | N/A | | \$87.30 |
| 10 Ma | ssey Utility Salos Company | 8, WV, 81 (| Goals, WV | UR | 19,068 | | N/A | Barrier July 18 | | N/A | N/A | N/A | N/A | N/A | 7 | \$78.51 |
| 11 Sec | quoia Energy LLC | 8, KY, 95 E | Bardo, KY | UR | 20,062 | _ | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$72.05 |
| 1 1 | insler Facillity | N/A F | Plaquemines, Pa | GB | 23,294 | | N/A | N/A | N/A | N/A | N/A | \$6.98 | \$0,01 | N/A | | \$69.60 |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED ON THE CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A/King - Regulated Back Office Manage

| Line No. | Supplier Name | Mine Lacation | Shlpplng Point | Transpor- talion Mode | Tons | Effective Purchase Price (\$Mon) | Addillonal Shorthaul & Loading Charges (S/Ton) | Rail Rate (\$/Ton) | Olher Rail Cherges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (S/Ton) | Ocean Bargo Rale (\$/Ton) | Other Water Charges (\$/Ton) | Olher Relaled Charges (\$/Ton) | Transpor- tation Charges '(\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|-----------------------------|------------------|-------------------|-----------------------------|---------|---|--|--------------------------|--------------------------------------|------------------------------------|--------------------------------------|------------------------------------|---------------------------------------|---|---|-------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (p) |
| 1 AII | llance MC Mining | 8, KY, 195 | Scalls Branch, KY | UR | 61,267 | | N/A | 1000 | | N/A | N/A | N/A | N/A | N/A | | \$91.61 |
| 2 C/ | AM-Kentucky LLC | 8, KY, 195 | Dainron Fork, KY | UR | 19,981 | | N/A | | 1 | N/A | N/A | N/A | N/A | N/A | | \$63.36 |
| 3 M | assey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 20,252 | ₽ . | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$90.74 |
| 4 Tr. | ansfer Facility | N/A | Mobile, AL | GB | 53,828 | | N/A | N/A | N/A | N/A | N/A | | | N/A | | \$65.88 |
| 5 Tr | ansfor Facility | N/A | Plaquemines, PA | GB | 169,548 | | N/A | N/A | N/A | N/A | N/A | | 1 | N/A | | \$68.75 |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James/A, King - Regulated Back Office Manage

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (lons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|----------|----------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 4 | 10NE | | | | | | | | | | | |

1. Report for: Mo. May 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Column Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|-------------------------|----------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (J) | (k) | (I) | (m) |
| 1 | 04/06 | Transfer F | acility - IMT | Keystone Industries LLC | 2 | 3,458 | 2C | (k) New Value | Sharen area | | \$ 56.57 | Quality adjustment |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Inlended Generating Plant | . Supplier | Orlginal Line Number | Old Valume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|--|----------------------------|-------------------------|-------------|-----------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (i) | (k) | (I) | (m) |
| 1 | 01/06 | CR 1&2 | CR 1&2 | 8&W Resources Inc. | 1 | 20.235 | 2B | (i)Rail Rate | | | \$70.75 | Correction to rate |
| 2 | 01/06 | CR 1&2 | CR 1&2 | Coalsales LLC | 2 | 423 | 2B | (I)Reil Rate | | | \$74.82 | Correction to rate |
| 3 | 01/06 | CR 1&2 | CR 1&2 | Consol Energy Inc | 3 | 92,071 | 2B | (i)Rail Rate | ¥ | 1 | \$90.95 | Correction to rate |
| 4 | 01/06 | CR 1&2 | CR 182 | Constellation Energy Commodities Group | 4 | 11,312 | 2B | (i)Rall Rate | | 1 | \$85.90 | Correction to rate |
| 5 | 01/06 | CR 1&2 | CR 1&2 | Constellation Energy Commodities Group | 5 | 9,444 | 28 | (I)Rall Rate | | | \$86.40 | Correction to rate |
| 6 | 01/06 | CR 1&2 | CR 182 | Massey Utility Sales Company | 6 | 49,003 | 28 | (i)Rall Rate | | | \$76.12 | Correction to rate |
| 7 | 01/06 | CR 1&2 | CR 1&2 | Sequoia Energy | 7 | 9,986 | 2B | (I)Rail Rate | | # 4 | \$71.97 | Correction to rate |
| 8 | 02/06 | CR 1&2 | CR 1&2 | Transfer Facility | 8 | 15,419 | 2A | (I) F.O.B. Mine Price | | | \$49.83 | Correction to rate |
| 9 | 02/06 | CR 1&2 | CR 182 | Alpha Coal Sales Co. LLC | 1 | 10,331 | 28 | (I)Rall Rate | | ₩ . | \$82.59 | Correction to rate |
| 10 | 02/06 | CR 182 | CR 182 | 0&W Resources Inc | 2 | 19,687 | 2B | (i)Reil Rate | 1 | 1 | \$70.21 | Correction to rate |
| 11 | 02/06 | CR 182 | CR 1&2 | Consol Energy Inc | 3 | 76,596 | 2B | (i)Rail Rate | - T | #F ' | \$77.82 | Correction to rate |
| | 02/06 | CR 182 | CR 1&2 | Consol Energy Inc | 4 | 19,384 | 2B | (I)Rail Rate | 1 | iiia. | \$77.87 | Correction to rate |
| ٦J | 02/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 5 | 48.426 | 2Đ | (i)Rail Rale | | | \$75.60 | Correction to rate |
| 14 | 02/06 | CR 1&2 | CR 182 | Massey Utility Sales Company | 6 | 9.204 | 2B | (i)Rail Rate | · 辩論 | 100 | \$77.23 | Correction to rate |
| 15 | 02/06 | CR 1&2 | CR 182 | Sequoia Energy | 7 | 9,960 | 2B | (i)Rail Rate | 1924 270 | | \$72.54 | Correction to rate |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

| | | | | | | | | | | | New | |
|------|----------|--------|------------|------------------------------|---------|---------|------|------------------------|------------|-------------|----------|--------------------|
| | | Form | Intended | | Origlna | Old | | | | | F.O.B. | |
| Line | Month | Plant | Generaling | 3 | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier | Vumbe | (tons) | No. | Tide | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 16 | 02/06 | CR 182 | CR 1&2 | B&W Resources Inc. | 2 | 19,697 | 2B | (j) Other Rail Charges | 110 | | \$70.15 | Correction to rate |
| 17 | 03/06 | CR 1&2 | CR 182 | Alpha Coal Sales Co. LLC | 1 | 9,663 | 2B | (i)Rall Rate | | · . | \$83.51 | Correction to rate |
| 18 | 03/06 | CR 1&2 | CR 1&2 | B&W Resources Inc. | 2 | 30,206 | 28 | (I)Rəil Ralo | | 1 A T | \$71.17 | Correction to rate |
| 19 | 03/06 | CR 182 | CR 1&2 | Consol Energy Inc. | 3 | 19,331 | 28 | (i)Rail Rale | | 1111 | \$79.28 | Correction to rate |
| 20 | 03/06 | CR 1&2 | CR 1&2 | Consol Energy Inc. | 4 | 41,008 | 28 | (i)Reil Rale | ratti | ## 3 | \$79.26 | Correction to rate |
| 21 | 03/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 5 | 60,663 | 28 | (i)Rail Rale | 36 mm | | \$76.55 | Correction to rate |
| 22 | 03/06 | CR 1&2 | CR 1&2 | Sequoia Energy LLC | 6 | 18,667 | 28 | (I)Rail Rate | , - | ##_ 1 | \$74,25 | Correction to rate |
| 23 | 03/06 | CR 1&2 | CR 1&2 | Alliance MC Mining | 1 | 9.845 | 28 | (i)Rall Rate | 5. | ARE D | .\$88,18 | Correction to rate |
| 24 | 03/06 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co. LLC | 2 | 10,212 | 28 | (i)Rell Rate | Nie- | J# - 4 | \$84.45 | Correction to rate |
| 25 | 03/06 | CR 1&2 | | B&W Resources Inc. | 3 | 10,794 | 28 | (I)Rall Rate | | | \$78.00 | Correction to rate |
| 26 | 03/06 | CR 182 | CR 182 | B&W Resources Inc. | 4 | 31,711 | 28 | (i)Rail Rate | p | | \$72.04 | Correction to rate |
| | 03/06 | CR 182 | CR 182 | Consol Energy Inc. | 5 | 103,668 | 28 | (i)Rall Rate | | | \$82.01 | Correction to rate |
| ۷ | 03/06 | CR 182 | | Massey Utility Sales Company | 6 | 50.376 | 2B | (i)Rail Rate | | | \$77.40 | Correction to rate |
| 29 | 03/06 | CR 182 | | Massey Utility Sales Company | 7 | 8,850 | 28 | (i)Rail Rate | | - | \$79.01 | Correction to rate |
| 30 | 03/06 | CR 1&2 | | Sequoia Energy LLC | 8 | 9.664 | 28 | (i)Rəil Rale | Magazi | | \$74.53 | Correction to rate |
| | | | | | | | | | | | | |

1. Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Arny B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King-Regulated Back Office Manager

6. Date Completed: July 14, 2006

| | | | | | | | | | | | New | |
|------|----------|--------|------------|--|----------|---------|------|------------------------|----------------|--|----------|--------------------|
| | | Form | Intended | | Orlginal | Old | | | | | F.O.B. | |
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier | Number | (tons) | No. | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | · (I) | (j) | (k) | (1) | (m) |
| 1 | 01/06 | CR 4&5 | CR 4&5 | Allience MCMining | 1 | 57,288 | 28 | (i)Rell Rate | | | \$63.59 | Correction to rate |
| 2. | 01/06 | CR 4&5 | CR 4&5 | CAM-Kentucky LLC | 2 | 39,923 | 28 | (i)Rall-Rate | | | \$59.37 | Correction to rate |
| 3 | 01/06 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 3 | 20,418 | 2B | (I)Rall Rate | | | \$75.09 | Correction to rate |
| 4 | 01/06 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 3 | 20,418 | 28 | (i) Other Rail Charges | | ## | \$74.87 | Correction to rate |
| 5 | 01/05 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 4 | 9,859 | 2B | (i)Rail Rate | | The same of the sa | \$73.94 | Correction to rate |
| 6 | 01/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 5 | 26,057 | 2B | (i)Rail Rate | | * | \$86.76 | Correction to rate |
| 7 | 02/06 | CR 4&5 | CR 4&5 | Transfer Facility | 8 | 123,330 | 2A | (f) F.O.B. Mine Price | | ************************************** | \$71.63 | Correction to rate |
| 8 | 02/06 | CR 4&5 | CR 4&5 | Alliance MCMining | 1 | 41,132 | 2B | (I)Rail Rate | | - # | \$62.54 | Correction to rate |
| 9 | 02/06 | CR 4&5 | CR 4&5 | CAM-Kentucky LLC | 2 | 20,208 | 2B | (i)Rail Rate | | ** | \$59.14 | Correction to rate |
| 10 | 02/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group | 3 | 10,283 | 2B | (I)Rail Rate | | 生 | \$83.54 | Correction to rate |
| 11 | 02/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group | 4 | 9,211 | 2B | (i)Reil Rate | | - | \$92.75 | Correction to rate |
| | 02/06 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 5 | 8,901 | 2B | (i)Rail Rale | | 4 | \$75.49 | Correction to rate |
| 1.0 | 02/06 | CR 485 | CR 485 | Diamond May Coal Company | 6 | 30,933 | 28 | (i)Rall Rate | | T Y | \$73.76 | Correction to rate |
| 14 | 03/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group | 5 | 10.716 | 2A | (f) F.O.B. Mine Price | ** | 18 1 | \$92.37 | Correction to rate |
| 15 | 03/06 | CR 4&5 | CR 4&5 | Transfer Facility | 11 | 156,407 | 2A | (f) F.O.B. Mine Price | and the second | | \$73,26 | Correction to rate |
| 15 | 03/06 | CR 4&5 | CR 485 | Alliance MCMIning | 1 | 15.930 | 28 | (i)Roil Rate | | * | \$62.63 | Correction to rate |
| 17 | 03/06 | CR 485 | CR 485 | Alliance MCMining | 2 | 55,514 | 28 | (i)Rail Rate | | | \$88.68 | Correction to rate |
| 18 | 03/06 | CR 485 | CR 485 | CAM-Kentucky LLC | 3 | 19,786 | 2B | (i)Rail Rate | -4M2 | | \$58.96 | Correction to rate |
| 19 | 03/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group | 4 | 9,269 | 28 | (i)Rail Rate | | | ⊊ S91.26 | Correction to rate |
| 20 | 03/06 | CR 485 | CR 4&5 | Constellation Energy Commodilles Group | 5 | 10,716 | 28 | (i)Rail Rate | 2,410,450 | | \$92.16 | Correction to rate |

PEF-07FL-000502

Docket No. 070001-EI Robert L. Sansom Exhibit No.____ 2006 423 Forms Page 88 of 206

1, Report for: Mo. May 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Amy B. Futrell - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

| | | | | | | | | | | New | |
|----------|--|---|--|--|--|--|---|---|--|---|--|
| | Form | Intended | | Origina | Old | | | | | F.O.B. | |
| Month | Plant 3 | Generaling |) | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| Reported | Name | Plant | Supplier | Vumbe | (tons) | No. | Title | Value | Value | Price | Revision |
| (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 03/06 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 6 | 28,803 | 2B | (i)Rail Rate | 13 | NON- | \$75.27 | Correction to rate |
| 03/06 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 7 | 29,492 | 2B | (i)Rall Rate | È | # ^ | \$74.13 | Correction to rate |
| 03/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 8 | 19,863 | 28 | (I)Rail Rate | | 1 | \$86.32 | Correction to rate |
| 03/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 9 | 10,623 | 2B | (I)Rall Rate | | 雅 1 | \$86.33 | Correction to rate |
| 03/06 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 6 | 28,803 | 28 | (J) Other Rall Charges | | 1 1 | \$75.05 | Correction to rate |
| 04/06 | CR 4&5 | CR 4&5 | Alliance MC Mining | 1 | 30,650 | 28 | (I)Rail Rate | | | \$89.59 | Correction to rate |
| 04/06 | CR 485 | CR 4&5 | CAM-Kentucky LLC | 2 | 19,780 | 2B | (I)Rail Rate | Ba | · ' | \$61.81 | Correction to rate |
| 04/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities | 3 | 9,693 | 28 | (i)Rali Rale | | | \$94.74 | Correction to rate |
| 04/06 | CR 4&5 | CR 485 | Massey Utility Sales Company | 4 | 77,957 | 2B | (i)Rəil Rate | BE | | \$89.22 | Correction to rate |
| | Reported (b) 03/05 03/06 03/06 03/06 03/06 04/06 04/06 | Month Reported (b) (c) (c) (c) (d) (d) (e) (d) (d) (d) (d) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e | Month Reported Plant Name Senerating Plant (b) (c) (d) 03/06 CR 4&5 CR 4&5 04/06 CR 4&5 CR 4&5 | Month Reported Plant Name Senerating Plant Supplier (b) (c) (d) (e) 03/06 CR 4&5 CR 4&5 Dlamond May Coal Company 03/06 CR 4&5 CR 4&5 Dlamond May Coal Company 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 04/06 CR 4&5 CR 4&5 Alliance MC Mining 04/06 CR 4&5 CR 4&5 CAM-Kenlucky LLC 04/06 CR 4&5 CR 4&5 Constellation Energy Commodities | Month Reported Plant Name Senerating Plant Supplier Line Numbe (b) (c) (d) (e) (f) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 9 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 04/06 CR 4&5 CR 4&5 <t< td=""><td>Month Reported Plant Name Senerating Plant Supplier Line Numbe Volume (tons) (b) (c) (d) (e) (f) (g) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19,863 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 04/06 CR 4&5 CR 4&5 CR 4&5 Diamon</td><td>Month Reported Plant Name Senerating Plant Supplier Line Vumbe Volume (tons) Form No. (b) (c) (d) (e) (f) (g) (h) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 2B 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19,863 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B 04/06 CR 4&5 CR 4&5 <t< td=""><td>Month Reported Plant Name Senerating Plant Supplier Line Volume (tons) Form No. Column Title (b) (c) (d) (e) (f) (g) (h) (i) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19,863 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 9 10,623 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B (i)Pail Rate 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B (i)Pail Rate 04/06 <td< td=""><td>Month Reported Plant Senerating Name Supplier Line Volume (tons) Volume (tons) Form No. Column Title Old Value (b) (c) (d) (e) (f) (g) (h) (i) (i) (j) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (i)Rall Rate 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B (i)R</td><td>Month Reported Plant Senerating Name Supplier Line Volume (tons) Form No. Column Title Old Value New Value (b) (c) (d) (e) (f) (g) (h) (l) (l) (k) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10.623 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Other Rail Charges 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B <td< td=""><td> Month Reported Plant Senerating Reported Plant Supplier Numbe Volume Form Column No. Title Value Value Price </td></td<></td></td<></td></t<></td></t<> | Month Reported Plant Name Senerating Plant Supplier Line Numbe Volume (tons) (b) (c) (d) (e) (f) (g) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19,863 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 04/06 CR 4&5 CR 4&5 CR 4&5 Diamon | Month Reported Plant Name Senerating Plant Supplier Line Vumbe Volume (tons) Form No. (b) (c) (d) (e) (f) (g) (h) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 2B 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19,863 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B 04/06 CR 4&5 CR 4&5 Diamond May 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CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (i)Rall Rate 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B (i)R</td><td>Month Reported Plant Senerating Name Supplier Line Volume (tons) Form No. Column Title Old Value New Value (b) (c) (d) (e) (f) (g) (h) (l) (l) (k) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10.623 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Other Rail Charges 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B <td< td=""><td> Month Reported Plant Senerating Reported Plant Supplier Numbe Volume Form Column No. Title Value Value Price </td></td<></td></td<></td></t<> | Month Reported Plant Name Senerating Plant Supplier Line Volume (tons) Form No. Column Title (b) (c) (d) (e) (f) (g) (h) (i) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29,492 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19,863 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 9 10,623 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B (i)Pail Rate 04/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28,803 2B (i)Pail Rate 04/06 <td< td=""><td>Month Reported Plant Senerating Name Supplier Line Volume (tons) Volume (tons) Form No. Column Title Old Value (b) (c) (d) (e) (f) (g) (h) (i) (i) (j) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (i)Rall Rate 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B (i)R</td><td>Month Reported Plant Senerating Name Supplier Line Volume (tons) Form No. Column Title Old Value New Value (b) (c) (d) (e) (f) (g) (h) (l) (l) (k) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10.623 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Other Rail Charges 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B <td< td=""><td> Month Reported Plant Senerating Reported Plant Supplier Numbe Volume Form Column No. Title Value Value Price </td></td<></td></td<> | Month Reported Plant Senerating Name Supplier Line Volume (tons) Volume (tons) Form No. Column Title Old Value (b) (c) (d) (e) (f) (g) (h) (i) (i) (j) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10,623 2B (i)Rall Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (i)Rall Rate 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B (i)R | Month Reported Plant Senerating Name Supplier Line Volume (tons) Form No. Column Title Old Value New Value (b) (c) (d) (e) (f) (g) (h) (l) (l) (k) 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 7 29.492 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Massey Utility Sales Company 8 19.863 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 9 10.623 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Rail Rate 03/06 CR 4&5 CR 4&5 Diamond May Coal Company 6 28.803 2B (l)Other Rail Charges 04/06 CR 4&5 CR 4&5 Alliance MC Mining 1 30,650 2B <td< td=""><td> Month Reported Plant Senerating Reported Plant Supplier Numbe Volume Form Column No. Title Value Value Price </td></td<> | Month Reported Plant Senerating Reported Plant Supplier Numbe Volume Form Column No. Title Value Value Price |

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 90 of 206

Request for Specified Confidential Treatment

423 Forms for June 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

2 Popker for 7 to 3kmc 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| | | | | | | | Total | | | | | |
|------|------------------------------|------------|----------|-----------|--------|-----------|------------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | Aş | Received | Coal Qu | ality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Blu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Blu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alpha Coal Sales Co. LLC | 8,KY,119 | MTC | UR | 19,825 | | | \$74.58 | 0.95 | 13,006 | 8.28 | 5.21 |
| 2 | 8&W Resources Inc | 8, KY, 51 | MTC | UR | 10,943 | | J | \$79.89 | 0.98 | 12,235 | 12.12 | 5.42 |
| 3 | 88W Resources Inc | 8, KY, 51 | MTC | UR | 10,106 | | 1 1 | \$73.89 | 0.97 | 12,475 | 11.11 | 4,11 |
| 4 | Consol Energy Inc. | 8, KY,119 | MTC | UR | 51.675 | | | \$79.47 | 1.00 | 12,273 | 10,64 | 6.70 |
| 5 | Massey Unity Sales Company | 8, KY, 195 | MTC | UR | 30,607 | 1 | | \$79.26 | 1.08 | 12,161 | 12.08 | 6.66 |
| 6 | Massey Utility Sales Company | 8, WV, 81 | MTC | UR | 9,259 | | | \$80.86 | 0.76 | 12,482 | 12.50 | 6.23 |
| 7 | Sociolia Energy LLC | 8, KY, 95 | MTC | UR | 9,192 | - 45 | | \$74.52 | 1,08 | 12,730 | 9.31 | 5.90 |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Offict Manager

6. Date Completed: August 11, 2006

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) |
| i | Alpha Coal Sales Co. LLC | 8,KY,119 | MTC | 19,825 | * | \$0.00 | | \$0.00 | | | |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | 10,943 | 1112 | \$0.00 | | \$0.00 | | | 0 |
| 3 | B&W Resources Inc | 8, KY, 51 | MTC | 10,106 | 5 | \$0.00 | | \$0.00 | | | |
| 4 | Consol Energy Inc. | 8, KY,119 | MTC | 51,675 | \$ | \$0.00 | | \$0.00 | \$5 | - | |
| 5 | Massey Utility Sales Company | 8, KY, 195 | MTC | 30,607 | \$ | \$0.00 | | \$0.00 | 9.5 | | |
| 6 | Massey Utility Sales Company | 8, WV, 81 | MTC | 9,259 | \$ | \$0.00 | | \$0.00 | 1 | | |
| 7 | Sequoia Energy LLC | 8, KY, 95 | MTC | 9,192 | \$ | \$0.00 | 職上 | \$0.00 | | | |

PEF-07FL-000508

CONFIDENTIAL

_(RLS-10)

1. Report for; Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368 CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King) Regulated Back Office Manager

| | | | | | | | Additional | | | | • | | | | | |
|-------|-----------------------------|--------------|-----------------|-----------|--------|----------------|------------|-------------|---------|----------|----------|----------|----------|---------|-----------|----------|
| | | | | | | Effective | Shorthaut | | Olher | River | Trans- | Ocean | Other | Other | Transpor- | F.O.U. |
| | | | | Transpor• | | Purchase | & Loading | Rail | Rail | Barge | loading | Darge | Waler | Related | lation | Plani |
| Lino | | Mine | Shipping | fation | | Price | Charges | Rete | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$Mon) | (S/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Tan) | (S/Ton) | (SITon) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Alp | na Coal Sales Co LLC | 8,KY,119 Y | ellow Creek, KY | UR | 19,825 | 100 | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$74.58 |
| 2 B& | W Resources Inc | 8, KY, 51 R | Resource, KY | UR | 10,943 | | N/A | 580*** | | N/A | N/A | N/A | N/A | N/A | | \$79.89 |
| 3 D& | W Resources Inc | 8, KY, 51 R | lesource, KY | UR | 10,106 | | N/A | rani . | 1 | N/A | NIA | N/A | N/A | N/A | | \$73.89 |
| 4 Co | nsol Energy Inc. | 8, KY,119 A | louise, KY | UR | 51,675 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$79.47 |
| 5 Ma | issey Utility Sales Company | 8, KY, 195 G | Goff, KY | UR | 30,607 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$79.26 |
| 6 Ma | issey Utility Sales Company | 8, WV, 81 G | Goals, WV | UR | 9,259 | and the second | N/A | | | N/A | N/A | N/A | N/A | N/A | ₩ | \$80.86 |
| 7 Se | quoia Energy LLC | 8, KY, 95 B | lardo, KY | UR | 9,192 | | N/A | | | N/A | N/A | N/A | N/A | NIA | | \$74.52 |

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Kifig - Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (lons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|--------------------------|----------------------------|-------------------------|-------------|--|--------------|--|---------------------------------|--------------------------|
| (9) | (b) | (c) | (d) | (e) | (f) | (g) | -(h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 2/06 | CR 182 | CR 1&2 | Alpha Coal Sales Co. LLC | t | 10,331 | 2A | (k) Quality Adjustments | | | 582.68 | Quality Price Adjustment |
| 2 | 3/05 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co. LLC | 1 | 9,663 | 2A | (k) Quality Adjustments | | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | \$83.38 | Quality Price Adjustment |
| 3 | 3/06 | CR 1&2 | CR 1&2 | Transfer Facility | 7 | 48,100 | 2A | (f) FOB Mine Price | | | \$62.25 | Correction to Rate |
| 4 | 3/06 | CR 182 | CR 182 | B&W Resources Inc. | 2 | 30,206 | 2B | (j) Other Rall Charges | | 翻 [| \$71.19 | |
| 5 | 3/06 | CR 182 | CR 182 | Sequoia Energy | 6 | 18.667 | 2B | (j) Other Rail Charges | 130-17 J | | \$74.27 | |
| 6 | 4/06 | CR 182 | CR 182 | Alpha Coal Sales Co. LLC | 2 | 10,212 | 2A | (k) Quality Adjustments | | 1 | | Quality Price Adjustment |
| 7 | 4706 | CR 1&2 | CR 182 | Transfer Facility | 9 | 16,126 | 2A | (f) FO8 Mine Price | | S | | Correction to Rate |
| g | 4/06 | CR 1&2 | CR 1&2 | B&W Resources Inc. | 3 | 10,794 | 28 | (j) Other Rail Charges | | | | Correction to Rate |
| 9 | 4706 | CR 1&2 | CR 1&2 | Consol Energy Inc | 5 | 103,668 | 2B | (j) Other Rail Charges | | 雅" - 4 | \$82.04 | |
| 10 | 5/06 | CR 182 | CR 182 | Alpha Coal Sales Co. LLC | 1 | 9,910 | 2A | (k) Quality Adjustments | 7 | "HIII" | \$69.09 | |
| 11 | 5/06 | CR 182 | CR 182 | Alpha Coal Sales Co. LLC | 2 | 20,603 | 2A | (k) Quality Adjustments | | ************************************** | | Quality Price Adjustment |
| | 5/06 | CR 182 | CR 182 | Consol Energy Inc | 5 | 81,764 | 2A | (k) Quality Adjustments | | # | | Quality Price Adjustment |
| | 5/06 | CR 182 | CR 182 | Consot Energy Inc | 6 | 29,046 | 2A | (k) Quality Adjustments | | | | Quality Price Adjustment |
| 14 | 5/06 | CR 132 | CR 182 | Consol Energy Inc | 7 | 20,232 | 2A | (k) Quality Adjustments | | | \$79.72 | Quality Price Adjustment |
| 15 | 5/06 | CR 182 | CR 182 | B&W Resources Inc. | 3 | 20.079 | 2B | (j) Other Reil Charges | - | | \$77.55 | Correction to Rate |
| 16 | 5/06 | CR 182 | CR 182 | B&W Resources Inc | 4 | 21,123 | 2B | ij) Other Rail Charges | رفر المحوود | | | Correction to Rate |
| 17 | 5/06 | CR 182 | CR 182 | Sequoia Energy | 11 | 20,062 | 2Β | (j) Other Rail Charges | | | \$72.12 | Correction to Rate |

PEF-07FL-000510

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qu | ality |
|-------------|--|------------------|------------------|-----------------------------|---------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- lation Mode | Tons | Purchase Price (\$/Ton) | lation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Conlent (Blu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (b) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alliance MC Mining | e, KY, 195 | LTC | UR | 51,035 | | 3 | \$89.59 | 0.70 | 12,658 | 9.16 | 6.55 |
| 2 | Arch Coal Sales | 8, KY, 95 | S | ŲR | 21,467 | | | \$82.58 | 0.69 | 12,577 | 11.57 | 5.32 |
| 3 | CAM-Kentucky LLC | 8, KY, 195 | MTC | UR | 20,613 | | শ থা | \$62.55 | 0.69 | 12,757 | 9.98 | 5.74 |
| 4 | Constellation Energy Commodities Group Inc | 8, KY, 193 | S | UR | 11,159 | T I | F .A. | \$83,87 | 0.64 | 12,440 | 11.05 | 5.69 |
| 5 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 41,430 | 1 | | \$89.23 | 0.71 | 12,589 | 11.73 | 6.13 |
| 6 | Massey Utility Salos Company | 8, WV, 81 | MTC | UR | 10,241 | \$ | 1 30 ° | \$89.20 | 0.75 | 12,897 | 8.88 | 6.90 |
| 7 | Transfer Facility | N/A | N/A | GB | 177,663 | | | \$75.88 | 0.66 | 12,142 | 8.60 | 9.12 |
| 8 | Transfer Facility | N/A | N/A | GB | 46,528 | | | \$68.70 | 0.55 | 11,340 | 6.26 | 12.60 |

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. Kirlg - Regulated Back Office Manager

| Line No. | Supplier Nam e | Mine Location | Purchase Type | Tons | F.O.B. Mlne Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|---|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|---|--|
| (6) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | . (k) | (1) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 51,035 | | \$0.00 | | \$0.00 | | | |
| 2 | Arch Coal Sales | 8, KY, 95 | MTC | 21,467 | 8 | \$0.00 | | \$0.00 | | 1 | |
| 3 | CAM-Kentucky LLC | 8, KY, 195 | MTC | 20,613 | 5 3 | \$0.00 | | \$0.00 | a - | and the | |
| 4 | Constellation Energy Commodities Group Inc. | 8, KY, 193 | s | 11,159 | St. | \$0.00 | | \$0.00 | | - ∰- | |
| 5 | Massey Utility Sales Company | 8, WV, 5 | MTC | 41,430 | 3 | \$0.00 | | \$0.00 | | ~ાં!" | |
| 6 | Massey Utility Sales Company | 8, WV, 81 | MTC | 10,241 | | \$0.00 | | \$0.00 | | 1 | 111 |
| 7 | Transfer Facility | N/A | N/A | 177,663 | | \$0.00 | Hill P.P. | \$0.00 | | N/A | 1 |
| 8 | Transfer Facility | N/A | N/A | 46,528 | : 4 | \$0.00 | | \$0.00 | ı ş | N/A | 72 |



1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. Killyd - Regulated Back Office Manager

| Line No | Supplier Name | Mine Locallon | Shipping Point | Transpor- lation Mode | Tons | Effectivo Purchase Price (S/Ton) | Addillonal Shorthaul & Loading Charges (S/Ton) | Rali Rale (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rale (S/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (S/Ton) | Transpor- lation Charges (S/Ton) | F.O.B. Plant Price (S/Ton) |
|------------|---------------------------------|------------------|-------------------|-----------------------------|---------|---|--|--------------------------|--------------------------------------|------------------------------------|--------------------------------------|------------------------------------|---------------------------------------|--|---|-------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) | (n) | (0) | (p) | (p) |
| η, | Alliance MC Mining | 8, KY, 195 | Scotts Branch, KY | UR | 51,035 | | N/A | 1 | | N/A | N/A | N/A | N/A | N/A | | \$89.59 |
| 2 . | Arch Coal Sales | 8, KY, 95 | Lone Mountain | UR | | | N/A | | | N/A | N/A | N/A | N/A | N/A | 1 1 | \$82.58 |
| 3 | CAM-Kenlucky LLC | 8, KY, 195 | Damron Fork, KY | UR | 20,613 | | N/A | 3 | 吨 | N/A | N/A | N/A | N/A | N/A | | \$62.55 |
| 4 | Constellation Energy Commoditie | 8. KY, 193 | Charlene, KY | UR | 11,159 | | N/A | a e | | N/A | N/A | N/A | N/A | N/A | | \$83.87 |
| 5 | Massey Utility Sales Company | 8, WV, 5 | Sylvester, YVV | UR | 41,430 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$89.23 |
| 6 | Massey Utility Sales Company | 8, WV, 81 | Goals, WV | UR | 10,241 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$89.20 |
| 7 | Transfer Facility | N/A | Plaquemines, PA | GB | 177,663 | | N/A | N/A | N/A | N/A | N/A | H. | | N/A | | \$75.88 |
| 8 | Transfer Facility | N/A | Mobile, AL | GB | 46,528 | ## T | N/A | N/A | N/A | N/A | N/A | | | A\N | | \$68.70 |

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form. Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| | | Form | Intended | | Original | Old | | | | | New F.O.B. | |
|-------------|-------------------|---------------|---------------------|--------------------------|----------------|------------------|-------------|-------------------------|--------------|--|----------------|--------------------------|
| Line No. | Month Reported | Plant Name | Generating Plant | Supplier | Line Number | Volume (tons) | Form No. | Column Tille | Old Value | New Value | Plant Price | Reason for Revision |
| (a) | (b) | (c) | (a) | (e) | (1) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 1/06 | CR 4&5 | CR 485 | Transfer Facility | 7 | 135,214 | 2A | (f) FOB Mine Price | 27.00 | | 4215 | Correction to Rate |
| 2 | 1/06 | CR 485 | CR 485 | Transler Facility | 6 | 69,529 | 28 | (n) Other Water Charges | | distriction in the second | 0.00-00 | Correction to Rate |
| 3 | 2/06 | CR 4&5 | CR 4&5 | CAM-Kentocky LLC | 2 | 20,208 | 2A | (k) Quality Adjustments | | | | Quality Price Adjustment |
| 4 | 2/06 | CR 485 | CR 485 | CAM-Kenlucky LLC | 2 | 20.208 | 28 | (j) Other Rail Charges | | and the state of t | 11. | Correction to Rate |
| 5 | 3/06 | CR 485 | CR 4&5 | Diamond May Coal Company | 7 | 29,492 | 2 | (k) BTU Content | 12,613 | 12,708 | | Quality Adjustment |
| 6 | 3/06 | CR 485 | CR 4&5 | Diamond May Coal Company | 7 | 29,492 | 2 | (I) Percent Ash | 8.21 | 7.91 | | Quality Adjustment |
| 7 | 3/06 | CR 4&5 | CR 4&5 | Diamond May Coal Company | 7 | 29.492 | 2 | (m) Percent Moisture | 7.50 | 7.29 | | Quality Adjustment |
| 8 | 3/06 | CR 485 | CR 4&5 | CAM-Kenlucky LLC | 3 | 19,786 | 2A | (k) Quality Adjustments | | بزده معانن | | Quality Price Adjustment |
| 9 | 4706 | CR 4&5 | CR 4&5 | CAM-Kentucky I.LC | 2 | 19,780 | 2 | (k) BTU Content | 12,640 | 12,612 | | Quality Adjustment |
| 10 | 4/06 | CR 4&5 | CR 4&5 | CAM-Kontucky LLC | 2 | 19,780 | 2 | (I) Percent Ash | 10.40 | 10.32 | | Quality Adjustment |
| 1.1 | 4/0€ | CR 4&5 | CR 4&5 | CAM-Kentucky LLC | 2 | 19,780 | 2 | (m) Percent Moisture | 5.36 | 5.48 | _ | Quality Adjustment |
| , | 4/06 | CR 4&5 | CR 4&5 | CAM-Kentucky LLC | 2 | 19,780 | 2A | (k) Quality Adjustments | | | | Quality Price Adjustment |
| | 5/06 | CR 485 | CR 4&5 | CAM-Kentucky LLC | 2 | 19,981 | 2A | (k) Quality Adjustments | 0.00 | | | Ouality Price Adjustment |

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368
- 5. Signature of Official Submitting Report

James A. King Degulated Back Office Manager

| Line No. | Supplier Name | Mine Localion | Purchase Type | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | · · · · · · · · · · · · · · · · · · · | F.O.B. Plant Price (\$/Ton) | As Percent Sulfur (%) | Received Blu Content (Btu/lb) | Percent | Percent Moisture (%) | |
|---------------|-------------------------------|------------------|------------------|-----------------------------|--------|--|---------------------------------------|--------------------------------------|--------------------------------|--|---------|----------------------------|--|
| (a) 1 tota | (b) erocean Coal Sales Edo | | (d) | (e) | (r) | (g) | (h) | (i) | ()) | (k) | (1) | (m) | |
| , | crocean Coar Ssies Foc | 999. IM. 45 | MTC | OB | 46,152 | | | \$52.89 | 0.55 | 11,341 | 6.26 | 12.60 | |



1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manag

| Line No, | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mlne Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-------------------|------------------|------------------|--------|-------------------------------------|--|--|--|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (l) | (J) | (k) | (1) |
| 1 Interoce | an Coal Sales Ldc | 999, IM, 45 | MTC | 46.152 | | \$0.00 | | * 00.00 t | | | |

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Goal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- tatlon Mode | · Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rall Rale (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (\$/Ton) | Olher Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|------------------------|------------------|-------------------|-----------------------------|-----------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--------------------------------------|
| (ล) | (b) | (c) | (d) | (e) | (n) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (q) |
| l Int | erocean Coal Salos Ldc | 999, IM, 45 C | artagena, S.A. | OB | 46,152 | | N/A | N/A | N/A | N/A | E BYOT DAM II | N/A | N/A | N/A | | \$52.89 |

1. Report for; Mo. June 2006

FPSC FORM NO. 423-2C

2. Reporting Company: Florida Power Corporation

3 Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: August 11, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No, | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason Ior Revision |
|-------------|-------------------|-----------------------|---------------------------------|----------|----------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (ħ) | (i) | (j) | (k) | (1) | (ni) |

......BNQNE.....

PEF-07FL-000518

Docket No. 070001-EI Robert L. Sansom Exhibit No.___ 2006 423 Forms Page 102 of 206

CONFIDENTIAL

1. Report for: Mo. June 2005

2. Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King-Regulated Back Office Manager

| | | | | | | | Total | | | | | |
|------|-------------------------------|-------------|----------|-----------|--------|-----------|-----------|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F,O.B. | As | Received | Coal Qu | ality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Blu | Percent | Percent |
| Line | C G- · Al- | | Purchase | lation | - | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Tan) | (\$/Ton) | (%) | (Blu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (J) | (k) | (1) | (m) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | В | 21,172 | | | \$62.35 | 0.73 | 12,426 | 11,18 | 6.32 |
| 2 | Coal Marketing Company Ltd | 999, IM, 45 | MTC | ОВ | 77,787 | | 11. ~ | \$67.33 | 0.59 | 11,784 | 7.61 | 10.89 |
| 3 | Glencora Ltd | 999, IM, 45 | MTC | OB | 72,355 | # 1 | | \$59.48 | 0.50 | 11,355 | 7.48 | 11.66 |
| 4 | Guasare Coal International NV | 999, IM, 50 | MTC | OB | 42.525 | | | \$70.23 | 0.64 | 13,298 | 5.24 | 6.47 |
| 5 | Kanawha River Terminals Inc | 8. WV. 39 | MTC | В | 17,722 | - N | 龍 相 | \$73.34 | 0.65 | 12,536 | 11.00 | 6.44 |
| 6 | Kanawha River Terminals Inc | 8, WV, 39 | MTC | в | 33,488 | | T T | \$72.76 | 0.65 | 12,424 | 11.57 | 6.67 |
| 7 | Keystone Industries LLC | 8, WV, 39 | S | ОВ | 15.822 | \$ | 1 | \$74.68 | 0.73 | 12,966 | 7.76 | 7.42 |

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A/Ning - Regulated Back Office Manager

| Line No. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (S/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-------------------------------|-------------|------------------|--------|-------------------------------------|---|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (t) | (g) | (h) | (i) | (J) | (k) | (1) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | 21,172 | \$ O | \$0.00 | | \$0.00 | | | Vere and the second |
| 2 | Coal Marketing Company Ltd | 999, IM, 45 | MTC | 77,787 | 5 " | \$0.00 | | 50.00 | | 4: | |
| 3 | Glencare Ltd. | 999, IM, 45 | MTC | 72,355 | | \$0.00 | | \$0.00 | | | |
| 4 | Guasare Coal International NV | 999, IM, 50 | MTC | 42,525 | | \$0.00 | 19 | \$0.00 | | | |
| 5 | Kanawha River Terminals Inc | 8, WV, 39 | MTC | 17,722 | \$- | \$0.00 | | \$0.00 | | | |
| 6 | Kanawha River Terminals Inc | 8, WV, 39 | MTC | 33,488 | 8 | \$0.00 | until | \$0.00 | iii - | | 4世 |
| 7 | Keyslone Industries LLC | 8, WV, 39 | S | 15,822 | | \$0.00 | | \$0.00 | | | |



1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Linu No. | Supplier Name | | Shipping Point | Transpor- lalion Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthauf & Loading Charges (\$/Ton) | Reli Rate (\$/Ton) | Olher Rall Charges (\$/Ton) | River Barga Rata (S/Ton) | Trans- loading Rale (S/Ton) | Ocean Barge Rate (S/fon) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- lation Charges (\$/Ton) | F O.B Plant Price (\$/Ton) |
|-------------|------------------------------|--------------|----------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|-----------------------------------|--------------------------------------|-----------------------------------|---------------------------------------|---|--|-------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (b) | (p) |
| 1 | Central Coal Company | 8, WV, 39 |) Winifrede Dock, WV | В | 21,172 | | N/A | N/A | N/A | | | N/A | N/A | N/A | | \$62.35 |
| 2 | Coal Marketing Company Lli | d 999, IM, 4 | 5 Colombin, S.A. | OB | 77,787 | | N/A | N/A. | N/A | N/A | 4 | N/A | N/A | N/A | | \$67.33 |
| 3 | Glencore Ltd. | 999, IM, 4 | 5 Calenturitas, S.A. | ОВ | 72,355 | | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | - Time | \$59.48 |
| 4 | Guasare Coal International I | 999, IM, 5 | 0 Paso Diablo, S.A. | OB | 42,525 | | N/A | N/A | N/A | N/A _ | 1 | N/A | N/A | N/A | | \$70.23 |
| | Kanawha River Terminals In | | | 8 | 17,722 | | N/A | N/A | N/A | | 1 | N/A | N/A | N/A | | \$73.34 |
| | Kanawha River Terminals In | | | B | 33,488 | | N/A | N/A | N/A | | | N/A | N/A | N/A | | \$72.76 |
| | Keystone Industries LLC | | Winifrede Dock, WV | OB | 15,822 | | N/A | N/A | N/A | N/A | | N/A | NIA | NIA | | \$74.68 |

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | | Supplier | Original Line Number | Old Volume (lons) | Form No. | Column Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|-----------|----------|----------------------------|-------------------------|-------------|----------------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (b) | (c) | (d) | | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 5/06 | Transfer f | acility - IMT | Coaltrade | | 2 | 3,330 | 2 | (j) Percent Sulfer | 0.41 | 0.35 | | Quality Adjustment |
| 2 | 5/06 | Transfer f | Facility - IMT | Coaltrade | | 2 | 3,330 | 2 | (k) BTU Content. | 8,585 | 8.806 | | Quality Adjustment |
| 3 | 5/06 | Transfer l | Facility - IMT | Coaltrade | | 2 | 3,330 | 2 | (I) Percent Ash | 6.65 | 6.29 | | Quality Adjustment |
| d | 5/06 | Transfer f | Facility - IMT | Coaltrade | | 2 | 3,330 | 2 | (m) Percent Moisture | 27.84 | 27 00 | | Quality Adjustment |

CONFIDENTIAL

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 107 of 206

Request for Specified Confidential Treatment

423 Forms for July 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

CONFIDENTIAL

PEF-07FL-000523

08659 SEP 20 8

FPSC-COMMISSION CLERK

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James King - Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qua | ility |
|-------------|--------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | | (d) | (e) | (f) | (g) | (h) | (i) | () | (k) | (1) | (m) |
| 1 Interoce | ean Coal Sales Ldc | 999, IM, 45 | MTC | ОВ | 40,821 | | | \$53.95 | 0.57 | 11,507 | 5.64 | 11.60 |

1, Report for: Ma. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

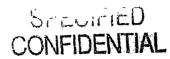
James A. King - Regulated Back Office Manager

| | | | | | | | Total Transpor- | F.O.B. | As | Received | Coal Qua | ality |
|-------------|--|---------------------------------------|-------------------|-----------------------------|----------------------------|-------------------------------|----------------------------|-------------------------------|--------------------------|----------------------------|------------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (q) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| 2 Guasa | al Coal Company are Coal International NV wha River Terminals Inc. | 8, WV, 39 999, IM, 50 8. WV, 39 | MTC MTC MTC | 8 0B 8 | 25,541 48,366 41,116 | 9 | | \$63,16 \$70,18 \$73,12 | 0.71 0.56 0.65 | 12,339 13,077 12,349 | 11.96 7.29 11.52 | 5.85 5.56 7.03 |

4 Report to: Ma. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | Ав | Received | Coal Qua | lity |
|-------------|--------------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|----------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | | Percent Molsture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (I) | (k) | (1) | (m) |
| 1 | Alliance MC Mining | 8,KY,195 | LTC | UR | 9,906 | | | \$79.24 | 0.80 | 12,543 | 8.93 | 7.41 |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | UR | 30,433 | | £. Y | \$71.52 | 0.95 | 12,760 | 9.90 | 5.16 |
| 3 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 10,015 | | | \$79.20 | 0.98 | 12,146 | 11.35 | 6.09 |
| 4 | B&W Resources Inc | 8, KY,51 | MTC | UR | 20,845 | | 1 | \$73.16 | 1.04 | 12,408 | 11.01 | 5.40 |
| 5 | Consal Energy Inc | 8, KY, 119 | MTC | UR | 59:926 | | | \$81.35 | 1.10 | 12,480 | 9.57 | 6.66 |
| 6 | Massey Utility Sales Company | 8, KY, 195 | MTC | UR | 41,868 | | | \$78.57 | 1.04 | 12,176 | 11.43 | 7.29 |
| 7 | Massey Utility Sales Company , | 8, WV, 5 | MTC | UR | 3,618 | | | \$88.97 | 0.74 | 12,524 | 10.73 | 7.18 |
| 8 | Massey Utility Sales Company | 8, WV, 81 | MTC | UR | 9,909 | | #F 4 | \$80.22 | 1.05 | 12,736 | 11.54 | 5.53 |
| 9 | Sequoia Energy LLC | 8, KY, 95 | MTC | UR | 31,811 | | | \$75.34 | 0.99 | 13,151 | 7.61 | 4.61 |
| 10 | Transfer Facility | N/A | N/A | GB | 6,962 | | | \$79.65 | 0.66 | 11,830 | 8.78 | 10.51 |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A, Ming - Regulated Back Office Manager

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qua | ality |
|-------------|--|------------------|------------------|-----------------------------|---------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (p) | (c) | (d) | (a) | (f) | (g) | (h) | (1) | (j) | (k) | (1) | (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 10,483 | | | \$90.07 | 0.77 | 12,491 | 9.61 | 6,14 |
| 2 | Amvest Coal Sales | 8, KY, 67 | S | UR | 11,057 | | 1000 | \$89.42 | 0.71 | 12,515 | 11.02 | 5.60 |
| 3 | CAM-Kentucky LLC | 8, KY, 195 | MTC | UR | 21,408 | #·· } | HIP BHIE | \$67.18 | 0.66 | 12,545 | 11.08 | 5.66 |
| 4 | Constellation Energy Commodities Group Inc | 8, KY, 193 | S | UR | 11,162 | # ¥ | ៕ . | \$87.51 | 0.75 | 12,526 | 11.00 | 5.41 |
| 5 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 15,847 | OHD! HILL | # # | \$94.64 | 0.73 | 12,658 | 11.79 | 5.38 |
| 6 | Transfer Facility | N/A | N/A | GB | 24,750 | | a 1 | \$64.07 | 0.54 | 11,509 | 5,51 | 11.62 |
| 7 | Transfer Facility | N/A | N/A | GB | 225,774 | | 1 | \$75.99 | 0.67 | 12,000 | 7.78 | 9.90 |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name; McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jamps A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Dalra

| Line No. | Suppiler Name (b) | Mine Location | Purchase Type (d) | Tons | Mine Price (\$/Ton) | & Loading Charges (\$/Ton) | Invoice Price (\$/Ton) | Price Increases (\$/Ton) | Base Price (\$/Ton) | Adjust- ments (\$/Ton) | Purchase Price (\$/Ton) |
|-------------|----------------------|--------------------|-------------------------|---------------|---------------------------|----------------------------------|------------------------------|--------------------------------|---------------------------|------------------------------|-------------------------------|
| | ean Coal Sales Ldc | (c) 999, IM, 45 | MTC | (e) 40.821 | (f) | (g) \$0.00 | (h) | (i) \$0.00 | () | (k) | (1) |

1. Report for: Mo. July 2006

2. Reporting Company: Floride Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 545-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|----------------------------|-------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 Cent | ral Coat Company | 8, WV, 39 | MTC | 25,541 | 3 | \$0.00 | | \$0.00 | i i | | |
| 2 Guas | sare Coal International NV | 999, IM, 50 | MTC | 48,366 | 3. | \$0.00 | 11 | \$0.00 | P 1 | | 7 |
| 3 Kana | awha River Terminals Inc. | 8, WV, 39 | MTC | 41,116 | | | | \$0.00 | | | |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name; Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368
- 5. Signature of Official Submitting Report

James Jr., King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro⊷ active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/70n) |
|--|---|---|---|--|-------------------------------------|--|--|--|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (0) | (f) | (g) | (h) | (i) | (J) | (k) | (1) |
| 2 Alpha 3 B&W 4 B&W 5 Cons 6 Mass 7 Mass 8 Mass 9 Sequ | nce MC Mining a Coal Sales Co. LLC ' Resources Inc ' Resources Inc so Utility Sales Company sey Utility Sales Company sey Utility Sales Company sey Utility Sales Company sey Utility Sales Company sola Energy LLC sler Facility | 8,KY,195 8, KY, 119 8, KY, 51 8, KY, 51 8, KY, 119 8, KY, 195 8, WV, 5 8, WV, 81 8, KY, 95 N/A | LTC MTC MTC MTC MTC MTC MTC MTC MTC MTC M | 20,845 59,926 41,868 3,618 9,909 | , XIII | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | N/A | |

1, Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contect Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A King - Regulated Back Office Manage

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Originat Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--|------------------|------------------|------------------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (B) | (f) | (g) | (h) | (1) | () | (k) | (1). |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 10.483 | S | \$0,00 | | \$0.00 | | | Maria Control |
| 2 | Amvest Coal Sales | 8, KY, 67 | MTC | 10,483 11,057 | | \$0.00 | | \$0.00 | . | | |
| 3 | CAM-Kentucky LLC | 8, KY, 195 | MTC | 21,408 | | \$0.00 | | \$0.00 | | 'HHI' | |
| 4 | Constellation Energy Commodities Group Inc | 8, KY, 193 | s | 11,162 | | \$0,00 | | \$0.00 | | | |
| 5 | Massey Utility Sales Company | 8, WV, 5 | MTC | • | \$ | \$0.00 | | \$0.00 | 1 | | # ** - |
| 6 | Fransfer Facility | N/A | N/A | 24,750 | | \$0.00 | P *** | | | N/A | 1888 |
| 7 | Transler Facility | N/A | N/A | 225,774 | | \$0.00 | | \$0.00 | estern | N/A | |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Janles A. King - Regulated Back Office Manager

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rall Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|----------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Inter | ocean Ceal Sales Ldc | 999, IM, 45 C | artagena, S.A. | ОВ | 40,821 | | N/A | N/A | N/A | N/A | UHRZEZ AVANTE | N/A | N/A | N/A | | \$53.95 |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name; Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line | | | 511 | Transpor- | | Effective Purchase | Additional Shorthaul & Loading | Rail | Other Rall | River Barge | Trans- loading | Ocean Barge | Olher Water | Other Related | Transpor- lation | F.O.B. Plant |
|-------|----------------------------|-------------|--------------------|--------------|--------|-----------------------|--------------------------------------|------------------|---------------------|------------------|-------------------|------------------|---------------------|---------------------|---------------------|------------------|
| Nø. | Supplier Name | | Shipping Point | Mode Mode | Tons | .Price (\$/Ton) | Charges (\$/Ton) | Rate (\$/Ton) | Charges (\$/Ton) | Rate (\$/Ton) | Rate (\$/Ton) | Rate (\$/Ton) | Charges (\$/Ton) | Charges (\$/Ton) | Charges (\$/Ton) | Prico (S/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (J) | (k) | (I) | (m) | (n) | (0) | (p) | (p) |
| 1 Cen | tral Coal Company | 8, WV, 39 | Winifrede Dock, WV | В | 25,541 | | N/A | N/A | N/A | | | N/A | N/A | N/A | | \$63.16 |
| 2 Gua | sare Coal International NV | 999, IM, 60 | Paso Diablo, S.A. | OB | 48,366 | | N/A | N/A | N/A | N/A | W 1 | N/A | N/A | N/A | | \$70.18 |
| 3 Kan | awha River Terminals Inc. | 8, WV, 39 | Marmet Dock, WV | В | 41,116 | | N/A | N/A | N/A | 460 | Red startene di | N/A | N/A | N/A | | \$73.12 |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James Alking - Regulated Back Office Manager

| Lina No. | Supplier Name | Mine Łocałlon | Shipping Point | Transpor- tollon BodM | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Berge Rate (\$/Ton) | Trans- loading Rale (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- lation Charges (\$/Ton) | F.O.B. Plant Price (S/Ton) |
|-------------|----------------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|-------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (i) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Allia | ance MC Mining | 8,KY,195 | Scotts Branch, KY | UR | 9,906 | | .N/A | | | N/A | N/A | N/A | N/A | N/A | | \$79,24 |
| 2 Alph | ha Coal Sales Co. LLC | 8, KY, 119 | Yellow Creek, KY | UR | 30,433 | ##P ~~ | N/A | r i | - I | N/A | N/A | N/A | N/A | N/A | | \$71.52 |
| 3 84/ | W Resources inc | 8, KY, 51 | Resource, KY | ⊎R | 10,015 | il it was | .N/A | A | ###################################### | N/A | N/A | N/A | N/A | N/A | | \$79.20 |
| 4 B&\ | W Resources Inc | 8, KY,51 | Resource, KY | UR | 20,845 | | N/A | 1 | | N/A | N/A | N/A | N/A | N/A | | \$73,16 |
| 5 Con | nsol Energy Inc. | 8, KY, 119 | Mousle, KY | UR | 59,926 | 掛 共 | N/A | | | N/A | N/A | N/A | N/A | N/A | . | \$81.35 |
| 6 Mas | ssey Utility Sales Company | 8, KY, 195 | Goff, KY | UR | 41,868 | 1 | ΝΆ | # | | N/A | N/A | N/A | N/A | N/A | | \$78.57 |
| 7 Ma: | ssey Utitity Sales Company | 8, WV, 5 | Sylvester, WV | UR | 3,618 | | N/A | | 1111 | N/A | N/A | N/A | N/A | N/A | piree. | \$88.97 |
| 8 Mas | ssey Utility Sales Company | 8, WV, 81 | Goals, WV | UR | 9,909 | | WA | | | N/A | N/A | N/A | N/A | N/A | | \$80.22 |
| 9 Sec | quoia Energy LLC | 8, KY, 95 | Bardo, KY | UR | 31,811 | | N/A | - | | N/A | N/A | N/A | N/A | N/A | - 3 | \$75.34 |
| 10 Tra | insfer Facility | N/A | Plaquemines, Pa | GB | 6,962 | | N/A | N/A | N/A | N/A | N/A | | | N/A | | \$79.65 |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| | | | | | | Effective | Additional Shorthaul | | Other | River | Trans+ | Ocean | Olher | Other | Transpor- | F.O.B. |
|------|--------------------------------------|------------|-------------------|------------------|---------|-----------|-------------------------|------------|----------|----------|----------|----------|---------|----------|------------|----------|
| | | | | Transpor- | | Purchase | & Loading | Rali | Rail | Barge | loading | Barge | Water | Related | lation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rale | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (5/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (p) | (c) | (d) | (a) | (f) | (g) | (h) | ·(I) | (i) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1 | Alliance MC Mining | 8, KY, 195 | Scotts Branch, KY | UR | 10,483 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$90.07 |
| 2 | Amvest Coal Sales | 8, KY, 67 | Fola, WV | UR | 11,057 | F | N/A | A. Carrier | | N/A | N/A | N/A | N/A | N/A | | \$89.42 |
| 3 | CAM-Kentucky LLC | 8, KY, 195 | Damron Fork, KY | UR | 21,408 | | N/A | # | 1 | N/A | N/A | N/A | N/A | N/A | 1 | \$67.18 |
| 4 | Constellation Energy Commodities Gro | 8, KY, 193 | Charlene, KY | UR | 11,162 | | N/A | 12: | | N/A | N/A | N/A | N/A | N/A | | \$87,51 |
| 5 | Massey Ulility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 15,847 | | N/A | je, | | N/A | N/A | N/A | N/A | N/A | *** | \$94.64 |
| 6 | Transfer Facility | N/A | Mobile, AL | GB | 24,750 | # * * | N/A | N/A | N/A | N/A | N/A | | in the | N/A | 1 | \$64,07 |
| 7 | Transfer Facility | N/A | Plaquemines, PA | G8 | 225,774 | T | N/A | N/A | N/A | N/A | N/A | # . v | | N/A | | \$75.99 |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

January A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Suppller | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision | |
|-------------|-------------------|-----------------------|---------------------------------|----------|----------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (m) | |

1. Report for: Mg. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

SPECIFIED CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Suppfler | Orlginal Line Number | Old Volume (tons) | Form · No. | . с | olumn Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision | |
|-------------|-------------------|-----------------------|---------------------------------|-------------------------------|----------------------------|-------------------------|---------------|-------------|----------------|--------------|--------------|---------------------------------|--------------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | | (i) | (j) | (k) | (1) | (m) | |
| 1 | 4/06 | Transfer F | acility - IMT | Central Coal Company | 1 | 26,468 | 2 | (f) Tons | | 6,389 | 26,468 | | Correction to Tons | |
| 2 | 4/06 | Transfer F | acility - IMT | Coal Marketing Company | 2 | 50,402 | 2 | (f) Tons | | 19,635 | 50,402 | | Correction to Tons | |
| 3 | 4/06 | Transfer F | acillty - IMT | Guasare Coal International NV | 3 | 95,059 | 2 | (f) Tons | | 19,635 | 95,059 | | Correction to Tons | |
| 4 | 5/06 | Transfer F | acility - IMT | Coaltrade | 2 | 3,522 | 2 | (f) Tons | | 3,330 | 3,522 | | Correction to Tons | |
| 5 | 5/06 | Transfer F | acillty - IMT | Coaltrade | 2 | 3,522 | 2A | (k) Quality | Adjustments | | 9 | 47,40 | Quality Price Adjustment | |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

SPECIFIED CONFIDENTIAL

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No. | Cotumn Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|------------------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (J) | (k) | (1) | (m) |
| 1 | 2/06 | CR 182 | CR 1&2 | Consol Energy Inc | 3 | 76,596 | 2 | (I) Percent Sulfer | 1.23 | 1.22 | | Quality Adjustment |
| 2 | 2/06 | CR 1&2 | CR 1&2 | Consol Energy Inc | 3 | 76,598 | 2A | (k) Quality Adjustments | | | \$80.71 | Quality Price Adjustment |
| 3 | 2/06 | CR 1&2 | CR 1&2 | Consol Energy Inc | 4 | 19,384 | 2A | (k) Quality Adjustments | 1 | | \$80.76 | Quality Price Adjustment |
| 4 | 2/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 5 | 48,426 | 28 | (J) Other Rall Charges | | | \$75.61 | Correction to Rate |
| 5 | 5/06 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co. LLC | 1 | 20,603 | 2A | (k) Quality Adjustments | | | \$70.95 | Quality Price Adjustment |
| 6 | 5/06 | CR 182 | CR 1&2 | Alpha Coal Sales Co. LLC | 2 | 9,910 | 2A | (k) Quality Adjustments | | 103 | \$69.09 | Quality Price Adjustment |
| 7 | 5/06 | CR 1&2 | CR 1&2 | B&W Resources Inc. | 3 | 20,079 | 28 | (j) Other Rall Charges | | | \$77.55 | Correction to Rate |
| 8 | 5/06 | CR 1&2 | CR 1&2 | B&W Resources Inc. | 4 | 21,123 | 2B | (J) Other Rall Charges | | | | Correction to Rate |
| 9 | 5/06 | CR 182 | CR 1&2 | Consol Energy Inc | 5 | 81,764 | 2A | (k) Quality Adjustments | | | | Quality Price Adjustment |
| 10 | 5/06 | CR 1&2 | CR 1&2 | Consol Energy Inc | 6 | 29,146 | 2A | (k) Quality Adjustments | | | \$81,72 | Quality Price Adjustment |
| 11 | 5/06 | CR 1&2 | CR 1&2 | Consol Energy Inc | 7 | 20,232 | 2A | (k) Quailty Adjustments | | | \$79.72 | Quality Price Adjustment |
| 12 | 5/06 | CR 1&2 | CR 182 | Sequoia Energy LLC | 11 | 20,062 | 2B | (J) Other Rall Charges | | | \$72,12 | Correction to Rate |
| 13 | 6/06 | CR 1&2 | CR 1&2 | Transfer Facility | 7 | 16,126 | 2C | (I) FOB Mine Price | | | \$53.11 | Correction to Rate |

1. Report for: Mo. July 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

SPECIFIED CONFIDENTIAL 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

A 1 ----

| | | | | | | | | | | | MAN | | |
|------|----------|--------|------------|---|----------|---------|------|-------------------------|-------|-------|---------|--------------------------|--|
| | | Form | Intended | | Orlginal | Old | | | | | F.O.B, | | |
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for | |
| No. | Reported | Name | Plant | Supplier | Number | (tons) | No. | Title | Value | Value | Price | Revision | |
| (a) | (b) | (c) | (q) | (e) | (1) | (g) | (h) | (i) | (1) | (k) | (1) | (m) | |
| 1 | 4/06 | CR 4&5 | CR 4&5 | Transfer Facility | 6 | 194,188 | 2A | (f) FOB Mine Price | | | \$68.30 | Correction to Rate | |
| 2 | 6/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group Inc. | 4 | 11,159 | 2A | (k) Quality Adjustments | - 1 | 7 | \$83.60 | Quality Price Adjustment | |
| 3 | 6/06 | CR 485 | CR 4&5 | Massey Utility Sales Company | 5 | 41,430 | 28 | (j) Other Rall Charges | (and | | \$89,24 | Correction to Rate | |

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 124 of 206

Request for Specified Confidential Treatment

423 Forms for August 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

CONFIDENTIAL

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A, King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| | | | | | | | Total | | | | | |
|-----------|---------------------|-------------|----------|-----------|--------|---------------------|--|----------|-------------|----------|----------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qua | ality |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Blu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | rleA | Molsture |
| No. | Supplier Name | Location | Турө | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | | (d) | (0) | (f) | (g) | (h) | (1) | ()) | (k) | (1) | (m) |
| 1 Interoc | cean Coal Sales Ldc | 999, IM, 45 | MTC | OB | 86,988 | THE PERSON NAMED IN | at the same of the | \$54.44 | 0.50 | 11,581 | 5.27 | 12.02 |

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in the second section of the section

PEF-07FL-000545

Docket No. 070001-EI Robert L. Sansom Exhibit No.____ 2006 423 Forms Page 125 of 206

1 Report for: Mo August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Badk Office Manager

6. Date Completed: October 10, 2006

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qua | ality |
|-------------|---------------------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Tqn) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g): | (h) | (l) | (1) | (k) | (1) | (m) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | UR | 10,722 | | | \$76.36 | 0.80 | 12,700 | 9.68 | 5.75 |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 10,469 | 0000 | | \$82,15 | 0.90 | 12.362 | 11.57 | -5.20 |
| 3 | B&W Resources Inc | 8, KY,51 | MTC | UR | 10,800 | | | | 0.96 | 12.318 | 11.70 | 4.81 |
| 4 | Consol Energy Inc. | 8, KY, 119 | MTC | UR | 46,693 | Bin. 4 | 1405 - TH | \$86.36 | 0.98 | 12,523 | 9.62 | 6.20 |
| 5 | Constellation Energy Commodities Inc. | 8, VA, 105 | S | UR | 3,230 | , a | * | \$85.42 | 0.77 | 12,829 | 7.34 | 5.95 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 1,076 | | | \$83.25 | 0.75 | 12,322 | 12.82 | 6.05 |
| 7 | Massey Utility Sales Company | 8, WV, 81 | MTC | UR | 10,161 | 427.00 | } 4 | \$83,20 | 0.86 | 12.952 | 9.60 | 6.02 |
| 8 | Sequoia Enorgy LLC | 8, KY, 95 | MTC | UR | 19,830 | anna je | | \$78.60 | 1.02 | 13,220 | 7.99 | 3.83 |

PEF-07FL-000546

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS 2006 423 Forms Page 126 of 206

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. Klog - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| | | | | | | Effective | Total Transpor- | F.O.B. | Ав | Received | | |
|-------------|--|------------------|------------------|-----------------------------|---------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- talion Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Blu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (l) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 49,940 | | | \$90.35 | 0.71 | 12,641 | 9.04 | 6.60 |
| 2 | CAM-Kenlucky LLC | 8, KY, 195 | MTC | UR | 21,686 | I II | | \$64.13 | 0.73 | 12,798 | 9.90 | 5.08 |
| 3 | Constellation Energy Commodities Group Inc | 8, WV, 45 | S | UR | 10,933 | | | \$85.26 | 0.71 | 12,209 | 11.64 | 6.51 |
| 4 | Constellation Energy Commodities Group Inc | 8, WV, 45 | S | UR | 9,909 | | | \$85.08 | 0.64 | 12,155 | 12.60 | 7.68 |
| 5 | Constellation Energy Commodities Group Inc | 8, VA, 105 | S | UR | 6,684 | | | \$85.02 | 0,77 | 12,829 | 7.34 | 5.95 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 34,641 | 1/8 | | \$91.58 | 0.72 | 12,573 | 12.62 | 5.07 |
| 7 | Transfer Facility | AVA | N/A | GB | 141,687 | | HERE! | \$75.20 | 0.65 | 12,143 | 8.18 | 9.30 |
| 8 | Transfer Facility | N/A | N/A | GB | 103,868 | | 雠 | \$62.81 | 0.52 | 11,568 | 5.36 | 11.95 |

PEF-07FL-000547

Docket No. 070001-EI Robert L. Sansom Exhibit No.__ 2006 423 Forms Page 127 of 206 _(RLS-10)

CONFIDENCE

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name; McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| 1 Inter | ocean Coal Sales Ldc | 999, IM, 45 | MTC | 86,988 | | \$0.00 | 1915200 | \$0.00 | ئونوا وجريوا و دولواده | | | |
|-------------|----------------------|------------------|------------------|--------|---------------------------|----------------------------------|------------------------------|--|---------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e)- | (f) | (g) | · (h) | (1) | (J) | (k) | (1) | |
| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | Mine Price (\$/Ton) | & Loading Charges (\$/Ton) | Involce Price (\$/Ton) | active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quallly Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
| | | | | | F.O.B. | Short Haul | Orlginal | Retro- | | Overalling | E Garathan | |

PEF-07FL-000548

Docket No. 070001-EI Robert L. Sansom Exhibit No.____(R 2006 423 Forms Page 128 of 206

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

6. Date Completed: October 10, 2006

| Lin o No. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$77on) |
|-------------------------|------------------------------|-------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (8) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 C | entral Coal Company | 8, WV, 39 | MTC | 24,562 | | \$0.00 | | \$0.00 | # | | |
| 2 G | lencore Ltd. | 999, IM, 45 | MTC | 77,164 | 3 | \$0.00 | | \$0.00 | | | |
| 3 G | uasare Coal International NV | 999, IM, 50 | MTC | 96,241 | | \$0,00 | | \$0.00 | | HED- | |
| 4 K | anawha River Torminals Inc. | 8, WV, 39 | MTC | 18,173 | | | 1 | \$0.00 | 7 | J | |
| 5 K | anawha River Terminals Inc. | 8, WV, 39 | MTC | 25,134 | ** | \$0.00 | | \$0.00 | | | ' |

PEF-07FL-000549

Docket No. 070001-EI Robert L. Sansom Exhibit No.___ 2006 423 Forms Page 129 of 206

1. Report for: Mo, August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5, Signature of Official Submitting Report

James OKing - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Tan) | Short Haul & Loading Charges (\$/Toh) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|---------------------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) [,] | (h) | (1) | (() | (k) | (1) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | 10,722 | \$ | \$0.00 | | \$0.00 | i i i | 411 | |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | 10,469 | 3 - | \$0.00 | 1 | \$0.00 | | | * |
| 3 | 8&W Resources Inc | 8, KY,51 | MTC | 10,800 | (E) | \$0.00 | - " | \$0.00 | | utten | den |
| 4 | Consol Energy Inc. | 8, KY, 119 | MTC | 46,693 | ঠ | \$0.00 | | \$0.00 | | 4 | |
| 5 | Constallation Energy Commodities Inc. | 8, VA, 105 | S | 3,230 | | \$0.00 | | \$0.00 | The second | 1 | * * |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | 1,076 | | \$0.00 | | \$0.00 | | 41_ | 1 |
| 7 | Massey Utility Sales Company | 8, WV, 81 | MTC | 10,161 | 3E" | \$0.00 | | \$0.00 | 1 | | 4 |
| 8 | Sequola Energy LLC | 8, KY, 95 | MTC | 19,830 | \$. | \$0.00 | | \$0.00 | | | |

41-14-14 C

PEF-07FL-000550

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King Regulated Back Office Manager

6. Date Completed: October 10, 2006

| Line No, | Supplier Name | Mine Locallon | Purchase Type | Tons | F.O.B, Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | , (g) | (h) | (i) | (1) | (k) | (1) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 49,940 | 5 | \$0.00 | | \$0.00 | i i | | |
| 2 | CAM-Kenlucky LLC | 8, KY, 195 | MTC | 21,686 | 9 | \$0.00 | - A | \$0.00 | iii. ' | """ | |
| 3 | Constellation Energy Commodities Group Inc | 8, WV, 45 | \$ | 10,933 | Ę | \$0.00 | | \$0.00 | ₩" | | |
| 4 | Constellation Energy Commodities Group Inc | 8, WV, 45 | S | 9,909 | 5 | \$0.00 | | \$0.00 | | 411 → 111 → | |
| 5 | Constellation Energy Commodities Group Inc | 8, VA, 105 | S | 6,684 | | \$0,00 | | \$0.00 | II | 400 | |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | 34,641 | nd | \$0.00 | 74 | \$0.00 | 1 | 讎: | |
| 7 | Transfer Facility | N/A | N/A | 141,687 | 4 | \$0.00 | 鵬 ³ | \$0.00 | | N/A | |
| 8 | Transfer Facility | N/A | N/A | 103,868 | | \$0.00 | # L_ (| \$0.00 | | N/A | |

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PEF-07FL-000551

Docket No. 070001-EI
Robert L. Sansom Exhibit No.
2006 423 Forms
Page 131 of 206



1. Report for; Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Flnancial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| | | | | | | Effective | Additional Shorthaul | | Other | River | Trans- | Ocean | Olher | Other | Transpor- | F.O.B. |
|----------|----------------------|---------------|----------------|-----------|--------|-----------|-------------------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| | | | | Transpor- | | Purchase | & Loading | Rail | Rall | Barge | loading | Barge | Water | Related | lation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Intere | ocean Coal Sales Edc | 999, IM, 45 C | artagena, S.A. | OB | 86,988 | | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | | \$54.44 |

PEF-07FL-000552

Docket No. 070001-EI Robert L. Sansom Exhibit No.___ 2006 423 Forms Page 132 of 206



1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| Line No. | Supplier Name | | Shipping Point | Transpor- tailon Mode | Tons | Effective Purchase Price (S/Ton) | Addillonal Shorthaul & Londing Charges (\$/Ton) | Reil Rate (\$/Ton) | Olher Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rote (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------------------|--|-----|---|-----------------------------|--|---|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 2 Gle 3 Gu: 4 Kar | ntral Coal Company encore Ltd. asare Coal International NV nawha River Terminals Inc. nawha River Terminals Inc. | | Winlfrede Dock, WV La Jagua, S.A. Paso Diablo, S.A. Marmet Dock, WV Quincy Dock, WV | 8 OB OB B | 24,562 77,164 96,241 18,173 25,134 | | N/A - N/A - N/A - N/A - N/A | N/A N/A N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A | | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A N/A N/A | | \$63.05 \$66.13 \$70.38 \$72.92 \$74.04 |

PEF-07FL-000553

Docket No. 070001-EI
Robert L. Sansom Exhibit No.___(RLS-10)
2006 423 Forms
Page 133 of 206

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

6. Date Completed: October 10, 2006

| Una No. | Supplier Name | Mine Location | SMpping Poinl | Transpor- lation Mode | Tons | Effective Purchase Price (\$/Ton) | Addillonal Shorthaul & Loading Charges (\$/Ton) | Rall Rale (\$17on) | Other Rall Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rale (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- lation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|------------|------------------------------------|------------------|------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--------------------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | ·(h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Alpi | ы Coal Sales Co. LLC | 8, KY, 119 | Yellow Creek, KY | UR | 10,722 | | N/A | 10110 | VIIII III | L N/A | N/A | N/A | N/A | N/A | | \$76.36 |
| 2 B&V | N Resources Inc | 8, KY, 51 | Resource, KY | UR | 10,469 | | N/A | | | N/A | N/A | N/A | N/A | N/A | 1 | \$82.15 |
| 3 881 | N Resources Inc | 8, KY,51 | Resource, KY | UR | 10,800 | | N/A | | | N/A | N/A | N/A | N/A | N/A | 1 1 1 1 1 1 1 1 1 1 | \$76.17 |
| 4 Con | isol Energy Inc. | 8, KY, 119 | Mousle, KY | UR | 46,693 | | N/A | | 4 | N/A | N/A | N/A | N/A | N/A | 1 | \$86.36 |
| 5 Con | stellation Energy Commodities Inc. | 8, VA, 105 | Mayflower, VA | UR | 3,230 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$85.42 |
| 6 Mas | ssey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 1,076 | | . N/A | | | : N/A | N/A | N/A | N/A | N/A | | \$83.25 |
| 7 Mas | ssey Ullity Sales Company | 8, WV, 81 | Goals, WV | UR | 10,161 | # H | ΑĺΩ | | | N/A. | N/A | N/A | N/A | N/A | | \$83.20 |
| 8 Seq | luoia Energy LLC | 8, KY, 95 | Bardo, KY | UR | 19,830 | | ŅΆ | | | N/A | N/A | N/A | N/A | N/A | | \$78.60 |

PEF-07FL-000554

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

James A. Kings- Regulated Back Office Manager

6. Date Completed: October 10, 2006

| | | | | | | | Additional | | | | | | | | | |
|------|--------------------------------------|------------|-------------------|-----------|---------|-----------|------------|----------|----------------|----------|----------|---------|----------|----------|-----------|----------|
| | | | | | | Ellective | Shorthaul | | Olher | River | Trans- | Ocean | Other | Other | Transpor- | F.O.8. |
| | | | | Transpor- | | Purchase | & Loading | Rail | Reli | Bargo | gnibsol | Barge | Water | Related | lallon | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rale | Ralo | Rale | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Polnt | Mode | Tons | (\$/Tan) | (\$/Ton) | (\$ETon) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (noT\2) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (l) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1 | Alliance MC Mining | 8, KY, 195 | Scotts Branch, KY | UR | 49,940 | | N/A | | 4 | N/A | N/A | N/A | N/A | N/A | | \$90.35 |
| 2 | CAM-Kentucky LLC | 8, KY, 195 | Damron Fork, KY | UR | 21,686 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$64.13 |
| 3 | Constellation Energy Commodities Gro | 8, WV, 45 | Charlene, KY | UR | 10,933 | | N/A | | - THE STATE OF | N/A | N/A | N/A | N/A | N/A | | \$85.26 |
| 4 | Constellation Energy Commodities Gro | 8, WV, 45 | Charlene, KY | UR | 9,909 | # f | N/A | 11000 | | N/A | N/A | N/A | N/A | N/A | | \$85.08 |
| 5 | Constellation Energy Commodilles Gro | 8, VA, 105 | Charlene, KY | UR | 6,684 | , E | . N/A | | , A | N/A | N/A | N/A | N/A | N/A | | \$85.02 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 34,641 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$91.58 |
| 7 | Transfer Facility | N/A | Mobile, AL | GB | 141,687 | | N/A | N/A | N/A | N/A | N/A | | | N/A | | \$75.20 |
| 8 | Transfer Facility | N/A | Plaquemines, PA | GB | 103,868 | | N/A | N/A | N/A | A\N | N/A | | | N/A | | \$62.81 |



1. Report for: Mo, August 2006

2. Reporting Company; Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

6. Date Completed: October 10, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Suppller | Original Line Number | (lona) Volume Old | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision | |
|-------------|-------------------|-----------------------|---------------------------------|---------------------------|----------------------------|-------------------------|-------------|----------------------|--------------|--------------|---------------------------------|------------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (I) | (m) | |
| 1 | 3/06 | Trans Fac | McDuffle | Interocean Coal Sales LDC | 1 | 58,234 | . 2 | (I) Percent Sulfur | 11,504 | 11,582 | | Quality Adjustment | |
| 2 | 3/06 | Trans Fac | - McDuffle | Interocean Coal Sales LDC | . 1 | 58,234 | 2 | (k) BTU Content | 5.34 | 5.32 | | Quality Adjustment | |
| 3 | 3/06 | Trans Fac | - McDuffle | Interocean Coal Sales LDC | 1 | 58,234 | . 2 | (I) Percent Ash | 12.34 | 12,37 | | Quality Adjustment | |
| 4 | 3/06 | Trans Fac | - McDuffie | Interocean Coal Sales LDC | 1 | 58,234 | . 2 | (m) Percont Moisture | 0.67 | 0.66 | | Quality Adjustment | |



1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. Klyg - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Orlginal Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value. | New F.O.B. Plant Price | Reason for Revision | |
|-------------|-------------------|-----------------------|---|--|----------------------------|----------------------------|-----------------|--|--------------|---------------|---------------------------------|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (i) | (m) | |
| . 1 2 3 | | Transfer F | acility - IMT acility - IMT acility - IMT | Kanawha River Terminals Inc Guasare Coal International NV Glencore Ltd | 4 3. 3. | 18,612 47,039 72,355 | 2 2B . 2B | (j) Percent Sulfur (l) Transloading Rate (l) Transloading Rate | 0.67 | 0.66 | | Quality Adjustment Correction to Rate Correction to Rate | |

, W

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Suppiler | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision | |
|-------------|-------------------|-----------------------|---------------------------------|------------------------------|----------------------------|-------------------------|-------------|-------------------------|---|--------------|---------------------------------|--------------------------|------------|
| (a) | (b) | (c) | (d) | (θ) | (f) | (g) | (h) | (1) | (1) | (k) | (1) | (m) | |
| 1 | 1/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | 49,003 | 2A | (k) Quality Adjustments | | | \$75.26 | Quality Price Adjustment | |
| 2 | 2/06 | CR 1&2 | CR 1&2 | Massey Utilliy Sales Company | 5 | 48,426 | 2A | (k) Quality Adjustments | | | \$75.28 | Quality Price Adjustment | |
| 3 | 2/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | 9,204 | 2A | (k) Quality Adjustments | \$ <u>, </u> | iiiii Y | | Quality Price Adjustment | |
| 4 | 3/06 | CR 182 | CR 1&2 | Massey Utility Sales Company | 5 | 60,663 | 2A | (k) Quality Adjustments | | | \$76.12 | Quality Price Adjustment | |
| 5 | 4/06 | CR 1&2 | CR 1&2 | Massey Ulility Sales Company | 6 | 50,376 | 2A | (k) Quality Adjustments | | | \$77.02 | Quality Price Adjustment | |
| õ | 4/06 | CR 1&2 | CR 182 | Massey Utility Sales Company | 7 | 8,850 | 1 2A | (k) Quality Adjustments | | | \$84.99 | Quality Price Adjustment | |
| 7 | 4/06 | CR 1&2 | CR 1&2 | B&W Resources Inc. | 4 | 31,711 | 28 | (j) Other Rall Charges | | | \$72.05 | Correction to Rate | |
| 8 | 4/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | 50,376 | 2В | (I) Other Rall Charges | | | \$77.02 | Correction to Rate | |
| 9 | 5/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 8 | e8e,ec | 2A | (k) Quality Adjustments | | | \$77.49 | Quality Price Adjustment | |
| 10 | 5/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 9 | 9,993 | 2A | (k) Quality Adjustments | | j j | \$90.76 | Quality Price Adjustment | |
| 11 | 5/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 10 | 19,068 | 2A | (k) Quality Adjustments | 17 | | \$84.15 | Quality Price Adjustment | |
| 12 | 5/06 | CR 1&2 | CR 1&2 | Transfør Facilly | 12 | 23,294 | 2A | (f) FOB Mine Price | | 8 , | \$69.72 | Carrection to Price | |
| 13 | 6/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 5 | 30,607 | 2A | (k) Quality Adjustments | | ##{\bar{\}} | \$79.09 | Quality Price Adjustment | |
| 14 | 6/06 | CR 1&2 | CR 1&2 | Massey Utllity Sales Company | 6 | 9,259 | 2A | (k) Quality Adjustments | 000000000000000000000000000000000000000 | | \$82.06 | Quality Price Adjustment | |
| 15 | 7/06 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co. LLC | 2 | 30,433 | 2 | (j) Percent Sulfur | 0.95 | 0.93 | | Quality Adjustment | Page |
| 16 | 7/06 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co. LLC | 2 | 30,433 | 2 | (k) BTU Content | 12,760 | 12,717 | | Quality Adjustment | 20 |
| 17 | 7/06 | CR 1&2 | CR 182 | Alpha Coal Sales Co. LLC | 2 | 30,433 | 2 | (I) Percent Ash | 9.90 | 9.91 | | Quality Adjustment | |
| 18 | 7/06 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co. LLC | 2 | 30,433 | 2 | (m) Percent Moisture | 5.16 | 5.37 | | Quality Adjustment | <i>S</i> ≥ |
| 19 | 7/06 | CR 1&2 | CR 1&2 | Sequola Energy LLC | . 9 | 31,811 | 28 | (J) Other Rall Charges | | | \$75.35 | Correction to Rate | |
| 20 | 7/06 | CR 1&2 | CR 1&2 | Consol Energy Inc | 2 | 76,896 | 2C | (k) Quality Adjustments | All of A. | | \$80.16 | Quality Price Adjustment | of : |
| 21 | 7/06 | CR 1&2 | CR 1&2 | Consol Energy Inc | 3 | 19,384 | 2C . | (k) Quality Adjustments | | | \$80.21 | Quality Price Adjustment | 206 |

PEF-07FL-000558

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-10) 2006 423 Forms Page 138 of 206

CONFIDENCE

1. Report for: Mo. August 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

| | | | | | | | | | | | New | |
|------|----------|--------|------------|--|----------|---------|-------|-------------------------|-----------|-----------------|---------|--------------------------|
| | | Form | Intended | | Original | Old | | | | | F.O.B, | |
| Line | Month | Plant | Generating | • | Llne | Volume | Form | Column | Old | Nøw . | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier | Number | (tons) | No. | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (J) | (k) | (1) | (m) |
| 1 | 1/06 | CR 4&5 | CR 4&5 | CAM-Kentucky LLC | 2 | 39,923 | 2A | (k) Quality Adjustments | | | \$59.56 | Quality Price Adjustment |
| 2 | 1/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 5 | 26,057 | : 2A | (k) Quality Adjustments | | | \$90.81 | Quality Price Adjustment |
| 3 | 3/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 8 | 19,863 | 2A*** | (k) Quality Adjustments | | | \$88.07 | Quality Price Adjustment |
| 4 | 3/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 9 | 10,623 | 2A | (k) Quality Adjustments | - and dis | - Participation | \$87.00 | Quality Price Adjustment |
| 5 | 4/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 4 | 77,957 | . 2 | (k) BTU Content | 12,397 | 12,392 | | Quality Adjustment |
| 6 | 4/06 | CR 4&5 | CR 4&5 | Massey Utlity Sales Company | 4 | 77,957 | . 2 | (I) Percent Ash | 11.42 | 11.41 | | Quality Adjustment |
| 7 | 4/06 | CR 4&5 | CR 4&5 | Massey Utlifty Sales Company | 4 | 77,957 | . 2 | (m) Percent Molslure | 7.43 | 7.49 | | Quality Adjustment |
| 8 | 4/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 4 | 77,957 | 2A | (k) Quality Adjustments | | | \$90.68 | Quality Price Adjustment |
| 9 | 4/06 | CR 4&5 | CR 4&5 | Transfer Facility | 5 | 53,566 | 28 | (n) Other Water Charges | ### # | J | \$64.45 | Correction to Rate |
| 10 | 5/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 3 | 20,252 | 2A | (k) Quality Adjustments | | | \$93.14 | Quality Price Adjustment |
| 11 | 5/06 | CR 4&5 | CR 4&5 | Transfer Facility | 5 | 169,548 | · 2A | (I) FOB Mine Price | | | \$68,79 | Correction to Price |
| 12 | 6/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 5 | 41,430 | 2A | (k) Quality Adjustments | | | \$91.68 | Quality Price Adjustment |
| 13 | 6/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 6 | 10,241 | 2A | (k) Quality Adjustments | -120 | | \$93.19 | Quality Price Adjustment |
| 14 | 6/06 | CR 4&5 | CR 4&5 | Transfer Facility | 7 | 177,663 | 2A | (f) FOB Mine Price | | 5. | \$75.94 | Correction to Price |
| 15 | 7/06 | CR 4&5 | CR 4&5 | Amvest Coal Sales | 2 | 11,057 | 28 | (I) Rail Rate | # # | -192 | \$91.26 | Correction to Rate |
| 16 | 7/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group Inc | . 4 | 11,162 | 28 | (J) Other Rail Charges | | | \$87.56 | Correction to Rate |
| 17 | 7/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 5 | 15,847 | 28 | (I) Other Rall Charges | 160 | | \$94.68 | Correction to Rate |

Jan Grand

PEF-07FL-000559

Docket No. 070001-EI Robert L. Sansom Exhibit No.____ 2006 423 Forms Page 139 of 206

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EJ Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 140 of 206

Request for Specified Confidential Treatment

423 Forms for September 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Report for the September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| | | | | | | Effective | Total Transpor- | F,O.B. | As | Received | Coal Qui | ality |
|-------------|---|------------------------|------------------|-----------------------------|------------------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|---------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- lation Mode | Tons | Purchase Price (\$/Ton) | lation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Blu/lb) | | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| | Alpha Coal Sales Co. LLC B&W Resources Inc. | 8, KY, 119 | MTC | UR | 10,781 | | | \$73.19 | 0.73 | 12,476 | 9.39 | 7.19 |
| | 88W Resources Inc | 8, KY, 51 8, KY,51 | MTC MTC | UR UR | 10,526 20,162 | | 9 4 | \$79.84 | 0:88 | 11,928 | 12.47 | 7.21 |
| | Consol Energy Inc | 8, KY, 119 | MTC | UR | 78,391 | 4 | \$ | \$73.83 \$82.50 | 0.87 1.08 | 12,061 12,552 | 12.48 9.07 | 5.99 6.73 |
| | Massey Utility Sales Company Massey Utility Salos Company | 8, WV, 5 8, KY, 195 | MTC MTC | UR UR | 10,353 | 111111 | ا م | \$80.71 | 0.75 | 12,414 | 12.53 | 5.49 |
| | Sequiple Energy LLC | 8. KY, 95 | MIC | UR | 10,884 30,633 | | | \$79.21 \$76.00 | 0.99 1.08 | 11,976 13,150 | 12.11 6.75 | 7.55 5.76 |

1. Report for: Mo September 2006

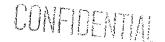
2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|--|---|--|
| (a) | (b) | (c) | (d) | (e) | (f)- | (g) | (h) | (i) | (i) | (k) | (1) |
| 1 Alpha | Coal Sales Co. LLC | 8, KY, 119 | MTC | 10,781 | S | \$0.00 | | \$0.00 | | i c | |
| 2 88W F | Resources Inc | 8, KY, 51 | MTC | 10,526 | S. ~ | \$0.00 | | \$0.00 | Name of the last o | | |
| 3 B&W F | Resources Inc | 8, KY,51 | MTC | 20,162 | SB | \$0.00 | in and | \$0.00 | 1 | | |
| 4 Conso | l Energy Inc. | 8, KY, 119 | MTC | 78,391 | Š | \$0.00 | 1111 3 | \$0.00 | - | ۔ بدع | 30000000000000000000000000000000000000 |
| 5 Masse | y Utility Sales Company | 8, WV, 5 | MTC | 10,353 | 5 | \$0.00 | | \$0.00 | | | |
| 6 Masse | y Ulility Sales Company | 8, KY, 195 | MTC | 10,884 | g. | \$0.00 | | \$0.00 | F-3- | 30 -7-1 | |
| 7 Sequo | ia Energy LLC | 8, KY, 95 | MTC | 30,633 | \$ | \$0.00 | | \$0.00 | | | |



1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jernifer Elils - Manager Regulated Contracts and Fuel Accounting

| Line No. | Supplier Name | Mine Locallon | Shipping Poini | Transpor- tation Mode | Tons | Effective Purchase Prica (\$/Ton) | Addillonal Shorthaul & Loading Charges (\$/Ton) | Rall Rale (\$/Ton) | Ollier Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (\$/Ton) | Other Water Charges (S/Ton) | Olher Related Charges (\$/Ton) | Transpor- tation Charges (S/Ton) | F.O.B Plant Price (Sflon) |
|-------------|----------------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|---------------------------------------|------------------------------------|---------------------------------------|------------------------------------|--------------------------------------|---|---|------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (p) |
| 1 Alph | na Coal Sales Co. LLC | 8, KY, 119 | Yellow Creek, KY | UR | 10,781 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$73.19 |
| 2 B&V | V Resources Inc | 8, KY, 51 | Resource, KY | UR | 10,526 | # 17/19 mg | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$79.84 |
| 3 B&V | V Resources Inc | 8, KY,51 | Resource, KY | UR | 20,162 | | N/A | | | N/A | N/A | N/A | NA | N/A | 1 | \$73.83 |
| 4 Con | isol Energy Inc. | 8, KY, 119 | Mousie, KY | UR | 78,391 | 1,000 | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$82.50 |
| 5 Mas | ssey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 10,353 | 1 may 1 mm 1 mm 1 mm 1 mm 1 mm 1 mm 1 mm | N/A | | 1 | N/A | N/A | N/A | N/A | N/A | | \$80.71 |
| | ssay Utility Sales Company | 8. KY, 195 | Golf, KY | UR | 10,884 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$79.21 |
| | ivoia Energy LLC | B, KY, 95 | Bardo, KY | UR | 30,633 | | N/A | | | N/A | N/A | N/A | N/A | N/A | حرب | \$76.00 |



1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jeynifer Ellis - Wanager Regulated Contracts and Fuel Accounting

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (lons) | Form No. | Column Tille | Old Value | New Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|--|----------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|--------------------------|
| (6) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (i) | (nı) |
| į | 1/06 | CR 182 | CR 182 | Constellation Energy Commodities Group Inc | 5 | 9,444 | 28 | (j) Other Rail Charges | | | \$86.43 | Correction to Rate |
| 2 | 6/06 | CR 1&2 | CR 1&2 | Consol Energy Inc. | 4 | 51,675 | 2A | (k) Quality Adjustments | | 4 | \$82.03 | Quality Price Adjustment |
| 3 | 7/06 | CR 1&2 | CR 182 | Alpha Coal Sales Co. LLC | 2 | 30,433 | 2A | (k) Quality Adjustments | ar - | | \$72.23 | Quality Price Adjustment |
| d | 7/06 | CR 1&2 | CR 1&2 | B&W Resources Inc. | 4 | 20,845 | 28 | (j) Other Rell Charges | a | | \$73.19 | Correction to Rate |
| 5 | 8/00 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | 13,076 | 2 | (f) Tons | 1,076 | 13,076 | | Typographical Error |
| ชิ | 8/06 | CR 182 | CR 182 | Alpha Coal Sales Co. LLC | 1 | 10,722 | 2A | (k) Quality Adjustments | | | 574.76 | Quality Price Adjustment |

CONFIDENTIAL

1. Report for; Mo. September 2006

2. Reporting Company: Florida Power Gorporation

3 Plant Name, Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jehniler Ellis Menager Regulated Contracts and Fuel Accounting

| | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qua | ality |
|--------------------------------------|---------------------|------------------|-----------------------------|---------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. Suppller Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | lation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/ib) | Percent Ash (%) | Percent Moisture (%) |
| (a) (b) | (c) | (d) | (e) | (1) | (9) | (h) | ·(l) | (J) | (k) | (1) | (m) |
| 1 Alliance MC Mining | 8, KY, 195 | LTC | UR | 28,796 | | | \$88.81 | 0.72 | 12,501 | 8.98 | 7.45 |
| 2 Alpha Coal Sales Co LLC | 8, KY, 119 | MTC | UR | 10,088 | | 事。清 | \$72.12 | 9.69 | 12,632 | 8.98 | 6.41 |
| 3 CAM-Kentucky LLC | 8, KY, 195 | MTC | UR | 22,687 | -1 | The second | \$72.12 | 0.62 | 12,579 | 10.85 | 5.79 |
| 4 Constellation Energy Commodities G | roup Inc. 8, WV, 39 | S | UR | 11,040 | * 4 | II. II | \$62,29 | 0.72 | 12,206 | 12.72 | 6.18 |
| 5 Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 51,026 | | | \$80.19 | 0.70 | 12,762 | 12.18 | 4.53 |
| 6 Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 21,351 | 000 | 犣. 馏 | \$89,56 | 0.68 | 11.990 | 13.32 | 6.87 |
| 7 NRG Power Marketing Inc. | 8, WV, 39 | S | UR | 9,424 | 1 | 銀 第 | \$89.55 | 0.63 | 12,491 | 8.64 | 6.72 |
| 8 Transfer Facility | N/A | N/A | GB | 112,194 | | | \$83.57 | 0.55 | 11,644 | 5.24 | 11.58 |
| 9 Transler Facility | N/A | N/A | GB | 177,051 | | dfau at | \$61.26 | 0.64 | 12,238 | 8.72 | 8.76 |

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sulpmitting Report

Jehnifer Ellis Manager Regulated Contracts and Fuel Accounting

| Line No. | Suppller Name | Mine Localion | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|-------------|--|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (1) | (j) | (k) | (1) | |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 28,796 | 5 | \$0.00 | | \$0.00 | | | | |
| 2 | Alpha Coal Sales Co LLC | 8, KY, 119 | MTC | 10,088 | S . | \$0.00 | * | \$0.00 | | III | 4 | |
| 3 | CAM-Kentucky LLC | 8, KY, 195 | MTC | 22,687 | 5.44 | \$0.00 | | \$0.00 | | | | |
| 4 | Constetlation Energy Commodities Group Inc | 8, WV, 39 | S | 11,040 | 51 | \$0.00 | | \$0:00 | | Jan., | | |
| 5 | Massey Utility Sales Company | 8, WV, 5 | MTC | 51,026 | 8 | \$0.00 | | \$0.00 | | Table 7. | | |
| 6 | Massey Utility Sales Company | 8, WV, 5 | MTC | 21,351 | S S | \$0.00 | | \$0.00 | 9 | | | |
| 7 | NRG Power Markeling Inc | 8, WV, 39 | S | 9,424 | 8 | \$0.00 | | \$0.00 | | | | |
| 8 | Transfer Facility | N/A | N/A | 112,194 | \$ | \$0.00 | # .4 | \$0.00 | - | N/A | | |
| 9 | Transfer Facility | N/A | N/A | 177,051 | | \$0.00 | 11111 | \$0.00 | 100 | N/A | | |



1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Tille and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sulfmilling Report

Jennifer Eills Manager Regulated Contracts and Fuel Accounting

| Lina Na. | Supplier Name | Mine Localion | Shipping Polnt | Transpor- tation Mode | Tons | Effectiva Purchese Price (\$/Ton) | Additional Shorthaul & Loading Chargos (\$/Ton) | Rait Rate (\$/Ton) | Other Rall Charges (3/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rale (S/Ton) | Ocean Barge Ralo (S/Ton) | Other Water Charges (S/Ton) | Other Related Charges (S/Ton) | Transpor- tation Charges (\$/Ton) | F.O.D. Plant Price (S/Ton) |
|-------------|--------------------------------------|------------------|-------------------|-----------------------------|------------|--|---|--------------------------|---|------------------------------------|--------------------------------------|-----------------------------------|--------------------------------------|--|--|-------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (J) | (k) | (i) | (m) | (n) | (0) | (b) | (q) |
| 1 | Allianco MC Mining | 8, KY, 195 | Scolls Branch, KY | UR | 28,796 | | N/A | illi dicessor | | N/A | N/A | N/A | N/A | A\/A | 1 | \$88.81 |
| 2 | Alpha Coal Sales Co LLC | 8, KY, 119 | Yellow Creek, KY | UR | 10,088 | | N/A | | | N/A | N/A | N/A | N/A | N/A | P** | \$72.12 |
| 3 | CAM-Kenlucky LLC | 8, KY, 195 | Damron Fork, KY | UR | 22,687 | | N/A | | · • • • • • • • • • • • • • • • • • • • | N/A | N/A | N/A | N/A | N/A | | \$62.29 |
| 4 | Constallation Energy Commodities Gro | 8, WV, 39 | Toms Fork | UR | 11,040 | | N/A | Bron W | | N/A | N/A | N/A | N/A | N/A | | \$80.19 |
| 5 | Massey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 51,026 | | N/A | 1 24 | | N/A | N/A | N/A | N/A | N/A | | \$89.56 |
| 6 | Massey Utility Sales Company | 8, WV, 5 | Hulchinson, WV | UR | 21,351 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$89.55 |
| 7 | NRG Power Marketing Inc | 8. WV, 39 | Hobei | UR | 9,424 | | N/A | | | N/A | N/A | N/A | N/A | AVA | \$ ^\ | \$83.57 |
| 8 | Transfer Facility | N/A | Mobile, AL | GB | 112,194 | | N/A | N/A | N/A | N/A | N/A | | | N/A | | \$61.26 |
| 9 | Transler Facility | N/A | Plaquemines, Pa | GB | 177,051 | | N/A | N/A | N/A | N/A | N/A | | | N/A | 2 | \$78,13 |

FPSC FORM NO. 423-2C

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submilling Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| | | | | | | | | | | | New | | |
|------|----------|--------|------------|------------------------------|----------|--------|------|-------------------------|-------|-------|---------|--------------------------|--|
| | | Form | Intended | | Original | Old | | | | | F.O.B. | | |
| Line | Month | Plant | Generaling | | Line | Volume | Form | Column | Old | New | Plant | Reason for | |
| No. | Reported | Name | Plant | Supplier | Number | (lons) | No. | Tille | Value | Value | Price | Revision | |
| (a) | (b) | (c) | (d) | (e) · | (l) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | |
| 1 | 5/08 | CR 485 | CR 485 | Massey Utility Sales Company | 3 | 20,252 | 2A | (k) Quality Adjustments | | | \$93.14 | Quality Price Adjustment | |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Sybmilling Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qua | lity | |
|-------------|--------------------|------------------|------------------|-----------------------------|---------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|----------|----------------------------|--|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | | Percent Moisture (%) | |
| (a) | (b) | | (d) | (e) | (1) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | |
| | ean Coal Sales Ldc | 999, IM, 45 | MTC | ОВ | 111,106 | | | \$54.73 | 0.54 | 11,644 | 5.24 | 11 58 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report A

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| Line No | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|------------|--------------------|------------------|------------------|---------|-------------------------------------|--|--|--|---------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (j) | (k) | (1) | |
| 1 Interoce | ean Cool Sales Edc | 999. IM. 45 | MTC | 111,106 | | \$0.00 | | \$0.00 | | dada, adada ta ta ta ta ta ta da | | |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Flnancial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| Line No. | Supplier Name | Míne Location | Shipping Point | Transpor- tallon Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rall Rale (\$/Ton) | Olher Rall Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (\$/Ton) | Other Water Charges (\$/Ton) | • | Transpor- tation Charges (\$/Ton) | F.O.Q. Plant Price (\$/Ton) |
|-------------|---------------------|------------------|-------------------|-----------------------------|---------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|------------------------------|-----|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (j) | (K) | (i) | (m) | (n) | (0) | (p) | (d) |
| 1 Interd | ecan Coal Sales Ldc | 999, IM, 45 C | arlagena, S.A. | 08 | 111,106 | 1 15 11 10 17 15 | N/A | N/A | N/A | N/A | | AVA | N/A | N/A | | \$54.73 |

-NONE-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name. McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jenhifer Ellis Manager Regulated Contracts and Fuel Accounting

| | | | | | | | | | | | New | | |
|------|----------|-------|------------|----------|----------|--------|------|--------|-------|-------|--------|------------|--|
| | | Form | Intended | | Orlginal | Old | | | | | F,O.Ð. | | |
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for | |
| No. | Reported | Name | Plant | Supplier | Number | (lons) | No. | Title | Value | Value | Price | Revision | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | |

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting/Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| | | | | | | Effective | Total Transpor- | F.O.B. | As | Received | Coal Qua | olity |
|-------------|-------------------------------|------------------|------------------|-----------------------------|---------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (8) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Central Coat Company | 8, WV, 39 | MTC | В | 22,125 | | | \$63.24 | 0.72 | 12,487 | 11.02 | 6.16 |
| 2 | Glencore Ltd. | 999, IM, 45 | MTC | OB | 76,397 | | | \$65.44 | 0.63 | 12,002 | 6,48 | 10.36 |
| 3 | Guasare Coal International NV | 999, IM, 50 | MTC | OB | 109,288 | | 4 | \$70.55 | 0.58 | 13,079 | 5.99 | 6.67 |
| - | Kanayha River Terminals Inc | 8, WV, 39 | MTC | В | 14,632 | | | \$74.20 | 0.62 | 12,550 | 10.81 | 6.86 |
| | Kanawha River Terminals Inc | 8, WV, 39 | MTC | В | 44,016 | | | \$73.81 | 0.64 | 12,458 | 11 17 | 6.91 |



CONFIDENTIAL

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Symmitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| Line No. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|---|-----------------|---|---------------------------------|---|-------------------------------------|--|--|---|---------------------------|---|--|---|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | |
| 1 Centra 2 Glenc 3 Guasa 4 Kanay | ol Coal Company | 8, WV, 39 999, IM, 45 999, IM, 50 8, WV, 39 8, WV, 39 | MTC MTC MTC MTC MTC | 22,125 76,397 109,288 14,632 44,016 | | \$0:00 \$0.00 \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 | | | | ~ |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company: Florida Power Corporation

3 Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submilling Report

Jenniler Ellis - Manager Regulated Contracts and Fuel Accounting

| Une No | Supplier Name | | Shipping Point | Transpor- lation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaut & Loading Charges (\$/Ton) | Rall Rate (S/Ton) | Olher Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$7Ton) | Ocean Burge Rale (\$/Ton) | Other Waler Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- lation Charges (\$fTon) | F.O.8. Plant Price (\$/Ton) |
|-----------|-------------------------------|-------------|--------------------|-----------------------------|---------|--|---|-------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|--------------------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (9) | (h) | (i) | (1) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1 0 | Central Coat Company | 8, WV, 39 | Winifrede Dock, WV | . В | 22,125 | | N/A | N/A | N/A | 4 | | N/A | N/A | N/A | | \$63.24 |
| 2 (| Slencore Lld. | 999, IM, 45 | La Jagua, S.A. | OB | 76,397 | # | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | | \$65.44 |
| 3 (| Guasare Coal International NV | 999, IM, 50 | Paso Diablo, S.A. | OB | 109,288 | πSi | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | | \$70.55 |
| 4 1 | Kanawha River Terminals Inc. | 8, WV, 39 | Quincy Dock, WV | В | 14,632 | | N/A | N/A | N/A | | 4 | N/A | N/A | N/A | | \$74.20 |
| 5 H | Kanawha River Terminals Inc. | 8, WV, 39 | Marmet Dock, WV | В | 44,016 | | N/A | N/A | N/A | | 棚。 | N/A | N/A | N/A | | 573.81 |

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006

2. Reporting Company. Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jannifer Ellis - Manager Regulated Contracts and Fuel Accounting

| Line No. | Month Reported | | Intended Generating Plant | Supplier | Orlginal Line Number | Old Volume (Ions) | Form No. | Column Tilie | Old Value | New | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|--------------|---------------------------------|-------------------------------|----------------------------|-------------------------|-------------|-------------------------|---------------------------|--------|---------------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | 2/06 | Transfer Fac | ility - IMT | Guasare Coal International NV | 3 | 47,039 | 2A | (I) FOB Mine Price | | 5 | 43.62 | Correction to Price |
| 2 | 2/06 | Transfer Fac | ility - IMT | Guasare Coal International NV | 3 | 47,039 | 28 | (I) Transloading Rate | | \$ | 43.62 | Correction to Rate |
| 3 | 3/06 | Transfer Fac | ility - IMT | Guasare Coal International NV | 2 | 46,748 | 2A | (f) FOB Mine Price | TO AND LINE OF THE PARTY. | 2 5 | 44.02 | Correction to Price |
| 4 | 6/06 | Transfer Fac | ility - IMT | Coal Marketing Company | 2 | 77,787 | 2 | (j) Percent Sulfur | 0.59 | 0.57 | | Quality Adjustment |
| 5 | 6/06 | Transfer Fac | ility - IMT | Coal Marketing Company | 2 | 77,787 | 2 | (k) BTU Content | 11,784 | 11,713 | | Quality Adjustment |
| 6 | 6/06 | Transfer Fac | illly - IMT | Coal Marketing Company | 2 | 77,787 | 2 | (I) Persent Ash | 7.61 | 7.34 | | Quality Adjustment |
| 7 | 6/06 | Transfer Fac | ality - IMT | Coal Marketing Company | 2 | 77,787 | 2 | (m) Percent Moisture | 10.89 | 11.45 | | Quality Adjustment |
| 8 | 6/06 | Transfer Fac | ility - IMT | Coal Marketing Company | 2 | 77,787 | 2A | (k) Quality Adjustments | | \$ | 66.97 | Quality Price Adjustment |
| 9 | 8/06 | Transfer Fac | :ility - IMT | Central Coal Company | 1 | 23,007 | 2B | (I) Transloading Rate | 100 | 5 | 63.11 | Correction to Rate |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation -

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellip Manager Regulated Contracts and Fuel Accounting

| | Month Reported | Form Plant Name | Intended Generating Plant | Suppller | Original Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | F.O.B. Plant Price | Reason for Revision |
|-----|-------------------|-----------------------|---------------------------------|--------------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|--|--------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (1) | (k) | (1) | (m) |
| 1 | 9/06 | CR 485 | CR 4&5 | Alpha Coal Sales Co. LLC | 2 | 10,088 | 2A | (k) Quality Adjustments | | THE STATE OF THE S | \$73.61 | Quality Price Adjustment |

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 060001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 158 of 206

Request for Specified Confidential Treatment

423 Forms for October 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CMFILMIN

1. Report for: Mo, October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name. McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

| | | | | | | | Total | | | | | |
|-----------|--------------------|---------------------------------------|----------|-----------|--------|-----------|------------|-----------------|---------|----------|----------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qua | ality |
| | | | | Transpor- | | Purchase | lation | Plant | Percent | Blu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Blu/lb) | (%) | (%) |
| (a) | (b) | · · · · · · · · · · · · · · · · · · · | (d) | (e) | (1) | (g) | (h) | (i) | (J) | (k) | (1) | (m) |
| 1 Interac | өөл Coal Seles Ldc | 999, IM, 45 | MTC | OB | 12,333 | | neri Green | \$ 54.89 | 0.55 | 11,676 | 4.75 | 11.72 |

FPSC FORM NO, 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. October 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: Transfer Facility - IMT

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| | | | | | | Effective | Total. Transpor- | F.O.B. | As | Received | Coal Qua | ality | |
|-------------|-----------------------------|------------------|------------------|-----------------------------|--------|-------------------------------|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|------------------------------|--|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | t Percent Moisture (%) | |
| (a) | (p) | (c) | (d) | (0) | (f) | (g) | (h) | (i) | (J) | (k) | (i) | (m) | |
| 1 Ce | entrat Coal Company | 8, WV, 39 | MTC | В | 27,852 | | | \$63.12 | 0.71 | 12,342 | 11.79 | 6.53 | |
| 2 Cc | oal Marketing Company Ltd | 999, IM, 45 | MTC | ОВ | 81,104 | - 1 | | \$67.36 | 0.59 | 11,330 | 8.17 | 12.75 | |
| | anawha River Terminala Inc. | 8, WV, 39 | MTC | В | 48,861 | | | \$73.16 | 0.64 | 12,357 | 11.59 | 7.18 | |
| 4 K | anawha River Terminals Inc. | 8, WV, 39 | MTC | В | 7,340 | | | \$73.86 | 0.63 | 12,468 | 11.39 | 6.76 | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Finencial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jame 2. Xing for JE Jennifer Fills - Manager Regulated Contracts and Fuel Accounting

6. Date Completed; December 13, 2006

| | | | | | | | Tolal | | | | | |
|-----|------------------------------|------------|----------|-----------|--------|--------------------|-----------|----------|---------|----------|----------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qua | ility |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Blu | Percent | Percent |
| Une | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (J) | (k) | (1) | (m) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 133 | MTC | UR | 10,192 | | | \$72.07 | 98.0 | 12,763 | 9.51 | 5.65 |
| 2 | Alphe Coal Sales Co. LLC | 8, KY, 119 | MTC | UR | 21.535 | " 4 | 570° | \$71.20 | 0.84 | 12,332 | 10.14 | 8.89 |
| 3 | B&W Resources Inc | 8, KY,51 | MTC | UR | 11,002 | | | \$77.99 | 0.82 | 12,209 | 12.69 | 4.97 |
| 4 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 10,517 | - J | | \$71.99 | 0.84 | 12,436 | 11.35 | 5.09 |
| 5 | Consol Energy Inc. | 8, KY, 119 | MTC | UR | 43,224 | 1 | 1 | \$80.65 | 1.12 | 12,679 | 8.39 | 6.56 |
| 6 | Massey Utility Sales Company | 8, KY, 195 | MTC | UR | 10,204 | - · | | \$77.36 | 1.02 | 12,218 | 11.84 | 6.29 |
| 7 | Sequola Energy LLC | 8, KY, 95 | MTC | UR | 30,925 | na Drésal de (Dell | و مورنا | \$74.24 | 1.06 | 13,171 | 7.38 | 4.52 |

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jenniler Elifey- Manager Regulated Confracts and Fuel Accounting

6. Date Completed; December 13, 2006

| | | | | | | | Total | | | | | |
|------|---|------------|----------|-----------|------------|-----------|----------------|----------|---------|----------|----------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Qua | ility |
| | | | | Transpor- | | Purchase | tation | Pient | Percent | Blu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moislure |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Blu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | <u>(f)</u> | (g) | (h) | (1) | (j) | (k) | (1) | · (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 62,683 | | | \$87.84 | 0.73 | 12,627 | 9.31 | 6.48 |
| 2 | Constellation Energy Commodities Group Inc. | 8, WV, 39 | \$ | UR | 10,529 | 4 1 | | \$81.17 | 0.77 | 12,823 | 10.83. | 4.69 |
| 3 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 61,693 | | | \$81.17 | 0.71 | 12,741 | 11.85 | 4,96 |
| 4 | NRG Power Marketing Inc | 8, WV, 39 | S | UR | 10,691 | 141. 選 | | \$87.91 | 0.72 | 12,934 | 9.80 | 4.60 |
| 5 | Transfer Facility | N/A | N/A | GB | 12,459 | | # ***** | \$83.85 | 0.55 | 11,676 | 4.75 | 11.72 |
| 6 | Transfer Facility | N/A | N/A | GB | 191,058 | | # 1 | \$67.29 | 0.62 | 12,358 | 8.29 | 8.73 |

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DÉLIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIA

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellje Manager Regulated Confracis and Fuel Accounting

| Lìne No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Increases (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|-------------|-------------------|------------------|------------------|--------|-------------------------------------|--|--|--|---------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (I). | (j) | (k) | (1) | |
| 1 Interoce | en Coal Sales Edo | 999, IM, 45 | MTC | 12,333 | 5186 | \$0.00 | | | menosity is the | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

| Line No. | Supplier Name | | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|-------------|--|--|--------------------------|-------------------------------------|-------------------------------------|--|--|---|---------------------------|---|--|--|
| (a) | (b) | (c) | (q) | (e) | (1) | (g) | (h) | (l) | (j) | (k) | (1) | |
| 2 3 | Central Coal Company Coal Markeling Company Lld Kanawha River Terminals Inc. Kanawha River Terminala Inc. | 8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39 | MTC MTC MTC MTC | 27,852 81,104 48,861 7,340 | | \$0.00 \$0.00 \$0.00 \$0.00 | | \$0.00 \$0.00 \$0.00 \$0.00 | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Elils - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

| Line No. | Suppiler Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Orlginal Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) | |
|-------------|-----------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|---------------------------|---|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | ()) | (k) | (1) | |
| 1 . | Alpha Coal Sales Co. LLC | 8, KY, 133 | MTC | 10,192 | | \$0.00 | | \$0.00 | | | | |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | 21,535 | | \$0.00 | 1 | \$0.00 | 瞧 '9 | TT | | |
| 3 | B&W Resources Inc | 8, KY,51 | MTC | 11,002 | ATT DEFE | \$0.00 | | \$0.00 | | · * | | |
| 4 | B&W Resources Inc | 8, KY, 51 | MTC | 10,517 | ا | \$0.00 | | \$0.00 | | | | |
| 5 | Consol Energy Inc. | 8, KY, 119 | MTC | 43,224 | S 24.55 | \$0.00 | | \$0.00 | iii: | III I | | |
| | Massey Utilly Sales Company | 8, KY, 195 | MTC | 10,204 | 1 | \$0.90 | | \$0.00 | | | | |
| | Sequoia Energy LLC | 8, KY, 95 | MTC | 30,925 | | \$0.00 | | \$0:00 | III | and the same | 44 | |

PEF-07FL-000588

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Floride Power Corporation

3. Plant Name: Crystal River 4 & 5

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellist-Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

| | | | | | F.O.B. | Short Haul | Original | Retro- active | | Quality | Effective | |
|------|--|------------|----------|---------|---------------|----------------------|------------------|-------------------|---------------------------------------|------------------|-------------------|--|
| Line | | Mina | Purchase | | Mine Price | & Loading Charges | Involce Price | Price Inc(Dec) | Base Price | Adjust- ments | Purchase Price | |
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton) | (\$/Tan) | (\$/Ton) | (\$/Tan) | (\$/Ton) | (\$/Ton) | (\$/T.on) | |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (i) | (k) | (1) | |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 62,883 | | \$0.00 | | \$0.00 | | | | |
| 2 | Constellation Energy Commodities Group Inc | 8, WV, 39 | s | 10,529 | \$ | \$0.00 | | \$0.00 | | 期 | | |
| 3 | Massey Utility Sales Company | 8, WV, 5 | MTC | 51,693 | | \$0.00 | | \$0.00 | J | | | |
| 4 | NRG Power Marketing Inc | 8, WV, 39 | s | 10,691 | \$ | \$0.00 | | \$0.00 | His | | | |
| 5 | Transfer Facility | N/A | N/A | 12,459 | \$ | N/A | | N/A | 1111 | III | | |
| 6 | Transfer Facility | N/A | N/A | 191,058 | ¥ ¥ | N/A | | N/A | i i i i i i i i i i i i i i i i i i i | IIII. | | |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

MARIENTA

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis/- Manager Regulated Contracts and Fuel Accounting

| Line No. | Supplier Name | Mine Locallon | Shipping Point | Transpor- tellon Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rali Rale (\$/Ton) | Other Rail Charges (\$/Ton) | Rlver Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Waler Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- lation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton). |
|-------------|----------------------|------------------|-------------------|-----------------------------|------------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|---------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (1) | (m) | (n) | (0) | (b). | (q) |
| 1 bler | ocean Coal Sales Ldc | 999, IM, 45 | Cartagena, S.A. | ОВ | 12,333 | | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | | \$54.89 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellys Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

| Une No. | Supplier Neme | | Shipping Point | Transpor- lalkon Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Tori) | Rall Rate (\$/T.un) | Other Rail Charges (\$/Ton) | River Barge Rale (S/Ton) | Trans- loading Rate (S/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Other Related Cherges (\$/Ton) | Transpor- tation Charges (S/Ton) | F.O.B. Plant Price (\$/Ton) |
|----------------|---|--|--|-----------------------------|-------------------------------------|--|--|---------------------------|--------------------------------------|-----------------------------------|--------------------------------------|------------------------------------|---------------------------------------|---|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (K) | (1) | (m) | (n) | (0) | (p) | (q) |
| 2 Coa 3 Ker | ural Coal Company al Markeling Company Ltd nawha River Terminals Inc. nawha River Terminals Inc. | 8, WV, 39 999, IM, 45 8, WV, 39 8, WV, 39 | Winifrede Dock, WV La Jague, S.A. Peso Diablo, S.A. Quincy Dock, WV | 8 08 8 | 27,852 81,104 48,861 7,340 | | N/A N/A N/A N/A | N/A N/A N/A N/A | N/A N/A N/A N/A | | | N/A N/A N/A N/A | N/A N/A N/A N/A | 41/4 | | \$63.12 \$67.36 \$73.16 \$73.86 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Effs - Manager Regulated Contracts and Fuel Accounting

| Lina Na. | Supplier Name | Mins Location | Shipping Point | Transpor- lation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaut & Loading Charges (\$/Ton) | Rall Rale (S/Ton) | Other Rall Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (S/Ton) | Other Waler Charges (S/Ton) | Other Related Charges (\$/Ton) | Transpor- tation Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|----------------------------|------------------|-------------------|-----------------------------|--------|--|---|-------------------------|--------------------------------------|------------------------------------|---------------------------------------|-----------------------------------|--------------------------------------|---|--|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (<u>j)</u> | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Alph | a Coal Sales Co. LLC | 8, KY, 133 | Roxana, KY | UR | 10,192 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$72.07 |
| 2 Alph | ra Coal Sales Co. LLC | 8, KY, 119 | Yellow Creek, KY | UR | 21,535 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$71.20 |
| 3 B&V | V Resources Inc | 8, KY,51 | Resource, KY | UR | 11,002 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$77.99 |
| 4 889 | V Resources Inc | 8, KY, 51 | Resource, KY | UR | 10,517 | illar in the | N/A | 4.25 | ### | N/A | N/A | N/A | N/A | N/A | | \$71.99 |
| 5 Con | sol Energy Inc. | 8, KY, 119 | Mousie, KY | UR | 43,224 | | N/A | | 411. | N/A | N/A | N/A | N/A | N/A | | \$80.65 |
| 6 Mas | ssey Utility Sales Company | 8, KY, 195 | Goff, KY | UR | 10,204 | | N/A | | AUIII - 3 | N/A | N/A | N/A | N/A | N/A | - | \$77.36 |
| 7 Seq | uola Energy LLC | 8, KY, 95 | Bardo, KY | UR | 30,925 | # s- | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$74.24 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY.

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- talion Mode | Tona | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Olher Rell Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (S/Ton) | Other Water Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transpor- tøllon Charges (S/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|--------------------------------------|------------------|-------------------|-----------------------------|---------|--|---|--------------------------|--|------------------------------------|---------------------------------------|-----------------------------------|---------------------------------------|---|---|--------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (J) | (k) | (1) | (m) | (n) | (o) | (p) | (p) |
| 1 All | lance MC Mining | 8, KY, 195 | Scolls Branch, KY | UR | 62,883 | | N/A | | ************************************** | N/A | N/A | N/A | N/A | N/A | | \$87.84 |
| Z Co | onstellation Energy Commodities Grot | 8, WV, 39 | Toms Fork | UR | 10,529 | | N/A | | 11111 | N/A | N/A | N/A | N/A | N/A | | \$81.17 |
| 3 M | essey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 51,693 | | N/A | | • | N/A | N/A | N/A | N/A | N/A | 1 | \$87.91 |
| 4 N | RG Power Marketing Inc | 8, WV, 39 | Hobel | UR | 10,691 | | N/A | | The same of the sa | N/A | N/A | N/A | N/A | N/A | 14 | \$83.85 |
| 5 Tr | ansfer Facility | N/A | Mobile, AL | GB | 12,459 | | N/A | N/A | N/A | N/A | N/A | ii | THE. | N/A | | \$67.29 |
| 6 Tr | ansfer Facility | N/A | Plaquemines, PA | GB | 191,058 | | N/A | N/A | N/A | N/A | N/A | | 499R | N/A | | \$78.09 |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffle Coal Terminal

 Name, Title and Telephone Number of Contact Person Concerning Date Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Orlginal Line Number | Old Volume (lons) | Form No. | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason lor Revision |
|-------------|-------------------|-----------------------|---------------------------------|----------|----------------------------|-------------------------|-------------|-----------------|--------------|--------------|---------------------------------|------------------------|
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (I) | (J) | (k) | (1) | (m) |

-NONE-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Pulnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Jennifer Elija / Manager Regulated Contracts and Fuel Accounting

| Llne No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier | Original Line Number | Old Volume (tons) | Form No, | Column Title | Old Value | New Value | New F.O.B. Plant Price | Reason (or Revision | |
|-------------|-------------------|-----------------------|---------------------------------|------------------------------|----------------------------|-------------------------|-------------|-----------------------|--------------|--------------|---------------------------------|------------------------|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (J) | (k) | (1) | (m) | |
| 1 | 9/06 | Transfer F | ecilly - IMT | Kanewha River Terminals Inc. | 4 | 44,016 | 2B | (I) Transloading Rale | | | \$ 74.13 | Correction to Rate | |



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: FlorIda Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Jon Putnam - Business Financial Analyst (919) 546-2678

5. Signature of Official Submitting Report

Janu 2 King for 5E

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Suppller | Original Une Number | Old Valume (tons) | Form Na. | Column Title | Old Value | New Value | F.O.B. Plant Price | Reason for Revision | |
|-------------|-------------------|-----------------------|---------------------------------|--|---------------------------|-------------------------|-------------|---|--------------|--------------|--------------------------|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (1) | (k) | (1) | (m) | |
| 1 2 | 9/06 9/06 | CR 1&2 CR 1&2 | CR 1&2 CR 1&2 | Alpha Coal Sales Co. LLC Alpha Coal Sales Co. LLC | 1 3 | 10,781 30,433 | 2A 2C | (k) Quality Adjustments (k) Quality Adjustments | | | | Quality Price Adjustment Quality Price Adjustment | |

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 070001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No. (RLS-10) 2006 423 Forms Page 174 of 206

Request for Specified Confidential Treatment

423 Forms for November 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

| | | | | | | | Total | | | | | |
|------|------------------------------|------------|---------|-----------|--------|-----------|-----------|----------|---------|----------|--------------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Quality | , |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchas | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 10,857 | | | \$79.59 | 1.03 | 12,189 | 12,19 | 5.70 |
| 2 | B&W Resources Inc. | 8, KY, 51 | MTC | UR | 10,729 | | | \$73.75 | 0.87 | 12,368 | 11.12 | 5.58 |
| 3 | Consol Energy Inc. | 8, KY, 119 | MTC | UR | 32,248 | | | \$81.13 | 1.25 | 12,782 | 7.78 | 6.70 |
| 4 | Consol Energy Inc. | 8, KY, 133 | MTC | UR | 11,002 | 解 | | \$81.13 | 1.11 | 12,360 | 12.25 | 5.04 |
| 5 | Massey Utility Sales Company | 8, KY, 195 | MTC | UR | 21,489 | | | \$79.01 | 1.01 | 12,149 | 11.43 | 7.39 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Kaad Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

| | | | | | | Effective | Total Transpor- | Г.О.В. | As | Received | Coal Quality | y |
|-------------|--|------------------|-----------------|-----------------------------|---------|--|----------------------------|----------------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchas Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Blu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 32,704 | | | \$88.24 | 0.72 | 12,600 | 9.31 | 6.44 |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | UR | 10,094 | Who . | 1 | \$71.37 | 0.70 | 12,345 | 10.47 | 6.83 |
| 3 | Constellation Energy Commodities Group Inc | 8, WV, 39 | S | UR | | | 7.5 | \$79.46 | 0.72 | 12,253 | 12.41 | 6.27 |
| 4 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 43,565 | | | \$88.62 | 0,69 | 12,597 | 11.34 | 5.92 |
| 5 | NRG Power Marketing Inc | 8, WV, 39 | S | UR | 10,227 | The same of the sa | | \$81.90 | 0.69 | 12,325 | 12.34 | 5.63 |
| 6 | Transfer Facility | N/A | N/A | GB | 47,385 | | | \$61.22 | 0.48 | 11,512 | 4.99 | 12.69 |
| 7 | Transfer Facility | N/A | N/A | GB | 174,048 | | | \$77.82 | 0.64 | 12,235 | 8.48 | 9.08 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | | Total | _ | | | | |
|------|---------------------------|-------------|---------|-----------|--------|--|--|----------|---------|----------|---------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | | , |
| | | | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchas | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (p) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Interocean Coal Sales Ldc | 999, IM, 45 | MTC | OB | 46,712 | THE PARTY OF THE P | The County of th | \$54.11 | 0.48 | 11,511 | 5.00 | 12.69 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3, Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lear Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | Effective | Total Transpor- | F.О.В. Г | Λο | Received | Coal Quality | , |
|-------------|-------------------------------|------------------|-----------------|-------------------------------|--------|-------------------------------|----------------------------|----------------------|--------------------------|----------------------------|-----------------------|----------------------------|
| Line No. | Supplier Name | Mine Location | Purchas Type | Transpor- tation Mode ` | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | ; (g) | (h) | (i) | (j) | (k) | (I) | (m) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | ₿ | 22,987 | | Walter Town | \$63.06 | 0.69 | 12,204 | 12.20 | 7.19 |
| 2 | Glencore Ltd. | 999, IM, 45 | MTC | OB | |) | | \$65.50 | 0.65 | 12,022 | 6.58 | 10.56 |
| 3 | Guasare Coal International NV | 999, IM, 50 | MTC | ОВ | 48,220 | | and the same | \$72.38 | 0.58 | 13,233 | 5.69 | 6.45 |
| 4 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | В | 16,536 | i Palife | | \$73.26 | 0.62 | 12,375 | 11.04 | 7.75 |
| 5 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | В | 26,099 | | | \$73.11 | 0.69 | 12,415 | 11.27 | 6.93 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Suppller Name | Mine Location | Purchas Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|-----------------|--------|---|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | B&W Resources Inc | 8, KY, 51 | MTC | 10,857 | | N/A | | \$0.00 | | | |
| 2 | B&W Resources Inc. | 8, KY, 51 | MTC | 10,729 | 10 to | N/A | | \$0.00 | | | distant. |
| 3 | Consol Energy Inc. | 8, KY, 119 | MTC | 32,248 | F | N/A | -101 | \$0.00 | | | |
| 4 | Consol Energy Inc. | 8, KY, 133 | MTC | | Will Save | N/A | | \$0.00 | | | |
| 5 | Massey Utility Sales Company | 8, KY, 195 | MTC | 21,489 | | N/A | | \$0.00 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company: Florida P

Florida Power Corporation

3, Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5, Signature of Official Submitting Report:

Joel Rutledge)- Lead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Supplier Name | Mine Location | Purchas Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|--|------------------|-----------------|---------|-------------------------------------|--|--|---|---------------------------|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) ; | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 32,704 | | N/A | | \$0.00 | | | |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | 10,094 | | N/A | | \$0.00 | | | |
| 3 | Constellation Energy Commodities Group Inc | 8, WV, 39 | S | 11,255 | | N/A | | \$0.00 | - | | |
| 4 | Massey Utility Sales Company | 8, WV, 5 | MTC | 43,565 | | N/A | | \$0.00 | | | A STATE OF THE STA |
| 5 | NRG Power Marketing Inc | 8, WV, 39 | S | | | N/A | | \$0.00 | annois . | The state of the s | |
| 6 | Transfer Facility | N/A | N/A | 47,385 | | N/A | | \$0.00 | | N/A | 医基础 |
| 7 | Transfer Facility | N/A | N/A | 174,048 | | N/A | | \$0.00 | | N/A | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Slonature of Official Submitting Report:

5. Signature of Official Submitting Report:

Goel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Supplier Name | MIne Location | Purchas Type | Tons | F.O.B. Mine : Price : (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|----------------------------------|--------------------|-----------------|-----------------|---|--|--|---|---------------------------|---|--|
| (a) 1 | (b) Interocean Coal Sales Ldc | (c) 999, IM, 45 | (d) MTC | (e) 46,712 (| (f) | (g) N/A | (h) | (i) \$0.00 | (j) | (k) | (I) |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analysj. (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

| | | | | | F.O.B. | Short Haul & Loading | Original Invoice | Retro- active Price | Base | Quality Adjust- | Effective Purchase |
|------|-------------------------------|-------------|---------|--------|----------|-------------------------|---------------------|---------------------------|----------|--------------------|-----------------------|
| Line | | Mine | Purchas | | Price | Charges | Price | Inc(Dec) | Price | ments | Price |
| No. | Supplier Name | Location | Туре | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) : | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | 22,987 | | N/A | | \$0.00 | | | |
| 2 | Glencore Ltd. | 999, IM, 45 | MTC | 37,800 | | N/A | | \$0.00 | | | |
| 3 | Guasare Coal International NV | 999, IM, 50 | MTC | 48,220 | | N/A | | \$0.00 | | | |
| 4 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | 16,536 | | N/A | | \$0.00 | | | |
| 5 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | 26,099 | | N/A | Transport | \$0.00 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Loel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Supplier Name | Mine Location | Shipping Poinl | Transpor- talion Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$4Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rale (\$/Ton) | Olher Waler Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transport talion Charges (\$/Ton) | F.O.8. Plant Price (\$/Ton) |
|-------------|--|------------------|-------------------|-----------------------------|---------|--|---|--------------------------|---------------------------------------|------------------------------------|---------------------------------------|------------------------------------|--|---|--|-----------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i)_ | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1 | Alliance MC Mining | 8, KY, 195 | Scotts Branch, K | UR | 32,704 | SP2 | Ņ/Α | 1 | | N/A | N/A | N/A | N/A | N/A | Establish | \$88.24 |
| 2 | Alpha Coal Sales Co. LLC | 8, KY, 119 | Yellow Creek, KY | UR | 10,094 | 强温 | ŅΛ | 1 | 糖 | N/A | N/A | N/A | N/A | N/A | and the same | \$71.37 |
| 3 | Constellation Energy Commodities Group | 8, WV, 39 | Toms Fork | UR | 11,255 | | N/A | 響 | | N/A | N/A | N/A | N/A | N/A | | \$79.46 |
| 4 | Massey Utility Sales Company | 8, WV, 5 | Sylvesler, WV | UR | 43,565 | | ŊΛ | all ti | | N/A | A\N | N/A | N/A | N/A | 1 | \$88.62 |
| 5 | NRG Power Marketing Inc | 8, WV, 39 | Hobet | UR | 10,227 | | N/A | 5 | · · · · · · · · · · · · · · · · · · · | N/A | N/A | N/A | N/A | N/A | RE | \$81.90 |
| 6 | Transfer Facility | N/A | Mobile, Al | GB | 47,385 | | N/A | N/A | N/A | N/A | N/A | and the | 5 17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | A\N | | \$61.22 |
| 7 | Transfer Facility | N/A | Plaquemines, Pa | GB | 174,048 | 問題 | N/A | N/A | N/A | N/A | N/A | | ₹ | N/A | | \$77.82 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo,

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHÖNE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge Thead Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | | Additional | | | | | | | | | |
|----------|---------------------|-------------|-----------------|-----------|--------|-----------|------------|----------|----------|----------|----------|----------|----------|-----------|-----------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transport | F.O.B. |
| | | | | Transpor- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Waler | Related | tation | Plan' |
| Line | | Mine | Shipping | talion | | Price | Charges | Rate | Charges | Rale | Rate | Rale | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/T̄on) | (\$/Ton) | (\$/Ton) |
| (9) | (b) | (c) | (d) | (e) | (f) | (9) | (h) | (1) | (j) | (k) | (1) | (m) | (n) | (o) | (p) | (9) |
| 1 Intero | cean Coal Sales Ldc | 999, IM, 45 | Cartagena, S.A. | . ОВ | 46,712 | 認 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | \$54.11 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

| Line No. | Supplier Name | Mine Location | Shipping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rale (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Olher Waler Charges (\$/Ton) | Other Related Charges (\$/Ton) | Transport talion Charges (\$/Ton) | F.O.B. Plant Price (\$/T.on) |
|-------------|-------------------------------|------------------|-------------------|-----------------------------|--------|-----------------------------------|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|--|---------------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1 | Central Coal Company | 8, WV, 39 | Winlfrede Dock, | ı B | 22,987 | | NIA | Ņ/A | N/A | | .#G | N/A | N/A | N/A | | \$63.06 |
| . 2 | Glencore Ltd. | 999, IM, 45 | La Jagua, S.A. | OB | 37,800 | | N/A | N/A | N/A | N/A | | N/A | N/A | N/A | The same | \$65.50 |
| 3 | Guasare Coal International NV | 999, IM, 50 | Paso Diablo, S.A | A OB | 48,220 | | N/A | N/A | N/A | N/A | | N/A | N/A | AVA | The state of the s | \$72.38 |
| 4 | Kanawha River Terminals Inc. | 8. WV, 39 | Marmet Dock, W | | | 15. | ΝΛ | N/A | N/A | Sec. 27.1 | 1 | N/A | N/A | NIA | | \$73.26 |
| 5 | Kanawha River Terminals Inc. | 8, WV, 39 | Quincy Dock, W | / В | 26,099 | | N/A | N/A | N/A | 關 | 1 | N/A | N/A | N/A | | \$73.11 |



Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHÖNE NUMBER OF CONTACT PERSON CONCERNING OATA SUBMITTED ON THIS FORM: Jon Pulnarn, Business Financial Analysi, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

| | | | | | | | | | | | New | |
|------|----------|--------|------------|------------------------------|----------|--------|-------|-------------------------|---------------|-----------------|---------|--------------------------|
| | | Form | Intended | | Orlginal | Old | | | | | F.O.B. | |
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier Name | Number | (lons) | No. | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (q) | (e) | (f) | (g) | (h) ! | (i) | (j) | (k) | (1) | (m) |
| 1 | 1/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 1 | 20,235 | 2A - | (k) Quality Adjustments | | | | Quality Price Adjustment |
| 2 | 2/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 2 | 19,687 | 2A (| (k) Quality Adjustments | | | | Quality Price Adjustment |
| 3 | 3/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 2 | 30,206 | 2A | (k) Quality Adjustments | | * W | | |
| 4 | 4/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 4 | 31,711 | 2A & | (k) Quality Adjustments | | | | Quality Price Adjustment |
| 5 | 5/06 | CR 1&2 | CR 182 | B&W Resources Inc | . 4 | 21,123 | 2A 🖟 | (k) Quality Adjustments | True True | 1 | \$70.87 | Quality Price Adjustment |
| 6 | 6/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 3 | 10,106 | 2A 🖁 | (k) Quality Adjustments | | SETTING A | \$74.65 | Quality Price Adjustment |
| 7 | 7/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 4 | 20,845 | 2 🖟 | (j) Percent Sulfur | 1.04 | 0.97 | | Quality Adjustment |
| 8 | 7/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 4 | 20,845 | 2 " | (k) Blu Content | 12,408 | 12,412 | | Quality Adjustment |
| 9 | 7/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 4 | 20,845 | 2 , | (I) Percent Ash | 11.01 | 10.88 | | Quality Adjustment |
| 10 | 7/06 | CR 182 | CR 1&2 | B&W Resources Inc | 4 | 20,845 | 2 🕫 | (m) Percent Moisture | 5.40 | 5.22 | | Quality Adjustment |
| 11 | 7/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 4 | 20,845 | 2A 🥫 | (k) Quality Adjustments | | | \$73.60 | Quality Price Adjustment |
| 12 | 8/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 3 | 10,800 | 2A ; | (k) Quality Adjustments | 200 A | | | Quality Price Adjustment |
| 13 | 9/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 3 | 20,162 | 2A ; | (k) Quality Adjustments | 1 | | \$71.37 | Quality Price Adjustment |
| 14 | 9/06 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co LLC | 1 | 10,781 | 2B : | (I) Rall Rate | | 暴 | * | |
| 15 | 9/06 | CR 182 | CR 1&2 | B&W Resources Inc | 2 | 10,526 | 2B : | (i) Rall Rate | Service A | | - | Revised Rate |
| 16 | 9/06 | CR 182 | CR 182 | B&W Resources Inc | 3 | 20,162 | 28 | (i) Rail Rate | | 多 | \$71.37 | |
| 17 | 9/06 | CR 1&2 | CR 182 | Consol Energy Inc | 4 | 78,391 | 2B | (i) Rail Rate | 雅 | | | Revised Rate |
| 18 | 9/06 | CR 1&2 | CR 182 | Massey Utility Sales Company | 5 | 10,353 | 2B 🕄 | (i) Rall Rate | | Tro . | \$80.30 | |
| 19 | | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | 10,884 | 28 | (i) Rall Rate | | () () () () | \$78.66 | Revised Rate |
| 20 | | CR 1&2 | CR 1&2 | Sequola Energy LLC | 7 | 30,663 | 2B | (i) Rall Rate | | AL FEE | \$75.44 | |
| 21 | 10/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 4 | 10,517 | 2A | (k) Quality Adjustments | : 3 88 | T I | \$70.54 | |
| 22 | 10/06 | CR 1&2 | CR 182 | Alpha Coal Sales Co LLC | 1 | 10,192 | 2B : | 🐔 (i) Rall Rale | | | | Revised Rate |
| 23 | 10/06 | CR 1&2 | CR 1&2 | Alpha Coal Sales Co LLC | 2 | 21,535 | 2B | (I) Rall Rate | | | | Revised Rate |
| 24 | | CR 1&2 | CR 182 | B&W Resources Inc | 3 | 11,002 | 2B | (I) Rail Rate | | | | Revised Rate |
| 25 | | CR 1&2 | CR 1&2 | B&W Resources Inc | 4 | 10,517 | 28 | (I) Rail Rate | 3 | | | Revised Rate |
| 26 | | CR 1&2 | CR 1&2 | Consol Energy Inc | 5 | 43,224 | 28 | (i) Rail Rale | T) | | | Revised Rale |
| 27 | | CR 1&2 | CR 182 | Massey Utility Sales Company | . 6 | 10,204 | 2B | | | *** | | Revised Rale |
| 28 | | CR 182 | _ | | 7 | 30,925 | 2B | (I) Rail Rate | | | \$73.27 | Revised Rale |
| | | | | | | | | | | | | |

Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-10) 2006 423 Forms Page 186 of 206

PEF-07FL-000055



1, Report for: Mo.

11/2006

2. Reporting Company:

Florida Power Corporation

3, Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst. (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge Apad Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

| | | | | | | | •• | | | | New | |
|------|----------|--------|------------|---|----------|--------|------|-------------------------|--|--------|---------|--------------------------|
| | | Form | intended | | Orlginal | Old | | | | | F.O.B. | |
| Line | Month | Plant | Generaling | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier Name | Number | (lons) | No.s | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h)" | (i) | (j) | (k) | (1) | (m) |
| 1 | 8/06 | CR 4&5 | CR 4&5 | Alliance MC Mining | 1 | 49,940 | 2 | (j) Percent Sulfur | 0.71 | 0.68 | | Quality Adjustment |
| 2 | 8/06 | CR 4&5 | CR 4&5 | Alliance MC Mining | 1 | 49,940 | 2 | (k) Blu Content | 12,641 | 12,632 | | Quality Adjustment |
| 3 | 8/06 | CR 4&5 | CR 4&5 | Alliance MC Mining | 1 | 49,940 | 2 8 | (I) Percent Ash | 9,04 | 9.05 | | Quality Adjustment |
| 4 | 8/06 | CR 4&5 | CR 4&5 | Alliance MC Mining | 1 | 49,940 | 2 🖟 | (m) Percent Moisture | 6.60 | 6.76 | | Quality Adjustment |
| 5 | 8/06 | CR 4&5 | CR 4&5 | Alllance MC Mining | 1 | 49,940 | 2A | (k) Quality Adjustments | A STATE OF THE STA | 7 | \$92.02 | Quality Price Adjustment |
| 6 | 9/06 | CR 4&5 | CR 4&5 | Alliance MC Mining | 1 | 28,796 | 2B 🗄 | (i) Rail Rate | | | \$88,27 | Revised Rate |
| 7 | 9/06 | CR 485 | CR 485 | Alpha Coal Sales Co LLC | 2 | 10,088 | 2B | (I) Rall Rate | Property of | 1 | \$73.17 | Revised Rale |
| 8 | 9/06 | CR 4&5 | CR 4&5 | CAM-Kentucky LLC | 3 | 22,687 | 2B - | (i) Rail Rate | TO ALL THE THE | 44 | \$61.74 | Revised Rate |
| 9 | 9/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group inc | 4 | 11,040 | 2B | (I) Rall Rate | | | \$79.78 | Revised Rate |
| 10 | 9/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 5 | 21,351 | 2B ! | (i) Rail Rate | | | \$89.14 | Revised Rale |
| 11 | 9/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 6 | 51,026 | 2B ; | (i) Rail Rate | | | | Revised Rate |
| 12 | 9/06 | CR 4&5 | CR 4&5 | NRG Power Marketing Inc | 7 | 9,424 | 2B ? | (I) Rail Rate | | | | Revised Rate |
| 13 | 10/06 | CR 4&5 | CR 4&5 | Alliance MC Mining | 1 | 62,883 | 2B § | (i) Rail Rate | | | | Revised Rate |
| 14 | 10/06 | CR 4&5 | CR 4&5 | Constellation Energy Commodities Group Inc. | 2 | 10,529 | 2B 🖁 | (i)_Rail Rate | | | | Revised Rate |
| 15 | 10/06 | CR 4&5 | CR 4&5 | Massey Utllity Sales Company | 3 | 51,693 | 2B | (i) Rail Rate | | | \$87.06 | Revised Rale |
| 16 | 10/06 | CR 4&5 | CR 4&5 | NRG Power Marketing Inc | 4 | 10,691 | 2В 🖁 | (i) Rail Rete | | | \$83.01 | Revised Rate |
| | | | | | | | | | | | | |

_(RLS-10)



1. Report for: Mo.

11/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

| Line Moi No. Repo | | Intended Generating Plant | Supplier Name | Original Line Number | Old Volume (lons) | Form No. | F Calumn Old New | New F.O.B. Plant Reason for Price Revision |
|----------------------|-------|---------------------------------|---------------|----------------------------|-------------------------|-------------|---------------------|--|
| (a) (b |) (c) | (d) | (e) | (f) | (g) | (h) | (i) (j) (k) | (I) (m) |

NONE

PEF-07FL-000057

Docket No. 070001-EI Robert L. Sansom Exhibit No.__ 2006 423 Forms Page 188 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

11/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge Lead Business Financial Analyst

6. DATE COMPLETED:

1/15/2007

| | | | | | | | | | | | New | |
|------|----------|-------|------------|---------------|----------|--------|------|--------|-------|-------|--------|------------|
| | | Form | Intended | | Original | Old - | | | | | F.O.B. | |
| Line | Month | Plant | Generating | | Llne | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier Name | Number | (tons) | No. | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |

NONE

ATTACHMENT C

Progress Energy Florida, Inc. Docket No. 070001-EI Docket No. 070001-EI Robert L. Sansom Exhibit No.___(RLS-10) 2006 423 Forms Page 190 of 206

Request for Specified Confidential Treatment

423 Forms for December 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | Effective | Total Transpor- | F.O.B. | F.O.B. As Received Coal Quality | | | | | | |
|-------------|----------------------------------|--------------------|------------------|-----------------------------|---------------|-------------------------------|----------------------------|----------------------------|---------------------------------|----------------------------|-----------------------|----------------------------|--|--|--|
| Line No. | Supplier Name | Mine Location | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tation Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) | | | |
| (a) 1 | (b) Interocean Coal Sales Ldc | (c) 999, IM, 45 | (d) MTC | (e) OB | (f) 45,834 | (g) | (h) | (i) \$54.00 | (j) 0.46 | (k) 11,487 | (l) 5.11 | (m) 12.74 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | Effective | Total Transpor- | F.O.B. | A | s Received (| Coal Quality |] |
|-------------|-------------------------------|------------------|------------------|-----------------------------|-------|-------------------------------|--|----------------------------|--------------------------|----------------------------|-----------------------|----------------------|
| Line No. | Supplier Name | Mine Locatlon | Purchase Type | Transpor- tation Mode | Tons | Purchase Price (\$/Ton) | tetlon Cost (\$/Ton) | Plant Price (\$/Ton) | Percent Sulfur (%) | Btu Content (Btu/lb) | Percent Ash (%) | Percent Moisture (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | В | 25,20 | 1瓢脈 | | \$63.00 | 0.71 | 12,309 | 11.62 | 6.79 |
| 2 | Coal Marketing Company Ltd | 999, IM, 45 | MTC | ОВ | 80,05 | PH PHILIPPINE | TWO THE PARTY OF T | \$64.22 | 0.57 | 11,349 | 8.08 | 12.82 |
| 3 | Glencore Lld. | 999, IM, 45 | MTC | ОВ | 46,89 | 1.44 the date of the | | \$65.43 | 0.65 | 12,022 | 6.58 | 10.56 |
| 4 | Guasare Coal International NV | 999, IM, 50 | MTC | OB | 61,39 | 4 | | \$71.12 | 0.53 | 13,180 | 5.62 | 6.70 |
| 5 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | В | 53,33 | 5 | | \$72.98 | 0.71 | 12,362 | 11.75 | 6.59 |
| 6 | Keystone Industries LLC | 8, WV, 39 | MTC | OB | | 3 | | \$53.00 | 0.73 | 12,222 | 11.85 | 8.46 |



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Binancial Analyst, (919) 546-6368

2/13/2007

5. Signature of Official Submitting Report:

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | | Total | | D.B. As Received Coal Quali | | | |
|------|------------------------------|------------|----------|-----------|--------|---|--|----------|-----------------------------|----------|---------|----------|
| | | | | ~ | | Effective | Transpor- | F.O.B. | | | | |
| | | • • • | | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | UR | 20,463 | | | \$70.18 | 0.85 | 12,450 | 11.61 | 5.13 |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | UR | 10,680 | | | \$77.51 | 1.06 | 12,142 | 12.69 | 5.60 |
| 3 | B&W Resources Inc. | 8, KY, 51 | MTC | UR | 21,805 | 1 TO THE REPORT OF THE REPORT | | \$72.50 | 0.96 | 12,512 | 10.20 | 5.53 |
| 4 | Consol Energy Inc. | 8, KY, 119 | MTC | UR | 21,472 | | | \$78.55 | 1,22 | 12,651 | 8.37 | 6.81 |
| 5 | Consol Energy Inc. | 8, KY, 133 | MTC | UR | 21,120 | Bit. | The state of the s | \$78.55 | 1.15 | 12,380 | 13.00 | 4.28 |
| 6 | Massey Utility Sales Company | 8, KY, 195 | MTC | UR | 22,072 | | | \$77.62 | 1.02 | 12,341 | 11.08 | 6.63 |
| 7 | Seguoia Energy LLC | 8, KY, 95 | MTC | UR | 31,726 | | The state of the s | \$73.67 | 0.96 | 13,119 | 7.49 | 4.98 |
| 8 | Transfer Facility | N/A | N/A | GB | 7,098 | | | \$62.57 | 0.73 | 12,222 | 11.85 | 8.46 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report:

Jos Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | | Total | - | · | | | |
|------|------------------------------|------------|----------|-----------|---------|--------------|-----------|----------|---------|----------|--------------|----------|
| | | | | | | Effective | Transpor- | F.O.B. | As | Received | Coal Quality | y |
| | | | - | Transpor- | | Purchase | tation | Plant | Percent | Btu | Percent | Percent |
| Line | | Mine | Purchase | tation | | Price | Cost | Price | Sulfur | Content | Ash | Moisture |
| No. | Supplier Name | Location | Туре | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (%) | (Btu/lb) | (%) | (%) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (f) | (m) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | UR | 42,596 | | | \$88.72 | 0.69 | 12,666 | 8.87 | 6.37 |
| 2 | Massey Utility Sales Company | 8, WV, 5 | MTC | UR | 42,246 | HOUSE TO THE | | \$92.22 | 0.72 | 12,850 | 11,82 | 4.31 |
| 3 | NRG Power Marketing Inc | 8, WV, 39 | S | ŲR | 10,895 | | | \$82.76 | 0.72 | 12,562 | 11.64 | 5.45 |
| 4 | Transfer Facility | N/A | N/A | GB | 30,963 | | 72 S | \$64.80 | 0.50 | 11,371 | 5.20 | 13.49 |
| 5 | Transfer Facility | N/A | N/A | GB | 147,933 | | | \$77.29 | 0.54 | 10,152 | 7.12 | 8.31 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel-Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|----------------------------------|--------------------|------------------|---------------|-------------------------------------|--|--|---|---------------------------|---|--|
| (a) 1 | (b) Interocean Coal Sales Ldc | (c) 999, IM, 45 | (d) MTC | (e) 45,834 | (f) | (g) N/A | (h) | (i) \$0:00 | (j) | (k) | (1) |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1, Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, 1919) 546-6368

SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analysi 1919-546-636

5. Signature of Official Submitting Report : Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|-------------------------------|------------------|------------------|--------|--|--|--|---|---------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Central Coal Company | 8, WV, 39 | MTC | 25,201 | 南南 | N/A | | \$0.00 | | | |
| 2 | Coal Marketing Company Ltd | 999, IM, 45 | MTC | 80,056 | See Marie | N/A | | \$0.00 | | 一 | |
| 3 | Glencore Ltd. | 999, IM, 45 | MTC | 46,895 | | N/A | | \$0.00 | - | | |
| 4 | Guasare Coal International NV | 999, IM, 50 | MTC | 61,394 | V DESIGNATION OF THE PARTY OF T | N/A | 建 0种原料 | \$0.00 | | | |
| 5 | Kanawha River Terminals Inc. | 8, WV, 39 | MTC | 53,335 | | N/A | NEWSTREET, STATE OF THE PARTY O | \$0.00 | | | |
| 6 | Keystone Industries LLC | 8, WV, 39 | MTC | 15,233 | BARRA | N/A | | \$0.00 | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919). 546-6368

5. Signature of Official Submitting Report:

Aead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Supplier Name | Mine Location | Purchase Турө | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$/T.on) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|------------------|--------|-------------------------------------|--|--|---|----------------------------|---|--|
| (a) | (b) | (c) | (d) | (e) | (f)_ | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 119 | MTC | 20,463 | | N/A | | \$0.00 | | | |
| 2 | B&W Resources Inc | 8, KY, 51 | MTC | 10,680 | | N/A | | \$0.00 | 建 | | |
| 3 | B&W Resources Inc. | 8, KY, 51 | MTC | 21,805 | D. P. | N/A | NEW WILLIAM | \$0.00 | | 200 | |
| 4 | Consol Energy Inc. | 8, KY, 119 | MTC | 21,472 | | N/A | | \$0.00 | | | |
| 5 | Consol Energy Inc. | 8, KY, 133 | MTC | 21,120 | | N/A | CERT | \$0.00 | | | |
| 6 | Massey Utillty Sales Company | 8, KY, 195 | MTC | | | N/A | | \$0.00 | | | |
| 7 | Sequoia Energy LLC | 8, KY, 95 | MTC | | | N/A | | \$0.00 | | The same of | AND |
| 8 | Transfer Facility | N/A | N/A | 7,098 | | N/A | | \$0.00 | | N/A | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

(Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B. Mine Price (\$/Ton) | Short Haul & Loading Charges (\$/Ton) | Original Involce Price (\$/Ton) | Retro- active Price Inc(Dec) (\$/Ton) | Base Price (\$∕Ton) | Quality Adjust- ments (\$/Ton) | Effective Purchase Price (\$/Ton) |
|-------------|------------------------------|------------------|------------------|---------|-------------------------------------|--|--|---|---------------------------|--|--|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 1 | Alliance MC Mining | 8, KY, 195 | LTC | 42,596 | | N/A | | \$0.00 | | | |
| 2 | Massey Utility Sales Company | 8, WV, 5 | MTC | 42,246 | | N/A | | \$0.00 | | | |
| 3 | NRG Power Marketing Inc | 8, WV, 39 | S | 10,895 | 2.03 | N/A | 摄影像 | \$0.00 | | and the same of th | |
| 4 | Transfer Facility | N/A | N/A | 30,963 | | N/A | | \$0.00 | 122 | N/A | |
| 5 | Transfer Facility | N/A | N/A | 147,933 | | N/A | | \$0.00 | | N/A | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Jel Rutledge - Lend Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | | Additional | | | | | | | | | |
|----------|---------------------|-------------|----------------|-----------|--------|-----------|------------|----------|----------|----------|----------|----------|----------|----------|-----------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transport | F,O,B. |
| | | | | Transpor- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Plant |
| Line | | Mine | Shipping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Priçe |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Топ) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | · (j) | (k) | (1) | (m) | (n) | (0) | (ρ) | (p) |
| 1 Intero | cean Coal Sales Ldc | 999, IM, 45 | Cartagena, S.A | . ОВ | 45,834 | | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | \$54.00 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Jpel Rutledge - Lend Business Financial Analyst

6. DATE COMPLETED:

| Line No, | Supplier Name | Mine Location | Shlpping Point | Transpor- tation Mode | Tons | Effective Purchase Price (\$/Ton) | Additional Shorthaul & Loading Charges (\$/Ton) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rale (\$/Ton) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) | Other Water Charges (\$/Ton) | Olher Related Charges (\$/Ton) | Transport- talion Charges (\$/Ton) | F.O.B. Plant Price (\$/Ton) |
|-------------|---------------------------|------------------|-------------------|-----------------------------|--------|--|---|--------------------------|--------------------------------------|------------------------------------|---------------------------------------|------------------------------------|---------------------------------------|---|---|--------------------------------------|
| (a) | (b) | (c) | (d) | (8) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (p) |
| 1 Centra | al Coal Company | 8, WV, 39 | Winifrede Dock, | В | 25,201 | | N/A | N/A | N/A | | Abit. | N/A | N/A | N/A | | \$63.00 |
| 2 Coal N | Marketing Company Ltd | 999, IM, 45 | Colombia, S.A. | OB | | SE COSC | N/A | N/A | N/A | N/A | Service And | N/A | N/A | N/A | | \$64.22 |
| 3 Glenc | ore Ltd. | 999, IM, 45 | La Jagua, S.A. | ОВ | 46,895 | Maria . | N/A | N/A | N/A | N/A | Me al | N/A | N/A | N/A | 19 | \$65.43 |
| 4 Guasa | are Coal International NV | 999, IM, 50 | Paso Diablo, S.A | . OB | 61,394 | 1日本 | N/A | N/A | N/A | N/A | 100 | N/A | N/A | N/A | | \$71.12 |
| 5 Kanav | wha River Terminals Inc. | 8, WV, 39 | Quincy Dock, WV | <i>!</i> B | 53,33 | | N/A | N/A | N/A | | | N/A | N/A | N/A | | \$72.98 |
| 6 Keyst | one Industries LLC | 8, WV, 39 | New Orleans, LA | ОВ | 15,23 | | N/A | N/A | N/A | | 震 | N/A | N/A | N/A | CHEMIS | \$53.00 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge ALead Business Financial Analyst

6. DATE COMPLETED:

| | | | | | | | Additional | | | | | | | | | |
|------|------------------------------|------------|------------------|-----------|--------|-----------|------------|-----------|-----------|----------|------------------|----------|----------|----------|-----------|----------|
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transport | F.O.B. |
| | | | 7 | Franspor- | | Purchase | & Loading | Rall | Rail | Barge | loading | Barge | Waler | Related | tation | Plant |
| Line | | Mine | Shlpping | tation | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Price |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton <u>)</u> | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | ()) | (k) | (1) | (m) | (h) | (0) | (p) | (p) |
| 1 | Alpha Coal Sales Co. LLC | 8, KY, 119 | Yellow Creek, KY | UR | 20,463 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$70.18 |
| . 2 | B&W Resources Inc | 8, KY, 51 | Resource, KY | UR | 10,680 | 建 | N/A | | | N/A | N/A | N/A | N/A | N/A | - | \$77.51 |
| 3 | B&W Resources Inc. | 8, KY, 51 | Resource, KY | UR | 21,805 | 艦 | N/A | No. | 艦 | N/A | N/A | N/A | N/A | N/A | | \$72.50 |
| 4 | Consol Energy Inc. | 8, KY, 119 | Mousie, KY | UR | 21,472 | | N/A | 19 | Marie and | N/A | N/A | N/A | N/A | N/A | | \$78.55 |
| 5 | Consol Energy Inc. | 8, KY, 133 | Rapid Loader, KY | ′ UR | 21,120 | | N/A | | A | N/A | N/A | N/A | N/A | N/A | - | \$78.55 |
| 6 | Massey Utility Sales Company | 8, KY, 195 | Goff, KY | UR | 22,072 | F | N/A | 1 | SEL SEL | N/A | N/A | N/A | N/A | N/A | # T | \$77.62 |
| 7 | Sequoia Energy LLC | 8, KY, 95 | Bardo, KY | UR | 31,726 | (G) | s N/A | E | any s | N/A | N/A | N/A | N/A | N/A | 16 | \$73.67 |
| 8 | Transfer Facility | N/A | Plaquemines, Pa | GB | 7,098 | | N/A | N/A | N/A | N/A | N/A | | | ₽ N/A | O Sales | \$62.57 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

| Line | | Mine | T Shlpping | Franspor- tation | | Effective Purchase Price | Additional Shorthaul & Loading Charges | Rail Rate | Other Rail Charges | River Barge Rale | Trans- loading Rate | Ocean Barge Rale | Other Water Charges | Other Related Charges | Transport tation Charges | F,O.B. Plant Price |
|------|------------------------------|------------|------------------|---------------------|---------|--------------------------------|---|--|--------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------------------|--------------------------------|--------------------------|
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | (j) | (k) | (1) | (m) | (n) | (0) | (p) _ | (p) |
| 1 | Alliance MC Mining | 8, KY, 195 | Scotts Branch, K | Y UR | 42,596 | | N/A | | | N/A | N/A | N/A | N/A | N/A | | \$88.72 |
| 2 | Massey Utility Sales Company | 8, WV, 5 | Sylvester, WV | UR | 42,246 | | N/A | S. S. S. S. S. S. S. S. S. S. S. S. S. S | 2.基机。 | N/A | N/A | N/A | N/A | N/A | | \$92.22 |
| 3 | NRG Power Marketing Inc | 8, WV, 39 | Hobel | UR | 10,895 | | N/A | | 克 湯 | N/A | N/A | N/A | N/A | N/A | | \$82.76 |
| 4 | Transfer Facility | N/A | Mobile, Al | GB | 30,963 | | N/A | N/A | N/A | N/A | N/A | | | N/A | Maria 1 | \$64.80 |
| 5 | Transfer Facility | N/A | Plaquemines, Pa | GB | 147,933 | | N/A | N/A | N/A | N/A | N/A | | TE SE | N/A | | \$77.29 |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

Joel Rutledge - Lead Ausiness Financial Analyst

6. DATE COMPLETED;

2/12/2007

| | | | | | | | | | | | New | |
|------|----------|-------|------------|---------------|----------|--------|------|--------|-------|-------|--------|------------|
| | | Form | Intended | | Original | Old | | | | | F.O.B. | |
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier Name | Number | (tons) | No. | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (8) | (h) | (1) | (J) | (k) | (l) | (m) |

5. Signature of Official Submitting Report:

NONE

Docket No. 070001-EI Robert L. Sansom Exhibit No. 2006 423 Forms Page 203 of 206

SPECIFIED CONFIDENTIAL

1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analysi, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge - Lead Business Financial Analyst

6. DATE COMPLETED:

2/12/2007

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Orlginal Line Number | Old Volume (tons) | Form No. | Column Title | Old Value | New Value | New F.Q.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|-------------------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|--------------|---------------------------------|--------------------------|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (j) | (k) | (l) | (m) |
| 1 | 3/06 | TMI | IMT | Central Coal Company | 1 | 26,774 | 2A | (k) Quality Adjustments | | | \$63.51 | Quality Price Adjustment |
| 2 | 4/06 | IMT | IMT | Central Coal Company | 1 | 26,468 | 2A | (k) Quality Adjustments | | | \$60.78 | Quality Price Adjustment |
| 3 | 5/06 | IMT | TMI | Central Coal Company | 1 | 25,287 | 2A | (k) Quality Adjustments | | | \$62.77 | Quality Price Adjustment |
| 4 | 6/06 | 1MT | IMT | Central Coal Company | 1 | 21,272 | 2A | (k) Quality Adjustments | | 强性 | \$62.87 | Quality Price Adjustment |
| 5 | 6/06 | IMT | IMT | Guasare Coal International NV | 4 | 42,525 | 2A | (k) Quality Adjustments | | 景 現 | \$72.85 | Quality Price Adjustment |
| 6 | 7/06 | IMT | 1MT | Central Coal Company | 1 | 25,541 | 2A | (k) Quality Adjustments | | | \$63.32 | Quality Price Adjustment |
| 7 | 7/06 | TMI | IMT | Guasare Coal International NV | 2 | 48,366 | 2A | (k) Quality Adjustments | ii | | \$70.50 | Quality Price Adjustment |
| 8 | 8/06 | IMT | TMI | Central Coal Company | 1 | 24,562 | 2A | (k) Quality Adjustments | | | \$63.67 | Quality Price Adjustment |
| 9 | 9/06 | IMT | IMT | Central Coal Company | 1 | 22,125 | 2A | (k) Quality Adjustments | out The T | | \$63,91 | Quality Price Adjustment |
| 10 | 10/06 | IMT | 1MT | Central Coal Company | 1 | 27,852 | 2A | (k) Quality Adjustments | 1 | | \$63.38 | Quality Price Adjustment |
| 11 | 10/06 | 1MT | IMT | Coal Marketing Company Ltd | 3 | 81,104 | 2A | (k) Quality Adjustments | | 1 | \$65.50 | Quality Price Adjustment |
| 12 | 11/06 | IMT | IMT | Central Coal Company | 1 | 22,987 | 2A | (k) Quality Adjustments | 116 | | \$62.31 | Quality Price Adjustment |
| 13 | 11/06 | IMT | IMT | Kanawha River Terminals Inc | 5 | 26,099 | 28 | (I) Transloading Rate | ing. | | \$73.21 | Revision to Rate |

SPECIFIED GONFIDENTIAL

Joel Rutledge - Lead Business Financial Analyst

1. Report for: Mo.

12/2006

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919),546-6368

5. Signature of Official Submitting Report:

6. DATE COMPLETED:

2/12/2007

| | | Form | Intended | | Original | Old | | | | | New F.O.B. | |
|------|----------|--------|------------|------------------------------|----------|----------|------|-------------------------|----------|--|---------------|--------------------------|
| Line | Month | Plant | Generaling | | Line | Volume | Form | Column | Old | New | Plant | Reason for |
| No. | Reported | Name | Plant | Supplier Name | Number | (tons) | No. | Title | Value | Value | Price | Revision |
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (J) | (k) | (l) | (m) |
| 1 | 4/06 | CR 1&2 | CR 182 | B&W Resources Inc | 3 | 10,794 | 2A | (k) Quality Adjustments | | | \$77.92 | Quality Price Adjustment |
| 2 | 5/06 | CR:182 | CR 1&2 | B&W Resources Inc | 3 | 20,079 | 2A | (k) Quality Adjustments | | 新教 | \$77.42 | Quality Price Adjustment |
| 3 | 6/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 2 | 10,943 | 2A | (k) Quality Adjustments | | | \$79.76 | Quality Price Adjustment |
| 4 | 7/06 | CR 182 | CR 182 | B&W Resources Inc | 3 | 10,015 | 2A | (k) Quality Adjustments | 题 | | \$79.08 | Quality Price Adjustment |
| 5 | 7/06 | CR 1&2 | CR 1&2 | Massey Utility Sales.Company | 6 | 41,868 | 2A | (k) Quality Adjustments | | | \$78.39 | Quality Price Adjustment |
| 6 | 7/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 7 | 3,618 | 2A | (k) Quality Adjustments | | | \$91.62 | Quality Price Adjustment |
| 7 | 7/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 8 | 9,909 | 2A | (k) Quality Adjustments | | | \$82.49 | Quality Price Adjustment |
| 8 | 8/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 2 | 10,469 | 2A | (k) Quality Adjustments | | | \$82.03 | Quality Price Adjustment |
| 9 | 8/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | - 13,076 | 2A | (k) Quality Adjustments | | | \$83.78 | Quality Price Adjustment |
| 10 | 8/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 7 | 10,161 | 2A | (k) Quality Adjustments | 源 | | \$86:79 | Quality Price Adjustment |
| 11 | 8/06 | CR 1&2 | CR 182 | Massey Utility Sales Company | 4 | 60,663 | 2C | (k) New Value | 11 | | \$75.65 | Quality Price Adjustment |
| 12 | 8/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | 8,850 | 2C | (k) New Value | | | \$86.09 | Quality Price Adjustment |
| 13 | 8/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 9 | 39,989 | 2C | (k) New Value | 魏 | | \$77.56 | Quality Price Adjustment |
| 14 | 8/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 10 | 9,993 | 2C | (k) New Value | A | | \$87.73 | Quality Price Adjustment |
| 15 | 8/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 11 | 19,06B | 2C | (k) New Value | | N. N. | \$85.16 | Quality Price Adjustment |
| 16 | 9/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 2 | 10,526 | 2A | (k) Quality Adjustments | | T. I | \$79.15 | Quality Price Adjustment |
| 17 | 9/06 | CR 1&2 | CR 182 | Massey Utility Sales Company | 5 | 13,076 | 2A | (k) Quality Adjustments | | | \$77.71 | Quality Price Adjustment |
| 18 | 9/06 | CR 1&2 | CR 1&2 | Massey Utility Sales Company | 6 | 10,161 | 2A | (k) Quality Adjustments | | | \$81.21 | Quality Price Adjustment |
| 19 | 10/06 | CR 1&2 | CR 182 | B&W Resources Inc | 3 | 11,002 | 2A | (k) Quality Adjustments | | | \$76.90 | Quality Price Adjustment |
| 20 | 10/06 | CR 1&2 | CR 182 | Massey Utility Sales Company | 6 | 10,204 | 2A | (k) Quality Adjustments | 6.25(6) | | \$76.48 | Quality Price Adjustment |
| 21 | 11/06 | CR 1&2 | CR 1&2 | B&W Resources Inc | 1 | 10,857 | 2A | (k) Quality Adjustments | | W. | \$79.50 | Quality Price Adjustment |
| 22 | 11/06 | CR 1&2 | | Massey Utility Sales Company | 5 | 21,489 | 2A | (k) Quality Adjustments | | THE STATE OF | | Quality-Price Adjustment |
| | | | | ,, | | , | | (,,) | KIP-M | mana at the same of the same o | | • • • |



Spel Rutledge - Lead Buriness Financial Analyst

1. Report for: Mo.

12/2006

2. Reporting Company: Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

6. DATE COMPLETED:

2/12/2007

| Line No. | Month Reported | Form Plant Name | Intended Generating Plant | Supplier Name | Original Line Number | Old Volume (lons) | Form No. | Column Title | Old Value | New. Value | New F.O.B. Plant Price | Reason for Revision |
|-------------|-------------------|-----------------------|---------------------------------|------------------------------|----------------------------|-------------------------|-------------|-------------------------|--------------|---------------|---------------------------------|--------------------------|
| (a) | (b) | (c) | (ઇ) | (e) | (f) | (g) | (h) | (i) | ()) | (k) | (1) | (m) |
| 1 | 7/06 | CR 4&5 | CR 4&5 | CAM Kentucky LLC | 3 | 21,408 | 2A | (k) Quality Adjustments | | | \$67.31 | Quality Price Adjustment |
| 2 | 7/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 5 | 15,847 | 2A | (k) Quality Adjustments | | 19 | \$97.68 | Quality Price Adjustment |
| 3 | 8/06 | CR 4&5 | CR 4&5 | CAM Kentucky LLC | 2 | 21,686 | 2A | (k) Quality Adjustments | | | \$64.83 | Quality Price Adjustment |
| 4 | 8/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 6 | 34,641 | 2A | (k) Quality Adjustments | | BOND TO | \$93.98 | Quality Price Adjustment |
| 5 | 8/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 2 | 26,057 | 2C | (k) New Value | | | \$90.99 | Quality Price Adjustment |
| 6 | 8/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 8 | 77,957 | 2C | (k) New Value | | 46 | \$90.81 | Quality Price Adjustment |
| 7 | 8/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 12 | 41,430 | 2C | (k) New Value | | | \$91.73 | Quality Price Adjustment |
| В | 8/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 13 | 10,241 | 2C | (k) New Value | | e - ** | \$93.75 | Quality Price Adjustment |
| 9 | 9/06 | CR 4&5 | CR 4&5 | CAM Kentucky LLC | 3 | 22,687 | 2A | (k) Quality Adjustments | | 36 | \$61.96 | Quality Price Adjustment |
| 10 | 9/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 5 | 21,351 | 2A | (k) Quality Adjustments | | · | \$88.34 | Quality Price Adjustment |
| 11 | 9/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 6 | 51,026 | 2A | (k) Quality Adjustments | 4 | | \$92.51 | Quality Price Adjustment |
| 12 | 10/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 3 | 51,693 | 2A | (k) Quality Adjustments | | | \$90.31 | Quality Price Adjustment |
| 13 | 11/06 | CR 4&5 | CR 4&5 | Massey Utility Sales Company | 4 | 43,565 | 2A | (k) Quality Adjustments | # · | 養数 | \$91.22 | Quality Price Adjustment |

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-12)
RFP Bituminous Coal Prices

Page 1 of 1

CONTRACTS FOR BITUMINOUS COAL AWARDED IN PEF'S 2004 RFP

| Company | Source of Coal | MMBtu | Dlvd to CR 4/5 \$/MMBtu |
|---------------|--------------------|-------|----------------------------|
| Affiliate KRT | CAPP | | |
| Central Coal | CAPP | | |
| Guasare | Imported Venezuela | | |



Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-13)
Components of Spring Creek Bid
Page 1 of 1

BREAKDOWN OF SPRING CREEK BID PRICE

| | \$/Ton |
|---------------------------------|--------|
| FOB Mine | |
| Rail to Dock Transload and Rail | |
| Cars | |
| River Barge (includes blending) | |
| Ocean Barge | |
| Total | |
| \$/MMBtu | |

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-14)
Components of Arch Price Per Ton
Page 1 of 1

BREAKDOWN OF PEF'S COST OF ARCH BLACK THUNDER PRB COAL BASED ON 2004 BID FOR DELIVERY IN 2006

| | \$/Ton |
|---------------------------------|--------|
| FOB Mine | |
| Rail and Rail Cars | |
| Dock | |
| River Barge (includes blending) | |
| Ocean Barge | |
| Total | |
| \$/MMBtu | |

The River Barge charge in May 2006 incurred by PEF for a PRB test burn coal movement according to the May 2006 FPSC 423 was \$9.74/ton. However, this charge includes a dock charge, estimated at \$1.10/ton which, due to the fact that PRB bids are FOB barge, is deducted from the FPSC 423 river rate.