

REDACTED

EXHIBIT B

DOCKET 070001-EI

Progress Energy

CMP _____
COM _____
CTR _____
ECR _____
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

DOCUMENT NUMBER DATE

09614 OCT 22 5

FPSC-COMMISSION CLERK

1 A. Kennecott's Spring Creek delivered bid price was adjusted downward by 60 ¢/ton;
2 Arch's Black Thunder bid upward by \$2.57/ton; Triton's North Rochelle bid upward
3 by \$1.80/ton; and Peabody's North Antelope Rochelle upward by \$2.26/ton.

4

5 **Q. DID THESE PEF PRB COAL ADJUSTMENTS REFLECT THE "AS**
6 **BURNED" CHARACTERISTICS AT CRYSTAL RIVER UNITS 4 AND 5,**
7 **AND INCORPORATE THEM IN THE DELIVERED PRICE ANALYSIS?**

8 A. Yes.

9

10 **Q. WERE THE MAY 2004 BIDS FROM 2006 CAPP COAL AND SOUTH**
11 **AMERICAN COAL PRODUCERS, WHEN EVALUATED ON A DELIVERED**
12 **PRICE AND "AS UTILIZED" DELIVERED PRICE BASIS, COMPETITIVE**
13 **WITH THE PRB BIDS IN TERMS OF COST MEASURED IN \$/MMBTU??**

14 A. No. As I showed at page 42 of my direct testimony in Docket No. 060658-EI, and on
15 Exhibit __ (RLS-9, which was identified as RLS-7 in Docket No. 060658-EI), in mid-
16 to-late 2003 prices of imported and CAPP coals had risen sharply, but PRB
17 commodity prices and rail rates had not risen. This was the coal market situation at
18 the time of the May 2004 bid evaluation.

19

20 **Q. PLEASE SUMMARIZE THE LOWEST CAPP AND IMPORTED COAL BIDS**
21 **RECEIVED BY PEF IN MAY 2004.**

22 A. According to PEF's May 2004 evaluation of 2006 bids via the water route, the two
23 lowest CAPP bids were Central Coal's [REDACTED] ton 2006 bid evaluated at

1 \$ [REDACTED] MMBtu “as utilized” and \$ [REDACTED] MMBtu on a cash cost delivered basis and
2 Massey’s bid of \$ [REDACTED] MMBtu “as utilized” and a \$ [REDACTED] /MMBtu cash cost. (See
3 Exhibit RLS-3) The lowest imported coal bids on an “as utilized” basis were
4 Drummond Colombia coal at \$ [REDACTED] MMBtu via Mobile, AL (PEF put [REDACTED] tons
5 of this coal under contract for 2006), CMC’s Colombia coal via Mobile, AL at
6 \$ [REDACTED] MMBtu, and Guasare Venezuelan coal at \$ [REDACTED] /MMBtu.

7
8 **Q. HOW DO THESE “AS UTILIZED” EVALUATED BIDS FOR CAPP COAL**
9 **COMPARE WITH THE PRB BIDS DISCUSSED ABOVE?**

10 A. They were not even close. Winning coal bids are often separated from losing coal
11 bids by a few cents per MMBtu or even less. In this case the PRB “as utilized” bids
12 were more than 50 ¢/MMBtu, or \$12.50/ton on a 12,500 Btu/lb coal basis, less
13 expensive than the CAPP and imported coal bids.

14
15 **Q. BUT THE PRB BIDS WERE NOT CHOSEN?**

16 A. Correct. PEF was unprepared to burn PRB coal, and in the middle of the May 2004
17 solicitation aborted its April 2004 test burn of PRB-CAPP blended coal because it
18 discovered it had failed to acquire a federal air permit authorizing it to burn PRB coal
19 in Crystal River Units 4 and 5. A successful test was not conducted until May 2006,
20 long after the procurement activities for deliveries of contract coal in 2006 had been
21 conducted.

22

1 Q. WHAT WATER ROUTE AWARDS WERE MADE AS A RESULT OF THE
2 MAY 2004 BIDS?

3 A. According to Mr. Pitcher's May 17, 2004 and June 22, 2004 Memoranda, awards
4 were made to Central Coal for [REDACTED] 2006 tons at an "as utilized" cost of
5 \$ [REDACTED]/MMBtu (cash cost \$ [REDACTED] MMBtu) and to Massey at an "as utilized" cost of
6 \$ [REDACTED]/MMBtu (cash cost \$ [REDACTED] MMBtu).

7
8 Q. AT THIS POINT CAN YOU EMPLOY THE 2004 EVALUATED BIDS TO
9 CALCULATE THE 2006 OVERPAYMENTS THAT WERE BORNE BY PEF'S
10 RATEPAYERS?

11 A. Yes, although as I explain and provide later, the alternative and more traditional
12 prudence calculation utilizes the actual 2006 delivered cost of the "but for" CAPP and
13 imported coal compared to what would have been paid in 2006 for PRB coal
14 delivered in a 20% or 30% CR 4/5 blend.

15
16 Q. PROCEED WITH THE CALCULATION BASED ON WHAT WAS KNOWN
17 IN 2004.

18 A. The 20% and 30% PRB blend Btu's would be as follows: 20% blend would in 2006
19 have required 14,028,189 MMBtu of PRB coal and a 30% PRB tonnage blend would
20 have required 21,042,275 MMBtu of PRB coal. Instead a [REDACTED] ton CAPP award
21 for 2006 went to Central Coal and a [REDACTED] ton 2006 award went to Massey Coal.

22
23 Q. WHAT WERE THE TOTAL BTU'S REPRESENTED BY THESE AWARDS?

1 A. For Central Coal at 24.6 MMBtu/ton on [REDACTED] tons, [REDACTED] MMBtu. For
2 Massey at 24.2 MMBtu/ton on [REDACTED] tons [REDACTED] MMBtu for a total of
3 [REDACTED] MMBtu.

4

5 **Q. PLEASE EXPLAIN HOW YOU ARRIVED AT THE \$9,806,800 FIGURE FOR**
6 **THE 20% PRB CASE.**

7 A. Had PEF purchased 500,000 tons of \$1.87/ MMBtu Spring Creek coal (or 9,350,000
8 MMBtu), for a blend, the savings would have been \$ [REDACTED] MMBtu for Central Coal
9 minus \$1.84/MMBtu "as utilized" for Spring Creek's delivered PRB coal. The
10 savings would have been \$0.85/MMBtu times [REDACTED] MMBtu of displaced Central
11 Coal for a \$6,273,000 savings, and \$0.90/MMBtu on the [REDACTED] MMBtu of
12 Massey coal displaced by Spring Creek or an additional \$1,440,000. In addition,
13 another 2,755,000 MMBtu of Massey coal would have been displaced by Triton,
14 North Rochelle 8800 Btu/lb at a savings of \$ [REDACTED] /MMBtu "as utilized" Massey minus
15 \$1.98/MMBtu North Rochelle coal for an added savings of \$0.76/MMBtu or
16 \$2,093,800.

17

18 **Q. IS THIS METHOD COMPLETE?**

19 A. This is one method of evaluating ratepayer overpayments due to the failure to burn
20 PRB coal in a 20% blend, constrained by the sum of the Btu's purchased from Central
21 and Massey off of the May 2004 bids for a total of [REDACTED] MMBtu vs. a 20%
22 PRB blend total PRB Btu potential of 14,028,189 MMBtu and a 30% blend potential

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Q. WHAT THEN WERE THE CONTRACT BITUMINOUS COALS PURCHASED VIA THE WATER ROUTE IN 2006 FOR CR 4/5 THAT WOULD NOT HAVE BEEN PURCHASED HAD PEF TAKEN ADVANTAGE OF THE 2004 PRB BIDS FOR 2006 IN RESPECTIVELY 20% AND 30% BLENDS AT CR 4/5?

A. Prior to the May 2004 solicitation, according to Mr. Pitcher's June 22, 2004 memorandum, attachment B p. 3 of 3 at Exhibit __ (RLS-3), PEF had 1,650,000 tons under contract for 2006, 650,000 tons of which were subject to reopener agreement. (This statement is not consistent with PEF's statement elsewhere that the Drummond agreement was reached in September 2004. See Exhibit RLS-3.) This left 750,000 tons of CR 4/5 coal uncontracted, even if one limits the calculation to the 2.4 million ton water route deliveries employed in the primary staff recommendation that the Commission adopted in Docket No. 060658-EI. (Later in my testimony, I will demonstrate that the actual water route capability is significantly higher than this number.) In 2004 PFC awarded the following water route contracts for 2006:

- ██████████ tons to Central Coal
- ██████████ tons to Massey
- ██████████ tons to KRT (PFC Affiliate)

Q. BUT MASSEY WAS SHIFTED TO THE RAIL ROUTE IN SEPTEMBER 2004 PRIOR TO THE KRT AWARD?

1 A. Correct. Therefore, the net new 2004 contract tons, excluding Drummond Colombian
2 coal imports via McDuffie, were Central Coal Company's [REDACTED] tons and PFC
3 affiliate sales company KRT's [REDACTED] tons, [REDACTED] tons of which replaced the
4 diverted Massey coal (see Exhibit ___ (RLS-11)). So the total tons are 780,000 tons
5 of contract coal available for PRB coal contracts in 2004.

6

7 **Q. WOULD TONNAGE HAVE BEEN AVAILABLE FOR PRB DISPLACEMENT**
8 **BY THE POINT AT WHICH, ACCORDING TO THE DECISION IN**
9 **DOCKET NO. 060658-EI, PEF SHOULD HAVE BEEN ABLE TO TAKE**
10 **ADVANTAGE OF CHEAPER PRB COAL?**

11 A. Yes. In the recommendation that the Commission adopted, the primary staff
12 concluded that in 2001 PEF should have been aware that PRB coal was a low cost
13 option for CR 4/5 and should have begun using it in 2003. Therefore the 1,000,000
14 tons of Drummond coal should have been competed against PRB coal up to 20% to
15 30% of all CR 4/5 coal blend.

16

17 **Q. WHAT ABOUT THE AUGUST 2003 VENEZUELAN COAL CONTRACT**
18 **WITH GUASARE?**

19 A. It also came after the point in time at which PEF should have been aware of the
20 competitive role of PRB coal. Moreover, the new 2005 Guasare coal contract for
21 2006 and 2007 clearly overlaps the pertinent timeline and should not have been
22 entered into if it was more costly than PRB coal.

23

1 Q. IN SUMMARY WAS THERE IN 2004 "ROOM" FOR PRB COAL
2 CONTRACTS UP TO 20% AND 30% OF THE CR 4/5 2006 BURN (BY RAIL
3 AND WATER)?

4 A. Yes. But for the KRT, Guasare, and Central Coal 2004 contracts, PRB coal for a
5 20% to 30% blend could have been purchased in 2004 for 2006. At a 20% tonnage
6 blend PRB Btu's in 2006 would have 14,028,189 MMBtu's and at a 30% blend
7 21,042,275 MMBtu's.

8

9 Q. PLEASE ADDRESS THE 20% AND 30% BLENDS.

10 A. At 20% of tons, PRB coal would constitute 772,903 tons. This would have displaced
11 the [REDACTED] tons of KRT tons received in 2006 (vs. a [REDACTED] ton contract) and
12 [REDACTED] tons of the [REDACTED] tons of Central Coal received in 2006.

13

14 Q. AND A 30% BLEND?

15 A. A 30% PRB blend would have utilized 1,159,350 tons of PRB coal in 2006. This
16 would displace both the [REDACTED] tons of Central Coal and the [REDACTED] tons of KRT
17 Coal in 2006 as well as [REDACTED] tons of "new" contract Guasare coal delivered from
18 June-December 2006 (a total of [REDACTED] tons were delivered).

19

20 Q. HOW DO YOUR CALCULATIONS ADDRESS THE DIFFERENCE IN THE
21 BTU CONTENT OF PRB AND BITUMINOUS COALS?

22 A. I have based my calculations on the price of coal per million Btus, not tons.

23

1 Q. DID PEF HAVE SUFFICIENT TRANSPORTATION CAPACITY IN 2006 TO
2 ACCOMMODATE THE INCREASED TONS OF PRB COAL ASSOCIATED
3 WITH MAINTAINING THE QUANTITY OF BTUS PURCHASED?

4 A. Yes. At 20% and 30% blends in 2006, another 278,926 tons and another 373,677
5 tons respectively of coal above the 772,903 tons of bituminous coal displaced in the
6 20% case and the 1,159,354 tons of bituminous coal in the 30% case displaced would
7 have been required in 2006. These additional tons could have been delivered by the
8 water route in 2006. In 2006, PEF moved 2,679,478 tons of coal to Crystal River by
9 the water route. Significantly, 289,245 tons were moved in September alone,
10 demonstrating a 3,470,940 annual rate for water unloading. The top quarter 2006
11 water deliveries were 785,324 tons, demonstrating an annual capability of 3,141,296
12 tons when annual capacity is measured using the highest quarter. These capabilities
13 would have been sufficient to handle the additional PRB tons for either the 20% or
14 30% PRB blend, even without utilizing the expansion capabilities that were available.

15

16 Q. WHAT WAS THE AVERAGE COST PER MMBTU DELIVERED TO
17 CRYSTAL RIVER UNITS 4 AND 5 AND TOTAL MMBTU OF THE
18 CONTRACT PURCHASES IN 2006 FROM THESE SUPPLIERS?

19 A. These purchasers and prices, based on PSC Form 423 prepared by PEF (Exhibit
20 __ (RLS-10) were \$ [REDACTED] /MMBtu, \$ [REDACTED] /MMBtu, and \$ [REDACTED] MMBtu for PEF affiliate
21 KRT, Central Coal, and Guasare, respectively. See Exhibit __ (RLS-12).

22

1 Q. PEF PAID MORE FOR ITS AFFILIATE KRT'S COAL IN 2006 THAN FOR
2 ANY OTHER COAL?

3 A. Yes, by a large margin. This contract was awarded without any formal solicitation or
4 competitive bids.

5

6 Q. WHAT WOULD THE PRB PRICE DELIVERED TO CRYSTAL RIVER
7 UNITS 4 AND 5 HAVE BEEN IN 2006 HAD IT BEEN DELIVERED IN
8 QUANTITIES SUFFICIENT FOR A 20% OR 30% BLEND?

9 A. For the [REDACTED] tpy Spring Creek bid for 2005-2007, as escalated to 2006 FOB barge,
10 plus the river barge, IMT (for transloading and blending), and Ocean barge rates for
11 2006 as reported in FPSC 423, the delivered price would have been \$ [REDACTED]/ton or
12 \$ [REDACTED] MMBtu. The components of this price for 2006 deliveries are shown on
13 Exhibit __ (RLS-13).

14

15 Q. WHAT ABOUT THE 2006 DELIVERED PRICE AS BID IN 2004 OF THE
16 WYOMING PRB COAL TO CR 4/5?

17 A. The Arch Black Thunder, Wyoming PRB coal as bid in 2004 for 2006, with
18 escalation, would have been delivered for \$ [REDACTED] per ton, or \$ [REDACTED] MMBtu. The
19 components of this price are shown on Exhibit __ (RLS-14).:

20

21 Q. WHAT ABOUT THE SECOND HIGHEST PRB WYOMING BID?

22 A. It would have been delivered at \$41.32/ton or \$2.35/MMBtu.

23

PROGRESS FUELS CORPORATION

CR 1 and 2

May 2004

Solicitation

ALL BIDS

See also Exhibit 1
Deposited at Public
Docket No. 070001

CONFIDENTIAL

04/04/04
13:00

Supplier	Term	Origin	Weight Total Tons	Weight Avg Price	Purchase Specifications												Unit Grade Parameters												Unit Code	Cash Cost \$/MT	Cash Cost \$/MT	Evaluated Cost \$/MT	Evaluated Cost \$/MT	ACTION TAKEN	Notes							
					2006 Tons	2006 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	2008 Price	Transp Cost	Haz Costs	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2								AS	ASV	AS	ASV			
Massey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	1.27	(0.10)	1.00	0.01	\$2.93	A	S				AS	\$62.82	\$2.96	\$65.75	\$2.72		New Rider/Goff		
B&W Resources	05-07	CSX Jellico	240	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50			11.50%	1.25%	12,500	7.00%	32.00%	42	2.00	0.45	1.15	(0.10)	(0.10)	1.00	0.01		A	S				AS						
Marshall	05-06	CSX Clinchfield	500	\$46.50	250	\$46.50	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00			11.00%	1.31%	12,500	7.00%	29.00%	50	2.10	0.90	1.50	(0.50)	(0.10)	1.00	0.00	\$2.93	A	S			V	ASV	\$64.18	\$2.92	\$67.11	\$2.77		Band #8
Massey	05	CSX Kan	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	0.75	1.27	(0.10)				A	S				AS							
Central App	05-07	CSX BS	720	\$47.00	720	\$47.00	240	\$47.00	240	\$47.00	240	\$47.00	240	\$47.00			12.00%	1.32%	12,500	8.00%	32.00%	42	2.10	0.50	1.53	(0.10)				A	S				AS							
Black Gold	05-07	CSX Harlan	600	\$47.50	600	\$47.50	240	\$47.50	240	\$47.50	240	\$47.50	240	\$47.50			10.00%	1.34%	12,700	8.00%	31.00%	42	2.10		1.64	(0.70)				A	S				AS						Note resopner 06 and 07	
Horizon	05-07	CSX Evergreen	500	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00	500	\$44.00			13.00%	1.29%	12,200	8.00%	31.00%	45	2.10	0.90	1.38	(0.30)				A	S				AS						SO2 set to 1.6	
Central Coal Co	05-06	CSX Kan	400	\$46.50	400	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50	240	\$46.50			12.00%	0.99%	12,300	8.00%	32.00%	45	1.60	0.10	(0.27)	(0.20)				A	S				AS							
CMC	05	Columbia Mobile	400	\$55.18	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$4.01	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	(0.24)	(1.56)	0.40	0.41	1.00	0.01	\$0.05	A	S		B	M	SBM	\$63.19	\$2.72	\$63.24	\$2.73		Snap Creek
Logan/Kanawha	05-07	CSX Kan	720	\$49.00	720	\$49.00	260	\$49.00	260	\$49.00	260	\$49.00	260	\$49.00			13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	0.90	(0.29)	(0.10)				A	S				ASV							
CMC	05	Columbia-ECT	400	\$55.86	400	\$55.86	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$8.32	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	(0.24)	(1.56)	0.40	0.43	1.00	0.01	\$0.05	A	S		B	M	SBM	\$64.25	\$2.72	\$64.30	\$2.77		Sulfur Premium @ 1.6
Prabody	05-07	CSX Kan	720	\$47.00	720	\$47.00	240	\$47.00	240	\$47.00	240	\$47.00	240	\$47.00			11.50%	1.24%	12,200	6.70%	30.00%	40	2.10	1.05	1.32	(0.20)	(0.13)	1.00	0.02		A	S				ASV						resopner 06 and 07
Horizon	05-07	CSX Haz. Type	500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00	500	\$48.00			13.00%	1.27%	12,100	8.00%	31.00%	42	2.10	0.90	1.27	(0.10)				A	S				AS	\$70.25	\$2.73	\$73.35	\$3.06			
Smoky Mtn	05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.00%	1.26%	12,000	8.00%	31.00%	42	2.10	0.90	1.21				A	S				AS								

Total Tons: 10300

*estimated In red

CR 12 Economic Base Specifications				
Ash	Sulfur	Btu	Moisture	Vol HGI
10.00%	1.05%	12,000	8.00%	34.00%
40				

SO2 Price: [Redacted]

Revised: 10/18/2006 7:19

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Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-3)
 Bid Evaluation
 Page 31 of 32

PROGRESS FUELS CORPORATION

CR 1 and 2

May 2004

Solicitation

RAIL BIDS

Base Type: No. 0000

Unit Bid Price Parameters

Unit Fuel Exhibit
Department of Rail Service
Inventory No. 00004

CONFIDENTIAL

10/04

Contract	Term	OS/B	Jens	Weight Picks	2004 Tons	2005 Tons	2006 Tons	2007 Tons	2008 Tons	2009 Tons	Price	Transp. Cost	Railcar Cost	Purchase Specifications												Unit Bid Price Parameters												Unit Code	Estimate Cost (\$K)	Evaluated Cost (\$K)	Action Taken	Notes
														Ash	Sulfur	Btu	Molbtu	Vol	HGI	GDZ	Ash	Sulfur	Btu	Molbtu	Vol	HGI	GDZ	12.00%	1.20	11.00%	10.00%	11.00%	45	Estimate Cost (\$K)	Evaluated Cost (\$K)							
Massey	05	CSX BS	720	\$44.00	720						\$0.00	\$14.92	\$2.00	12.50%	1.27%	12,300	8.00%	31.00%	42	2.10	0.75	1.27	(0.18)		1.00	0.01		\$2.93	A	S			AS	\$62.82	155.75	\$2.72	New Ridge/Gulf					
BEW Resources	05-07	CSX Jellico	720	\$46.50	720						\$0.00	\$14.92	\$2.00	11.50%	1.25%	12,500	7.00%	31.00%	42	2.00	0.41	1.15	(0.50)	(0.18)	1.00	0.01			A	S			S									
Marshall	05-06	CSX Clinchfield	500	\$46.50	500						\$0.00	\$14.92	\$2.00	13.00%	1.31%	12,500	7.00%	29.00%	58	2.18	0.50	1.58	(0.50)	(0.10)	1.00	(0.00)			A	S			V									
Massey	05	CSX Kan	720	\$44.00	720						\$0.00	\$14.92	\$2.00	12.50%	1.27%	12,300	8.00%	30.00%	42	2.10	0.75	1.27	(0.18)		1.00	0.01		\$2.93	A	S			V			ASV	\$64.16	167.11	\$2.77	Bankhill		
Central App.	05-07	CSX BS	720	\$47.00	720						\$0.00	\$14.92	\$2.00	12.00%	1.32%	12,500	9.00%	32.00%	42	2.10	0.60	1.53	(0.50)		1.00	0.01			A	S			S									
Black Gold	05-07	CSX Harlan	600	\$47.50	600						\$0.00	\$14.92	\$2.00	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10		1.64	(0.20)		1.00	0.01			A	S			S									
Horizon	05-07	CSX Evergreen	500	\$44.80	500						\$0.00	\$14.92	\$2.00	13.00%	1.23%	12,300	8.00%	31.00%	45	2.10	0.90	1.18	(0.50)		1.00	0.01			A	S			S									
Central Coal Co.	05-05	CSX Kan	400	\$45.50	400						\$0.00	\$14.92	\$2.00	12.00%	0.93%	12,300	8.00%	32.00%	45	1.60	0.60	(0.32)	(0.30)		1.00	0.01			A	S			S					Note reoperator 05 and 07				
CAC	05	Colombia Mobile	400	\$55.18	400						\$0.00	\$18.01	\$2.00	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	0.90	(0.29)	(0.50)	0.40	0.43	1.00	0.01		\$0.05	S	B	M		SBM	\$62.19	163.24	\$2.73	SO2 test to 1.6				
Lonsdale/Kanawha	05-07	CSX Kan	1000	\$49.80	1000						\$0.00	\$14.92	\$2.00	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60	0.90	(0.29)	(0.50)	0.40	0.43	1.00	0.01		\$0.05	A	S			V			ASV	\$64.25	164.38	\$2.77	Snap Creek	
CAC	05	Colombia ECT	400	\$55.86	400						\$0.00	\$18.33	\$2.00	13.50%	0.78%	11,600	12.30%	32.00%	45	1.34	(0.24)	(1.50)	0.40	0.43	1.00	0.01		\$0.05	S	B	M		SBM	\$64.25	164.38	\$2.77	SO2 test to 1.6					
Peabody	05-07	CSX Kan	720	\$47.00	720						\$0.00	\$14.92	\$2.00	13.50%	1.23%	12,700	1.70%	30.00%	40	2.10	1.05	1.32	(0.20)	(0.13)	1.00	0.02			A	S			V			ASV				SO2 test to 1.6		
Horizon	05-07	CSX Har Type	1500	\$48.00	1500						\$0.00	\$14.92	\$2.00	13.00%	1.27%	12,300	8.00%	31.00%	42	2.10	0.90	1.27	(0.18)		1.00	0.01			A	S			S					reoperator 05 and 07				
Smoky Mtn	05	CSX Kan	240	\$50.05	240						\$0.00	\$18.18	\$2.00	13.00%	1.24%	12,000	8.00%	31.00%	42	2.10	0.90	1.24			1.00	0.01		\$3.52	A	S			S									

Total Tons 10,300

*estimated In red

CR 12 Economic Base Specifications				
Ash	Sulfur	Btu	Molbtu	HGI
10.00%	1.95%	12,000	8.00%	34.00%
				45

SO2 PPM

Revised: 10/18/2006 7:59

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-3)
Bid Evaluation
Page 30 of 32

CR Units 1,2, 4 and 5
PURCHASES
2005-2006

Term	Origin	(000)			Purchase Specifications								Cash Cost \$/st	Cash Cost \$/M	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M
		Total	2005	2006	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2	SO2				
1/04-12/05	Pasa Diablo - IMT	650	650	0	7.00%	0.77%	12,800	8.00%	34.00%	45		1.20	\$47.68	1.863	\$46.36	\$1.81
1/04-12/05	Mina Norte-IMT	150	150	0	8.00%	0.78%	13,000	8.00%	31.00%	45		1.20	\$48.60	1.869	\$47.46	\$1.83
1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1.20				
1/05-12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20				
1/05-6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20				
1/04-12/06	CSX BS	700	500	200	11.00%	0.75%	12,500	8.00%	31.00%	42		1.20				
1/02-12/06	MC Mining	600	600	0	10.00%	0.74%	12,300	9.00%	32.00%	39		1.20				
1/05-6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42		1.20				
1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20				
ends 3/05	CSX BS	150	150	0	12.00%	1.31%	12,500	7.00%	33.00%	45	1.50	2.10	\$50.67	2.027	\$52.17	\$2.09
1/05-12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10				
1/05-6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10				
1/05-12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00				
1/05-12/05	CSX BS	750	750	0	10.00%	1.35%	12,800	8.00%	32.00%	42	1.50	2.10	\$68.82	2.688	\$69.73	\$2.72
	Total Tons	9120	6060	3060								SO2				

reopener for 2006

(2)Consol Reopener Pricing is estimated

CR 1 and 2
May 2004
Solicitation
ALL BIDS

Supplier	Term	Origin	(000)				Purchase Specifications							Cash Cost \$/st	Cash Cost \$/M	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M		
			Total Tons	2005 Tons	2006 Tons	2007 Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2						
Massey	05	CSX BS	720	720	0	0	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$62.82	2.596	\$65.75	\$2.72		
B&W Resources	05-07	CSX Jellico	720	240	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00						
Marshall	05-06	CSX Clinchfield	500	250	250	0	13.00%	1.31%	12,500	7.00%	29.00%	50	2.10						
Massey	05	CSX Kan	720	720	0	0	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$64.18	2.652	\$67.11	\$2.77		
Central App	05-07	CSX BS	720	240	240	240	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10						
Black Gold	05-07	CSX Harlan	600	120	240	240	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10						
Horizon	05-07	CSX-Evergreen	1500	500	500	500	13.00%	1.29%	12,300	8.00%	31.00%	45	2.10						
Central Coal Co	05-06	CSX-Kan	480	240	240	0	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60						
CMC	05	Colombia-Mobile	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$63.19	2.724	\$63.24	\$2.73		
Logan&Kanawha	05-07	CSX Kan	1080	360	360	360	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60						
CMC	05	Colombia-ECT	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$64.25	2.769	\$64.30	\$2.77		
Peabody	05-07	CSX Kan	720	240	240	240	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10						
Horizon	05-07	CSX Haz- Typo	1500	500	500	500	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10						
Smokey Mtn	05	CSX Kan	240	240	0	0	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10			\$73.35	\$3.06		
										CR 12 Economics Base Specifications									
										Ash	Sulfur	Btu	Moisture	Vol	HGI				
										10.00%	1.05%	12,000	8.00%	34.00%	40				
Total Tons			10300																

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CR Units 4 and 5

May 2004

Solicitation

ALL BIDS

Supplier	Term	Origin	Total Tons	Weight Avg Price	2005				2006				2007				2008				Purchase Specifications				Max SO2	Cash Cost \$/st	Cash Cost \$/M	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M				
					Tons	Price	Tons	Price	Tons	Price	Tons	Price	Tons	Price	Tons	Price	Tons	Price	Ash	Sulfur	Btu	Moisture	Vol	HGI									
Western Coals																																	
DTE	2005	PRB/Cora	504	\$18.62	504	\$18.62	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	0	5.64%	0.30%	8,800	26.70%	31.65%	51	0.68	\$30.69	1,744	\$32.17	\$1.83							
Kennecott	05-07	Barge Cahokia	1500		500	\$22.90	500		500		0		0		4.00%	0.38%	9,350	22.36%	31.26%	61	0.80												
Arch	1/05-12/07	Thunder Basin	1500		500	\$7.85	500		500		0		0		5.50%	0.30%	8,800	28.00%	30.78%	50	0.68												
Triton	05	PRB N. Rochelle	1000	\$8.00	1000	\$8.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$33.07	1,879	\$34.87	\$1.98								
Triton	05-07	PRB-Buckskin	3009		1000	\$6.50	1000		1000		0		0		5.50%	0.34%	8,400	30.00%	31.00%	65	0.80												
Triton	05-07	PRB N. Rochelle	3000		1000	\$8.25	1000		1000		0		0		5.20%	0.35%	8,800	28.50%	31.50%	63	0.80												
Peabody	05-07	Antelope	900		300	\$8.75	300		300		0		0		5.50%	0.27%	8,900	28.00%	30.00%	56	0.60												
Kennecott	05-07	Barge Cahokia	1000		200	\$27.74	400		400		0		0		5.00%	0.59%	9,963	13.22%	30.75%	61	1.18												
Oxbow	05-08	Colorado	1550		50	\$30.00	500		500		500		500		12.00%	0.72%	11,900	9.00%	31.00%	50	1.20												
		Total Western	13954		5054	139	4200	110	4200	111	500																						
Central App Coals																																	
Massey	05	NS-Sydney	600	\$47.00	600	\$47.00	0	\$0.00	0		0		0		12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$49.00	1,992	\$48.66	\$2.02								
Central	1/05-12/06	Winifred Dock	600		300	\$50.50	300		0		0		0		12.00%	0.74%	12,300	8.00%	31.00%	42	1.20												
Massey	05	Bandmill	720	\$45.00	720	\$45.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$65.18	2,693	\$66.14	\$2.73								
Progress	05-07	Diamond May	1080		360	\$49.50	360		360		0		0		12.00%	0.75%	12,500	8.00%	32.00%	43	1.20												
Massey	05	FOB Ceredo	720	\$51.80	720	\$51.80	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$66.43	2,745	\$67.39	\$2.78								
Massey	05	Sydney-Ceredo	600	\$53.80	600	\$53.80	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$68.43	2,782	\$69.09	\$2.81								
Alliance	05-07	MC Mining	900		150	\$57.00	150		600		0		0		10.00%	0.74%	12,300	9.00%	32.00%	39	1.20												
		Total Cent App	5220		3450	355	810	156	960	105	0																						
Foreign Coals																																	
Interocean	07	Colombia-Mobile	1000		0	\$0.00	0		1000		0		0		5.50%	0.70%	11,700	14.00%	31.00%	43	1.20												
CMC	05	Colombia-Mobile	200	\$58.74	200	\$58.74	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$66.75	2,828	\$66.91	\$2.84								
Glencore	2005	Colombia-IMT	150	\$61.25	150	\$61.25	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	9.00%	0.65%	12,000	10.00%	34.00%	46	1.15	\$68.74	2,864	\$68.59	\$2.86								
CMC	05	Colombia-ECT	200	\$59.42	200	\$59.42	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$67.81	2,873	\$67.97	\$2.88								
Glencore	2005	Colombia-IMT	150	\$65.00	150	\$65.00	0	\$0.00	0	\$0.00	0	\$0.00	0	\$0.00	8.00%	0.75%	12,400	9.00%	35.00%	46	1.20	\$72.49	2,923	\$71.85	\$2.90								
Guasare	05-07	Pasa Diablo - IMT	990		330	\$68.76	330		330		0		0		7.00%	0.77%	12,800	8.00%	34.00%	45	1.20												
Guasare	05-07	Mina Norte-IMT	700		200	\$70.15	250		250		0		0		8.00%	0.78%	13,000	8.00%	31.00%	45	1.20												
		Total Foreign	3390		1230	383	580	137	1580	190	0																						
																Ash	Sulfur	Btu	Moisture	Vol	HGI												
																10.00%	0.70%	12,000	8.00%	31.00%	40												
			Total Tons	22564			9734	877	5590	403	6740	406	500																				

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PROGRESS FUELS CORPORATION

CR Units 1,2, 4 and 5

PURCHASES from

2005-2006

RFP

Attachment A

Date	Origin	(000)			Purchase Specifications							Min SO2	Max SO2	Cash Cost \$/st	Cash Cost \$/M	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M
		Total Tons	2005 Tons	2006 Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI							
12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43	1.20						
12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42	1.20						
6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20						
6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42	1.20						
12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20						
12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20						
12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10					
6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10					
12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00					
	Total Tons	5040	2820	2220													

CR Units 1, 2, 4 and 5
PURCHASES from
2005-2006
RFP

CORRECTED COPY

Supplier	Coal Type	Term	Origin	(000)			Purchase Specifications								Min SO2	Max SO2	Cash Cost \$/st	Cash Cost \$/M	Evaluated Utilized Cost \$/st	Evaluated Utilized Cost \$/M
				Total Tons	2005 Tons	2006 Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI								
<i>Water</i>																				
Drummond / Interocean	D (CR4&5)	1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43		1.20						
Central Coal Co.	D (CR4&5)	1/05-12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42		1.20						
Massey	D (CR4&5)	1/05-6/06	FOB Ceredo	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42		1.20						
<i>Rail</i>																				
Massey	D (CR4&5)	1/05-6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42		1.20						
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43		1.20						
Sequoia Energy LLC	A (CR1&2)	1/05-12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10						
Massey	A (CR1&2)	1/05-6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10						
B&W Resources	A (CR1&2)	1/05-12/06	CSX Jellico	480	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	1.50	2.00						
Total Tons				4320	2460	1860									SO2					

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-3)
 Bid Evaluation
 Page 18 of 32

CONFIDENTIAL

CR Units 4 and 5
May 2004
Solicitation
ALL BIDS

Supplier	Year	Origin	1000 Weight		2005-2008								Transp Cost	Railcar Cost	Purchase Specifications						Utilization Cost/mt	Unit 45 Derate	Cash Cost \$/mt	Cash Cost \$/M	Evaluated Utilized Cost \$/mt	Evaluated Utilized Cost \$/M	ACTION TAKEN	Notes	
			Total Tons	Avg Price	2005 Tons	2005 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	2008 Price			Ash	Sulfur	Btu	Moisture	Vol	HGI									SO2
DTE	2005	PRB/Cora	504	\$18.62	504	\$18.62	0	\$0.00	0	\$0.00	0	\$0.00	\$12.07	\$0.00	5.64%	0.30%	8,800	26.70%	31.65%	51	0.68	\$1.48	BM	\$30.89	1.744	\$32.17	\$1.83		Incl ground storage- SO2 prem@0.8
Kennecott	05-07	Barge Cahokia	1500		500	\$22.90	500		500		0				4.00%	0.38%	9,350	22.36%	31.26%	61	0.80		BM						
Arch	1/05-12/07	Thunder Basin	1500		500	\$7.85	500		500		0				5.50%	0.30%	8,800	28.00%	30.78%	50	0.68		BMV						SO2 prem@0.8
Tifton	05	PRB N. Rochelle	1000	\$8.00	1000	\$8.00	0	\$0.00	0	\$0.00	0	\$0.00	\$25.07	\$0.00	5.20%	0.35%	8,800	28.50%	31.50%	63	0.80	\$1.80	BM	\$33.07	1.879	\$34.87	\$1.98		SO2 prem@0.8
Triton	05-07	PRB-Bucksin	3000		1000	\$6.50	1000		1000		0				5.50%	0.34%	8,400	30.00%	31.00%	65	0.80		BM						SO2 prem@0.8
Triton	05-07	PRB N. Rochelle	3000		1000	\$8.25	1000		1000		0				5.20%	0.35%	8,800	28.50%	31.50%	63	0.80		BM						SO2 prem@0.8
Peabody	05-07	Antelope	900		300	\$8.75	300		300		0				5.50%	0.27%	8,900	28.00%	30.00%	56	0.60		BMV						SO2 prem@0.8
Kennecott	05-07	Barge Cahokia	1000		200	\$27.74	400		400		0				5.00%	0.59%	9,963	13.22%	30.75%	61	1.18		BMV						Check vol on IB Coal
Oxbow	05-08	Colorado	1550		50	\$30.00	500		500		500				12.00%	0.72%	11,900	9.00%	31.00%	50	1.20		S						ground storage included
Interocean	07	Colombia-Mobile	1000		0	\$0.00	0		1000		0				5.50%	0.70%	11,700	14.00%	31.00%	43	1.20		BM						
Central	1/05-12/08	Winifred Dock	600		300	\$50.50	300		0		0				12.00%	0.74%	12,300	8.00%	31.00%	42	1.20								
Massey	05	FOB Ceredo	720	\$51.80	720	\$51.80	0	\$0.00	0	\$0.00	0	\$0.00	\$14.63	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$66.43	2.745	\$67.38	\$2.78		18 month
Massey	05	Sydney-Ceredo	800	\$51.60	600	\$53.80	0	\$0.00	0	\$0.00	0	\$0.00	\$14.63	\$0.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	A	\$68.43	2.782	\$69.09	\$2.81		18 month
CMC	05	Colombia-Mobile	200	\$58.74	200	\$58.74	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$0.16	SM	\$66.75	2.828	\$66.91	\$2.84		
Glencore	2005	Colombia-IMT	150	\$61.75	150	\$61.25	0	\$0.00	0	\$0.00	0	\$0.00	\$7.49	\$0.00	9.00%	0.69%	12,000	10.00%	34.00%	46	1.15	-\$0.15		\$68.74	2.884	\$68.59	\$2.86		SO2 guaranteed at 0.8
CMC	05	Colombia-ECT	200	\$59.42	200	\$59.42	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	8.30%	0.71%	11,800	12.00%	33.00%	45	1.20	\$0.16	SM	\$67.81	2.873	\$67.97	\$2.88		
Glencore	2005	Colombia-IMT	150	\$65.00	150	\$85.00	0	\$0.00	0	\$0.00	0	\$0.00	\$7.49	\$0.00	8.00%	0.75%	12,400	9.00%	35.00%	46	1.20		S	\$72.49	2.923	\$71.85	\$2.90		
Guasare	05-07	Pasa Diablo - IMT	890		330	\$68.76	330		330		0				7.00%	0.77%	12,800	8.00%	34.00%	45	1.20								
Guasare	05-07	Mina Norte-IMT	700		200	\$70.15	250		250		0				8.00%	0.78%	13,000	8.00%	31.00%	45	1.20								
Massey	05	NS-Sydney	600	\$47.00	600	\$47.00	0	\$0.00	0	\$0.00	0	\$0.00	\$0.00	\$2.00	12.50%	0.74%	12,300	8.00%	31.00%	42	1.20	\$0.66	A	\$49.00	1.992	\$49.86	\$2.02		NS Move-
Massey	05	Bandmill	720	\$45.00	720	\$45.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$65.18	2.693	\$66.14	\$2.73		18 month
Progress	05-07	Diamond May	1080		360	\$49.50	360		360		0				12.00%	0.75%	12,500	8.00%	32.00%	43	1.20								
Alliance	05-07	MC Mining	900		150	\$57.00	150		600		0				10.00%	0.74%	12,300	9.00%	32.00%	39	1.20		H						06 & 07 reopening

Total Tons 20584

*estimated in red

CR 45 Economics Base Specifications					
Ash	Sulfur	Btu	Moisture	Vol	HGI
10.00%	0.70%	12,000	8.00%	31.00%	40

SO2 Price

Revised: 6/12/2004 7:34

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-3)
 Bid Evaluation
 Page 17 of 32

May 2004
Solicitation
ALL BIDS

Supplier	Term	Origin	Total Tons	Weight										Purchase Specifications										Utilization Cost/kt	Unit 45 Derate Codes	Cash Cost \$/kt	Cash Cost \$M	Evaluated Utilized Cost \$/kt	Evaluated Utilized Cost \$M	ACTION TAKEN	Notes
				2005 Price	2005 Tons	2006 Price	2006 Tons	2007 Price	2007 Tons	2008 Price	2008 Tons	2009 Price	2009 Tons	Transp Cost	Railcar Cost	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2									
Massey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$2.93	AS	\$62.82	2.596	\$65.75	\$2.72		New Ridge/Goff		
B&W Resources	05-07	CSX Jellico	720		240	\$46.50	240		240		0				11.50%	1.25%	12,500	7.00%	32.00%	42	2.00		S								
Marshall	05-06	CSX Cimchfield	500		250	\$46.50	250		0		0				13.00%	1.31%	12,500	7.00%	29.00%	50	2.10		ASV								
Massey	05	CSX Kan	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$2.93	ASV	\$64.18	2.652	\$67.11	\$2.77		Bandmill		
Central App	05-07	CSX BS	720		240	\$47.00	240		240		0				12.00%	1.32%	12,500	8.00%	32.00%	42	2.10		S								
Black Gold	05-07	CSX Hartan	600		120	\$47.50	240		240		0				10.00%	1.34%	12,700	8.00%	31.00%	42	2.10		S								
Horizon	05-07	CSX Evergreen	1500		500	\$44.00	500		500		0				13.00%	1.29%	12,300	8.00%	31.00%	45	2.10		AS						Note reopener 06 and 07		
Central Coal Co	05-06	CSX Kan	480		240	\$46.50	240		0		0				12.00%	0.99%	12,300	8.00%	32.00%	45	1.60		S						SO2 set to 1.6		
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$63.19	2.724	\$63.24	\$2.73				
Logan&Kanawha	05-07	CSX Kan	1080		360	\$49.00	360		360		0				13.00%	1.00%	12,500	8.00%	30.00%	42	1.60		ASV						Snap Creek		
CMC	05	Colombia-ECT	400	\$55.86	400	\$55.86	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$64.25	2.769	\$64.30	\$2.77				
Peabody	05-07	CSX Kan	720		240	\$47.00	240		240		0				13.50%	1.28%	12,200	6.70%	30.00%	40	2.10		ASV						Sulfur Premium @ 1.6		
Horizon	05-07	CSX Haz- Typo	1500		500	\$48.00	500		500		0				13.00%	1.27%	12,100	8.00%	31.00%	42	2.10		AS						reopener 06 and 07		
Smokey Mt	05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10	\$3.12	AS	\$70.23	2.926	\$73.35	\$3.06				

Total Tons 10300

*estimated in red

CR 12 Economics Base Specifications					
Ash	Sulfur	Btu	Moisture	Vol	HGI
10.00%	1.05%	12,000	8.00%	34.00%	40

SO2 Price

Revised: 6/12/04 7:14

May 2004
Solicitation
RAIL BIDS

Supplier	Term	Origin	Total Tons	Weight										Purchase Specifications										Utilization Cost/ft	Unit 45 Derate Codes	Cash Cost \$/kt	Cash Cost \$M	Evaluated Utilized Cost \$/kt	Evaluated Utilized Cost \$M	ACTION TAKEN	Notes
				2005 Price	2005 Tons	2005 Price	2006 Tons	2006 Price	2007 Tons	2007 Price	2008 Tons	2008 Price	2009 Tons	2009 Price	Transp Cost	Railcar Cost	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2								
Massey	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$2.93	AS	\$62.82	2,586	\$65.75	\$2.72		New Ridge/Goff		
B&W Resources	05-07	CSX Jellico	720		240	\$48.50	240		240		0				11.50%	1.25%	12,500	7.00%	32.00%	42	2.00		S								
Marshall	05-06	CSX Clinchfield	500		250	\$46.50	250		0		0			13.00%	1.31%	12,500	7.00%	29.00%	50	2.10		ASV									
Massey	05	CSX Kan	720	\$44.00	720	\$44.00	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$2.93	ASV	\$64.18	2,652	\$67.11	\$2.77		Bandmill		
Central App	05-07	CSX BS	720		240	\$47.00	240		240		0				12.00%	1.32%	12,500	8.00%	32.00%	42	2.10		S								
Black Gold	05-07	CSX Harlan	600		120	\$47.50	240		240		0				10.00%	1.34%	12,700	8.00%	31.00%	42	2.10		S								
Horizon	05-07	CSX-Evergreen	1500		500	\$44.00	500		500		0				13.00%	1.29%	12,300	8.00%	31.00%	45	2.10		AS						Note reopener 06 and 07		
Central Coal Co	05-06	CSX-Kan	480		240	\$46.50	240		0		0				12.00%	0.99%	12,300	8.00%	32.00%	45	1.60		S						SO2 set to 1.6		
CMC	05	Colombia-Mobile	400	\$55.18	400	\$55.18	0	\$0.00	0	\$0.00	0	\$0.00	\$8.01	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$63.19	2,724	\$63.24	\$2.73				
Logan&Kanawha	05-07	CSX Kan	1080		360	\$49.00	360		360		0				13.00%	1.00%	12,500	8.00%	30.00%	42	1.60		ASV						Snap Creek		
CMC	05	Colombia-ECT	400	\$55.86	400	\$55.86	0	\$0.00	0	\$0.00	0	\$0.00	\$8.39	\$0.00	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$0.05	SBM	\$64.25	2,769	\$64.30	\$2.77				
Peabody	05-07	CSX Kan	720		240	\$47.00	240		240		0				13.50%	1.28%	12,200	6.70%	30.00%	40	2.10		ASV						Sulfur Premium @ 1.6		
Horizon	05-07	CSX Haz- Typo	1500		500	\$48.00	500		500		0				13.00%	1.27%	12,100	8.00%	31.00%	42	2.10		AS						reopener 06 and 07		
Smokey Mt	05	CSX Kan	240	\$50.05	240	\$50.05	0	\$0.00	0	\$0.00	0	\$0.00	\$18.18	\$2.00	13.00%	1.26%	12,000	8.00%	31.00%	42	2.10	\$3.12	AS	\$70.23	2,926	\$73.35	\$3.06				

Total Tons 10300

*estimated in red

CR 12 Economics Base Specifications					
Ash	Sulfur	Btu	Moisture	Vol	HGI
10.00%	1.05%	12,000	8.00%	34.00%	40

SO2 Price

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CONFIDENTIAL

CR UNITS 1, 2, 4 and 5
 May 2004
 Solicitation
 PURCHASES

W

Supplier	Coal Type	Term	Origin	(000) Weight		2005				2006				Transp. Railcar				Purchase Specifications				Utilization Cost/ST	Unit 45 Derate Codes	Cash Cost \$/ST	Cash Cost \$/M	Evaluated Utilized Cost \$/ST	Evaluated Utilized Cost \$/M	ACTION TAKEN	Notes
				Total Tons	Avg Price	Tons	Price	Tons	Price	Tons	Price	Cost	Costs	Ash	Sulfur	Btu	Moisture	Vol	HGI	SO2									
<i>Water</i>																													
Central Coal Co.	D (CR4&5)	1/05-12/06	Winifred Dist. k	600		300	\$50.50																						
Massey	D (CR4&5)	05	FOB Carado	360	\$51.80	360	\$51.80	0	\$0.00	\$13.48	\$0.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$65.28	2,698	\$66.24	\$2.74	Buy		18 month - Bandmill Rail Option		
<i>Rail</i>																													
Massey	D (CR4&5)	05	Bandmill	360	\$45.00	360	\$45.00	0	\$0.00	\$18.18	\$2.00	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	\$0.96	A	\$65.18	2,693	\$68.14	\$2.73	Buy		18 month - Bandmill water option		
Progress Fuels	D (CR4&5)	05-07	Diamond M. y	720		360	\$48.50					12.00%	0.75%	12,500	8.00%	32.00%	43	1.20							Buy				
Sequoia Energy LLC	A (CR1&2)	05-07	CSX Harlan	360		120	\$47.00					10.00%	1.34%	12,700	8.00%	31.00%	42	2.10		S					Buy				
Massey	A (CR1&2)	05	CSX BS	720	\$44.00	720	\$44.00	0	\$0.00	\$16.82	\$2.00	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$1.93	AS	\$62.82	2,596	\$64.75	\$2.68	Buy		New Ridgel Goff		
B&W Resources	A (CR1&2)	05-07	CSX Jolico	480		240	\$46.50					11.50%	1.25%	12,500	7.00%	32.00%	42	2.00		S					Buy				
Total Tons				3600		2460		1140																					

902 Pk*

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PROGRESS FUELS CORPORATION
 CR Units 1, 2, 4 and 5
 PURCHASES from
 2005-2006

Attachment A

RFP
 CORRECTED COPY

Supplier	Coal Type	Term	Origin	Jan	Feb	Mar	Ash	Sulfur	Moisture	Vol	SO2	SO2	SO2	SO2	SO2
Water															
Drummond / InterOcean	D (CR4&5)	1/05-12/06	FOB Mobile	1800	800	1000	8.50%	0.70%	11.700	14.00%	32.00%	43		1.20	
Central Coal Co.	D (CR4&5)	1/05-12/06	Winifred Dock	800	300	300	12.00%	0.74%	12.300	8.00%	31.00%	42		1.20	
Massey	D (CR4&5)	1/05-8/06	FOB Canada	540	360	180	13.00%	0.73%	12.100	8.00%	31.80%	42		1.20	
Rail															
Massey	D (CR4&5)	1/05-8/06	Bandmill	540	360	180	12.00%	0.73%	12.100	8.00%	31.80%	42		1.20	
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12.500	8.00%	32.80%	43		1.20	
Saguola Energy LLC	A (CR1&2)	1/05-12/06	CSX Harlan	360	120	240	18.00%	1.34%	12.700	8.00%	31.00%	42	1.50	2.10	
Massey	A (CR1&2)	1/05-8/06	CSX BS	1080	720	360	12.80%	1.27%	12.100	8.00%	31.00%	42	1.50	2.10	
B&W Resources	A (CR1&2)	1/05-12/06	CSX Jellico	480	240	240	11.50%	1.25%	12.500	7.00%	32.00%	42	1.50	2.00	
Total Tons				4320	2460	1860									

SO2

PROGRESS FUELS CORPORATION
CR Units 1, 2, 4 and 5
PURCHASES from
2005-2006
RFP

Attachment A

Supplier	Contract	Term	Origin	CR1	CR2	CR3	Ash	Btu/Btu	Btu/Btu	CR1	CR2	CR3	CR4	CR5	CR6	CR7	CR8	CR9	CR10
Water																			
Drummond / Intercoastal	D (CR4&5)	1/05-12/06	FOB Mobile	1800	800	1000	5.50%	0.70%	11,700	14.00%	32.00%	43	1.20	[REDACTED]					
Central Coal Co.	D (CR4&5)	1/05-12/06	Winifred Dock	600	300	300	12.00%	0.74%	12,300	8.00%	31.00%	42	1.20	[REDACTED]					
Massey	D (CR4&5)	1/05-6/06	FOB Canada	540	360	180	13.00%	0.73%	12,100	8.00%	31.00%	42	1.20	[REDACTED]					
Rail																			
Massey	D (CR4&5)	1/05-6/06	Bandmill	540	360	180	12.00%	0.73%	12,100	8.00%	31.00%	42	1.20	[REDACTED]					
Progress Fuels	D (CR4&5)	1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	[REDACTED]					
CAM-KY	D (CR4&5)	1/05-12/06	Diamond May	720	360	360	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20	[REDACTED]					
Sequoia Energy LLC	A (CR1&2)	1/05-12/06	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10	[REDACTED]				
Massey	A (CR1&2)	1/05-6/06	CSX BS	1080	720	360	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10	[REDACTED]				
B&W Resources	A (CR1&2)	1/05-12/06	CSX Jellico	480	240	240	11.50%	1.26%	12,300	7.00%	32.00%	42	1.50	2.00	[REDACTED]				
Total Tons				5040	2820	2220							602						

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-6)
RFP/Bids/Purchases
Page 104 of 107

PROGRESS FUELS CORPORATION
CR Units 4 and 5
May 2004
Solicitation
ALL BIDS

Workpapers Only

Western Coast																						
DTE	2608	PRB/Cen	584	\$18.82	504	\$18.82	0	30.00	0	30.00	0	3.14%	0.20%	8,888	34.7%	31,80%	51	9.28	208.88	6,744	\$22.17	\$1.85
Kernco	04-07	Barge Cabotage	1588		308	\$22.88	380		640		0	4.08%	8.38%	9,350	23.38%	31,28%	61	4.38	\$24.87	1,878	\$24.27	\$1.84
Arch	188-1287	Thunder Barge	1508		280	\$7.85	340		880		0	3.50%	8.30%	8,980	28.80%	30,78%	50	8.88	\$22.82	1,808	\$24.28	\$2.88
Triben	08	PRB N. Rocha	2808	\$2.88	1808	\$2.90	0	38.88	0	38.88	0	8.30%	0.34%	8,980	28.80%	31,80%	63	8.38	\$22.87	1,808	\$24.87	\$2.88
Triben	05-07	PRB-Bachado	3008		1808	\$8.88	1808		1808		0	8.30%	0.34%	8,488	30.88%	31,88%	68	8.88	\$21.87	1,878	\$22.82	\$2.82
Triben	05-07	PRB N. Rocha	3008		1408	\$8.25	1000		1000		0	8.28%	0.27%	8,888	28.34%	31,38%	63	8.88	\$22.32	1,888	\$25.12	\$2.08
Probody	05-07	Arctique	980		308	\$8.78	348		348		0	8.28%	8.77%	8,888	38.08%	30.00%	68	8.88	\$24.84	1,823	\$28.88	\$2.08
Kernco	04-07	Barge Cabotage	1008		308	\$27.74	480		480		0	8.08%	8.88%	8,883	11.22%	30,78%	61	1.18	\$24.81	1,888	\$28.32	\$1.87
Ochew	04-04	Colson	1838		80	\$30.88	320		308		588	12.00%	8.72%	11,988	8.08%	31,80%	80	1.78	\$23.48	2,848	\$24.58	\$2.38
		Total Western	13854		8844	138	4280	118	4288	118	588											
Central And East																						
Missary	05	HS-Dynmy	800	\$47.08	880	\$47.88	0	38.88	0	38.08	0	12.88%	8.74%	12,388	8.88%	31,88%	42	9.28	\$48.88	1,883	\$48.88	\$2.01
Central	196-1288	Windward Dock	880		320	\$20.88	320		0		0	12.00%	8.74%	12,300	8.08%	31,80%	42	1.28	\$45.73	2,872	\$28.34	\$2.88
Missary	08	Bardwell	728	\$43.88	728	\$46.88	0	80.08	0	80.08	0	13.00%	8.73%	12,108	8.08%	31,80%	42	1.28	\$48.18	2,883	\$46.14	\$2.73
Progress	08-07	Osmond May	1808		343	\$48.50	348		330		0	12.80%	8.73%	12,208	8.00%	32,88%	43	1.23	\$48.38	2,736	\$48.78	\$2.73
Missary	05	FOR Carado	720	\$61.88	720	\$91.88	0	58.88	0	58.08	0	18.08%	8.72%	12,180	8.00%	31,88%	42	1.28	\$48.43	2,748	\$47.38	\$2.81
Missary	08	Sydney-Coroda	988	\$23.88	988	\$28.88	0	58.08	0	58.88	0	12.58%	8.74%	12,308	8.80%	31,80%	42	1.28	\$48.41	2,782	\$48.83	\$2.81
Alliance	05-07	MC Mining	880		180	\$47.88	158		888		0	18.88%	8.74%	12,308	8.08%	32,80%	38	1.28	\$74.82	2,882	\$78.84	\$2.42
		Total Central And East	8720		3430	304	818	138	848	183	0											
Foreign Coast																						
Yamasa	07	Colombia-Mobile	2080		0	\$0.08	0		8888		0	8.80%	8.78%	11,708	14.88%	31,80%	48	1.28	\$38.81	2,823	\$28.57	\$2.88
CNC	05	Colombia-Mobile	280	\$68.74	208	\$88.74	0	38.88	0	38.08	0	8.38%	8.78%	11,888	12.08%	31,88%	46	1.28	\$88.70	2,828	\$88.81	\$2.84
Offshore	3893	Colombia-MT	180	\$81.28	158	\$81.28	0	38.88	0	38.88	0	8.80%	8.88%	12,808	18.08%	34.08%	48	1.45	\$88.74	2,884	\$88.88	\$2.88
CNC	06	Colombia-MT	288	\$68.42	208	\$88.42	0	38.88	0	38.88	0	8.30%	8.71%	11,808	12.80%	33.80%	46	1.38	\$87.81	2,872	\$87.88	\$2.88
Offshore	2885	Colombia-MT	188	\$88.88	158	\$88.88	0	38.88	0	38.88	0	8.88%	8.73%	12,408	8.88%	38.80%	46	1.28	\$72.48	2,822	\$71.88	\$2.88
Offshore	06-07	Pass Doble-MT	888		338	\$88.78	338		338		0	7.08%	8.77%	12,808	8.88%	34.88%	48	1.38	\$78.38	2,843	\$74.02	\$2.88
Offshore	06-07	Mira Norte-MT	788		288	\$78.11	288		288		0	8.80%	8.78%	12,808	8.08%	31.08%	48	1.28	\$78.68	2,844	\$74.62	\$2.88
		Total Foreign	3288		1238	383	288	137	1588	180	0											
		Total Total		22544		8734	877	3388	483	4743	488	588		18.00%	8.78%	12,808	8.88%	31.88%	48			

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-6)
 RFP/Bids/Purchases
 Page 105 of 107

PROGRESS FUELS CORPORATION
CR 1 and 2
May 2004
Solicitation
ALL BIDS

Workpapers Only

Supplier	Term	Contract	Total Tons	Delivered Tons	Unloaded Tons	Unloaded Tons	Ash	Sulfur	Btu	Moisture	Vol	HGI	Price	Quantity	Price	Quantity	Price	
Massey	05	CSX BS	720	720	0	0	12.50%	1.27%	12,100	8.00%	31.00%	42	2.10	\$62.82	2,508	\$65.75	\$2.72	
B&W Resources	05-07	CSX Jellico	720	240	240	240	11.50%	1.25%	12,500	7.00%	32.00%	42	2.00					
Marshall	05-06	CSX Clinchfield	500	250	250	0	13.00%	1.31%	12,500	7.00%	28.00%	50	2.10					
Massey	05	CSX Kan	720	720	0	0	12.50%	1.27%	12,100	8.00%	30.00%	42	2.10	\$64.18	2,652	\$67.11	\$2.77	
Central App	05-07	CSX BS	720	240	240	240	12.00%	1.32%	12,500	8.00%	32.00%	42	2.10					
Black Gold	05-07	CSX Harlan	600	120	240	240	10.00%	1.34%	12,700	8.00%	31.00%	42	2.10					
Horizon	05-07	CSX-Evergreen	1500	500	500	500	13.00%	1.28%	12,300	8.00%	31.00%	45	2.10					
Central Coal Co	05-06	CSX-Kan	480	240	240	0	12.00%	0.99%	12,300	8.00%	32.00%	45	1.60					
CMC	05	Colombia-Mobile	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$63.19	2,724	\$63.24	\$2.73	
Logan&Kanawha	05-07	CSX Kan	1080	360	360	360	13.00%	1.00%	12,500	8.00%	30.00%	42	1.60					
CMC	05	Colombia-ECT	400	400	0	0	9.20%	0.78%	11,600	12.30%	32.00%	45	1.34	\$64.25	2,769	\$64.30	\$2.77	
Peabody	05-07	CSX Kan	720	240	240	240	13.50%	1.28%	12,200	6.70%	30.00%	40	2.10					
Horizon	05-07	CSX Haz- Typo	1500	500	500	500	13.00%	1.27%	12,100	8.00%	31.00%	42	2.10					
Smolkey Mtn	05	CSX Kan	240	240	0	0	13.00%	1.28%	12,000	8.00%	31.00%	42	2.10	\$70.23	2,926	\$73.35	\$3.06	
CR 12 Economics Base Specifications																		
			Total Tons	10300														
					Ash	Sulfur	Btu	Moisture	Vol	HGI								
					10.00%	1.05%	12,000	8.00%	34.00%	40								

Docket No. 070001-EJ
 Robert L. Sansom Exhibit No. (RLS-6)
 RFP/Bids/Purchases
 Page 106 of 107

PROGRESS FUELS CORPORATION
CR Units 1, 2, 4 and 5
PURCHASES
2005-2006

Attachment C

Contract	Type	Term	Supplier	QTY	QTY	QTY	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price	Price
Gusare (1)	D (CR4&5)	1/04-12/05	Pasa Diablo - BMT	650	650	0	7.00%	0.77%	12,800	8.00%	34.00%	45	1.20	\$47.60	1,863	\$46.36	\$1.81	
Gusare	D (CR4&5)	1/04-12/05	Minia Norte-BMT	150	150	0	8.00%	0.78%	13,000	8.00%	31.00%	45	1.20	\$48.60	1,869	\$47.45	\$1.53	
Drummond / InterOcean	D (CR4&5)	1/05-12/05	FOB Mobile	1800	800	1800	5.50%	0.70%	11,700	14.00%	32.00%	43	1.20					
Central Coal Co.	D (CR4&5)	1/05-12/05	Winifred Dock	600	300	300	12.80%	0.74%	12,300	8.00%	31.00%	42	1.20					
Massey	D (CR4&5)	1/05-8/05	FOB Canada	540	380	180	13.80%	0.73%	12,100	8.00%	31.00%	42	1.20					
Ref																		
(CAM)	D (CR4&5)	1/04-12/05	CSX BS	700	500	200	11.00%	0.75%	12,500	8.00%	31.00%	42	1.20					
Alliance	D (CR4&5)	1/02-12/05	MC Mining	608	600	0	10.00%	0.74%	12,300	9.00%	32.00%	39	1.20	\$53.77	2,188	\$54.79	\$2.23	
Massey	D (CR4&5)	1/05-8/05	Blackmill	540	380	180	12.00%	0.73%	12,100	8.00%	31.00%	42	1.20					
Progress Fuels	D (CR4&5)	1/05-12/05	Diamond Mxy	720	560	380	12.00%	0.75%	12,500	8.00%	32.00%	43	1.20					
Massey	A (CR1&2)	ends 3/05	CSX BS	180	150	0	12.00%	1.31%	12,600	7.00%	33.00%	45	1.50	2.10	\$50.67	2,027	\$52.17	\$2.09
Serpico Energy LLC	A (CR1&2)	1/05-12/05	CSX Harlan	360	120	240	10.00%	1.34%	12,700	8.00%	31.00%	42	1.50	2.10				
Massey	A (CR1&2)	1/05-8/05	CSX BS	1800	720	380	12.00%	1.27%	12,100	8.00%	31.00%	42	1.50	2.10				
B&W Resources	A (CR1&2)	1/05-12/05	CSX Jellico	480	240	240	11.50%	1.25%	12,800	7.90%	32.80%	42	1.50	2.00				
Consol (2)	A (CR1&2)	1/05-12/05	CSX BS	780	780	0	10.00%	1.35%	12,800	8.00%	32.00%	42	1.50	2.10	\$68.82	2,688	\$69.75	\$1.72
Total			Total Tons	9120	8060	3080												

Black - New Contract

Supplier - Fixed Contract

(1) Gusare has response for 2006

(2) Consol Response Pricing is estimated

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-6)
 RFP/Bids/Purchases
 Page 107 of 107

PROGRESS FUELS CORPORATION
 CR Units 1, 2, 4 and 5
 May 2004
 Solicitation
 PURCHASES

Buyer	Contract No.	Unit	Product	QTY	Unit Price	Total Price	Contract Value	Contract Type	Contract Status	Contract Start	Contract End	Contract Duration	Contract Location	Contract Description	Contract Notes												
Carroll Coal Co.	D (CR441)	188-1388	Wellhead Deck	300	██████	300	188.00	300	██████	12.00%	0.71%	12,300	8.00%	31.00%	42	1.28	██████	Buy									
Murray	D (CR441)	86	POB Canada	248	\$24.80	248	\$41.80	188	\$21.80	\$33.48	\$8.90	13.80%	0.72%	12,168	8.00%	31.00%	42	1.28	\$0.98	A	\$44.29	2,000	\$88.54	\$2.74	Buy	18 month deal - 80% sublimation	
Murray	D (CR441)	86	POB Canada	248	\$24.80	248	\$41.80	188	\$21.80	\$33.48	\$8.90	13.80%	0.72%	12,168	8.00%	31.00%	42	1.28	\$0.98	A	\$44.29	2,000	\$88.54	\$2.74	Buy	18 month deal - 80% sublimation	
Murray	D (CR441)	86	POB Canada	248	\$24.80	248	\$41.80	188	\$21.80	\$33.48	\$8.90	13.80%	0.72%	12,168	8.00%	31.00%	42	1.28	\$0.98	A	\$44.29	2,000	\$88.54	\$2.74	Buy	18 month deal - 80% sublimation	
Progress Fuels	D (CR441)	86-87	Cheneyd May	720	██████	348	██████	300	██████	██████	██████	12.00%	0.75%	12,300	8.00%	32.00%	48	1.28	██████		██████	██████	██████	██████	Buy		
Bequith Energy LLC	A (CR187)	86-87	CSX (Porton)	248	██████	130	\$49.30	248	██████	██████	██████	18.00%	1.24%	12,768	8.00%	31.00%	42	1.18	██████	B	██████	██████	██████	██████	Buy		
Murray	A (CR187)	86	CSX 89	188	\$44.80	720	\$44.80	300	\$44.80	\$18.82	\$2.80	12.00%	1.37%	12,168	8.00%	31.00%	42	1.18	\$1.23	A	\$41.82	2,000	\$84.78	\$2.89	Buy	18 month deal - 80% sublimation	
B&P Resources	A (CR187)	86-87	CSX Jullion	248	██████	248	\$48.90	248	██████	██████	██████	11.00%	1.29%	12,300	7.00%	32.00%	42	1.00	██████	B	██████	██████	██████	██████	Buy		
Total Tons				4320		3400		7000																			

Printed: 11/02/05 12:38

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 1 of 206

Request for Specified Confidential Treatment

423 Forms for January 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

PEF-07FL-000405

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	41,853			\$55.42	0.55	11,682	4.69	11.71
2	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	38,761			\$54.18	0.64	11,538	4.75	12.70

PEF-07FL-000408

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,902			\$62.70	0.71	12,452	11.80	5.91
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	65,211			\$66.72	0.60	11,730	8.06	10.88
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	21,654			\$72.24	0.65	12,329	12.16	7.02
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	9,618			\$71.17	0.69	12,319	12.47	6.06

PEF-07FL-000409

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Period: April, 2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Fulrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: April 19, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc.	8, KY, 51	MTC	UR	20,235	[REDACTED]	[REDACTED]	\$70.23	1.06	12,068	12.66	6.13
2	Coalsales LLC	8, WV, 5	S	UR	423	[REDACTED]	[REDACTED]	\$74.55	0.81	13,300	5.31	6.89
3	Consol Energy Inc.	8, KY, 119	MTC	UR	92,071	[REDACTED]	[REDACTED]	\$90.45	0.92	12,753	8.42	6.53
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	11,312	[REDACTED]	[REDACTED]	\$85.63	0.78	12,269	12.08	6.38
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	9,444	[REDACTED]	[REDACTED]	\$86.13	0.90	12,380	13.06	6.15
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	49,003	[REDACTED]	[REDACTED]	\$75.62	1.00	11,997	12.30	7.44
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,986	[REDACTED]	[REDACTED]	\$71.45	0.91	12,887	8.98	5.04
8	Transfer Facility	N/A	N/A	GB	2,966	[REDACTED]	[REDACTED]	\$62.67	0.67	12,238	12.20	7.10

PEF-07FL-000410

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report
James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	57,288			\$59.04	0.66	12,782	8.16	6.49
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	39,923			\$58.87	0.69	12,570	10.19	6.18
3	Diamond May Coal Company	8, KY, 119	MTC	UR	20,418			\$74.77	0.75	12,632	9.80	5.96
4	Diamond May Coal Company	8, VA, 105	MTC	UR	9,859			\$73.42	0.75	12,555	8.18	8.04
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	26,057			\$86.49	0.75	12,911	11.08	4.77
6	Transfer Facility	N/A	N/A	GB	69,529			\$63.37	0.57	11,592	4.93	12.11
7	Transfer Facility	N/A	N/A	GB	135,214			\$70.18	0.67	12,162	10.79	8.02

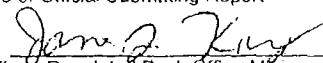
PEF-07FL-000411

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report



James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	41,853	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Interocean Coal Sales Ldc	999, IM, 45	MTC	38,761	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

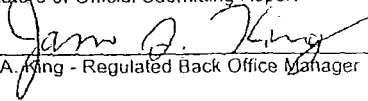
PEF-07FL-000412

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$	\$0.00		\$0.00			
2	Coal Marketing Company Ltd	999, IM, 45	MTC	19,635	\$	\$0.00		\$0.00			
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	21,654	\$	\$0.00		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	9,618	\$	\$0.00		\$0.00			

PEF-07FL-000413

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Locallon	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc.	8, KY, 51	MTC	20,235	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Coalsales LLC	8, WV, 5	S	423	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Consol Energy Inc.	8, KY, 119	MTC	92,071	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	11,312	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	9,444	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Massey Utility Sales Company	8, KY, 195	MTC	49,003	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Sequoia Energy LLC	8, KY, 95	MTC	9,986	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
8	Transfer Facility	N/A	N/A	2,966	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000414

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	57,288	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	CAM-Kentucky LLC	8, KY, 195	MTC	39,923	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Diamond May Coal Company	8, KY, 119	MTC	20,418	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Diamond May Coal Company	8, VA, 105	MTC	9,859	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Massey Utility Sales Company	8, WV, 5	MTC	26,057	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Transfer Facility	N/A	N/A	69,529	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
7	Transfer Facility	N/A	N/A	135,214	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000415

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena. S.A.	OB	41,853	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$55.42
2	Interocean Coal Sales Ldc	999, IM, 45	Cartagena. S.A.	OB	38,761	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$54.18

PEF-07FL-000416

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	B, WV, 39	Winifrede Dock, WV	B	26,902	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$62.70
2	Coal Marketing Company Ltd	999, IM, 45	Colombia, S.A.	OB	65,211	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$66.72
3	Kanawha River Terminals Inc	B, WV, 39	Quincy Dock, WV	B	21,654	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.24
4	Kanawha River Terminals Inc	B, WV, 39	Winifrede Dock, WV	B	9,618	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$71.17

PEF-07FL-000417

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

SPECIFIED
CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	20,235	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$70.23
2	Coalsales LLC	8, WV, 5	Walls Prep Plant, WV	UR	423	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$74.55
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	92,071	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$90.45
4	Constellation Energy Commoditie	8, WV, 5	Kohlsaat, WV	UR	11,312	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$85.63
5	Constellation Energy Commoditie	8, WV, 5	Sylvaster, WV	UR	9,444	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$86.13
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	49,003	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$75.62
7	Sequola Energy LLC	8, KY, 95	Bardo, KY	UR	9,986	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$71.45
8	Transfer Facility	N/A	Plaquemines, Pa	GB	2,966	[REDACTED]	N/A	N/A	N/A	N/A	N/A	\$7.03	\$0.02	N/A	[REDACTED]	\$62.67

PEF-07FL-000418

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	57,288	[REDACTED]	N/A	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$59.04
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	39,923	[REDACTED]	N/A	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$58.87
3	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	20,418	[REDACTED]	N/A	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$74.77
4	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	9,859	[REDACTED]	N/A	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.42
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	26,057	[REDACTED]	N/A	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$86.49
6	Transfer Facility	N/A	Mobile, Al	GB	69,529	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$63.37
7	Transfer Facility	N/A	Plaquemines, Pa	GB	135,214	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$70.18

PEF-07FL-000419

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/05	McDuffie Coal Terminal	Drummond Coal Sales, Inc.		1	74,983	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$ 55.20	Quality Adjustment

PEF-07FL-000420

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	09/05	Transfer Facility - IMT		Guasare Coal American, Inc.	10	31,116	2A	(k) Quality Adjustments			\$ 40.72	Quality Adjustment
2	09/05	Transfer Facility - IMT		Guasare Coal American, Inc.	11	16,476	2A	(k) Quality Adjustments			\$ 42.27	Quality Adjustment
3	10/05	Transfer Facility - IMT		Guasare Coal American, Inc.	9	50,838	2A	(k) Quality Adjustments			\$ 41.54	Quality Adjustment
4	12/05	Transfer Facility - IMT		Guasare Coal American, Inc.	7	14,389	2A	(k) Quality Adjustments			\$ 41.53	Quality Adjustment
5	12/05	Transfer Facility - IMT		Guasare Coal American, Inc.	8	36,121	2A	(k) Quality Adjustments			\$ 43.08	Quality Adjustment

PEF-07FL-000421

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	12/05	CR 1&2	CR 1&2	Sequoia Energy	5	10,116	2A	(k) Quality Adjustments			\$ 73.65	Quality Adjustment
2	12/05	CR 1&2	CR 1&2	Constellation Energy	6	9,606	2A	(k) Quality Adjustments			\$ 93.93	Quality Adjustment
3	12/05	CR 1&2	CR 1&2	Constellation Energy	7	9,587	2A	(k) Quality Adjustments			\$ 76.73	Quality Adjustment
4	11/05	CR 1&2	CR 1&2	Constellation Energy	7	7,975	2A	(k) Quality Adjustments			\$ 88.45	Quality Adjustment
5	03/05	CR 1&2	CR 1&2	Consolidated Coal Sales	7	47,984	2C	(k) New value			\$ 74.11	Quality Adjustment
6	03/05	CR 1&2	CR 1&2	Consolidated Coal Sales	8	9,763	2C	(k) New value			\$ 74.44	Quality Adjustment
7	04/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	50,213	2C	(k) New value			\$ 59.15	Quality Adjustment
8	04/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,388	2C	(k) New value			\$ 59.15	Quality Adjustment
9	05/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	68,295	2C	(k) New value			\$ 61.39	Quality Adjustment
10	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	10,495	2C	(k) New value			\$ 59.69	Quality Adjustment
11	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	47,519	2C	(k) New value			\$ 59.69	Quality Adjustment
12	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	3	28,681	2C	(k) New value			\$ 60.92	Quality Adjustment
13	06/05	CR 1&2	CR 1&2	Consolidated Coal Sales	4	29,024	2C	(k) New value			\$ 60.92	Quality Adjustment

PEF-07FL-000422

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
14	08/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	59,769	2C	(k) New value			\$ 60.22	Quality Adjustment
15	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	18,980	2C	(k) New value			\$ 60.22	Quality Adjustment
16	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	47,358	2A	(k) Quality Adjustments			\$ 56.33	Quality Adjustment
17	09/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	9,603	2A	(k) Quality Adjustments			\$ 56.33	Quality Adjustment
18	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	2	79,288	2C	(k) New value			\$ 80.91	Quality Adjustment
19	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	3	10,604	2C	(k) New value			\$ 80.91	Quality Adjustment
20	10/05	CR 1&2	CR 1&2	Consolidated Coal Sales	4	70,991	2C	(k) New value			\$ 81.85	Quality Adjustment
21	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	11	47,911	2C	(k) New value			\$ 80.80	Quality Adjustment
22	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	12	19,179	2C	(k) New value			\$ 80.17	Quality Adjustment
23	11/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	39,145	2A	(k) Quality Adjustments			\$ 81.77	Quality Adjustment
24	12/05	CR 1&2	CR 1&2	Consolidated Coal Sales	1	92,176	2A	(k) Quality Adjustments			\$ 88.79	Quality Adjustment
25	04/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	9,517	2A	(k) Quality Adjustments			\$ 66.41	Quality Adjustment
26	04/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	5	57,761	2A	(k) Quality Adjustments			\$ 64.64	Quality Adjustment
27	05/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	100,658	2A	(k) Quality Adjustments			\$ 64.40	Quality Adjustment

PEF-07FL-000423

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report :

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
28	06/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	59,545	2A	(k) Quality Adjustments			\$ 64.93	Quality Adjustment
29	07/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	19,339	2A	(k) Quality Adjustments			\$ 65.88	Quality Adjustment
30	08/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	4	34,389	2A	(k) Quality Adjustments			\$ 65.24	Quality Adjustment
31	09/05	CR 1&2	CR 1&2	Massey Coal Sales Company, Inc	3	47,081	2A	(k) Quality Adjustments			\$ 65.14	Quality Adjustment

PEF-07FL-000424

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. January 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	11/05	CR 4&5	CR 4&5	Arch Coal Sales	5	10,151	2A	(k) Quality Adjustments			\$ 89.16	Quality Adjustment
2	12/05	CR 4&5	CR 4&5	Arch Coal Sales	5	9,945	2A	(k) Quality Adjustments			\$ 92.13	Quality Adjustment
3	08/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	49,230	2A	(k) Quality Adjustments			\$ 59.02	Quality Adjustment
4	09/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	3	47,711	2A	(k) Quality Adjustments			\$ 58.44	Quality Adjustment
5	10/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	37,523	2A	(k) Quality Adjustments			\$ 59.57	Quality Adjustment
6	11/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	28,191	2A	(k) Quality Adjustments			\$ 60.05	Quality Adjustment
7	12/05	CR 4&5	CR 4&5	Central Appalachian Mining, formerly	1	29,410	2A	(k) Quality Adjustments			\$ 61.26	Quality Adjustment
8	11/05	CR 4&5	CR 4&5	Alliance Coal Sales Corp	3	28,612	2A	(k) Quality Adjustments			\$ 60.98	Quality Adjustment
9	12/05	CR 4&5	CR 4&5	Alliance Coal Sales Corp	3	49,072	2A	(k) Quality Adjustments			\$ 61.91	Quality Adjustment
10	04/05	CR 4&5	CR 4&5	Massey Coal Sales	2	9,399	2A	(k) Quality Adjustments			\$ 70.26	Quality Adjustment
11	07/05	CR 4&5	CR 4&5	Massey Coal Sales	4	25,628	2A	(k) Quality Adjustments			\$ 70.59	Quality Adjustment
12	08/05	CR 4&5	CR 4&5	Massey Coal Sales	4	38,391	2A	(k) Quality Adjustments			\$ 70.75	Quality Adjustment
13	09/05	CR 4&5	CR 4&5	Massey Coal Sales	4	47,440	2A	(k) Quality Adjustments			\$ 71.47	Quality Adjustment

PEF-07FL-000425

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for February 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

PEF-07FL-000426

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,331			\$82.72	0.90	12,419	10.91	6.56
2	B&W Resources Inc.	8, KY, 51	MTC	UR	19,687			\$70.10	1.08	12,194	13.10	5.26
3	Consol Energy Inc.	8, KY, 119	MTC	UR	76,490			\$77.74	1.23	12,862	8.22	6.02
4	Consol Energy Inc.	8, KY, 133	MTC	UR	19,384			\$77.79	1.12	12,526	10.63	5.57
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	48,426			\$75.52	1.10	12,122	11.81	7.14
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,204			\$77.41	0.82	12,314	12.40	6.04
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,960			\$72.43	1.00	13,182	7.51	4.49
8	Transfer Facility	N/A	N/A	GB	15,419			\$49.73	1.03	12,924	7.82	6.09

PEF-07FL-000429

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000430

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	41,132	[REDACTED]	[REDACTED]	\$59.25	0.64	12,730	9.02	6.20
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	20,208	[REDACTED]	[REDACTED]	\$59.06	0.70	12,605	10.30	5.74
3	Constellation Energy Commodities Group Inc.	8, VA, 105	S	UR	10,283	[REDACTED]	[REDACTED]	\$83.43	0.78	12,452	8.98	7.64
4	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	9,211	[REDACTED]	[REDACTED]	\$92.93	0.57	12,633	11.49	4.71
5	Diamond May Coal Company	8, KY, 119	MTC	UR	8,901	[REDACTED]	[REDACTED]	\$75.62	0.77	12,851	9.91	4.98
6	Diamond May Coal Company	8, VA, 105	MTC	UR	30,933	[REDACTED]	[REDACTED]	\$73.65	0.73	12,560	8.11	7.80
7	Transfer Facility	N/A	N/A	GB	72,658	[REDACTED]	[REDACTED]	\$64.23	0.69	11,890	6.34	10.72
8	Transfer Facility	N/A	N/A	GB	123,330	[REDACTED]	[REDACTED]	\$71.53	0.68	12,127	10.22	8.75

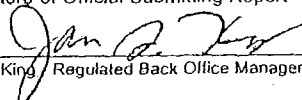
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report


 James A. King, Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000431

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ltd.	999, IM, 45	MTC	OB	47,372			\$54.69	0.60	11,672	5.70	11.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Army B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000432

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,306	[REDACTED]	[REDACTED]	\$61.77	0.70	12,333	12.27	6.15
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	10,021	[REDACTED]	[REDACTED]	\$66.47	0.60	11,730	8.06	10.88
3	Guasare Coal International NV	999, IM, 50	MTC	OB	47,039	[REDACTED]	[REDACTED]	\$42.03	0.79	12,990	7.88	5.41
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	18,612	[REDACTED]	[REDACTED]	\$72.89	0.67	12,369	11.65	7.11
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	1,906	[REDACTED]	[REDACTED]	\$71.07	0.71	12,265	12.79	5.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIAL
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000433

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,331		\$0.00		\$0.00			
2	B&W Resources Inc.	8, KY, 51	MTC	19,687		\$0.00		\$0.00			
3	Consol Energy Inc.	8, KY, 119	MTC	76,490		\$0.00		\$0.00			
4	Consol Energy Inc.	8, KY, 133	MTC	19,384		\$0.00		\$0.00			
5	Massey Utility Sales Company	8, KY, 195	MTC	48,426		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, WV, 5	MTC	9,204		\$0.00		\$0.00			
7	Sequoia Energy LLC	8, KY, 95	MTC	9,960		\$0.00		\$0.00			
8	Transfer Facility	N/A	N/A	15,419		\$0.00		\$0.00		N/A	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000434

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	41,132	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	CAM-Kentucky LLC	8, KY, 195	MTC	20,208	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Constellation Energy Commodities Group Inc.	8, VA, 105	MTC	10,283	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	9,211	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Diamond May Coal Company	8, KY, 119	MTC	8,901	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Diamond May Coal Company	8, VA, 105	MTC	30,933	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
7	Transfer Facility	N/A	N/A	72,658	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
8	Transfer Facility	N/A	N/A	123,330	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

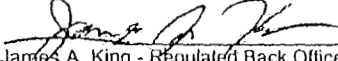
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000435

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	47,372	██████████	\$0.00	██████████	\$0.00	██████████	██████████	██████████

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000436

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
2	Coal Marketing Company Ltd	999, IM, 45	MTC	19,635	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
3	Guasare Coal International NV	999, IM, 50	MTC	47,039	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	18,612	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	1,906	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,331	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$82.72
2	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	19,687	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$70.10
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	76,490	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.74
4	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	19,384	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.79
5	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	48,426	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$75.52
6	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	9,204	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.41
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,960	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$72.43
8	Transfer Facility	N/A	Plaquemines, Pa	GB	15,419	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$49.73

PEF-07FL-000437

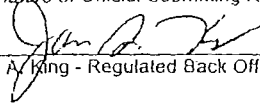
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000438

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	41,132	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$59.25
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	20,208	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$59.06
3	Constellation Energy Commodite	8, VA, 105	Mayflower, VA	UR	10,263	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$83.43
4	Constellation Energy Commodite	8, WV, 5	Wells Prep Plant, WV	UR	9,211	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$92.93
5	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	8,901	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$75.62
6	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	30,933	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.65
7	Transfer Facility	N/A	Mobile, Al	GB	72,658	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$64.23
8	Transfer Facility	N/A	Plaquemines, Pa	GB	123,330	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$71.53

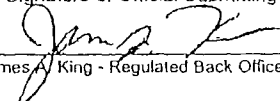
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

PEF-07FL-000439

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	47,372	██████████	N/A	N/A	N/A	N/A	██████████	N/A	N/A	N/A	██████████	\$54.69

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. February 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000440

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,306	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$61.77
2	Coal Marketing Company Ltd	999, IM, 45	Colombla, S.A.	OB	10,021	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$66.47
3	Guasare Coal International	N 999, IM, 50	Mina Norte, S.A.	OB	47,039	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$42.03
4	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	18,612	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.89
5	Kanawha River Terminals Inc	8, WV, 39	Winifrede Dock, WV	B	1,906	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$71.07

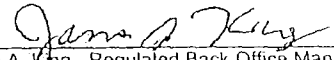
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
---NONE---												

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. _____ (RLS-10)
 2006 423 Forms
 Page 33 of 206

PEF-07FL-000441

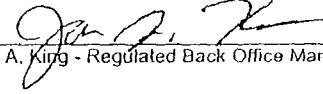
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

Line No	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
---NONE---												

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
 2006 423 Forms
 Page 34 of 206

PEF-07FL-000442

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report



 James A. King - Regulated Back Office Manager

6. Date Completed: April 10, 2006

**SPECIFIED
 CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
---NONE---												

PEF-07FL-000443

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. _____ (RLS-10)
 2006 423 Forms
 Page 35 of 206

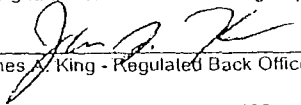
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. February 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Data Completed: April 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
----NONE----												

PEF-07FL-000444

Docket No. 070001-EI
Robert L. Sansom Exhibit No. _____ (RLS-10)
2006 423 Forms
Page 36 of 206

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for March 2006

CONFIDENTIAL COPY

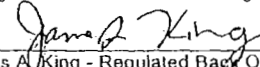
(Confidential information denoted with shading)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000448

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	9,663			\$84.09	0.90	12,372	11.24	6.12
2	B&W Resources Inc.	8, KY, 51	MTC	UR	30,206			\$71.48	1.11	12,329	11.32	5.57
3	Consol Energy Inc.	8, KY, 119	MTC	UR	19,331			\$79.62	1.20	12,723	8.39	6.81
4	Consol Energy Inc.	8, KY, 133	MTC	UR	41,008			\$79.60	1.20	12,548	11.17	4.95
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	60,663			\$76.89	1.17	12,098	11.99	7.13
6	Sequoia Energy LLC	8, KY, 95	MTC	UR	18,667			\$74.56	1.02	13,396	6.95	4.19
7	Transfer Facility	N/A	N/A	GB	48,100			\$62.21	0.94	13,394	6.69	5.24

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

PEF-07FL-000449

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	S	9,663	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	B&W Resources Inc.	8, KY, 51	MTC	30,206	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Consol Energy Inc.	8, KY, 119	MTC	19,331	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Consol Energy Inc.	8, KY, 133	MTC	41,008	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Massey Utility Sales Company	8, KY, 195	MTC	60,663	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Sequoia Energy LLC	8, KY, 95	MTC	18,667	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Transfer Facility	N/A	N/A	48,100	\$ [REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000450

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	9,663	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$84.09
2	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	30,206	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$71.48
3	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	19,331	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.62
4	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	41,008	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.60
5	Massay Utility Sales Company	8, KY, 195	Goff, KY	UR	60,663	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$76.89
6	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	18,667	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$74.56
7	Transfer Facility	N/A	Plaquemines, Pa	GB	48,100	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$62.21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
 CONFIDENTIAL**

PEF-07FL-000451

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	76,596	2	(f) Tons	[REDACTED]	[REDACTED]	\$ 77.74	Tonnage adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	15,930	[REDACTED]	[REDACTED]	\$62.97	0.63	12,806	8.77	5.90
2	Alliance MC Mining	8, KY, 195	LTC	UR	55,514	[REDACTED]	[REDACTED]	\$89.02	0.64	12,767	8.83	5.97
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,786	[REDACTED]	[REDACTED]	\$59.30	0.69	12,492	11.30	5.76
4	Constellation Energy Commodities Group Inc.	8, WV, 45	S	UR	9,269	[REDACTED]	[REDACTED]	\$91.90	0.68	12,388	12.99	4.70
5	Constellation Energy Commodities Group Inc.	8, WV, 5	S	UR	10,716	[REDACTED]	[REDACTED]	\$92.80	0.72	12,561	11.52	6.16
6	Diamond May Coal Company	8, KY, 119	MTC	UR	28,803	[REDACTED]	[REDACTED]	\$75.85	0.75	12,788	8.91	6.10
7	Diamond May Coal Company	8, VA, 105	MTC	UR	29,492	[REDACTED]	[REDACTED]	\$74.07	0.70	12,613	8.21	7.50
8	Massey Utility Sales Company	8, WV, 5	MTC	UR	19,863	[REDACTED]	[REDACTED]	\$86.96	0.71	12,449	11.72	6.59
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,623	[REDACTED]	[REDACTED]	\$86.97	0.69	12,235	11.72	7.20
10	Transfer Facility	N/A	N/A	GB	32,288	[REDACTED]	[REDACTED]	\$65.78	0.62	11,477	5.44	12.35
11	Transfer Facility	N/A	N/A	GB	171,968	[REDACTED]	[REDACTED]	\$73.20	0.68	12,306	9.16	6.64

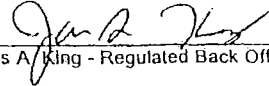
PEF-07FL-000452

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Locallon	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	15,930	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Alliance MC Mining	8, KY, 195	MTC	55,514	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	CAM-Kentucky LLC	8, KY, 195	MTC	19,786	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Constellation Energy Commodities Group Inc.	8, WV, 45	MTC	9,269	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	10,716	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Diamond May Coal Company	8, KY, 119	MTC	28,803	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Diamond May Coal Company	8, VA, 105	MTC	29,492	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
8	Massey Utility Sales Company	8, WV, 5	MTC	19,863	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
9	Massey Utility Sales Company	8, WV, 5	MTC	10,623	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
10	Transfer Facility	N/A	N/A	32,288	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
11	Transfer Facility	N/A	N/A	171,968	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000453

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

PEF-07FL-0000454

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	15,930	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$62.97
2	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	55,514	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.02
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	19,786	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$59.30
4	Constellation Energy Commoditie	8, WV, 45	Pardee, WV	UR	9,269	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$91.90
5	Constellation Energy Commoditie	8, WV, 5	Sylvester, WV	UR	10,716	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$92.80
6	Diamond May Coal Company	8, KY, 119	Yellow Creek, KY	UR	28,803	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$75.85
7	Diamond May Coal Company	8, VA, 105	Mayflower, VA	UR	29,492	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$74.07
8	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	19,863	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$86.96
9	Massey Utility Sales Company	8, WV, 5	Hutchinson, WV	UR	10,623	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$86.97
10	Transfer Facility	N/A	Mobile, AL	GB	32,288	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$65.78
11	Transfer Facility	N/A	Plaquemines, PA	GB	171,968	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$73.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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CONFIDENTIAL


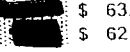

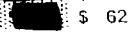
4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

PEF-07FL-000455

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 4&5	CR 4&5	Alliance MCMining	1	57,288	2A	(k) Quality Adjustments			\$ 63.09	Quality Adjustment
2	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2A	(k) Quality Adjustments			\$ 62.46	Quality Adjustment

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 45 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000456

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	58,234			\$55.00	0.62	11,504	5.34	12.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. March 2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000457

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	58,234	██████████	\$0.00	██████████	\$0.00	██████████	0	██████████

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

**SPECIFIED
 CONFIDENTIAL**

- 5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

- 6. Date Completed: May 15, 2006

PEF-07FL-000458

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Inerocean Coal Sales Ldc	999, IM, 45 Cartagena, S.A.		OB	58,234		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$55.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000459

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

---NONE---

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

- 5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

- 6. Date Completed: May 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,774	[REDACTED]	[REDACTED]	\$62.87	0.72	12,473	11.15	6.05
2	Guasare Coal International NV	999, IM, 50	MTC	OB	46,748	[REDACTED]	[REDACTED]	\$42.75	0.80	13,140	7.04	5.43
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	37,866	[REDACTED]	[REDACTED]	\$72.66	0.68	12,359	11.76	6.79
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	1,926	[REDACTED]	[REDACTED]	\$72.71	0.68	12,297	11.19	6.92
5	Keystone Industries, LLC	8, WV, 39	S	B	3,458	[REDACTED]	[REDACTED]	\$56.72	0.69	12,160	12.37	6.41
6	Keystone Industries, LLC	8, WV, 39	S	OB	36,051	[REDACTED]	[REDACTED]	\$73.83	0.73	12,817	8.40	7.27

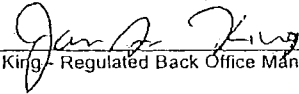
PEF-07FL-000460

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000461

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Guasare Coal International NV	999, IM, 50	MTC	19,635	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	37,866	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	1,926	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Keystone Industries, LLC	8, WV, 39	S	3,458	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Keystone Industries, LLC	8, WV, 39	S	36,051	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000462

no.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,774	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$62.87
2	Guasare Coal International N	999, IM, 50	Mina Norte, S.A.	OB	46,748	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$42.75
3	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	37,866	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.66
4	Kanawha River Terminals Inc	8, WV, 39	Winifrede Dock, WV	B	1,926	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.71
5	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	B	3,458	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$56.72
6	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	OB	36,051	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.83

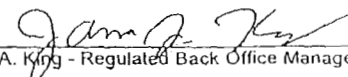
Docket No. 070001-EI
Robert L. Sansom Exhibit No. _____ (RLS-10)
2006 423 Forms
Page 52 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. March 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: May 15, 2006

**SPECIFIED
CONFIDENTIAL**

PEF-07FL-000463

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
---NONE---												

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 53 of 206

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 54 of 206

Request for Specified Confidential Treatment

423 Forms for April 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

PEF-07FL-000464

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8,KY,195	LTC	UR	9,845	[REDACTED]	[REDACTED]	\$87.63	0.75	12,545	8.36	7.60
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	UR	10,212	[REDACTED]	[REDACTED]	\$83.86	0.90	12,189	11.98	6.40
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,794	[REDACTED]	[REDACTED]	\$77.45	1.08	12,195	12.57	4.96
4	B&W Resources Inc	8, KY, 51	MTC	UR	31,711	[REDACTED]	[REDACTED]	\$71.49	1.09	12,252	12.24	5.17
5	Consol Energy Inc.	8, KY, 119	MTC	UR	103,668	[REDACTED]	[REDACTED]	\$81.46	1.10	12,590	9.43	6.50
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	50,376	[REDACTED]	[REDACTED]	\$76.85	1.10	12,109	12.13	6.88
7	Massey Utility Sales Company	8, WV, 01	MTC	UR	8,850	[REDACTED]	[REDACTED]	\$78.44	0.86	13,609	6.94	5.54
8	Sequoia Energy LLC	8, KY, 95	MTC	UR	9,664	[REDACTED]	[REDACTED]	\$73.98	0.90	13,230	6.96	4.81
9	Transfer Facility	N/A	N/A	GB	16,126	[REDACTED]	[REDACTED]	\$53.11	0.98	13,000	7.90	5.11

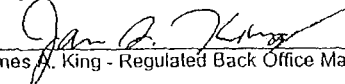
PEF-07FL-000467

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	30,850			\$89.04	0.70	12,702	8.59	6.70
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,780			\$61.26	0.70	12,640	10.40	5.36
3	Constellation Energy Commodities Group Inc.	8, KY, 193	S	UR	9,693			\$94.17	0.69	12,573	9.62	8.14
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	77,957			\$88.65	0.67	12,397	11.42	7.43
5	Transfer Facility	N/A	N/A	GB	53,566			\$64.44	0.59	11,590	4.90	12.35
6	Transfer Facility	N/A	N/A	GB	194,188			\$67.90	0.71	12,513	8.61	7.76

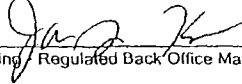
PEF-07FL-000468

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King / Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	53,997			\$54.45	0.59	11,585	4.92	12.33

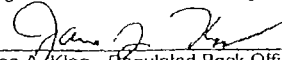
PEF-07FL-000469

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT











4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	26,468			\$62.42	0.74	12,396	11.79	6.07
2	Coal Marketing Company LTD	999, IM, 45	MTC	OB	50,402			\$67.77	0.56	11,781	6.92	11.39
3	Guasare Coal International NV	999, IM, 50	MTC	OB	95,059			\$42.88	0.59	12,961	5.78	7.56
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	46,334			\$72.19	0.70	12,440	11.78	5.99
5	Keystone Industries, LLC	8, WV, 39	S	OB	15,778			\$74.29	0.74	12,897	7.08	8.74

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8,KY,195	LTC	9,845	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
2	Alpha Coal Sales Co. LLC	8, KY, 133	S	10,212	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
3	B&W Resources Inc	8, KY, 51	MTC	10,794	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
4	B&W Resources Inc	8, KY, 51	MTC	31,711	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
5	Consol Energy Inc.	8, KY, 119	MTC	103,668	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
6	Massey Utility Sales Company	8, KY, 195	MTC	50,376	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
7	Massey Utility Sales Company	8, WV, 81	MTC	8,850	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
8	Sequoia Energy LLC	8, KY, 95	MTC	9,664	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
9	Transfer Facility	N/A	N/A	16,126	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	N/A	\$ [REDACTED]

PEF-07FL-000471

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	30,650	\$	\$0.00	\$	\$0.00	\$	\$	\$
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,780	\$	\$0.00	\$	\$0.00	\$	\$	\$
3	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	9,693	\$	\$0.00	\$	\$0.00	\$	\$	\$
4	Massey Utility Sales Company	8, WV, 5	MTC	77,957	\$	\$0.00	\$	\$0.00	\$	\$	\$
5	Transfer Facility	N/A	N/A	53,566	\$	\$0.00	\$	\$0.00	\$	N/A	\$
6	Transfer Facility	N/A	N/A	194,188	\$	\$0.00	\$	\$0.00	\$	N/A	\$

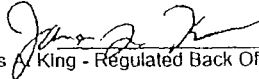
PEF-07FL-000472

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

**SPECIFIED
 CONFIDENTIAL**

- 5. Signature of Official Submitting Report

 James King - Regulated Back Office Manager

- 6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	53,997	██████████	\$0.00	██████████	\$0.00	████████████████████		


PEF-07FL-000473

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	6,389	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Coal Marketing Company LTD	999, IM, 45	MTC	19,635	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Guasare Coal International NV	999, IM, 50	MTC	19,635	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	46,334	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Keystone Industries, LLC	8, WV, 39	S	15,778	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

PEF-07FL-000474

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	9,845	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$87.63
2	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,212	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$83.88
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,794	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.45
4	B&W Resources Inc	8, KY, 51	Resourca, KY	UR	31,711	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$71.49
5	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	103,668	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$81.46
6	Massoy Utility Sales Company	8, KY, 195	Golf, KY	UR	50,376	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$76.85
7	Massoy Utility Sales Company	8, WV, 81	Goals, WV	UR	8,850	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$78.44
8	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,664	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.98
9	Transfer Facility	N/A	Plaquemines, Pa	GB	16,126	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	[REDACTED]	\$53.11

PEF-07FL-000475

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	30,650	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.04
2	CAM-Kentucky LLC	8, KY, 195	Danron Fork, KY	UR	19,780	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$61.26
3	Constellation Energy Commodities	8, KY, 193	Charlene, KY	UR	9,693	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$94.17
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	77,957	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$88.65
5	Transfer Facility	N/A	Mobile, AL	GB	53,566	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$64.44
6	Transfer Facility	N/A	Plaquemines, PA	GB	194,188	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$67.90

PEF-07FL-000476

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

[Handwritten Signature]
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ltd	999, IM, 45 Cartagena, S.A.		OB	53,997		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$54.45

PEF-07FL-000477

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	26,468	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	\$62.42
2	Coal Marketing Company	LTI 999, IM, 45	Colombia, SA	OB	50,402	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	\$67.77
3	Guasare Coal International	N 999, IM, 50	Paso Diablo, SA	OB	95,059	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	\$42.88
4	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	46,334	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	\$72.19
5	Keystone Industries, LLC	8, WV, 39	Winifrede Dock, WV	OB	15,778	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	\$74.29

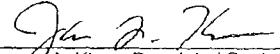
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2







4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(k) BTU Content				Correction to quality results
2	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(l) Percent Ash				Correction to quality results
3	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2	(m) Percent Moisture				Correction to quality results

PEF-07FL-000479

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(k) BTU Content	12,730	12,738		Correction to quality results
2	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(l) Percent Ash	9.02	9.00		Correction to quality results
3	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2	(m) Percent Moisture	6.20	6.17		Correction to quality results
4	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2A	(k) Quality Adjustments			\$ 62.46	Quality adjustment
5	03/06	CR 4&5	CR 4&5	Transfer Facility	10	32,288	2	(f) tons	32,288	47,850		Tonnage correction
6	03/06	CR 4&5	CR 4&5	Transfer Facility	11	171,968	2	(f) tons	171,968	156,407		Tonnage correction
7	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(j) Percent Sulfur	0.62	0.64		Correction to quality results
8	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(k) BTU Content	11,477	11,573		Correction to quality results
9	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(l) Percent Ash	5.44	5.40		Correction to quality results
10	03/06	CR 4&5	CR 4&5	Transfer Facility	10	47,850	2	(m) Percent Moisture	12.35	12.39		Correction to quality results
11	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2A	(k) Quality Adjustments			\$ 74.44	Quality adjustment

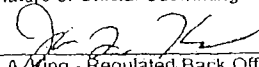
PEF-07FL-000480

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. April 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(j) Percent Sulfur	0.62	0.63		Correction to quality results
2	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(k) BTU Content	11,504	11,582		Correction to quality results
3	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(l) Percent Ash	5.34	5.32		Correction to quality results
4	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2	(m) Percent Moisture	12.34	12.37		Correction to quality results
5	03/06	McDuffie Coal Terminal	Interocean Coal Sales	Interocean Coal Sales	1	58,234	2A	(k) Quality Adjustments			\$ 54.37	Quality adjustment

PEF-07FL-000481

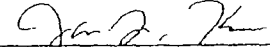
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. April 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT





4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: June 15, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	02/06	Transfer Facility - IMT		Gasare Coal International	3	47,039	2B	(l) Transloading rate			\$ 42.25	Rate correction
2	03/06	Transfer Facility - IMT		Keystone Industries LLC	5	3,458	2A	(k) Quality Adjustments			\$ 56.90	Quality adjustment

PEF-07FL-000482

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Request for Specified Confidential Treatment

423 Forms for May 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

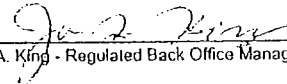
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ltc	999, IM, 45	MTC	OB	42,807			\$53.33	0.52	11,379	5.72	12.95

PEF-07FL-000486

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King / Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,207	[REDACTED]	[REDACTED]	\$62.38	0.71	12,456	11.54	5.75
2	Coaltrade LLC	19, WY, 5	S	B	3,330	[REDACTED]	[REDACTED]	\$47.34	0.41	8,585	6.65	27.84
3	Glencore Ltd.	999, IM, 50	MTC	OB	76,288	[REDACTED]	[REDACTED]	\$65.32	0.70	12,245	6.55	8.69
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	46,314	[REDACTED]	[REDACTED]	\$72.02	0.67	12,360	11.53	6.92

PEF-07FL-000487

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. Mar. 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	UR	9,910	[REDACTED]	[REDACTED]	\$69.39	0.97	12,412	11.98	5.49
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	20,603	[REDACTED]	[REDACTED]	\$69.39	0.90	12,788	8.85	6.00
3	B&W Resources Inc.	8, KY, 51	MTC	UR	20,079	[REDACTED]	[REDACTED]	\$77.49	0.97	12,151	12.59	5.47
4	B&W Resources Inc.	8, KY, 51	MTC	UR	21,123	[REDACTED]	[REDACTED]	\$71.49	1.08	12,313	12.11	4.94
5	Consol Energy Inc.	8, KY, 119	MTC	UR	81,764	[REDACTED]	[REDACTED]	\$77.12	1.03	12,416	10.00	6.59
6	Consol Energy Inc.	8, KY, 119	MTC	UR	29,046	[REDACTED]	[REDACTED]	\$79.12	1.01	12,507	9.67	6.68
7	Consol Energy Inc.	8, KY, 133	MTC	UR	20,232	[REDACTED]	[REDACTED]	\$77.12	1.17	12,384	11.76	5.16
8	Massey Utility Sales Company	8, KY, 195	MTC	UR	39,989	[REDACTED]	[REDACTED]	\$76.91	1.07	12,337	10.77	6.88
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	9,993	[REDACTED]	[REDACTED]	\$87.30	0.78	12,791	11.89	5.50
10	Massey Utility Sales Company	8, WV, 81	MTC	UR	19,068	[REDACTED]	[REDACTED]	\$78.51	0.93	13,530	7.31	5.49
11	Sequoia Energy LLC	8, KY, 95	MTC	UR	20,062	[REDACTED]	[REDACTED]	\$72.05	1.08	12,816	9.72	4.65
	Transfer Facility	N/A	N/A	GB	23,294	[REDACTED]	[REDACTED]	\$69.60	0.75	12,162	10.58	8.26

PEF-07FL-000488

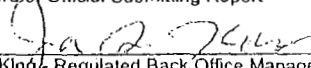
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5











4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	61,267			\$91.61	0.69	12,743	8.84	6.21
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	19,981			\$63.36	0.67	12,652	10.58	5.42
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	20,252			\$90.74	0.72	12,581	11.99	5.65
4	Transfer Facility	N/A	N/A	GB	53,828			\$65.88	0.52	11,420	5.60	12.80
5	Transfer Facility	N/A	N/A	GB	169,548			\$68.75	0.65	12,114	9.27	9.45

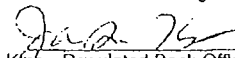
PEF-07FL-000489

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report



 James A. Kling - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
 CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	42,807	██████████	\$0.00	██████████	\$0.00	██████████	██████████	██████████

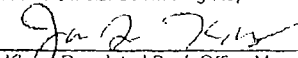
PEF-07FL-000490

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report


 James A. King, Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
 CONFIDENTIAL**

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	B, WV, 39	MTC	6,389		\$0.00		\$0.00			
2	Coaltrado LLC	19, WY, 5	S	19,635		\$0.00		\$0.00			
3	Glencore Ltd.	999, IM, 50	MTC	19,635		\$0.00		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	46,314		\$0.00		\$0.00			


PEF-07FL-000491

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King, Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	9,910		\$0.00		\$0.00			
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	20,603		\$0.00		\$0.00			
3	B&W Resources Inc	8, KY, 51	MTC	20,079		\$0.00		\$0.00			
4	B&W Resources Inc	8, KY, 51	MTC	21,123		\$0.00		\$0.00			
5	Consol Energy Inc.	8, KY, 119	MTC	81,764		\$0.00		\$0.00			
6	Consol Energy Inc.	8, KY, 119	MTC	29,046		\$0.00		\$0.00			
7	Consol Energy Inc.	8, KY, 133	MTC	20,232		\$0.00		\$0.00			
8	Massey Utility Sales Company	8, KY, 195	MTC	39,989		\$0.00		\$0.00			
9	Massey Utility Sales Company	8, WV, 5	MTC	9,903		\$0.00		\$0.00			
10	Massey Utility Sales Company	8, WV, 81	MTC	19,068		\$0.00		\$0.00			
11	Sequoia Energy LLC	8, KY, 95	MTC	20,062		\$0.00		\$0.00			
12	Transfer Facility	N/A	N/A	23,294		\$0.00		\$0.00			

PEF-07FL-000492

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

James A. King

 James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
 CONFIDENTIAL**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	61,267	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	CAM-Kentucky LLC	8, KY, 195	MTC	19,981	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Massey Utility Sales Company	8, WV, 5	MTC	20,252	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Transfer Facility	N/A	N/A	53,828	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
5	Transfer Facility	N/A	N/A	169,548	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000493

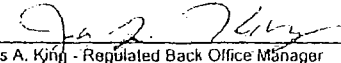
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

**SPECIFIED
 CONFIDENTIAL**

5. Signature of Official Submitting Report


 James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ltd	999, IM, 45	Cartagena, S.A.	OB	42,807		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$53.33

PEF-07FL-000494

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.D. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	25,287	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$62.38	
2	Coaltrade LLC	19, WY, 5	Campbell, WV	B	3,330	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$47.34	
3	Glencore Ltd.	999, IM, 50	La Jagua, S.A.	OB	76,288	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$65.32	
4	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	46,314	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.02	

PEF-07FL-000495

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

SPECIFIED
CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Roll Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	9,910	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$69.39
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	20,603	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$69.39
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	20,079	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.49
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	21,123	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$71.49
5	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	81,764	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.12
6	Consol Energy Inc.	8, KY, 119	Mouise, KY	UR	29,046	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.12
7	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	20,232	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.12
8	Massey Utility Sales Company	8, KY, 195	Golf, KY	UR	39,989	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$76.91
9	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	9,993	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$87.30
10	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	19,068	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$78.51
11	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	20,062	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$72.05
1	Infer Facility	N/A	Plaquemines, Pa	GB	23,294	[REDACTED]	N/A	N/A	N/A	N/A	N/A	\$6.98	\$0.01	N/A	[REDACTED]	\$69.60

PEF-07FL-000496

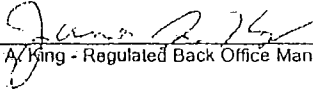
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

SPECIFIED
CONFIDENTIAL

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	61,267	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$91.61
2	CAM-Kentucky LLC	8, KY, 195	Dairton Fork, KY	UR	19,981	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$63.36
3	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	20,252	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$90.74
4	Transfer Facility	N/A	Mobile, AL	GB	53,828	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$65.88
5	Transfer Facility	N/A	Plaquemines, PA	GB	169,548	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$68.75

PEF-07FL-000497

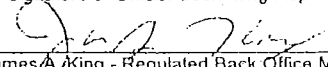
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

- 5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

- 6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-----NONE-----												

PEF-07FL-000498

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Amy B. Futrell - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report


 James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	04/06	Transfer Facility - IMT		Keystone Industries LLC	2	3,458	2C	(k) New Value			\$ 56.57	Quality adjustment

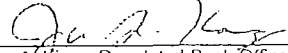
PEF-07FL-000499

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 1&2	CR 1&2	B&W Resources Inc.	1	20,235	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$70.75	Correction to rate
2	01/06	CR 1&2	CR 1&2	Coalsales LLC	2	423	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$74.82	Correction to rate
3	01/06	CR 1&2	CR 1&2	Consol Energy Inc	3	92,071	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$90.95	Correction to rate
4	01/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group	4	11,312	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$85.90	Correction to rate
5	01/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group	5	9,444	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$86.40	Correction to rate
6	01/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	49,003	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$76.12	Correction to rate
7	01/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,986	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$71.97	Correction to rate
8	02/06	CR 1&2	CR 1&2	Transfer Facility	8	15,419	2A	(f) F.O.B. Mine Price	[REDACTED]	[REDACTED]	\$49.83	Correction to rate
9	02/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$82.59	Correction to rate
10	02/06	CR 1&2	CR 1&2	B&W Resources Inc	2	19,687	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$70.21	Correction to rate
11	02/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$77.82	Correction to rate
	02/06	CR 1&2	CR 1&2	Consol Energy Inc	4	19,384	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$77.87	Correction to rate
13	02/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$75.60	Correction to rate
14	02/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,204	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$77.23	Correction to rate
15	02/06	CR 1&2	CR 1&2	Sequoia Energy	7	9,960	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$72.54	Correction to rate

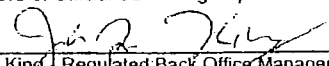
PEF-07FL-000500

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King, Regulated Back Office Manager

6. Date Completed: July 14, 2006

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
16	02/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	19,697	2B	(j) Other Rail Charges			\$70.15	Correction to rate
17	03/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,663	2B	(l) Rail Rate			\$83.51	Correction to rate
18	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	30,206	2B	(l) Rail Rate			\$71.17	Correction to rate
19	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	3	19,331	2B	(l) Rail Rate			\$79.28	Correction to rate
20	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	41,008	2B	(j) Rail Rate			\$79.26	Correction to rate
21	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	60,663	2B	(i) Rail Rate			\$76.55	Correction to rate
22	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	6	18,667	2B	(l) Rail Rate			\$74.25	Correction to rate
23	03/06	CR 1&2	CR 1&2	Alliance MC Mining	1	9,845	2B	(i) Rail Rate			\$88.18	Correction to rate
24	03/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2B	(l) Rail Rate			\$84.45	Correction to rate
25	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	2B	(l) Rail Rate			\$78.00	Correction to rate
26	03/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	31,711	2B	(j) Rail Rate			\$72.04	Correction to rate
27	03/06	CR 1&2	CR 1&2	Consol Energy Inc.	5	103,668	2B	(i) Rail Rate			\$82.01	Correction to rate
28	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	2B	(j) Rail Rate			\$77.40	Correction to rate
29	03/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	8,850	2B	(i) Rail Rate			\$79.01	Correction to rate
30	03/06	CR 1&2	CR 1&2	Sequoia Energy LLC	8	9,664	2B	(i) Rail Rate			\$74.53	Correction to rate

PEF-07FL-000501

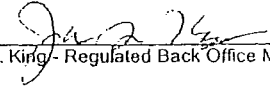
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Fulrell - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/06	CR 4&5	CR 4&5	Alliance MCMining	1	57,288	2B	(i) Rail Rate			\$63.59	Correction to rate
2	01/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	39,923	2B	(i) Rail Rate			\$59.37	Correction to rate
3	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	3	20,418	2B	(i) Rail Rate			\$75.09	Correction to rate
4	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	3	20,418	2B	(j) Other Rail Charges			\$74.87	Correction to rate
5	01/06	CR 4&5	CR 4&5	Diamond May Coal Company	4	9,859	2B	(i) Rail Rate			\$73.94	Correction to rate
6	01/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	26,057	2B	(i) Rail Rate			\$86.76	Correction to rate
7	02/06	CR 4&5	CR 4&5	Transfer Facility	8	123,330	2A	(f) F.O.B. Mine Price			\$71.63	Correction to rate
8	02/06	CR 4&5	CR 4&5	Alliance MCMining	1	41,132	2B	(i) Rail Rate			\$62.54	Correction to rate
9	02/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2B	(i) Rail Rate			\$59.14	Correction to rate
10	02/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	3	10,283	2B	(i) Rail Rate			\$83.54	Correction to rate
11	02/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	4	9,211	2B	(i) Rail Rate			\$92.75	Correction to rate
12	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	5	8,901	2B	(i) Rail Rate			\$75.49	Correction to rate
13	02/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	30,933	2B	(i) Rail Rate			\$73.76	Correction to rate
14	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	5	10,716	2A	(f) F.O.B. Mine Price			\$92.37	Correction to rate
15	03/06	CR 4&5	CR 4&5	Transfer Facility	11	156,407	2A	(f) F.O.B. Mine Price			\$73.26	Correction to rate
16	03/06	CR 4&5	CR 4&5	Alliance MCMining	1	15,930	2B	(i) Rail Rate			\$62.63	Correction to rate
17	03/06	CR 4&5	CR 4&5	Alliance MCMining	2	55,514	2B	(i) Rail Rate			\$88.68	Correction to rate
18	03/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	19,786	2B	(i) Rail Rate			\$58.96	Correction to rate
19	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	4	9,269	2B	(i) Rail Rate			\$91.26	Correction to rate
20	03/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group	5	10,716	2B	(i) Rail Rate			\$92.16	Correction to rate

PEF-07FL-000502

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. May 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Amy B. Futrell - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: July 14, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
21	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	28,803	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$75.27	Correction to rate
22	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$74.13	Correction to rate
23	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	19,863	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$86.32	Correction to rate
24	03/06	CR 4&5	CR 4&5	Massey Utility Sales Company	9	10,623	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$86.33	Correction to rate
25	03/06	CR 4&5	CR 4&5	Diamond May Coal Company	6	28,803	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$75.05	Correction to rate
26	04/06	CR 4&5	CR 4&5	Alliance MC Mining	1	30,650	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$89.59	Correction to rate
27	04/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$61.81	Correction to rate
28	04/06	CR 4&5	CR 4&5	Constellation Energy Commodities	3	9,683	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$94.74	Correction to rate
29	04/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2B	(i)Rail Rate	[REDACTED]	[REDACTED]	\$89.22	Correction to rate

PEF-07FL-000503

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___(RLS-10)
2006 423 Forms
Page 90 of 206

Request for Specified Confidential Treatment

423 Forms for June 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

PEF-07FL-000504

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for the June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	B, KY, 119	MTC	UR	19,825	[REDACTED]	[REDACTED]	\$74.58	0.95	13,006	8.28	5.21
2	B&W Resources Inc	B, KY, 51	MTC	UR	10,943	[REDACTED]	[REDACTED]	\$79.89	0.98	12,235	12.12	5.42
3	B&W Resources Inc	B, KY, 51	MTC	UR	10,106	[REDACTED]	[REDACTED]	\$73.89	0.97	12,475	11.11	4.11
4	Consol Energy Inc.	B, KY, 119	MTC	UR	51,675	[REDACTED]	[REDACTED]	\$79.47	1.00	12,273	10.64	6.70
5	Massey Utility Sales Company	B, KY, 195	MTC	UR	30,607	[REDACTED]	[REDACTED]	\$79.26	1.08	12,161	12.08	6.66
6	Massey Utility Sales Company	B, WV, 81	MTC	UR	9,259	[REDACTED]	[REDACTED]	\$80.86	0.76	12,482	12.50	6.23
7	Suquia Energy LLC	B, KY, 95	MTC	UR	9,192	[REDACTED]	[REDACTED]	\$74.52	1.08	12,730	9.31	5.90

PEF-07FL-000507

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	19,825	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	B&W Resources Inc	8, KY, 51	MTC	10,943	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	B&W Resources Inc	8, KY, 51	MTC	10,106	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Consol Energy Inc.	8, KY, 119	MTC	51,675	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Massey Utility Sales Company	8, KY, 195	MTC	30,607	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Massey Utility Sales Company	8, WV, 81	MTC	9,259	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Sequoia Energy LLC	8, KY, 95	MTC	9,192	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

PEF-07FL-000508

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 92 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

CONFIDENTIAL

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co LLC	8, KY, 119	Yellow Creek, KY	UR	19,825	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$74.58
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,943	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.89
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,106	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.89
4	Consol Energy Inc.	8, KY, 119	Mouse, KY	UR	51,675	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.47
5	Massey Utility Sales Company	8, KY, 195	Golf, KY	UR	30,607	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.26
6	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,259	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$80.86
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	9,192	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$74.52

PEF-07FL-000509

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 93 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,331	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$82.68	Quality Price Adjustment
2	3/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,663	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$83.38	Quality Price Adjustment
3	3/06	CR 1&2	CR 1&2	Transfer Facility	7	48,100	2A	(f) FOB Mine Price	[REDACTED]	[REDACTED]	\$62.25	Correction to Rate
4	3/06	CR 1&2	CR 1&2	B&W Resources Inc.	2	30,206	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$71.19	Correction to Rate
5	3/06	CR 1&2	CR 1&2	Sequoia Energy	6	18,667	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$74.27	Correction to Rate
6	4/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	10,212	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$83.48	Quality Price Adjustment
7	4/06	CR 1&2	CR 1&2	Transfer Facility	9	16,126	2A	(f) FOB Mine Price	[REDACTED]	[REDACTED]	\$52.75	Correction to Rate
8	4/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	10,794	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$78.05	Correction to Rate
9	4/06	CR 1&2	CR 1&2	Consol Energy Inc	5	103,668	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$82.04	Correction to Rate
10	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	9,910	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$69.09	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	20,603	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$70.95	Quality Price Adjustment
	5/06	CR 1&2	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$79.72	Quality Price Adjustment
	5/06	CR 1&2	CR 1&2	Consol Energy Inc	6	29,046	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$81.72	Quality Price Adjustment
14	5/06	CR 1&2	CR 1&2	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$79.72	Quality Price Adjustment
15	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	20,079	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$77.55	Correction to Rate
16	5/06	CR 1&2	CR 1&2	B&W Resources Inc	4	21,123	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$71.54	Correction to Rate
17	5/06	CR 1&2	CR 1&2	Sequoia Energy	11	20,062	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$72.12	Correction to Rate

PEF-07FL-000510

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Blu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	51,035	[REDACTED]	[REDACTED]	\$89.59	0.70	12,658	9.16	6.55
2	Arch Coal Sales	8, KY, 95	S	UR	21,467	[REDACTED]	[REDACTED]	\$82.58	0.69	12,577	11.57	5.32
3	CAKI-Kentucky LLC	8, KY, 195	MTC	UR	20,613	[REDACTED]	[REDACTED]	\$62.55	0.69	12,757	9.98	5.74
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	UR	11,159	[REDACTED]	[REDACTED]	\$83.87	0.64	12,440	11.05	5.69
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	41,430	[REDACTED]	[REDACTED]	\$89.23	0.71	12,589	11.73	6.13
6	Massey Utility Sales Company	8, WV, 81	MTC	UR	10,241	[REDACTED]	[REDACTED]	\$89.20	0.75	12,897	8.88	6.90
7	Transfer Facility	N/A	N/A	GB	177,663	[REDACTED]	[REDACTED]	\$75.88	0.66	12,142	8.60	9.12
8	Transfer Facility	N/A	N/A	GB	46,528	[REDACTED]	[REDACTED]	\$68.70	0.55	11,340	6.26	12.60

PEF-07FL-000511

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FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	51,035	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Arch Coal Sales	8, KY, 95	MTC	21,467	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	CAM-Kentucky LLC	8, KY, 195	MTC	20,613	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	11,159	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Massey Utility Sales Company	8, WV, 5	MTC	41,430	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Massey Utility Sales Company	8, WV, 81	MTC	10,241	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Transfer Facility	N/A	N/A	177,663	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
8	Transfer Facility	N/A	N/A	46,528	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000512

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___ (RLS-10)
2006 423 Forms
Page 96 of 206

CONFIDENTIAL

FPSC FORM NO. 423-2B

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	51,035	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.59
2	Arch Coal Sales	8, KY, 95	Long Mountain	UR	21,467	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$82.58
3	CAM-Kentucky LLC	8, KY, 195	Danron Fork, KY	UR	20,613	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$62.55
4	Constellation Energy Commodities	8, KY, 193	Charlene, KY	UR	11,159	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$83.87
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	41,430	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.23
6	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	10,241	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.20
7	Transfer Facility	N/A	Plaquemines, PA	GB	177,663	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	[REDACTED]	\$75.88
8	Transfer Facility	N/A	Mobile, AL	GB	46,528	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	[REDACTED]	\$68.70

PEF-07FL-000513

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FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 4&5	CR 4&5	Transfer Facility	7	135,214	2A	(f) FOB Mine Price				Correction to Rate
2	1/06	CR 4&5	CR 4&5	Transfer Facility	6	69,529	2B	(n) Other Water Charges				Correction to Rate
3	2/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2A	(k) Quality Adjustments				Quality Price Adjustment
4	2/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	20,208	2B	(j) Other Rail Charges				Correction to Rate
5	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(k) BTU Content	12,613	12,708		Quality Adjustment
6	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(l) Percent Ash	8.21	7.91		Quality Adjustment
7	3/06	CR 4&5	CR 4&5	Diamond May Coal Company	7	29,492	2	(m) Percent Moisture	7.50	7.29		Quality Adjustment
8	3/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	19,786	2A	(k) Quality Adjustments				Quality Price Adjustment
9	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(k) BTU Content	12,640	12,642		Quality Adjustment
10	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(l) Percent Ash	10.40	10.32		Quality Adjustment
11	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2	(m) Percent Moisture	5.36	5.48		Quality Adjustment
	4/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,780	2A	(k) Quality Adjustments				Quality Price Adjustment
	5/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	19,981	2A	(k) Quality Adjustments				Quality Price Adjustment

PEF-07FL-000514

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	InterOcean Coal Sales Ldc	999, IM, 45	MTC	OB	46,152			\$52.89	0.55	11,341	6.26	12.60

PPF-07FL-000515

Docket No. 070001-EI
Robert L. Sansom Exhibit No. _____ (RLS-10)
2006 423 Forms
Page 99 of 206

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

John A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	46,152	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

PEF-07FL-000516

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, Ilm, 45	Cartagena, S A	OB	46,152	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$52.89

PEF-07FL-000517

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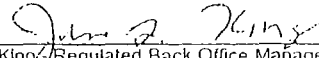
FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King, Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
.....NONE.....												

PEF-07FL-000518

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 102 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	21,172	[REDACTED]	[REDACTED]	\$62.35	0.73	12,426	11.18	6.32
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	77,787	[REDACTED]	[REDACTED]	\$67.33	0.59	11,784	7.61	10.89
3	Glencore Ltd	999, IM, 45	MTC	OB	72,355	[REDACTED]	[REDACTED]	\$59.48	0.50	11,355	7.48	11.66
4	Guasare Coal International NV	999, IM, 50	MTC	OB	42,525	[REDACTED]	[REDACTED]	\$70.23	0.64	13,298	5.24	6.47
5	Kanawha River Terminals Inc	8, WV, 39	MTC	B	17,722	[REDACTED]	[REDACTED]	\$73.34	0.65	12,536	11.00	6.44
6	Kanawha River Terminals Inc	8, WV, 39	MTC	B	33,488	[REDACTED]	[REDACTED]	\$72.76	0.65	12,424	11.57	6.67
7	Keystone Industries LLC	8, WV, 39	S	OB	15,822	[REDACTED]	[REDACTED]	\$74.68	0.73	12,966	7.76	7.42

PEF-07FL-000519

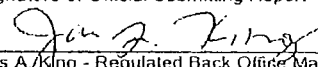
Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
 2006 423 Forms
 Page 103 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	21,172	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Coal Marketing Company Ltd	999, IM, 45	MTC	77,787	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Glencore Ltd.	999, IM, 45	MTC	72,355	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Guasare Coal International NV	999, IM, 50	MTC	42,525	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Kanawha River Terminals Inc	8, WV, 39	MTC	17,722	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Kanawha River Terminals Inc	8, WV, 39	MTC	33,488	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Keystone Industries LLC	8, WV, 39	S	15,822	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

PEF-07FL-000520

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	21,172	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$62.35
2	Coal Marketing Company Ltd	999, IM, 45	Colombia, S.A.	OB	77,787	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$67.33
3	Glencore Ltd.	999, IM, 45	Calenturitas, S.A.	OB	72,355	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$59.48
4	Guasare Coal International N	999, IM, 50	Paso Diablo, S.A.	OB	42,525	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$70.23
5	Kanawha River Terminals Inc	8, WV, 39	Marmet Dock, WV	B	17,722	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.34
6	Kanawha River Terminals Inc	8, WV, 39	Quincy Dock, WV	B	33,488	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.76
7	Keystone Industries LLC	8, WV, 39	Winifrede Dock, WV	OB	15,822	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$74.68

PEF-07FL-000521

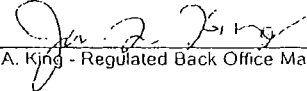
FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: August 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(j) Percent Sulfur	0.41	0.35		Quality Adjustment
2	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(k) BTU Content	8,585	8,606		Quality Adjustment
3	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(l) Percent Ash	6.65	6.29		Quality Adjustment
4	5/06	Transfer Facility - IMT	Coaltrade		2	3,330	2	(m) Percent Moisture	27.84	27.00		Quality Adjustment

PEF-07FL-000522

CONFIDENTIAL

212

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 107 of 206

Request for Specified Confidential Treatment

423 Forms for July 2006

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(Confidential information denoted with shading)

CONFIDENTIAL

PEF-07FL-000523

DOCUMENT NUMBER-DATE

08659 SEP 20 8

FPSC-COMMISSION CLERK


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James Kling - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ltdc	999, IM, 45	MTC	OB	40,821			\$53.95	0.57	11,507	5.64	11.60

PEF-07FL-000526

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,541	[REDACTED]	[REDACTED]	\$63.16	0.71	12,339	11.96	5.85
2	Guasare Coal International NV	999, IM, 50	MTC	OB	48,366	[REDACTED]	[REDACTED]	\$70.18	0.56	13,077	7.29	5.56
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	41,116	[REDACTED]	[REDACTED]	\$73.12	0.65	12,349	11.52	7.03

PEF-07FL-000527

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(918) 546-6368

- 5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

- 6. Date Completed: September 11, 2006

**SPECIFIED
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	9,906	[REDACTED]	[REDACTED]	\$78.24	0.80	12,543	8.93	7.41
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	30,433	[REDACTED]	[REDACTED]	\$71.52	0.95	12,760	9.90	5.16
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,015	[REDACTED]	[REDACTED]	\$79.20	0.98	12,146	11.35	6.09
4	B&W Resources Inc	8, KY, 51	MTC	UR	20,845	[REDACTED]	[REDACTED]	\$73.16	1.04	12,408	11.01	5.40
5	Consol Energy Inc	8, KY, 119	MTC	UR	59,926	[REDACTED]	[REDACTED]	\$81.35	1.10	12,480	9.57	6.66
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	41,868	[REDACTED]	[REDACTED]	\$78.57	1.04	12,176	11.43	7.29
7	Massey Utility Sales Company	8, WV, 5	MTC	UR	3,618	[REDACTED]	[REDACTED]	\$88.97	0.74	12,524	10.73	7.18
8	Massey Utility Sales Company	8, WV, 81	MTC	UR	9,909	[REDACTED]	[REDACTED]	\$80.22	1.05	12,736	11.54	5.53
9	Sequoia Energy LLC	8, KY, 95	MTC	UR	31,811	[REDACTED]	[REDACTED]	\$75.34	0.99	13,151	7.61	4.61
10	Transfer Facility	N/A	N/A	GB	6,962	[REDACTED]	[REDACTED]	\$79.65	0.66	11,830	8.78	10.51

PEF-07FL-000528

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	10,483	[REDACTED]	[REDACTED]	\$90.07	0.77	12,491	9.61	6.14
2	Anvest Coal Sales	8, KY, 67	S	UR	11,057	[REDACTED]	[REDACTED]	\$89.42	0.71	12,515	11.02	5.60
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	21,408	[REDACTED]	[REDACTED]	\$67.18	0.66	12,545	11.08	5.66
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	UR	11,162	[REDACTED]	[REDACTED]	\$87.51	0.75	12,526	11.00	5.41
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	15,847	[REDACTED]	[REDACTED]	\$94.64	0.73	12,658	11.79	5.38
6	Transfer Facility	N/A	N/A	GB	24,750	[REDACTED]	[REDACTED]	\$64.07	0.54	11,509	5.51	11.62
7	Transfer Facility	N/A	N/A	GB	225,774	[REDACTED]	[REDACTED]	\$75.99	0.67	12,000	7.78	9.90

PEF-07FL-000529

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 646-6368

**SPECIFIED
 CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Inerocean Coal Sales Ldc	999, IM, 45	MTC	40,821		\$0.00		\$0.00			

PEF-07FL-000530

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	25,541	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Guasare Coal International NV	999, IM, 50	MTC	48,366	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	41,116	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

PEF-07FL-000531

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

- 5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

- 6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8,KY,195	LTC	9,906	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	30,433	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
3	B&W Resources Inc	8, KY, 51	MTC	10,015	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
4	B&W Resources Inc	8, KY, 51	MTC	20,845	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
5	Consol Energy Inc.	8, KY, 119	MTC	59,926	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
6	Massey Utility Sales Company	8, KY, 195	MTC	41,888	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
7	Massey Utility Sales Company	8, WV, 5	MTC	3,618	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
8	Massey Utility Sales Company	8, WV, 81	MTC	9,909	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
9	Sequoia Energy LLC	8, KY, 95	MTC	31,811	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$ [REDACTED]	\$ [REDACTED]
10	Transfer Facility	N/A	N/A	6,962	\$ [REDACTED]	\$0.00	\$ [REDACTED]	\$0.00	\$ [REDACTED]	N/A	\$ [REDACTED]

PEF-07FL-000532

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

- 5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

- 6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	10,483	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Amvest Coal Sales	8, KY, 67	MTC	11,057	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	CAM-Kentucky LLC	8, KY, 195	MTC	21,408	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Constellation Energy Commodities Group Inc	8, KY, 193	S	11,162	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Massey Utility Sales Company	8, WV, 5	MTC	15,847	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Transfer Facility	N/A	N/A	24,750	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
7	Transfer Facility	N/A	N/A	225,774	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000533

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-8388

5. Signature of Official Submitting Report

James A. King

 James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	40,821	██████████	N/A	N/A	N/A	N/A	██████████	N/A	N/A	N/A	██████████	\$53.95

PEF-07FL-000534

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. _____ (RLS-10)
 2006 423 Forms
 Page 116 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

**SPECIFIED
CONFIDENTIAL**

- 5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

- 6. Date Completed: September 11, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	B, WV, 39	Winifrede Dock, WV	B	25,541	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$63.16	
2	Guasare Coal International NV	999, IM, 60	Paso Diablo, S.A.	OB	48,366	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$70.18	
3	Kanawha River Terminals Inc.	B, WV, 39	Marmet Dock, WV	B	41,116	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.12	

PEF-07FL-000535

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 117 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	9,906	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.24
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	30,433	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$71.52
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,015	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.20
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	20,845	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.16
5	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	59,926	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$81.35
6	Massey Utility Sales Company	8, KY, 195	Golf, KY	UR	41,868	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$78.57
7	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	3,818	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$88.97
8	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	9,909	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$80.22
9	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	31,811	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$75.34
10	Transfer Facility	N/A	Plaquemines, Pa	GB	6,962	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	[REDACTED]	\$79.65

PEF-07FL-000536

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	10,483	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$90.07
2	Amvest Coal Sales	8, KY, 67	Fola, WV	UR	11,057	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.42
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	21,408	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$67.18
4	Constellation Energy Commodities Grc	8, KY, 193	Charlene, KY	UR	11,162	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$87.51
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	15,847	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$94.64
6	Transfer Facility	N/A	Mobile, AL	GB	24,750	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$64.07
7	Transfer Facility	N/A	Plaquemines, PA	GB	225,774	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$75.99

PEF-07FL-000537


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-2678

**SPECIFIED
 CONFIDENTIAL**

5. Signature of Official Submitting Report


 James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-----NONE-----												


PEF-07FL-000538

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

**SPECIFIED
CONFIDENTIAL**

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	4/06	Transfer Facility - IMT		Central Coal Company	1	26,468	2	(f) Tons	6,389	26,468		Correction to Tons
2	4/06	Transfer Facility - IMT		Coal Marketing Company	2	50,402	2	(f) Tons	19,635	50,402		Correction to Tons
3	4/06	Transfer Facility - IMT		Guasare Coal International NV	3	95,059	2	(f) Tons	19,635	95,059		Correction to Tons
4	5/06	Transfer Facility - IMT		Coaltrade	2	3,522	2	(f) Tons	3,330	3,522		Correction to Tons
5	5/06	Transfer Facility - IMT		Coaltrade	2	3,522	2A	(k) Quality Adjustments			\$ 47.40	Quality Price Adjustment

PEF-07FL-000539

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

**SPECIFIED
CONFIDENTIAL**

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2	(j) Percent Sulfur	1.23	1.22		Quality Adjustment
2	2/06	CR 1&2	CR 1&2	Consol Energy Inc	3	76,596	2A	(k) Quality Adjustments			\$80.71	Quality Price Adjustment
3	2/06	CR 1&2	CR 1&2	Consol Energy Inc	4	19,384	2A	(k) Quality Adjustments			\$80.76	Quality Price Adjustment
4	2/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2B	(j) Other Rail Charges			\$75.61	Correction to Rate
5	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	20,603	2A	(k) Quality Adjustments			\$70.95	Quality Price Adjustment
6	5/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	9,910	2A	(k) Quality Adjustments			\$69.09	Quality Price Adjustment
7	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	3	20,079	2B	(j) Other Rail Charges			\$77.55	Correction to Rate
8	5/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	21,123	2B	(j) Other Rail Charges			\$71.54	Correction to Rate
9	5/06	CR 1&2	CR 1&2	Consol Energy Inc	5	81,764	2A	(k) Quality Adjustments			\$79.72	Quality Price Adjustment
10	5/06	CR 1&2	CR 1&2	Consol Energy Inc	6	29,146	2A	(k) Quality Adjustments			\$81.72	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Consol Energy Inc	7	20,232	2A	(k) Quality Adjustments			\$79.72	Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Sequoia Energy LLC	11	20,062	2B	(j) Other Rail Charges			\$72.12	Correction to Rate
13	6/06	CR 1&2	CR 1&2	Transfer Facility	7	16,126	2C	(l) FOB Mine Price			\$53.11	Correction to Rate

PEF-07FL-000540


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. July 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
 CONFIDENTIAL**







4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report



 James A. King - Regulated Back Office Manager

6. Date Completed: September 11, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	4/06	CR 4&5	CR 4&5	Transfer Facility	6	194,188	2A	(f) FOB Mine Price			\$68.30	Correction to Rate
2	6/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,159	2A	(k) Quality Adjustments			\$83.60	Quality Price Adjustment
3	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	41,430	2B	(j) Other Rail Charges			\$89.24	Correction to Rate

PEF-07FL-000541

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___(RLS-10)
2006 423 Forms
Page 124 of 206

Request for Specified Confidential Treatment

423 Forms for August 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

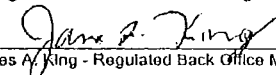
PEF-07FL-000542

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (819) 546-6388

5. Signature of Official Submitting Report

 James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	86,988	[REDACTED]	[REDACTED]	\$54.44	0.50	11,581	5.27	12.02

PEF-07FL-000545

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Bad Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,722	[REDACTED]	[REDACTED]	\$76.36	0.80	12,700	9.68	5.75
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,469	[REDACTED]	[REDACTED]	\$82.15	0.90	12,362	11.57	5.20
3	B&W Resources Inc	8, KY, 51	MTC	UR	10,800	[REDACTED]	[REDACTED]	\$76.17	0.96	12,318	11.70	4.81
4	Consol Energy Inc.	8, KY, 119	MTC	UR	46,693	[REDACTED]	[REDACTED]	\$86.36	0.98	12,523	9.62	6.20
5	Constellation Energy Commodities Inc.	8, VA, 105	S	UR	3,230	[REDACTED]	[REDACTED]	\$85.42	0.77	12,829	7.34	5.95
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	1,076	[REDACTED]	[REDACTED]	\$83.25	0.75	12,322	12.82	6.05
7	Massey Utility Sales Company	8, WV, 81	MTC	UR	10,161	[REDACTED]	[REDACTED]	\$83.20	0.86	12,952	9.60	6.02
8	Sequoia Energy LLC	8, KY, 95	MTC	UR	19,830	[REDACTED]	[REDACTED]	\$78.60	1.02	13,220	7.99	3.83

PEF-07FL-000546

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 126 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on This Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

CONFIDENTIAL

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Blu Content (Blu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	49,940	[REDACTED]	[REDACTED]	\$90.35	0.71	12,641	9.04	6.60
2	CAM-Kentucky LLC	8, KY, 195	MTC	UR	21,686	[REDACTED]	[REDACTED]	\$64.13	0.73	12,798	9.90	5.08
3	Constellation Energy Commodities Group Inc	8, WV, 45	S	UR	10,933	[REDACTED]	[REDACTED]	\$85.26	0.71	12,209	11.64	6.51
4	Constellation Energy Commodities Group Inc	8, WV, 45	S	UR	9,909	[REDACTED]	[REDACTED]	\$85.08	0.64	12,155	12.60	7.66
5	Constellation Energy Commodities Group Inc	8, VA, 105	S	UR	6,684	[REDACTED]	[REDACTED]	\$85.02	0.77	12,820	7.34	5.95
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	34,641	[REDACTED]	[REDACTED]	\$91.58	0.72	12,573	12.62	5.07
7	Transfer Facility	N/A	N/A	GB	141,687	[REDACTED]	[REDACTED]	\$75.20	0.65	12,143	8.18	9.30
8	Transfer Facility	N/A	N/A	GB	103,868	[REDACTED]	[REDACTED]	\$62.81	0.52	11,568	5.36	11.95

PEF-07FL-000547

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___ (RLS-10)
2006 423 Forms
Page 127 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

James A. King

 James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	86,988		\$0.00		\$0.00			

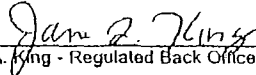
PEF-07FL-000548

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

 James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	24,562		\$0.00		\$0.00			
2	Glencore Ltd.	999, IM, 45	MTC	77,164		\$0.00		\$0.00			
3	Gasare Coal International NV	999, IM, 50	MTC	96,241		\$0.00		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	18,173		\$0.00		\$0.00			
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	25,134		\$0.00		\$0.00			

PEF-07FL-000549

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
 2006 423 Forms
 Page 129 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Pulnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

James A. King
 James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,722		\$0.00		\$0.00			
2	B&W Resources Inc	8, KY, 51	MTC	10,469		\$0.00		\$0.00			
3	B&W Resources Inc	8, KY, 51	MTC	10,800		\$0.00		\$0.00			
4	Consol Energy Inc.	8, KY, 119	MTC	46,693		\$0.00		\$0.00			
5	Constellation Energy Commodities Inc.	8, VA, 105	S	3,230		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, WV, 5	MTC	1,076		\$0.00		\$0.00			
7	Massey Utility Sales Company	8, WV, 81	MTC	10,161		\$0.00		\$0.00			
8	Sequola Energy LLC	8, KY, 95	MTC	19,830		\$0.00		\$0.00			

PEF-07FL-000550

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	49,940	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	CAM-Kentucky LLC	8, KY, 195	MTC	21,686	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Constellation Energy Commodities Group Inc	8, WV, 45	S	10,933	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Constellation Energy Commodities Group Inc	8, WV, 45	S	9,909	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Constellation Energy Commodities Group Inc	8, VA, 105	S	6,684	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Massey Utility Sales Company	8, WV, 5	MTC	34,641	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Transfer Facility	N/A	N/A	141,687	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
8	Transfer Facility	N/A	N/A	103,868	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000551

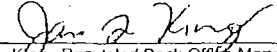
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report


James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ltc	999, IM, 45	Cartagena, S.A.	OB	86,988		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$54.44

PEF-07FL-000552

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 132 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock, WV	B	24,562	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$63.05
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	77,164	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$66.13
3	Guasare Coal International NV	999, IM, 50	Paso Dlablo, S.A.	OB	96,241	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$70.38
4	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, WV	B	18,173	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.92
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	25,134	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$74.04

PEF-07FL-000553

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,722	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$76.36
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,469	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$82.15
3	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	10,800	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$76.17
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	46,693	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$86.36
5	Constellation Energy Commodities Inc.	8, VA, 105	Mayflower, VA	UR	3,230	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$85.42
6	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	1,078	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$83.25
7	Massey Utility Sales Company	8, WV, 81	Goals, WV	UR	10,161	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$83.20
8	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	19,830	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$78.60

PEF-07FL-000554

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	49,940	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$90.35
2	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	21,686	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$64.13
3	Constellation Energy Commodities Grc	8, WV, 45	Charlene, KY	UR	10,933	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$85.26
4	Constellation Energy Commodities Grc	8, WV, 45	Charlene, KY	UR	9,909	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$85.08
5	Constellation Energy Commodities Grc	8, VA, 105	Charlene, KY	UR	6,684	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$85.02
6	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	34,641	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$91.58
7	Transfer Facility	N/A	Mobile, AL	GB	141,687	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$75.20
8	Transfer Facility	N/A	Plaquemines, PA	GB	103,868	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$62.81

PEF-07FL-000555

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King, Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(j) Percent Sulfur	11.504	11.582		Quality Adjustment
2	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(k) BTU Content	5.34	5.32		Quality Adjustment
3	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(l) Percent Ash	12.34	12.37		Quality Adjustment
4	3/06	Trans Fac - McDuffie	Interocean Coal Sales LDC		1	58,234	2	(m) Percent Moisture	0.67	0.66		Quality Adjustment

PEF-07FL-000556

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	Transfer Facility - IMT		Kanawha River Terminals Inc	4	18,612	2	(j) Percent Sulfur	0.67	0.66		Quality Adjustment
2	2/06	Transfer Facility - IMT		Guasare Coal International NV	3	47,039	2B	(l) Transloading Rate			\$ 42.25	Correction to Rate
3	6/06	Transfer Facility - IMT		Glencore Ltd	3	72,355	2B	(l) Transloading Rate			\$ 59.44	Correction to Rate

PEF-07FL-000557

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

1. Report for: Mo. August 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	49,003	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$75.26	Quality Price Adjustment
2	2/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	48,426	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$75.28	Quality Price Adjustment
3	2/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,204	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$77.71	Quality Price Adjustment
4	3/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	60,663	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$76.12	Quality Price Adjustment
5	4/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$77.02	Quality Price Adjustment
6	4/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	8,850	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$84.99	Quality Price Adjustment
7	4/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	31,711	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$72.05	Correction to Rate
8	4/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	50,376	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$77.02	Correction to Rate
9	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	8	39,989	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$77.49	Quality Price Adjustment
10	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	9	9,993	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$90.76	Quality Price Adjustment
11	5/06	CR 1&2	CR 1&2	Massey Utility Sales Company	10	19,068	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$84.15	Quality Price Adjustment
12	5/06	CR 1&2	CR 1&2	Transfer Facility	12	23,294	2A	(f) FOB Mine Price	[REDACTED]	[REDACTED]	\$69.72	Correction to Price
13	6/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	30,607	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$79.09	Quality Price Adjustment
14	6/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	9,259	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$82.06	Quality Price Adjustment
15	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(j) Percent Sulfur	0.95	0.93		Quality Adjustment
16	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(k) BTU Content	12,760	12,717		Quality Adjustment
17	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(l) Percent Ash	9.90	9.91		Quality Adjustment
18	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2	(m) Percent Moisture	5.16	5.37		Quality Adjustment
19	7/06	CR 1&2	CR 1&2	Sequola Energy LLC	9	31,811	2B	(j) Other Rail Charges	[REDACTED]	[REDACTED]	\$75.35	Correction to Rate
20	7/06	CR 1&2	CR 1&2	Consol Energy Inc	2	76,896	2C	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$80.16	Quality Price Adjustment
21	7/06	CR 1&2	CR 1&2	Consol Energy Inc	3	19,384	2C	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$80.21	Quality Price Adjustment

PEF-07FL-000558

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 138 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. August 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

James A. King
James A. King - Regulated Back Office Manager

6. Date Completed: October 10, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	2	39,923	2A	(k) Quality Adjustments			\$59.56	Quality Price Adjustment
2	1/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	26,057	2A	(k) Quality Adjustments			\$90.81	Quality Price Adjustment
3	3/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	19,863	2A	(k) Quality Adjustments			\$88.07	Quality Price Adjustment
4	3/06	CR 4&5	CR 4&5	Massey Utility Sales Company	9	10,623	2A	(k) Quality Adjustments			\$87.00	Quality Price Adjustment
5	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2	(k) BTU Content	12,397	12,392		Quality Adjustment
6	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2	(l) Percent Ash	11.42	11.41		Quality Adjustment
7	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2	(m) Percent Moisture	7.43	7.49		Quality Adjustment
8	4/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	77,957	2A	(k) Quality Adjustments			\$90.68	Quality Price Adjustment
9	4/06	CR 4&5	CR 4&5	Transfer Facility	5	53,566	2B	(n) Other Water Charges			\$64.45	Correction to Rate
10	5/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	20,252	2A	(k) Quality Adjustments			\$93.14	Quality Price Adjustment
11	5/06	CR 4&5	CR 4&5	Transfer Facility	5	169,548	2A	(l) FOB Mine Price			\$68.79	Correction to Price
12	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	41,430	2A	(k) Quality Adjustments			\$91.68	Quality Price Adjustment
13	6/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	10,241	2A	(k) Quality Adjustments			\$93.19	Quality Price Adjustment
14	6/06	CR 4&5	CR 4&5	Transfer Facility	7	177,663	2A	(f) FOB Mine Price			\$75.94	Correction to Price
15	7/06	CR 4&5	CR 4&5	Amvest Coal Sales	2	11,057	2B	(l) Rail Rate			\$91.26	Correction to Rate
16	7/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,162	2B	(j) Other Rail Charges			\$87.56	Correction to Rate
17	7/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	15,847	2B	(j) Other Rail Charges			\$94.68	Correction to Rate

PEF-07FL-000559

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___(RLS-10)
2006 423 Forms
Page 140 of 206

Request for Specified Confidential Treatment

423 Forms for September 2006

CONFIDENTIAL COPY

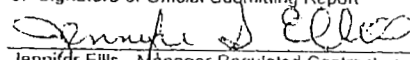
(Confidential information denoted with shading)

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Sep - September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ells - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2005

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,781			\$73.19	0.73	12,476	9.39	7.19
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,526			\$79.84	0.88	11,928	12.47	7.21
3	B&W Resources Inc	8, KY, 51	MTC	UR	20,162			\$73.83	0.87	12,061	12.48	5.99
4	Consol Energy Inc	8, KY, 119	MTC	UR	78,391			\$82.50	1.08	12,552	9.07	6.73
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	10,353			\$80.71	0.75	12,414	12.53	5.49
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,884			\$79.21	0.99	11,976	12.11	7.55
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	30,633			\$76.00	1.08	13,150	6.75	5.76


PEF-07FL-000563

FPSC FORM NO. 423-2A

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,781	\$	\$0.00		\$0.00			
2	B&W Resources Inc	8, KY, 51	MTC	10,526	\$	\$0.00		\$0.00			
3	B&W Resources Inc	8, KY, 51	MTC	20,162	\$	\$0.00		\$0.00			
4	Consol Energy Inc.	8, KY, 119	MTC	78,391	\$	\$0.00		\$0.00			
5	Massey Utility Sales Company	8, WV, 5	MTC	10,353	\$	\$0.00		\$0.00			
6	Massey Utility Sales Company	8, KY, 195	MTC	10,884	\$	\$0.00		\$0.00			
7	Sequoia Energy LLC	8, KY, 95	MTC	30,633	\$	\$0.00		\$0.00			

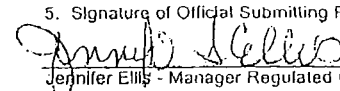
PEF-07FL-000564

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Locallon	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	B, KY, 119	Yellow Creek, KY	UR	10,781	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.19
2	B&W Resources Inc	B, KY, 51	Resource, KY	UR	10,526	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.84
3	B&W Resources Inc	B, KY, 51	Resource, KY	UR	20,162	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.83
4	Consol Energy Inc.	B, KY, 119	Mouster, KY	UR	78,391	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$82.50
5	Massey Utility Sales Company	B, WV, 5	Sylvester, WV	UR	10,353	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$80.71
6	Massey Utility Sales Company	B, KY, 195	Goff, KY	UR	10,884	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$79.21
7	Sequoia Energy LLC	B, KY, 95	Bardo, KY	UR	30,633	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$76.00

PEF-07FL-000565

CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	Constellation Energy Commodities Group Inc	5	9,444	2B	(j) Other Rail Charges			\$86.43	Correction to Rate
2	6/06	CR 1&2	CR 1&2	Consol Energy Inc.	4	51,675	2A	(k) Quality Adjustments			\$82.03	Quality Price Adjustment
3	7/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	2	30,433	2A	(k) Quality Adjustments			\$72.23	Quality Price Adjustment
4	7/06	CR 1&2	CR 1&2	B&W Resources Inc.	4	20,845	2B	(j) Other Rail Charges			\$73.19	Correction to Rate
5	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	13,076	2	(f) Tons	1,076	13,076		Typographical Error
6	8/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,722	2A	(k) Quality Adjustments			\$74.76	Quality Price Adjustment

PEF-07FL-000566

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 144 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis

Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	28,796			\$88.81	0.72	12,501	8.98	7.45
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	UR	10,088			\$72.12	0.69	12,632	8.98	6.41
3	CAM-Kentucky LLC	8, KY, 195	MTC	UR	22,687			\$72.12	0.62	12,579	10.85	5.79
4	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	11,040			\$82.29	0.72	12,206	12.72	6.18
5	Massey Utility Sales Company	8, WV, 5	MTC	UR	51,026			\$80.19	0.70	12,762	12.18	4.53
6	Massey Utility Sales Company	8, WV, 5	MTC	UR	21,351			\$89.56	0.68	11,990	13.32	6.87
7	NRG Power Marketing Inc	8, WV, 39	S	UR	9,424			\$89.55	0.63	12,491	8.64	6.72
8	Transfer Facility	N/A	N/A	GB	112,194			\$83.57	0.55	11,644	5.24	11.58
9	Transfer Facility	N/A	N/A	GB	177,051			\$61.26	0.64	12,238	8.72	8.76

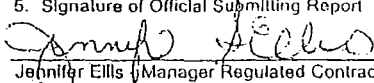
PEF-07FL-000567

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Eills, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	28,796	\$	\$0.00		\$0.00			
2	Alpha Coal Sales Co LLC	8, KY, 119	MTC	10,088	\$	\$0.00		\$0.00			
3	CAM-Kentucky LLC	8, KY, 195	MTC	22,687	\$	\$0.00		\$0.00			
4	Constellation Energy Commodities Group Inc	8, WV, 39	S	11,040	\$	\$0.00		\$0.00			
5	Massey Utility Sales Company	8, WV, 5	MTC	51,026	\$	\$0.00		\$0.00			
6	Massey Utility Sales Company	8, WV, 5	MTC	21,351	\$	\$0.00		\$0.00			
7	NRG Power Marketing Inc	8, WV, 39	S	9,424	\$	\$0.00		\$0.00			
8	Transfer Facility	N/A	N/A	112,194	\$	\$0.00		\$0.00		N/A	
9	Transfer Facility	N/A	N/A	177,051	\$	\$0.00		\$0.00		N/A	

PEF-07FL-000568

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.D. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alianco LLC Mining	8, KY, 195	Scotts Branch, KY	UR	28,796	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$88.81
2	Alpha Coal Sales Co LLC	8, KY, 119	Yellow Creek, KY	UR	10,088	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$72.12
3	CAM-Kentucky LLC	8, KY, 195	Damron Fork, KY	UR	22,687	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$62.29
4	Constellation Energy Commodities Grc	8, WV, 39	Toms Fork	UR	11,040	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$80.19
5	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,026	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.56
6	Massey Utility Sales Company	8, WV, 5	Hulchinson, WV	UR	21,351	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$89.55
7	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	9,424	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$83.57
8	Transfer Facility	N/A	Mobile, AL	GB	112,194	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$61.26
9	Transfer Facility	N/A	Plaquemines, Pa	GB	177,051	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$78.13

PEF-07FL-000569

CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	5/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	20,252	2A	(k) Quality Adjustments			\$93.14	Quality Price Adjustment

PEF-07FL-000570

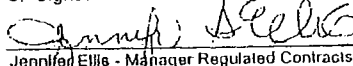
Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 148 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ltd.	999, IM, 45	MTC	OB	111,106			\$54.73	0.54	11,644	5.24	11.50

PEF-07FL-000571

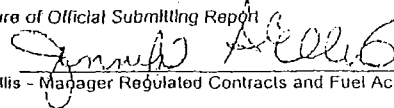
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report



Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	111,106	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

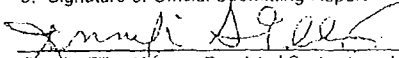
PEF-07FL-000572

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Intercoastal Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	111,106		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$54.73

PEF-07FL-000573

Docket No. 070001-EI
Robert L. Sansom Exhibit No. _____ (RLS-10)
2006 423 Forms
Page 151 of 206

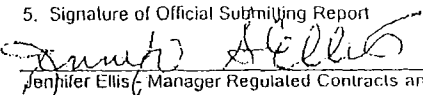
CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

 Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-NONE-												

PEF-07FL-000574

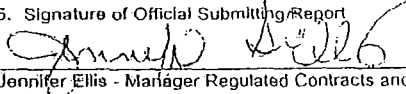
Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
 2006 423 Forms
 Page 152 of 206

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	22,125	[REDACTED]	[REDACTED]	\$63.24	0.72	12,487	11.02	6.16
2	Glencore Ltd.	999, IM, 45	MTC	OB	76,397	[REDACTED]	[REDACTED]	\$65.44	0.63	12,002	6.48	10.36
3	Guasare Coal International NV	999, IM, 50	MTC	OB	109,288	[REDACTED]	[REDACTED]	\$70.55	0.58	13,079	5.99	6.67
4	Kanawha River Terminals Inc	8, WV, 39	MTC	B	14,632	[REDACTED]	[REDACTED]	\$74.20	0.62	12,550	10.81	6.86
5	Kanawha River Terminals Inc	8, WV, 39	MTC	B	44,016	[REDACTED]	[REDACTED]	\$73.81	0.64	12,458	11.17	6.91

PEF-07FL-000575

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Eills - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Supplier Name	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	22,125		\$0.00		\$0.00			
2	Glencore Ltd.	999, IM, 45	MTC	76,397		\$0.00		\$0.00			
3	Guasare Coal International NV	999, IM, 50	MTC	109,288		\$0.00		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	14,632		\$0.00		\$0.00			
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	44,016		\$0.00		\$0.00			

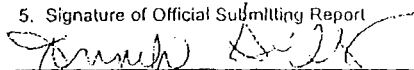
PEF-07FL-000576

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. September 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	B, WV, 39	Winifrede Dock, WV	B	22,125	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$63.24
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	76,397	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$65.44
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	109,288	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$70.55
4	Kanawha River Terminals Inc.	B, WV, 39	Quincy Dock, WV	B	14,632	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$74.20
5	Kanawha River Terminals Inc.	B, WV, 39	Marmet Dock, WV	B	44,016	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.81

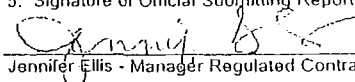
PEF-07FL-000577

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. September 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: November 9, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	2/06	Transfer Facility - IMT		Guasare Coal International NV	3	47,039	2A	(f) FOB Mine Price			\$ 43.62	Correction to Price
2	2/06	Transfer Facility - IMT		Guasare Coal International NV	3	47,039	2B	(l) Transloading Rate			\$ 43.62	Correction to Rate
3	3/06	Transfer Facility - IMT		Guasare Coal International NV	2	46,748	2A	(f) FOB Mine Price			\$ 44.02	Correction to Price
4	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(j) Percent Sulfur	0.59	0.57		Quality Adjustment
5	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(k) BTU Content	11,784	11,713		Quality Adjustment
6	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(l) Percent Ash	7.61	7.34		Quality Adjustment
7	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2	(m) Percent Moisture	10.89	11.45		Quality Adjustment
8	6/06	Transfer Facility - IMT		Coal Marketing Company	2	77,787	2A	(k) Quality Adjustments			\$ 66.97	Quality Price Adjustment
9	8/06	Transfer Facility - IMT		Central Coal Company	1	23,007	2B	(l) Transloading Rate			\$ 63.11	Correction to Rate

PEF-07FL-000578

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis for JE
Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co. LLC	2	10,088	2A	(k) Quality Adjustments			\$73.61	Quality Price Adjustment

PEF-07FL-000597

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 157 of 206

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 060001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___(RLS-10)
2006 423 Forms
Page 158 of 206

Request for Specified Confidential Treatment

423 Forms for October 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

PEF-07FL-000579

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Pulnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
 Jennifer Ellis / Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Intracoastal Coal Sales Ldc	999, IM, 45	MTC	OB	12,333			\$54.89	0.55	11,676	4.75	11.72

PEF-07FL-000582

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	27,852			\$83.12	0.71	12,342	11.79	6.53
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	81,104			\$67.36	0.59	11,330	8.17	12.75
3	Kanawha River Terminal Inc.	8, WV, 39	MTC	B	48,061			\$73.18	0.64	12,357	11.59	7.18
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	7,340			\$73.86	0.63	12,468	11.39	6.76

PEF-07FL-000583

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James S. King Jr SE
Jennifer Mills - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	UR	10,192			\$72.07	0.86	12,763	9.51	5.05
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	21,535			\$71.20	0.84	12,332	10.14	8.89
3	B&W Resources Inc	8, KY, 51	MTC	UR	11,002			\$77.99	0.82	12,209	12.69	4.97
4	B&W Resources Inc	8, KY, 51	MTC	UR	10,517			\$71.99	0.84	12,436	11.35	5.09
5	Consol Energy Inc.	8, KY, 119	MTC	UR	43,224			\$80.65	1.12	12,079	8.39	6.56
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,204			\$77.36	1.02	12,218	11.84	6.29
7	Sequola Energy LLC	8, KY, 95	MTC	UR	30,925			\$74.24	1.06	13,171	7.38	4.52

PEF-07FL-000584

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 161 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(919) 646-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	62,883	[REDACTED]	[REDACTED]	\$87.84	0.73	12,627	8.31	6.48
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	10,529	[REDACTED]	[REDACTED]	\$81.17	0.77	12,823	10.83	4.69
3	Massey Utility Sales Company	8, WV, 5	MTC	UR	51,893	[REDACTED]	[REDACTED]	\$81.17	0.71	12,741	11.85	4.06
4	NRG Power Marketing Inc	8, WV, 39	S	UR	10,691	[REDACTED]	[REDACTED]	\$87.91	0.72	12,934	9.80	4.60
5	Transfer Facility	N/A	N/A	GB	12,459	[REDACTED]	[REDACTED]	\$83.85	0.55	11,676	4.75	11.72
6	Transfer Facility	N/A	N/A	GB	191,058	[REDACTED]	[REDACTED]	\$67.29	0.62	12,358	8.29	8.73

PEF-07FL-000585


Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 162 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-6368

5. Signature of Official Submitting Report

 Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ltd	999, IM, 45	MTC	12,333	[REDACTED]	\$0.00	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

PEF-07FL-000586

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
 2006 423 Forms
 Page 163 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 548-6368

5. Signature of Official Submitting Report
Jana J. King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name		Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	27,852		\$0.00		\$0.00			
2	Coal Marketing Company Ltd	999, IM, 45	MTC	81,104		\$0.00		\$0.00			
3	Kanawha River Terminals Inc.	8, WV, 39	MTC	48,861		\$0.00		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	7,340		\$0.00		\$0.00			

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. _____ (RLS-10)
 2006 423 Forms
 Page 164 of 206

PEF-07FL-000587

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

Jane A King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 133	MTC	10,192		\$0.00		\$0.00			
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	21,635		\$0.00		\$0.00			
3	B&W Resources Inc	8, KY, 51	MTC	11,002		\$0.00		\$0.00			
4	B&W Resources Inc	8, KY, 51	MTC	10,517		\$0.00		\$0.00			
5	Consol Energy Inc.	8, KY, 119	MTC	43,224		\$0.00		\$0.00			
6	Massey Utility Sales Company	8, KY, 195	MTC	10,204		\$0.00		\$0.00			
7	Sequoia Energy LLC	8, KY, 95	MTC	30,925		\$0.00		\$0.00			

PEF-07HL-000588

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___ (RLS-10)
2006 423 Forms
Page 165 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 548-6368

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	62,883		\$0.00		\$0.00			
2	Constellation Energy Commodities Group Inc	8, WV, 39	S	10,529		\$0.00		\$0.00			
3	Massey Utility Sales Company	8, WV, 5	MTC	51,693		\$0.00		\$0.00			
4	NRG Power Marketing Inc	8, WV, 39	S	10,691		\$0.00		\$0.00			
5	Transfer Facility	N/A	N/A	12,459		N/A		N/A			
6	Transfer Facility	N/A	N/A	191,058		N/A		N/A			

PEF-07FL-000589

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006

2. Reporting Company: Florida Power Corporation

3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-8368

5. Signature of Official Submitting Report

Jennifer Ellis for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Oceanocean Coal Sales Ltd	999, IM, 45	Cartagena, S.A.	OB	12,333		N/A	N/A	N/A	N/A		N/A	N/A	N/A		\$54.89

PEF-07FL-000590

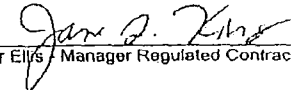
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report



Jennifer Ellis, Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winfreda Dock, WV	B	27,852	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$63.12	
2	Coal Marketing Company Ltd	999, IM, 45	La Jagua, S.A.	OB	81,104	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$67.36	
3	Kanawha River Terminals Inc.	8, WV, 39	Paso Dlablo, S.A.	B	48,861	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.16	
4	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	7,340	[REDACTED]	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.86	

PEF-07FL-000591

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___ (RLS-10)
2006 423 Forms
Page 168 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

CONFIDENTIAL

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-6368

5. Signature of Official Submitting Report

James D. King for JE
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxana, KY	UR	10,192	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$72.07
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	21,535	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$71.20
3	B&W Resources Inc	8, KY, 51	Resource, KY	UR	11,002	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.99
4	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,517	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$71.99
5	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	43,224	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$80.65
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,204	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.36
7	Sequola Energy LLC	8, KY, 95	Bardo, KY	UR	30,925	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$74.24

PEP-07FI-000592

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. October 2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(918) 546-6368

5. Signature of Official Submitting Report

Jennifer Elms for JE
Jennifer Elms - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	62,883	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$87.84
2	Constellation Energy Commodities Group	8, WV, 39	Toms Fork	UR	10,529	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$81.17
3	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	51,693	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$87.91
4	NRG Power Marketing Inc	8, WV, 39	Hobel	UR	10,691	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$83.85
5	Transfer Facility	N/A	Mobile, AL	GB	12,459	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	[REDACTED]	\$67.29
6	Transfer Facility	N/A	Plaquemines, PA	GB	191,058	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	[REDACTED]	\$78.09

PEF-07FL-000593

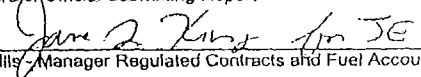
CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: McDuffie Coal Terminal

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Pulnam - Business Financial Analyst
(819) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
-NONE-												

PEF-07FL-000594

Docket No. 070001-EI
Robert L. Sansom Exhibit No. _____ (RLS-10)
2006 423 Forms
Page 171 of 206

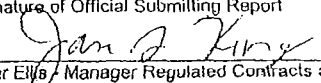
CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Jon Putnam - Business Financial Analyst
 (919) 546-2678

5. Signature of Official Submitting Report

 Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	Transfer Facility - IMT		Kanawha River Terminals Inc.	4	44,016	2B	(i) Transloading Rate			\$ 74.13	Correction to Rate

PEF-07FL-000595

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. _____ (RLS-10)
 2006 423 Forms
 Page 172 of 206

CONFIDENTIAL

FPSC FORM NO. 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. October 2006
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Jon Putnam - Business Financial Analyst
(919) 546-2678

5. Signature of Official Submitting Report

Jennifer Ellis
Jennifer Ellis - Manager Regulated Contracts and Fuel Accounting

6. Date Completed: December 13, 2006

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	1	10,781	2A	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$74.65	Quality Price Adjustment
2	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co. LLC	3	30,433	2C	(k) Quality Adjustments	[REDACTED]	[REDACTED]	\$72.91	Quality Price Adjustment

PEF-07FL-000596

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___ (RLS-10)
2006 423 Forms
Page 173 of 206

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 070001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 174 of 206

Request for Specified Confidential Treatment

423 Forms for November 2006

CONFIDENTIAL COPY

(Confidential information denoted with shading)

PEF-07FL-000041

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	10,857			\$79.59	1.03	12,189	12.19	5.70
2	B&W Resources Inc.	8, KY, 51	MTC	UR	10,729			\$73.75	0.87	12,368	11.12	5.58
3	Consol Energy Inc.	8, KY, 119	MTC	UR	32,248			\$81.13	1.25	12,782	7.78	6.70
4	Consol Energy Inc.	8, KY, 133	MTC	UR	11,002			\$81.13	1.11	12,360	12.25	5.04
5	Massey Utility Sales Company	8, KY, 195	MTC	UR	21,489			\$79.01	1.01	12,149	11.43	7.39

PEF-07FL-000044

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	32,704			\$88.24	0.72	12,600	9.31	6.44
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	10,094			\$71.37	0.70	12,345	10.47	6.83
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	UR	11,255			\$79.46	0.72	12,253	12.41	6.27
4	Massey Utility Sales Company	8, WV, 5	MTC	UR	43,565			\$88.62	0.69	12,597	11.34	5.92
5	NRG Power Marketing Inc	8, WV, 39	S	UR	10,227			\$81.90	0.69	12,325	12.34	5.63
6	Transfer Facility	N/A	N/A	GB	47,385			\$61.22	0.48	11,512	4.99	12.69
7	Transfer Facility	N/A	N/A	GB	174,048			\$77.82	0.64	12,235	8.48	9.08

PEF-07FL-000045

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	46,712			\$54.11	0.48	11,511	5.00	12.69

Docket No. 070001-EI
Robert L. Sanson Exhibit No. _____ (RLS-10)
2006 423 Forms
Page 177 of 206

PEF-07FL-000046

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	22,987			\$63.06	0.69	12,204	12.20	7.19
2	Glencore Ltd.	999, IM, 45	MTC	OB	37,800			\$65.50	0.65	12,022	6.58	10.55
3	Guasare Coal International NV	999, IM, 50	MTC	OB	48,220			\$72.38	0.58	13,233	5.69	6.45
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	16,536			\$73.26	0.62	12,375	11.04	7.75
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	26,099			\$73.11	0.69	12,415	11.27	6.93

PEF-07FL-000047

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-5368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	10,857	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	B&W Resources Inc.	8, KY, 51	MTC	10,729	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Consol Energy Inc.	8, KY, 119	MTC	32,248	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Consol Energy Inc.	8, KY, 133	MTC	11,002	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Massey Utility Sales Company	8, KY, 195	MTC	21,489	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

PEF-07FL-000048

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	32,704	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	10,094	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Constellation Energy Commodities Group Inc	8, WV, 39	S	11,255	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Massey Utility Sales Company	8, WV, 5	MTC	43,565	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	NRG Power Marketing Inc	8, WV, 39	S	10,227	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Transfer Facility	N/A	N/A	47,385	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
7	Transfer Facility	N/A	N/A	174,048	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000049

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 180 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	46,712	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	22,987		N/A		\$0.00			
2	Glencore Ltd.	999, IM, 45	MTC	37,800		N/A		\$0.00			
3	Guasare Coal International NV	999, IM, 50	MTC	48,220		N/A		\$0.00			
4	Kanawha River Terminals Inc.	8, WV, 39	MTC	16,536		N/A		\$0.00			
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	26,099		N/A		\$0.00			

PEF-07FL-000051

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 182 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, K	UR	32,704		N/A			N/A	N/A	N/A	N/A	N/A		\$88.24
2	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	10,094		N/A			N/A	N/A	N/A	N/A	N/A		\$71.37
3	Constellation Energy Commodities Group	8, WV, 39	Toms Fork	UR	11,255		N/A			N/A	N/A	N/A	N/A	N/A		\$79.46
4	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	43,565		N/A			N/A	N/A	N/A	N/A	N/A		\$88.62
5	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,227		N/A			N/A	N/A	N/A	N/A	N/A		\$81.90
6	Transfer Facility	N/A	Mobile, Al	GB	47,385		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$61.22
7	Transfer Facility	N/A	Plaquemines, Pa	GB	174,048		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$77.82

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 183 of 206

PEF-07FL-000052

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	46,712	[REDACTED]	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$54.11

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 184 of 206

PEF-07FL-000053

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for. Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winlfrede Dock, 1	B	22,987	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$63.06
2	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	37,800	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$65.50
3	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A	OB	48,220	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.30
4	Kanawha River Terminals Inc.	8, WV, 39	Marmet Dock, W	B	16,536	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.26
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, W	B	26,099	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$73.11

PEF-07FL-000054

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ___ (RLS-10)
 2006 423 Forms
 Page 185 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	1/06	CR 1&2	CR 1&2	B&W Resources Inc	1	20,235	2A	(k) Quality Adjustments			\$68.35	Quality Price Adjustment
2	2/06	CR 1&2	CR 1&2	B&W Resources Inc	2	19,687	2A	(k) Quality Adjustments			\$68.23	Quality Price Adjustment
3	3/06	CR 1&2	CR 1&2	B&W Resources Inc	2	30,206	2A	(k) Quality Adjustments			\$70.82	Quality Price Adjustment
4	4/06	CR 1&2	CR 1&2	B&W Resources Inc	4	31,711	2A	(k) Quality Adjustments			\$71.07	Quality Price Adjustment
5	5/06	CR 1&2	CR 1&2	B&W Resources Inc	4	21,123	2A	(k) Quality Adjustments			\$70.87	Quality Price Adjustment
6	6/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,106	2A	(k) Quality Adjustments			\$74.65	Quality Price Adjustment
7	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(j) Percent Sulfur	1.04	0.97		Quality Adjustment
8	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(k) Blu Content	12,408	12,412		Quality Adjustment
9	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(l) Percent Ash	11.01	10.88		Quality Adjustment
10	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2	(m) Percent Moisture	5.40	5.22		Quality Adjustment
11	7/06	CR 1&2	CR 1&2	B&W Resources Inc	4	20,845	2A	(k) Quality Adjustments			\$73.60	Quality Price Adjustment
12	8/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,800	2A	(k) Quality Adjustments			\$76.05	Quality Price Adjustment
13	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2A	(k) Quality Adjustments			\$71.37	Quality Price Adjustment
14	9/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,781	2B	(l) Rail Rate			\$72.51	Revised Rate
15	9/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,526	2B	(l) Rail Rate			\$79.28	Revised Rate
16	9/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,162	2B	(l) Rail Rate			\$71.37	Revised Rate
17	9/06	CR 1&2	CR 1&2	Consol Energy Inc	4	78,391	2B	(l) Rail Rate			\$81.95	Revised Rate
18	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	10,353	2B	(l) Rail Rate			\$80.30	Revised Rate
19	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,884	2B	(l) Rail Rate			\$78.66	Revised Rate
20	9/06	CR 1&2	CR 1&2	Sequoia Energy LLC	7	30,663	2B	(l) Rail Rate			\$75.44	Revised Rate
21	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2A	(k) Quality Adjustments			\$70.54	Quality Price Adjustment
22	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	1	10,192	2B	(l) Rail Rate			\$71.19	Revised Rate
23	10/06	CR 1&2	CR 1&2	Alpha Coal Sales Co LLC	2	21,535	2B	(l) Rail Rate			\$70.32	Revised Rate
24	10/06	CR 1&2	CR 1&2	B&W Resources Inc	3	11,002	2B	(l) Rail Rate			\$77.02	Revised Rate
25	10/06	CR 1&2	CR 1&2	B&W Resources Inc	4	10,517	2B	(l) Rail Rate			\$70.54	Revised Rate
26	10/06	CR 1&2	CR 1&2	Consol Energy Inc	5	43,224	2B	(j) Rail Rate			\$79.70	Revised Rate
27	10/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,204	2B	(l) Rail Rate			\$76.00	Revised Rate
28	10/06	CR 1&2	CR 1&2	Sequoia Energy LLC	7	30,925	2B	(l) Rail Rate			\$73.27	Revised Rate

PEF-07FL-000055

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rulledge
 Joel Rulledge, Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(j) Percent Sulfur	0.71	0.68		Quality Adjustment
2	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(k) Btu Content	12,641	12,632		Quality Adjustment
3	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(l) Percent Ash	9.04	9.05		Quality Adjustment
4	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2	(m) Percent Moisture	6.60	6.76		Quality Adjustment
5	8/06	CR 4&5	CR 4&5	Alliance MC Mining	1	49,940	2A	(k) Quality Adjustments			\$92.02	Quality Price Adjustment
6	9/06	CR 4&5	CR 4&5	Alliance MC Mining	1	28,796	2B	(i) Rail Rate			\$88.27	Revised Rate
7	9/06	CR 4&5	CR 4&5	Alpha Coal Sales Co LLC	2	10,088	2B	(i) Rail Rate			\$73.17	Revised Rate
8	9/06	CR 4&5	CR 4&5	CAM-Kentucky LLC	3	22,687	2B	(i) Rail Rate			\$61.74	Revised Rate
9	9/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	4	11,040	2B	(i) Rail Rate			\$79.78	Revised Rate
10	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	21,351	2B	(i) Rail Rate			\$89.14	Revised Rate
11	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	51,026	2B	(i) Rail Rate			\$89.15	Revised Rate
12	9/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	7	9,424	2B	(i) Rail Rate			\$83.16	Revised Rate
13	10/06	CR 4&5	CR 4&5	Alliance MC Mining	1	62,883	2B	(i) Rail Rate			\$86.88	Revised Rate
14	10/06	CR 4&5	CR 4&5	Constellation Energy Commodities Group Inc	2	10,529	2B	(i) Rail Rate			\$80.33	Revised Rate
15	10/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	51,693	2B	(i) Rail Rate			\$87.06	Revised Rate
16	10/06	CR 4&5	CR 4&5	NRG Power Marketing Inc	4	10,691	2B	(i) Rail Rate			\$83.01	Revised Rate

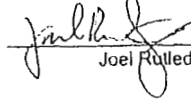
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:



Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

PEF-07FL-000057

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
 2006 423 Forms
 Page 188 of 206

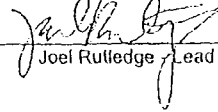
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 11/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:


 Joel Rutledge, Lead Business Financial Analyst

6. DATE COMPLETED: 1/15/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
NONE												

ATTACHMENT C

Progress Energy Florida, Inc.
Docket No. 070001-EI

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ___(RLS-10)
2006 423 Forms
Page 190 of 206

Request for Specified Confidential Treatment

423 Forms for December 2006

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(Confidential information denoted with shading)

PEF-07FL-000022

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 548-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	OB	45,834			\$54.00	0.46	11,487	5.11	12.74

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 191 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,201	[REDACTED]	[REDACTED]	\$63.00	0.71	12,309	11.62	6.79
2	Coal Marketing Company Ltd	999, IM, 45	MTC	OB	80,056	[REDACTED]	[REDACTED]	\$64.22	0.57	11,349	8.08	12.82
3	Glencore Ltd.	999, IM, 45	MTC	OB	46,895	[REDACTED]	[REDACTED]	\$65.43	0.65	12,022	6.58	10.56
4	Guasare Coal International NV	999, IM, 50	MTC	OB	61,394	[REDACTED]	[REDACTED]	\$71.12	0.53	13,180	5.62	6.70
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	B	53,335	[REDACTED]	[REDACTED]	\$72.98	0.71	12,362	11.75	6.59
6	Keystone Industries LLC	8, WV, 39	MTC	OB	15,233	[REDACTED]	[REDACTED]	\$53.00	0.73	12,222	11.85	8.46

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 192 of 206

PEF-07FL-000026

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report: *Joel Rutledge*
 Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	UR	20,463	[REDACTED]	[REDACTED]	\$70.18	0.85	12,450	11.61	5.13
2	B&W Resources Inc	8, KY, 51	MTC	UR	10,680	[REDACTED]	[REDACTED]	\$77.51	1.06	12,142	12.69	5.60
3	B&W Resources Inc.	8, KY, 51	MTC	UR	21,805	[REDACTED]	[REDACTED]	\$72.50	0.96	12,512	10.20	5.53
4	Consol Energy Inc.	8, KY, 119	MTC	UR	21,472	[REDACTED]	[REDACTED]	\$78.55	1.22	12,651	8.37	6.81
5	Consol Energy Inc.	8, KY, 133	MTC	UR	21,120	[REDACTED]	[REDACTED]	\$78.55	1.15	12,380	13.00	4.28
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	22,072	[REDACTED]	[REDACTED]	\$77.62	1.02	12,341	11.08	6.63
7	Sequoia Energy LLC	8, KY, 95	MTC	UR	31,726	[REDACTED]	[REDACTED]	\$73.67	0.96	13,119	7.49	4.98
8	Transfer Facility	N/A	N/A	GB	7,098	[REDACTED]	[REDACTED]	\$62.57	0.73	12,222	11.85	8.46

PEF-07FL-000027

Docket No. 070001-EI
 Robert L. Sanson Exhibit No. (RLS-10)
 2006 423 Forms
 Page 193 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Jon Rutledge
 Jon Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Alliance MC Mining	8, KY, 195	LTC	UR	42,596			\$88.72	0.69	12,666	8.87	6.37
2	Massey Utility Sales Company	8, WV, 5	MTC	UR	42,246			\$92.22	0.72	12,850	11.82	4.31
3	NRG Power Marketing Inc	8, WV, 39	S	UR	10,895			\$82.78	0.72	12,562	11.64	5.45
4	Transfer Facility	N/A	N/A	GB	30,963			\$64.80	0.50	11,371	5.20	13.49
5	Transfer Facility	N/A	N/A	GB	147,933			\$77.29	0.54	10,152	7.12	8.31

PEF-07FL-000028

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 194 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales Ldc	999, IM, 45	MTC	45,834		N/A		\$0.00			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Jon Putnam
Jon Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	25,201	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Coal Marketing Company Ltd	999, IM, 45	MTC	80,056	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	Glencore Ltd.	999, IM, 45	MTC	46,895	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Guasare Coal International NV	999, IM, 50	MTC	61,394	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Kanawha River Terminals Inc.	8, WV, 39	MTC	53,335	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Keystone Industries LLC	8, WV, 39	MTC	15,233	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 196 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alpha Coal Sales Co. LLC	8, KY, 119	MTC	20,463	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	B&W Resources Inc	8, KY, 51	MTC	10,680	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	B&W Resources Inc.	8, KY, 51	MTC	21,805	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Consol Energy Inc.	8, KY, 119	MTC	21,472	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
5	Consol Energy Inc.	8, KY, 133	MTC	21,120	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
6	Massey Utility Sales Company	8, KY, 195	MTC	22,072	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
7	Sequoia Energy LLC	8, KY, 95	MTC	31,726	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
8	Transfer Facility	N/A	N/A	7,098	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000031

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Alliance MC Mining	8, KY, 195	LTC	42,596	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
2	Massey Utility Sales Company	8, WV, 5	MTC	42,246	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
3	NRG Power Marketing Inc	8, WV, 39	S	10,895	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	[REDACTED]	[REDACTED]
4	Transfer Facility	N/A	N/A	30,963	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]
5	Transfer Facility	N/A	N/A	147,933	[REDACTED]	N/A	[REDACTED]	\$0.00	[REDACTED]	N/A	[REDACTED]

PEF-07FL-000032

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-10)
2006 423 Forms
Page 198 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

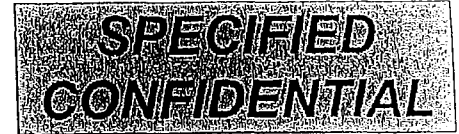
6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Interocean Coal Sales Ldc	999, IM, 45	Cartagena, S.A.	OB	45,834		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$54.00

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. _____ (RLS-10)
 2006 423 Forms
 Page 199 of 206

PEF-07FL-000033

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Jon Putnam

Jon Putnam - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock,	B	25,201	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$63.00
2	Coal Marketing Company Ltd	999, IM, 45	Colombia, S.A.	OB	80,056	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$64.22
3	Glencore Ltd.	999, IM, 45	La Jagua, S.A.	OB	46,895	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$65.43
4	Guasare Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	61,394	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$71.12
5	Kanawha River Terminals Inc.	8, WV, 39	Quincy Dock, WV	B	53,335	[REDACTED]	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$72.98
6	Keystone Industries LLC	8, WV, 39	New Orleans, LA	OB	15,233	[REDACTED]	N/A	N/A	N/A	N/A	[REDACTED]	N/A	N/A	N/A	[REDACTED]	\$53.00

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ____ (RLS-10)
 2006 423 Forms
 Page 200 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
 Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alpha Coal Sales Co. LLC	8, KY, 119	Yellow Creek, KY	UR	20,463	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$70.10
2	B&W Resources Inc	8, KY, 51	Resource, KY	UR	10,680	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.51
3	B&W Resources Inc.	8, KY, 51	Resource, KY	UR	21,805	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$72.50
4	Consol Energy Inc.	8, KY, 119	Mousie, KY	UR	21,472	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$78.55
5	Consol Energy Inc.	8, KY, 133	Rapid Loader, KY	UR	21,120	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$78.55
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	22,072	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$77.62
7	Sequoia Energy LLC	8, KY, 95	Bardo, KY	UR	31,726	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$73.67
8	Transfer Facility	N/A	Plaquemines, Pa	GB	7,098	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$62.57

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 12/2006
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report : Joel Rutledge
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/13/2007

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Alliance MC Mining	8, KY, 195	Scotts Branch, KY	UR	42,596	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$68.72
2	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	42,246	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$92.22
3	NRG Power Marketing Inc	8, WV, 39	Hobet	UR	10,895	[REDACTED]	N/A	[REDACTED]	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	\$82.76
4	Transfer Facility	N/A	Mobile, Al	GB	30,963	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$64.80
5	Transfer Facility	N/A	Plaquemines, Pa	GB	147,933	[REDACTED]	N/A	N/A	N/A	N/A	N/A	[REDACTED]	[REDACTED]	N/A	[REDACTED]	\$77.29

Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-10)
2006 423 Forms
Page 202 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: McDuffie Coal Terminal

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. ___ (RLS-10)
 2006 423 Forms
 Page 203 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 548-6368

5. Signature of Official Submitting Report:

Joel Rulledge
 Joel Rulledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	3/06	IMT	IMT	Central Coal Company	1	26,774	2A	(k) Quality Adjustments			\$63.51	Quality Price Adjustment
2	4/06	IMT	IMT	Central Coal Company	1	26,468	2A	(k) Quality Adjustments			\$60.78	Quality Price Adjustment
3	5/06	IMT	IMT	Central Coal Company	1	25,287	2A	(k) Quality Adjustments			\$62.77	Quality Price Adjustment
4	6/06	IMT	IMT	Central Coal Company	1	21,272	2A	(k) Quality Adjustments			\$62.87	Quality Price Adjustment
5	6/06	IMT	IMT	Guasare Coal International NV	4	42,525	2A	(k) Quality Adjustments			\$72.85	Quality Price Adjustment
6	7/06	IMT	IMT	Central Coal Company	1	25,541	2A	(k) Quality Adjustments			\$63.32	Quality Price Adjustment
7	7/06	IMT	IMT	Guasare Coal International NV	2	48,366	2A	(k) Quality Adjustments			\$70.50	Quality Price Adjustment
8	8/06	IMT	IMT	Central Coal Company	1	24,562	2A	(k) Quality Adjustments			\$63.67	Quality Price Adjustment
9	9/06	IMT	IMT	Central Coal Company	1	22,125	2A	(k) Quality Adjustments			\$63.91	Quality Price Adjustment
10	10/06	IMT	IMT	Central Coal Company	1	27,852	2A	(k) Quality Adjustments			\$63.38	Quality Price Adjustment
11	10/06	IMT	IMT	Coal Marketing Company Ltd	3	81,104	2A	(k) Quality Adjustments			\$65.50	Quality Price Adjustment
12	11/06	IMT	IMT	Central Coal Company	1	22,987	2A	(k) Quality Adjustments			\$62.31	Quality Price Adjustment
13	11/06	IMT	IMT	Kanawha River Terminals Inc	5	26,099	2B	(l) Transloading Rate			\$73.21	Revision to Rate

Docket No. 070001-EI
 Robert L. Sansom Exhibit No. (RLS-10)
 2006 423 Forms
 Page 204 of 206

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Pulnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
 Joel Rutledge, Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	4/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,794	2A	(k) Quality Adjustments			\$77.92	Quality Price Adjustment
2	5/06	CR 1&2	CR 1&2	B&W Resources Inc	3	20,079	2A	(k) Quality Adjustments			\$77.42	Quality Price Adjustment
3	6/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,943	2A	(k) Quality Adjustments			\$79.76	Quality Price Adjustment
4	7/06	CR 1&2	CR 1&2	B&W Resources Inc	3	10,015	2A	(k) Quality Adjustments			\$79.08	Quality Price Adjustment
5	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	41,868	2A	(k) Quality Adjustments			\$78.39	Quality Price Adjustment
6	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	3,618	2A	(k) Quality Adjustments			\$91.62	Quality Price Adjustment
7	7/06	CR 1&2	CR 1&2	Massey Utility Sales Company	8	9,909	2A	(k) Quality Adjustments			\$82.49	Quality Price Adjustment
8	8/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,489	2A	(k) Quality Adjustments			\$82.03	Quality Price Adjustment
9	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	13,076	2A	(k) Quality Adjustments			\$83.78	Quality Price Adjustment
10	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	7	10,161	2A	(k) Quality Adjustments			\$86.79	Quality Price Adjustment
11	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	4	60,663	2C	(k) New Value			\$75.65	Quality Price Adjustment
12	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	8,850	2C	(k) New Value			\$86.09	Quality Price Adjustment
13	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	9	39,989	2C	(k) New Value			\$77.56	Quality Price Adjustment
14	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	10	9,993	2C	(k) New Value			\$87.73	Quality Price Adjustment
15	8/06	CR 1&2	CR 1&2	Massey Utility Sales Company	11	19,068	2C	(k) New Value			\$85.16	Quality Price Adjustment
16	9/06	CR 1&2	CR 1&2	B&W Resources Inc	2	10,526	2A	(k) Quality Adjustments			\$79.15	Quality Price Adjustment
17	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	13,076	2A	(k) Quality Adjustments			\$77.71	Quality Price Adjustment
18	9/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,161	2A	(k) Quality Adjustments			\$81.21	Quality Price Adjustment
19	10/06	CR 1&2	CR 1&2	B&W Resources Inc	3	11,002	2A	(k) Quality Adjustments			\$76.90	Quality Price Adjustment
20	10/06	CR 1&2	CR 1&2	Massey Utility Sales Company	6	10,204	2A	(k) Quality Adjustments			\$76.48	Quality Price Adjustment
21	11/06	CR 1&2	CR 1&2	B&W Resources Inc	1	10,857	2A	(k) Quality Adjustments			\$79.50	Quality Price Adjustment
22	11/06	CR 1&2	CR 1&2	Massey Utility Sales Company	5	21,489	2A	(k) Quality Adjustments			\$78.85	Quality Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo. 12/2006
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 2/12/2007

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/06	CR 4&5	CR 4&5	CAM Kentucky LLC	3	21,408	2A	(k) Quality Adjustments			\$67.31	Quality Price Adjustment
2	7/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	15,847	2A	(k) Quality Adjustments			\$97.68	Quality Price Adjustment
3	8/06	CR 4&5	CR 4&5	CAM Kentucky LLC	2	21,686	2A	(k) Quality Adjustments			\$64.83	Quality Price Adjustment
4	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	34,641	2A	(k) Quality Adjustments			\$93.98	Quality Price Adjustment
5	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	2	26,067	2C	(k) New Value			\$90.99	Quality Price Adjustment
6	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	8	77,957	2C	(k) New Value			\$90.81	Quality Price Adjustment
7	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	12	41,430	2C	(k) New Value			\$91.73	Quality Price Adjustment
8	8/06	CR 4&5	CR 4&5	Massey Utility Sales Company	13	10,241	2C	(k) New Value			\$93.75	Quality Price Adjustment
9	9/06	CR 4&5	CR 4&5	CAM Kentucky LLC	3	22,687	2A	(k) Quality Adjustments			\$61.96	Quality Price Adjustment
10	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	5	21,351	2A	(k) Quality Adjustments			\$88.34	Quality Price Adjustment
11	9/06	CR 4&5	CR 4&5	Massey Utility Sales Company	6	51,026	2A	(k) Quality Adjustments			\$92.51	Quality Price Adjustment
12	10/06	CR 4&5	CR 4&5	Massey Utility Sales Company	3	51,693	2A	(k) Quality Adjustments			\$90.31	Quality Price Adjustment
13	11/06	CR 4&5	CR 4&5	Massey Utility Sales Company	4	43,565	2A	(k) Quality Adjustments			\$91.22	Quality Price Adjustment

CONFIDENTIAL

Docket No. 070001-EI
Robert L. Sansom Exhibit No. ____ (RLS-12)
RFP Bituminous Coal Prices
Page 1 of 1

CONTRACTS FOR BITUMINOUS COAL AWARDED IN PEF'S 2004 RFP

Company	Source of Coal	MMBtu	Divd to CR 4/5 \$/MMBtu
Affiliate KRT	CAPP	[REDACTED]	[REDACTED]
Central Coal	CAPP	[REDACTED]	[REDACTED]
Guasare	Imported Venezuela	[REDACTED]	[REDACTED]

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Docket No. 070001-EI
Robert L. Sansom Exhibit No. (RLS-13)
Components of Spring Creek Bid
Page 1 of 1

BREAKDOWN OF SPRING CREEK BID PRICE

	S/Ton
FOB Mine	████████
Rail to Dock Transload and Rail Cars	████████
River Barge (includes blending)	████████
Ocean Barge	████████
Total	████████
\$/MMBtu	████████

**BREAKDOWN OF PEF'S COST OF ARCH BLACK THUNDER PRB COAL
BASED ON 2004 BID FOR DELIVERY IN 2006**

	\$/Ton
FOB Mine	██████
Rail and Rail Cars	██████
Dock	██████
River Barge (includes blending)	██████
Ocean Barge	██████
Total	██████
\$/MMBtu	██████

¹ The River Barge charge in May 2006 incurred by PEF for a PRB test burn coal movement according to the May 2006 FPSC 423 was \$9.74/ton. However, this charge includes a dock charge, estimated at \$1.10/ton which, due to the fact that PRB bids are FOB barge, is deducted from the FPSC 423 river rate.