

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**CONFIDENTIAL**

1. REPORTING MONTH: 08/2007  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

*5/5/09*  
**DECLASSIFIED**

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *[Signature]*  
JOEL RUTLEDGE  
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 10/10/2007

*090001-EI*

LINE NO.	PLANT NAME	SUPPLIER NAME	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	SULFUR CONTENT (%)	BTU CONTENT (Btu/gal)	VOLUME (Bbls)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Anclote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,321	1,375	\$1.8005
2	Avon Park Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,841	2,267	\$3.3692
3	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	08/2007	FO6	1.41	156,339	869,920	\$54.9929
4	Bayboro Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,145	30,887	\$2.6801
5	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,771	5,157	\$2.5314
6	DeBary Peakers	Colonial Oil Industries Inc.	Jacksonville, FL	MTC	FOB PLANT	08/2007	FO2	0.05	137,071	21,449	\$91.1329
7	DeBary Peakers	Royal Petroleum Inc	Tampa, FL	S	FOB PLANT	08/2007	FO2	0.05	138,000	12,849	\$93.2228
8	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,441	16,964	\$3.7381
9	Higgins Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,841	1,730	\$2.6250
10	Hines Energy Complex	TransMontaigne Product Services	Port Manatee, FL	S	FOB PLANT	08/2007	FO2	0.05	138,000	7,349	\$93.1037
11	Intersession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	08/2007	FO2	0.00	138,072	25,326	\$91.2487
12	Intersession City Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,841	8,447	\$2.5916
13	Martin Gas Terminal	Martin Product Sales	Corpus Christi, TX	S	FOB TERMINAL	08/2007	FO2	0.44	136,759	90,855	\$85.2035
14	Rio Pinar Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,841	1,208	\$4.3337
15	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	08/2007	FO6	0.94	158,300	24,837	\$62.6427
16	Suwannee Steam Plant	TexPar Energy LLC	Bainbridge, GA	S	FOB PLANT	08/2007	FO5	0.68	145,071	3,572	\$41.5093
17	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	08/2007	FO6	0.78	155,000	34,800	\$63.3960
18	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	08/2007	FO2	0.44	138,227	38,177	\$1.6284

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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**CONFIDENTIAL**

1. REPORTING MONTH: 08/2007  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: DAPHNE INGRAM, SR. BUS. FIN. ANALYST (919) 546-7908  
4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: *[Signature]*  
JOEL RUSTLEDGE  
LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 10/10/2007

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LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE	VOLUME (Bbls)	INVOICE		DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbls)	QUALITY ADJUST (\$/Bbls)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbls)	OTHER CHARGES (\$/Bbls)	DELIVERED PRICE (\$/Bbls)
							PRICE (\$/Bbls)	AMOUNT (\$)					PRICE (\$/Bbls)	TO TERMINAL (\$/Bbls)			
1	Anclote	Transfer Facility	FOB PLANT	08/2007	FO2	1,375	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$0.00	\$2.70	\$(0.90)	\$1.80
2	Avon Park Peakers	Transfer Facility	FOB PLANT	08/2007	FO2	2,267	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.37	\$0.00	\$3.37	\$0.00	\$3.37
3	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	08/2007	FO6	869,920	\$57.27	\$49,824,019.67	\$0.00	\$49,824,019.67	\$57.27	\$0.21	\$57.48	\$0.45	\$0.00	\$(2.94)	\$54.99
4	Bayboro Peakers	Transfer Facility	FOB PLANT	08/2007	FO2	30,887	\$0.00	\$82.50	\$0.00	\$82.50	\$0.00	\$0.00	\$4.63	\$0.00	\$4.63	\$(1.95)	\$2.68
5	Crystal River	Transfer Facility	FOB PLANT	08/2007	FO2	5,157	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.94	\$0.00	\$3.94	\$(1.41)	\$2.53
6	DeBary Peakers	Colonial Oil Industries Inc.	FOB PLANT	08/2007	FO2	21,449	\$91.14	\$1,954,777.25	\$0.00	\$1,954,777.25	\$91.14	\$0.00	\$91.14	\$2.39	\$0.00	\$(2.40)	\$91.13
7	DeBary Peakers	Royal Petroleum Inc	FOB PLANT	08/2007	FO2	12,849	\$96.02	\$1,233,742.34	\$0.00	\$1,233,742.34	\$96.02	\$0.00	\$96.02	\$0.00	\$0.00	\$(2.80)	\$93.22
8	DeBary Peakers	Transfer Facility	FOB PLANT	08/2007	FO2	16,964	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.28	\$0.00	\$4.28	\$(0.54)	\$3.74
9	Higgins Peakers	Transfer Facility	FOB PLANT	08/2007	FO2	1,730	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.63	\$0.00	\$2.63	\$0.00	\$2.63
10	Hines Energy Complex	TransMontaigne Product Services	FOB PLANT	08/2007	FO2	7,349	\$93.10	\$684,227.85	\$0.00	\$684,227.85	\$93.10	\$0.00	\$93.10	\$0.00	\$0.00	\$0.00	\$93.10
11	Intercession City Peakers	BP Products North America Inc	FOB PLANT	08/2007	FO2	25,326	\$93.98	\$2,380,247.27	\$0.00	\$2,380,247.27	\$93.98	\$0.00	\$93.98	\$0.00	\$0.00	\$(2.73)	\$91.25
12	Intercession City Peakers	Transfer Facility	FOB PLANT	08/2007	FO2	8,447	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.67	\$0.00	\$2.67	\$(0.08)	\$2.59
13	Martin Gas Terminal	Martin Product Sales	FOB TERMINAL	08/2007	FO2	90,855	\$82.60	\$7,504,913.49	\$0.00	\$7,504,913.49	\$82.60	\$0.00	\$82.60	\$2.52	\$0.00	\$0.08	\$85.20
14	Rio Pinar Peakers	Transfer Facility	FOB PLANT	08/2007	FO2	1,208	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.33	\$0.00	\$4.33	\$0.00	\$4.33
15	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	08/2007	FO6	24,837	\$62.64	\$1,555,883.88	\$0.00	\$1,555,883.88	\$62.64	\$0.00	\$62.64	\$0.00	\$0.00	\$0.00	\$62.64
16	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	08/2007	FO5	3,572	\$41.51	\$148,260.13	\$0.00	\$148,260.13	\$41.51	\$0.00	\$41.51	\$0.00	\$0.00	\$0.00	\$41.51
17	Suwannee Steam Plant	Western Fuels & Asphalt Supply	FOB PLANT	08/2007	FO6	34,800	\$63.40	\$2,206,159.74	\$0.00	\$2,206,159.74	\$63.40	\$0.00	\$63.40	\$0.00	\$0.00	\$0.00	\$63.40
18	Turner Peakers	Transfer Facility	FOB PLANT	08/2007	FO2	38,177	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.51	\$0.00	\$3.51	\$(1.88)	\$1.63

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

**DECLASSIFIED**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	33,798	\$53.86	\$24.93	\$78.78	0.96	12,515	9.39	6.24
2	CAM Mining LLC	8, KY, 195	MTC	UR	32,765	\$56.38	\$25.14	\$81.53	1.07	12,413	11.56	5.50
3	Consol Energy Sales Company	8, KY, 119	MTC	UR	43,797	\$53.57	\$25.03	\$78.59	1.10	12,374	10.48	6.62
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	34,261	\$52.83	\$25.83	\$78.67	0.93	12,353	10.59	6.48
5	ICG LLC	8, KY, 119	MTC	UR	10,831	\$48.51	\$24.87	\$73.37	1.05	12,391	11.33	5.51
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	32,528	\$51.18	\$24.88	\$76.06	0.96	12,061	11.38	7.08
7	Transfer Facility	N/A	N/A	GB	2,191	\$65.78	\$11.48	\$77.26	0.70	12,034	6.32	10.49
8	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	22,099	\$51.72	\$26.17	\$77.89	1.17	12,134	11.04	7.40

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1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Massey Utility Sales Company	8, KY, 195	MTC	UR	11,171	\$61.86	\$25.99	\$87.85	0.68	12,313	10.11	7.11
2	Massey Utility Sales Company	8, WV, 5	MTC	UR	33,231	\$64.09	\$28.19	\$92.87	0.70	12,913	10.91	4.90
3	MC Mining LLC	8, KY, 195	MTC	UR	21,580	\$64.05	\$26.57	\$90.62	0.59	12,738	9.13	5.76
4	SSM Coal Americas LLC	8, WV, 45	S	UR	10,315	\$42.05	\$28.27	\$70.32	0.65	12,459	12.33	4.75
5	Transfer Facility	N/A	N/A	GB	128,801	\$58.40	\$11.17	\$69.56	0.59	11,738	7.75	10.89
6	Transfer Facility	N/A	N/A	GB	16,187	\$55.00	\$7.85	\$62.85	0.65	11,497	5.43	12.42
7	Transfer Facility	N/A	N/A	GB	112,202	\$66.70	\$8.33	\$75.03	0.66	12,132	9.16	8.95

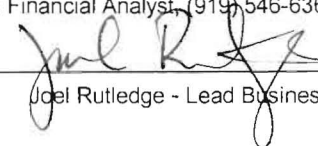
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :



Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Central Coal Company	8, WV, 39	MTC	B	25,293	\$65.31	\$12.01	\$77.33	0.71	12,475	11.17	6.30
2	Keystone Industries LLC	8, WV, 39	MTC	B	23,809	\$65.28	\$11.93	\$77.21	0.72	12,403	11.57	5.97
3	Massey Utility Sales Company	8, WV, 99	MTC	B	10,001	\$25.00	\$10.81	\$35.81	0.53	9,881	29.07	4.33

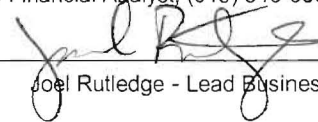
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :



Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Interocean Coal Sales	999, IM, 45	MTC	OB	32,606	\$53.95	\$0.00	\$53.95	0.63	11,477	5.27	12.71



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1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joe Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	999, IM, 45	MTC	OB	76,552	\$53.88	\$0.15	\$54.03	0.55	11,331	8.71	12.48

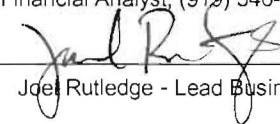
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Joel Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	33,798	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$1.36	\$53.86
2	CAM Mining LLC	8, KY, 195	MTC	32,765	\$56.25	N/A	\$56.25	\$0.00	\$56.25	\$0.13	\$56.38
3	Consol Energy Sales Company	8, KY, 119	MTC	43,797	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$1.57	\$53.57
4	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	34,261	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$0.33	\$52.83
5	ICG LLC	8, KY, 119	MTC	10,831	\$48.15	N/A	\$48.15	\$0.00	\$48.15	\$0.36	\$48.51
6	Massey Utility Sales Company	8, KY, 195	MTC	32,528	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$(0.57)	\$51.18
7	Transfer Facility	N/A	N/A	2,191	\$65.78	N/A	\$65.78	\$0.00	\$65.78	N/A	\$65.78
8	Trinity Coal Marketing LLC	8, KY, 193	LTC	22,099	\$52.00	N/A	\$52.00	\$0.00	\$52.00	\$(0.28)	\$51.72



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5. Signature of Official Submitting Report:

*Joe Rutledge*  
Joe Rutledge - Lead Business Financial Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Massey Utility Sales Company	8, KY, 195	MTC	11,171	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$1.36	\$61.86
2	Massey Utility Sales Company	8, WV, 5	MTC	33,231	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$4.19	\$64.69
3	MC Mining LLC	8, KY, 195	MTC	21,580	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$3.05	\$64.05
4	SSM Coal Americas LLC	8, WV, 45	S	10,315	\$40.50	N/A	\$40.50	\$0.00	\$40.50	\$1.55	\$42.05
5	Transfer Facility	N/A	N/A	128,801	\$58.40	N/A	\$58.40	\$0.00	\$58.40	N/A	\$58.40
6	Transfer Facility	N/A	N/A	16,187	\$55.00	N/A	\$55.00	\$0.00	\$55.00	N/A	\$55.00
7	Transfer Facility	N/A	N/A	112,202	\$66.70	N/A	\$66.70	\$0.00	\$66.70	N/A	\$66.70

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1. Report for: Mo. 08/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

*Joel Rutledge*  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Central Coal Company	8, WV, 39	MTC	25,293	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$1.06	\$65.31
2	Keystone Industries LLC	8, WV, 39	MTC	23,809	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$1.03	\$65.28
3	Massey Utility Sales Company	8, WV, 99	MTC	10,001	\$25.00	N/A	\$25.00	\$0.00	\$25.00	\$0.00	\$25.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

*Joel Rutledge*  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Interocean Coal Sales	999, IM, 45	MTC	32,606	\$55.00	N/A	\$55.00	\$0.00	\$55.00	\$(1.05)	\$53.95

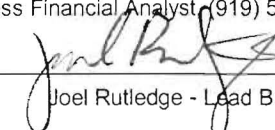
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst (919) 546-6368

5. Signature of Official Submitting Report :

  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	999, IM, 45	MTC	76,552	\$53.75	N/A	\$53.75	\$0.00	\$53.75	\$0.13	\$53.88

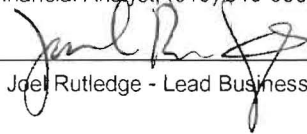
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	33,798	\$53.86	N/A	\$24.02	\$0.91	N/A	N/A	N/A	N/A	N/A	\$24.93	\$78.78
2	CAM Mining LLC	8, KY, 195	Damron Fork, KY	UR	32,765	\$56.38	N/A	\$24.16	\$0.98	N/A	N/A	N/A	N/A	N/A	\$25.14	\$81.53
3	Consol Energy Sales Company	8, KY, 119	Mousie, KY	UR	43,797	\$53.57	N/A	\$24.16	\$0.87	N/A	N/A	N/A	N/A	N/A	\$25.03	\$78.59
4	Constellation Energy Commodities Group	8, KY, 195	Damron Fork, KY	UR	34,261	\$52.83	N/A	\$24.16	\$1.67	N/A	N/A	N/A	N/A	N/A	\$25.83	\$78.67
5	ICG LLC	8, KY, 119	Raven	UR	10,831	\$48.51	N/A	\$24.16	\$0.71	N/A	N/A	N/A	N/A	N/A	\$24.87	\$73.37
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	32,528	\$51.18	N/A	\$24.16	\$0.72	N/A	N/A	N/A	N/A	N/A	\$24.88	\$76.06
7	Transfer Facility	N/A	Myrtle Grove, La	GB	2,191	\$65.78	N/A	N/A	N/A	N/A	N/A	\$7.08	\$4.40	N/A	\$11.48	\$77.26
8	Trinity Coal Marketing LLC	8, KY, 193	Sigmon, KY	UR	22,099	\$51.72	N/A	\$25.48	\$0.69	N/A	N/A	N/A	N/A	N/A	\$26.17	\$77.89

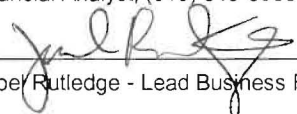
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

  
Joe Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	11,171	\$61.86	N/A	\$24.16	\$1.83	N/A	N/A	N/A	N/A	N/A	\$25.99	\$87.85
2	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	33,231	\$64.69	N/A	\$25.86	\$2.33	N/A	N/A	N/A	N/A	N/A	\$28.19	\$92.87
3	MC Mining LLC	8, KY, 195	Scotts Branch,	UR	21,580	\$64.05	N/A	\$24.16	\$2.41	N/A	N/A	N/A	N/A	N/A	\$26.57	\$90.62
4	SSM Coal Americas LLC	8, WV, 45	Pardee, WV	UR	10,315	\$42.05	N/A	\$25.86	\$2.41	N/A	N/A	N/A	N/A	N/A	\$28.27	\$70.32
5	Transfer Facility	N/A	Davant, La	GB	128,801	\$58.40	N/A	N/A	N/A	N/A	\$2.55	\$7.47	\$1.14	N/A	\$11.17	\$69.56
6	Transfer Facility	N/A	Mobile, Al	GB	16,187	\$55.00	N/A	N/A	N/A	N/A	N/A	\$6.52	\$1.32	N/A	\$7.85	\$62.85
7	Transfer Facility	N/A	Myrtle Grove, La	GB	112,902	\$66.70	N/A	N/A	N/A	N/A	N/A	\$7.43	\$0.99	N/A	\$8.33	\$75.03

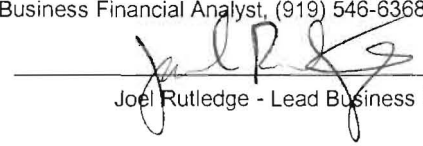
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Central Coal Company	8, WV, 39	Winifrede Dock,	B	25,293	\$65.31	N/A	N/A	N/A	\$10.31	\$1.63	N/A	\$0.07	N/A	\$12.01	\$77.33
2	Keystone Industries LLC	8, WV, 39	Marmet Dock,	B	23,809	\$65.28	N/A	N/A	N/A	\$10.31	\$1.62	N/A	N/A	N/A	\$11.93	\$77.21
3	Massey Utility Sales Company	8, WV, 99	Ceredo Dock,	B	10,001	\$25.00	N/A	N/A	N/A	\$8.60	\$2.10	N/A	\$0.11	N/A	\$10.81	\$35.81




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

  
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Interocean Coal Sales	999, IM, 45	Cartagena, S.A.	OB	32,606	\$53.95	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$53.95

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 08/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :   
Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	999, IM, 45	Carbones del	OB	76,552	\$53.88	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.15	N/A	\$0.15	\$54.03

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
 CONFIDENTIAL**

1. Report for: Mo. 8/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

  
 Jon Putnam - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

DECLASSIFIED

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	7/07	Crystal River 1&2	B&W Resources Inc		1	33,525	2B	(j) Other Rail Charges	\$0.28	\$0.35	\$76.20	Revision to Rate

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 8/2007  
2. Reporting Company: Florida Power Corporation  
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

  
Joel Rutledge - Lead Business Financial Analyst

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	6/07	Crystal River 4&5	MC Mining LLC		3	32,851	2B	(j) Other Rail Charges	\$1.25	\$1.30	\$89.23	Revision to Rate
2	6/07	Crystal River 4&5	Transfer Facility		6	128,410	2B	(n) Other Water Charges	\$0.00	(\$0.13)	\$79.47	Revision to Rate
3	7/07	Crystal River 4&5	SSM Coal Americas LLC		3	10,344	2B	(j) Other Rail Charges	\$1.23	\$1.75	\$69.35	Revision to Rate
4	7/07	Crystal River 4&5	Transfer Facility		6	113,486	2B	(n) Other Water Charges	\$0.09	\$0.11	\$79.56	Revision to Rate

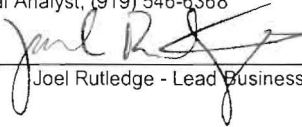
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
CONFIDENTIAL**

1. Report for: Mo. 8/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
10/06	Transfer Facility - IMT	Coal Marketing Company Ltd	2	81,104	2B	(n) Other Water Charges	\$0.00	(\$0.11)	\$67.25	Revision to Rate		
12/06	Transfer Facility - IMT	Coal Marketing Company Ltd	2	80,056	2B	(n) Other Water Charges	\$0.00	(\$0.16)	\$64.06	Revision to Rate		
3/07	Transfer Facility - IMT	Guasare Coal International NV	3	59,015	2B	(n) Other Water Charges	\$0.00	\$1.35	\$72.12	Revision to Rate		
5/07	Transfer Facility - IMT	Guasare Coal International NV	2	47,823	2B	(n) Other Water Charges	\$0.00	\$2.02	\$70.62	Revision to Rate		
7/07	Transfer Facility - IMT	Central Coal Company	1	25,021	2B	(l) Transloading Rate	\$1.78	\$1.87	\$76.94	Revision to Rate		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 8/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
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5. Signature of Official Submitting Report:

  
 Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

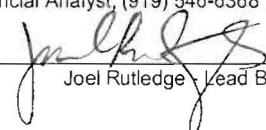
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED  
 CONFIDENTIAL**

1. Report for: Mo. 8/2007  
 2. Reporting Company: Florida Power Corporation  
 3. Plant Name: Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

  
 Joel Rutledge, Lead Business Financial Analyst

6. DATE COMPLETED: 10/12/2007

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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	07/07	Transfer Facility - TECO	Coal Marketing Company Ltd		1	81,937	2B	(n) Other Water Charges	\$0.26	\$0.02	\$53.79	Revision to Rate