



Florida City Gas

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Pockledge, FL 32935
www.floridacitygas.com

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November 21, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

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Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of October 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- CMP _____
- COM _____
- CTR _____
- ECR 1 _____
- GCL 1 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

DOCUMENT NUMBER-DATE
10519 NOV 26 5
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 07** Through **DECEMBER 07**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 10/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,034	2,034	100.00	-	22,502	22,502	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,029,084	3,620,314	1,591,230	43.95	23,055,073	38,878,519	15,823,446	40.70
5	DEMAND (Line 32 A-1 support detail)	513,735	501,064	(12,671)	(2.53)	5,944,683	5,845,430	(99,253)	(1.70)
6	OTHER (Line 40 A-1 support detail)	39,072	64,826	25,754	39.73	488,704	681,426	192,722	28.28
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,581,891	4,188,238	1,606,347	38.35	29,488,460	44,987,877	15,499,417	34.45
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(2,834)	(2,834)	100.00	(445)	(25,501)	(25,056)	98.25
14	TOTAL THERM SALES	2,043,438	4,185,404	2,141,966	51.18	29,480,839	44,962,376	15,481,537	34.43
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,122,610	3,177,417	54,807	1.72	31,486,300	35,159,306	3,673,006	10.45
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,065,070	3,140,317	75,247	2.40	31,729,741	34,779,406	3,049,665	8.77
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,035,320	-	-	114,372,880	116,914,360	2,541,480	2.17
20	OTHER Commodity (Line 40 A-1 support detail)	35,170	39,100	3,930	10.05	361,004	397,900	36,896	9.27
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,100,240	3,179,417	79,177	2.49	32,090,745	35,177,306	3,086,561	8.77
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(20,000)	(19,520)	97.60
27	TOTAL THERM SALES (24-26 Estimated only)	2,679,477	3,177,417	497,940	15.67	32,966,403	35,157,306	2,190,903	6.23
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.66200	1.15285	0.49085	42.58	0.72661	1.11786	0.39125	35.00
32	DEMAND (5/19)	0.05119	0.04993	(0.00126)	(2.52)	0.05198	0.05000	(0.00198)	(3.96)
33	OTHER (6/20)	1.11095	1.65795	0.54700	32.99	1.35374	1.71256	0.35882	20.95
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.83280	1.31730	0.48450	36.78	0.91891	1.27889	0.35998	28.15
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.41700	1.41700	100.00	0.92708	1.27505	0.34797	27.29
40	TOTAL THERM SALES (11/27)	0.96358	1.31813	0.35455	26.90	0.89450	1.27962	0.38512	30.10
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.94256	1.29711	0.35455	27.33	0.87348	1.25860	0.38512	30.60
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94730	1.30363	0.35633	27.33	0.87787	1.26493	0.38706	30.60
45	PGA FACTOR ROUNDED TO NEAREST .001	0.947	1.304	0.357	27.38	0.878	1.265	0.387	30.59

DOCUMENT NUMBER-DATE

10519 NOV 26 8

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		(Flex Down) PAGE 2 OF 11	
0		CURRENT MONTH: 10/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,772	17,772	100.00	-	214,026	214,026	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,029,084	1,689,778	(339,306)	(20.08)	23,055,073	24,902,923	1,847,850	7.42
5	DEMAND (Line 25 + Line 31 A-1 support detail)	513,735	499,342	(14,393)	(2.88)	5,944,683	6,398,265	453,582	7.09
6	OTHER (Line 40 A-1 support detail)	39,072	64,626	25,554	39.54	488,704	680,223	191,519	28.16
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,581,891	2,271,518	(310,373)	(13.66)	29,488,460	32,195,437	2,706,977	8.41
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(18,169)	(17,724)	97.55
14	TOTAL THERM SALES	2,043,438	2,269,944	226,506	9.98	29,480,839	32,177,268	2,696,429	8.38
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,122,610	2,848,586	(274,024)	(9.62)	31,486,300	34,752,815	3,266,515	9.40
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,065,070	2,848,586	(216,484)	(7.60)	31,729,741	34,752,815	3,023,074	8.70
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,035,320	10,035,320	-	-	114,372,880	127,981,560	13,608,680	10.63
20	OTHER Commodity (Line 40 A-1 support detail)	35,170	39,100	3,930	10.05	361,004	397,900	36,896	9.27
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,100,240	2,887,686	(212,554)	(7.36)	32,090,745	35,150,715	3,059,970	8.71
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(20,000)	(19,520)	97.60
27	TOTAL THERM SALES (24-26 Estimated only)	2,679,477	2,885,686	206,209	7.15	32,966,403	35,130,715	2,164,312	6.16
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00624	0.00624	100.00	-	0.00616	0.00616	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.66200	0.59320	(0.06880)	(11.60)	0.72661	0.71657	(0.01004)	(1.40)
32	DEMAND (5/19)	0.05119	0.04976	(0.00143)	(2.87)	0.05198	0.04999	(0.00199)	(3.98)
33	OTHER (6/20)	1.11095	1.65284	0.54189	32.79	1.35374	1.70953	0.35579	20.81
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.83280	0.78662	(0.04618)	(5.87)	0.91891	0.91593	(0.00298)	(0.33)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.90845	(0.01863)	(2.05)
40	TOTAL THERM SALES (11/27)	0.96358	0.78717	(0.17641)	(22.41)	0.89450	0.91645	0.02195	2.40
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	0.94256	0.76615	(0.17641)	(23.03)	0.87348	0.89543	0.02195	2.45
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.94730	0.77000	(0.17730)	(23.03)	0.87787	0.89993	0.02206	2.45
45	PGA FACTOR ROUNDED TO NEAREST .001	0.947	0.770	(0.177)	(22.99)	0.878	0.900	0.022	2.44

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

0	CURRENT MONTH: 10/07	(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		3,122,640	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		(30)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)		0	0.00	#DIV/0!
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)		3,122,610	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	#DIV/0!
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)		3,122,610	2,094,236.96	0.67067
18 WSS/Hattiesburg Storage				
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)		(67,110.00)	(41,192.12)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		9,570	(23,918.54)	
22 Other Shippers (Line 85 Page 10)		0.00	(42.63)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)		0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)		3,065,070	2,029,083.67	0.66200
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		10,035,320	508,348.71	0.05066
26 Less Relinquished to End-Users				0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)			2,328.80	
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	3,057.83	
32 TOTAL DEMAND		10,035,320	513,735.34	0.05119
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)		35,170	4,534.27	0.12892
34 Peak Shaving				
35 Storage withdrawal				
36 Broker Fee				
37 Realized Gain/Loss (Line 22, Page 10)			0.00	
38 Other			34,537.31	
39 Other			0.00	
40 TOTAL OTHER		35,170	39,071.58	1.11093
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

0	CURRENT MONTH: 10/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,068,156	1,754,404	(313,752)	-17.88%	23,543,777	25,583,146	2,039,369	7.97%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	513,735	517,114	3,379	0.65%	5,944,683	6,612,291	667,608	10.10%
3	TOTAL	2,581,891	2,271,518	(310,373)	-13.66%	29,488,460	32,195,437	2,706,977	8.41%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,043,438	2,269,944	226,506	9.98%	29,480,839	32,177,268	2,696,429	8.38%
5	TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	742,000	742,000	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	2,117,638	2,344,144	226,506	9.66%	30,222,839	32,919,268	2,696,429	8.19%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(464,253)	72,626	536,879	739.24%	734,379	723,831	(10,548)	-1.46%
8	INTEREST PROVISION-THIS PERIOD (21)	14,004	(1,593)	(15,597)	979.10%	130,304	(16,380)	(146,684)	895.51%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,710,042	(390,519)	(4,100,561)	1050.03%	2,421,264	(359,137)	(2,780,401)	774.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(742,000)	(742,000)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,185,593	(393,686)	(3,579,279)	909.17%	3,185,593	(393,686)	(3,579,279)	909.17%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,710,042	(390,519)	(4,100,561)	1050.03%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,171,589	(392,093)	(3,563,682)	908.89%				
14	TOTAL (12+13)	6,881,631	(782,612)	(7,664,243)	979.32%				
15	AVERAGE (50% OF 14)	3,440,816	(391,306)	(3,832,122)	979.32%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04720	0.04720	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05050	0.05050	-	0.00%				
18	TOTAL (16+17)	0.09770	0.09770	-	0.00%				
19	AVERAGE (50% OF 18)	0.04885	0.04885	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00407	0.00407	-	0.00%				
21	INTEREST PROVISION (15x20)	14,004	(1,593)	(15,597)	979.10%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 10/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						510,677.52		16.47
2	Sequent Energy Management	System Supply	FTS	3,122,640		3,122,640	2,094,236.96			3,747.17	67.07
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,122,640	-	3,122,640	2,094,237	-	510,678	3,747	83.54

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 10/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,074,568	1,279,966	205,398	19.11%	14,070,648	15,804,405	1,733,757	12.32%	
2 GAS LIGHTS	1,470	2,068	598	40.68%	16,070	18,145	2,075	12.91%	
3 COMMERCIAL	1,730,019	1,857,876	127,857	7.39%	18,322,546	19,242,137	919,591	5.02%	
4 LARGE COMMERCIAL	(126,580)	37,507	164,087	-129.63%	557,139	615,163	58,024	10.41%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	2,679,477	3,177,417	497,940	18.58%	32,966,403	35,680,150	2,713,747	8.23%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,931,239	1,951,612	20,373	1.05%	19,142,156	19,392,292	250,136	1.31%	
11 SMALL COMMERCIAL TRANSP. FI	1,635,092	1,909,843	274,751	16.80%	17,740,287	20,410,114	2,669,827	15.05%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,557	1,557	0.00%	-	16,075	16,075	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	807,250	1,053,471	246,221	30.50%	7,089,600	10,948,033	3,858,433	54.42%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,373,581	4,916,483	542,902	12.41%	44,132,353	50,895,814	6,763,461	15.33%	
TOTAL THERMS SALES & TRANSP.	7,053,058	8,093,900	1,040,842	14.76%	77,098,756	86,575,964	9,477,208	12.29%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,477	97,003	(474)	-0.49%	97,922	97,555	(367)	-0.37%	
21 GAS LIGHTS	-	216	216	0.00%	3	217	214	7133.33%	
22 COMMERCIAL	4,423	4,110	(313)	-7.08%	4,339	4,123	(216)	-4.98%	
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	6	4	(2)	-33.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	101,907	101,332	(575)	-0.56%	102,270	101,899	(371)	-0.36%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	62	79	17	27.42%	71	75	4	5.63%	
30 SMALL COMMERCIAL TRANSP. FI	1,489	1,512	23	1.54%	1,495	1,504	9	0.60%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	6	(1)	-14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,560	1,602	42	2.69%	1,576	1,591	15	0.95%	
TOTAL CUSTOMERS	103,467	102,934	(533)	-0.52%	103,846	103,490	(356)	-0.34%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	13	2	18.18%	14	16	2	14.29%	
40 GAS LIGHTS	-	10	10	0.00%	536	8	(528)	-98.51%	
41 COMMERCIAL	391	452	61	15.60%	422	467	45	10.66%	
42 LARGE COMMERCIAL	(18,083)	12,502	30,585	-169.14%	9,286	15,379	6,093	65.61%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	31,149	24,704	(6,445)	-20.69%	26,961	25,856	(1,105)	-4.10%	
47 SMALL COMMERCIAL TRANSP. FI	1,098	1,263	165	15.03%	1,187	1,357	170	14.32%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	519	519	0.00%	-	804	804	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	115,321	175,579	60,258	52.25%	101,280	136,850	35,570	35.12%	
54 SPECIAL CONTRACT	-	-	-	0.00%	8,016	6,465	(1,551)	-19.35%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	1.0363	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720	1.0720		

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,122,640	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,122,640		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	5,266,590	0.04055	213,560.22	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97	()
8	" System supply	Brevard	1,730,420	0.04055	70,168.53	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		7,245,320		293,797.72	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14	Total FTS-2 demand		2,790,000		214,551.00	
15						
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		10,035,320		510,677.52	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,122,640		2,094,236.96	()
26						()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,122,640		2,094,236.96	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				2,604,914.48	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 10/07

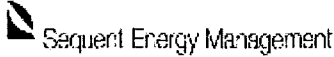
FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 10/07		3,122,640.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 09/07		(2,261,950.0)		-			
3	FTS-1 & FTS-2 Commodity 09/07		2,261,920.0		-			
4			3,122,610.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 10/07	10,035,320.0		510,677.52	510,677.52			
7	Reverse FTS-1 & FTS-2 Demand accr 09/07	(8,897,400.0)		(461,263.38)	(461,263.38)			
8	FTS-1 & FTS-2 Demand 09/07	8,897,400.0		458,934.57	458,934.57	B1 (1)		
9								
10	TOTAL FGT DEMAND	10,035,320.0			508,348.71			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 09/07			2,328.80	2,328.80	B1 (1)		
20					-			
21	TECO - Peoples Gas - Aug'07		3,940.2	4,534.27	4,534.27	B2, B3		
22	Reverse TECO - Peoples Gas -		-	0.00	-			
23	TECO - Peoples Gas - Miramar Hosp. - Aug'07		31,230.0	34,537.31	34,537.31	B4		
24	Reverse Sequent - 08/07	(2,261,950.0)		(1,258,354.77)	(1,258,354.77)			
25					-			
26	Sequent - 08/07	2,348,920.0		1,258,312.14	1,258,312.14	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30					-			
31					-			
32					-			
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82					-			
83					-			
84					-			
85	Net Activity	86,970.00			(42,63)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,122,640.0		2,094,236.96	2,094,236.96			
88								
89	Total purchases & accruals -		3,167,780.2	1,758,647.09	885,296.33	2,643,943.42		

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Aug'07		9,570.0	(23,918.54)	(23,918.54)	B5		
3					-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	9,570.0	(23,918.54)	0.00	(23,918.54)		
BOOK-OUT TRANSACTIONS								
24								
25	Cash out FGT - Aug'07		(67,110.0)	(41,192.12)	(41,192.12)	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	(67,110.0)	(41,192.12)	(41,192.12)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0			3,057.83	3,057.83	B6	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	3,057.83	3,057.83		
37								
38			3,100,240.2	1,693,536.43	888,354.16	2,581,890.59		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,581,890.59				
42				0.00				
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,100,240.20	2,581,890.59				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.


 Netted Invoice
 Invoice #: 322584
 Invoice Date: 10/15/2007
 Due Date: 10/25/2007
 Delivery Period: Sep-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)		
COMMODITY PURCHASES												
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$5.3500	FGT Z1	246,119	FOM	\$ 1,316,736.65	1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	FOM	\$ -	2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.3800	FGT Z3	2,578	FOM	\$ 16,447.64	3
									248,697		\$ 1,333,184.29	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	GDA/FP	\$ -	4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	GDA/FP	\$ -	5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	GDA/FP	\$ -	6
											\$ -	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$6.1853	FGT Z1	(13,805)	Turnback	\$ (85,388.10)	7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -	8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -	9
									(13,805)		\$ (85,388.10)	
									234,892		\$ 1,247,796.19	
Total Commodity Purchases												
TRANSPORTATION												
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	161,727	FOM	\$ 9,056.71	10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0285	FTS-2	78,270	FOM	\$ 2,230.70	11
									239,997		\$ 11,287.41	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	GDA/FP	\$ -	12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	GDA/FP	\$ -	13
											\$ -	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0560	FTS-1	(13,746)	Turnback	\$ (769.78)	14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	30	\$0.0285	FTS-2	(59)	Turnback	\$ (1.68)	15
									(13,805)		\$ (771.46)	
									226,192		\$ 10,515.95	
											\$ 1,258,312.14	
Total Transportation Charges												
Sub Total Florida Gas Transmission Company												
DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	30					\$ 461,263.37	16
MISCELLANEOUS												
Cashout FGT - Aug07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.1380		(6,711)		\$ (41,192.12)	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT			\$0.0000				\$ -	18
											\$ 420,071.25	
											\$ 1,678,383.39	

(B1)

B1(2)

B1(1)

B1(1)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
6,881.12

STATEMENT DATE
10/01/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000688112
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

FOR ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
6,881.12

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
10/22/07

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
09/30/07 30 10/01/07

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 12878 10196 2682 1.0540 1.00250 2833.9
TOTAL THERMS = 2833.9

AVERAGE DAILY
THERM USAGE
SEP 07 94.5
SEP 06 107.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3634.63
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 2833.9 THMS @ 0.14782 418.90
PGA 2833.9 THMS @ 0.94325 2673.07
TOTAL GAS CHARGES 3191.97
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3191.97
LATE PAYMENT FEE 54.52
TOTAL BALANCE DUE 6881.12

NEXT SCHEDULED
READ DATE
10/31/07

** 3634.63 WAS PAST DUE ON 09/25/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L 53
Acc 191000
Dep 0303

Rosie Abreu
FCG

(B2)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

3,692.51

STATEMENT DATE

10/01/07

PAYABLE UPON RECEIPT

010122 00648097 000369251

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

FOR ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

AMOUNT NOW DUE

3,692.51

THIS MONTH'S CHARGE
DUE BEFORE

10/22/07

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

SEP 07 36.9
SEP 06 77.3

NEXT SCHEDULED
READ DATE

10/31/07

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

---SERVICE PERIOD---	NUMBER OF DAYS	STATEMENT DATE
TO 09/30/07	30	10/01/07

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZTQ74899	11194 10147 1047		1.0540	1.00250		1106.3
TOTAL THERMS =						1106.3

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	2350.21
PAYMENT	0.00
CUSTOMER CHARGE	100.00
DISTRIBUTION 1106.3 THMS @ 0.14782	163.53
PGA 1106.3 THMS @ 0.94325	1043.52
TOTAL GAS CHARGES	1307.05
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	1307.05
LATE PAYMENT FEE	35.25
TOTAL BALANCE DUE	3692.51

** 2350.21 WAS PAST DUE ON 09/25/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L 53
Acc 191000
Dep. 0303

Rosie Abreu
FCG

PAYMENT:
\$1,342.30
(B3)



3 E

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
58,750.75

STATEMENT DATE
09/28/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 005875075

FLORIDA CITY GAS ATTN:ROSIE ABREU
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE

***** THIS MONTH'S BILLING DATES *****

58,750.75

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
09/26/07 30 09/28/07

THIS MONTH'S CHARGE
DUE BEFORE

10/21/07

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER

15791056

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 41858 38895 2963 1.0540 10.00000 31230.0
TOTAL THERMS = 31230.0

AVERAGE DAILY
THERM USAGE

SEP 07 1041.0
SEP 06 895.0

***** THIS MONTH'S BILLING INFORMATION *****
WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 24213.44
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 31230.0 THMS @ 0.14782 4616.42
PGA 31230.0 THMS @ 0.94325 29457.69
TOTAL GAS CHARGES 34174.11
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 34174.11
LATE PAYMENT FEE 363.20
TOTAL BALANCE DUE 58750.75

NEXT SCHEDULED
READ DATE

10/24/07

** 24213.44 WAS PAST DUE ON 09/19/07. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

(B4)

010120 15791056 005875075

Florida City Gas - Cash outs - Sep'07

	Therms	Amount
FPU	7,340	3,814.81
FPL Energy	32,190	17,915.67
Infinite Energy	(11,910)	(12,737.39)
Interconn Resources	9,030	5,025.74
Mirabito	(130)	(139.03)
End Users Inc.	(32,400)	(40,714.71)
MX Energy	0	0.00
Penninsula Energy	1,260	701.27
Pacific Summit	2,990	1,664.11
Utility Resource Sol.	1,200	550.99
	<hr/>	
	9,570	(23,918.54)

BS

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2007

			Elizabethtown - Hattiesburg				Grand Total	
			D1		D2	Total		
Monthly Fixed Cost			\$5,800.00		\$20,500.00	\$26,300.00	\$26,300.00	
Annual Firm Sales*			D1 volumes		D2 volumes			
	Annual Firm Sales*	Allocation Percentage*						
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37	\$22,639.37
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83	\$3,057.83
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80	\$602.80
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

BL