'SC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH: 09/2007

2 REPORTING COMPANY: FLORIDA POWER CORPORATION

DECLASSIFIED CONFIDENTIAL

JIII Allyson

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA 7949

PRIN

SUBMITTED ON THIS FORM: DAPHINE INGRAM, SR: BUS. FIN. ANALYST (919) 546-7908

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

JOEURUTLEDGE LEAD BUS. FIN. ANALYST

5. DATE COMPLETED: 11/13/2007

070001-EI

NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE (\$/Bbl) (I)
†	Anciote	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	691	\$(12.3875)
2	Bartow Steam Plant	RIO Energy International Inc.	Houston, TX	MTC	FOB TERMINAL	09/2007	FO6	1.41	157,054	686,898	\$53.5012
3	Crystal River	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	3,601	\$(6.9381)
4	DeBary Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	176	\$(322.5144)
5	Intersession City Peakers	BP Products North America Inc	Central Florida Pipeline, FL	MTC	FOB PLANT	09/2007	FO2	0.00	138,935	15,281	\$100.6712
6	Suwannee Steam Plant	RIO Energy International Inc.	St. Marks, FL	MTC	FOB PLANT	09/2007	FO6	0.94	158,300	23,005	\$65.1785
7	Suwannee Steam Plant	TexPar Energy LLC	Baınbridge, GA	S	FOB PLANT	09/2007	FO5	0.75	144,072	3,094	\$42,6320
8	Suwannee Steam Plant	Western Fuels & Asphalt Supply	Toledo, OH	MTC	FOB PLANT	09/2007	FO6	0.53	155,000	23,532	\$64.5508
9	Turner Peakers	Transfer Facility	Martin Gas Terminal	N/A	FOB PLANT	09/2007	FO2	0.44	136,759	7,936	\$1.9931



DOCUMENT NUMBER-DATE

10547 NOV 28 5



FPSC-COMMISSION CLERK

3C FORM 423-1(A)

MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. REPORTING MONTH:

09/2007

2. REPORTING COMPANY:

FLORIDA POWER CORPORATION

SPECIFIED

CONFIDENTIAL

NAME, TITLE, TELEPHONE NOMBER OF CONTROL

BINITIES ON THIS FORM. BAFTINE INGINAM, SIX. BOS. TIX. AIAETS 1515/500-

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT:

ORT: YOU PROVIDED ASSINGTION OF THE PROVIDED ASS

5. DATE COMPLETED: 11/13/2007

EFFECTIVE TRANSPORT

												8	FFECTIVE	TRANSPORT			
							INVOICE	INVOICE		NET	NET	QUALITY F	URCHASE	TO	ADDITIONAL	OTHER	DELIVERED
LINE			DELIVERY	DELIVERY	TYPE	VOLUME	PRICE	AMOUNT	DISCOUNT	AMOUNT	PRICE	ADJUST	PRICE	TERMINAL	TRANSPORT	CHARGES	PRICE
NO.	PLANT NAME	SUPPLIER NAME	LOCATION	DATE	OIL	(Bbls)	(\$/Bbls)	(\$)	(\$)	(\$)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)	(\$/Bbls)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)
1	Anclote	Transfer Facility	FOB PLANT	09/2007	FO2	691	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2.70	\$0.00	\$2.70	\$(15.09)	\$(12.39)
2	Bartow Steam Plant	RIO Energy Internationa	FOB TERMINAL		F06	686,898	\$58.97	\$40,503,906.44		\$40,503,906.44	\$58.97	\$0.27	\$59.23	\$0.39	\$0.00	\$(6.12)	
3	Crystal River	Transfer Facility	FOB PLANT	09/2007	FO2	3,601	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.91	\$0.00	\$3.91	\$(10.85)	\$(6.94)
4	DeBary Peakers	Transfer Facility	FOB PLANT	09/2007	FO2	176	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3.54	\$0.00	\$3.54	\$(326.05)	\$(322.51)
5	Intersession City Peakers	BP Products North America Inc	FOB PLANT	09/2007	FO2	15,281	\$104.36	\$1,594,724.85	\$0.00	\$1,594,724.85	\$104.36	\$0.00	\$104.36	\$0.00	\$0.00	\$(3.69)	\$100.67
6	Suwannee Steam Plant	RIO Energy International Inc.	FOB PLANT	09/2007	F06	23,005	\$65.18	\$1,499,402.54	\$0.00	\$1,499,402.54	\$65.18	\$0.00	\$65,18	\$0.00	\$0.00	\$0.00	\$65.18
7	Suwannee Steam Plant	TexPar Energy LLC	FOB PLANT	09/2007	FO5	3,094	\$42.63	\$131,694.01	\$0.00	\$131,894.01	\$42.63	\$0.00	\$42.63	\$0.00	\$0.00	\$0.00	\$42.63
8	Suwannee Steam Plant	Western Fuels & Asphalt	FOB PLANT	09/2007	FO6	23,532	\$64.55	\$1,518,976.51	\$0.00	\$1,518,976.51	\$64.55	\$0.00	\$64.55	\$0.00	\$0.00	\$0.00	\$64.55
9	Turner Peakers	Transfer Facility	FOB PLANT	09/2007	FO2	7,936	\$0.00	\$0.00	\$0.00	\$0,00	\$0.00	\$0.00	\$3.44	\$0.00	\$3.44	\$(1.45)	\$1.99

DOCUMENT NUMBER-DATE

10547 NOV 28 5



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledox - Lead Business Financial Analyst

6. DATE COMPLETED:

						Effective	Total Transpor-	F.O.B.	Δ	s Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	tation Cost (\$/Ton)	Plant Price (\$/Ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)		(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	22,768	\$52.14	\$26.23	\$78.37	0.93	12,116	11.34	6.50
2	CAM Mining LLC	8, KY, 195	MTC	UR	11,094	\$58.00	\$26.60	\$84.60	0.97	12,520	9.97	5.84
3	Consol Energy Sales Company	8, KY, 119	MTC	UR	21,788	\$54.96	\$26.59	\$81.55	1.09	12,602	8.80	6.56
4	Constellation Energy Commodities Group Inc.	8, WV, 5	MTC	UR	10,242	\$53.87	\$28.38	\$82.25	0.84	12,510	11.11	5.90
5	ICG LLC	8, KY, 119	MTC	UR	11,522	\$48.64	\$26.53	\$75.17	1.24	12,426	11.69	5.08
6	Massey Utility Sales Company	8, KY, 195	MTC	UR	10,653	\$51.45	\$28.03	\$79.48	0.87	12,054	9.82	8.26
7	Trinity Coal Marketing LLC	8, KY, 193	LTC	UR	10,715	\$52.46	\$26.32	\$78.78	1.17	12,307	11.69	5.81



1. Report for: Mo. 09/2007

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam. Business Financial Analyst. (919) 546-6368

5. Signature of Official Submitting Report:

6. DATE COMPLETED: 11/13/2007

Jpel Rutledge - Lead Business Financial Analyst

Retro-F.O.B. Effective Short Haul Original active Quality Purchase Mine & Loading Invoice Price Base Adjust-Line Mine Purchase Price Charges Price Inc(Dec) Price ments Price No. Supplier Name (\$/Ton) Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (1) **B&W Resources Inc** 8, KY, 51 MTC 22,768 \$52.50 N/A \$52.50 \$0.00 \$52.50 \$(0.36) \$52.14 CAM Mining LLC 8, KY, 195 MTC 11,094 \$56.25 N/A \$56.25 \$0.00 \$56.25 \$1.75 \$58.00 Consol Energy Sales Company 8, KY, 119 MTC 21,788 \$52.00 N/A \$52.00 \$0.00 \$52.00 \$2.96 \$54.96 Constellation Energy Commodities Group Inc. 8. WV. 5 MTC 10,242 \$52.50 N/A \$52.50 \$0.00 \$52.50 \$1.37 \$53.87 ICG LLC 8, KY, 119 MTC 11.522 \$48.15 N/A \$48.15 \$0.00 \$48.15 \$0.49 \$48.64 Massey Utility Sales Company 8. KY. 195 MTC 10,653 \$51.75 N/A \$51.75 \$0.00 \$51.75 \$(0.30) \$51.45 Trinity Coal Marketing LLC 8, KY, 193 LTC 10.715 \$52.00 N/A \$52.00 \$0.00 \$52.00 \$0.46 \$52.46



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 1 & 2

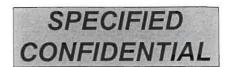
4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (9,19) 546-6368

5. Signature of Official Submitting Report:

oel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional		0.11		_		0.11	0.1	÷	F 0 D
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)*	(\$/Ton)	(\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource, KY	UR	22,768	\$52.14	N/A	\$24.63	\$1.60	N/A	N/A	N/A	N/A	N/A	\$26.23	\$78.37
2	CAM Mining LLC	8, KY, 195	Damron Fork, KY	UR	11,094	\$58.00	N/A	\$24.78	\$1.82	N/A	N/A	N/A	N/A	N/A	\$26.60	\$84.60
3	Consol Energy Sales Company	8, KY, 119	Mousie, KY	UR	21,788	\$54.96	N/A	\$24.78	\$1.81	N/A	N/A	N/A	N/A	N/A	\$26.59	\$81.55
4	Constellation Energy Commodities Group	8, WV, 5	Kohlsaat, WV	UR	10,242	\$53.87	N/A	\$26.51	\$1.87	N/A	N/A	N/A	N/A	N/A	\$28.38	\$82.25
5	icg llc	8, KY, 119	Supreme/ Bates	UR	11,522	\$48.64	N/A	\$24.78	\$1.75	N/A	N/A	N/A	N/A	N/A	\$26.53	\$75.17
6	Massey Utility Sales Company	8, KY, 195	Goff, KY	UR	10,653	\$51.45	N/A	\$24.78	\$3.25	N/A	N/A	N/A	N/A	N/A	\$28.03	\$79.48
7	Trinity Coal Marketing LLC	8, KY, 193	Banner, KY	UR	10,715	\$52.46	N/A	\$24.78	\$1.54	N/A	N/A	N/A	N/A	N/A	\$26.32	\$78.78



1. Report for: Mo. 9/2007

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (949) 546-636

5. Signature of Official Submitting Report:

6. DATE COMPLETED: 11/13/2007

Joel Rutledge - Lead Business Financial Analyst

											New	
		Form	Intended		Original						F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier Name	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	7/07	Crystal Riv	er 1&2	B&W Resources Inc	1	33,525	2B	(i) Rail Rate	\$24.02	\$24.63	\$76.81	Revision to Rate
2	7/07	Crystal Riv	er 1&2	CAM Mining LLC	2	33,697	2B	(i) Rail Rate	\$24.16	\$24.78	\$84.00	Revision to Rate
3	7/07	Crystal Riv	er 1&2	Consol Energy Sales Company	3	22,006	2B	(i) Rail Rate	\$24.16	\$24.78	\$82.44	Revision to Rate
4	7/07	Crystal Riv	er 1&2	Massey Utility Sales Company	5	42,598	2B	(i) Rail Rate	\$24.16	\$24.78	\$77.30	Revision to Rate
5	8/07	Crystal Riv	er 1&2	B&W Resources Inc	1	33,798	2B	(i) Rail Rate	\$24.02	\$24.46	\$79.22	Revision to Rate
6	8/07	Crystal Riv	er 1&2	CAM Mining LLC	2	32,765	2B	(i) Rail Rate	\$24.16	\$24.60	\$81.97	Revision to Rate
7	8/07	Crystal Riv	er 1&2	Consol Energy Sales Company	3	43,797	2B	(i) Rail Rate	\$24.16	\$24.60	\$79.27	Revision to Rate
8	8/07	Crystal Riv	er 1&2	Consol Energy Sales Company	3	43,797	2B	(j) Other Rail Charges	\$0.87	\$1.11	\$79.27	Revision to Rate
9	8/07	Crystal Riv	er 1&2	Constellation Energy Commodities Group Inc	4	34,261	2B	(i) Rail Rate	\$24.16	\$24.60	\$79.11	Revision to Rate
10	8/07	Crystal Riv	er 1&2	ICG LLC	5	10,831	2B	(i) Rail Rate	\$24.16	\$24.60	\$73.81	Revision to Rate
11	8/07	Crystal Riv	er 1&2	Massey Utility Sales Company	6	32,528	2B	(i) Rail Rate	\$24.16	\$24.60	\$76.50	Revision to Rate
12	8/07	Crystal Riv	er 1&2	Transfer Facility	7	2,191	2B	(n) Other Water Charges	\$4.40	\$4.58	\$77.44	Revision to Rate
13	8/07	Crystal Riv	er 1&2	Trinity Coal Marketing LLC	8	22,099	2B	(i) Rail Rate	\$25.48	\$25.96	\$78.18	Revision to Rate
14	8/07	Crystal Riv	er 1&2	Trinity Coal Marketing LLC	8	22,099	2B	(j) Other Rail Charges	\$0.69	\$0.50	\$78.18	Revision to Rate



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919)-546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Total				4	A STATE OF THE STA
						Effective	Transpor-	F.O.B.	A	s Received (Coal Quality	
				Transpor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Massey Utility Sales Company	8, WV, 5	MTC	UR	67,109	\$63.12	\$28.28	\$91.40	0.71	12,618	11.34	5.84
2	MC Mining LLC	8, KY, 195	MTC	UR	43,565	\$63.32	\$26.22	\$89.53	0.59	12,618	9.01	6.61
3	Transfer Facility	N/A	N/A	GB	96,558	\$58.44	\$14.04	\$72.48	0.60	12,050	6.63	10.14
4	Transfer Facility	N/A	N/A	GB	32,893	\$58.72	\$10.04	\$68.76	0.61	11,454	5.44	12.70
5	Transfer Facility	N/A	N/A	GB	97,749	\$72.10	\$12.39	\$84.49	0.65	12,018	9.98	9.10



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Apalyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Massey Utility Sales Company	8, WV, 5	MTC	67,109	\$60.50	N/A	\$60.50	\$0.00	\$60.50	\$2.62	\$63.12
2	MC Mining LLC	8, KY, 195	MTC	43,565	\$61.00	N/A	\$61.00	\$0.00	\$61.00	\$2.32	\$63.32
3	Transfer Facility	N/A	N/A	96,558	\$58.44	N/A	\$58.44	\$0.00	\$58.44	N/A	\$58.44
4	Transfer Facility	N/A	N/A	32,893	\$58.72	N/A	\$58.72	\$0.00	\$58.72	N/A	\$58.72
5	Transfer Facility	N/A	N/A	97,749	\$72.10	N/A	\$72.10	\$0.00	\$72.10	N/A	\$72.10

SPECIFIED CONFIDENTIAL

1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional								The same of the sa	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)
1	Massey Utility Sales Company	8, WV, 5	Sylvester, WV	UR	67,109	\$63.12	N/A	\$26.51	\$1.77	N/A	N/A	N/A	N/A	N/A	\$28.28	\$91.40
2	MC Mining LLC	8, KY, 195	Scotts Branch,	UR	43,565	\$63.32	N/A	\$24.78	\$1.44	N/A	N/A	N/A	N/A	N/A	\$26.22	\$89.53
3	Transfer Facility	N/A	Davant, La	GB	96,558	\$75.13	N/A	N/A	N/A	N/A	\$2.44	\$7.48	\$4.12	N/A	\$14.04	\$72.48
4	Transfer Facility	N/A	Mobile, Al	GB	32,893	\$57.89	N/A	N/A	N/A	N/A	N/A	\$6.52	\$3.52	N/A	\$10.04	\$68.76
5	Transfer Facility	N/A	Myrtle Grove, La	GB	97,749	\$109.08	N/A	N/A	N/A	N/A	N/A	\$7.27	\$5.12	N/A	\$12.39	\$84.49

SPECIFIED CONFIDENTIAL

1. Report for: Mo.

9/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Busines Financial Analyst

6. DATE COMPLETED:

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	7/07	Crystal Riv	er 4&5	Massey Utility Sales Company	1	56,168	2B	(i) Rail Rate	\$25.86	\$26.51	\$92.54	Revision to Rate
2	7/07	Crystal Riv	er 4&5	MC Mining LLC	2	53,882	2B	(i) Rail Rate	\$24.16	\$24.78	\$89.86	Revision to Rate
3	7/07	Crystal Riv	er 4&5	SSM Coal Americas LLC	3	10,344	2B	(i) Rail Rate	\$25.86	\$26.51	\$69.48	Revision to Rate
4	8/07	Crystal Riv	er 4&5	Massey Utility Sales Company	1	44,402	2B	(i) Rail Rate	\$24.16	\$24.62	\$88.31	Revision to Rate
5	8/07	Crystal Riv	er 4&5	Massey Utility Sales Company	1	44,402	2B	(i) Rail Rate	\$25.86	\$26.32	\$93.44	Revision to Rate
6	8/07	Crystal Riv	er 4&5	Massey Utility Sales Company	1	44,402	2B	(j) Other Rail Charges	\$2.33	\$2.44	\$93.44	Revision to Rate
6	8/07	Crystal Riv	er 4&5	MC Mining LLC	2	21,580	2B	(i) Rail Rate	\$24.16	\$24.60	\$91.06	Revision to Rate
7	8/07	Crystal Riv	er 4&5	SSM Coal Americas LLC	3	10,315	2B	(i) Rail Rate	\$25.86	\$26.33	\$72.20	Revision to Rate
8	8/07	Crystal Riv	er 4&5	SSM Coal Americas LLC	3	10,315	2B	(j) Other Rail Charges	\$2.41	\$3.82	\$72.20	Revision to Rate
9	4/07	Crystal Riv	er 4&5	Transfer Facility	3	16,534	2B	(n) Other Water Charges	\$1.40	\$0.39	\$76.74	Revision to Rate
10	4/07	Crystal Riv	er 4&5	Transfer Facility	4	110,344	2B	(n) Other Water Charges	\$1.42	\$0.87	\$81.46	Revision to Rate
11	5/07	Crystal Riv	er 4&5	Transfer Facility	3	64,289	2B	(n) Other Water Charges	\$0.71	\$0.36	\$75.79	Revision to Rate
12	5/07	Crystal Riv	er 4&5	Transfer Facility	4	48,134	2B	(n) Other Water Charges	\$0.69	\$1.04	\$66.80	Revision to Rate
13	5/07	Crystal Riv	er 4&5	Transfer Facility	5	164,060	2B	(n) Other Water Charges	\$0.73	\$0.33	\$80.55	Revision to Rate
14	6/07	Crystal Riv	er 4&5	Transfer Facility	4	15,986	2B	(n) Other Water Charges	\$0.00	\$5.21	\$81.40	Revision to Rate
15	6/07	Crystal Riv	er 4&5	Transfer Facility	5	79,743	2B	(n) Other Water Charges	\$0.00	\$1.01	\$65.44	Revision to Rate
16	6/07	Crystal Riv	er 4&5	Transfer Facility	6	128,410	2B	(n) Other Water Charges	\$0.00	\$2.24	\$81.84	Revision to Rate
17	7/07	Crystal Riv	er 4&5	Transfer Facility	4	63,145	2B	(n) Other Water Charges	\$0.09	\$0.40	\$71.13	Revision to Rate
18	7/07	Crystal Riv	er 4&5	Transfer Facility	5	65,300	2B	(n) Other Water Charges	\$0.10	\$1.55	\$62.35	Revision to Rate
19	7/07	Crystal Riv	er 4&5	Transfer Facility	6	113,486	2B	(n) Other Water Charges	\$0.09	\$0.54	\$79.99	Revision to Rate
20	8/07	Crystal Riv	er 4&5	Transfer Facility	5	128,801	2B	(n) Other Water Charges	\$1.14	\$2.04	\$70.46	Revision to Rate
21	8/07	Crystal Riv	er 4&5	Transfer Facility	7	112,902	2B	(n) Other Water Charges	\$0.99	\$1.44	\$75.48	Revision to Rate

SPECIFIED CONFIDENTIAL

1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead (Ausiness Financial Analyst

6. DATE COMPLETED:

							Total					
						F	As Received	Coal Quality	3			
				Transpor-		Purchase	tation	Plant L	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Central Coal Company	8, WV, 39	MTC	В	26,704	\$64.93	\$12.05	\$76.98	0.70	12,430	11.65	6.00
2	Keystone Industries LLC	8, WV, 39	MTC	В	25,376	\$65.46	\$12.04	\$77.50	0.70	12,430	10.75	6.21

SPECIFIED CONFIDENTIAL

1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

					500	Chart Havi	0-1-11	Retro-		0174	
					F.O.B. Mine	Short Haul & Loading	Original Invoice	active Price	Base	Quality Adjust-	Effective Purchase
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	Inc(Dec) (\$/Ton)	Price (\$/Ton)	ments (\$/Ton)	Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	Central Coal Company	8, WV, 39	MTC	26,704	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$0.68	\$64.93
2	Keystone Industries LLC	8, WV, 39	MTC	25,376	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$1.21	\$65.46



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional								1	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Centr	al Coal Company	8, WV, 39	Winifrede Dock,	В	26,704	\$64.93	N/A	N/A	N/A	\$10.31	\$1.67	N/A	\$0.07	N/A	\$12.05	\$76.98
2 Keyst	one Industries LLC	8, WV, 39	Marmet Dock,	В	25,376	\$65.46	N/A	N/A	N/A	\$10.31	\$1.73	N/A	N/A	N/A	\$12.04	\$77.50

FPSC FORM 423-2C

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



1. Report for: Mo.

9/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

loel Rutledge - Lead Rusiness Financial Analyst

6. DATE COMPLETED:

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	5/07	Transfer Fa	acility - IMT	Guasare Coal International NV	2	47,823	2B	(n) Other Water Charges	\$0.00	\$0.10	\$68.70	Revision to Rate



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Total				4.7	2
						Effective	Transpor-	F.O.B.	-	As Received	Y	
				Transpor-		Purchase	tation	Plant L	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Interocean Coal Sales	999, IM, 45	MTC	ОВ	16,027	\$53.68	\$0.00	\$53.68	0.60	11,451	5.78	12.40



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

(Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

								Retro-		Total .	
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust- 🛴	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Interocean Coal Sales	999, IM, 45	MTC	16,027	\$55.00	N/A	\$55.00	\$0.00	\$55.00	\$(1.32)	\$53.68



1. Report for: Mo. 09/2007

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - Mobile

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED: 11/13/2007

Add	itional	

							raditional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 Interoc	cean Coal Sales	999, IM, 45	Cartagena, S.A.	ОВ	16,027	\$53.68	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$53.68



1. Report for: Mo. 9/2007

2. Reporting Company: Florida Power Corporation

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

3. Plant Name:

Transfer Facility - Mobile

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

11/13/2007

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Line Month No. Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

NONE



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Total .				10000	
						Effective	Transpor-	F.O.B.	Α	s Received	Coal Qualit	y.
				Transpor-		Purchase	tation	Plant L	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Glencore Ltd.	999, IM, 45	MTC	OB	78,834	\$61.51	\$0.18	\$61.69	0.60	12,292	5.69	9.45
2	Guasare Coal International NV	999, IM, 50	MTC	OB	45,046	\$67.12	\$2.56	\$69.68	0.65	12,780	7.40	7.17



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Apalyst, (919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge Lead Business Financial Analyst

6. DATE COMPLETED:

					F.O.B.	Short Haul	Original	Retro- active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Glencore Ltd.	999, IM, 45	MTC	78,834	\$62.00	N/A	\$62.00	\$0.00	\$62.00	\$(0.49)	\$61.51
2	Guasare Coal International NV	999, IM, 50	MTC	45,046	\$67.23	N/A	\$67.23	\$0 .00	\$67.23	\$(0.11)	\$67.12



1. Report for: Mo.

09/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

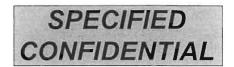
SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst, (919) 546-6368

5. Signature of Official Submitting Report :

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

							Additional							U	1	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transport-	F.O.B.
				Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)
1 Glenc	ore Ltd.	999, IM, 45	La Jagua, S.A.	OB	78,834	\$61.51	N/A	N/A	N/A	N/A	\$0.00	N/A	\$0.18	N/A	\$0.18	\$61.69
2 Guasa	are Coal International NV	999, IM, 50	Paso Diablo, S.A.	OB	45,046	\$67.12	N/A	N/A	N/A	N/A	\$0.00	N/A	\$2.56	N/A	\$2.56	\$69.68



1. Report for: Mo.

9/2007

2. Reporting Company:

Florida Power Corporation

3. Plant Name:

Transfer Facility - TECO

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: Jon Putnam, Business Financial Analyst (1919) 546-6368

5. Signature of Official Submitting Report:

Joel Rutledge - Lead Business Financial Analyst

6. DATE COMPLETED:

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	07/07	Transfer Fa	acility - TECO	Coal Marketing Company Ltd	1	81,937	2B	(n) Other Water Charges	\$0.02	\$0.15	\$53.92	Revision to Rate