

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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December 21, 2007

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RECEIVED-FPSC
07 DEC 24 AM 9:54
COMMISSION
CLERK

Dear Ms. Cole:

Enclosed for official filing in Docket No. 070001-EI for the month of September 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour
bh

CMP _____

COM _____

CTR _____ bh

ECR _____

GCL 2 Enclosures

OPC _____ cc w/attach: Florida Public Service Commission

RCA 1 James Breman
Office of Public Counsel

SCR _____

SGA _____ cc w/o attach: All Parties of Record

SEC _____

OTH _____

DOCUMENT NUMBER-DATE

11186 DEC 24 6

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	SOUTHWEST GEORGIA OIL	Pensacola, Fl	S	CRIST	09/07	FO2	0.45	138500	353.17	96.980
2											
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	09/07	FO2	0.45	138500	116.43	93.987
4	DANIEL	PEPCO	Pascagoula, Ms	S	DANIEL	09/07	FO2	0.45	138500	1395.25	93.783
5											
6											
7											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	SOUTHWEST GEORGIA OIL	CRIST	09/07	FO2	353.17	96.980	34,250.42	-	34,250.42	96.980	-	96.980	-	-	-	96.980
2																	
3	SMITH	SOUTHWEST GEORGIA OIL	SMITH	09/07	FO2	116.43	93.987	10,942.85	-	10,942.85	93.987	-	93.987	-	-	-	93.987
4	DANIEL	PEPCO	DANIEL	09/07	FO2	1395.25	93.783	130,850.28	-	130,850.28	93.783	-	93.783	-	-	-	93.783
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	PEABODY COAL SALES	10	IL	165	C	RB	37,296.92	39.116	2.98	42.096	0.93	11,972	7.07	11.68
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	83,505.23	61.495	2.98	64.475	0.63	11,388	5.88	12.57
3	AMERICAN COAL CO	10	IL	165	C	RB	25,723.79	48.116	2.98	51.096	1.40	11,861	7.00	12.12
4	GLENCORE	45	IM	999	S	RB	76,163.07	60.040	2.98	63.020	0.66	11,874	6.92	10.03
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	37,296.92	38.990	-	38.990	-	38.990	(0.091)	39.116
2	INTEROCEAN COAL SALES	45	IM	999	C	83,505.23	61.880	-	61.880	-	61.880	(0.603)	61.495
3	AMERICAN COAL CO	10	IL	165	C	25,723.79	48.460	-	48.460	-	48.460	(0.561)	48.116
4	GLENCORE	45	IM	999	S	76,163.07	59.450	-	59.450	-	59.450	0.373	60.040
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10	IL 165	MCDUFFIE TERMINAL	RB	37,296.92	39.116	-	-	-	2.98	-	-	-	-	2.98	42.096
2	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	83,505.23	61.495	-	-	-	2.98	-	-	-	-	2.98	64.475
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	25,723.79	48.116	-	-	-	2.98	-	-	-	-	2.98	51.096
4	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	76,163.07	60.040	-	-	-	2.98	-	-	-	-	2.98	63.020
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2007

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	PEABODY COAL SALES	10	IL	165	C	RB	4,846.18	38.992	4.55	43.542	0.93	11,972	7.07	11.68
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	10,849.92	61.370	4.55	65.920	0.63	11,388	5.88	12.57
3	AMERICAN COAL CO	10	IL	165	C	RB	3,342.02	47.991	4.55	52.541	1.40	11,861	7.00	12.12
4	GLENCORE	45	IM	999	S	RB	9,895.49	59.915	4.55	64.465	0.66	11,874	6.92	10.03
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES	10	IL	165	C	4,846.18	38.990	-	38.990	-	38.990	(0.091)	38.992
2	INTEROCEAN COAL SALES	45	IM	999	C	10,849.92	61.880	-	61.880	-	61.880	(0.603)	61.370
3	AMERICAN COAL CO	10	IL	165	C	3,342.02	48.460	-	48.460	-	48.460	(0.561)	47.991
4	GLENCORE	45	IM	999	S	9,895.49	59.450	-	59.450	-	59.450	0.373	59.915
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES	10 IL 165	MCDUFFIE TERMINAL	RB	4,846.18	38.992	-	-	-	4.55	-	-	-	-	4.55	43.542
2	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	10,849.92	61.370	-	-	-	4.55	-	-	-	-	4.55	65.920
3	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	3,342.02	47.991	-	-	-	4.55	-	-	-	-	4.55	52.541
4	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	9,895.49	59.915	-	-	-	4.55	-	-	-	-	4.55	64.465
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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3												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	TRINITY COAL MARKETING	8 KY	25 S	RR	11,032.65	37.678	26.00	63.678	1.18	11,977	11.93	6.51
2												
3												
4												
5												
6												
7												
8												
9												
10												

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: SEPTEMBER Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	TRINITY COAL MARKETING	8 KY 25	S	11,032.65	37.750	-	37.750	-	37.750	(0.072)	37.678
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7											
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10											

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|---|
| 1. Reporting Month: <u>SEPTEMBER</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	TRINITY COAL MARKETING	8 KY	25 SIGMON,KY	RR	11,032.65	37.678	-	26.00	-	-	-	-	-	-	26.00	63.678
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10																

*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTMEBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 20, 2007

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	OXBOW CARBON	17	CO	51	C	UR	42,171.50	35.107	43.11	78.217	0.40	12,153	8.50	8.24
2	CYPRUS TWENTYMIL	17	CO	107	C	UR	12,483.50	17.564	43.11	60.674	0.52	11,076	11.80	9.64
3	GLENCORE	45	IM	999	C	UR	40,430.00	61.653	10.11	71.763	0.52	11,206	7.00	12.29
4	INTEROCEAN	45	IM	999	C	UR	36,593.00	65.201	6.32	71.521	0.56	11,062	7.40	13.17
5	CYPRUS TWENTYMIL	17	CO	107	C	UR	24,511.50	34.063	43.11	77.173	0.53	11,009	11.40	10.41
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8														
9														
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|---|----|---|
| 1. | Reporting Month: SEPTMEBER Year: 2007 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Daniel Electric Generating Plant</u> | 6. | Date Completed: <u>December 20, 2007</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	42,171.50	31.780	-	31.780	-	31.780	1.230	35.107
2	CYPRUS TWENTYMII	17	CO	107	C	12,483.50	15.840	-	15.840	-	15.840	-0.382	17.564
3	GLENCORE	45	IM	999	C	40,430.00	60.050	-	60.050	-	60.050	-0.500	61.653
4	INTEROCEAN	45	IM	999	C	36,593.00	62.750	-	62.750	-	62.750	0.354	65.201
5	CYPRUS TWENTYMII	17	CO	107	C	24,511.50	32.963	-	32.963	-	32.963	-0.990	34.063
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTMEBER Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: December 20, 2007

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	OXBOW CARBON	17	CO	51 SOMERSET CO	UR	42,171.50	35.107	-	43.110	-	-	-	-	-	-	43.110	78.217
2	CYPRUS TWENTYMIL	17	CO	107 FOIDEL CREEK M	UR	12,483.50	17.564	-	43.110	-	-	-	-	-	-	43.110	60.674
3	GLENCORE	45	IM	999 MOBILE MCDUFF	UR	40,430.00	61.653	-	10.110	-	-	-	-	-	-	10.110	71.763
4	INTEROCEAN	45	IM	999 ASDD - MCDUFFI	UR	36,593.00	65.201	-	6.320	-	-	-	-	-	-	6.320	71.521
5	CYPRUS TWENTYMIL	17	CO	107 FOIDEL CREEK M	UR	24,511.50	34.063	-	43.110	-	-	-	-	-	-	43.110	77.173
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*Buyout cost previously approved by FPSC included.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: SEPTMEBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2007

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: December 20, 2007

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BRAD LANIER	Macon, GA	S	SCHERER	09/07	FO2	0.5	138500	192.52	105.72
2											
3											
4											
5											
6											
7											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: December 20, 2007

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BRAD LANIER	SCHERER	09/07	FO2	192.52	105.72	20,352.67	-	-	105.72	-	105.72	-	-	-	105.72
2																	
3																	
4																	
5																	
6																	
7																	
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9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: SEPTEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: December 20, 2007

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	FOUNDATION	19 WY 005	C	UR	82,567.26	18.602	23.410	42.01	0.26	8,609	4.30	28.48
2	KENNECOTT ENERG	19 WY 005	C	UR	157,903.30	9.443	24.720	34.16	0.30	8,846	5.10	25.58
3	POWDER RIVER BAS	19 WY 005	C	UR	514,216.82	11.373	23.340	34.71	0.23	8,735	4.40	26.78
4	BUCKSKIN MINING	19 WY 005	C	UR	298,411.02	8.665	23.390	32.06	0.24	8,339	4.40	30.17
5	FOUNDATION	19 WY 005	C	UR	92,033.24	10.633	23.310	33.94	0.34	8,473	4.50	28.87
6	COALSALES, LLC	19 WY 005	C	UR	121,327.65	11.196	23.350	34.55	0.34	8,513	4.60	29.16
7	COALSALES, LLC	19 WY 005	C	UR	121,327.65	9.398	23.370	32.77	0.37	8,258	5.14	30.21
8	FOUNDATION	19 WY 005	C	UR	44,073.20	13.341	23.360	36.70	0.37	8,476	4.20	29.34
9	BUCKSKIN MINING	19 WY 005	C	UR	87,451.69	12.964	23.320	36.28	0.28	8,372	4.50	29.69
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Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: SEPTEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2007

Line No.	Plant Name	Mine Location			Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19	WY	005	C	82,567.26	15.000	-	15.000	-	15.000	0.104	18.602
2	KENNECOTT ENERG	19	WY	005	C	157,903.30	7.800	-	7.800	-	7.800	0.041	9.443
3	POWDER RIVER BAS	19	WY	005	C	514,216.82	8.750	-	8.750	-	8.750	-0.065	11.373
4	BUCKSKIN MINING	19	WY	005	C	298,411.02	6.200	-	6.200	-	6.200	-0.045	8.665
5	FOUNDATION	19	WY	005	C	92,033.24	7.500	-	7.500	-	7.500	0.065	10.633
6	COALSALES, LLC	19	WY	005	C	121,327.65	8.052	-	8.052	-	8.052	0.012	11.196
7	COALSALES, LLC	19	WY	005	C	121,327.65	6.650	-	6.650	-	6.650	-0.034	9.398
8	FOUNDATION	19	WY	005	C	44,073.20	10.000	-	10.000	-	10.000	0.090	13.341
9	BUCKSKIN MINING	19	WY	005	C	87,451.69	9.850	-	9.850	-	9.850	0.026	12.964
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11													

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: SEPTEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: December 20, 2007

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	82,567.26	18.602	-	23.410	-	-	-	-	-	-	23.410	42.012
2	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	157,903.30	9.443	-	24.720	-	-	-	-	-	-	24.720	34.163
3	POWDER RIVER BASI	19 WY 005	Campbell Co. Wy	UR	514,216.82	11.373	-	23.340	-	-	-	-	-	-	23.340	34.713
4	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	298,411.02	8.665	-	23.390	-	-	-	-	-	-	23.390	32.055
5	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	92,033.24	10.633	-	23.310	-	-	-	-	-	-	23.310	33.943
6	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	121,327.65	11.196	-	23.350	-	-	-	-	-	-	23.350	34.546
7	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	121,327.65	9.398	-	23.370	-	-	-	-	-	-	23.370	32.768
8	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	44,073.20	13.341	-	23.360	-	-	-	-	-	-	23.360	36.701
9	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	87,451.69	12.964	-	23.320	-	-	-	-	-	-	23.320	36.284

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)