AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

REDACTED

March 17, 2008

HAND DELIVERED

RECEIVED-FPSC 108 MAR 17 PM 2:3 Complessi

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of January 2008. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

CMP Thank you for your assistance in connection with this matter. COM Sincerely, CTR ECR, oci 2 James D. Beasley OPC RCA JDB/pp Enclosures SCR SGA _____cc: All Parties of Record (w/o enc.) SEC OTH

DOCUMENT NUMBER-DATE 0 1 988 MAR 17 8 FPSC-COMMISSION CLERN

', ¢

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

4. Signature of Official Submitting Report: Hire Chronister, Assistant Controller

5. Date Completed; March 17, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (i)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (î)
1.	Polk	Transmontaigne	Manatee	мтс	Polk	01/17/2008	F02	*	*	736.67	\$110.85
2.	Polk	Transmontaigne	Manatee	мтс	Polk	01/18/2008	F02	*	•	534.83	\$110.95
3.	Polk	Transmontaigne	Manatee	МТС	Polk	01/19/2008	F02	*	*	548.79	\$110.95

REDACTED

LODCUMENT NUMBER-DATE

01988 MAR 17 8

FPSC-COMMISSION CEERK

* No analysis taken FPSC FORM 423-1 (2/87)

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 4. Signature of Official Submitting Report: Jeffrey Chronister, Assistant Controller

5. Date Completed: March 17, 2008

Line No. (a)	Plant Name (b)	Supplier Name (¢)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
 1.	Polk	Transmontaigne	Polk	01/17/2008	F02	736.67	·								\$0.00	\$0.00	\$110.85
2.	Polk	Transmontaigne	Polk	01/18/2008	F02	534.83									\$0.00	\$0.00	\$110.95
3.	Polk	Transmontaigne	Polk	01/19/2008	F02	548.79									\$0.00	\$0.00	\$110.95

Page 1 of 1

PSC Fo	nm 423-1(b)		MONTH			ry of fuel oil f Previous oil	FOR ELECTRIC PLANTS DELIVERIES			I	Page 1 of 1
1. Report	ting Month: Janu	а гу Үеаг. 2008					ion Concerning Data				
Donad	ting Company To	Impa Electric Comp				y Chronister, Assi	stant Controller Financial Reportin	19/10/			
. Repon	ing company. ra	mpa Electric Comp	Jany	(813) - 228 - 1	1009	1	11////	/_			
				4. Signature of O	ficial Submitting	Report:	-THA-1 4222	\leq			
				5. Date Complete	d: March 17, 20		y Shinnyster Assistant Controlle	ſ			
		Form		Original	Old					New Delivered	
	Manth	Plant		Line	Volume	Form	Column	Old	New	Price	
Line	Month				(Bbis)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
Line No.	Reported	Name	Supplier	Number	(DUIS)	140.	Designator of hide	value	value	(470015)	reason for registo

None.

. .

FPSC Form 423-1(b)

٠,

÷.,

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chi onister, Assistant Controller

6. Date Completed: March 17, 2008

						Effective	Total	Delivered	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (K)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	27,959.20			\$49.25	2.81	11,661	6.77	12.72
2.	Coal Sales	10,IL,157	LTC	RB	25,400.30			\$44.76	2.97	11,050	8.57	13.46
З.	Dodge Hill Mining	9,KY,225	LTC	RB	45,583.80			\$58.39	2.42	12,805	8.65	6.51
4.	Knight Hawk	10,IL,77&145	s	RB	19,922.40			\$41.53	3.25	11,114	9.37	12.65
5.	Oxbow Mining	17,CO,51	LTC	RB	23,440.03			\$74.18	0.43	12,140	8.85	7.88
6.	Coal Sales	10,IL,59	LTC	RB	40,263.80			\$51.46	2.88	12,130	8.75	9.27
7.	Dodge Hill Mining	9,KY,225	LTC	RB	12,026.30			\$56.05	2.43	12,695	9.39	6.45
8.	Knight Hawk	10,IL,77&145	LTC	RB	18,144.75			\$44.35	3.19	10,978	10.13	12.82
9.	SMCC	9, KY, 233	s	RB	18,906.30			\$45.93	3.00	11,670	10.80	9.58
10.	Dodge Hill Mining	9,KY,225	LTC	RB	5,147.90			\$53.66	2.41	12,762	8.60	6.60
11.	Phoenix	9,KY,177	s	RB	12,639.70			\$46.59	2.56	11,271	12.57	10.13

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but cou

FPSC FORM 423-2 (2/87)

••

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 5. Signature of Official Submitting Form Chronister Assistant Controller

6. Date Completed: March 17, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Alliance Coal	10, IL, 193	LTC	27,959.20	N/A	\$0.00		\$0.76		\$0.00	
2.	Coal Sales	10, IL, 157	LTC	25,400.30	N/A	\$0.00		\$0.10		\$0.00	
З.	Dodge Hill Mining	9,KY,225	LTC	45,583.80	N/A	\$0.00		\$2.84		\$0.00	
4.	Knight Hawk	10, IL ,77&145	S	19,922.40	N/A	\$0.00		(\$3.10)		\$0.00	
5.	Oxbow Mining	17,CO,51	LTC	23,440.03	N/A	\$0.00		\$0.00		\$0.00	
6.	Coal Sales	10, IL, 59	LTC	40,263.80	N/A	\$0.00		\$0.14		\$0.00	
7.	Dodge Hill Mining	9,KY,225	LTC	12,026.30	N/A	\$0.00		\$0.00		\$0,00	
8.	Knight Hawk	10,IL,77&145	LTC	18,144.75	N/A	\$0.00		\$0.00		\$0.00	
9.	SMCC	9, KY, 233	s	18,906.30	N/A	\$0.00		\$0.00		\$0.00	
10.	Dodge Hill Mining	9,KY,225	LTC	5,147.90	N/A	\$0.00		\$0.00		\$0.00	
11.	Phoenix	9,KY,177	s	12,639.70	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination,

FPSC Form 423-2(a)

۰.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year, 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 5. Signature of Official Submitting Form; Jeffrey Chronister, Assistant Controller 6. Date Completed: March 17, 2008

						(2)	Add'l	Rail C	harges		Waterbori	0			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,1L,193	White Crity., IL.	RB	27,959.20		\$0.00		\$0.00							\$49.25
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	25,400.30		\$0.00		\$0.00							\$44.76
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	45,583.80		\$0.00		\$0.00							\$58.39
4.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	19,922.40		\$0.00		\$0.00							\$41.53
5.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	23,440.03		\$0.00		\$0.00							\$74.18
6.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	40,263.80		\$0.00		\$0.00							\$51.46
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,026.30		\$0.00		\$0.00							\$56.05
8.	Knight Hawk	10,1L,77 &14 5	Jackson & Perry Cnty., IL	RB	18,144.75		\$0.00		\$0.00							\$44.35
9.	SMCC	9, KY, 233	Webster Cnty., KY	RB	18,906.30		\$0.00		\$0.00							\$45.93
10.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	5,147.90		\$0.00		\$0.00							\$53.66
11.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	12,639.70		\$0.00		\$0.00							\$46.59

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately t

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller 6. Date Completed: March 17, 2008

										As Receive	d Coal Qu	ality
						Effective	Total 🗠	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	`(h) ´	(i)	(j)	(k)	(I)	(m)
										*-		

None.

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller 6. Date Completed: March 17, 2008

4. Name, Title & Telephone Number of Contact Person Concerning Data

			· · · ·			• •		N		Base Price (\$/Ton) (j)	· · ·	Effective Purchase Price (\$/Ton) (!)
--	--	--	---------	--	--	-----	--	---	--	----------------------------------	-------	---

None.

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form:

Jeffrey Chronister, Assistant Controller

6. Date Completed: March 17, 2008

							Add'l ·		harges		Waterbor	•			Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/To n)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)

None.

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

5. Signature of Official Submitting Form

6. Date Completed: March 17, 200

Jeffey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (¢)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	171,727.00			\$60.72	2.81	11,537	8.77	11.96
2.	Transfer Facility - Polk	N/A	N/A	OB	18,639.00			\$62.05	3.84	13,301	2.73	8.06

•

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609

Jetre Chronister, Assistant Controller

1. Reporting Month: January Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

6. Date Completed: March 17, 2008

5. Signature of Official Submitting Form;

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	171,727.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	18,639.00	N/A	\$0.00		\$0.00		\$0.00	

reporting month. Sandary Tear, 20

•

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

defirey Chronister, Assistant Controller

5. Signature of Official Submitting Form:
 6. Date Completed: March 17, 2008

(813) - 228 - 1609

							Add'l				····· ···				Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	171,727.00		\$0.00		\$0.00							\$60.72
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	18,639.00		\$0.00		\$0.00							\$62.05

.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: January Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller
 Date Completed: March 17, 2008

									As Received Coal Quality			dity
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(K)	(1)	(m)
1.	Transfer facility	N/A	N/A	OB	65,963.69			\$4.17	0.00	0.00	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: January Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: March 17, 2008

4. Name, Title & Telephone Number of Contact Person Concerning Data

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F,O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Transfer facility	N/A	N/A	65,963.69	N/A	\$0.00		\$0.00		\$0.00	

FPSC Form 423-2(a)

.

.

.

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: January Year, 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

dentrey chronister, Assistant Controller

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609 5. Signature of Official Submitting Form:

6. Date Completed: March 17, 2008

							Add'l	Rail Charges Waterborne Charges		5	Total					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	OB	65,963.69		\$0.00		\$0.00							\$4.17

.

-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

1. Reporting Month: January Year: 2008 2. Reporting Company: Tampa Electric Company						 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 Signature of Official Submitting Report: Jeffrey Chromosoft, Assistant Controller Date Completed: March 17, 2008 						
Line No. (a)	Month Reported (b)	Form Plant Name (C)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (1)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (I)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (1)	Reason for Revision (m)

None.