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May 5, 2008

HAND DELIVERED

AMM 10/25/13
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Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No.080001-EI

CONFIDENTIAL DOCUMENT ENCLOSED

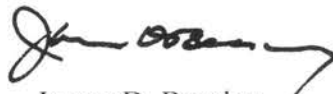
Dear Ms. Cole:

We submit on behalf of Tampa Electric Company a single confidential version of the confidential pages of Staff's Hedging Transactional Audit Workpapers (Audit Control No. 07-353-2-2). This filing is being accompanied by a Request for Confidential Classification and Motion for a Temporary Protective Order being separately filed this date with your office.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: All parties of record (w/o enc.)

CONFIDENTIAL

DOCUMENT NUMBER-DATE

03688 MAY-5 08 *AMM*

FPSC-COMMISSION CLERK

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Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfo o	Basis Point	U/R	FORMULA	Contract Key	Credit Profile
1	12/28/06	TECO	Barclays	12829	SWPS	8/23/2005	1/1/2007	3/31/2007	100,000	MMBTU	9.680	5.838	(384,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
2	12/28/06	TECO	Barclays	13170	SWPS	9/11/2006	1/1/2007	1/31/2007	200,000	MMBTU	9.995	5.838	(831,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
			Barclays Total						300,000				(1,215,600)							
3	12/28/06	TECO	BNPP	12988	SWPS	1/5/2006	1/1/2007	1/31/2007	50,000	MMBTU	11.200	5.838	(268,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA
4	12/28/06	TECO	BNPP	13055	SWPS	4/11/2006	1/1/2007	1/31/2007	150,000	MMBTU	10.975	5.838	(770,560)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA
5	12/28/06	TECO	BNPP	13187	SWPS	9/14/2006	1/1/2007	1/31/2007	200,000	MMBTU	8.720	5.838	(576,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA
			BNPP Total						400,000				(1,615,050)							
6	12/28/06	TECO	BPNA	12983	SWPS	1/5/2006	1/1/2007	1/31/2007	150,000	MMBTU	11.300	5.838	(819,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
7	12/28/06	TECO	BPNA	12990	SWPS	1/5/2006	1/1/2007	1/31/2007	50,000	MMBTU	11.190	5.838	(267,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
8	12/28/06	TECO	BPNA	13184	SWPS	9/14/2006	1/1/2007	1/31/2007	250,000	MMBTU	9.120	5.838	(820,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
9	12/28/06	TECO	BPNA	13186	SWPS	9/14/2006	1/1/2007	1/31/2007	200,000	MMBTU	8.710	5.838	(574,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
			BPNA Total						650,000				(2,481,800)							
10	12/28/06	TECO	CECG	12827	SWPS	8/23/2005	1/1/2007	3/31/2007	50,000	MMBTU	9.700	5.838	(193,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11115	TEC-CECG ISDA
			CECG Total						50,000				(193,100)							
11	12/28/06	TECO	JPMC	13069	SWPS	4/24/2006	1/1/2007	1/31/2007	100,000	MMBTU	12.040	5.838	(620,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
12	12/28/06	TECO	JPMC	13202	SWPS	9/15/2006	1/1/2007	1/31/2007	100,000	MMBTU	8.720	5.838	(288,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
			JPMC Total						200,000				(908,400)							
13	12/28/06	TECO	Mitsui	12812	SWPS	8/15/2005	11/1/2006	3/31/2007	50,000	MMBTU	9.380	5.838	(177,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
14	12/28/06	TECO	Mitsui	13114	SWPS	6/6/2006	11/1/2006	3/31/2007	100,000	MMBTU	9.980	5.838	(414,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
			Mitsui Total						150,000				(591,300)							
15	12/28/06	TECO	MLCI	13169	SWPS	9/11/2006	1/1/2007	1/31/2007	300,000	MMBTU	10.020	5.838	(1,254,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
			MLCI Total						300,000				(1,254,600)							
16	12/28/06	TECO	MSCG	13070	SWPS	4/25/2006	11/1/2006	3/31/2007	100,000	MMBTU	11.315	5.838	(547,700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-Morgan ISDA
17	12/28/06	TECO	MSCG	13227	SWPS	9/27/2006	1/1/2007	1/31/2007	100,000	MMBTU	7.760	5.838	(192,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-Morgan ISDA
			MSCG Total						200,000				(739,900)							
18	12/28/06	TECO	SG	12821	SWPS	8/17/2005	11/1/2006	3/31/2007	100,000	MMBTU	9.300	5.838	(346,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA
19	12/28/06	TECO	SG	13068	SWPS	4/24/2006	1/1/2007	1/31/2007	50,000	MMBTU	12.040	5.838	(310,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA
			SG Total						150,000				(656,300)							
20	12/28/06	TECO	TGPNA	13095	SWPS	5/12/2006	11/1/2006	3/31/2007	50,000	MMBTU	10.710	5.838	(243,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11394	TEC-TGPNA ISDA
			TGPNA Total						50,000				(243,600)							
21	12/28/06	TECO	UBS	12810	SWPS	8/15/2005	11/1/2006	3/31/2007	50,000	MMBTU	9.390	5.838	(177,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
22	12/28/06	TECO	UBS	12822	SWPS	8/17/2005	11/1/2006	3/31/2007	30,000	MMSTU	9.295	5.838	(103,710)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
23	12/28/06	TECO	UBS	13074	SWPS	4/27/2006	11/1/2006	3/31/2007	80,000	MMBTU	10.950	5.838	(408,980)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
24	12/28/06	TECO	UBS	13139	SWPS	8/14/2006	1/1/2007	1/31/2007	100,000	MMBTU	11.150	5.838	(531,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
			UBS Total						260,000				(1,221,470)							
12/28/06 Total									2,710,000				(11,121,120)							
25	01/30/07	TECO	Barclays	12829	SWPS	8/23/2005	1/1/2007	3/31/2007	100,000	MMBTU	9.680	6.917	(276,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
26	01/30/07	TECO	Barclays	13026	SWPS	2/7/2006	2/1/2007	2/28/2007	100,000	MMBTU	10.810	6.917	(380,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
			Barclays Total						200,000				(666,600)							
27	01/30/07	TECO	BNPP	13066	SWPS	4/11/2006	2/1/2007	2/28/2007	100,000	MMBTU	10.975	6.917	(405,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA
28	01/30/07	TECO	BNPP	13181	SWPS	9/13/2006	2/1/2007	2/28/2007	250,000	MMBTU	9.395	6.917	(619,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA
			BNPP Total						350,000				(1,025,300)							
29	01/30/07	TECO	BPNA	13228	SWPS	9/27/2006	2/1/2007	2/28/2007	450,000	MMBTU	7.830	6.917	(410,850)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
			BPNA Total						450,000				(410,850)							
30	01/30/07	TECO	CECG	12827	SWPS	8/23/2005	1/1/2007	3/31/2007	50,000	MMBTU	9.700	6.917	(139,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11115	TEC-CECG ISDA
			CECG Total						50,000				(139,150)							
31	01/30/07	TECO	CSELLC	13189	SWPS	9/14/2006	2/1/2007	2/28/2007	250,000	MMBTU	8.775	6.917	(464,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA

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Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	U/R	FORMULA	Contract Key	Credit Profile	
			CSELLC Total						250,000				(464,500)								
32	01/30/07	TECO	JPMC	13087	SWPS	5/12/2006	2/1/2007	2/28/2007	150,000	MMBTU	11.330	6.917	(661,950)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
			JPMC Total						150,000				(661,950)								
33	01/30/07	TECO	Mitsui	12812	SWPS	8/15/2005	11/1/2006	3/31/2007	50,000	MMBTU	9.360	6.917	(123,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
34	01/30/07	TECO	Mitsui	13114	SWPS	6/6/2006	11/1/2006	3/31/2007	100,000	MMBTU	9.980	6.917	(306,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
35	01/30/07	TECO	Mitsui	13128	SWPS	8/7/2006	2/1/2007	2/28/2007	100,000	MMBTU	10.920	6.917	(400,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
36	01/30/07	TECO	Mitsui	13183	SWPS	9/14/2006	2/1/2007	2/28/2007	150,000	MMBTU	9.220	6.917	(345,450)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
37	01/30/07	TECO	Mitsui	13197	SWPS	9/15/2006	2/1/2007	2/28/2007	550,000	MMBTU	8.710	6.917	(986,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
			Mitsui Total						950,000				(2,161,350)								
38	01/30/07	TECO	MSCG	13070	SWPS	4/25/2006	11/1/2006	3/31/2007	100,000	MMBTU	11.315	6.917	(439,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
			MSCG Total						100,000				(439,800)								
39	01/30/07	TECO	SETC	13251	SWPS	10/24/2006	2/1/2007	2/28/2007	100,000	MMBTU	8.360	6.917	(144,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11142	TEC-Sempre ISDA	
			SETC Total						100,000				(144,300)								
40	01/30/07	TECO	SG	12821	SWPS	8/17/2005	11/1/2006	3/31/2007	100,000	MMBTU	9.300	6.917	(238,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA	
			SG Total						100,000				(238,300)								
41	01/30/07	TECO	TGPNA	13095	SWPS	5/12/2006	11/1/2006	3/31/2007	50,000	MMBTU	10.710	6.917	(189,650)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11394	TEC-TGPNA ISDA	
			TGPNA Total						50,000				(189,650)								
42	01/30/07	TECO	UBS	12810	SWPS	8/15/2005	11/1/2006	3/31/2007	50,000	MMBTU	9.390	6.917	(123,650)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA	
43	01/30/07	TECO	UBS	12822	SWPS	8/17/2005	11/1/2006	3/31/2007	30,000	MMBTU	9.295	6.917	(71,340)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA	
44	01/30/07	TECO	UBS	13074	SWPS	4/27/2006	11/1/2006	3/31/2007	80,000	MMBTU	10.950	6.917	(322,640)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA	
45	01/30/07	TECO	UBS	13289	SWPS	12/27/2006	2/1/2007	2/28/2007	100,000	MMBTU	8.215	6.917	70,200	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA	
			UBS Total						260,000				(447,430)								
01/30/07 Total									3,010,000				(6,988,180)								
46	02/27/07	TECO	Aronn	13262	SWPS	10/25/2006	3/1/2007	3/31/2007	250,000	MMBTU	8.320	7.547	(193,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11237	TEC-JAC ISDA	
			Aronn Total						250,000				(193,250)								
47	02/27/07	TECO	Barclays	12829	SWPS	8/23/2005	1/1/2007	3/31/2007	100,000	MMBTU	9.650	7.547	(213,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA	
			Barclays Total						100,000				(213,300)								
48	02/27/07	TECO	BPNA	13190	SWPS	9/14/2006	3/1/2007	3/31/2007	200,000	MMBTU	8.630	7.547	(216,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA	
49	02/27/07	TECO	BPNA	13263	SWPS	10/27/2006	3/1/2007	3/31/2007	250,000	MMBTU	8.190	7.547	(180,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA	
50	02/27/07	TECO	BPNA	13360	SWPS	2/13/2007	3/1/2007	3/31/2007	80,000	MMBTU	7.280	7.547	21,360	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA	
			BPNA Total						530,000				(355,990)								
51	02/27/07	TECO	CECG	12827	SWPS	8/23/2005	1/1/2007	3/31/2007	50,000	MMBTU	9.700	7.547	(107,650)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11115	TEC-CECG ISDA	
			CECG Total						50,000				(107,650)								
52	02/27/07	TECO	CSELLC	13156	SWPS	8/31/2006	3/1/2007	3/31/2007	200,000	MMBTU	10.410	7.547	(572,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA	
53	02/27/07	TECO	CSELLC	13214	SWPS	9/18/2006	3/1/2007	3/31/2007	100,000	MMBTU	8.130	7.547	(58,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA	
54	02/27/07	TECO	CSELLC	13229	SWPS	9/27/2006	3/1/2007	3/31/2007	300,000	MMBTU	7.675	7.547	(38,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA	
			CSELLC Total						600,000				(669,300)								
55	02/27/07	TECO	Mitsui	12812	SWPS	8/15/2005	11/1/2006	3/31/2007	50,000	MMBTU	9.380	7.547	(91,650)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
56	02/27/07	TECO	Mitsui	13114	SWPS	6/6/2006	11/1/2006	3/31/2007	100,000	MMBTU	9.980	7.547	(243,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
57	02/27/07	TECO	Mitsui	13196	SWPS	9/15/2006	3/1/2007	3/31/2007	500,000	MMBTU	8.560	7.547	(506,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
			Mitsui Total						650,000				(841,450)								
58	02/27/07	TECO	MLCI	13165	SWPS	9/14/2006	3/1/2007	3/31/2007	250,000	MMBTU	8.990	7.547	(380,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA	
			MLCI Total						250,000				(380,750)								
59	02/27/07	TECO	MSCG	13070	SWPS	4/25/2006	11/1/2006	3/31/2007	100,000	MMBTU	11.315	7.547	(376,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
			MSCG Total						100,000				(376,800)								
60	02/27/07	TECO	SG	12821	SWPS	8/17/2005	11/1/2006	3/31/2007	100,000	MMBTU	9.300	7.547	(175,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA	
			SG Total						100,000				(175,300)								

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Line	Report Date	Company	Counter Pty	Deal #	Deal Type	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	UR	FORMULA	Contract Key	Credit Profile
61	02/27/07	TECO	TGPNA	13095	SWPS	5/12/2006	11/1/2006	3/31/2007	50,000	MMBTU	10.710	7.547	(158,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11394	TEC-TGPNA ISDA
									50,000			(158,150)								
62	02/27/07	TECO	UBS	12810	SWPS	8/15/2006	11/1/2006	3/31/2007	50,000	MMBTU	9.390	7.547	(82,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11125	TEC-UBS ISDA
63	02/27/07	TECO	UBS	12822	SWPS	8/17/2005	11/1/2006	3/31/2007	30,000	MMBTU	9.295	7.547	(52,440)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11125	TEC-UBS ISDA
64	02/27/07	TECO	UBS	13074	SWPS	4/27/2006	11/1/2006	3/31/2007	80,000	MMBTU	10.950	7.547	(272,240)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11125	TEC-UBS ISDA
65	02/27/07	TECO	UBS	13185	SWPS	9/15/2006	3/1/2007	3/31/2007	400,000	MMBTU	8.570	7.547	(409,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11125	TEC-UBS ISDA
									560,000			(826,030)								
02/27/07 Total									3,240,000			(4,277,970)								
66	03/29/07	TECO	Aronn	13206	SWPS	9/18/2006	4/1/2007	4/30/2007	250,000	MMBTU	7.460	7.558	24,500	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11237	TEC-JAC ISDA
67	03/29/07	TECO	Aronn	13285	SWPS	10/27/2006	4/1/2007	4/30/2007	250,000	MMBTU	7.600	7.558	(10,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11237	TEC-JAC ISDA
									500,000			14,000								
68	03/29/07	TECO	Barclays	13188	SWPS	9/15/2006	4/1/2007	4/30/2007	550,000	MMBTU	7.165	7.558	216,150	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11407	TEC-Barclays ISDA
69	03/29/07	TECO	Barclays	13357	SWPS	2/2/2007	4/1/2007	4/30/2007	200,000	MMBTU	7.540	7.558	3,600	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11407	TEC-Barclays ISDA
70	03/29/07	TECO	Barclays	13366	SWPS	2/13/2007	4/1/2007	4/30/2007	50,000	MMBTU	7.360	7.558	9,900	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11407	TEC-Barclays ISDA
									800,000			229,650								
71	03/29/07	TECO	BNPP	13230	SWPS	9/27/2006	4/1/2007	4/30/2007	300,000	MMBTU	7.128	7.558	129,150	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11433	TEC-BNPP ISDA
									300,000			129,150								
72	03/29/07	TECO	BPNA	13332	SWPS	1/23/2007	4/1/2007	4/30/2007	100,000	MMBTU	7.400	7.558	15,800	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11110	TEC-BP ISDA
									100,000			15,800								
73	03/29/07	TECO	CECG	12950	SWPS	11/4/2005	4/1/2007	4/30/2007	100,000	MMBTU	8.610	7.558	(105,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11115	TEC-CECG ISDA
									100,000			(105,200)								
74	03/29/07	TECO	JPMC	13057	SWPS	4/11/2006	4/1/2007	10/31/2007	250,000	MMBTU	9.080	7.558	(380,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11569	TEC-JPMC ISDA
75	03/29/07	TECO	JPMC	13256	SWPS	10/12/2006	4/1/2007	4/30/2007	250,000	MMBTU	7.600	7.558	(10,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11569	TEC-JPMC ISDA
									500,000			(391,000)								
76	03/29/07	TECO	LBCS	13290	SWPS	12/27/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.750	7.558	80,800	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11689	
									100,000			80,800								
77	03/29/07	TECO	Mitsui	13112	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.450	7.558	(89,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11208	TEC-Mitsui ISDA
									100,000			(89,200)								
78	03/29/07	TECO	MLCI	12952	SWPS	11/4/2005	4/1/2007	4/30/2007	50,000	MMBTU	8.600	7.558	(52,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11114	TEC-MLCI ISDA
79	03/29/07	TECO	MLCI	13115	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.410	7.558	(85,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11114	TEC-MLCI ISDA
									150,000			(137,300)								
80	03/29/07	TECO	MSCG	12925	SWPS	10/28/2005	4/1/2007	4/30/2007	200,000	MMBTU	9.140	7.558	(316,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11115	TEC-Morgan ISDA
									200,000			(316,400)								
81	03/29/07	TECO	TGPNA	13210	SWPS	9/18/2006	4/1/2007	4/30/2007	150,000	MMBTU	7.400	7.558	23,700	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11394	TEC-TGPNA ISDA
									150,000			23,700								
82	03/29/07	TECO	UBS	13021	SWPS	2/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.990	7.558	(143,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11125	TEC-UBS ISDA
83	03/29/07	TECO	UBS	13036	SWPS	2/17/2006	4/1/2007	10/31/2007	200,000	MMBTU	8.360	7.558	(160,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11125	TEC-UBS ISDA
84	03/29/07	TECO	UBS	13254	SWPS	10/11/2006	4/1/2007	4/30/2007	250,000	MMBTU	7.620	7.558	(15,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11125	TEC-UBS ISDA
									650,000			(319,100)								
03/29/07 Total									3,550,000			(865,100)								
85	05/01/07	TECO	Aronn	13362	SWPS	2/13/2007	5/1/2007	5/31/2007	80,000	MMBTU	7.470	7.508	3,040	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11237	TEC-JAC ISDA
									80,000			3,040								
86	05/01/07	TECO	Barclays	12953	SWPS	11/4/2005	5/1/2007	5/31/2007	150,000	MMBTU	8.360	7.508	(127,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11407	TEC-Barclays ISDA
									150,000			(127,800)								
87	05/01/07	TECO	BPNA	13217	SWPS	9/18/2006	5/1/2007	5/31/2007	250,000	MMBTU	7.380	7.508	32,000	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11110	TEC-BP ISDA
88	05/01/07	TECO	BPNA	13237	SWPS	9/28/2006	5/1/2007	5/31/2007	250,000	MMBTU	7.080	7.508	107,000	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11110	TEC-BP ISDA
89	05/01/07	TECO	BPNA	13315	SWPS	1/3/2007	5/1/2007	5/31/2007	250,000	MMBTU	6.555	7.508	238,250	MKJPC	TEC-TE-DV-OTC Swaps	HENRYHUB	*	NG(FS)	11110	TEC-BP ISDA

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Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	U/R	FORMULA	Contract Key	Credit Profile
									750,000				377,250							
									200,000	MMBTU	8.820	7.508	(262,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11115	TEC-CECG ISDA
									200,000				(262,400)							
90	05/01/07	TECO	CECG	12923	SWPS	10/28/2005	5/1/2007	5/31/2007	200,000	MMBTU	8.820	7.508	(262,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11115	TEC-CECG ISDA
									200,000				(262,400)							
									100,000	MMBTU	7.570	7.508	(6,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11653	TEC-FEMT ISDA
									100,000				(6,200)							
91	05/01/07	TECO	FEMT	13257	SWPS	10/12/2006	5/1/2007	5/31/2007	100,000	MMBTU	7.570	7.508	(6,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11653	TEC-FEMT ISDA
									100,000				(6,200)							
92	05/01/07	TECO	JPMC	13057	SWPS	4/11/2006	4/1/2007	10/31/2007	250,000	MMBTU	9.080	7.508	(393,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
93	05/01/07	TECO	JPMC	13121	SWPS	6/13/2006	5/1/2007	5/31/2007	150,000	MMBTU	7.950	7.508	(66,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
94	05/01/07	TECO	JPMC	13140	SWPS	8/14/2006	5/1/2007	5/31/2007	150,000	MMBTU	8.380	7.508	(130,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
									550,000				(590,100)							
95	05/01/07	TECO	LBCS	13290	SWPS	12/27/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.750	7.508	75,800	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
96	05/01/07	TECO	LBCS	13331	SWPS	1/23/2007	5/1/2007	5/31/2007	300,000	MMBTU	7.410	7.508	29,400	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
									400,000				105,200							
97	05/01/07	TECO	Mitsui	13112	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.450	7.508	(94,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
98	05/01/07	TECO	Mitsui	13136	SWPS	8/10/2006	5/1/2007	5/31/2007	300,000	MMBTU	8.750	7.508	(372,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
99	05/01/07	TECO	Mitsui	13267	SWPS	10/27/2006	5/1/2007	5/31/2007	250,000	MMBTU	7.570	7.508	(15,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
									650,000				(482,300)							
100	05/01/07	TECO	MLCI	13115	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.410	7.508	(90,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
									100,000				(90,200)							
101	05/01/07	TECO	MSCG	13203	SWPS	9/15/2006	5/1/2007	5/31/2007	300,000	MMBTU	7.170	7.508	101,400	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
									300,000				101,400							
102	05/01/07	TECO	SG	13301	SWPS	12/29/2006	5/1/2007	5/31/2007	200,000	MMBTU	6.650	7.508	171,600	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA
									200,000				171,600							
103	05/01/07	TECO	TGPNA	13211	SWPS	9/18/2006	5/1/2007	5/31/2007	150,000	MMBTU	7.390	7.508	17,700	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11394	TEC-TGPNA ISDA
									150,000				17,700							
104	05/01/07	TECO	UBS	13021	SWPS	2/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.990	7.508	(148,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
105	05/01/07	TECO	UBS	13036	SWPS	2/17/2006	4/1/2007	10/31/2007	200,000	MMBTU	8.360	7.508	(170,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
106	05/01/07	TECO	UBS	13248	SWPS	10/3/2006	5/1/2007	5/31/2007	250,000	MMBTU	7.150	7.508	89,500	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
									550,000				(229,100)							
05/01/07 Total									4,180,000				(1,011,910)							
107	05/30/07	TECO	Barclays	13238	SWPS	9/28/2006	6/1/2007	6/30/2007	250,000	MMBTU	7.210	7.591	95,250	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
108	05/30/07	TECO	Barclays	13323	SWPS	1/22/2007	6/1/2007	6/30/2007	150,000	MMBTU	7.340	7.591	37,650	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
									400,000				132,900							
109	05/30/07	TECO	BNPP	13111	SWPS	6/6/2006	6/1/2007	6/30/2007	250,000	MMBTU	8.320	7.591	(182,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA
110	05/30/07	TECO	BNPP	13239	SWPS	9/28/2006	6/1/2007	6/30/2007	450,000	MMBTU	7.190	7.591	180,450	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA
									700,000				(1,800)							
111	05/30/07	TECO	BPNA	13359	SWPS	2/6/2007	6/1/2007	6/30/2007	100,000	MMBTU	7.690	7.591	(9,900)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
									100,000				(9,900)							
112	05/30/07	TECO	CSELLC	13157	SWPS	8/31/2006	6/1/2007	6/30/2007	500,000	MMBTU	8.320	7.591	(364,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA
									500,000				(364,500)							
113	05/30/07	TECO	FEMT	13364	SWPS	2/13/2007	6/1/2007	6/30/2007	80,000	MMBTU	7.585	7.591	480	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11653	TEC-FEMT ISDA
									80,000				480							
114	05/30/07	TECO	JPMC	13057	SWPS	4/11/2006	4/1/2007	10/31/2007	250,000	MMBTU	9.080	7.591	(372,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
115	05/30/07	TECO	JPMC	13120	SWPS	6/13/2006	6/1/2007	6/30/2007	200,000	MMBTU	8.050	7.591	(91,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
									450,000				(464,050)							
116	05/30/07	TECO	LBCS	13290	SWPS	12/27/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.750	7.591	84,100	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
									100,000				84,100							
117	05/30/07	TECO	Mitsui	13112	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.450	7.591	(85,900)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA

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Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	U/R	FORMULA	Contract Key	Credit Profile
118	05/30/07	TECO	Mitsui	13302	SWPS	12/29/2006	6/1/2007	6/30/2007	200,000	MMBTU	6.750	7.591	168,200	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
			Mitsui Total						300,000				82,300							
119	05/30/07	TECO	MLCI	13115	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.410	7.591	(81,900)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
120	05/30/07	TECO	MLCI	13268	SWPS	10/27/2006	6/1/2007	6/30/2007	250,000	MMBTU	7.660	7.591	(17,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
			MLCI Total						350,000				(98,150)							
121	05/30/07	TECO	MSCG	13255	SWPS	10/12/2006	6/1/2007	6/30/2007	100,000	MMBTU	7.670	7.591	(7,900)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
			MSCG Total						100,000				(7,900)							
122	05/30/07	TECO	SETC	13333	SWPS	1/23/2007	6/1/2007	6/30/2007	250,000	MMBTU	7.380	7.591	52,750	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11142	TEC-Sempra ISDA
			SETC Total						250,000				52,750							
123	05/30/07	TECO	TGPNA	13212	SWPS	9/18/2006	6/1/2007	6/30/2007	150,000	MMBTU	7.500	7.591	13,650	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11394	TEC-TGPNA ISDA
			TGPNA Total						150,000				13,650							
124	05/30/07	TECO	UBS	13021	SWPS	2/6/2008	4/1/2007	10/31/2007	100,000	MMBTU	8.990	7.591	(139,900)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
125	05/30/07	TECO	UBS	13036	SWPS	2/17/2006	4/1/2007	10/31/2007	200,000	MMBTU	8.360	7.591	(153,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
126	05/30/07	TECO	UBS	13236	SWPS	9/28/2006	6/1/2007	6/30/2007	250,000	MMBTU	7.210	7.591	95,250	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
			UBS Total						550,000				(198,450)							
05/30/07 Total									4,030,000				(779,570)							
127	06/28/07	TECO	Aronn	13366	SWPS	2/13/2007	7/1/2007	7/31/2007	80,000	MMBTU	7.700	6.929	(61,680)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11237	TEC-JAC ISDA
			Aronn Total						80,000				(61,680)							
128	06/28/07	TECO	Barclays	13324	SWPS	1/22/2007	7/1/2007	7/31/2007	150,000	MMBTU	7.420	6.929	(73,650)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
			Barclays Total						150,000				(73,650)							
129	06/28/07	TECO	BOM	13383	SWPS	3/14/2007	7/1/2007	7/31/2007	100,000	MMBTU	7.330	6.929	(40,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11708	TEC-BOM ISDA
			BOM Total						100,000				(40,100)							
130	06/28/07	TECO	BPNA	13264	SWPS	10/27/2006	7/1/2007	7/31/2007	250,000	MMBTU	7.720	6.929	(197,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
131	06/28/07	TECO	BPNA	13266	SWPS	10/27/2006	7/1/2007	7/31/2007	100,000	MMBTU	7.735	6.929	(80,600)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
			BPNA Total						350,000				(278,350)							
132	06/28/07	TECO	CSELLC	13199	SWPS	9/15/2006	7/1/2007	7/31/2007	500,000	MMBTU	7.360	6.929	(215,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA
			CSELLC Total						500,000				(215,500)							
133	06/28/07	TECO	JPMC	13057	SWPS	4/11/2006	4/1/2007	10/31/2007	250,000	MMBTU	9.080	6.929	(537,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
134	06/28/07	TECO	JPMC	13242	SWPS	9/28/2006	7/1/2007	7/31/2007	250,000	MMBTU	7.290	6.929	(90,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
135	06/28/07	TECO	JPMC	13358	SWPS	2/6/2007	7/1/2007	7/31/2007	350,000	MMBTU	7.760	6.929	(290,850)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
			JPMC Total						850,000				(918,850)							
136	06/28/07	TECO	LBCS	13290	SWPS	12/27/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.750	6.929	17,900	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
137	06/28/07	TECO	LBCS	13433	SWPS	6/22/2007	7/1/2007	7/31/2007	50,000	MMBTU	7.090	6.929	(8,050)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
			LBCS Total						150,000				9,850							
138	06/28/07	TECO	Mitsui	13112	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.450	6.929	(152,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
139	06/28/07	TECO	Mitsui	13246	SWPS	9/28/2006	7/1/2007	7/31/2007	250,000	MMBTU	7.260	6.929	(82,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
			Mitsui Total						350,000				(234,850)							
140	06/28/07	TECO	MLCI	13115	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.410	6.929	(148,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
			MLCI Total						100,000				(148,100)							
141	06/28/07	TECO	MSCG	13138	SWPS	8/14/2006	7/1/2007	7/31/2007	500,000	MMBTU	8.520	6.929	(795,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
142	06/28/07	TECO	MSCG	13234	SWPS	9/27/2006	7/1/2007	7/31/2007	500,000	MMBTU	7.310	6.929	(190,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
			MSCG Total						1,000,000				(986,000)							
143	06/28/07	TECO	SG	13334	SWPS	1/23/2007	7/1/2007	7/31/2007	50,000	MMBTU	7.480	6.929	(27,550)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA
			SG Total						50,000				(27,550)							
144	06/28/07	TECO	TGPNA	13213	SWPS	9/18/2006	7/1/2007	7/31/2007	300,000	MMBTU	7.810	6.929	(204,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11394	TEC-TGPNA ISDA
			TGPNA Total						300,000				(204,300)							
145	06/28/07	TECO	UBS	13021	SWPS	2/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.990	6.929	(205,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA

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Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	U/R	FORMULA	Contract Key	Credit Profile
146	06/28/07	TECO	UBS	13036	SWPS	2/17/2006	4/1/2007	10/31/2007	200,000	MMBTU	8.360	6.929	(286,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
			UBS Total						300,000				(492,300)							
06/28/07 Total									4,280,000				(3,671,380)							
147	07/30/07	TECO	Aronn	13201	SWPS	9/15/2006	8/1/2007	8/31/2007	500,000	MMBTU	7.580	6.110	(725,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11237	TEC-JAC ISDA
148	07/30/07	TECO	Aronn	13235	SWPS	9/27/2006	8/1/2007	8/31/2007	500,000	MMBTU	7.380	6.110	(635,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11237	TEC-JAC ISDA
			Aronn Total						1,000,000				(1,360,000)							
149	07/30/07	TECO	Barclays	13322	SWPS	1/22/2007	8/1/2007	8/31/2007	200,000	MMBTU	7.490	6.110	(276,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
			Barclays Total						200,000				(276,000)							
150	07/30/07	TECO	BOM	13384	SWPS	3/14/2007	8/1/2007	8/31/2007	100,000	MMBTU	7.450	6.110	(134,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11708	TEC-BOM ISDA
			BOM Total						100,000				(134,000)							
151	07/30/07	TECO	BPNA	13335	SWPS	1/23/2007	8/1/2007	8/31/2007	50,000	MMBTU	7.560	6.110	(72,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
			BPNA Total						50,000				(72,500)							
152	07/30/07	TECO	CSELLC	13273	SWPS	10/31/2006	8/1/2007	8/31/2007	300,000	MMBTU	7.550	6.110	(432,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA
153	07/30/07	TECO	CSELLC	13485	SWPS	7/24/2007	8/1/2007	8/31/2007	250,000	MMBTU	5.880	6.110	57,500	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA
			CSELLC Total						550,000				(374,500)							
154	07/30/07	TECO	JPMC	13057	SWPS	4/11/2006	4/1/2007	10/31/2007	250,000	MMBTU	9.080	6.110	(742,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
155	07/30/07	TECO	JPMC	13130	SWPS	8/7/2006	8/1/2007	8/31/2007	300,000	MMBTU	8.640	6.110	(759,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
156	07/30/07	TECO	JPMC	13370	SWPS	2/15/2007	8/1/2007	8/31/2007	250,000	MMBTU	7.680	6.110	(392,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
157	07/30/07	TECO	JPMC	13454	SWPS	6/23/2007	8/1/2007	8/31/2007	100,000	MMBTU	6.795	6.110	(68,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
			JPMC Total						900,000				(1,962,500)							
158	07/30/07	TECO	LBCS	13290	SWPS	12/27/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.750	6.110	(64,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
159	07/30/07	TECO	LBCS	13372	SWPS	2/15/2007	8/1/2007	8/31/2007	150,000	MMBTU	7.600	6.110	(223,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11639	TEC-LBCS ISDA
			LBCS Total						250,000				(287,500)							
160	07/30/07	TECO	Mitsui	13112	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.450	6.110	(234,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
			Mitsui Total						100,000				(234,000)							
161	07/30/07	TECO	MLCI	13115	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.410	6.110	(230,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
			MLCI Total						100,000				(230,000)							
162	07/30/07	TECO	MSCG	13215	SWPS	9/18/2006	8/1/2007	8/31/2007	300,000	MMBTU	7.720	6.110	(483,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
163	07/30/07	TECO	MSCG	13380	SWPS	3/5/2007	8/1/2007	8/31/2007	100,000	MMBTU	7.690	6.110	(158,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
			MSCG Total						400,000				(641,000)							
164	07/30/07	TECO	SETC	13129	SWPS	8/7/2006	8/1/2007	8/31/2007	200,000	MMBTU	8.610	6.110	(500,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11142	TEC-Serra ISDA
			SETC Total						200,000				(500,000)							
165	07/30/07	TECO	UBS	13021	SWPS	2/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.990	6.110	(288,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
166	07/30/07	TECO	UBS	13036	SWPS	2/17/2006	4/1/2007	10/31/2007	200,000	MMBTU	8.360	6.110	(450,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
167	07/30/07	TECO	UBS	13240	SWPS	9/29/2006	8/1/2007	8/31/2007	250,000	MMBTU	7.360	6.110	(312,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
168	07/30/07	TECO	UBS	13249	SWPS	10/3/2006	8/1/2007	8/31/2007	250,000	MMBTU	7.430	6.110	(330,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
			UBS Total						800,000				(1,380,500)							
07/30/07 Total									4,650,000				(7,452,500)							
169	08/30/07	TECO	Aronn	13463	SWPS	6/29/2007	9/1/2007	9/30/2007	100,000	MMBTU	6.890	5.430	(146,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11237	TEC-JAC ISDA
			Aronn Total						100,000				(146,000)							
170	08/30/07	TECO	BPNA	13219	SWPS	9/20/2006	9/1/2007	9/30/2007	200,000	MMBTU	7.640	5.430	(442,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
			BPNA Total						200,000				(442,000)							
171	08/30/07	TECO	CSELLC	13158	SWPS	8/31/2006	9/1/2007	9/30/2007	450,000	MMBTU	8.590	5.430	(1,422,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA
172	08/30/07	TECO	CSELLC	13486	SWPS	7/24/2007	9/1/2007	9/30/2007	250,000	MMBTU	5.970	5.430	(135,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA
			CSELLC Total						700,000				(1,557,000)							
173	08/30/07	TECO	FC Stone	13385	SWPS	3/14/2007	9/1/2007	9/30/2007	100,000	MMBTU	7.520	5.430	(209,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11706	TEC-FC Stone ISDA
			FC Stone Total						100,000				(209,000)							

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Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	U/R	FORMULA	Contract Key	Credit Profile
174	08/30/07	TECO	JPMC	13057	SWPS	4/11/2006	4/1/2007	10/31/2007	250,000	MMBTU	9.080	5.430	(912,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
175	08/30/07	TECO	JPMC	13251	SWPS	10/3/2006	9/1/2007	9/30/2007	250,000	MMBTU	7.510	5.430	(520,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
176	08/30/07	TECO	JPMC	13274	SWPS	10/31/2006	9/1/2007	9/30/2007	250,000	MMBTU	7.565	5.430	(533,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
			JPMC Total						750,000				(1,966,250)							
177	08/30/07	TECO	LBCS	13290	SWPS	12/27/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.750	5.430	(132,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
178	08/30/07	TECO	LBCS	13373	SWPS	2/15/2007	9/1/2007	9/30/2007	150,000	MMBTU	7.720	5.430	(343,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
			LBCS Total						250,000				(475,500)							
179	08/30/07	TECO	Mitsui	13112	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.450	5.430	(302,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
180	08/30/07	TECO	Mitsui	13233	SWPS	9/27/2006	9/1/2007	9/30/2007	300,000	MMBTU	7.380	5.430	(585,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
181	08/30/07	TECO	Mitsui	13453	SWPS	6/28/2007	9/1/2007	9/30/2007	100,000	MMBTU	6.890	5.430	(146,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA
			Mitsui Total						500,000				(1,033,000)							
182	08/30/07	TECO	MLCI	13115	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.410	5.430	(298,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
183	08/30/07	TECO	MLCI	13240	SWPS	9/28/2006	9/1/2007	9/30/2007	250,000	MMBTU	7.400	5.430	(492,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA
			MLCI Total						350,000				(790,500)							
184	08/30/07	TECO	MSCG	13216	SWPS	9/18/2006	9/1/2007	9/30/2007	150,000	MMBTU	7.780	5.430	(352,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
185	08/30/07	TECO	MSCG	13321	SWPS	1/22/2007	9/1/2007	9/30/2007	150,000	MMBTU	7.540	5.430	(316,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
186	08/30/07	TECO	MSCG	13343	SWPS	1/26/2007	9/1/2007	9/30/2007	250,000	MMBTU	7.430	5.430	(500,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
187	08/30/07	TECO	MSCG	13378	SWPS	3/5/2007	9/1/2007	9/30/2007	100,000	MMBTU	7.760	5.430	(233,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P
188	08/30/07	TECO	MSCG	13391	SWPS	3/16/2007	9/1/2007	9/30/2007	150,000	MMBTU	7.545	5.430	(317,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-Morgan ISDA
			MSCG Total						600,000				(1,719,250)							
189	08/30/07	TECO	SG	13340	SWPS	1/24/2007	9/1/2007	9/30/2007	250,000	MMBTU	7.580	5.430	(537,500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA
			SG Total						250,000				(537,500)							
190	08/30/07	TECO	UBS	13021	SWPS	2/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.990	5.430	(356,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
191	08/30/07	TECO	UBS	13036	SWPS	2/17/2006	4/1/2007	10/31/2007	200,000	MMBTU	8.360	5.430	(586,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA
			UBS Total						300,000				(942,000)							
08/30/07 Total									4,300,000				(9,818,000)							
192	09/27/07	TECO	Aronn	13320	SWPS	1/22/2007	10/1/2007	10/31/2007	100,000	MMBTU	7.690	6.423	(126,700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11237	TEC-JAC ISDA
193	09/27/07	TECO	Aronn	13466	SWPS	6/29/2007	10/1/2007	10/31/2007	250,000	MMBTU	7.050	6.423	(166,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11237	TEC-JAC ISDA
			Aronn Total						350,000				(283,450)							
194	09/27/07	TECO	Barclays	13276	SWPS	10/31/2006	10/1/2007	10/31/2007	450,000	MMBTU	7.670	6.423	(561,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA
			Barclays Total						450,000				(561,150)							
195	09/27/07	TECO	BOM	13437	SWPS	6/23/2007	10/1/2007	10/31/2007	50,000	MMBTU	7.470	6.423	(52,350)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11708	TEC-BOM ISDA
196	09/27/07	TECO	BOM	13467	SWPS	6/29/2007	10/1/2007	10/31/2007	250,000	MMBTU	7.035	6.423	(153,000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11708	TEC-BOM ISDA
			BOM Total						300,000				(205,350)							
197	09/27/07	TECO	BPNA	13038	SWPS	2/24/2006	10/1/2007	2/29/2008	70,000	MMBTU	9.860	6.423	(240,590)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
198	09/27/07	TECO	BPNA	13225	SWPS	9/22/2006	10/1/2007	10/31/2007	100,000	MMBTU	7.560	6.423	(113,700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA
			BPNA Total						170,000				(354,290)							
199	09/27/07	TECO	CEHLP	13487	SWPS	7/24/2007	10/1/2007	10/31/2007	250,000	MMBTU	6.135	6.423	72,000	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11856	TEC-CEHLP ISDA
			CEHLP Total						250,000				72,000							
200	09/27/07	TECO	FC Stone	13393	SWPS	3/16/2007	10/1/2007	10/31/2007	150,000	MMBTU	7.690	6.423	(190,050)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11706	TEC-FC Stone
			FC Stone Total						150,000				(190,050)							
201	09/27/07	TECO	JPMC	13067	SWPS	4/11/2006	4/1/2007	10/31/2007	250,000	MMBTU	9.080	6.423	(664,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
202	09/27/07	TECO	JPMC	13241	SWPS	9/28/2006	10/1/2007	10/31/2007	250,000	MMBTU	7.500	6.423	(269,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA
			JPMC Total						500,000				(933,500)							
203	09/27/07	TECO	LBCS	13290	SWPS	12/27/2006	4/1/2007	10/31/2007	100,000	MMBTU	6.750	6.423	(32,700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
204	09/27/07	TECO	LBCS	13300	SWPS	12/29/2006	10/1/2007	10/31/2007	400,000	MMBTU	7.200	6.423	(310,800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA
205	09/27/07	TECO	LBCS	13337	SWPS	1/24/2007	10/1/2007	10/31/2007	300,000	MMBTU	7.700	6.423	(383,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11689	TEC-LBCS ISDA

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TECO

Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	UR	FORMULA	Contract Key	Credit Profile	
			LBCS Total						800,000				(726,600)								
206	09/27/07	TECO	Mitsui	13112	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.450	6.423	(202,700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
			Mitsui Total						100,000				(202,700)								
207	09/27/07	TECO	MLCI	13115	SWPS	6/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.410	6.423	(198,700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA	
208	09/27/07	TECO	MLCI	13447	SWPS	6/29/2007	10/1/2007	10/31/2007	70,000	MMBTU	7.280	6.423	(59,990)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA	
			MLCI Total						170,000				(258,690)								
209	09/27/07	TECO	MSCG	13344	SWPS	1/25/2007	10/1/2007	10/31/2007	250,000	MMBTU	7.560	6.423	(284,250)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
			MSCG Total						250,000				(284,250)								
210	09/27/07	TECO	SG	13338	SWPS	1/24/2007	10/1/2007	10/31/2007	300,000	MMBTU	7.700	6.423	(383,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA	
			SG Total						300,000				(383,100)								
211	09/27/07	TECO	UBS	13021	SWPS	2/6/2006	4/1/2007	10/31/2007	100,000	MMBTU	8.990	6.423	(256,700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA	
212	09/27/07	TECO	UBS	13036	SWPS	2/17/2006	4/1/2007	10/31/2007	200,000	MMBTU	8.360	6.423	(387,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA	
			UBS Total						300,000				(644,100)								
09/27/07 Total									4,090,000				(4,955,230)								
213	10/30/07	TECO	Barclays	13113	SWPS	6/6/2006	11/1/2007	3/31/2008	150,000	MMBTU	10.330	7.269	(459,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA	
214	10/30/07	TECO	Barclays	13471	SWPS	7/2/2007	11/1/2007	11/30/2007	650,000	MMBTU	7.670	7.269	(260,650)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA	
			Barclays Total						800,000				(719,600)								
215	10/30/07	TECO	BNPP	13451	SWPS	6/29/2007	11/1/2007	11/30/2007	50,000	MMBTU	8.030	7.269	(38,050)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA	
			BNPP Total						50,000				(38,050)								
216	10/30/07	TECO	BPNA	13038	SWPS	2/24/2006	10/1/2007	2/29/2008	70,000	MMBTU	9.860	7.269	(181,370)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA	
			BPNA Total						70,000				(181,370)								
217	10/30/07	TECO	CSELLC	13339	SWPS	1/24/2007	11/1/2007	11/30/2007	300,000	MMBTU	8.200	7.269	(279,300)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11636	TEC-CSELLC ISDA	
			CSELLC Total						300,000				(279,300)								
218	10/30/07	TECO	JPMC	13088	SWPS	5/12/2006	11/1/2007	11/30/2007	100,000	MMBTU	10.390	7.269	(312,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
219	10/30/07	TECO	JPMC	13220	SWPS	9/21/2006	11/1/2007	3/31/2008	100,000	MMBTU	8.550	7.269	(128,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
220	10/30/07	TECO	JPMC	13277	SWPS	10/31/2006	11/1/2007	11/30/2007	350,000	MMBTU	8.130	7.269	(301,350)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
221	10/30/07	TECO	JPMC	13299	SWPS	12/29/2006	11/1/2007	11/30/2007	400,000	MMBTU	7.310	7.269	(256,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
			JPMC Total						950,000				(997,950)								
222	10/30/07	TECO	Mitsui	13089	SWPS	5/12/2006	11/1/2007	11/30/2007	50,000	MMBTU	10.370	7.269	(155,050)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
223	10/30/07	TECO	Mitsui	13232	SWPS	9/27/2006	11/1/2007	11/30/2007	200,000	MMBTU	8.060	7.269	(158,200)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
			Mitsui Total						250,000				(313,250)								
224	10/30/07	TECO	MLCI	13326	SWPS	1/22/2007	11/1/2007	11/30/2007	100,000	MMBTU	8.190	7.269	(92,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA	
			MLCI Total						100,000				(92,100)								
225	10/30/07	TECO	MSCG	13221	SWPS	9/21/2006	11/1/2007	3/31/2008	100,000	MMBTU	8.550	7.269	(128,100)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
226	10/30/07	TECO	MSCG	13388	SWPS	3/16/2007	11/1/2007	11/30/2007	150,000	MMBTU	8.310	7.269	(158,150)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
			MSCG Total						250,000				(284,250)								
227	10/30/07	TECO	SENA	13488	SWPS	7/24/2007	11/1/2007	11/30/2007	200,000	MMBTU	7.105	7.269	32,800	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11856	TEC-CEHLP ISDA	
			SENA Total						200,000				32,800								
228	10/30/07	TECO	SG	13462	SWPS	6/29/2007	11/1/2007	11/30/2007	250,000	MMBTU	7.780	7.269	(127,750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA	
			SG Total						250,000				(127,750)								
229	10/30/07	TECO	UBS	13435	SWPS	6/22/2007	11/1/2007	11/30/2007	150,000	MMBTU	8.220	7.269	(142,650)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11125	TEC-UBS ISDA	
			UBS Total						150,000				(142,650)								
10/30/07 Total									3,370,000				(3,143,670)								
230	11/29/07	TECO	Barclays	13113	SWPS	6/6/2006	11/1/2007	3/31/2008	150,000	MMBTU	10.330	7.203	(469,050)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11407	TEC-Barclays ISDA	
			Barclays Total						150,000				(469,050)								
231	11/29/07	TECO	BNPP	13231	SWPS	9/27/2006	12/1/2007	12/31/2007	200,000	MMBTU	8.630	7.203	(285,400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11433	TEC-BNPP ISDA	
			BNPP Total						200,000				(285,400)								

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Line	Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M	Trader	Portfolio	Basis Point	U/R	FORMULA	Contract Key	Credit Profile	
232	11/29/07	TECO	BOM	13461	SWPS	6/29/2007	12/1/2007	12/31/2007	250,000	MMBTU	8.560	7.203	(336.750)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11708	TEC-BOM ISDA	
			BOM Total						250,000				(336.750)								
233	11/29/07	TECO	BPNA	13033	SWPS	2/24/2006	10/1/2007	2/29/2008	70,000	MMBTU	9.860	7.203	(185.990)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA	
234	11/29/07	TECO	BPNA	13336	SWPS	1/23/2007	12/1/2007	12/31/2007	400,000	MMBTU	8.830	7.203	(650.800)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11110	TEC-BP ISDA	
			BPNA Total						470,000				(836.790)								
235	11/29/07	TECO	DB	13547	SWPS	9/4/2007	12/1/2007	12/31/2007	550,000	MMBTU	7.390	7.203	(102.850)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11940	TEC-DB ISDA	
			DB Total						550,000				(102.850)								
236	11/29/07	TECO	JPMC	13220	SWPS	9/21/2006	11/1/2007	3/31/2008	100,000	MMBTU	8.550	7.203	(134.700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
237	11/29/07	TECO	JPMC	13275	SWPS	10/31/2006	12/1/2007	12/31/2007	450,000	MMBTU	8.615	7.203	(635.400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
238	11/29/07	TECO	JPMC	13455	SWPS	6/28/2007	12/1/2007	12/31/2007	50,000	MMBTU	8.580	7.203	(68.850)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11569	TEC-JPMC ISDA	
			JPMC Total						600,000				(838.950)								
239	11/29/07	TECO	LBCS	13460	SWPS	6/29/2007	12/1/2007	12/31/2007	500,000	MMBTU	8.550	7.203	(673.900)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11580	TEC-LBCS ISDA	
			LBCS Total						500,000				(673.900)								
240	11/29/07	TECO	Mitsui	13218	SWPS	9/16/2006	12/1/2007	12/31/2007	150,000	MMBTU	9.300	7.203	(314.550)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11208	TEC-Mitsui ISDA	
			Mitsui Total						150,000				(314.550)								
241	11/29/07	TECO	MLCI	13319	SWPS	1/22/2007	12/1/2007	12/31/2007	150,000	MMBTU	8.850	7.203	(247.050)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11114	TEC-MLCI ISDA	
			MLCI Total						150,000				(247.050)								
242	11/29/07	TECO	MSCG	13221	SWPS	9/21/2006	11/1/2007	3/31/2008	100,000	MMBTU	8.550	7.203	(134.700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
243	11/29/07	TECO	MSCG	13398	SWPS	3/16/2007	12/1/2007	12/31/2007	200,000	MMBTU	8.950	7.203	(349.400)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
244	11/29/07	TECO	MSCG	13489	SWPS	7/24/2007	12/1/2007	12/31/2007	100,000	MMBTU	8.060	7.203	(85.700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11118	TEC-MSCG ISDA G&P	
			MSCG Total						400,000				(569.800)								
245	11/29/07	TECO	SENA	13526	SWPS	8/27/2007	12/1/2007	12/31/2007	250,000	MMBTU	7.445	7.203	(60.500)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11856	TEC-CEHLP ISDA	
			SENA Total						250,000				(60.500)								
246	11/29/07	TECO	SG	13355	SWPS	2/1/2007	12/1/2007	12/31/2007	250,000	MMBTU	9.135	7.203	(483.000)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11119	TEC-SG ISDA	
			SG Total						250,000				(483.000)								
247	11/29/07	TECO	TGPNA	13091	SWPS	5/12/2006	12/1/2007	12/31/2007	100,000	MMBTU	11.090	7.203	(388.700)	MKJPC	TEC-TE-DV-OTC Swaps	HENRY/HUB	*	NG(FS)	11394	TEC-TGPNA ISDA	
			TGPNA Total						100,000				(388.700)								
11/29/07 Total									4,020,000				(5,606,890)								
Grand Total									45,430,000				(59,691,520)								
Grand Total									45,430,000				(59,691,520)								

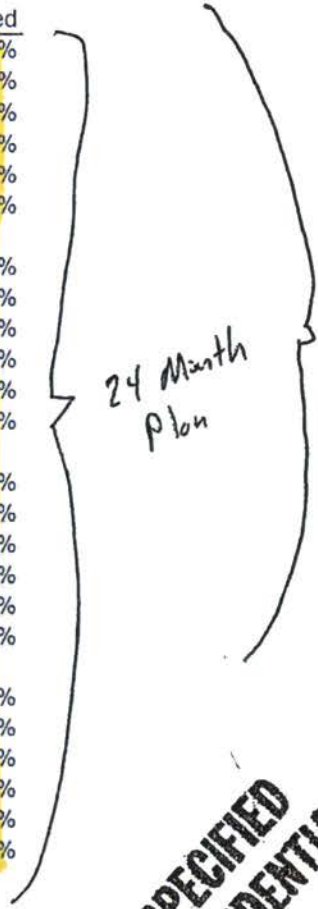
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Natural Gas Hedging

Future Periods	Minimum Allowed	Maximum Allowed
+1 month	60%	80%
+2 months	60%	80%
+3 months	60%	80%
+4 months	40%	80%
+5 months	40%	80%
+6 months	40%	80%
+7 months	30%	60%
+8 months	30%	60%
+9 months	30%	60%
+10 months	20%	60%
+11 months	20%	60%
+12 months	20%	60%
+13 months	10%	40%
+14 months	10%	40%
+15 months	10%	40%
+16 months	10%	40%
+17 months	10%	40%
+18 months	10%	40%
+19 months	5%	20%
+20 months	5%	20%
+21 months	5%	20%
+22 months	5%	20%
+23 months	5%	20%
+24 months	5%	20%



18 Month Plan
 Per Jude Campbell
 Manager

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This schedule created from
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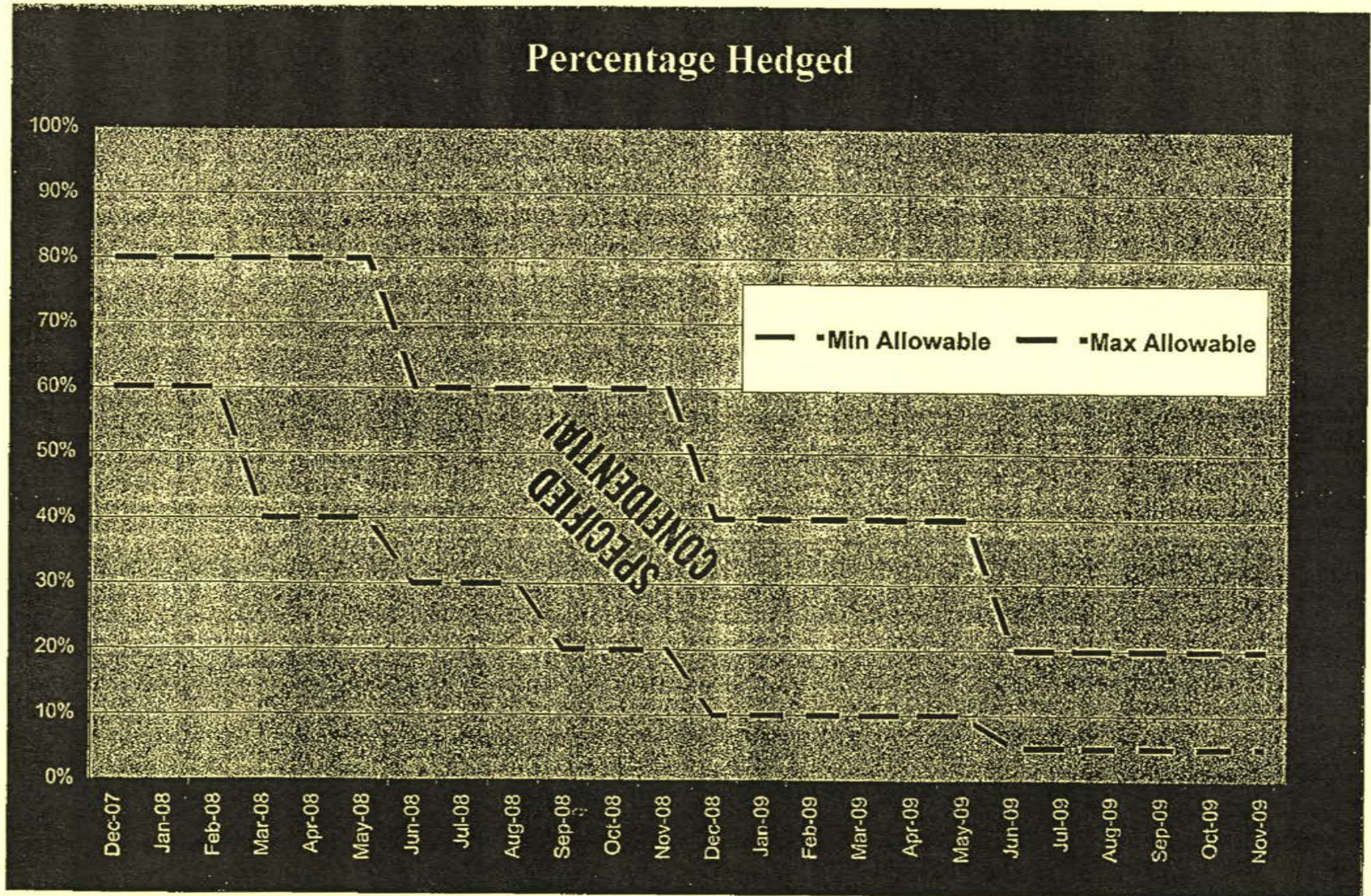
This information was response
 to verbal request based on
 statement in company
 hedge plan see w/p 6/p 8



Hedged Percentages

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Production Month: June 2007
Accounting Month Cash: July 2007

		Cash Receipts			
		Activity	Payment	Netting/Other	Carried Forward
Current: Gas Sales					
Jun-07	BP Energy Company - NETTING	\$ 21,814.75		\$ 21,814.75	\$ -
Jun-07	Constellation Energy Group	511,050.00	511,050.00		-
Jun-07	Coral Energy Marketing - NETTING	1,979.25		1,979.25	-
Jun-07	People Gas System	73,782.10	73,782.10		-
Jun-07	Progress Ventures				-
Jun-07	Rainbow	55,885.00	55,885.00		-
Jun-07	Reliant Energy Services, Inc	1,814,792.10		1,814,792.10	-
Jun-07	TEC Calpine/Net w/Power	141,898.80	141,898.80		-
	Total Sale	\$ 2,621,200.00	\$ 782,613.90	\$ 1,838,586.10	\$ -
Current: Derivative Sales					
Jun-07	Morgan Stanley Capital Group Inc.	(\$1,004,550.00)		(\$1,004,550.00)	-
Jun-07	UBS Warburg Energy LLC	(554,350.00)		(\$554,350.00)	-
Jun-07	Societe Generale	(83,600.00)		(\$83,600.00)	-
Jun-07	Merrill Lynch (Energy Koch)	(148,100.00)		(\$148,100.00)	-
Jun-07	Mitsui & Co	(234,850.00)		(\$234,850.00)	-
Jun-07	BP Corporation North America, Inc.	(289,450.00)		(\$289,450.00)	-
Jun-07	J. Aron & Company	(115,650.00)		(\$115,650.00)	-
Jun-07	Total Gas & Power North America	(204,300.00)		(\$204,300.00)	-
Jun-07	Barclays Bank PLC	(73,650.00)		(\$73,650.00)	-
Jun-07	JPMorgan Chase Bank, N.A.	(1,041,000.00)		(\$1,041,000.00)	-
Jun-07	Credit Suisse Energy	(205,050.00)		(\$205,050.00)	-
Jun-07	Lehman Brothers Comm. Services	(12,420.00)		(\$12,420.00)	-
Jun-07	Bank of Montreal	(40,100.00)		(\$40,100.00)	-
	Total Derivatives	(\$3,987,070.00)	\$ -	(\$3,987,070.00)	\$ -
IMBALANCE					
Jun-07	FGT - Cashout	\$ 363,293.20			\$ 363,293.20
Jun-07	Gulfstream	53,862.07			53,862.07
Jun-07	Sonat	44.40		44.40	-
	Total IMBALANCE	\$417,199.67	\$ -	\$ 44.40	\$ 417,155.27
OTHER					
Jun-07	PGS Derivative	\$ 315,690.00	\$ 315,690.00		-
Jun-07	Progress Ventures Options - May production	45,000.00		45,000.00	1
Jun-07	Gulfstream Refund	113,204.38	113,204.38		-
	Total OTHER	\$ 473,894.38	\$ 428,894.38	\$ 45,000.00	\$ -
Carried Forward:					
Sep-06	Reliant Energy Marketing Tolling-Accrual	593.88			593.88
May-07	FGT - Cashout	179,312.50	\$ 179,312.49		\$ 0.01
May-07	FGT - Bookout - Infinite				
May-07	Gulfstream	30,808.10		30,808.10	
	MARGIN CALL				
May-07	FC Stone Group	(250,000.00)			(250,000.00)
	Total Carried Forward	(39,285.52)	179,312.49	30,808.10	(249,406.11)
	TOTAL ABOVE	\$ (514,061.47)	\$ 1,390,820.77	\$ (2,072,631.40)	\$ 187,749.16
	Total Receipts		\$ 1,390,820.77		
DIFFERENCE			\$ 0.00		
1 Cash received June 07 per GL					
1 TU estimate to actual					

SPECIFIED CONFIDENTIAL

PBC

JELMA:
Rec'd total amt via physical check
8900020614 deposited 8/29. Aug
ledger item FGT IMBAL June 07

JELMA:
(Aug ledger item) Voucher
#969514 for total credit
amt.

JELMA:
Margin call funds from FC
Stone

Ⓐ Total Hedging \$ 3,987,070 loss
 Ⓑ Peoples Gas Hedging (\$ 315,690)
 c TEC Hedging \$ 3,671,380 loss

45

45-507

Tampa Electric Natural Gas
 Cash Reconciled
 Production Month: September 2007
 Accounting Month Cash: October 2007

	Cash Receipts			
	Activity	Payment	Netting/Other	Carried Forward
Current: Gas Sales				
Sep-07 BP Energy Company - NETTING	\$ 2,268,600.00		\$ 2,268,600.00	\$ -
Sep-07 Calpine Energy Services - Net with Power	20,875.00		20,875.00	-
Sep-07 People Gas System	155,791.13	155,791.13		-
Total Sale	\$ 2,445,266.13	\$ 155,791.13	\$ 2,289,475.00	\$ -
Current: Derivative Sales				
Sep-07 Morgan Stanley Capital Group Inc.	(\$447,300.00)		(\$447,300.00)	
Sep-07 UBS Warburg Energy LLC	(\$644,100.00)		(\$644,100.00)	
Sep-07 Constellation Power Source	\$0.00		\$0.00	
Sep-07 Societe Generale	(\$464,450.00)		(\$464,450.00)	
Sep-07 Merrill Lynch (Energy Koch)	(\$284,400.00)		(\$284,400.00)	
Sep-07 Mitsui & Co	(\$202,700.00)		(\$202,700.00)	
Sep-07 BP Corporation North America, Inc.	(\$457,400.00)		(\$457,400.00)	
Sep-07 BNP Paribas	\$0.00		\$0.00	
Sep-07 Clenergy Marketing & Trading	\$0.00		\$0.00	
Sep-07 J. Aron & Company	(\$407,150.00)		(\$407,150.00)	
Sep-07 Senpra Energy Trading Corporation	\$0.00		\$0.00	
Sep-07 Total Gas & Power North America	\$0.00		\$0.00	
Sep-07 Barclays Bank PLC	(\$561,150.00)		(\$561,150.00)	
Sep-07 JPMorgan Chase Bank, N.A.	(\$1,178,900.00)		(\$1,178,900.00)	
Sep-07 Credit Suisse Energy	\$0.00		\$0.00	
Sep-07 Lehman Brothers Comm. Services	(\$726,600.00)		(\$726,600.00)	
Sep-07 Fortis Energy Marketing & Trading GP	\$0.00		\$0.00	
Sep-07 Bank of Montreal	(\$257,700.00)		(\$257,700.00)	
Sep-07 FC Stone Group	(\$316,750.00)		(\$316,750.00)	
Sep-07 Coral Energy Holdings LP	\$72,000.00			72,000.00
Total Derivatives	(\$5,876,600.00)	\$ -	(\$5,948,600.00)	\$ 72,000.00
IMBALANCE				
Sep-07 FGT - Cashout	\$ 338,555.35			\$ 338,555.35
Total IMBALANCE	\$338,555.35	\$ -	\$ -	\$ 338,555.35
OTHER				
Sep-07 PGS Derivative	\$ 921,370.00	\$ 921,370.00		\$ -
Sep-07 Gulfstream-Reliant Reimb (Penalty & Usage) (TU)	84.79		84.79	-
Sep-07 Gulfstream - Usage Charge - rounding	(0.30)		(0.30)	-
Sep-07 Gulfstream-Reliant	103,995.95		103,995.95	-
Total OTHER	\$ 1,025,450.44	\$ 921,370.00	\$ 104,080.44	\$ -
Carried Forward:				
Aug-07 FGT - Cashout	1,201,341.64	\$ 1,201,341.64		
Jan-00 Gulfstream	202,871.35		202,871.35	
Jul-07 Gulfstream - Firm Transportation beg 9/1/07	10,000.00			10,000.00
Jul-07 Gulfstream - Mainline Expansion Open Season Nomination Rounding	10,000.00			10,000.00
Refundable Deposit				
MARGIN CALL				
May-07 FC Stone Group	(250,000.00)			(250,000.00)
Total Carried Forward	1,174,212.99	1,201,341.64	202,871.35	(230,000.00)
TOTAL ABOVE	\$ (893,115.09)	\$ 2,278,502.77	\$ (3,352,173.21)	\$ 180,555.35
Total Receipts		\$ 2,278,502.77		
DIFFERENCE		\$ 0.00		

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PBC

JELMA: Funds rec'd per Nov wires from K Abreu
See A

JELMA: Imbal as of Nov 07 Estimate
See B

JELMA: Refundable deposit booked to 897 186 06 10 907

JELMA: same as above \$10K

JELMA: Margin call funds from FC Stone

A Total Hedging \$ 5,876,600 loss
 B Peoples Gas Hedging (\$ 921,370)
 TEC Hedging \$ 4,955,230 loss

45
45-583

Schedule A5

Natural Gas Purchases

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Month	Natural Gas Cost	Natural Gas Percent	Hedging (Gain)Loss	Hedging Percent	Schedule A-5
Jan-07	\$19,998,836	64.26%	\$11,121,120	35.74%	45-2 p1 \$31,119,956
Feb-07	42,383,779	85.85%	6,988,180	14.15%	p2 49,371,959
Mar-07	39,917,904	90.32%	4,277,970	9.68%	p3 44,195,874
Apr-07	46,342,924	98.17%	865,100	1.83%	p4 47,208,024
May-07	52,293,707	98.10%	1,011,910	1.90%	p5 53,305,617
Jun-07	50,889,427	98.49%	779,570	1.51%	p6 51,668,997
Jul-07	52,303,735	93.44%	3,671,380	6.56%	p7 55,975,115
Aug-07	53,620,872	87.80%	7,452,500	12.20%	p8 61,073,372
Sep-07	41,449,098	80.85%	9,818,000	19.15%	p9 51,267,098
Oct-07	42,104,684	89.47%	4,955,230	10.53%	p10 47,059,914
Nov-07	27,833,915	89.85%	3,143,670	10.15%	p11 30,977,585
Dec-07	35,542,393	86.37%	5,606,890	13.63%	p12 41,149,283
Totals	\$504,681,274	89.42%	\$59,691,520	10.58%	\$564,372,794

45-1 p1 & 2

45-1 p2

45-5 p1

45-5 p2

45-5 p3

(A)

(B)

(C)

(A) + (B) = (C) Reconciles to Filing.

Reconciles to total transaction file balance 45-4p9

File: Sch A-5 (Hedging Cost).xls

Hedge Contract Sample

see sample results 47-1
✓

47-2

Company	# of deals	Gain(Loss)	Average	Sample
JPMC	29	(10,633,500)	(366,672)	Yes
CSELLC	11	(3,924,600)	(356,782)	Yes
MSCG	22	(6,263,950)	(284,725)	Yes
BNPP	10	(2,836,450)	(283,645)	Yes
MLCI	15	(3,708,440)	(247,229)	Yes
Mitsui	26	(6,415,650)	(246,756)	Yes
SG	10	(2,457,200)	(245,720)	Yes
Barclays	17	(3,959,400)	(232,906)	Yes
BPNA	22	(5,030,790)	(228,672)	Yes
UBS	32	(6,843,130)	(213,848)	Yes
Arcan	10	(2,027,340)	(202,734)	Yes
FC Stone	2	(399,050)	(199,525)	No
SETC	3	(591,550)	(197,183)	No
CECG	5	(807,500)	(161,500)	No
BOM	5	(716,200)	(143,240)	No
TGPNA	8	(1,129,350)	(141,169)	No
LBCS	14	(1,883,150)	(134,511)	No
DE	1	(102,850)	(102,850)	No
SENA	2	(27,700)	(13,850)	No
FEMT	2	(5,720)	(2,860)	No
CE-HP	1	72,000	72,000	No
247		(59,691,520)	(241,666)	

45-4

Deal #	Deal #	Deal #	Deal #
p3 13057	p1 13069	p6 13130	
p6 13158	p2 13156	p6 13273	
p1 13070	p5 13138	p5 13343	
p1 13055	p1 13181	p1 13187	
p1 13169	p2 13185	p7 13245	
p3 13112	p1 13114	p7 13233	
p1 12821	p7 13340	p9 13355	
p1 12829	p8 13113	p7 13276	
p7 13038	p3 13332	p9 13336	
p3 13021	p3 13036	p3 13195	
p6 13201	p6 13235	p6 13465	

The above contracts were reviewed by auditor and returned to the company. Terms were reconciled to the ISDA* agreements between Teco & the counter party. Prices & settlements were confirmed to NYMEX amounts and gain/losses at settlement were recalculated.

No problems noted.

Average calculated by auditor from total company contracts for sample selection determination

The above information was extracted from a file provided in Doc REG NO 2, hard copy on W/P 45-4, Auditor resorted by vendor to create the above summary schedule. The entire schedule was not printed. The file was deleted at the end of the audit per company request.

mzm
File: ~~Market to Market Summary~~.xls

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* ISDA - International Swaps & Derivatives Association

Counter Pty	Num Deals	M2M
Aronn Total	10	(2,027,340)
Barclays Total	17	(3,959,400)
BNPP Total	10	(2,836,450)
BOM Total	5	(716,200)
BPNA Total	22	(5,030,790)
CECG Total	5	(807,500)
CEHLP Total	1	72,000
CSELLC Total	11	(3,924,600)
DE Total	1	(102,850)
FC Stone Total	2	(399,050)
FEMT Total	2	(5,720)
JP MC Total	29	(10,633,500)
LECS Total	14	(1,883,150)
Mitsui Total	26	(6,415,650)
MICI Total	15	(3,708,440)
MSCG Total	22	(6,263,950)
SENA Total	2	(27,700)
SETC Total	3	(591,550)
SG Total	10	(2,457,200)
TGPNA Total	8	(1,129,350)
UBS Total	32	(6,843,130)
Grand Total	247	(59,691,520)

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47-1 ← Reconciles to total
 transaction file balance
 45-4p9

Above information is summary
 information obtained from hedge
 transaction file provide in
 Doc Ref # 2

Natural Gas Hedge Percentage

Units	(000)	X	(000)	=	(000)	(000)	(000)	(000)	(000)	Hedge %
Projected	Conversion	Original	Revised	Hedged	Revised	Hedge %	MMBTU	MMBTU	MMBTU	Hedge %
Month	MCF	MMBTU	MMBTU	MMBTU	MMBTU	Hedge %	MMBTU	MMBTU	MMBTU	Hedge %
Jan-07	45-2 p1 3,482	1.028	3,579	3,579	2,710	76%	62-2 p1			
Feb-07	p2 2,416	1.028	4,278	4,278	3,010	70%				
Mar-07	p3 4,336	1.028	4,457	4,457	3,240	73%				
Apr-07	p4 4,569	1.028	4,697	4,697	3,550	76%				
May-07	p5 5,844	1.028	6,008	6,008	4,180	70%				
Jun-07	p6 5,477	1.028	5,630	5,630	4,030	72%				
Jul-07	p7 6,354	1.028	6,532	6,532	4,280	66%				
Aug-07	p8 6,364	1.028	6,542	6,542	4,650	71%				
Sep-07	p9 5,335	1.028	5,484	5,720	4,300	75%				
Oct-07	p10 4,580	1.028	4,708	5,460	4,090	75%				
Nov-07	p11 3,683	1.028	3,786	3,590	3,370	94%				
Dec-07	p12 4,222	1.028	4,340	5,050	4,020	80%				
Totals	58,406		60,041	61,543	45,430	74%				

Average projected

10-9-07

Revised to Projected Burns to w/p 62-2 p1-4

The company revised its projected natural gas burn in Aug-07 for Sep-07 to Dec-07. The Nov-07 projection was revised down and no further contracts were purchased. The existing contracts prior to the revision caused the company to exceed the 80% maximum by 14%.

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Units	(000)	(000)	(000)	(000)	Hedge %
Projected	Conversion	Actual	Hedged	Hedge %	Hedge %
Month	MCF	MMBTU	MMBTU	MMBTU	Hedge %
Jan-07	45-2 p1 2,693	1.032	2,779	2,710	98%
Feb-07	p2 4,660	1.031	4,805	3,010	63%
Mar-07	p3 4,719	1.031	4,865	3,240	67%
Apr-07	p4 4,970	1.032	5,129	3,550	69%
May-07	p5 5,667	1.034	5,860	4,180	71%
Jun-07	p6 5,331	1.034	5,513	4,030	73%
Jul-07	p7 5,831	1.035	6,035	4,280	71%
Aug-07	p8 6,251	1.032	6,451	4,650	72%
Sep-07	p9 5,355	1.032	5,526	4,300	78%
Oct-07	p10 5,057	1.029	5,203	4,090	79%
Nov-07	p11 3,063	1.027	3,145	3,370	107%
Dec-07	p12 3,958	1.027	4,065	4,020	99%
Totals	57,556		59,378	45,430	77%

see above

The above schedule reflects the ratio of hedged natural gas contracts to the actual natural gas purchases in 2007 and is for informational purposes only.

CONFIDENTIAL

Proj. Month and Burn (000 BTU)	January-07			February-07			March-07		
	Projected Burn	Not revised		Projected Burn	Not revised		Projected Burn	Not revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05									
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05	380	380	11%	380	380	9%	380	380	9%
Sep-05	0	380	11%	0	380	9%	0	380	9%
Oct-05	0	380	11%	0	380	9%	0	380	9%
Nov-05	0	380	11%	0	380	9%	0	380	9%
Dec-05	0	380	11%	0	380	9%	0	380	9%
Begin transition from 18 month to 24 month future hedge contract period									
Jan-06	250	630	18%	0	380	9%	0	380	9%
Feb-06	0	630	18%	100	480	11%	0	380	9%
Mar-06	0	630	18%	0	480	11%	0	380	9%
Apr-06	480	1,110	31%	280	760	18%	180	560	13%
May-06	50	1,160	32%	200	960	22%	50	610	14%
Jun-06	100	1,260	35%	100	1,060	25%	100	710	16%
Jul-06	0	1,260	35%	100	1,160	27%	0	710	16%
Aug-06	100	1,360	38%	0	1,160	27%	200	910	20%
Sep-06	1,350	2,710	76%	1,650	2,810	66%	1,750	2,660	60%
Oct-06	0	2,710	76%	100	2,910	68%	500	3,160	71%
Nov-06	0	2,710	76%	0	2,910	68%	0	3,160	71%
Dec-06	0	2,710	76%	100	3,010	70%	0	3,160	71%
Jan-07	0	2,710	76%	0	3,010	70%	0	3,160	71%
Feb-07				0	3,010	70%	80	3,240	73%
Mar-07							0	3,240	73%
Apr-07									
May-07									
Jun-07									
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

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Legend for Percent Hedged Column:

- Italic/Bold** } The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold** } The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored } Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Underscore** } The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

b2-2p1

Proj. Month and Burn (000 BTU)	April-07			May-07			June-07		
Projected Burn	4,697	Not revised		6,008	Not revised		5,429	Not revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05									
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05	200	200	4%	200	200	3%			
Nov-05	150	350	7%	150	350	6%			
Dec-05	0	350	7%	0	350	6%			
Begin transition from 18 month to 24 month future hedge contract period									
Jan-06	0	350	7%	0	350	6%	300	300	6%
Feb-06	300	650	14%	0	350	6%	0	300	6%
Mar-06	0	650	14%	300	650	11%	250	550	10%
Apr-06	250	900	19%	250	900	15%	0	550	10%
May-06	0	900	19%	0	900	15%	650	1,200	22%
Jun-06	200	1,100	23%	350	1,250	21%	0	1,200	22%
Jul-06	0	1,100	23%	0	1,250	21%	500	1,700	31%
Aug-06	0	1,100	23%	450	1,700	28%	1,100	2,800	52%
Sep-06	1,250	2,350	50%	950	2,650	44%	350	3,150	58%
Oct-06	750	3,100	66%	600	3,250	54%	0	3,150	58%
Nov-06	0	3,100	66%	0	3,250	54%	300	3,450	64%
Dec-06	100	3,200	68%	300	3,550	59%	400	3,850	71%
Jan-07	100	3,300	70%	550	4,100	68%	180	4,030	74%
Feb-07	250	3,550	76%	80	4,180	70%	0	4,030	74%
Mar-07	0	3,550	76%	0	4,180	70%	0	4,030	74%
Apr-07	0	3,550	76%	0	4,180	70%	0	4,030	74%
May-07				0	4,180	70%	0	4,030	74%
Jun-07							0	4,030	74%
Jul-07									
Aug-07									
Sep-07									
Oct-07									
Nov-07									
Dec-07									

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Legend for Percent Hedged Column:

- Italic/Bold** The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold** The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Underscore** The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

62-2p 2

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Proj. Month and Burn (000 BTU)	July-07			August-07			September-07		
	Projected Burn	Not revised		Projected Burn	Not revised		Projected Burn	Revised	
	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged	Monthly Contract	Month to Date	Percent Hedged
Jan-05	SPECIFIED CONFIDENTIAL								
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05									
Nov-05									
Dec-05									
<i>b2-3p1</i> Begin transition from 18 month to 24 month future hedge contract period									
Jan-06	<i>b2-4p1</i>	300	300	<i>b2-3p2</i>	300	300	300	300	5%
Feb-06		0	300		0	300	0	300	5%
Mar-06		250	550		250	550	250	550	8%
Apr-06		0	550		0	550	0	550	8%
May-06		200	750		200	750	200	750	11%
Jun-06		0	750		0	750	0	750	11%
Jul-06		500	1,250		500	1,250	450	1,200	19%
Aug-06		1,800	3,050		1,550	2,800	900	2,100	47%
Sep-06		350	3,400		550	3,350	500	2,600	52%
Oct-06		0	3,400		0	3,350	0	2,600	52%
Nov-06		100	3,500		100	3,450	100	2,700	54%
Dec-06		200	3,700		250	3,700	650	3,350	57%
Jan-07		430	4,130		400	4,100	150	3,500	63%
Feb-07		100	4,230		200	4,300	350	3,850	65%
Mar-07	<i>b2-4p2</i>	0	4,230		0	4,300	0	3,850	65%
Apr-07		0	4,230		0	4,300	0	3,850	65%
May-07		50	4,280		100	4,400	200	4,050	66%
Jun-07		0	4,280		250	4,650	250	4,300	66%
Jul-07					0	4,650	0	4,300	71%
Aug-07								4,300	71%
Sep-07								4,300	75%
Oct-07								4,300	75%
Nov-07								4,300	75%
Dec-07								4,300	75%

Legend for Percent Hedged Column:

- Italic/Bold* The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold** The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Bold Underscore** The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

b2-7p3

Proj. Month and Burn (000 BTU)	October-07			November-07			December-07		
	Projected Burn	Revised	Percent Hedged	Projected Burn	Revised	Percent Hedged	Projected Burn	Revised	Percent Hedged
Jan-05	4,708	5,460		3,786	3,590		4,340	5,050	
Feb-05									
Mar-05									
Apr-05									
May-05									
Jun-05									
Jul-05									
Aug-05									
Sep-05									
Oct-05	0	0	0%	0	0	0%	0	0	0%
Nov-05	0	0	0%	0	0	0%	0	0	0%
Dec-05	0	0	0%	0	0	0%	0	0	0%
(b)(2)(p) Begin transition from 18 month to 24 month future hedge contract period									
Jan-06	0	0	0%	0	0	0%	0	0	0%
Feb-06	370	370	8%	70	70	2%	70	70	2%
Mar-06	0	370	8%	0	70	2%	0	70	2%
Apr-06	250	620	13%	0	70	2%	0	70	2%
May-06	0	620	13%	150	220	6%	100	170	4%
Jun-06	200	820	17%	150	370	10%	0	170	4%
Jul-06	0	820	17%	0	370	10%	150	320	7%
Aug-06	0	820	17%	0	370	10%	0	320	7%
Sep-06	350	1,170	25%	400	770	20%	0	320	7%
Oct-06	450	1,620	34%	350	1,120	30%	550	870	20%
Nov-06	0	1,620	34%	0	1,120	30%	450	1,320	30%
Dec-06	500	2,120	45%	400	1,520	40%	0	1,320	30%
Jan-07	950	3,070	65%	400	1,920	51%	550	1,870	43%
Feb-07	0	3,070	65%	0	1,920	51%	250	2,120	49%
Mar-07	150	3,220	68%	150	2,070	55%	200	2,320	53%
Apr-07	0	3,220	68%	0	2,070	55%	0	2,320	53%
May-07	0	3,220	68%	0	2,070	55%	0	2,320	53%
Jun-07	620	3,840	82%	450	2,520	67%	800	3,120	72%
Jul-07	250	4,090	87%	850	3,370	89%	100	3,220	74%
Aug-07	0	4,090	75%	0	3,370	94%	250	3,470	69%
Sep-07	0	4,090	75%	0	3,370	94%	550	4,020	80%
Oct-07	0	4,090	75%	0	3,370	94%	0	4,020	80%
Nov-07				0	3,370	94%	0	4,020	80%
Dec-07				0	3,370	94%	0	4,020	80%

Legend for Percent Hedged Column:

- Italic/Bold*** The percentage of contracts hedged falls below the minimums established in the hedge plan. Not significant and no further work performed.
- Bold** The percentage of contracts hedged exceeds the maximums established in the hedge plan. Not significant and no further work performed.
- Underscored Reflects percentage of contracts hedged based on the revised projected burn in July 2007 for Aug- Dec 2007.
- Underscored** The percentage of contracts hedged, using revised estimated burn, exceeds the maximums established in the hedge plan. No further hedge contracts were issued after revised projections.

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Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Md Price	M2M
					Aug-05 Total			390,000				(1,381,910)
					Jan-06 Total			250,000				(1,355,000)
					Apr-06 Total			480,000				(2,857,510)
					May-06 Total			50,000				(243,600)
					Jun-06 Total			100,000				(414,200)
					Aug-06 Total			100,000				(531,200)
					Sep-06 Total			1,350,000				(4,537,700)
Dec-06 Total								2,710,000				(11,121,120)
					Aug-05 Total			390,000				(971,980)
					Feb-06 Total			100,000				(389,300)
					Apr-06 Total			260,000				(1,168,240)
					May-06 Total			200,000				(851,600)
					Jun-06 Total			100,000				(306,300)
					Aug-06 Total			100,000				(400,300)
					Sep-06 Total			1,450,000				(2,826,450)
					Oct-06 Total			100,000				(144,300)
					Dec-06 Total			100,000				70,200
Jan-07 Total								3,010,000				(8,988,190)
					Aug-05 Total			380,000				(732,490)
					Apr-06 Total			180,000				(640,040)
					May-06 Total			50,000				(150,150)
					Jun-06 Total			100,000				(243,300)
					Aug-06 Total			200,000				(572,600)
					Sep-06 Total			1,750,000				(1,589,750)
					Oct-06 Total			500,000				(364,000)
					Feb-07 Total			80,000				21,360
Feb-07 Total								3,240,000				(4,277,970)
					Oct-05 Total			200,000				(316,400)
					Nov-05 Total			150,000				(157,300)
					Feb-06 Total			300,000				(303,600)
					Apr-06 Total			250,000				(380,500)
					Jun-06 Total			200,000				(174,400)
					Sep-06 Total			1,250,000				393,500
					Oct-06 Total			750,000				(38,500)
					Dec-06 Total			100,000				80,800
					Jan-07 Total			100,000				15,800
					Feb-07 Total			250,000				13,500
Mar-07 Total								2,900,000				(866,100)
					Oct-05 Total			200,000				(262,400)
					Nov-05 Total			150,000				(127,800)
					Feb-06 Total			300,000				(318,600)
					Apr-06 Total			250,000				(393,000)
					Jun-06 Total			350,000				(250,700)
					Aug-06 Total			450,000				(503,400)
					Sep-06 Total			950,000				258,100
					Oct-06 Total			600,000				67,900
					Dec-06 Total			300,000				247,400
					Jan-07 Total			550,000				267,650
					Feb-07 Total			80,000				3,040
Apr-07 Total								4,180,000				(1,011,910)
					Feb-06 Total			300,000				(293,700)
					Apr-06 Total			250,000				(372,250)
					Jun-06 Total			650,000				(441,850)
					Aug-06 Total			500,000				(364,500)
					Sep-06 Total			1,100,000				304,600
					Oct-06 Total			350,000				(25,150)
					Dec-06 Total			300,000				252,300
					Jan-07 Total			400,000				92,400
					Feb-07 Total			180,000				(8,420)
May-07 Total								4,030,000				(779,570)
					Feb-06 Total			300,000				(482,300)
					Apr-06 Total			250,000				(537,750)
					Jun-06 Total			200,000				(300,200)
					Aug-06 Total			500,000				(795,500)
					Sep-06 Total			1,800,000				(783,300)
					Oct-06 Total			350,000				(278,350)
					Dec-06 Total			100,000				17,900
					Jan-07 Total			200,000				(101,200)

The information on this and the following page was extracted from a file provided in DOC REG#2Z, hard copy attached on WIP 45-4. Auditine resorted by settlement (trade) date to create this schedule. The intric schedule of individual transactions was not printed. The file was deleted at the end of the audit per company request.

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File: M2M Summary.xls

PBC

SOURCE: DR#2

next page

b2-4p1

Report Date	Company	Counter Pty	Deal #	DealType	Trade Date	Del Start	Del End	Volume	Unit	Price	Mkt Price	M2M
					Feb-07 Total			430,000				(352,530)
					Mar-07 Total			190,000				(40,100)
					Jun-07 Total			50,000				(5,050)
Jun-07 Total								4,280,000				(3,071,380)
					Feb-06 Total			300,000				(738,000)
					Apr-06 Total			250,000				(742,500)
					Jun-06 Total			200,000				(484,000)
					Aug-06 Total			500,000				(1,259,000)
					Sep-06 Total			1,550,000				(2,155,500)
					Oct-06 Total			550,000				(762,000)
					Dec-06 Total			100,000				(54,000)
					Jan-07 Total			250,000				(348,500)
					Feb-07 Total			400,000				(516,000)
					Mar-07 Total			200,000				(292,000)
					Jun-07 Total			100,000				(88,500)
					Jul-07 Total			250,000				57,500
Jul-07 Total								4,650,000				(7,452,500)
					Feb-06 Total			300,000				(942,000)
					Apr-06 Total			250,000				(912,500)
					Jun-06 Total			200,000				(600,500)
					Aug-06 Total			450,000				(1,422,000)
					Sep-06 Total			900,000				(1,872,000)
					Oct-06 Total			500,000				(1,058,750)
					Dec-06 Total			100,000				(132,000)
					Jan-07 Total			650,000				(1,354,000)
					Feb-07 Total			150,000				(343,500)
					Mar-07 Total			350,000				(759,250)
					Jun-07 Total			200,000				(250,000)
					Jul-07 Total			250,000				(135,000)
Aug-07 Total								4,300,000				(9,818,000)
					Feb-06 Total			370,000				(594,600)
					Apr-06 Total			250,000				(564,250)
					Jun-06 Total			200,000				(401,400)
					Sep-06 Total			350,000				(382,950)
					Oct-06 Total			450,000				(561,150)
					Dec-06 Total			500,000				(543,500)
					Jan-07 Total			950,000				(1,177,150)
					Mar-07 Total			150,000				(190,050)
					Jun-07 Total			620,000				(422,090)
					Jul-07 Total			250,000				72,000
Sep-07 Total								4,090,000				(4,905,230)
					Feb-06 Total			70,000				(181,370)
					May-06 Total			150,000				(497,150)
					Jun-06 Total			150,000				(459,150)
					Sep-06 Total			400,000				(414,400)
					Oct-06 Total			350,000				(301,350)
					Dec-06 Total			400,000				(258,400)
					Jan-07 Total			400,000				(371,400)
					Mar-07 Total			150,000				(196,150)
					Jun-07 Total			450,000				(308,450)
					Jul-07 Total			850,000				(227,850)
Oct-07 Total								3,370,000				(3,143,670)
					Feb-06 Total			70,000				(195,090)
					May-06 Total			100,000				(388,700)
					Jun-06 Total			150,000				(450,050)
					Sep-06 Total			550,000				(659,350)
					Oct-06 Total			450,000				(535,400)
					Jan-07 Total			550,000				(507,850)
					Feb-07 Total			250,000				(483,000)
					Mar-07 Total			200,000				(349,400)
					Jun-07 Total			800,000				(1,579,100)
					Jul-07 Total			100,000				(55,700)
					Aug-07 Total			250,000				(50,500)
					Sep-07 Total			550,000				(102,850)
Nov-07 Total								4,020,000				(5,001,690)
Grand Total								45,430,000				(59,891,500)

Source see note on previous page

SPECIFIED CONFIDENTIAL

Reconciled to original contracts file 45-4

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PBC

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PBC

SOURCE

OK#2

62-4p2

EXHIBIT 1

b2-1

Natural Gas Cost

Month	Gas Cost	Gas Percent	Hedging (Gain)Loss	Hedging Percent	Schedule A-5
Jan-07	\$19,998,836	64.26%	\$11,121,120	35.74%	\$31,119,956
Feb-07	42,383,779	85.85%	6,988,180	14.15%	49,371,959
Mar-07	39,917,904	90.32%	4,277,970	9.68%	44,195,874
Apr-07	46,342,924	98.17%	865,100	1.83%	47,208,024
May-07	52,293,707	98.10%	1,011,910	1.90%	53,305,617
Jun-07	50,889,427	98.49%	779,570	1.51%	51,668,997
Jul-07	52,303,735	93.44%	3,671,380	6.56%	55,975,115
Aug-07	53,620,872	87.80%	7,452,500	12.20%	61,073,372
Sep-07	41,449,098	80.85%	9,818,000	19.15%	51,267,098
Oct-07	42,104,684	89.47%	4,955,230	10.53%	47,059,914
Nov-07	27,833,915	89.85%	3,143,670	10.15%	30,977,585
Dec-07	35,542,393	86.37%	5,606,890	13.63%	41,149,283
Totals	\$504,681,274	89.42%	\$59,691,520	10.58%	\$564,372,794

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EXHIBIT 2

Natural Gas Hedge Percentage *62-1*

(Units for MCF and MMBTU ar in 000's)

Projected Month	Conversion MCF	Factor	Original MMBTU	Revised MMBTU	Hedged MMBTU	Revised Hedge %	Within Plan Limits
Jan-07	3,482	1.028	3,579	3,579	2,710	76%	yes
Feb-07	4,162	1.028	4,278	4,278	3,010	70%	yes
Mar-07	4,336	1.028	4,457	4,457	3,240	73%	yes
Apr-07	4,569	1.028	4,697	4,697	3,550	76%	yes
May-07	5,844	1.028	6,008	6,008	4,180	70%	yes
Jun-07	5,477	1.028	5,630	5,630	4,030	72%	yes
Jul-07	6,354	1.028	6,532	6,532	4,280	66%	yes
Aug-07	6,364	1.028	6,542	6,542	4,650	71%	yes
Sep-07	5,335	1.028	5,484	5,720	4,300	75%	yes
Oct-07	4,580	1.028	4,708	5,460	4,090	75%	yes
Nov-07	3,683	1.028	3,786	3,590	3,370	94%	no
Dec-07	4,222	1.028	4,340	5,050	4,020	80%	yes
Totals	58,406		60,041	61,543	45,430	74%	

The company revised its projected natural gas burn in Aug-07 for Sep-07 to Dec-07. The Nov-07 projection was revised down and no further contracts were purchased. The existing contracts prior to the revision caused the company to exceed the 80% maximum by 14%.

Projected Month	Conversion MCF	Factor	Actual MMBTU	Hedged MMBTU	Hedge %
Jan-07	2,693	1.032	2,779	2,710	98%
Feb-07	4,660	1.031	4,805	3,010	63%
Mar-07	4,719	1.031	4,865	3,240	67%
Apr-07	4,970	1.032	5,129	3,550	69%
May-07	5,667	1.034	5,860	4,180	71%
Jun-07	5,331	1.034	5,513	4,030	73%
Jul-07	5,831	1.035	6,035	4,280	71%
Aug-07	6,251	1.032	6,451	4,650	72%
Sep-07	5,355	1.032	5,526	4,300	78%
Oct-07	5,057	1.029	5,203	4,090	79%
Nov-07	3,063	1.027	3,145	3,370	107%
Dec-07	3,958	1.027	4,065	4,020	99%
Totals	57,556		59,378	45,430	77%

The above schedule reflects the ratio of hedged natural gas contracts to the actual natural gas purchases in 2007 and is for informational purposes only.