

PEOPLES GAS

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COMMISSION CLERK

June 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Paula Brown

h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

ONE	_____
TWO	_____
THREE	_____
FOUR	_____
FIVE	_____
SIX	_____
SEVEN	_____
EIGHT	_____
NINE	_____
TEN	_____

DOCUMENT NUMBER-DATE
05310 JUN 20 08
FPSC-COMMISSION CLERK

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08									
		CURRENT MONTH: MAY 08				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$89,815	\$59,507	(\$30,308)	(50.93)	\$727,056	\$446,456	(\$280,600)	(62.85)		
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$200,475	\$200,476	\$1	0.00		
3	SWING SERVICE	\$893,037	\$0	(\$893,037)	#DIV/0!	\$13,414,725	\$0	(\$13,414,725)	#DIV/0!		
4	COMMODITY (Other)	\$35,248,609	\$10,875,108	(\$24,373,501)	(224.12)	\$164,860,014	\$65,694,637	(\$99,165,377)	(150.95)		
5	DEMAND	\$3,466,210	\$3,149,328	(\$316,882)	(10.06)	\$22,212,029	\$21,745,635	(\$466,394)	(2.14)		
6	OTHER	\$318,652	\$404,000	\$85,348	21.13	\$2,081,334	\$2,068,000	(\$13,334)	(0.64)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$28,384	\$33,961	\$5,577	16.42	\$201,083	\$171,900	(\$29,183)	(16.88)		
8	DEMAND	\$653,779	\$844,853	\$191,074	22.62	\$2,806,910	\$2,957,429	\$150,520	5.09		
9	OTHER	\$251,319	\$278,623	\$27,304	9.80	\$1,372,476	\$1,336,936	(\$35,540)	(2.66)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$39,115,832	\$13,363,498	(\$25,752,334)	(192.71)	\$199,115,165	\$85,688,939	(\$113,426,226)	(132.37)		
12	NET UNBILLED	(\$1,053,660)	\$0	\$1,053,660	0.00	\$124,164	\$0	(\$124,164)	0.00		
13	COMPANY USE	\$23,174	\$0	(\$23,174)	0.00	\$136,042	\$0	(\$136,042)	0.00		
14	TOTAL THERM SALES (11)	\$41,776,336	\$13,363,498	(\$28,412,838)	(212.62)	\$199,939,028	\$85,688,939	(\$114,250,089)	(133.33)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	41,409,570	38,128,889	(3,280,681)	(8.60)	243,982,140	183,769,918	(60,212,224)	(32.77)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,500,000	40,500,000	0	0.00		
17	SWING SERVICE	930,160	0	(930,160)	#DIV/0!	16,654,850	-	(16,654,850)	#DIV/0!		
18	COMMODITY (Other)	33,233,665	10,980,964	(22,252,601)	(202.65)	176,766,352	76,665,472	(100,100,880)	(130.57)		
19	DEMAND	71,636,819	61,515,780	(10,121,039)	(16.45)	466,732,435	454,030,620	(12,701,815)	(2.80)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	16,700,890	20,834,845	4,133,955	19.84	80,884,760	76,364,542	(4,520,218)	(5.92)		
22	DEMAND	16,122,790	20,834,845	4,712,055	22.62	74,413,280	76,364,542	1,951,262	2.56		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	34,163,725	10,980,964	(23,182,761)	(211.12)	193,421,202	76,665,472	(116,755,730)	(152.29)		
25	NET UNBILLED	(1,045,567)	0	1,045,567	0.00	(737,062)	-	737,062	0.00		
26	COMPANY USE	23,891	0	(23,891)	0.00	159,890	-	(159,890)	0.00		
27	TOTAL THERM SALES (24)	35,940,276	10,980,964	(24,959,312)	(227.30)	198,500,105	76,665,472	(121,834,633)	(158.92)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00217	0.00156	(0.00061)	(38.97)	0.00298	0.00243	(0.00055)	(22.66)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.96009	#DIV/0!	#DIV/0!	#DIV/0!	0.80545	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	1.06063	0.99036	(0.07027)	(7.10)	0.93264	0.85690	(0.07574)	(8.84)	
32	DEMAND	(5/19)	0.04839	0.05120	0.00281	5.49	0.04759	0.04789	0.00030	0.64	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00170	0.00163	(0.00007)	(4.27)	0.00249	0.00225	(0.00023)	(10.44)	
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03772	0.03873	0.00101	2.60	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	1.14495	1.21697	0.07202	5.92	1.02944	1.11770	0.08826	7.90	
38	NET UNBILLED	(12/25)	1.00774	0.00000	(1.00774)	0.00	(0.16846)	0.00000	0.16846	0.00	
39	COMPANY USE	(13/26)	0.96998	0.00000	(0.96998)	0.00	0.85085	0.00000	(0.85085)	0.00	
40	TOTAL THERM SALES	(11/27)	1.08836	1.21697	0.12861	10.57	1.00310	1.11770	0.11460	10.25	
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.04798	1.17659	0.12861	10.93	0.96272	1.07732	0.11460	10.64	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.05325	1.18251	0.12926	10.93	0.96756	1.08274	0.11518	10.64	
45	PGA FACTOR ROUNDED TO NEAREST .001		105.325	118.251	12.92600	10.93	96.756	108.274	11.51800	10.64	

DOCUMENT NUMBER-DATE

05310 JUN 20 08

FPSC-COMMISSION CLERK

For Residential Customers

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

	CURRENT MONTH: MAY 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
GOST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$44,881	\$27,171	(\$17,710)	(65.18)	\$407,449	\$237,311	(\$170,138)	(71.69)	
2 NO NOTICE SERVICE	\$16,489	\$16,489	\$0	0.00	\$110,688	\$110,689	\$1	0.00	
3 SWING SERVICE	\$446,251	\$0	(\$446,251)	#DIV/0!	\$7,697,016	\$0	(\$7,697,016)	#DIV/0!	
4 COMMODITY (Other)	\$17,613,730	\$4,965,574	(\$12,648,156)	(254.72)	\$91,270,354	\$34,632,076	(\$56,638,278)	(163.54)	
5 DEMAND	\$1,732,412	\$1,574,034	(\$158,378)	(10.06)	\$12,213,332	\$11,988,686	(\$224,646)	(1.87)	
6 OTHER	\$159,230	\$184,466	\$25,236	13.68	\$1,164,660	\$1,078,782	(\$85,878)	(7.96)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$14,184	\$15,507	\$1,323	8.53	\$112,251	\$90,143	(\$22,108)	(24.53)	
8 DEMAND	\$326,759	\$422,258	\$95,499	22.62	\$1,526,628	\$1,588,697	\$62,069	3.91	
9 OTHER	\$125,609	\$139,256	\$13,647	0.00	\$751,713	\$727,038	(\$24,675)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,546,441	\$6,190,713	(\$13,355,728)	(215.74)	\$110,472,907	\$45,641,666	(\$64,831,241)	(142.04)	
12 NET UNBILLED	(\$803,960)	\$0	\$803,960	0.00	(\$84,889)	\$0	\$84,889	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$5,439,274	\$6,190,713	\$751,439	12.14	\$41,097,877	\$45,641,666	\$4,543,789	9.96	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	20,692,362	17,409,651	(3,282,711)	(18.88)	135,893,605	95,804,947	(40,088,658)	(41.84)	
16 NO NOTICE SERVICE	3,331,167	3,331,167	0	0.00	22,361,499	22,361,499	0	0.00	
17 SWING SERVICE	464,801	0	(464,801)	#DIV/0!	9,590,882	-	(9,590,882)	#DIV/0!	
18 COMMODITY (Other)	16,806,812	5,013,908	(11,592,904)	(231.21)	98,253,076	40,674,528	(57,578,548)	(141.56)	
19 DEMAND	35,804,082	30,745,587	(5,058,495)	(16.45)	256,670,354	250,513,488	(6,156,866)	(2.46)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,345,435	9,513,190	1,167,755	12.28	44,598,491	39,081,688	(5,516,803)	(14.12)	
22 DEMAND	8,056,170	10,413,256	2,356,086	22.62	40,480,321	40,926,935	446,614	1.09	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,071,613	5,013,908	(12,057,705)	(240.49)	107,843,958	40,674,528	(67,169,430)	(165.14)	
25 NET UNBILLED	(786,462)	0	786,462	0.00	(544,716)	-	544,716	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	5,227,439	5,013,908	(213,531)	(4.26)	37,827,075	40,674,528	2,847,453	7.00	
CENTS PER THERM									
28 COMMODITY (Pipeline)	(1/15)	0.00217	0.00156	(0.00061)	(38.88)	0.00300	0.00248	(0.00052)	(21.04)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.96009	#DIV/0!	#DIV/0!	#DIV/0!	0.80253	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	1.06063	0.99036	(0.07027)	(7.10)	0.92893	0.85144	(0.07749)	(9.10)
32 DEMAND	(5/19)	0.04839	0.05120	0.00281	5.49	0.04758	0.04786	0.00027	0.57
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00170	0.00163	(0.00007)	(4.27)	0.00252	0.00231	(0.00021)	(9.12)
35 DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03771	0.03882	0.00111	2.85
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.14497	1.23470	0.08973	7.27	1.02438	1.12213	0.09775	8.71
38 NET UNBILLED	(12/25)	1.02225	0.00000	(1.02225)	0.00	0.15584	0.00000	(0.15584)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	3.73920	1.23470	0.08973	7.27	2.92047	1.12212	(1.79835)	(160.26)
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	3.69882	1.19432	(2.50450)	(209.70)	2.88009	1.08174	(1.79835)	(166.25)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.71743	1.20033	(2.51710)	(209.70)	2.89458	1.08717	(1.80741)	(166.25)
45 PGA FACTOR ROUNDED TO NEAREST .001		371.743	120.033	(251.70999)	(209.70)	289.458	108.717	(180.74084)	(166.25)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: MAY 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$44,934	\$32,336	(\$12,598)	(38.96)	\$319,606	\$209,145	(\$110,461)	(52.82)	
2	NO NOTICE SERVICE	\$16,502	\$16,503	\$1	0.01	\$89,784	\$89,786	\$2	0.00	
3	SWING SERVICE	\$446,787	\$0	(\$446,787)	#DIV/0!	\$5,717,711	\$0	(\$5,717,711)	#DIV/0!	
4	COMMODITY (Other)	\$17,634,879	\$5,909,534	(\$11,725,345)	(198.41)	\$73,589,660	\$31,062,561	(\$42,527,099)	(136.91)	
5	DEMAND	\$1,733,798	\$1,575,294	(\$158,504)	(10.06)	\$9,998,697	\$9,756,949	(\$241,748)	(2.48)	
6	OTHER	\$159,422	\$219,534	\$60,112	27.38	\$916,674	\$989,218	\$72,544	7.33	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$14,201	\$18,454	\$4,253	23.05	\$88,831	\$81,757	(\$7,074)	(8.65)	
8	DEMAND	\$327,020	\$422,595	\$95,575	22.62	\$1,280,280	\$1,368,732	\$88,452	6.46	
9	OTHER	\$125,710	\$139,367	\$13,657	0.00	\$620,762	\$609,898	(\$10,864)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,569,391	\$7,172,785	(\$12,396,606)	(172.83)	\$88,642,259	\$40,047,272	(\$48,594,987)	(121.34)	
12	NET UNBILLED	(\$249,700)	\$0	\$249,700	0.00	\$209,053	\$0	(\$209,053)	0.00	
13	COMPANY USE	\$23,174	\$0	(\$23,174)	0.00	\$136,042	\$0	(\$136,042)	0.00	
14	TOTAL THERM SALES (11)	\$36,337,061	\$7,172,785	(\$29,164,276)	(406.60)	\$158,841,151	\$40,047,272	(\$118,793,879)	(296.63)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	20,717,208	20,719,238	2,030	0.01	108,088,535	87,964,969	(20,123,566)	(22.88)	
16	NO NOTICE SERVICE	3,333,833	3,333,833	0	0.00	18,138,501	18,138,501	0	0.00	
17	SWING SERVICE	465,359	0	(465,359)	#DIV/0!	7,063,968	-	(7,063,968)	#DIV/0!	
18	COMMODITY (Other)	16,626,753	5,967,056	(10,659,697)	(178.64)	78,513,276	35,990,944	(42,522,332)	(118.15)	
19	DEMAND	35,832,737	30,770,193	(5,062,544)	(16.45)	210,062,081	203,517,132	(6,544,949)	(3.22)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,355,455	11,321,655	2,966,200	26.20	36,286,269	37,282,854	996,585	2.67	
22	DEMAND	8,064,620	10,421,589	2,356,969	22.62	33,932,959	35,437,607	1,504,648	4.25	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	17,092,112	5,967,056	(11,125,056)	(186.44)	85,577,244	35,990,944	(49,586,300)	(137.77)	
25	NET UNBILLED	(259,105)	0	259,105	0.00	(192,346)	-	192,346	0.00	
26	COMPANY USE	23,891	0	(23,891)	0.00	159,890	-	(159,890)	0.00	
27	TOTAL THERM SALES (24)	30,712,837	5,967,056	(24,745,781)	(414.71)	160,673,030	35,990,944	(124,682,086)	(346.43)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00217	0.00156	(0.00061)	(38.97)	0.00296	0.00238	(0.00058)	(24.36)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.96009	#DIV/0!	#DIV/0!	#DIV/0!	0.80942	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	1.06063	0.99036	(0.07027)	(7.10)	0.93729	0.86307	(0.07422)	(8.60)
32	DEMAND	(5/19)	0.04839	0.05120	0.00281	5.49	0.04760	0.04794	0.00034	0.72
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00170	0.00163	(0.00007)	(4.27)	0.00245	0.00219	(0.00026)	(11.64)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03773	0.03862	0.00089	2.31
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.14494	1.20206	0.05713	4.75	1.03582	1.11271	0.07689	6.81
38	NET UNBILLED	(12/25)	0.96370	0.00000	(0.96370)	0.00	(1.08686)	0.00000	1.08686	0.00
39	COMPANY USE	(13/26)	0.96998	0.00000	(0.96998)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.63717	1.20206	0.05713	4.75	0.55169	1.11271	0.56102	50.42
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.59679	1.16168	0.56489	48.63	0.51131	1.07233	0.56102	52.32
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.59979	1.16753	0.56773	48.63	0.51389	1.07772	0.56383	52.32
45	PGA FACTOR ROUNDED TO NEAREST .001		59.979	116.753	56.77327	48.63	51.389	107.772	56.38326	52.32

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: May 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,687,460	\$43,075	\$0.00132
2 Commodity Pipeline (SNG)	6,408,470	\$41,735	\$0.00651
3 Commodity Pipeline (Gulfstream)	2,267,490	\$4,966	\$0.00219
4 Commodity Pipeline-(FGT)-Apr'08 Accrual Adj.	46,150	\$39	\$0.00084
5 Commodity Pipeline (SNG)-Apr'08 Accrual Adj.	0	\$0.01	#DIV/0!
6 TOTAL COMMODITY (Pipeline)	41,409,570	\$89,815	\$0.00217
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$4,495	#DIV/0!
8 Swing Service-Commodity-3rd Party Suppliers	50,000	\$54,150	\$1.08300
9 Swing Service-Commodity-3rd Party Suppliers-Apr.'08 Accr. Adj.	880,160	\$834,392	\$0.94800
10 TOTAL SWING SERVICE	930,160	\$893,037	\$0.96009
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	33,061,200	\$35,454,838	\$1.07240
12 City of Sunrise	35,956	\$40,438	\$1.12464
13 Okaloosa	232,500	\$32,550	\$0.14000
14 Purchases-3rd Party Suppliers-Apr'08 Accrual Adj.	(318,840)	(\$291,933)	\$0.91561
15 Cashouts-Peoples' Transportation Customers	148,539	\$134,319	\$0.90427
16 NCTS Program Cashouts	994,610	\$1,000,121	\$1.00554
17 NCTS Program Cashouts Prior Month Adj.	0	\$1,798.20	#DIV/0!
18 Commodity Other (SNG)	(303,530)	(\$263,404)	\$0.86780
19 Commodity Other (Gulfstream)	(98,250)	(\$107,776)	\$1.09696
20 Bookouts-Apr'08	(1,394,810)	(\$1,435,592)	\$1.02924
21 Imbalance Cashout (FGT)	(670,350)	(\$736,318)	\$0.91790
22 Imbalance Cashout (FGT)-Apr'08 Accrual Adj.	1,546,540	\$1,419,569	\$1.09841
23 TOTAL COMMODITY (Other)	33,233,565	\$35,248,609	\$1.06063
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	75,484,380	\$3,720,662	\$0.04929
25 Demand (SNG)	11,157,610	\$393,752	\$0.03529
26 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
27 Temporary Relinquishment Credit-(FGT)	(37,183,570)	(\$1,685,583)	\$0.04533
28 Temporary Acquisition	10,231,240	\$414,877	\$0.04055
29 Capacity Discount-Transportation Customer	1,035,159	\$10,497	\$0.01014
30 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$10,056)	\$0.04055
31 TOTAL DEMAND	71,636,819	\$3,466,210	\$0.04839
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$85,386	\$0.00000
33 Legal Fees	0	\$88	#DIV/0!
34 Transportation Trailer Charges	0	\$233,178	\$0.00000
35 TOTAL OTHER	0	\$318,652	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH: MAY 08				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$36,118,472	\$10,875,108	(\$25,243,364)	(\$2.32121)	\$178,138,697	\$65,694,637	(\$112,444,060)	(\$1.71162)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	2,974,186	2,488,390	(485,796)	(0.19523)	\$20,840,426	\$19,994,302	(846,124)	(0.04232)
3 TOTAL	39,092,659	13,363,498	(25,729,161)	(1.92533)	\$198,979,123	\$85,688,939	(113,290,184)	(1.32211)
4 FUEL REVENUES (NET OF REVENUE TAX)	41,776,336	13,363,498	(28,412,838)	(2.12616)	\$199,939,028	\$85,688,939	(114,250,089)	(1.33331)
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$2,414,565	\$2,414,565	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	42,259,249	13,846,411	(28,412,838)	(2.05200)	\$202,363,693	\$88,103,504	(114,250,089)	(1.29677)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,166,590	482,913	(2,683,677)	(5.55727)	\$3,374,471	\$2,414,565	(959,906)	(0.39755)
8 INTEREST PROVISION-THIS PERIOD (21)	7,194	5,809	(1,385)	(0.23839)	\$173	\$33,646	33,472	0.99485
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,934,475	2,645,622	711,148	0.26880	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 6)	(482,913)	(482,913)	0	0.00000	(\$2,414,565)	(\$2,414,565)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,625,346	2,651,431	(1,973,915)	(0.74447)	4,625,346	2,651,431	(1,973,915)	(0.74447)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,625,346	2,651,431	(1,973,915)	(0.74447)	\$4,625,346	\$2,651,431	(\$1,973,915)	(\$0.74447)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,934,475	2,645,622	711,148	0.26880				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,618,162	2,645,622	(1,972,530)	(0.74558)				
16 TOTAL (13+14)	6,552,626	5,291,244	(1,261,382)	(0.23839)				
16 AVERAGE (50% OF 15)	3,276,313	2,645,622	(630,691)	(0.23839)				
17 INTEREST RATE - FIRST DAY OF MONTH	2.84	2.84	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.43	2.43	0	0.00000				
19 TOTAL (17+18)	5.270	5.270	0	0.00000				
20 AVERAGE (50% OF 19)	2.635	2.635	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.21958	0.21958	0	0.00000				
22 INTEREST PROVISION (16x21)	\$7,194	\$5,809	(\$1,385)	(\$0.23839)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

May'08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	May'08	FGT	PGS	FTS-1 COMM. PIPELINE	24,033,970		24,033,970		\$45,958.50			\$0.19
2	May'08	FGT	PGS	FTS-1 COMM. PIPELINE		16,691,950	16,691,950		28,351.89			\$0.17
3	May'08	FGT	PGS	FTS-2 COMM. PIPELINE	8,653,490		8,653,490		(2,883.35)			(\$0.03)
4	May'08	FGT	PGS	FTS-1 DEMAND	35,282,650		35,282,650			\$1,430,711.45		\$4.05
5	May'08	FGT	PGS	FTS-1 DEMAND		16,122,790	16,122,790			653,779.11		\$4.05
6	May'08	FGT	PGS	FTS-2 DEMAND	13,001,400		13,001,400			1,009,188.27		\$7.76
7	May'08	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	May'08	SONAT	PGS	COMM. OTHER	(303,530)		(303,530)	(283,403.63)				\$86.78
9	May'08	SONAT	PGS	COMM. PIPELINE	6,408,470		6,408,470		41,735.33			\$0.66
10	May'08	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
11	May'08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,287,490		2,287,490		4,965.88			\$0.22
12	May'08	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.50		\$5.67
13	May'08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(98,250)		(98,250)	(107,776.22)				\$109.70
14	May'08	ANADARKO	PGS	COMM. OTHER	256,910		256,910	289,622.82				\$112.69
15	May'08	APACHE	PGS	COMM. OTHER	2,271,010		2,271,010	2,553,695.02				\$112.46
16	May'08	ARCLIGHT ENERGY	PGS	COMM. OTHER	172,290		172,290	209,849.30				\$121.80
17	May'08	BG ENERGY	PGS	COMM. OTHER	3,301,000		3,301,000	3,944,725.50				\$119.50
18	May'08	BP ENERGY	PGS	COMM. OTHER	4,049,220		4,049,220	4,433,895.90				\$109.50
19	May'08	BEAR ENERGY	PGS	COMM. OTHER	268,940		268,940	308,978.90				\$114.89
20	May'08	CHEVTEXACO	PGS	COMM. OTHER	150,000		150,000	169,650.00				\$113.10
21	May'08	CONOCO	PGS	SWING	0		0	0.00		1,085.00		#DIV/0!
22	May'08	CONOCO	PGS	COMM. OTHER	328,260		328,260	367,496.49				\$111.95
23	May'08	CROSSTEX	PGS	COMM. OTHER	310,640		310,640	343,207.85				\$110.48
24	May'08	DEUTSCHE ENERGY	PGS	COMM. OTHER	50,000		50,000	57,900.00				\$115.80
25	May'08	EAGLE	PGS	SWING	50,000		50,000	54,150.00		1,550.00		\$111.40
26	May'08	EAGLE	PGS	COMM. OTHER	964,400		964,400	1,092,010.42				\$113.23
27	May'08	ENBRIDGE	PGS	COMM. OTHER	283,180		283,180	313,953.79				\$110.87
28	May'08	ENERGY SOUTH	PGS	COMM. OTHER	1,705,730		1,705,730	1,982,669.25				\$116.23
29	May'08	EXXON	PGS	COMM. OTHER	50,000		50,000	57,600.00				\$115.20
30	May'08	FORTIS	PGS	COMM. OTHER	75,760		75,760	86,149.68				\$113.71
31	May'08	GLENORE	PGS	COMM. OTHER	49,470		49,470	56,148.45				\$113.50
32	May'08	HOUSTON PIPELINE	PGS	COMM. OTHER	575,150		575,150	645,838.72				\$112.29
33	May'08	IBERDROLA	PGS	SWING	0		0	0.00		1,860.00		#DIV/0!
34	May'08	INFINITE	PGS	COMM. OTHER	710,880		710,880	801,086.14				\$112.69
35	May'08	LOUIS DREYFUS	PGS	COMM. OTHER	4,091,290		4,091,290	4,625,106.44				\$113.05
36	May'08	MAGNUS	PGS	COMM. OTHER	49,290		49,290	67,866.46				\$117.40
37	May'08	MASEFIELD	PGS	COMM. OTHER	341,000		341,000	386,881.00				\$113.45
38	May'08	NATIONAL ENERGY	PGS	COMM. OTHER	338,870		338,870	393,589.62				\$116.15
39	May'08	NATIONAL FUEL	PGS	COMM. OTHER	870,490		870,490	998,933.96				\$114.07
40	May'08	OCCIDENTAL	PGS	COMM. OTHER	1,860,000		1,860,000	2,152,020.00				\$115.70
41	May'08	ONEOK	PGS	SWING	481,820		481,820	548,084.70		0.00		\$113.75
42	May'08	SEMINOLE ELECTRIC	PGS	COMM. OTHER	381,620		381,620	437,859.35				\$114.74
43	May'08	SEQUENT	PGS	COMM. OTHER	1,345,200		1,345,200	1,517,654.97				\$112.82
44	May'08	SOUTHWEST ENERGY	PGS	COMM. OTHER	48,360		48,360	54,114.84				\$111.90
45	May'08	TAMPA ELECTRIC	PGS	COMM. OTHER	596,360		596,360	676,914.95				\$113.51
46	May'08	TENASKA	PGS	SWING	51,520		51,520	60,536.00		0.00		\$117.50
47	May'08	UBS AG	PGS	COMM. OTHER	155,730		155,730	175,611.53				\$112.77
48	May'08	US GYPSUM	PGS	COMM. OTHER	1,023,000		1,023,000	1,191,795.00				\$116.50
49	May'08	VIRGINIA POWER	PGS	COMM. OTHER	5,853,810		5,853,810	6,542,891.41				\$111.77
50	May'08	BOM	PGS	COMM. OTHER	0		0	(339,000.00)				#DIV/0!
51	May'08	BPNA	PGS	COMM. OTHER	0		0	(240,900.00)				#DIV/0!
52	May'08	MITSUMI	PGS	COMM. OTHER	0		0	(184,000.00)				#DIV/0!
53	May'08	MLCI	PGS	COMM. OTHER	0		0	(614,400.00)				#DIV/0!
54	May'08	SG	PGS	COMM. OTHER	0		0	(655,000.00)				#DIV/0!
55	May'08	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,035,159		1,035,159			10,496.51		\$1.01
56	May'08	NCTS PROGRAM C/O	PGS	COMM. OTHER	994,610		994,610	1,000,120.54				\$100.55
57	May'08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	148,539		148,539	135,318.70				\$91.10
58	Totals	**This report excludes prior month/period adjustments.			153,517,808	32,814,740	186,332,548	\$36,273,247.86	\$118,128.25	\$4,157,476.07	\$0.00	\$21.76

FOR THE PERIOD OF: January-08 Through December-08
PRESENT MONTH: May-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 ANADARKO	DRN# 23703	428	412	13,263	12,775	11.31000	11.74211
2 ANADARKO	DRN# 12740	32	31	987	951	10.70000	11.10880
3 ANADARKO	DRN# 23703	32	31	987	951	11.05000	11.47218
4 ANADARKO	DRN# 25809	4	4	113	109	10.95000	11.36836
5 ANADARKO	DRN# 25809	4	4	113	109	11.25000	11.67982
6 ANADARKO	DRN# 25809	249	240	7,728	7,444	11.48000	11.91860
7 APACHE	DRN# 25809	2,000	1,926	61,992	59,711	11.20500	11.63310
8 APACHE	DRN# 25809	39	37	1,200	1,156	10.80000	11.21262
9 APACHE	DRN# 487860	32	31	1,000	963	10.60000	11.00498
10 APACHE	DRN# 25809	35	34	1,100	1,060	10.55000	10.95307
11 APACHE	DRN# 25809	114	110	3,529	3,399	10.94000	11.35797
12 APACHE	DRN# 25809	120	116	3,729	3,592	10.95000	11.36836
13 APACHE	DRN# 24662	139	134	4,300	4,142	11.22000	11.64867
14 APACHE	DRN# 24662	406	391	12,588	12,125	11.18000	11.60714
15 APACHE	DRN# 716	129	124	4,000	3,853	11.24000	11.66944
16 APACHE	DRN# 337605	103	99	3,200	3,082	10.98000	11.39850
17 APACHE	DRN# 25809	97	93	3,000	2,890	11.78000	12.23007
18 APACHE	DRN# 9906	84	81	2,600	2,504	11.50000	11.93937
19 APACHE	DRN# 321465	206	199	6,400	6,164	11.74000	12.18854
20 BG ENERGY	DRN# 337605	10,000	9,632	310,000	298,592	11.92935	12.38512
21	SUBTOTAL	14,253	13,728	441,829	425,570	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
May-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	BG ENERGY DRN# 337605	648	625	20,100	19,360	12.27000	12.73879
23	BEAR ENERGY DRN# 337605	139	134	4,314	4,155	11.35000	11.78364
24	CONOCO DRN# 337605	105	101	3,255	3,135	11.16000	11.58638
25	CONOCO DRN# 23703	223	215	6,924	6,669	11.36000	11.79402
26	CROSSTEX DRN# 337605	759	731	23,529	22,663	11.19000	11.61752
27	CROSSTEX DRN# 337605	112	108	3,482	3,354	10.57000	10.97384
28	CROSSTEX DRN# 337605	123	118	3,800	3,660	10.60000	11.00498
29	CROSSTEX DRN# 337605	8	8	253	244	11.20000	11.62791
30	EAGLE DRN# 23422	161	155	5,000	4,816	10.83000	11.24377
31	EAGLE DRN# 23703	2,286	2,202	70,867	68,259	11.35000	11.78364
32	EAGLE DRN# 23703	502	484	15,573	15,000	11.33500	11.76806
33	ENBRIDGE DRN# 12740	290	280	9,000	8,669	10.90000	11.31645
34	ENERGY SOUTH DRN# 24662	5,000	4,816	155,000	149,296	11.56000	12.00168
35	ENERGY SOUTH DRN# 24662	502	484	15,573	15,000	12.25000	12.71802
36	FORTIS DRN# 163884	83	80	2,576	2,481	11.18000	11.60714
37	GLENOCORE DRN# 24662	160	154	4,947	4,765	11.35000	11.78364
38	HOUSTON PIPELINE DRN# 24662	1,621	1,561	50,251	48,402	11.20000	11.62791
39	HOUSTON PIPELINE DRN# 24662	234	226	7,264	6,997	11.43000	11.86669
40	SUBTOTAL	12,958	12,481	401,708	386,925	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on

the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
May-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 INFINITE	DRN# 32606	57	55	1,766	1,701	11.09000	11.51370
42 INFINITE	DRN# 233662	174	167	5,382	5,184	11.60000	12.04319
43 INFINITE	DRN# 11224	366	353	11,358	10,940	11.90000	12.35465
44 LOUIS DREYFUS	DRN# 32606	9,563	9,211	296,453	285,544	11.34000	11.77326
45 LOUIS DREYFUS	DRN# 32606	1,532	1,476	47,492	45,744	11.22000	11.64867
46 LOUIS DREYFUS	DRN# 32606	691	666	21,431	20,642	10.90000	11.31645
47 LOUIS DREYFUS	DRN# 32606	83	80	2,576	2,481	11.28000	11.71096
48 LOUIS DREYFUS	DRN# 179851	234	226	7,267	7,000	12.10000	12.56229
49 LOUIS DREYFUS	DRN# 179851	83	80	2,576	2,481	11.20000	11.62791
50 MAGNUS	DRN# 24662	159	153	4,929	4,748	11.74000	12.18854
51 NATIONAL ENERGY	DRN# 25809	79	76	2,454	2,364	11.17000	11.59676
52 NATIONAL ENERGY	DRN# 25809	22	21	667	642	10.98000	11.39950
53 NATIONAL ENERGY	DRN# 25809	55	53	1,718	1,655	10.85000	11.26453
54 NATIONAL ENERGY	DRN# 25809	65	62	2,000	1,926	11.60000	12.04319
55 NATIONAL ENERGY	DRN# 25809	131	126	4,048	3,899	11.76000	12.20930
56 NATIONAL ENERGY	DRN# 25809	161	155	5,000	4,816	11.51000	11.94975
57 NATIONAL ENERGY	DRN# 25809	581	559	18,000	17,338	11.77000	12.21968
58 NATIONAL FUEL	DRN# 25809	413	398	12,809	12,338	11.16000	11.58638
59	SUBTOTAL	14,449	13,917	447,926	431,442	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on

the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
May-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 NATIONAL FUEL	DRN# 12740	62	60	1,920	1,849	11.11000	11.53447
61 NATIONAL FUEL	DRN# 23422	120	115	3,714	3,577	11.55000	11.99128
62 NATIONAL FUEL	DRN# 23703	1,041	1,003	32,265	31,078	11.33000	11.76287
63 NATIONAL FUEL	DRN# 23703	167	161	5,191	5,000	11.17000	11.59676
64 NATIONAL FUEL	DRN# 24662	272	262	8,424	8,114	11.45000	11.88746
65 NATIONAL FUEL	DRN# 24662	264	255	8,191	7,890	11.63000	12.07434
66 NATIONAL FUEL	DRN# 24662	134	129	4,153	4,000	11.83000	12.28198
67 NATIONAL FUEL	DRN# 24662	335	323	10,382	10,000	11.69000	12.13663
68 ONEOK	DRN# 25809	161	155	5,000	4,816	11.25000	11.67982
69 ONEOK	DRN# 25809	144	139	4,458	4,294	11.33000	11.76287
70 ONEOK	DRN# 25809	632	609	19,586	18,865	11.30000	11.73173
71 ONEOK	DRN# 25809	66	64	2,052	1,976	11.13000	11.55523
72 ONEOK	DRN# 23703	155	149	4,794	4,618	11.00000	11.42027
73 ONEOK	DRN# 25809	397	382	12,292	11,840	11.75000	12.19892
74 OCCIDENTAL	DRN# 445989	697	671	21,607	20,812	11.57000	12.01204
75 SEMINOLE	DRN# 12740	308	297	9,563	9,211	10.97500	11.39431
76 SEMINOLE	DRN# 12740	308	297	9,563	9,211	11.61500	12.05876
77 SEMINOLE	DRN# 12740	306	294	9,473	9,124	11.49500	11.93418
78	SUBTOTAL	5,569	5,364	172,628	166,275	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

129538

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 886,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
May-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 SEMINOLE	DRN# 12740	308	297	9,563	9,211	11.81000	12.26121
80 SEQUENT	DRN# 25809	110	106	3,403	3,278	10.80000	11.21262
81 SEQUENT	DRN# 25809	163	157	5,058	4,872	10.64000	11.04651
82 SEQUENT	DRN# 25809	94	90	2,900	2,793	11.04000	11.46179
83 SEQUENT	DRN# 25809	161	155	5,000	4,816	10.97000	11.38912
84 SEQUENT	DRN# 25809	592	570	18,340	17,665	11.35000	11.78364
85 SEQUENT	DRN# 25809	125	120	3,861	3,719	11.21000	11.63829
86 SEQUENT	DRN# 25809	374	360	11,595	11,168	11.20000	11.62791
87 SEQUENT	DRN# 25809	542	522	16,816	16,197	11.55000	11.99128
88 SEQUENT	DRN# 25809	125	120	3,874	3,731	11.26000	11.69020
89 SEQUENT	DRN# 25809	81	78	2,508	2,416	11.38000	11.81478
90 SEQUENT	DRN# 25809	386	372	11,979	11,538	11.20000	11.62791
91 SEQUENT	DRN# 25809	97	93	3,000	2,890	10.98000	11.39950
92 SEQUENT	DRN# 25809	129	124	4,000	3,853	11.17000	11.59676
93 SEQUENT	DRN# 25809	213	205	6,600	6,357	10.82000	11.23339
94 SEQUENT	DRN# 25809	177	171	5,495	5,293	11.28000	11.71096
95 SEQUENT	DRN# 25809	183	176	5,675	5,466	11.77000	12.21968
96 SEQUENT	DRN# 25809	92	88	2,837	2,733	11.50000	11.93937
97	SUBTOTAL	3,952	3,806	122,504	117,996	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

FOR THE PERIOD OF: January-08 Through December-08
PRESENT MONTH: May-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
98 SEQUENT	DRN# 25809	103	100	3,208	3,090	11.47000	11.90822
99 SEQUENT	DRN# 25809	7	6	206	198	11.74000	12.18854
100 SEQUENT	DRN# 25809	195	188	6,058	5,835	11.62000	12.06395
101 SOUTHWEST ENERGY	DRN# 12740	156	150	4,836	4,658	11.19000	11.61752
102 TAMPA ELECTRIC	DRN# 179851	106	102	3,271	3,151	11.13000	11.55523
103 TAMPA ELECTRIC	DRN# 32606	502	484	15,573	15,000	11.33000	11.76287
104 TAMPA ELECTRIC	DRN# 32606	167	161	5,191	5,000	11.36000	11.79402
105 TAMPA ELECTRIC	DRN# 32606	156	150	4,837	4,659	10.97000	11.38912
106 TAMPA ELECTRIC	DRN# 32606	167	161	5,191	5,000	11.41000	11.84593
107 TAMPA ELECTRIC	DRN# 32606	167	161	5,191	5,000	11.87000	12.32350
108 TAMPA ELECTRIC	DRN# 32606	335	323	10,382	10,000	11.75000	12.19892
109 TENASKA	DRN# 49886	166	160	5,152	4,962	11.75000	12.19892
110 UBS AG	DRN# 179851	167	161	5,191	5,000	11.35000	11.78364
111 UBS AG	DRN# 179851	167	161	5,191	5,000	11.33000	11.76287
112 UBS AG	DRN# 179851	167	161	5,191	5,000	11.15000	11.57600
113 US GYPSUM	DRN# 3018	3,300	3,179	102,300	98,535	11.65000	12.09510
114 VIRGINIA POWER	DRN# 25809	2,000	1,926	62,000	59,718	11.17000	11.59676
115 VIRGINIA POWER	DRN# 25809	5,000	4,816	155,000	149,296	11.04000	11.46179
116	SUBTOTAL	13,031	12,552	403,969	389,103	11.35033	11.78398

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
May-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
117 VIRGINIA POWER	DRN# 25809	8,620	8,303	267,218	257,384	11.21000	11.63829
118 VIRGINIA POWER	DRN# 25809	3,168	3,051	98,208	94,594	11.31000	11.74211
119 VIRGINIA POWER	DRN# 25809	15	14	460	443	10.77000	11.18148
120 VIRGINIA POWER	DRN# 25809	15	14	460	443	10.64000	11.04651
121 VIRGINIA POWER	DRN# 25809	66	63	2,035	1,960	11.33000	11.76287
122 ANADARKO	DRN# 8205175	81	78	2,500	2,408	10.73000	11.13995
123 APACHE	DRN# 8205179	11	11	353	340	11.10000	11.52409
124 ARCLIGHT	DRN# 8205179	33	31	1,013	976	12.02000	12.47924
125 ARCLIGHT	DRN# 8205179	523	504	16,216	15,619	12.19000	12.65573
126 CONOCO	DRN# 8205175	150	144	4,647	4,476	11.15000	11.57600
127 ENBRIDGE	DRN# 8205175	81	78	2,500	2,408	10.80000	11.21262
128 ENBRIDGE	DRN# 8205175	77	75	2,400	2,312	11.07000	11.49294
129 ENBRIDGE	DRN# 8205175	68	65	2,100	2,023	11.55000	11.99128
130 EXXON	DRN# 8205171	161	155	5,000	4,816	11.52000	11.96013
131 INFINITE	DRN# 8205175	602	580	18,666	17,979	10.80000	11.21262
132 LOUIS DREYFUS	DRN# 8205175	366	352	11,334	10,917	10.65000	11.05689
133 OCCIDENTAL	DRN# 8205175	5,303	5,108	164,393	158,343	11.57000	12.01204
134 SEQUENT	DRN# 8205171	26	25	809	779	11.40000	11.83555
135	TOTAL	19,365	18,652	600,312	578,221	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on

the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 9

FOR THE PERIOD OF:
PRESENT MONTH:January-08
May-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)F
136 APACHE	DRN# 454599	3,810	3,670	118,110	113,764	11.27000	11.70058
137 BP ENERGY	DRN# 454599	13,062	12,581	404,922	390,021	10.95000	11.36836
138 BEAR ENERGY	DRN# 454599	200	193	6,199	5,971	11.14000	11.58561
139 BEAR ENERGY	DRN# 25809	200	193	6,199	5,971	11.62000	12.06395
140 BEAR ENERGY	DRN# 25809	328	316	10,182	9,807	11.68000	12.12625
141 CHEVRON	DRN# 25809	484	466	15,000	14,448	11.31000	11.74211
142 CONOCO	DRN# 25809	581	559	18,000	17,338	11.15000	11.67600
143 DEUTSCHE	DRN# 25809	161	155	5,000	4,816	11.58000	12.02243
144 EAGLE	DRN# 25809	161	155	5,000	4,816	11.13000	11.55523
145 EAGLE	DRN# 25809	161	155	5,000	4,816	11.10000	11.52409
146 ENBRIDGE	DRN# 25809	197	190	6,119	5,894	11.11000	11.53447
147 ENBRIDGE	DRN# 25809	200	193	6,199	5,971	11.30000	11.73173
148 FORTIS	DRN# 25809	161	155	5,000	4,816	11.47000	11.90822
149 INFINITE	DRN# 25809	133	128	4,120	3,968	11.35000	11.78364
150 INFINITE	DRN# 25809	600	578	18,597	17,913	11.29000	11.72135
151 INFINITE	DRN# 25809	161	155	5,000	4,816	11.32000	11.75249
152 INFINITE	DRN# 25809	200	193	6,199	5,971	11.13000	11.55523
153 LOUIS DREYFUS	DRN# 25809	323	311	10,000	9,632	11.34000	11.77326
154	TOTAL	21,124	20,347	654,846	630,748	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
May-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 LOUIS DREYFUS	DRN# 25809	161	155	5,000	4,816	11.81000	12.26121
156 LOUIS DREYFUS	DRN# 25809	161	155	5,000	4,816	11.57500	12.01723
157 MASEFIELD	DRN# 25809	161	155	5,000	4,816	11.11000	11.53447
158 MASEFIELD	DRN# 25809	258	249	8,000	7,706	11.08500	11.50851
159 MASEFIELD	DRN# 25809	161	155	5,000	4,816	11.35000	11.78364
160 MASEFIELD	DRN# 25809	197	190	6,100	5,876	11.41000	11.84593
161 MASEFIELD	DRN# 25809	161	155	5,000	4,816	11.64000	12.08472
162 MASEFIELD	DRN# 25809	161	155	5,000	4,816	11.62000	12.06395
163 SEQUENT	DRN# 25809	164	158	5,099	4,911	11.41000	11.84593
164 SEQUENT	DRN# 25809	200	193	6,199	5,971	11.44000	11.87708
165 TAMPA ELECTRIC	DRN# 25809	323	311	10,000	9,632	10.92000	11.33721
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	2,110	2,032	65,398	62,991	11.35033	11.78398
174	TOTAL	106,810	102,880	3,311,120	3,189,271	11.35033	11.78398

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 888,743 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 720,244 dth's moved on the Southern Natural Gas pipeline shown on line 136 THRU 165, and 231,931 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 122 THRU 134

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF: May-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	5,227,439	5,121,869	(105,570)	(0.02020)	37,827,075	41,394,184	3,567,109	0.09430
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	181,996	192,016	10,020	0.05508	1,160,346	1,251,942	91,496	0.07886
4 GENERAL SERVICE-1	3,209,792	3,597,822	388,030	0.12089	18,156,746	22,171,727	4,014,982	0.22113
5 GENERAL SERVICE-2	942,617	1,167,600	224,983	0.23868	5,476,020	7,141,954	1,665,934	0.30422
6 GENERAL SERVICE-3	484,294	658,710	174,416	0.36014	2,833,100	3,794,786	961,686	0.33945
7 GENERAL SERVICE-4	172,154	82,061	(90,093)	(0.52333)	610,315	366,520	(243,795)	(0.39946)
8 GENERAL SERVICE-5	138,146	189,001	30,855	0.22335	641,892	962,502	310,610	0.48390
9 NATURAL GAS VEH. SALES	1,488	4,476	2,988	2.00867	8,389	17,892	9,603	1.13272
10 COMM. ST. LIGHTING	8,017	13,477	5,460	0.68112	44,099	70,867	26,768	0.60700
11 WHOLESALE	60,703	24,134	(36,569)	(0.60243)	451,114	183,410	(267,704)	(0.59343)
11A OFF SYSTEM SALES	25,480,160	0	(25,480,160)	(1.00000)	130,947,000	0	(130,947,000)	(1.00000)
12 TOTAL FIRM SALES	35,906,806	11,031,166	(24,875,639)	(0.69278)	198,156,096	77,345,684	(120,810,412)	(0.60967)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	21,449	0	(21,449)	(1.00000)	153,947	0	(153,947)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	6,605	0	(6,605)	(1.00000)
15 INTERRUPTIBLE LV-2	12,022	0	(12,022)	(1.00000)	183,457	0	(183,457)	(1.00000)
16 TOTAL INT. SALES	33,471	0	(33,471)	(1.00000)	344,009	0	(344,009)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	28,451	34,313	4,862	0.16510	192,388	207,258	14,870	0.07729
17 GENERAL SERVICE-1	5,790,362	5,686,779	(103,583)	(0.01789)	31,765,422	32,336,822	571,400	0.01789
18 GENERAL SERVICE-2	5,106,498	5,262,413	146,915	0.02857	28,787,036	30,631,001	1,743,965	0.06058
19 GENERAL SERVICE-3	5,391,325	5,518,460	125,136	0.02321	30,489,805	31,277,012	787,207	0.02582
20 GENERAL SERVICE-4	3,348,279	3,922,298	574,019	0.17144	19,334,948	20,845,159	1,510,211	0.07811
21 GENERAL SERVICE-5	6,180,176	5,343,761	(836,415)	(0.13253)	30,517,476	29,175,705	(1,341,771)	(0.04397)
22 NATURAL GAS VEHICLE SALES	31,284	43,693	12,409	0.39664	158,673	207,646	48,973	0.30864
23 CONDOMINIUM	262,096	266,436	4,340	0.01656	1,881,516	2,139,609	258,094	0.13717
24 WHOLESALE	93,583	42,368	(51,215)	(0.54727)	343,564	80,561	(263,003)	(0.76572)
25 COMM. ST. LIGHTING	58,971	63,035	4,064	0.06892	269,238	303,671	34,433	0.12789
26 INTERRUPTIBLE SMALL	4,029,297	5,426,288	1,396,991	0.34671	25,312,925	23,421,936	(1,890,989)	(0.07470)
27 INTERRUPTIBLE LV-1	13,307,099	15,595,427	2,288,329	0.17196	65,994,824	80,315,225	14,320,402	0.21699
28 INTERRUPTIBLE LV-2	35,033,218	50,821,931	15,588,713	0.44497	178,827,653	185,047,855	6,420,202	0.03594
29 TOTAL TRANSPORTATION	78,641,638	97,816,202	19,174,564	0.24381	413,675,766	435,889,460	22,213,694	0.06370
30 TOTAL THROUGHPUT	114,581,914	108,846,358	(5,735,556)	(0.05006)	612,176,871	513,235,144	(98,940,727)	(0.16182)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	305,925	311,363	5,438	0.01778	1,630,466	1,551,062	20,596	0.01346
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,826	5,574	(252)	(0.04325)	29,263	28,016	(1,247)	(0.04261)
34 GENERAL SERVICE-1	9,826	10,373	547	0.05567	49,086	51,759	2,673	0.05446
35 GENERAL SERVICE-2	543	633	90	0.16575	2,767	3,165	408	0.14799
36 GENERAL SERVICE-3	101	112	11	0.10891	493	560	67	0.13590
37 GENERAL SERVICE-4	5	6	1	0.20000	27	30	3	0.11111
38 GENERAL SERVICE-5	6	6	0	0.00000	24	30	6	0.25000
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	20	30	10	0.50000
40 COMM. ST. LIGHTING	33	31	(2)	(0.06061)	162	155	(7)	(0.04321)
41 WHOLESALE	8	9	1	0.12500	45	45	0	0.00000
41A OFF SYSTEM SALES	15	0	(15)	(1.00000)	91	0	(91)	(1.00000)
42 TOTAL FIRM	322,292	328,113	5,821	0.01806	1,612,434	1,634,852	22,418	0.01390
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	5	0	(5)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
46 TOTAL INT.	2	0	(2)	(1.00000)	9	0	(9)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	530	459	(71)	(0.13396)	2,661	2,295	(366)	(0.13754)
47 GENERAL SERVICE-1	9,509	9,093	(416)	(0.04375)	47,122	45,075	(2,047)	(0.04344)
48 GENERAL SERVICE-2	2,546	2,465	(81)	(0.03181)	12,650	12,269	(381)	(0.03012)
49 GENERAL SERVICE-3	700	668	(32)	(0.04571)	3,511	3,336	(175)	(0.04984)
50 GENERAL SERVICE-4	138	139	1	0.00726	705	695	(10)	(0.01418)
51 GENERAL SERVICE-5	103	93	(10)	(0.09709)	504	465	(39)	(0.07738)
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	55	55	0	0.00000
53 CONDOMINIUM	263	298	36	0.13308	1,321	1,490	169	0.12793
54 WHOLESALE	3	1	(2)	(0.66667)	9	5	(4)	(0.44444)
55 COMM. ST. LIGHTING	31	32	1	0.03226	155	160	5	0.03226
56 INTERRUPTIBLE SMALL	27	30	3	0.11111	140	150	10	0.07143
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	72	70	(2)	(0.02778)
58 INTERRUPTIBLE LV-2	9	8	(1)	(0.11111)	39	40	1	0.02564
59 TOTAL TRANSP. CUSTOMERS	13,884	13,311	(573)	(0.04127)	68,944	66,105	(2,839)	(0.04118)
60 TOTAL CUSTOMERS	336,178	341,424	5,246	0.01560	1,681,387	1,700,957	19,570	0.01164

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

May-08

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	17	16	(1)	(0.03731)	25	27	2	0.07977
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	31	34	3	0.10276	40	46	6	0.12687
64 GENERAL SERVICE-1	327	347	20	0.06178	370	428	58	0.15807
65 GENERAL SERVICE-2	1,736	1,845	109	0.06256	1,986	2,257	270	0.13610
66 GENERAL SERVICE-3	4,795	5,881	1,086	0.22656	5,747	6,776	1,030	0.17919
67 GENERAL SERVICE-4	34,431	13,677	(20,754)	(0.60277)	22,604	12,217	(10,387)	(0.45951)
68 GENERAL SERVICE-5	23,024	28,167	5,143	0.22335	26,746	31,750	5,005	0.18712
69 NATURAL GAS VEH. SALES	372	746	374	1.00578	419	596	177	0.42181
70 COMM. ST. LIGHTING	243	435	192	0.78957	272	457	185	0.67957
71 WHOLESALE	7,588	2,682	(4,906)	(0.64660)	10,025	4,076	(5,949)	(0.59343)
71A OFF SYSTEM SALES	1,698,677	#DIV/0!	#DIV/0!	#DIV/0!	1,438,978	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	21,449	#DIV/0!	#DIV/0!	#DIV/0!	30,789	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,606	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	12,022	#DIV/0!	#DIV/0!	#DIV/0!	61,152	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	66	75	19	0.34532	72	90	18	0.24910
76 GENERAL SERVICE-1(TRANSP.)	609	625	16	0.02704	674	717	43	0.06422
76 GENERAL SERVICE-2(TRANSP.)	2,006	2,131	125	0.06237	2,276	2,488	213	0.09362
77 GENERAL SERVICE-3(TRANSP.)	7,702	8,258	556	0.07223	8,684	9,376	692	0.07963
78 GENERAL SERVICE-4(TRANSP.)	24,263	28,218	3,955	0.16301	27,425	29,993	2,568	0.09362
79 GENERAL SERVICE-5(TRANSP.)	59,808	57,460	(2,348)	(0.03925)	60,561	62,743	2,193	0.03622
80 NATURAL GAS VEHICLES(TRANSP.)	2,844	3,972	1,128	0.39664	2,885	3,776	890	0.30864
81 CONDOMINIUM(TRANSP.)	997	894	(102)	(0.10284)	1,424	1,436	12	0.00819
82 WHOLESALE(TRANSP.)	31,194	42,368	11,174	0.35819	38,207	16,112	(22,095)	(0.57829)
83 COMM. ST. LIGHTING(TRANSP.)	1,902	1,970	68	0.03661	1,737	1,898	161	0.09255
84 INTERRUPTIBLE SMALL (TRANSP.)	149,233	180,876	31,643	0.21204	180,807	156,146	(24,660)	(0.13639)
85 INTERRUPTIBLE LV-1 (TRANSP.)	960,607	1,113,959	163,452	0.17196	916,595	1,147,360	230,766	0.25176
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,892,580	6,327,741	2,435,162	0.62559	4,580,196	4,626,196	46,000	0.01004

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0305	1.0285	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.048	1.046	1.047							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0266	1.0276	1.0285	1.0285							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.044	1.045	1.046	1.046							

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

ORLANDO DIVISION:	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0256	1.0266	1.0285	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.043	1.044	1.046	1.047							
TAMPA, LAKE LAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0256	1.0266	1.0256	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.044	1.043	1.045							

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0266	1.0276	1.0295	1.0315							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0281	1.0262	1.0272	1.0291	1.0311							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049							

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0282	1.0272	1.0282	1.0282	1.0292							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.052	1.053	1.053	1.054							
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0276	1.0266	1.0276	1.0276	1.0285							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.044	1.045	1.045	1.046							

ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0256	1.0266	1.0256	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.043	1.044	1.043	1.045							
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0266	1.0276	1.0295	1.0315							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.044	1.045	1.047	1.049							

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: May 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		36		\$43,075.15	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line2)		\$41,735.33	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line6)		\$4,965.88	
4 Commodity Pipeline (FGT)-Apr'08 Accrual Adj:					
Invoice-FGT-----	103-136(Totals plus line 1)		\$66,773.20		
Invoice-FGT-----		137-147	(\$5,119.01)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		37	(\$61,615.57)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	101(Lines 9 ,12&15)			\$38.62	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: May 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Apr'08 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	151-153		\$38,327.59		
Less Prior Month's Accrual of Sonat Pipeline Charges---		26(Line2)	(\$38,327.58)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	148Line6)			\$0.01	
6 TOTAL COMMODITY (Pipeline)-----					<u>\$89,814.99</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: May 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
7 Accrued Swing Service-Demand-3rd Party Suppliers-----		38		\$4,495.00	
8 Accrued Swing Service-Commodity-3rd Party Suppliers-----		39		\$54,150.00	
9 Swing Service-Comm. 3rd Party Suppliers-Apr.'08 Accrual Adj:					
Invoice-----	52(line 3,10,17,24,31)		\$834,391.68		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		54(line 3,10,17,24,31)	\$0.00		
Sub-Total (Detailed Worksheet)-----	54(line 31,32)			\$834,391.68	
10 TOTAL SWING SERVICE-----					<u>\$893,036.68</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: May 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	50(Line1)		\$37,528,138.46		
Hedge Settlement-----	35		(\$2,073,300.00)	\$35,454,838.46	
12 City of Sunrise-----	29-32			\$40,437.66	
13 Okaloosa-----	33			\$32,550.00	
14 Purchases-3rd Party Suppliers-Apr.'08 Accrual Adj :					
Supplier Invoices-----	53-100		\$36,320,944.97		
Supplier Invoices-----	Less : Page 52(Lines 1,8,15,22,29)		(\$4,350.00)		
Supplier Invoices-----	Less : Page 52(Lines3,10,17, 24,31)		(\$834,391.68)		
Less Prior Month's Accruals for Gas Purchased-----		52(Line1)	(\$35,774,136.42)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	51(lines1-11),52(Line 5-6,12-13,19-20,26-27,33-34)			(\$291,933.13)	
15 Cashouts-Peoples' Transportation Customers-----	186			\$134,318.70	
16 NCTS Program Cashouts-----	187			\$1,000,120.54	
17 NCTS Program Cashouts Prior Month Adj.-----	188			\$1,798.20	
18 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	27(Line1)			(\$263,403.63)	
19 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	28(Line1)			(\$107,776.22)	
20 Bookouts- Apr.'08-----	26			(\$1,435,592.16)	
21 Imbalance Cashout (FGT)-----	25(Line 3)			(\$736,318.14)	
22 Imbalance Cashout (FGT)-Apr.'08--Accrual Adj-----	180(Line7)			\$1,419,569.07	
23 TOTAL COMMODITY (Other)-----					<u>\$35,248,609.35</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: May 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
24 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,312,318.33		
Invoice-FGT					
Line 1-----		16	\$12,570.50		
Invoice-FGT					
Line 1-----		17	\$1,348,095.45		
Invoice-FGT					
Line 1-----		24	\$47,678.00		
Total Demand (FGT)-----				\$3,720,662.28	
25 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line3)		\$393,752.48	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line7)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: May 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,298,997.79)		
Invoice-FGT (Relinq. Credits)-----		17-23	(\$338,907.18)		
Invoice-FGT (Relinq. Credits)-----		24	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,685,582.97)	
28 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		12-15		\$414,876.81	
29 Capacity Discount-----		172		\$10,496.51	
30 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		37		(\$10,056.40)	
31 TOTAL DEMAND-----					<u>\$3,466,210.21</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: May 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
32 Administrative Costs	N/A			\$85,386.27	
33 Legal Fees	N/A			\$87.85	
34 Transportation Trailer Charges	34			\$233,177.90	
35 TOTAL OTHER					<u>\$318,652.02</u>

h:\gas_acct\pga\Supplemental Report,PGA Actual Filings,2007.xls

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 May-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	35,530,650	19	1,440,767.85	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(10,056.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	13,001,400	19	1,009,188.27	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,033,970	15	45,958.50	1
5a FTS-1 USAGE CHARGE-Apr'08 Accrual Adj.	COMM. PIPELINE	46,150	15	(101.95)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,653,490	15	(2,883.35)	1
6a FTS-2 USAGE CHARGE-Apr'08 Accrual Adj.	COMM. PIPELINE	0	15	140.57	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(670,350)	18	(\$736,318.14)	4
8 IMBALANCE CASHOUT-Apr'08 Accrual Adj.	COMM. OTHER	1,546,540	18	\$1,419,569.07	4
9 TOTAL FGT		<u>88,558,850</u>		<u>\$3,199,256.17</u>	
10 SONAT PIPELINE	COMM. PIPELINE	6,408,470	15	41,735.33	1
11 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
12 SONAT PIPELINE	COMM. OTHER	(303,530)	18	(263,403.63)	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	2,287,490	15	4,965.88	1
14 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5
15 GULFSTREAM PIPELINE	COMM. OTHER	(98,250)	18	(107,776.22)	4
16 CITY OF SUNRISE	COMM. OTHER	35,956	18	40,437.66	4
17 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
18 TRANSPORT TRAILER CHARGES	OTHER			233,177.90	6
19 ADMINISTRATIVE COSTS	OTHER			85,386.27	6
20 BOOKOUTS	COMM. OTHER	(1,394,810)	18	(1,435,592.16)	4
21 LEGAL FEES	OTHER			87.85	6
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	148,539	18	134,318.70	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	994,610	18	1,000,120.54	4
24 NCTS PROGRAM C/O'S	COMM. OTHER*	0	18	1,798.20	4
25 ANADARKO	COMM. OTHER	256,910	18	289,522.82	4
26 APACHE	COMM. OTHER	2,271,010	18	2,553,895.02	4
27 ARCLIGHT ENERGY	COMM. OTHER	172,290	18	209,849.30	4
28 BG ENERGY	COMM. OTHER	3,301,000	18	3,944,725.50	4
29 BP ENERGY	COMM. OTHER	4,049,220	18	4,433,895.90	4
30 BEAR ENERGY	COMM. OTHER	268,940	18	308,978.90	4
31 CHEVTEXACO	COMM. OTHER	150,000	18	169,650.00	4
32 CONOCO	SWING-DEMAND			1,085.00	3
33 CONOCO	COMM. OTHER	328,260	18	367,496.49	4
34 CROSSTEX	COMM. OTHER	310,640	18	343,207.85	4
35 DEUTSCHE ENERGY	COMM. OTHER	50,000	18	57,900.00	4
36 EAGLE	SWING-DEMAND			1,550.00	3
37 EAGLE	SWING-COMM.	50,000	17	54,150.00	3
38 EAGLE	COMM. OTHER	964,400	18	1,092,010.42	4
39 ENBRIDGE	COMM. OTHER	283,180	18	313,953.79	4
40 ENERGY SOUTH	COMM. OTHER	1,705,730	18	1,982,569.25	4
41 EXXON	COMM. OTHER	50,000	18	57,600.00	4
42 FORTIS	COMM. OTHER	75,760	18	86,149.58	4
43 GLENCORE	COMM. OTHER	49,470	18	56,148.45	4
44 HOUSTON PIPELINE	COMM. OTHER	575,150	18	645,838.72	4
45 IBERDROLA	SWING-DEMAND			1,860.00	4
46 INFINITE	COMM. OTHER	710,880	18	801,086.14	4
47 LOUIS DREYFUS	COMM. OTHER	4,091,290	18	4,625,106.44	4
48 MAGNUS	COMM. OTHER	49,290	18	57,866.46	4
49 MASEFIELD	COMM. OTHER	341,000	18	386,881.00	4
50 NATIONAL ENERGY	COMM. OTHER	338,870	18	393,589.62	4
51 NATIONAL FUEL	COMM. OTHER	870,490	18	992,933.96	4
52 OCCIDENTAL	COMM. OTHER	1,860,000	18	2,152,020.00	4
53 ONEOK	COMM. OTHER	481,820	18	548,084.70	4
54 SEMINOLE ELECTRIC	COMM. OTHER	381,620	18	437,859.35	4
55 SEQUENT	COMM. OTHER	1,345,200	18	1,517,654.97	4
56 SOUTHWEST ENERGY	COMM. OTHER	48,360	18	54,114.84	4
57 TAMPA ELECTRIC	COMM. OTHER	596,360	18	676,914.95	4
58 TENASKA	COMM. OTHER	51,520	18	60,536.00	4
59 UBS AG	COMM. OTHER	155,730	18	175,611.53	4
60 US GYPSUM	COMM. OTHER	1,023,000	18	1,191,795.00	4
61 VIRGINIA POWER	COMM. OTHER	5,853,810	18	6,542,891.41	4
62 BOM	COMM. OTHER	0	18	(339,000.00)	4
63 BPNA	COMM. OTHER	0	18	(240,900.00)	4
64 MITSUI	COMM. OTHER	0	18	(184,000.00)	4
65 MLCI	COMM. OTHER	0	18	(614,400.00)	4
66 SG	COMM. OTHER	0	18	(685,000.00)	4
67 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,035,159	19	10,496.51	5
68 GAS PURCHASES-Apr'08 Accrual Adj.	SWING-COMM.	880,160	17	834,391.68	3
69 GAS PURCHASES-Apr'08 Accrual Adj.	COMM. OTHER	(318,840)	18	(291,933.13)	4
70 SONAT P/L-Apr'08 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
71 TOTAL		<u>153,875,114</u>		<u>\$40,049,315.00</u>	

*Prior Month Adjustment

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 06/11/2008 10:00 AM Payee's Bank Account N: Payee's Bank ABA Numbr: Payee's Bank: Payee's Name: COI Contact Name: MAKIUN COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 01, 2008 Sup Doc Ind: IMBL Charge indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: <i>WIRE 6/11/08</i> \$1,046,312.29 Invoice Identifier: <i>01-90-000-232-02-000</i> 000312269 Account Number: 52002364 Net Due Date: 06/11/2008
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Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	✓	01 - 31
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	5,702,388	2,312,318.33	✓	01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32		01 - 31
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(217,000)	-87,993.50		01 - 31
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88		01 - 31
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94		01 - 31

COPY Lab 1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T:	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name:	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: June 01, 2008	Invoice Total Amount: \$1,046,312.29		Invoice Identifier: 000312269		Account Number: 52002364		Net Due Date: 06/11/2008
Svc Req: 006922736	Sup Doc Ind: IMBL							
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY							
Svc CD: FTS-1	Prev Inv ID:							
Begin Transaction Date: May 01, 2008	End Transaction Date: May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.						

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42935 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2008	End Transaction Date: May 31, 2008

Invoice Total Amount:	\$1,046,312.29
Invoice Identifier:	000312269
Account Number:	52002364
Net Due Date:	06/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/20/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,046,312.29 Invoice Identifier: 000312269 Account Number: 52002364 Net Due Date: 06/11/2008
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Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44214 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44214 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01 - 31	
	Temporary Relinquishment Credit - Award # 44214 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(279,000)	-113,134.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2008	End Transaction Date: May 31, 2008

Invoice Total Amount:	\$1,046,312.29
Invoice Identifier:	000312269
Account Number:	52002364
Net Due Date:	06/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44752 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
				Temporary Relinquishment Credit - Award # 44845 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(70,897)	-28,748.73	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(145,173)	-58,867.65	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,046,312.29 Invoice Identifier: 000312269 Account Number: 52002364 Net Due Date: 06/11/2008
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Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(108,066)	-43,820.76	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,921)	-2,400.97	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,084)	-14,632.06	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,984)	-804.51	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(57,102)	-23,154.86	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(41,509)	-16,831.90	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 05/29/2008 12:00 AM	Payee's Bank Account Number:	Payee's Bank ABA Number:	Payee's Bank:	Payee's Name: OI	Contact Name:	Contact Phone: 713-989-2094
Payee: 006924518								

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008	Invoice Total Amount: \$1,046,312.29
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000312269
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45175 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,262)	-2,539.24	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,623)	-7,957.13	01 - 31	
	Temporary Relinquishment Credit - Award # 45183 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,085)	-439.97	01 - 31	
	Temporary Relinquishment Credit - Award # 45183 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,951)	-4,035.13	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(558)	-226.27	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,464)	-1,810.15	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,178)	-477.68	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	-----
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2008	Invoice Total Amount:	\$1,048,312.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000312269
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45189 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,006)	-2,840.93	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(465)	-188.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2008	Invoice Total Amount:	\$1,046,312.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000312269
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45407 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
				Temporary Relinquishment Credit - Award # 45562 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,321)	-7,429.17	01 - 31	
				Temporary Relinquishment Credit - Award # 45652 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,386)	-2,589.52	01 - 31	
				Temporary Relinquishment Credit - Award # 45661 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,106)	-4,097.98	01 - 31	
				Temporary Relinquishment Credit - Award # 45665 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,095)	-9,365.02	01 - 31	
				Temporary Relinquishment Credit - Award # 45667 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,515)	-7,102.33	01 - 31	
				Temporary Relinquishment Credit - Award # 45670 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,168)	-4,123.12	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	05/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	.OI
			Houston TX 77216-3142	Contact Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	June 01, 2008	Invoice Total Amount:	\$1,046,312.29
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000312269
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45670 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,965)	-6,473.81	01	-31
				Temporary Relinquishment Credit - Award # 45670 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(210,800)	-85,479.40	01	-31
				Temporary Relinquishment Credit - Award # 45670 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,688)	-15,687.98	01	-31
				Temporary Relinquishment Credit - Award # 45670 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(87,327)	-35,411.10	01	-31
				Temporary Relinquishment Credit - Award # 45670 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,546)	-7,114.90	01	-31
				Temporary Relinquishment Credit - Award # 45675 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,262)	-2,539.24	01	-31
				Temporary Relinquishment Credit - Award # 45682 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(527)	-213.70	01	-31
				Temporary Relinquishment Credit - Award # 45684 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(248)	-100.56	01	-31

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: June 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,046,312.29 Invoice Identifier: 000312269 Account Number: 52002364 Net Due Date: 06/11/2008
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Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45687 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(168,950)	-68,509.23	01 - 31	
				Temporary Relinquishment Credit - Award # 45702 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,779)	-18,968.89	01 - 31	
				Temporary Relinquishment Credit - Award # 45702 At DRN 314571															

Invoice Total Amount: 3,165,441 ✓ 1,046,312.29 *JW*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 06/11/08
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name: MARION COLETT
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: June 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: WIRE 6/11/08 \$345,688.75
Invoice Identifier: 01-90-00-232-02-000 000312160
Account Number: 52002364
Net Due Date: 06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553															
01											R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292															
01											R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	77,500	31,426.25	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 45623 At DRN 157553															

Invoice Total Amount: 852,500 ✓ 345,688.75 ✓
 (Handwritten initials 'Ju' next to the total amount)

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/29/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Account # 001450100
		Payee's Bank ABA Numb
		Payee's Bank:
		Payee's Name:
		Contact Name:
		Contact Phone: 713 000-2007

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>WIRE 6/11/08</i> \$89,188.06
Invoice Identifier: <i>01-90-000-232-02-000</i> 000312000
Account Number: 52002364
Net Due Date: 06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034																		
01											R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224																		
01											R3A	0.3855	0.0200	0.0000	0.4055	18,290	7,416.60	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740																		
01											R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553																		
01											R3A	0.3855	0.0200	0.0000	0.4055	2,387	967.93	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703																		
01											R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662																		
01											R3A	0.3855	0.0200	0.0000	0.4055	5,952	2,413.54	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292																		
01											R3A	0.3855	0.0200	0.0000	0.4055	36,921	14,971.47	01 - 31	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																		
01											R3A	0.3855	0.0200	0.0000	0.4055	24,180	9,804.99	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI
		Contact Name: MARION CUL Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008	Invoice Total Amount: \$69,188.06
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000312000
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	54,684	22,174.36	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	41,943	17,007.89	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	22,227	9,013.05	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
				Temporary Relinquishment Credit - Award # 45420 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,240)	-908.32	01 - 13	
				Temporary Relinquishment Credit - Award # 45420 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(326)	-132.19	30 - 31	
				Temporary Relinquishment Credit - Award # 45420 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(883)	-358.06	01 - 07	
				Temporary Relinquishment Credit - Award # 45420 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(268)	-108.67	09 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

41

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: May 01, 2008	End Transaction Date: May 31, 2008

Invoice Total Amount:	\$69,188.06
Invoice Identifier:	000312000
Account Number:	52002364
Net Due Date:	06/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 45420 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,096)	-10,987.43	01 - 31	
Temporary Relinquishment Credit - Award # 45420 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,596)	-15,650.68	01 - 31	
Temporary Relinquishment Credit - Award # 45420 At DRN 337605																			
Invoice Total Amount:																170,624	69,188.06		

JD

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: OI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: June 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: May 01, 2008
End Transaction Date: May 31, 2008

Invoice Total Amount: *WIRE 6/11/08* 12,570.50
Invoice Identifier: *01-90-000-232-02-000* 000312185
Account Number: 52002364
Net Due Date: *6/11/2008* 06/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 31,000 12,570.50

91

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>WERE 6/1/08</i> \$1,009,188.27
Invoice Identifier: <i>01-90-000-232-02-000</i> 000312289
Account Number: 52002364
Net Due Date: <i>6/11/2008</i> 06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45 ✓	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,951)	-7,652.32	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,548)	-7,342.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,579)	-7,366.25	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,951)	-7,652.32	01 - 31	

Copy

LN. 1

Handwritten initials/signature

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

17

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: June 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,009,486.27 Invoice Identifier: 000312289 Account Number: 52002364 Net Due Date: 06/11/2008
Begin Transaction Date: May 01, 2008 End Transaction Date: May 31, 2008	Please reference your Invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45134 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45176 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,106)	-7,771.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45176 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,018)	-16,162.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45176 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,634)	-5,101.55	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,417)	-4,934.67	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,472)	-2,669.97	01 - 31	
	Temporary Relinquishment Credit - Award # 45184 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,627)	-2,789.16	01 - 31	
	Temporary Relinquishment Credit - Award # 45184 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,829)	-1,406.50	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 06/11/2008 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION GUELYN Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: June 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,009,188.27 Invoice Identifier: 000312289 Account Number: 52002364 Net Due Date: 06/11/2008
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Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45186 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,767)	-1,358.82	01 - 31	
	Temporary Relinquishment Credit - Award # 45186 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
	Temporary Relinquishment Credit - Award # 45188 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65	01 - 31	
	Temporary Relinquishment Credit - Award # 45188 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 45190 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
	Temporary Relinquishment Credit - Award # 45190 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,519)	-1,168.11	01 - 31	
	Temporary Relinquishment Credit - Award # 45200 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,457)	-1,120.43	01 - 31	
	Temporary Relinquishment Credit - Award # 45200 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: IN COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: June 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,009,186.27 Invoice Identifier: 000312289 Account Number: 52002364 Net Due Date: 06/11/2008
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Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45208 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45408 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,019)	-13,087.61	01 - 31	
	Temporary Relinquishment Credit - Award # 45653 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,988)	-13,063.77	01 - 31	
	Temporary Relinquishment Credit - Award # 45653 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(32,271)	-24,816.40	01 - 31	
	Temporary Relinquishment Credit - Award # 45657 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,735)	-4,410.22	01 - 31	
	Temporary Relinquishment Credit - Award # 45662 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,766)	-4,434.05	01 - 31	
	Temporary Relinquishment Credit - Award # 45662 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(65,503)	-50,371.81	01 - 31	
	Temporary Relinquishment Credit - Award # 45663 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(46,500)	-35,758.50	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008	Invoice Total Amount: \$1,009,188.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000312289
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45663 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(35,929)	-27,629.40	01 - 31	
	Temporary Relinquishment Credit - Award # 45663 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,286)	-2,526.93	01 - 31	
	Temporary Relinquishment Credit - Award # 45666 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,286)	-2,526.93	01 - 31	
	Temporary Relinquishment Credit - Award # 45666 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,556)	-6,579.56	01 - 31	
	Temporary Relinquishment Credit - Award # 45668 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,525)	-6,555.73	01 - 31	
	Temporary Relinquishment Credit - Award # 45668 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,222)	-8,629.72	01 - 31	
	Temporary Relinquishment Credit - Award # 45669 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,425)	-4,171.83	01 - 31	
	Temporary Relinquishment Credit - Award # 45669 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(558)	-429.10	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/01/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLETTI Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: June 01, 2008	Invoice Total Amount: \$1,009,188.27
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000312289
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/11/2008
Begin Transaction Date: May 01, 2008	End Transaction Date: May 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45674 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(589)	-452.94	01 - 31	
	Temporary Relinquishment Credit - Award # 45674 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,867)	-3,742.72	01 - 31	
	Temporary Relinquishment Credit - Award # 45676 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,836)	-3,718.88	01 - 31	
	Temporary Relinquishment Credit - Award # 45676 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
	Temporary Relinquishment Credit - Award # 45677 At DRN 10034																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
	Temporary Relinquishment Credit - Award # 45677 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,821)	-2,169.35	01 - 31	
	Temporary Relinquishment Credit - Award # 45681 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,821)	-2,169.35	01 - 31	
	Temporary Relinquishment Credit - Award # 45681 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01 - 31	

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MARION COLLINS	Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	June 01, 2008	Invoice Total Amount:		\$1,009,188.27		Invoice Identifier:		000312289		Account Number:		52002364		Net Due Date:		06/11/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	Begin Transaction Date: May 01, 2008														
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	End Transaction Date: May 31, 2008														
Svc CD:	FTS-2	Prev Inv ID:		Please reference your invoice identifier and your account number in your wire transfer.														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45685 At DRN 10034															
01											RC2	0.7690	0.0000	0.0000	0.7690	(341)	-262.23	01 - 31	
				Temporary Relinquishment Credit - Award # 45685 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
				Temporary Relinquishment Credit - Award # 45688 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	
				Temporary Relinquishment Credit - Award # 45688 At DRN 314571															

Invoice Total Amount: 1,300,140 ✓ 1,009,188.27 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

43

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 11:00 AM
Payee's Bank Account Numbe
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JI
Contact Name: MARION
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: June 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$0.00
Invoice Identifier:	000312039
Account Number:	52002364
Net Due Date:	06/11/2008

Begin Transaction Date: May 01, 2008 **End Transaction Date:** May 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 45664 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	

Invoice Total Amount: 0 ✓ 0.00 ✓

hce

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF MAY 2008

06-Jun-08

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]May07Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Apr'08	Accrual-Comm.	(21,780)	10.20300	(222,221.34)
2	May'08	Accrual-Comm.	(45,255)	11.36000	(514,096.80)
3	GRAND TOTAL		(67,035)		(736,318.14)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF MAY 31, 2008
 IN DTH'S

13-May-08

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls]May08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Conoco Phillips (Sonat)	Apr'08	(6,921)	9.95500	(\$68,898.56)
2	Coral Energy	Apr'08	(132,560)	10.31000	(\$1,366,693.60)
3	GRAND TOTAL		(139,481)		(\$1,435,592.16)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR May 2008

11-Jun-08

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2008.xls]May08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(30,353)	\$8.67801	(\$263,403.63)
2	COMMODITY-PIPELINE	ACCRUED	640,847	\$0.06513	\$41,735.33
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,726,255		\$172,084.18

PEOPLES GAS SYSTEM

06-Jun-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR May 2008

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]May08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER ACCRUED		(9,825)	10.970	(\$107,776.22)
2	COMM.-P/L-FT ACCRUED		226,749	\$0.02190	\$4,965.88
3	COMM.-P/L-IT ACCRUED		0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK ACCRUED		0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN ACCRUED		0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L ACCRUED		226,749	\$0.02190	\$4,965.88
7	DEMAND ACCRUED		1,116,000	\$0.55740	\$622,061.50
8	TOTAL ACCRUED		1,332,924		\$519,251.16

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 23 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Apr 17 2008	May 15 2008	\$8,703.47
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,832.14	-\$7,832.14	0.00	\$0.00	\$0.00	\$8,703.47

METER READING INFORMATION **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	03/18/08 - 04/17/08	30	35585	27809	8118	GAS	8703.47
TOTAL GAS USED							8118	
HANDWRITTEN: VENDOR 1007582 INVOICE 93305-111588 APR08 PO 51189-09 DUE 5-5 ATT ENT JB								
TOTAL CURRENT CHARGES								8703.47
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								8703.47
CURRENT CHARGES PAST DUE AFTER May 15 2008								

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	8146	32	8118	30

Your Timely Payment is Appreciated.

SCANNED

RECEIVED
 APR 28 2008
 PAYABLE

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Apr 17 2008	May 15 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$8,703.47	\$8,703.47

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 5 MAAD 44231W4C-A-1
 819 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000870347 8

29

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 22 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 19 2008	Jun 13 2008	\$10,370.23
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$8,703.47	-\$8,703.47	0.00	\$0.00	\$0.00	\$10,370.23

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	04/17/08 - 05/19/08	32	44136	35585	8927	GAS	10370.23
TOTAL GAS USED								8927
CO 1 VENDOR 1007582 INVOICE 93305-111588 May 08 POP 51189-09 DUE 6-2 ATT ENT AND								
UTILITY CONSUMPTION								
		Last Year	No of Days	This Year	No of Days			
GAS This Month		6677	32	8927	32			

SCANNED

RECEIVED
 MAY 27 2008

Your Timely Payment is Appreciated.

MESSAGES

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770: IT'S THE LAW

ACCOUNTS PAYABLE

** HOUSEHOLD HAZARDOUS WASTE AND ELECTRONICS RECYCLING COLLECTION EVENT, SUNRISE CITY HALL, 10770 WEST OAKLAND PARK BLVD., SUNDAY JUNE 22 BETWEEN 8 AM AND 3 PM. CONTACT (954) 765-4999 FOR FURTHER INFORMATION. **

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	May 19 2008	Jun 13 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$10,370.23	\$10,370.23

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 14 MAAD 44232W4D-A-2
 2908 1 MB 0.369

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 001037023 3

30

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3233
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 13 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES: PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 8 2008	Jun 4 2008	\$16,516.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$16,179.45	-\$16,179.45	0.00	\$0.00	\$0.00	\$16,516.50

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	04/07/08 - 05/08/08	31	8681	94116	14565 14565	GAS	16516.50
TOTAL GAS USED								
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>132663-128434 MAY 08</u> POS <u>SP51189-09 DUE 5-28</u> ATT _____ ENT <u>NO</u>							TOTAL CURRENT CHARGES	16516.50
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	16516.50
							CURRENT CHARGES PAST DUE AFTER Jun 4 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6205	34	14565	31

SCANNED

RECEIVED
 MAY 19 2008
 ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

MESSAGES

AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE "SUNSHINE STATE ONE CALL" TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.

** HOUSEHOLD HAZARDOUS WASTE AND ELECTRONICS RECYCLING COLLECTION EVENT, SUNRISE CITY HALL, 10770 WEST OAKLAND PARK BLVD., SUNDAY JUNE 22 BETWEEN 8 AM AND 3 PM. CONTACT (954) 765-4999 FOR FURTHER INFORMATION. **

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	May 8 2008	Jun 4 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$16,516.50	\$16,516.50

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 18 MAAD 44232W3B-A-3
 4016 1 MB 0.369



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 001651650 3

31

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: May 6 2008 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 1 2008	May 28 2008	\$4,847.46
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,278.68	-\$4,278.68	0.00	\$0.00	\$0.00	\$4,847.46

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	03/31/08 - 05/01/08	31	131779	127433	4346	GAS	4847.46
TOTAL GAS USED VENDOR <u>1007582</u> INVOICE <u>10001-74500 May 08</u> PO <u>SP51189-09</u> DUE <u>5-15</u> ATT _____ ENT <u>MS</u>							TOTAL CURRENT CHARGES	4847.46
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4847.46
							CURRENT CHARGES PAST DUE AFTER May 28 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4201	32	4346	31

SCANNED

RECEIVED
 MAY 09 2008

Your Timely Payment is Appreciated.

MESSAGES
 AVOID DAMAGING BURIED UTILITY LINES WHEN YOU DIG. GIVE SUNSHINE STATE ONE CALL TWO BUSINESS DAYS NOTICE TO LOCATE LINES FOR FREE. "CALL BEFORE YOU DIG" 1-800-432-4770. IT'S THE LAW.
 HOUSEHOLD HAZARDOUS WASTE AND ELECTRONICS RECYCLING COLLECTION EVENT, SUNRISE CITY HALL, 10770 WEST OAKLAND PARK BLVD, SUNDAY JUNE 22 BETWEEN 8 AM AND 3 PM. CONTACT (954) 765-4999 FOR FURTHER INFORMATION.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	May 1 2008	May 28 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,847.46	\$4,847.46

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 & MAAD 44232W28-A-1
 1497 1 MB 0.360

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000484746 9

32

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR May 2008
 IN DTH'S

06-Jun-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]May08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	May'08	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	MAY'07	23,250		\$32,550.00

PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR May 2008
 IN DTH'S

06-Jun-08

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]May'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-May	0		\$233,177.90
2	GRAND TOTAL	ACCRUAL		0		\$233,177.90



Position Summary Detail Repo

RMS Process Date:04/29/2008-Run Date:04/29/2008 09:32:53 AM

200805 - 200805

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company	Deal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com
HH																
HENRY/HUB																
200805																
SWPS																
Mitsui	13125	23-JUN-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.60000	\$0.00000	\$11.28000	\$0.00000	\$3.68000	\$184,000	\$0
MLCI	13153	31-AUG-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.78000	\$0.00000	\$11.28000	\$0.00000	\$3.50000	\$175,000	\$0
MLCI	13330	22-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			80,000.00	8.0	\$7.65000	\$0.00000	\$11.28000	\$0.00000	\$3.63000	\$290,400	\$0
MLCI	13425	01-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$8.30000	\$0.00000	\$11.28000	\$0.00000	\$2.98000	\$149,000	\$0
BOM	13446	28-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$7.78000	\$0.00000	\$11.28000	\$0.00000	\$3.50000	\$175,000	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$8.00000	\$0.00000	\$11.28000	\$0.00000	\$3.28000	\$164,000	\$0
BPNA	13516	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	6.0	\$7.26500	\$0.00000	\$11.28000	\$0.00000	\$4.01500	\$240,900	\$0
SG	13612	22-JAN-08	P	NG	TEC-PGS-DV-OTC Swaps			200,000.00	20.0	\$7.80500	\$0.00000	\$11.28000	\$0.00000	\$3.47500	\$695,000	\$0
LBCS	13700	28-APR-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5.0	\$11.28000	\$0.00000	\$11.28000	\$0.00000	\$0.00000	\$0	\$0
								64.0						\$2,073,300		
								64.0							\$2,073,300	
								64.0							\$2,073,300	
								64.0							\$2,073,300	
								64.0							\$2,073,300	

ok
 Ed Elliott
 4/29/08

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2008

06-Jun-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]May08est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,466,956	0.01905	\$46,994.51
2	FTS-1-NO NOTICE	ACCRUED	(63,559)	0.01630	(\$1,036.01)
3	TOTAL FTS-1	ACCRUED	2,403,397		\$45,958.50
4	FTS-2-USAGE	ACCRUED	865,349	-0.00333	(\$2,883.35)
5	GRAND TOTAL	ACCRUED	3,268,746		\$43,075.15

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR May 2008

06-Jun-08

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.40550	(\$10,056.40)
2	<u>TOTAL</u>		<u>(24,800)</u>		<u>(\$10,056.40)</u>

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
May-08**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	2,170,000.0	0.00050	\$1,085.00
2	EAGLE	1,550,000.0	0.00100	\$1,550.00
3	PPM	930,000.0	0.00200	\$1,860.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,650,000.0		\$4,495.00

Gas Deal Daily Summary

Beg Date: 05/01/2008 Page: 1
End Date: 05/01/2008
Gas Deal Key: 47240

RMS Process Date:06/06/2008-Run Date:06/06/2008 12:17:48 PM

Deal #: 47240 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 179851

Month: 05/2008

Swing Commodity Eagle,

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
01-MAY-08	\$10.83	5,000	\$54,150.00
	\$10.83	5,000	\$54,150.00

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2008- Rndate: 06/06/2008 12:16:09 PM

Trader: ALL

05/01/2008 - 05/31/2008

Dates		Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Direction:		PURCHASE										
Portfolio:		ALL-COMBINED										
Legal Entity:		Tampa Electric Company										
Company:		Anadarko Energy Services Company										
Pipeline:		FGT										
Month:		2008-05										
01-MAY-08	31-MAY-08	G	49448	179851	LA FIRM	428	MMBTU	MKJPC	\$11.31000	I	13,263	\$150,004.53
06-MAY-08	06-MAY-08	G	49568	23703	TX FIRM	987	MMBTU	MKJPC	\$10.70000	F	987	\$10,560.90
07-MAY-08	07-MAY-08	G	49586	23703	TX FIRM	987	MMBTU	MKJPC	\$11.05000	F	987	\$10,906.35
08-MAY-08	08-MAY-08	G	49612	23703	TX INTERR	113	MMBTU	CIEXD	\$10.95000	F	113	\$1,237.35
09-MAY-08	09-MAY-08	G	49630	23703	TX INTERR	113	MMBTU	CIEXD	\$11.25000	F	113	\$1,271.25
10-MAY-08	12-MAY-08	G	49648	12740	MS INTERR	2,576	MMBTU	CIEXD	\$11.48000	F	7,728	\$88,717.44
2008-05Total:											23,191	\$262,697.82
FGTTotal:											23,191	\$262,697.82
Pipeline:		Gulfstream										
Month:		2008-05										
02-MAY-08	02-MAY-08	G	49549	8205175	MS INTERR	2,500	MMBTU	CIEXD	\$10.73000	F	2,500	\$26,825.00
2008-05Total:											2,500	\$26,825.00
GulfstreamTotal:											2,500	\$26,825.00
Anadarko Energy Services Company Total:											25,691	\$289,522.82
Company:		Apache Corporation										
Pipeline:		FGT										
Month:		2008-05										
01-MAY-08	31-MAY-08	G	49444	25809	TX FIRM	2,000	MMBTU	MKJPC	\$11.20500	I	61,992	\$694,620.37
01-MAY-08	01-MAY-08	G	49530	25809	TX INTERR	1,200	MMBTU	CIEXD	\$10.80000	F	1,200	\$12,960.00
02-MAY-08	02-MAY-08	G	49547	25809	TX INTERR	1,000	MMBTU	CIEXD	\$10.60000	F	1,000	\$10,600.00
06-MAY-08	06-MAY-08	G	49566	25809	TX FIRM	1,100	MMBTU	MKJPC	\$10.55000	F	1,100	\$11,605.00
07-MAY-08	07-MAY-08	G	49584	25809	TX FIRM	3,529	MMBTU	MKJPC	\$10.94000	F	3,529	\$38,607.26
08-MAY-08	08-MAY-08	G	49603	25809	TX INTERR	3,729	MMBTU	CIEXD	\$10.95000	F	3,729	\$40,832.55
09-MAY-08	09-MAY-08	G	49626	25809	TX INTERR	4,300	MMBTU	CIEXD	\$11.22000	F	4,300	\$48,246.00
10-MAY-08	12-MAY-08	G	49638	25809	TX INTERR	4,196	MMBTU	CIEXD	\$11.18000	F	12,588	\$140,733.84
13-MAY-08	13-MAY-08	G	49659	25809	TX INTERR	4,000	MMBTU	CIEXD	\$11.24000	F	4,000	\$44,960.00
20-MAY-08	20-MAY-08	G	49734	25809	TX INTERR	3,200	MMBTU	CIEXD	\$10.98000	F	3,200	\$35,136.00
28-MAY-08	28-MAY-08	G	49830	25809	TX INTERR	3,000	MMBTU	CIEXD	\$11.78000	F	3,000	\$35,340.00
29-MAY-08	29-MAY-08	G	49858	25809	TX INTERR	2,600	MMBTU	CIEXD	\$11.50000	F	2,600	\$29,900.00
30-MAY-08	31-MAY-08	G	49879	25809	TX INTERR	3,200	MMBTU	CIEXD	\$11.74000	F	6,400	\$75,136.00
2008-05Total:											108,638	\$1,218,677.02
FGTTotal:											108,638	\$1,218,677.02
Pipeline:		Gulfstream										
Month:		2008-05										
01-MAY-08	01-MAY-08	G	49533	8205179	AL INTERR	353	MMBTU	CIEXD	\$11.10000	F	353	\$3,918.30
2008-05Total:											353	\$3,918.30
GulfstreamTotal:											353	\$3,918.30
Pipeline:		SNG										
Month:		2008-05										
01-APR-08	31-OCT-08	G	47248	ANY	FL FIRM	3,810	MMBTU	MKJPC	\$11.27000	I	118,110	\$1,331,099.70
2008-05Total:											118,110	\$1,331,099.70
SNGTotal:											118,110	\$1,331,099.70
Apache Corporation Total:											227,101	\$2,553,695.02

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2008- Rundate: 06/06/2008 12:16:09 PM

Trader: ALL

05/01/2008 - 05/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: ArcLight Energy Marketing, LLC													
Pipeline: Gulfstream													
Month: 2008-05													
29-MAY-08	29-MAY-08	G	49863	8205175	MS	INTERR	1,013	MMBTU	CIEXD	\$12.02000	F	1,013	\$12,176.26
30-MAY-08	31-MAY-08	G	49907	8205175	MS	INTERR	8,108	MMBTU	CIEXD	\$12.19000	F	16,216	\$197,673.04
2008-05Total:											17,229	\$209,849.30	
GulfstreamTotal:											17,229	\$209,849.30	
ArcLight Energy Marketing, LLC Total:											17,229	\$209,849.30	
Company: BG Energy Merchants, LLC													
Pipeline: FGT													
Month: 2008-05													
01-MAY-08	31-MAY-08	G	49409	487860	FL	FIRM	10,000	MMBTU	MKJPC	\$11.92935	I	310,000	\$3,698,098.50
30-MAY-08	31-MAY-08	G	49892	487860	FL	INTERR	10,050	MMBTU	CIEXD	\$12.27000	F	20,100	\$246,627.00
2008-05Total:											330,100	\$3,944,725.50	
FGTTotal:											330,100	\$3,944,725.50	
BG Energy Merchants, LLC Total:											330,100	\$3,944,725.50	
Company: BP Energy Company													
Pipeline: SNG													
Month: 2008-05													
01-MAY-08	31-MAY-08	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$10.95000	I	404,922	\$4,433,895.90
2008-05Total:											404,922	\$4,433,895.90	
SNGTotal:											404,922	\$4,433,895.90	
BP Energy Company Total:											404,922	\$4,433,895.90	
Company: Bay Gas Storage Company, Ltd.													
Pipeline: FGT													
Month: 2008-05													
01-MAY-08	31-MAY-08	S	10257	163884	AL		0	MMBTU	CIEXD	\$0.00000		0	\$0.00
2008-05Total:											0	\$0.00	
FGTTotal:											0	\$0.00	
Bay Gas Storage Company, Ltd. Total:											0	\$0.00	
Company: Bear Energy LP													
Pipeline: FGT													
Month: 2008-05													
20-MAY-08	20-MAY-08	G	49744	11224	LA	INTERR	4,314	MMBTU	CIEXD	\$11.35000	F	4,314	\$48,963.90
2008-05Total:											4,314	\$48,963.90	
FGTTotal:											4,314	\$48,963.90	
Pipeline: SNG													
Month: 2008-05													
20-MAY-08	20-MAY-08	G	49739	ANY	FL	INTERR	6,199	MMBTU	CIEXD	\$11.14000	F	6,199	\$69,056.86
23-MAY-08	23-MAY-08	G	49793	ANY	FL	INTERR	6,199	MMBTU	CIEXD	\$11.62000	F	6,199	\$72,032.38
30-MAY-08	31-MAY-08	G	49885	ANY	FL	INTERR	5,091	MMBTU	CIEXD	\$11.68000	F	10,182	\$118,925.76
2008-05Total:											22,580	\$260,015.00	

Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2008- Rundate: 06/06/2008 12:16:09 PM

Trader: ALL

05/01/2008 - 05/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Bear Energy LP													
Pipeline: SNG													
										SNGTotal:	22,580	\$260,015.00	
										Bear Energy LP Total:	26,894	\$308,978.90	
Company: Chevron Natural Gas													
Pipeline: SNG													
Month: 2008-05													
10-MAY-08	12-MAY-08	G	49642	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.31000	F	15,000	\$169,650.00
										2008-05Total:	15,000	\$169,650.00	
										SNGTotal:	15,000	\$169,650.00	
										Chevron Natural Gas Total:	15,000	\$169,650.00	
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2008-05													
08-MAY-08	08-MAY-08	G	49614	314571	LA	INTERR	3,255	MMBTU	CIEXD	\$11.16000	F	3,255	\$36,325.80
10-MAY-08	12-MAY-08	G	49645	314571	LA	INTERR	2,308	MMBTU	CIEXD	\$11.36000	F	6,924	\$78,656.64
										2008-05Total:	10,179	\$114,982.44	
										FGTTotal:	10,179	\$114,982.44	
Pipeline: Gulfstream													
Month: 2008-05													
01-MAY-08	01-MAY-08	G	49531	8205175	MS	INTERR	2,331	MMBTU	CIEXD	\$11.15000	F	2,331	\$25,990.65
01-MAY-08	01-MAY-08	G	49531	8205179	AL	INTERR	2,316	MMBTU	CIEXD	\$11.15000	F	2,316	\$25,823.40
										2008-05Total:	4,647	\$51,814.05	
										GulfstreamTotal:	4,647	\$51,814.05	
Pipeline: SNG													
Month: 2008-05													
07-MAY-08	07-MAY-08	G	49585	ANY	FL	FIRM	18,000	MMBTU	MKJPC	\$11.15000	F	18,000	\$200,700.00
										2008-05Total:	18,000	\$200,700.00	
										SNGTotal:	18,000	\$200,700.00	
										ConocoPhillips Company Total:	32,826	\$367,496.49	
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2008-05													
01-MAY-08	31-MAY-08	G	49445	337605	TX	FIRM	759	MMBTU	MKJPC	\$11.19000	I	23,529	\$263,289.51
02-MAY-08	02-MAY-08	G	49548	337605	TX	INTERR	3,482	MMBTU	CIEXD	\$10.57000	F	3,482	\$36,804.74
06-MAY-08	06-MAY-08	G	49567	337605	TX	FIRM	3,800	MMBTU	MKJPC	\$10.60000	F	3,800	\$40,280.00
10-MAY-08	12-MAY-08	G	49652	337605	TX	INTERR	84	MMBTU	CIEXD	\$11.20000	F	253	\$2,833.60
										2008-05Total:	31,064	\$343,207.85	
										FGTTotal:	31,064	\$343,207.85	
										Crosstex Gulf Coast Marketing, LTD. Total:	31,064	\$343,207.85	
Company: Deutsche Bank Energy Trading, LLC													
Pipeline: SNG													

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 06/06/2008- Rupdate: 06/06/2008 12:16:09 PM

Trader: ALL

05/01/2008 - 05/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Deutsche Bank Energy Trading, LLC													
Pipeline: SNG													
Month: 2008-05													
29-MAY-08	29-MAY-08	G	49861	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.58000	F	5,000	\$57,900.00
2008-05Total:											5,000	\$57,900.00	
SNGTotal:											5,000	\$57,900.00	
Deutsche Bank Energy Trading, LLC Total:											5,000	\$57,900.00	

Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2008-05													
01-MAY-08	01-MAY-08	G	47240	179851	LA	FIRM	5,000	MMBTU	MKJPC	\$10.83000	I	5,000	\$54,150.00
01-MAY-08	31-MAY-08	G	49451	314571	LA	FIRM	2,286	MMBTU	MKJPC	\$11.35000	I	70,867	\$804,340.45
10-MAY-08	12-MAY-08	G	49643	179851	LA	INTERR	5,191	MMBTU	CIEXD	\$11.33500	F	15,573	\$176,519.97
2008-05Total:											91,440	\$1,035,010.42	
FGTTotal:											91,440	\$1,035,010.42	

Pipeline: SNG													
Month: 2008-05													
20-MAY-08	20-MAY-08	G	49737	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.13000	F	5,000	\$55,650.00
21-MAY-08	21-MAY-08	G	49764	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.10000	F	5,000	\$55,500.00
2008-05Total:											10,000	\$111,150.00	
SNGTotal:											10,000	\$111,150.00	
Eagle Energy Partners I, L.P. Total:											101,440	\$1,146,160.42	

Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2008-05													
01-MAY-08	01-MAY-08	G	49551	12740	MS	INTERR	9,000	MMBTU	CIEXD	\$10.90000	F	9,000	\$98,100.00
2008-05Total:											9,000	\$98,100.00	
FGTTotal:											9,000	\$98,100.00	

Pipeline: Gulfstream													
Month: 2008-05													
02-MAY-08	02-MAY-08	G	49546	8205175	MS	INTERR	2,500	MMBTU	CIEXD	\$10.80000	F	2,500	\$27,000.00
06-MAY-08	06-MAY-08	G	49569	8205175	MS	FIRM	2,400	MMBTU	MKJPC	\$11.07000	F	2,400	\$26,568.00
07-MAY-08	07-MAY-08	G	49589	8205175	MS	FIRM	2,100	MMBTU	MKJPC	\$11.55000	F	2,100	\$24,255.00
2008-05Total:											7,000	\$77,823.00	
GulfstreamTotal:											7,000	\$77,823.00	

Pipeline: SNG													
Month: 2008-05													
08-MAY-08	08-MAY-08	G	49601	ANY	FL	INTERR	6,119	MMBTU	CIEXD	\$11.11000	F	6,119	\$67,982.09
13-MAY-08	13-MAY-08	G	49665	ANY	FL	INTERR	6,199	MMBTU	CIEXD	\$11.30000	F	6,199	\$70,048.70
2008-05Total:											12,318	\$138,030.79	
SNGTotal:											12,318	\$138,030.79	
Enbridge Marketing (U.S.) L.P. Total:											28,318	\$313,953.79	

Company: EnergySouth Services, Inc.

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2008- Rundate: 06/06/2008 12:16:09 PM

Profit Center: COMBINED

Trader: ALL

05/01/2008 - 05/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: EnergySouth Services, Inc.												
Pipeline: FGT												
Month: 2008-05												
01-MAY-08	31-MAY-08	G	49413	716	AL FIRM	5,000	MMBTU MKJPC	\$11.56000	I	155,000	\$1,791,800.00	
26-MAY-08	26-MAY-08	G	49825	163884	AL INTERR	15,573	MMBTU CIEXD	\$12.25000	F	15,573	\$190,769.25	
										2008-05Total:	170,573	\$1,982,569.25
										FGTTTotal:	170,573	\$1,982,569.25
										EnergySouth Services, Inc. Total:	170,573	\$1,982,569.25
Company: ExxonMobil Gas & Power Marketing Company												
Pipeline: Gulfstream												
Month: 2008-05												
08-MAY-08	08-MAY-08	G	49602	8205171	FL INTERR	5,000	MMBTU CIEXD	\$11.52000	I	5,000	\$57,600.00	
										2008-05Total:	5,000	\$57,600.00
										GulfstreamTotal:	5,000	\$57,600.00
										ExxonMobil Gas & Power Marketing Company Total:	5,000	\$57,600.00
Company: Fortis Energy Marketing & Trading GP												
Pipeline: FGT												
Month: 2008-05												
21-MAY-08	21-MAY-08	G	49768	12740	MS INTERR	2,576	MMBTU CIEXD	\$11.18000	F	2,576	\$28,799.68	
										2008-05Total:	2,576	\$28,799.68
										FGTTTotal:	2,576	\$28,799.68
Pipeline: SNG												
Month: 2008-05												
22-MAY-08	22-MAY-08	G	49786	ANY	FL INTERR	5,000	MMBTU CIEXD	\$11.47000	F	5,000	\$57,350.00	
										2008-05Total:	5,000	\$57,350.00
										SNGTotal:	5,000	\$57,350.00
										Fortis Energy Marketing & Trading GP Total:	7,576	\$86,149.68
Company: Glencore LTD												
Pipeline: FGT												
Month: 2008-05												
10-MAY-08	12-MAY-08	G	49650	10034	LA INTERR	1,649	MMBTU CIEXD	\$11.35000	F	4,947	\$56,148.45	
										2008-05Total:	4,947	\$56,148.45
										FGTTTotal:	4,947	\$56,148.45
										Glencore LTD Total:	4,947	\$56,148.45
Company: Houston Pipe Line Company, LP												
Pipeline: FGT												
Month: 2008-05												
01-MAY-08	31-MAY-08	G	49388	24662	TX FIRM	1,621	MMBTU MKJPC	\$11.20000	I	50,251	\$562,811.20	
23-MAY-08	23-MAY-08	G	49803	24662	TX INTERR	7,264	MMBTU CIEXD	\$11.43000	F	7,264	\$83,027.52	
										2008-05Total:	57,515	\$645,838.72
										FGTTTotal:	57,515	\$645,838.72

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

05/01/2008 - 05/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Houston Pipe Line Company, LP													
										Houston Pipe Line Company, LP Total:		57,515	\$645,838.72
Company: Infinite Energy													
Pipeline: FGT													
Month: 2008-05													
21-MAY-08	21-MAY-08	G	49769	32606	LA	INTERR	1,766	MMBTU	CIEXD	\$11.09000	F	1,766	\$19,584.94
27-MAY-08	27-MAY-08	G	49820	233662	LA	INTERR	5,382	MMBTU	CIEXD	\$11.60000	F	5,382	\$62,431.20
30-MAY-08	31-MAY-08	G	49894	11224	LA	INTERR	5,679	MMBTU	CIEXD	\$11.90000	F	11,358	\$135,160.20
										2008-05Total:		18,506	\$217,176.34
										FGTTotal:		18,506	\$217,176.34
Pipeline: Gulfstream													
Month: 2008-05													
03-MAY-08	05-MAY-08	G	49557	8205175	MS	INTERR	6,222	MMBTU	CIEXD	\$10.80000	F	18,666	\$201,592.80
										2008-05Total:		18,666	\$201,592.80
										GulfstreamTotal:		18,666	\$201,592.80
Pipeline: SNG													
Month: 2008-05													
09-MAY-08	09-MAY-08	G	49631	ANY	FL	INTERR	4,120	MMBTU	CIEXD	\$11.35000	F	4,120	\$46,762.00
10-MAY-08	12-MAY-08	G	49644	ANY	FL	INTERR	6,199	MMBTU	CIEXD	\$11.29000	F	18,597	\$209,960.13
13-MAY-08	13-MAY-08	G	49661	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.32000	F	5,000	\$56,600.00
21-MAY-08	21-MAY-08	G	49766	ANY	FL	INTERR	6,199	MMBTU	CIEXD	\$11.13000	F	6,199	\$68,994.87
										2008-05Total:		33,916	\$382,317.00
										SNGTotal:		33,916	\$382,317.00
										Infinite Energy Total:		71,088	\$801,086.14
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2008-05													
01-MAY-08	31-MAY-08	G	43209	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$11.34000	I	296,453	\$3,361,777.02
01-MAY-08	31-MAY-08	G	49036	23422	LA	FIRM	1,532	MMBTU	MKJPC	\$11.22000	I	47,492	\$532,860.24
02-MAY-08	02-MAY-08	G	49559	12740	MS	INTERR	21,431	MMBTU	CIEXD	\$10.90000	F	21,431	\$233,597.90
08-MAY-08	08-MAY-08	G	49613	12740	MS	INTERR	2,576	MMBTU	CIEXD	\$11.28000	F	2,576	\$29,057.28
19-MAY-08	19-MAY-08	G	49723	716	AL	INTERR	7,267	MMBTU	CIEXD	\$12.10000	F	7,267	\$87,930.70
20-MAY-08	20-MAY-08	G	49743	12740	MS	INTERR	2,576	MMBTU	CIEXD	\$11.20000	F	2,576	\$28,851.20
										2008-05Total:		377,795	\$4,274,074.34
										FGTTotal:		377,795	\$4,274,074.34
Pipeline: Gulfstream													
Month: 2008-05													
03-MAY-08	05-MAY-08	G	49556	8205175	MS	INTERR	3,778	MMBTU	CIEXD	\$10.65000	F	11,334	\$120,707.10
										2008-05Total:		11,334	\$120,707.10
										GulfstreamTotal:		11,334	\$120,707.10
Pipeline: SNG													
Month: 2008-05													
09-MAY-08	09-MAY-08	G	49627	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$11.34000	F	10,000	\$113,400.00
28-MAY-08	28-MAY-08	G	49840	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.81000	F	5,000	\$59,050.00
29-MAY-08	29-MAY-08	G	49857	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$11.57500	F	5,000	\$57,875.00
										2008-05Total:		20,000	\$230,325.00

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

05/01/2008 - 05/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: SNG												
										SNGTotal:	20,000	\$230,325.00
										Louis Dreyfus Energy Services L.P. Total:	409,129	\$4,625,106.44
Company: Magnus Energy Marketing Ltd.												
Pipeline: FGT												
Month: 2008-05												
30-MAY-08	31-MAY-08	G	49891	314571	LA	INTERR	2,465 MMBTU	CIEXD	\$11.74000	F	4,929	\$57,866.46
										2008-05Total:	4,929	\$57,866.46
										FGTTotal:	4,929	\$57,866.46
										Magnus Energy Marketing Ltd. Total:	4,929	\$57,866.46
Company: Masefield Natural Gas Inc.												
Pipeline: SNG												
Month: 2008-05												
08-MAY-08	08-MAY-08	G	49600	ANY	FL	INTERR	5,000 MMBTU	CIEXD	\$11.11000	F	5,000	\$55,550.00
08-MAY-08	08-MAY-08	G	49605	ANY	FL	INTERR	8,000 MMBTU	CIEXD	\$11.08500	F	8,000	\$88,680.00
09-MAY-08	09-MAY-08	G	49625	ANY	FL	INTERR	5,000 MMBTU	CIEXD	\$11.35000	F	5,000	\$56,750.00
16-MAY-08	16-MAY-08	G	49684	ANY	FL	INTERR	6,100 MMBTU	CIEXD	\$11.41000	F	6,100	\$69,601.00
23-MAY-08	23-MAY-08	G	49792	ANY	FL	INTERR	5,000 MMBTU	CIEXD	\$11.64000	F	5,000	\$58,200.00
23-MAY-08	23-MAY-08	G	49794	ANY	FL	INTERR	5,000 MMBTU	CIEXD	\$11.62000	F	5,000	\$58,100.00
										2008-05Total:	34,100	\$386,881.00
										SNGTotal:	34,100	\$386,881.00
										Masefield Natural Gas Inc. Total:	34,100	\$386,881.00
Company: National Energy & Trade L.L.C.												
Pipeline: FGT												
Month: 2008-05												
17-MAY-08	19-MAY-08	G	49712	25809	TX	INTERR	818 MMBTU	CIEXD	\$11.17000	I	2,454	\$27,411.18
20-MAY-08	20-MAY-08	G	49733	25809	TX	INTERR	667 MMBTU	CIEXD	\$10.98000	F	667	\$7,323.66
21-MAY-08	21-MAY-08	G	49760	25809	TX	INTERR	1,718 MMBTU	CIEXD	\$10.85000	F	1,718	\$18,640.30
27-MAY-08	27-MAY-08	G	49819	25809	TX	INTERR	2,000 MMBTU	CIEXD	\$11.60000	F	2,000	\$23,200.00
28-MAY-08	28-MAY-08	G	49831	25809	TX	INTERR	4,048 MMBTU	CIEXD	\$11.76000	F	4,048	\$47,604.48
29-MAY-08	29-MAY-08	G	49859	25809	TX	INTERR	5,000 MMBTU	CIEXD	\$11.51000	F	5,000	\$57,550.00
30-MAY-08	31-MAY-08	G	49878	25809	TX	INTERR	9,000 MMBTU	CIEXD	\$11.77000	F	18,000	\$211,860.00
										2008-05Total:	33,887	\$393,589.62
										FGTTotal:	33,887	\$393,589.62
										National Energy & Trade L.L.C. Total:	33,887	\$393,589.62
Company: National Fuel Marketing Co., LLC												
Pipeline: FGT												
Month: 2008-05												
07-MAY-08	07-MAY-08	G	49587	314571	LA	FIRM	7,618 MMBTU	MKJPC	\$11.16000	F	7,618	\$85,016.88
07-MAY-08	07-MAY-08	G	49588	179851	LA	FIRM	5,191 MMBTU	MKJPC	\$11.16000	F	5,191	\$57,931.56
08-MAY-08	08-MAY-08	G	49611	179851	LA	INTERR	1,920 MMBTU	CIEXD	\$11.11000	F	1,920	\$21,331.20
10-MAY-08	12-MAY-08	G	49651	9906	LA	INTERR	1,238 MMBTU	CIEXD	\$11.55000	F	3,714	\$42,896.70
17-MAY-08	19-MAY-08	G	49714	179851	LA	INTERR	5,191 MMBTU	CIEXD	\$11.33000	F	15,573	\$176,442.09
17-MAY-08	19-MAY-08	G	49715	314571	LA	INTERR	5,564 MMBTU	CIEXD	\$11.33000	F	16,692	\$189,120.36
20-MAY-08	20-MAY-08	G	49740	179851	LA	INTERR	5,191 MMBTU	CIEXD	\$11.17000	F	5,191	\$57,983.47
22-MAY-08	22-MAY-08	G	49787	314571	LA	INTERR	3,233 MMBTU	CIEXD	\$11.45000	F	3,233	\$37,017.85
22-MAY-08	22-MAY-08	G	49788	179851	LA	INTERR	5,191 MMBTU	CIEXD	\$11.45000	F	5,191	\$59,436.95

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

05/01/2008 - 05/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: National Fuel Marketing Co., LLC												
Pipeline: FGT												
Month: 2008-05												
27-MAY-08	27-MAY-08	G	49818	179851	LA	INTERR	5,191 MMBTU	CIEXD	\$11.63000	F	5,191	\$60,371.33
27-MAY-08	27-MAY-08	G	49818	314571	LA	INTERR	3,000 MMBTU	CIEXD	\$11.63000	F	3,000	\$34,890.00
28-MAY-08	28-MAY-08	G	49835	179851	LA	INTERR	4,153 MMBTU	CIEXD	\$11.83000	F	4,153	\$49,129.99
30-MAY-08	31-MAY-08	G	49888	179851	LA	INTERR	5,191 MMBTU	CIEXD	\$11.69000	F	10,382	\$121,365.58
2008-05Total:										87,049	\$992,933.96	
FGTTTotal:										87,049	\$992,933.96	
National Fuel Marketing Co., LLC Total:										87,049	\$992,933.96	
Company: ONEOK Energy Services Company., L.P.												
Pipeline: FGT												
Month: 2008-05												
07-MAY-08	07-MAY-08	G	49593	32606	LA	FIRM	5,000 MMBTU	MKJPC	\$11.25000	F	5,000	\$56,250.00
09-MAY-08	09-MAY-08	G	49634	32606	LA	INTERR	4,458 MMBTU	CIEXD	\$11.33000	F	4,458	\$50,509.14
17-MAY-08	19-MAY-08	G	49711	32606	LA	INTERR	6,529 MMBTU	CIEXD	\$11.30000	F	19,586	\$221,321.80
20-MAY-08	20-MAY-08	G	49742	32606	LA	INTERR	2,052 MMBTU	CIEXD	\$11.13000	F	2,052	\$22,838.76
21-MAY-08	21-MAY-08	G	49763	32606	LA	INTERR	4,794 MMBTU	CIEXD	\$11.00000	F	4,794	\$52,734.00
30-MAY-08	31-MAY-08	G	49890	32606	LA	INTERR	6,146 MMBTU	CIEXD	\$11.75000	F	12,292	\$144,431.00
2008-05Total:										48,182	\$548,084.70	
FGTTTotal:										48,182	\$548,084.70	
ONEOK Energy Services Company., L.P. Total:										48,182	\$548,084.70	
Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2008-05												
01-MAY-08	31-MAY-08	G	47249	716	AL	FIRM	697 MMBTU	MKJPC	\$11.57000	I	2,091	\$24,192.87
01-MAY-08	31-MAY-08	G	47249	241390	MS	FIRM	630 MMBTU	MKJPC	\$11.57000	I	19,516	\$225,800.12
2008-05Total:										21,607	\$249,992.99	
FGTTTotal:										21,607	\$249,992.99	
Pipeline: Gulfstream												
Month: 2008-05												
01-MAY-08	31-MAY-08	G	47249	8205175	MS	FIRM	5,303 MMBTU	MKJPC	\$11.57000	I	164,393	\$1,902,027.01
2008-05Total:										164,393	\$1,902,027.01	
GulfstreamTotal:										164,393	\$1,902,027.01	
Occidental Energy Marketing, Inc. Total:										186,000	\$2,152,020.00	
Company: Seminole Electric Cooperative												
Pipeline: FGT												
Month: 2008-05												
06-MAY-08	06-MAY-08	G	49565	12740	MS	FIRM	9,563 MMBTU	MKJPC	\$10.97500	I	9,563	\$104,953.93
15-MAY-08	15-MAY-08	G	49674	12740	MS	INTERR	9,563 MMBTU	CIEXD	\$11.61500	I	9,563	\$111,074.25
16-MAY-08	16-MAY-08	G	49696	12740	MS	INTERR	9,473 MMBTU	CIEXD	\$11.49500	I	9,473	\$108,892.14
29-MAY-08	29-MAY-08	G	49856	12740	MS	INTERR	9,563 MMBTU	CIEXD	\$11.81000	I	9,563	\$112,939.03
2008-05Total:										38,162	\$437,859.35	
FGTTTotal:										38,162	\$437,859.35	
Seminole Electric Cooperative Total:										38,162	\$437,859.35	

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

05/01/2008 - 05/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2008-05											
01-MAY-08	01-MAY-08	G 49532	25809	TX INTERR	3,403	MMBTU	CIEXD	\$10.80000	F	3,403	\$36,752.40
02-MAY-08	02-MAY-08	G 49544	25809	TX INTERR	5,058	MMBTU	CIEXD	\$10.64000	F	5,058	\$53,817.12
07-MAY-08	07-MAY-08	G 49590	25809	TX FIRM	2,900	MMBTU	MKJPC	\$11.04000	F	2,900	\$32,016.00
08-MAY-08	08-MAY-08	G 49604	25809	TX INTERR	5,000	MMBTU	CIEXD	\$10.97000	F	5,000	\$54,850.00
08-MAY-08	08-MAY-08	G 49610	11224	LA INTERR	5,662	MMBTU	CIEXD	\$11.35000	F	5,662	\$64,263.70
09-MAY-08	09-MAY-08	G 49628	25809	TX INTERR	3,861	MMBTU	CIEXD	\$11.21000	F	3,861	\$43,281.81
10-MAY-08	12-MAY-08	G 49640	25809	TX INTERR	3,865	MMBTU	CIEXD	\$11.20000	F	11,595	\$129,864.00
10-MAY-08	12-MAY-08	G 49647	314571	LA INTERR	4,226	MMBTU	CIEXD	\$11.35000	F	12,678	\$143,895.30
10-MAY-08	12-MAY-08	G 49649	11224	LA INTERR	5,605	MMBTU	CIEXD	\$11.55000	F	16,816	\$194,224.80
13-MAY-08	13-MAY-08	G 49662	25809	TX INTERR	3,874	MMBTU	CIEXD	\$11.26000	F	3,874	\$43,621.24
13-MAY-08	13-MAY-08	G 49666	314571	LA INTERR	2,508	MMBTU	CIEXD	\$11.38000	F	2,508	\$28,541.04
17-MAY-08	19-MAY-08	G 49710	25809	TX INTERR	3,993	MMBTU	CIEXD	\$11.20000	F	11,979	\$134,164.80
20-MAY-08	20-MAY-08	G 49735	25809	TX INTERR	3,000	MMBTU	CIEXD	\$10.98000	F	3,000	\$32,940.00
20-MAY-08	20-MAY-08	G 49741	314571	LA INTERR	4,000	MMBTU	CIEXD	\$11.17000	F	4,000	\$44,680.00
21-MAY-08	21-MAY-08	G 49759	25809	TX INTERR	6,600	MMBTU	CIEXD	\$10.82000	F	6,600	\$71,412.00
22-MAY-08	22-MAY-08	G 49778	25809	TX INTERR	5,000	MMBTU	CIEXD	\$11.28000	F	5,000	\$56,400.00
22-MAY-08	22-MAY-08	G 49778	23422	LA INTERR	495	MMBTU	CIEXD	\$11.28000	F	495	\$5,583.60
28-MAY-08	28-MAY-08	G 49832	25809	TX INTERR	5,675	MMBTU	CIEXD	\$11.77000	F	5,675	\$66,794.75
29-MAY-08	29-MAY-08	G 49860	25809	TX INTERR	2,467	MMBTU	CIEXD	\$11.50000	F	2,467	\$28,370.50
29-MAY-08	29-MAY-08	G 49860	23422	LA INTERR	370	MMBTU	CIEXD	\$11.50000	F	370	\$4,255.00
29-MAY-08	29-MAY-08	G 49865	25809	TX INTERR	3,208	MMBTU	CIEXD	\$11.47000	F	3,208	\$36,795.76
30-MAY-08	31-MAY-08	G 49881	25809	TX INTERR	103	MMBTU	CIEXD	\$11.74000	F	206	\$2,418.44
30-MAY-08	31-MAY-08	G 49889	25809	TX INTERR	3,029	MMBTU	CIEXD	\$11.62000	F	6,058	\$70,393.96
2008-05Total:										122,413	\$1,379,336.22
FGTTotal:										122,413	\$1,379,336.22

Pipeline: Gulfstream											
Month: 2008-05											
07-MAY-08	07-MAY-08	G 49592	8205175	MS FIRM	699	MMBTU	MKJPC	\$11.40000	F	699	\$7,968.60
07-MAY-08	07-MAY-08	G 49592	8205171	FL FIRM	110	MMBTU	MKJPC	\$11.40000	F	110	\$1,254.00

2008-05Total: 809 \$9,222.60

GulfstreamTotal: 809 \$9,222.60

Pipeline: SNG											
Month: 2008-05											
16-MAY-08	16-MAY-08	G 49685	ANY	FL INTERR	5,099	MMBTU	CIEXD	\$11.41000	F	5,099	\$58,179.59
22-MAY-08	22-MAY-08	G 49784	ANY	FL INTERR	6,199	MMBTU	CIEXD	\$11.44000	F	6,199	\$70,916.56

2008-05Total: 11,298 \$129,096.15

SNGTotal: 11,298 \$129,096.15

Sequent Energy Management Total: 134,520 \$1,517,654.97

Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2008-05											
01-MAY-08	31-MAY-08	G 49502	23703	TX FIRM	156	MMBTU	MKJPC	\$11.19000	F	4,836	\$54,114.84

2008-05Total: 4,836 \$54,114.84

FGTTotal: 4,836 \$54,114.84

Southwest Energy, L.P. Total: 4,836 \$54,114.84

Company: Tampa Electric Company											
Pipeline: FGT											

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

05/01/2008 - 05/31/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Tampa Electric Company											
Pipeline: FGT											
Month: 2008-05											
08-MAY-08	08-MAY-08	G 49607	179851	LA INTERR	3,271	MMBTU	CIEXD	\$11.13000	F	3,271	\$36,406.23
10-MAY-08	12-MAY-08	G 49639	32606	LA INTERR	5,191	MMBTU	CIEXD	\$11.33000	F	15,573	\$176,442.09
13-MAY-08	13-MAY-08	G 49660	32606	LA INTERR	5,191	MMBTU	CIEXD	\$11.36000	F	5,191	\$58,969.76
21-MAY-08	21-MAY-08	G 49761	32606	LA INTERR	4,837	MMBTU	CIEXD	\$10.97000	F	4,837	\$53,061.89
22-MAY-08	22-MAY-08	G 49785	32606	LA INTERR	5,191	MMBTU	CIEXD	\$11.41000	F	5,191	\$59,229.31
28-MAY-08	28-MAY-08	G 49829	32606	LA INTERR	5,191	MMBTU	CIEXD	\$11.87000	F	5,191	\$61,617.17
30-MAY-08	31-MAY-08	G 49884	32606	LA INTERR	5,191	MMBTU	CIEXD	\$11.75000	F	10,382	\$121,988.50
2008-05Total:										49,636	\$567,714.95
FGTTTotal:										49,636	\$567,714.95
Pipeline: SNG											
Month: 2008-05											
06-MAY-08	06-MAY-08	G 49570	ANY	FL FIRM	10,000	MMBTU	MKJPC	\$10.92000	F	10,000	\$109,200.00
2008-05Total:										10,000	\$109,200.00
SNGTotal:										10,000	\$109,200.00
Tampa Electric Company Total:										59,636	\$676,914.95
Company: Tenaska Marketing Ventures											
Pipeline: FGT											
Month: 2008-05											
30-MAY-08	31-MAY-08	G 49886	12740	MS INTERR	2,576	MMBTU	CIEXD	\$11.75000	F	5,152	\$60,536.00
2008-05Total:										5,152	\$60,536.00
FGTTTotal:										5,152	\$60,536.00
Tenaska Marketing Ventures Total:										5,152	\$60,536.00
Company: UBS AG											
Pipeline: FGT											
Month: 2008-05											
09-MAY-08	09-MAY-08	G 49632	179851	LA INTERR	5,191	MMBTU	CIEXD	\$11.35000	F	5,191	\$58,917.85
13-MAY-08	13-MAY-08	G 49664	179851	LA INTERR	5,191	MMBTU	CIEXD	\$11.33000	F	5,191	\$58,814.03
21-MAY-08	21-MAY-08	G 49767	179851	LA INTERR	5,191	MMBTU	CIEXD	\$11.15000	F	5,191	\$57,879.65
2008-05Total:										15,573	\$175,611.53
FGTTTotal:										15,573	\$175,611.53
UBS AG Total:										15,573	\$175,611.53
Company: US Gypsum											
Pipeline: FGT											
Month: 2008-05											
01-MAY-08	31-MAY-08	G 49417	3018	FL FIRM	3,300	MMBTU	MKJPC	\$11.65000	I	102,300	\$1,191,795.00
2008-05Total:										102,300	\$1,191,795.00
FGTTTotal:										102,300	\$1,191,795.00
US Gypsum Total:										102,300	\$1,191,795.00
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2008-05											

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Back Office Purchase/Sale Summary

RMS Process Date: 06/06/2008- Rupdate: 06/06/2008 12:16:09 PM

Profit Center: COMBINED

Trader: ALL

05/01/2008 - 05/31/2008



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2008-05													
01-APR-08	31-OCT-08	G	47242	454599	LA	FIRM	2,000	MMBTU	MKJPC	\$11.17000	I	62,000	\$692,540.0
01-MAY-08	31-MAY-08	G	43282	454599	LA	FIRM	5,000	MMBTU	MKJPC	\$11.04000	I	155,000	\$1,711,200.0
01-MAY-08	31-MAY-08	G	49442	454599	LA	FIRM	5,563	MMBTU	MKJPC	\$11.21000	I	172,452	\$1,933,186.0
01-MAY-08	31-MAY-08	G	49443	454599	LA	FIRM	3,057	MMBTU	MKJPC	\$11.21000	I	94,766	\$1,062,326.0
01-MAY-08	31-MAY-08	G	49450	32606	LA	FIRM	3,168	MMBTU	MKJPC	\$11.31000	I	98,208	\$1,110,732.0
01-MAY-08	01-MAY-08	G	49534	454599	LA	INTERR	460	MMBTU	CIEXD	\$10.77000	F	460	\$4,954.0
02-MAY-08	02-MAY-08	G	49545	454599	LA	INTERR	460	MMBTU	CIEXD	\$10.64000	F	460	\$4,894.0
09-MAY-08	09-MAY-08	G	49633	32606	LA	INTERR	2,035	MMBTU	CIEXD	\$11.33000	F	2,035	\$23,056.0

2008-05Total: 585,381 \$6,542,891.4

FGTTotal: 585,381 \$6,542,891.4

Virginia Power Energy Marketing, Inc. Total: 585,381 \$6,542,891.4

Tampa Electric Company Total: 3,311,120 \$37,582,288.4

ALL-COMBINED Total: 3,311,120 \$37,582,288.4

PURCHASE Total: 3,311,120 \$37,582,288.4

* Includes Swing Comm.

* 3,311,120
 (5,000) Swing Comm.

3,306,120 Comm. Other

* \$ 37,582,288.46
 (54,150.00) Swing Comm.

\$ 37,528,138.46 Comm. Other

LN-1

50

GAS PURCHASED IN THE MONTH OF : April 2008

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,813,440.12	\$1,807,787.12	(\$5,653.00)
(Difference is Comm.-Other)	THERMS	1,832,890.0	1,827,190.0	(5,700.0)
APACHE	COST	\$1,120,802.00	\$1,120,802.00	\$0.00
	THERMS	1,162,000.0	1,162,000.0	0.0
ARCLIGHT	COST	\$584,038.88	\$584,038.88	\$0.00
	THERMS	564,580.0	564,580.0	0.0
BG ENERGY	COST	\$123,720.80	\$123,720.80	\$0.00
	THERMS	111,480.0	111,480.0	0.0
BP ENERGY	COST	\$4,828,450.00	\$4,828,450.00	\$0.00
	THERMS	4,828,450.0	4,828,450.0	0.0
CHENIER	COST	\$196,400.00	\$196,400.00	\$0.00
	THERMS	196,400.0	196,400.0	0.0
CONOCO	COST	\$177,206.88	\$177,206.88	\$0.00
(Difference-See Below)	THERMS	121,490.0	171,490.0	50,000.0
CHEVTEXACO	COST	\$578,268.88	\$562,668.88	(\$15,600.00)
(Difference is Comm.-Other)	THERMS	578,390.0	563,390.0	(15,000.0)
CIMA	COST	\$59,040.00	\$59,040.00	\$0.00
	THERMS	60,000.0	60,000.0	0.0
CORAL	COST	\$2,286,747.90	\$2,286,826.90	(\$79.00)
(Difference is Comm.-Other)	THERMS	2,317,930.0	2,311,850.0	(6,080.0)
EAGLE	COST	\$316,317.18	\$316,371.82	\$54.64
(Difference-See Below)	THERMS	308,110.0	308,110.0	0.0
CROSSTEX	COST	\$2,765,820.00	\$2,765,820.00	\$0.00
	THERMS	2,765,820.0	2,765,820.0	0.0
ENBRIDGE	COST	\$436,479.00	\$697,484.40	\$261,005.40
(Difference is Comm.-Other)	THERMS	426,000.0	698,600.0	273,600.0
ENERGY SOUTH	COST	\$766,910.00	\$766,910.00	\$0.00
	THERMS	766,910.0	766,910.0	0.0
EXXON	COST	\$50,000.00	\$50,000.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
HOUSTON PIPELINE	COST	\$263,980.00	\$263,980.00	\$0.00
	THERMS	263,980.0	263,980.0	0.0
LOUIS DREYFUS	COST	\$4,689,590.00	\$4,681,347.67	(\$8,242.33)
(Difference is Comm.-Other)	THERMS	4,689,590.0	4,683,930.0	5,660.0
MASEFIELD	COST	\$0.00	\$144,000.00	\$144,000.00
(Difference is Comm.-Other)	THERMS	0.0	150,000.0	150,000.0
INFINITE	COST	\$165,000.00	\$165,000.00	\$0.00
	THERMS	165,000.0	165,000.0	0.0
MACQUARIE COOK	COST	\$52,100.00	\$183,300.00	\$131,200.00
(Difference is Comm.-Other)	THERMS	\$2,100.0	193,300.0	141,200.0
MAGNUS	COST	\$218,020.00	\$218,020.00	\$0.00
	THERMS	218,020.0	218,020.0	0.0
NATIONAL ENERGY	COST	\$50,000.00	\$50,000.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
NATIONAL FUEL	COST	\$933,570.00	\$933,570.00	\$0.00
	THERMS	933,570.0	933,570.0	0.0
NOBLE	COST	\$40,000.00	\$40,000.00	\$0.00
	THERMS	40,000.0	40,000.0	0.0
OCCIDENTAL	COST	\$2,223,930.00	\$2,090,000.00	(\$133,930.00)
(Difference is Comm.-Other)	THERMS	2,223,930.0	2,090,000.0	(133,930.0)
ONEOK	COST	\$2,071,890.00	\$2,071,890.00	\$0.00
(Difference is Comm.-Other)	THERMS	2,071,890.0	2,071,890.0	0.0
SEMINOLE	COST	\$2,509,610.00	\$2,509,610.00	\$0.00
(Difference is Comm.-Other)	THERMS	2,509,610.0	2,509,610.0	0.0
IBERDROLA (PPM ENERGY)	COST	\$979,160.00	\$979,160.00	\$0.00
(Difference-See Below)	THERMS	979,160.0	979,160.0	0.0
SEQUENT	COST	\$1,551,780.00	\$1,551,780.00	\$0.00
	THERMS	1,551,780.0	1,551,780.0	0.0
SOUTHERN CO	COST	\$150,000.00	\$150,000.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
TAMPA ELECTRIC	COST	\$340,000.00	\$340,000.00	\$0.00
	THERMS	340,000.0	340,000.0	0.0
TENASKA	COST	\$33,230.00	\$33,230.00	\$0.00
	THERMS	33,230.0	33,230.0	0.0
UBS AG	COST	\$40,000.00	\$40,000.00	\$0.00
	THERMS	40,000.0	40,000.0	0.0
VIRGINIA POWER	COST	\$4,241,180.00	\$4,241,180.00	\$0.00
	THERMS	4,241,180.0	4,241,180.0	0.0
FLORIDA GAS UTILITY	COST	\$0.00	\$37,890.00	\$37,890.00
(Difference is Comm.-Other)	THERMS	0.0	32,890.0	32,890.0
TOTAL	COST	\$36,363,270.00	\$36,326,944.97	(\$36,325.03)
	THERMS	36,363,270.0	36,324,590.0	38,680.0

Line #

1

2

3

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31

CONOCO	Therms	Price	Amount	Line #
Swing Demand-Actual	2,100,000.0	0.00050	\$1,050.00	1
Swing Demand-Accrued	(2,100,000.0)	0.00050	(\$1,050.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	4
Commodity-Actual	171,490.0	1.02779 Average	176,255.55	5
Commodity-Accrued	(121,490.0)	1.04746 Average	(\$127,255.55)	6
	50,000.0		\$49,000.00	7
EAGLE				
Swing Demand-Actual	1,500,000.0	0.00100	\$1,500.00	8
Swing Demand-Accrued	(1,500,000.0)	0.00100	(\$1,500.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	11
Commodity-Actual	308,110.0	1.02195 Average	\$314,871.52	12
Commodity-Accrued	(308,110.0)	1.02177 Average	(\$314,817.19)	13
	0.0		\$54.33	14
LOUIS DREYFUS				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0!	Average	17
Swing Commodity -Accrued	0.0	#DIV/0!	Average	18
Commodity-Actual	0.0	#DIV/0!	Average	19
Commodity-Accrued	0.0	#DIV/0!	Average	20
	0.0		\$0.00	21
IBERDROLA (PPM)				
Swing Demand-Actual	900,000.0	0.00200	\$1,800.00	22
Swing Demand-Accrued	(900,000.0)	0.00200	(\$1,800.00)	23
Swing Commodity -Actual	880,160.0	0.94800 Average	\$834,391.68	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	25
Commodity-Actual	99,000.0	1.07200 Average	\$106,128.00	26
Commodity-Accrued	(979,160.0)	0.96054 Average	(\$940,519.88)	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0!	Average	31
Swing Commodity -Accrued	0.0	#DIV/0!	Average	32
Commodity-Actual	0.0	#DIV/0!	Average	33
Commodity-Accrued	0.0	#DIV/0!	Average	34
	0.0		\$0.00	35

April '08



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0805S0007
 Invoice Date: 05/12/2008
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 05/25/2008	When paying, please refer to invoice #: A0805S0007	Company A 200 <i>[Signature]</i>
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FOR NATURAL GAS SOLD DURING THE MONTH OF APRIL 2008

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SONAT	029000	FGT FRANKLINTON	04042008000093 0001	07	07	2,700	MMBTU	9.6700	\$26,109.00 ✓
						Total Volume:	10,546		\$103,005.82
SONAT	PSNG28	TIER 2 POOL	04012008000109 0001	02	02	5,620	MMBTU	10.1300	\$56,930.60 ✓
						Total Volume:	5,620		\$56,930.60 ✓
TENNESSI	020366 PT	FGT KARNES PT	04012008000102 0001	02	02	7,217	MMBTU	10.0300	\$72,386.51 ✓
			04072008000286 0001	03	03	4,946	MMBTU	9.7000	\$47,976.20 ✓
						Total Volume:	12,163		\$120,362.71
INVOICE TOTALS:						162,719			<u>\$1,607,797.12</u> <i>[Signature]</i>

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0805S0007
 Invoice Date: 05/12/2008
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 05/25/2008	When paying, please refer to invoice #: A0805S0007
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FOR NATURAL GAS SOLD DURING THE MONTH OF APRIL 2008

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
Destin	GULFSTREAM	GULFSTREAM POINT	04092008000018 0001	04	04	3,800	MMBTU	10.3500	\$39,330.00 ✓
						Total Volume:	3,800		\$39,330.00
FGT	716	FGT ZN 3 POOL (STA 11)	04042008000091 0001	05	07	40,800	MMBTU	9.5100	\$388,008.00 ✓
						Total Volume:	40,800		\$388,008.00 ✓
MobilBay	82218 PT	GULFSTREAM PT	04032008000102 0001	04	04	9,800	MMBTU	10.3500	\$101,430.00 ✓
			04032008000102 0002	08	08	5,000	MMBTU	9.9000	\$49,500.00 ✓
						Total Volume:	14,800		\$150,930.00
NGPL	3618 - PT	FGT JEFFERSON - PT	03312008000101 0001	01	01	2,593	MMBTU	9.7000	\$25,152.10 ✓
			03312008000101 0002	02	02	2,763	MMBTU	9.9000	\$27,353.70 ✓
			03312008000101 0003	03	03	2,905	MMBTU	9.5500	\$27,742.75 ✓
			03312008000101 0004	04	04	2,938	MMBTU	9.5800	\$28,146.04 ✓
			03312008000101 0005	05	07	9,999	MMBTU	9.2500	\$92,490.75 ✓
			03312008000101 0006	08	08	3,333	MMBTU	9.4500	\$31,496.85 ✓
			04092008000135 0001	10	10	3,333	MMBTU	9.9000	\$32,996.70 ✓
			04102008000012 0001	11	11	3,323	MMBTU	10.1700	\$33,794.91 ✓
			04112008000007 0001	12	14	9,999	MMBTU	10.0100	\$100,089.99 ✓
			04172008000061 0001	18	18	3,333	MMBTU	10.0500	\$33,496.65 ✓
			04182008000073 0001	19	21	9,999	MMBTU	10.0500	\$100,489.95 ✓
			04212008000077 0001	22	22	5,118	MMBTU	10.4700	\$53,585.46 ✓
			04232008000081 0001	24	24	5,118	MMBTU	10.3000	\$52,715.40 ✓
			042420080000842 0001	25	25	5,118	MMBTU	10.5500	\$53,994.90 ✓
			04282008000108 0001	29	29	5,118	MMBTU	10.8800	\$55,683.84 ✓
						Total Volume:	74,990		\$749,229.99
SONAT	029000	FGT FRANKLINTON	04032008000103 0001	04	04	2,700	MMBTU	10.0500	\$27,135.00 ✓
			04042008000093 0001	05	05	2,700	MMBTU	9.6700	\$26,109.00 ✓
			04042008000093 0001	06	06	2,446	MMBTU	9.6700	\$23,652.82 ✓

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

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APACHE CORPORATION
(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0805S0178
Invoice Date: 05/12/2008
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF APRIL 2008

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS	013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 04242008000022-0001-00									
			BASE COMMODITY	25	25	1,900	MMBTU	\$10.4700	\$19,893.00
MOPS	013813	FGT INTERCONNECT							
						Subtotal			\$19,893.00
SONAT	002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000046-0001-00									
			BASE COMMODITY	01	30	114,300	MMBTU	\$9.6300	\$1,100,709.00
SONAT	002403	SONAT ZONE 0 POOL							
						Subtotal			\$1,100,709.00

Total Base Commodity 116,200 ✓ Net Amount Due \$1,120,602.00 ✓

TERMS: Pay by Wire Transfer on or before May 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.
Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

3/08
32-02-000

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

55

Arclight

Peoples Gas System, a division of Tampa Electric
702 N. Franklin St.

Tampa, FL
33602

Phone: 813-228-4149
FAX: 813-228-4194

DUE DATE: 5/27/2008
AMOUNT DUE: USD 588,039.69

WIRE 5/27/08

Arclight Energy Marketing, LLC
Suite 900
Raleigh, North Carolina
27602-5000

Contact: Joe Merchant
Phone: 919-747-5011
FAX: 919-747-5003
Email: invoices@arclightem.com

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
6759	4/1/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$10.63	\$	Primary Settlement	4/2/2008	4/2/2008	20,000 MMBtu	\$ 10.63 / MMBtu	\$212,600.00
6873	4/2/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$10.33	\$	Primary Settlement	4/3/2008	4/3/2008	13,029 MMBtu	\$ 10.33 / MMBtu	\$134,589.57
6937	4/3/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$10.28	\$	Primary Settlement	4/4/2008	4/4/2008	23,429 MMBtu	\$ 10.28 / MMBtu	\$240,850.12
Sell Subtotal												\$588,039.69	

TOTAL VOLUME = 56,458 **TOTAL \$588,039.69**

PLEASE REMIT PAYMENT BY: 5/27/2008

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

JD
LR

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BG Energy Merchants, LLC
 5444 Westheimer, Suite 1775
 Houston, TX-77056

INVOICE

Invoice Number: 26648
Invoice Month: 04/2008
Invoice Date: May 09, 2008
Invoice Due Date: May 25, 2008
Contract Number NAESB

Mail To:
 Peoples Gas System, a div of Tampa Electric
 Company
 Attn: Ed Elliot
 P.O. Box 111
 Plaza 7
 Tampa FL 33601 US

Billing Inquiries
 Ed Elliot
 Ph: 813-228-4149
 Fax: 1-813-228-4194

Remit To:
 Wire Bari
 Wire City/
 ABA Num
 Account N
 Account N
 WI
 01-40-000-232-02-000

Billing Inquiries
 Mellie King
 Ph: 713-599-3790
 backoffice@bg-group.com

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
04/10/2008	140807	GAS FIRM Natural Gas Fixed Sale # 140807 From 10-APR-08 Through 10-APR-08	(11,146)	MMBTU	\$ 11.1000	200804	\$ 123,720.60	USD
(SALES) SUB TOTAL:			(11,146)	MMBTU			\$ 123,720.60	
(GAS) SUB TOTAL:			(11,146)	MMBTU			\$ 123,720.60	

TOTAL: \$ 123,720.60

Draft



**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 644278
Invoice Date 05/15/2008
Netting Group # 1121
Delivery Month Apr 2008
Due Date 05/25/2008

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit:

US \$ WIRE

WIRE 5/23/08

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Fax # (813) 228-4194

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Destin Pipeline Company</u>					
Contract: 1701229					
DESTIN - Gulfstream (998900)					
Base Commodity 04/01-04/01	2992720 / 20860342	22,771	10.7000		243,649.70
Total For DESTIN - Gulfstream (996900)		22,771			243,649.70 ✓
FGT - DESTIN TO LUCEDALE (994400)					
Base Commodity 04/01-04/01	2992825 / 20860370	10,000	10.7000		107,000.00
Total For FGT - DESTIN TO LUCEDALE (994400)		10,000			107,000.00 ✓
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
Johnson's Bayou (Sabine Pass) (23422)					
Base Commodity 04/10-04/10	3014894 / 20869004	3,928	9.9100		38,926.48 ✓
Base Commodity 04/26-04/28	3059133 / 20886761	14,058	10.7300		150,842.34 ✓
Base Commodity 04/29-04/29	3063838 / 20888535	2,111	10.9500		23,115.45 ✓
Total For Johnson's Bayou (Sabine Pass) (23422)		20,097			212,884.27 ✓
<u>Tejas Gas Pipeline, L.P.</u>					
Contract: 1701229					
(M Tejas - Florida at Hey (Calhoun area) 350104)					

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) -44-5-12

58

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Base Commodity 04/01-04/01	2988499 / 20875428	538	9.9100		5,331.58
Base Commodity 04/03-04/03	2987165 / 20875439	563	9.5000		5,348.50
Base Commodity 04/04-04/04	3002470 / 20875440	566	<u>7.5500</u> 9.57	5,416.62	<u>4,273.30</u>
Base Commodity 04/09-04/09	3010510 / 20867378	725	9.7800		7,090.50
Base Commodity 04/10-04/10	3014136 / 20868851	725	9.9100		7,184.75
Total For KM Tejas - Florida at Hey (Calhoun area) (350104)		3,117		30,371.95	<u>29,228.63</u>
KM Tejas - Florida Calhoun (40004)					
Base Commodity	2988499 / 20858775	0	0.0000		0.00
Base Commodity	2997165 / 20861985	0	0.0000		0.00
Base Commodity	3002470 / 20883681	0	0.0000		0.00
Total For KM Tejas - Florida Calhoun (40004)		0			0.00
Total Amount Due		55,985			592,762.60 ✓
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
CS #11 MOUNT VERNON (0025309)					
Base Commodity	3064139 / 20888612	0	0.0000	0.00	
Total For CS #11 MOUNT VERNON (0025309)		0		0.00	
<u>SG Resources Mississippi, L.L.C.</u>					
Contract: 1701229					
Southern Pines INJ (SPINJ002S)					
Base Commodity 04/29-04/29	3064139 / 20893157	10,000	11.4000	114,000.00	
Total For Southern Pines INJ (SPINJ002S)		10,000		114,000.00	
Total Amount Payable		10,000		114,000.00 ✓	
Total System Generated					478,762.60
Net Amount Due					478,762.60

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

+ PGSDIAL* DATES VOLUME RATE AMOUNT DUE
 49070 4/1-4/1 35,000 10.70 \$374,500.00

FGT PIPE SUPPORT ENCLOSED

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

Beverly Campbell at (251) -44-5-12

Gas Netting Statement (Sale)



PRIOR ENERGY

BP Energy Company Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson JASON WEBER
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Invoice Number 9036464
Invoice Date 05/12/2008
Netting Group # 1138
Delivery Month Apr 2008
Due Date 05/25/2008

Remit:
US \$ WIRE

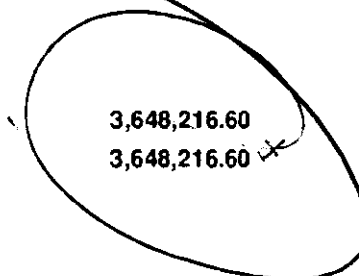
WIRE 5/23/08
01-90-000-232-02-000

Fax # (813) 228-4194 ✓

Natural Gas delivered during Apr 2008

Calculations are based on actual quantities

Table with 6 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include SALES (Southern Natural Gas Company) and PURCHASES (Florida Gas Transmission Company).



Handwritten initials 'JW' with a checkmark.

Handwritten initials 'CC'.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

Table with 2 columns: Index description (e.g., 04/02-04/02: LA Onsh S- FG1 - Z3 GD) and Index value (e.g., 10.370000).

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) -44-5-12

For BP use only: 125329 00

Handwritten number '60'.

FROM:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Kelly Starling
 Email: KSSQ@chevron.com
 Phone: 832-854-4588
 Fax: 832-854-3293

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: D WILKERSON
 Email:
 Phone: 813-228-1256
 Fax: 813-228-4194

Remit To:
 Chevron Natural Gas
 JPMorgan Chase Bank, N.A.

DI-TURN OVER TO W- [Signature]



Sales Invoice
 Invoice #: 242866
 Delivery Period: Apr-08
 Invoice Date: 05/12/2008
 Due Date: 05/27/2008
 Currency: USD

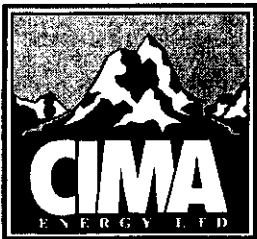
Deal num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
55635	COMM-PHYS - Commodity	04/01/08	Sell	YHales	Destin	Gulf Stream	2 2	10.550000	3,439	36,281.45	
56301	COMM-PHYS - Commodity	04/02/08	Sell	YHales	Destin	Gulf Stream	3 3	10.280000	14,000	143,920.00	
60919	COMM-PHYS - Commodity	04/10/08	Sell	YHales	Destin	Gulf Stream	11 11	10.600000	3,000	31,800.00	
70757	COMM-PHYS - Commodity	04/28/08	Sell	YHales	Destin	Gulf Stream	29 29	11.200000	3,400	38,080.00	
									Destin Total :	23,839	\$250,081.45
57753	COMM-PHYS - Commodity	04/04/08	Sell	KPoirot	DIGS	DIGS/ FGT(Gulf South)	5 7	9.570000	30,000	287,100.00	
									DIGS Total :	30,000	\$287,100.00
60449	COMM-PHYS - Commodity	04/09/08	Sell	YHales	Mobile Bay	Gulfstream	10 10	10.195000	2,500	25,487.50	
									Mobile Bay Total :	2,500	\$25,487.50
									Sell Total :	56,339	\$562,668.95

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 562,668.95 USD

CCM

62

[Signature]
[Signature]



Gas Sales Invoice

CIMA ENERGY LTD.

1221 McKinney, Suite 4150
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

TAMPA ELECTRIC COMPANY *D/B/A*
PEOPLES GAS SYSTEM
P.O. Box 111
Plaza 7
Tampa, FL 33601

REFERENCE INFORMATION

Invoice No.: 2008-04-4969-0

Invoice Date: 05/08/2008

Payment Terms: Due: May 26 2008

Payment Method: WIRE

Contract: B-0508-TAM-0403

Division: CIMA ENERGY, LTD - Houston Gulf Coast

Production Month: April 2008

Currency: US DOLLARS

Tel.: (813) 228-4558

Fax: (813) 228-4742

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: SOUTHERN NATURAL GAS COMPANY</i>					
Delivery To: SOUTHERN NATURAL POOL					
	0408-40835	GAS SALES	03	6,000	\$9.8400
				6,000	\$59,040.00
		Subtotal:		6,000	\$59,040.00
		SOUTHERN NATURAL POOL Subtotal:		6,000	\$59,040.00

Invoice Total: \$59,040.00

Jw

[Signature]

MAY 12 2008

BY WIRE

ACCOUNTING CONTACT

SCHEDULING CONTACT

4/08
-02-000
[Signature]
1221 McKinney, Suite 4150
Houston, TX 77010
David K. Tanous (713)209-1112
dtanous@cima-energy.com

1221 McKinney, Suite 4150
Houston, TX 77010
John E. Codrington (713)209-1112
jcodrington@cima-energy.com

63

MAY-12-2008 12:07

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		Remit To:		Statement Number: R040865849	
Contact: Dee Wilkerson		Contact: Sean Taylor		Billing Period: Apr-2008	
Telephone: (813) 228-4948		Telephone: (281) 293-1216		Statement Date: May 12, 2008	
Fax: (813) 228-4194		Fax: (281) 293-3940		Due Date: May 25, 2008	
				Payment Method: Wire	
				Terms:	
NETOUT - 25TH OF MONTH					

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell											
23	2-Apr	2-Apr	ANR	322625-St. Landry	Commodity	6080	MMBtu	\$10.0000	US\$ MMBtu	\$60,800.00	\$60,800.00 ✓
Delivery Period:		Apr-2008		Contract: 19475		Deal: 19475-243					
24	4-Apr	4-Apr	SNG	PSNG1683-CopZn0Tier 1	Commodity	5000	MMBtu	\$9.8000	US\$ MMBtu	\$49,000.00	\$49,000.00 ✓
Delivery Period:		Apr-2008		Contract: 19475		Deal: 19475-244					
25	25-Apr	25-Apr	Destin	994700-Destin	Commodity	6069	MMBtu	\$10.9500	US\$ MMBtu	\$66,455.55	\$66,455.55 ✓
						<i>Total 17,149 dts ✓</i>		Sale Sub-Total:		\$177,305.55	
Statement Total:								US\$		\$177,305.55 ✓	

ConocoPhillips

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ConocoPhillips

05/12/2008 10:41:00 AM

JW
JP

MAY-12-2008 12:06

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562

Contact: Dee Wilkerson
Telephone: (813) 228-4948
Fax: (813) 228-4194

Bill To:
 Peoples Gas System
 Attn: Gas Accounting
 702 N. Franklin Street
 P.O. Box 2562
 Tampa, FL 33602-2562

Contact: Sean Taylor
Telephone: (281) 293-1216
Fax: (281) 293-3940

Statement Number: R040865849
Billing Period: Apr-2008
Statement Date: May 12, 2008

Due Date: May 25, 2008
Payment Method: Wire
Terms:
 NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period: Apr-2008		Contract: 19475			Deal: 19475-213							
1	1-Apr	1-Apr	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$9.9550	US\$	MMBtu	\$0.00	\$0.00
2	2-Apr	2-Apr			Commodity	0	MMBtu	\$10.0800	US\$	MMBtu	\$0.00	\$0.00
3	3-Apr	3-Apr			Commodity	0	MMBtu	\$9.8600	US\$	MMBtu	\$0.00	\$0.00
4	4-Apr	4-Apr			Commodity	0	MMBtu	\$9.8900	US\$	MMBtu	\$0.00	\$0.00
5	5-Apr	7-Apr			Commodity	0	MMBtu	\$9.5000	US\$	MMBtu	\$0.00	\$0.00
6	8-Apr	8-Apr			Commodity	0	MMBtu	\$9.5300	US\$	MMBtu	\$0.00	\$0.00
7	9-Apr	9-Apr			Commodity	0	MMBtu	\$9.8100	US\$	MMBtu	\$0.00	\$0.00
8	10-Apr	10-Apr			Commodity	0	MMBtu	\$9.9500	US\$	MMBtu	\$0.00	\$0.00
9	11-Apr	11-Apr			Commodity	0	MMBtu	\$10.2350	US\$	MMBtu	\$0.00	\$0.00
10	12-Apr	14-Apr			Commodity	0	MMBtu	\$10.1200	US\$	MMBtu	\$0.00	\$0.00
11	15-Apr	15-Apr			Commodity	0	MMBtu	\$10.0450	US\$	MMBtu	\$0.00	\$0.00
12	16-Apr	16-Apr			Commodity	0	MMBtu	\$10.1600	US\$	MMBtu	\$0.00	\$0.00
13	17-Apr	17-Apr			Commodity	0	MMBtu	\$10.0850	US\$	MMBtu	\$0.00	\$0.00
14	18-Apr	18-Apr			Commodity	0	MMBtu	\$10.2500	US\$	MMBtu	\$0.00	\$0.00
15	19-Apr	21-Apr			Commodity	0	MMBtu	\$10.0850	US\$	MMBtu	\$0.00	\$0.00
16	22-Apr	22-Apr			Commodity	0	MMBtu	\$10.4900	US\$	MMBtu	\$0.00	\$0.00
17	23-Apr	23-Apr			Commodity	0	MMBtu	\$10.5300	US\$	MMBtu	\$0.00	\$0.00
18	24-Apr	24-Apr			Commodity	0	MMBtu	\$10.3200	US\$	MMBtu	\$0.00	\$0.00
19	25-Apr	25-Apr			Commodity	0	MMBtu	\$10.5650	US\$	MMBtu	\$0.00	\$0.00
20	26-Apr	28-Apr			Commodity	0	MMBtu	\$10.7200	US\$	MMBtu	\$0.00	\$0.00
21	29-Apr	30-Apr			Commodity	0	MMBtu	\$10.9550	US\$	MMBtu	\$0.00	\$0.00
22	1-Apr	30-Apr			Reservation Fee	210000	MMBtu	\$0.0050	US\$	MMBtu	\$1,050.00	\$1,050.00
Delivery Period: Apr-2008		Contract: 19475			Deal: 19475-242							

ConocoPhillips

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CONOCO PHILLIPS

3/17/2008 10:41:00 AM PAGE 17/22



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.

SALES Invoice

COPY

Invoice No: CER - I - 520215 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0505584
Invoice Date: 05/07/2008
Due Date: 05/26/2008

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HCI UOM	Amount Due
200804	S - 444386	FL GAS TR	10293-9906	ST HELENA GSPL FGT	66,620 (66,660)	MMBTU	\$9.6980	\$646,080.88	(646,468.68)
200804	S - 446422	FL GAS TR	0025309	CS #11 MOUNT VERNON	149,365	MMBTU	\$9.7400		\$1,454,815.10
Subtotal for FL GAS TR					215,985 (216,025)			\$2,155,145.98	(2,101,283.78)
200804	S - 454745	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	5,000	MMBTU	\$10.8500		\$54,250.00
Subtotal for MOB BAY PL					5,000				\$54,250.00
200804	S - 460974	SNG CO	PSNG1182	TIER 1 POOL	5,000	MMBTU	\$10.3200		\$51,600.00
200804	S - 461111	SNG CO	PSNG1182	TIER 1 POOL	5,200	MMBTU	\$10.4000		\$54,080.00
Subtotal for SNG CO					10,200				\$105,680.00

99

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Justin Mody
Phone: 713-230-3331
Fax: 713-265-4825
Justin.Mody@Shell.com

Please Wire Amount To:

Coral Energy Resources, L.P.

RE 5/23/08
000-232-02-000

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number

1 800-281-2824

Invoice No: CER - I - 520215 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
					Recap:				
					Subtotal Before Taxes:				\$2,261,213.78
**** Net Amount Due **** Coral Energy Resources, L.P.					USD TOTAL:				\$2,261,213.78

221,225.000
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 VOLUME 221,225.000

2,261,213.78
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 2,260,025.98
 PGSIW# 000.000.000
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 \$2,154,025.98
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Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 05/12/2008, Invoice # 042008-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2008-05
Invoice Total: \$2,687,782.98

COPY

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	P0805S0004	03262008000163	0001	BASE COMMODITY	2008-04	GAS	ACT	153,688 157,391	MMBTU	\$9.4580	\$1,488,604.07
FGT	337605	P0805S0004	03312008000054	0001	BASE COMMODITY	2008-04	GAS	ACT	2,331 955	MMBTU	\$9.7600	\$9,320.80
FGT	337605	P0805S0004	04022008000113	0001	BASE COMMODITY	2008-04	GAS	ACT	7,844 3,674	MMBTU	\$9.5500	\$35,086.70
FGT	337605	P0805S0004	04032008000020	0001	BASE COMMODITY	2008-04	GAS	ACT	2,027 873	MMBTU	\$9.6200	\$8,398.26
FGT	337605	P0805S0004	04042008000794	0001	BASE COMMODITY	2008-04	GAS	ACT	16,770	MMBTU	\$9.3100	\$156,128.70
FGT	337605	P0805S0004	04072008000024	0001	BASE COMMODITY	2008-04	GAS	ACT	5,590	MMBTU	\$9.4800	\$52,993.20
FGT	337605	P0805S0004	04082008000016	0001	BASE COMMODITY	2008-04	GAS	ACT	5,590	MMBTU	\$9.8500	\$55,061.50
FGT	337605	P0805S0004	04092008000087	0001	BASE COMMODITY	2008-04	GAS	ACT	2,000	MMBTU	\$9.9300	\$19,860.00
FGT	337605	P0805S0004	04092008000088	0001	BASE COMMODITY	2008-04	GAS	ACT	1,500	MMBTU	\$9.8700	\$14,805.00
FGT	337605	P0805S0004	04102008000024	0001	BASE COMMODITY	2008-04	GAS	ACT	5,569	MMBTU	\$10.1500	\$56,525.35
FGT	337605	P0805S0004	04112008000010	0001	BASE COMMODITY	2008-04	GAS	ACT	16,770	MMBTU	\$10.0100	\$167,867.70
FGT	337605	P0805S0004	04172008000052	0001	BASE COMMODITY	2008-04	GAS	ACT	5,590	MMBTU	\$10.0500	\$56,179.50
FGT	337605	P0805S0004	04182008000183	0001	BASE COMMODITY	2008-04	GAS	ACT	7,500	MMBTU	\$10.0500	\$75,375.00
FGT	337605	P0805S0004	04182008000184	0001	BASE COMMODITY	2008-04	GAS	ACT	9,270	MMBTU	\$10.0600	\$93,256.20
FGT	337605	P0805S0004	04212008000021	0001	BASE COMMODITY	2008-04	GAS	ACT	5,590	MMBTU	\$10.4600	\$58,471.40
FGT	337605	P0805S0004	04232008000036	0001	BASE COMMODITY	2008-04	GAS	ACT	4,000	MMBTU	\$10.2800	\$41,120.00
FGT	337605	P0805S0004	04242008000205	0001	BASE COMMODITY	2008-04	GAS	ACT	5,590	MMBTU	\$10.5200	\$58,806.80
FGT	337605	P0805S0004	04252008000078	0001	BASE COMMODITY	2008-04	GAS	ACT	16,770	MMBTU	\$10.6800	\$179,103.60
FGT	337605	P0805S0004	04282008000016	0001	BASE COMMODITY	2008-04	GAS	ACT	5,590	MMBTU	\$10.8800	\$60,819.20

\$1,153,580.99

Payment Terms

Wire Transfer
On or Before: 06/01/2008

7/08

2-02-000

different pricing entries exist between days.

Written Correspondence

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information

Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

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CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary
Invoice Date: 05/12/2008 , Invoice # 042008-SLSG7719

Totals (2008-04) ==>

276,582

\$2,687,782.98

Component Totals For (2008-04)	
BASE COMMODITY	\$2,687,782.98

276,582.00+
 PGS DEAL # 157,351.00+
 48997 < 153,688.00+
 49047 < 205.00+
 2,334.00+
 49113 < 3,634.00+
 4,844.00+
 49159 < 673.00+
 2,027.00+
 001
 TOTAL VOLUME 276,582.00+ ✓

2,687,782.98+
 1,453,600.07+
 1,453,580.99+
 3,520.80+
 22,779.84+
 33,026.70+
 46,260.20+
 8,598.76+
 19,499.74+

001
 \$ 2,687,493.92+ ✓

wire
CL

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* Note: Daily deal details only provided where different pricing entries exist between days.

69



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111
Tampa Florida 33601
U.S.A.

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Invoice Number: 12838

Invoice Date: May 07, 2008

Payment Terms: Net due on or before
May 27, 2008

Period: April 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
NGPL - Vermilion - Zone 2 -	207116 / 289671	April 09, 2008	2,000	\$9.860000	\$19,720.00 ✓
	208059 / 291275	April 11, 2008	8,945	\$10.230000	\$91,507.35 ✓
	214448 / 302571	April 29, 2008	7,500	\$11.020000	\$82,550.00 ✓
	Receivable Subtotal		18,445		\$193,877.35
NGPL Jefferson	210604 / 296370	April 18, 2008	1,500	\$10.070000	\$15,105.00 ✓
	Receivable Subtotal		1,500		\$15,105.00
rec from CGT - Lafayette	164678 / 227125	Apr 01, 2008	0	9.905000	\$0.00
		Apr 02, 2008	0	9.985000	\$0.00
		Apr 03, 2008	0	9.620000	\$0.00
		Apr 04, 2008	0	9.710000	\$0.00
		Apr 05, 2008 - Apr 07, 2008	0	9.445000	\$0.00
		Apr 08, 2008	0	9.550000	\$0.00
		Apr 09, 2008	0	9.815000	\$0.00
		Apr 10, 2008	0	9.945000	\$0.00
		Apr 11, 2008	0	10.230000	\$0.00
		Apr 12, 2008 - Apr 14, 2008	0	10.095000	\$0.00
		Apr 15, 2008	0	10.100000	\$0.00
		Apr 16, 2008	0	10.210000	\$0.00
		Apr 17, 2008	0	10.155000	\$0.00
		Apr 18, 2008	0	10.315000	\$0.00
		Apr 19, 2008 - Apr 21, 2008	0	10.115000	\$0.00
		Apr 22, 2008	0	10.510000	\$0.00
		Apr 23, 2008	0	10.560000	\$0.00
		Apr 24, 2008	0	10.340000	\$0.00
		Apr 25, 2008	0	10.615000	\$0.00
		Apr 26, 2008 - Apr 28, 2008	0	10.800000	\$0.00
		Apr 29, 2008	0	11.065000	\$0.00
		Apr 30, 2008	0	11.020000	\$0.00
		204695 / 285598	April 02, 2008	5,433	\$9.930000
	205190 / 286435	April 03, 2008	5,433	\$9.560000	\$51,939.49 ✓
	Receivable Subtotal		10,866		\$105,889.17
Net Subtotal Florida Gas Transmission					\$314,871.52
			<i>Total 30,811 dti</i>		
Fee					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Apr 01, 2008 - Apr 30, 2008	150,000	\$0.010000	\$1,500.00 X
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge \$ 01 US per MMBTU				
	Receivable Subtotal		150,000		\$1,500.00
Net Subtotal Fee					\$1,500.00

70



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111
Tampa Florida 33601
U.S.A.

Attention: Ed Elliott
Accounting

Phone: 813/228-4143
Fax: 813/228-4194

Invoice Number: 12838

Invoice Date: May 07, 2008

Payment Terms: Net due on or before
May 27, 2008

Period: April 2008

COPY

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Total Receivable Amount Due (USD)		180,811		\$316,371.52
	Total Amount Due (USD)		180,811		\$316,371.52 ✓

\$ 316,371.52 *JW*

duction, by wire transfer of immediately available funds to:

oo
[Signature]

Tyler Trimble
Accountant 281-653-1728 (ph) or tyler.trimble@lehman.com

Please fax support for payment to 646-758-5186

MAY-09-2008 12:00

Enbridge

96%

P.03 7-2

SELLER:

Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Wuhib Workeneh
Email: wuhib.workeneh@enbridge.com
Phone: 713-821-3311
Fax: 713-821-2119

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194



Sales Invoice

Invoice #: 63059
Delivery Period: Apr-08
Invoice Date: 05/09/2008
Due Date: 05/27/2008
Customer ID: PEOPLES GAS

01-90-000-232-02-000

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
425590	Commodity	SONAT	Tier One	Sonet Tier One Pool	2 2	10,000	\$10.15000	\$101,500.00 ✓
					Deal #425590 :	10,000		\$101,500.00
426922	Commodity	SONAT	Tier One	Sonet Tier One Pool	5 7	27,360	\$9.54000	\$261,014.40
					Deal #426922 :	27,360		\$261,014.40
426928	Commodity	SONAT	11245	FGT Franklinton Del	5 7	12,500	\$9.76000	\$122,000.00 ✓
					Deal #426928 :	12,500		\$122,000.00 ✓
						49,860		\$484,514.40

JW
A

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

MPY-14-2008 10:46

Enbridge

96%

P.03

23

SELLER:

Enbridge Marketing (U.S.) L.P.
1100 Louisiana
Suite 3300
Houston, TX 77002

Contact: Wuhib Workeneh
Email: wuhib.workeneh@enbridge.com
Phone: 713-821-3311
Fax: 713-821-2119

BUYER:

Peoples Gas System, a division of
Tampa Electric Company
P. O. Box 111
Plaza 7
Tampa 33601

Contact:
Phone: 813-228-4149
Fax: 813-228-4194

Remit To:

01-90-000-23200-000
[Signature]



Sales Invoice

Invoice #: 63487
Delivery Period: Apr-08
Invoice Date: 05/14/2008
Due Date: 05/27/2008
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
424962	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	1 1	1,500	\$10.10000	\$15,150.00
					Deal #424962 :	1,500		\$15,150.00
428638	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	12 14	15,000	\$10.50000	\$157,500.00
					Deal #428638 :	15,000		\$157,500.00
433680	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	29 29	3,600	\$11.20000	\$40,320.00
					Deal #433680 :	3,600		\$40,320.00
						20,100		\$212,970.00

[Signature]

Wuhib Workeneh 713-821-3311 - Peoples Gas System a division of Tampa Electric Company

Invoice Number: 10792
Invoice Month: 04/ 2008
Invoice Date: May 05, 2008
Invoice Due Date: May 26, 2008
Contract Number: 10086

INVOICE

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Fax: 813-228-4194
 702 N. Franklin St.
 P-7
 Tampa FL 33602 US

Remit To:
 EnergySouth Services, Inc
 16945 Northchase Drive, Suite 1910
 Houston TX 77060 US

Billing Inquiries

Ed Elliott 813-228-4149

Billing Inquiries

Christie Viands 281-423-2713

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
SALES							
04/03/2008	69593	03-APR-08	03-APR-08	(20,000)MMBTU	\$10.5000	\$210,000.00	✓USD
Pipeline: Bay Gas							
04/03/2008	69598	04-APR-08	04-APR-08	(10,000)MMBTU	\$10.2500	\$102,500.00	✓USD
Pipeline: Bay Gas							
04/10/2008	69681	10-APR-08	10-APR-08	(15,227)MMBTU	\$10.7500	\$163,690.25	✓USD
Pipeline: Bay Gas							
04/23/2008	69860	23-APR-08	23-APR-08	(20,000)MMBTU	\$10.4000	\$208,000.00	✓USD
Pipeline: Bay Gas							
04/28/2008	69930	29-APR-08	29-APR-08	(10,000)MMBTU	\$11.3000	\$113,000.00	✓USD
Pipeline: Bay Gas							
04/28/2008	69936	28-APR-08	28-APR-08	(1,464)MMBTU	\$11.3500	\$16,616.40	✓USD
Pipeline: Bay Gas							
(SALES) SUB TOTAL:				(76,691)MMBTU		\$813,806.65	
(GAS) SUB TOTAL:				(76,691)MMBTU		\$813,806.65	

TOTAL: \$813,806.65 ✓ *JW*

[Handwritten signature]

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
COMPANY

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 112945
Invoice Date 15-May-08
Customer # 6773
Contract # 1010251

Remit Payment to:
WIRE 5/27/08
01-90-000-232-02-000

9217

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH

Payment Due Date 27-May-08

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
134839	GULFSTRM	WFS MOBAY	ACTUAL	30-Apr-08	1-May-08	5,000	MBtu	11.1900	55,950.00	USD
Total Value for Point						5,000			55,950.00	
Subtotal						5,000			55,950.00	

Tax

Total

~~55,950.00~~

(Handwritten initials)
(Handwritten signature)

Registration Number: 590475140
Please direct inquires to: Patti J Johnson
Phone: (713) 656-2675
Fax: (713) 656-8292

25

FLORIDA GAS UTILITY
4619 NW 53rd Avenue Gainesville, FL 32606
(352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

TECO People's Gas
 Attn: Ed Elliot
 P.O. Box 111, Plaza 7
 Tampa, FL 33601

Invoice No. 2080425
 Date 5/2/2008
 Production Month April 2008

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	3,289	\$11.41 \$	37,511.05
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 5/27/2008

\$37,511.05

TH

CR


Wire Transfer to: *WIRE*
5/27/08
01-90-000-23;
[Signature]

orida

For further information, contact Lisa Marousky at (352) 334-0770 Ext 110.


76

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002



Invoice Number: AEPS-200805-00084
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 05/09/2008
 Due Date: 05/25/2008
 Production Month: Apr-08
 Payment Method: Wire

FINAL



Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg. Price	Amount Due
HPL	S-PEOPLES GASSY-0442	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,778 Mcf	1,804 Dth	\$9.50000	\$17,138.00
HPL	S-PEOPLES GASSY-0443	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,789 Mcf	1,824 Dth	\$9.62000	\$17,546.88
HPL	S-PEOPLES GASSY-0444	981432	Z3B-HPL/FGT (MAGNET WITHERS)	6,108 Mcf	6,210 Dth	\$9.31000	\$57,815.10
HPL	S-PEOPLES GASSY-0446	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,041 Mcf	2,070 Dth	\$9.54000	\$19,747.80
HPL	S-PEOPLES GASSY-0447	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,032 Mcf	2,070 Dth	\$9.93000	\$20,555.10
HPL	S-PEOPLES GASSY-0448	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,037 Mcf	2,070 Dth	\$10.20000	\$21,114.00
HPL	S-PEOPLES GASSY-0451	981432	Z3B-HPL/FGT (MAGNET WITHERS)	6,142 Mcf	6,210 Dth	\$10.73000	\$66,633.30
HPL	S-PEOPLES GASSY-0452	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,041 Mcf	2,070 Dth	\$10.99000	\$22,749.30
HPL	S-PEOPLES GASSY-0449	981446	Z8B-HPL/FGT (VIDOR)	2,002 Mcf	2,070 Dth	\$10.43000	\$21,590.10
Current Totals					26,398 Dth		\$264,889.58

Recap:

Actual Total	\$264,889.58
Amount Due	\$264,889.58
Net Amount Due	<u>\$264,889.58</u>

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

05/09/2008 08:12

77



IBERDROLA RENEWABLES

ENERGY SERVICES

INVOICE

Bill Date: May 21, 2008

Due Date: May 26, 2008

copy

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0AD84
Delivery Month: April 2008

Description		Amount
GAS	PHYSICAL	97,916
	SELL	99,900 MMBTU
		\$959,328.00

Terms: Due on day 26 of this month by wire to:

5/23/08
232-02-000

940,519.68 (SEE NEXT PG.)
+ 1,800.00 RSV. FEE
\$ 942,319.68

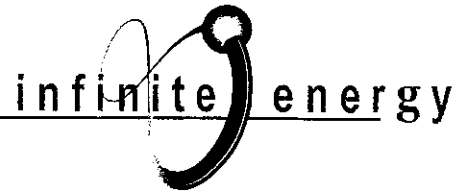
Total Amount due to IBERDROLA RENEWABLES Energy Services: \$959,328.00

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

Contact: Michael Sayre
Email: Michael.Sayre@iberdrolausa.com

Phone: (503) 796-6948
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700, Portland, OR 97209 USA. www.iberdrolarenewables.us



Customer		Invoice#	0804207
Peoples Gas		Invoice Date:	5/13/2008
Attn: Greg Capone JASON WEBER		Production Month:	Apr-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-4194			
EMAIL: jmweber@tecoenergy.com			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Sonat	t1	4/2/2008	4/2/2008	3,500.00	10.1500	35,525.00
Sonat	t1	4/23/2008	4/23/2008	5,000.00	10.5200	52,600.00
Sonat	t1	4/29/2008	4/29/2008	5,000.00	10.9700	54,850.00
Sonat	t1	4/29/2008	4/29/2008	3,000.00	11.0100	33,030.00
				16,500	Subtotal	\$176,005.00
Current Charges						\$176,005.00
Previously Billed						\$334,850.73
Adjustment						
Payments Applied						-\$318,774.72
Previous Balance						\$16,076.01
Late fee						\$93.78
Total Due						\$192,174.79

wire
 JW

Payment Due Date: May 26, 2008

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.
REMINDER: E-mail changes of address and contact information to: jlleavitt@infiniteenergy.com
Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

By Wire or ACH: **WIRE 5/23/08**
 02-000

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA ————— Fort Lee, NJ

79

FAX 8132284194 DESC (@AFQ1G NG INV APR08 3D S 015171 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldhenergy.com

SUBJ: NG INV APR08 3D S 015171 PEOPLES GAS SYSTEM I

COPY

NETTED INVOICE

LOUIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 15171
Invoice Month: 04/2008
Invoice Date: 5/15/2008
Invoice Due Date: 5/27/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM, INC
702 N FRANKLIN ST
TAMPA, FL 33601-2562

CORRECT VOLUME PURCHASED
-SEE ATTACHED SUPPORT FROM LD
AMOUNT DUE PG&S = \$ 69,779.00

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Am't Due	Cur
04/01/08	310040	FGT	CARNES	04/01/08	04/30/08		288,810 279,650		9.638000	200804	2,695,266.70	USD
04/01/08	675563	FGT	BRIUDA-PLT	04/01/08	04/30/08		45,930		9.518000	200804	437,161.74	USD
04/01/08	677424	FGT	FGT-23POOL	04/01/08	04/01/08		6,997		10.500000	200804	73,468.50	USD
04/02/08	678942	GULF	MB PP	04/02/08	04/02/08		3,571		10.650000	200804	38,031.15	USD
04/03/08	680817	FGT	JOHNSONBAY	04/03/08	04/03/08		3,928		9.530000	200804	37,433.84	USD
04/03/08	682518	FGT	DESTIN	04/03/08	04/03/08		16,337		10.600000	200804	173,172.20	USD
04/04/08	682521	FGT	JOHNSONBAY	04/04/08	04/04/08		3,928		9.660000	200804	37,944.48	USD
04/05/08	683471	SONT	SONT-TIER1	04/05/08	04/07/08		15,000		9.530000	200804	142,950.00	USD

05/15/2008 11:24:36 AM -0400

04/05/08	683583	FGT	FGT-Z3POOL	04/05/08	04/07/08
04/05/08	683813	FGT	FGT-Z3POOL	04/05/08	04/07/08
04/08/08	685489	FGT	BRCUDA-PLT	04/08/08	04/08/08
04/12/08	691651	FGT	FGT-Z3POOL	04/12/08	04/14/08
04/22/08	700149	SONT	SONT-TIER1	04/22/08	04/22/08
04/23/08	705557	FGT	BRCUDA-PLT	04/23/08	04/24/08
04/25/08	707117	FGT	BRCUDA-PLT	04/25/08	04/25/08
04/30/08	712916	GULF	DESTIN	04/30/08	04/30/08

15.000 ✓
34,401 (SEE BELOW) 39,310 ✓
3.928 ✓
7.758 ✓
10.000 ✓
9.569 ✓
5.396 ✓
7.000 ✓

9.530000	200804	142,950.00 ✓	USD
9.505100	200804	464,140.38 ✓	USD
9.510000	200804	37,355.28 ✓	USD
10.060000	200804	78,045.48 ✓	USD
10.490000	200804	104,900.00 ✓	USD
10.392500	200804	99,445.83 ✓	USD
10.540000	200804	56,873.84 ✓	USD
11.290000	200804	79,030.00 ✓	USD

002 \$324,317.00

Please Remit:

4,598,169.42 USD

Payment Terms: 25th following the month of delivery Total 4,756,633 d/s

the month of delivery:

LD DEAL # 683813

CUT VOLUMES (SEE SUPPORT)

WIRE 5/27/08
01-90-000-232-02-000

449181	0.00+
449187	11,786.00+ @
449197	9.38
003	22,617.00+ @
9.585	

4,631,125.92
PGS INV# 31686
\$ 4,541,540.408
JW

WIRE REFUND
4/23/08

57%

P.02

81



Macquarie Cook Energy

Macquarie Cook Energy, LLC Sales Invoice(Summary)

Macquarie Cook Energy, LLC
10100 Santa Monica Blvd, 18th Floor
Los Angeles, CA 90067
Phone: (310)789-3900
Fax: (310)789-3931
Email

Invoiceld:47337
Tampa Electric Company *D/O/A PEOPLES GAS SYSTEM, INC.*
P.O. Box 111, Plaza 7
Tampa, FL 33601
US
Phone: (813)228-1813(813)228-1585(813)228-4455
Fax: (813)228-4442(813)228-4194(813)228-4742
Attn:

INVOICE DATE : 07May2008
DUE DATE : 25May2008
PAYMENT IN \$US

Volume Base : MMBtu
Production Month : Apr 2008
GST Registration No : 839368560RC
Sales Summary Page No. : 1

*MAYA,
PLEASE UPDATE OUR BUSINESS NAME
IN YOUR SYSTEM.
THANKS,
JASON WEBER*

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 2 POOL	5,210	50,693.30
Total for pipeline FLORIDA GAS TRANSMISSION CO.		5,210	50,693.30
SOUTHERN NATURAL GAS CO.	SONAT TIER 2 POOL	14,120	138,658.40
Total for pipeline SOUTHERN NATURAL GAS CO.		14,120	138,658.40 ✓
Commodity Totals		19,330	\$ 189,351.70 <i>JW CC</i>
Net Amount Due in US \$:			189,351.70

Please Wire Amount To :

*18
-000*

Please Direct Fax Payment Details To:
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

Please Direct any Questions To
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

A
F

... Bank Group of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act
... LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the
... of Macquarie Cook Energy, LLC.



Summary Statement

Summary Date: May 12, 2008
Due Date: May 25, 2008
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

Ed Elliott
813-228-4149

<u>Field</u>	<u>Meter</u>	<u>Unit</u>	<u>Volume</u>	<u>Amount</u>
Summary for:	FGT_ZONE_1, MMBTU, NG	MMBTU	21,802	217,036.26

DUE TO: MAGNUS \$217,036.26 [USD]

Remit
Instituit:
ABA Nc
Account
Accour

JIRE 5/23/08
30-000-232-02-000
LTD

Please direct all inquiries to:

Name: Gas Accounting
Tel: 214-291-4030
Fax: 972-692-8100

[Signature]



INVOICE

Invoice No: 200805120001
 Invoice Date: May 12, 2008
 Due Date: May 25, 2008
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **April 2008**

Field: FGT Meter: FGT_ZONE_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
66201	GD_FGT_Z1 - NA - DA	4/2	468	9.9200	4,642.56
66416	FIXED PRICE	4/3	934	9.5500	8,919.70
66605	GD_FGT_Z1 - NA - DA	4/5	2,000	9.3100	18,620.00
66605	GD_FGT_Z1 - NA - DA	4/6	2,000	9.3100	18,620.00
66605	GD_FGT_Z1 - NA - DA	4/7	2,000	9.3100	18,620.00
total: 66605			6,000		55,860.00
66754	FIXED PRICE	4/8	3,000	9.5000	28,500.00
67029	FIXED PRICE	4/9	2,000	9.7000	19,400.00
68422	FIXED PRICE	4/24	1,700	10.2700	17,459.00
68631	FIXED PRICE	4/25	1,700	10.5500	17,935.00
68737	FIXED PRICE	4/26	2,000	10.7200	21,440.00
68737	FIXED PRICE	4/27	2,000	10.7200	21,440.00
68737	FIXED PRICE	4/28	2,000	10.7200	21,440.00
total: 68737			6,000		64,320.00

Total Meter:	21,802	217,036.26
--------------	--------	------------

Masefield

Masefield Natural Gas Inc.

Peoples Gas System
 P.O. Box 111
 Plaza 7
 Tampa Florida 33601
 U.S.A.

Attention: Ed Elliott
 Invoices and Payments


Phone: 813.228.4149
 Fax: 813.228.4194

Invoice ID: 575

Invoice Date: May 08, 2008
 Payment Terms: Net due on or before
 May 27, 2008

Period: April 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Southern Natural					
Tior 1 Pool	6799 / 6864	Apr 05, 2008 - Apr 07, 2008	15,000	\$ 9.600000	\$144,000.00
		Receivable Subtotal	15,000		\$144,000.00
	Net Subtotal Southern Natural		15,000		\$144,000.00
	Total Receivable Amount Due (USD)		15,000		\$144,000.00
	Total Amount Due (USD)		15,000		\$144,000.00

JLW


5/27/08
232-02-000



For the benefit of: Masefield Natural Gas Inc.

Questions regarding this invoice should be directed to:
 Gas Accounting 713 554-7251 (ph)

Please fax support for payment to 713 871-9644

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: May/07/2008
Delivery Month: April/2008
Due Date: May/25/2008

Bill To:

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

Attn: Ed Elliott
Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
67850	SONAT	SONAT T1 POOL	4/23	4/23	5,000	\$10.4800	\$52,400.00
		Sub-Total			5,000		\$52,400.00
		Invoice Total			5,000	\$	52,400.00

Pay this amount, USD: \$ 52,400.00

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5/23/08
32-02-000

Please direct all inquiries to:

Sheila Kwan
Tel: 713-871-1959
Fax: 713-871-0510
Email: skwan@net-lp.com

Handwritten signature

OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

86

Gas Sales Invoice

National Fuel Marketing Company

BILL TO:

Peoples Gas System, Division of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601



7979 East Tufts Ave Pkway, Suite 815
Denver, CO 80237
BUS: 303-796-0325
FAX: 303-796-0151
5/8/2008

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-13667

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
56988	5,210	4/1/08	4/1/08	\$10.0800	ANR SE	Swing	1	5,210	\$52,516.80 ✓	
58136	4,949	4/29/08	4/29/08	\$11.1000	ANR SE	Swing	1	4,949	\$54,933.90 ✓	
ANR SE Total								10,159	\$107,450.70	
56996	5,441	4/1/08	4/1/08	\$9.9000	CGT	Swing	1	5,441	\$53,865.90 ✓	
57109	5,433	4/4/08	4/4/08	\$9.6200	CGT	Swing	1	5,433	\$52,265.46 ✓	
57198	5,433	4/5/08	4/7/08	\$9.4300	CGT	Swing	3	16,299	\$153,699.57 ✓	
57425	5,433	4/10/08	4/10/08	\$9.9500	CGT	Swing	1	5,433	\$54,058.35 ✓	
57443	5,433	4/11/08	4/11/08	\$10.2400	CGT	Swing	1	5,433	\$55,633.92 ✓	
57791	5,998	4/19/08	4/21/08	\$10.1350	CGT	Swing	3	17,994	\$182,369.19 ✓	
57849	5,433	4/22/08	4/22/08	\$10.5000	CGT	Swing	1	5,433	\$57,046.50 ✓	
58120	5,433	4/26/08	4/28/08	\$10.8000	CGT	Swing	3	16,299	\$176,029.20 ✓	
58179	5,433	4/29/08	4/29/08	\$11.1500	CGT	Swing	1	5,433	\$60,577.95 ✓	
CGT Total								83,198	\$845,546.04	
Total Due May 23, 2008								Grand Total	93,357	\$952,996.74 ✓

JE
CE

WIRE 5/23/08
01-90-000-232-02-000 CE

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remitting other than in full, please document your change

):

16

87

-- NETTED INVOICE --

100 GLENBOROUGH
SUITE 100
HOUSTON, TX 77067

Tel: (281) 876-8800
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 500782
Invoice Date: 05/12/2008
Due Date: 05/27/2008
Contract # 000139

Page 1 of 2

TO: PEOPLES GAS

702 N FRANKLIN STREET
PO BOX 2562 PLAZA 7
TAMPA, FL 33601-2562

Please Wire To:
JPMORGAN CHASE

WIRE 5/27/08
at the bank 022-02-000

For any questions contact Clara Morales at 281-876-8830

DESCRIPTION	MMBTU	PRICE	AMOUNT
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NETTED INVOICE SUMMARY

Production Month: Apr-08

DESCRIPTION	MMBTU	PRICE	AMOUNT
<u>SALES</u>			
MOBILE BAY			
OUTLET-GULF STREAM	4,000	\$11,000	\$44,000.00
MOBILE BAY Total:	4,000		\$44,000.00
TOTAL SALES:	4,000		44,000.00
Net Amount Due (Owed):			\$44,000.00

88

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Apr-2008

Invoice Date: May 08, 2008

Invoice Number: SAL-44775 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-109	57391	Gas Sales	NGPL VERMILLION	12	14	3	24,000 MMBtu	10.1000 US\$/MMBtu	\$242,400.00 US\$ ✓
2	S-Peoples_Gas_Sys-109	57391	Gas Sales	NGPL VERMILLION	22	22	1	5,000 MMBtu	10.4700 US\$/MMBtu	\$52,350.00 US\$ ✓
4	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	30	30	180,000 MMBtu	\$9.7600 US\$/MMBtu	\$1,756,800.00 US\$
								209,000		\$2,051,550.00
										\$2,051,550.00

Total For Invoice #: SAL-44775

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

SUPPORT REQUESTED FROM INTERKAWN

COPY

JW
R

Remit To in US\$:

Direct Correspondance To:

Bill To:

By

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

5/27/08
732-02-000

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

68

[Handwritten signature]

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2008-04-01615-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-May-2008
Due Date: 25-May-2008 by Wire
Production Month: 4/2008 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.


<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	61,530 Dth	\$9.59500	Nom	\$590,380.35
NGPL	7936	FLAGAS / Vermillion	98,884 Dth	\$10.06267	Nom	\$995,037.51
NGPL	7936	FLAGAS / Vermillion	14,937 Dth	\$9.35000	Nom	\$139,660.95
NGPL	7936	FLAGAS / Vermillion	1,818 Dth	\$10.32000	Nom	\$18,761.76
NGPL	7936	FLAGAS / Vermillion	30,000 Dth	\$10.12000	Nom	\$303,600.00

Current Totals 207,169 Dth \$2,047,440.57

Recap:

Commodity Total \$2,047,440.57
Net Amount Due \$2,047,440.57

Charges in American Dollars (USD)

WIRE 5/23/08
01-90-000-232-02-000 

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

∆
B:
OK
A:
A:
O:
Cc

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2008-04-01615-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 5/7/2008
Production Month: 4/2008

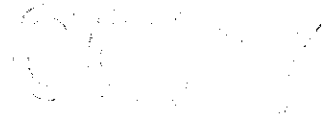
y. L.P.

90



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice



Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) April

Invoice: 100201

Invoice Date: 5/13/08

Due Date: 5/23/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103777	4/1/08	4/1/08	NG	FGT 10258	9563	MMBTU	\$10.1550	97,112.26
103789	4/5/08	4/5/08	NG	FGT 10258	9563	MMBTU	\$9.5600	91,422.28
103816	4/18/08	4/18/08	NG	FGT 10258	9563	MMBTU	\$10.2500	98,020.75
103822	4/23/08	4/23/08	NG	FGT 10258	9563	MMBTU	\$10.5750	101,128.72
103828	4/27/08	4/27/08	NG	FGT 10258	4,443 9563	MMBTU	\$10.9300 <i>48,561.99</i>	104,523.59
103791	4/8/08	4/8/08	NG	FGT 10258	9563	MMBTU	\$9.7800	93,526.14
103792	4/9/08	4/9/08	NG	FGT 10258	9563	MMBTU	\$9.9700	95,343.11
103793	4/10/08	4/10/08	NG	FGT 10258	9563	MMBTU	\$10.1350	96,921.00
103794	4/11/08	4/11/08	NG	FGT 10258	9563	MMBTU	\$10.5350	100,746.20
103795	4/12/08	4/12/08	NG	FGT 10258	9563	MMBTU	\$10.3650	99,120.50
103796	4/13/08	4/13/08	NG	FGT 10258	9563	MMBTU	\$10.3650	99,120.50
103811	4/17/08	4/17/08	NG	FGT 10258	9563	MMBTU	\$10.0750	96,347.22

Please Remit to:

WIRE 5/23/08

000

nc.

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

10

103797	4/14/08	4/14/08	NG	FGT 10258	9563	MMBTU	\$10.3650	99,120.50
103798	4/15/08	4/15/08	NG	FGT 10258	9563	MMBTU	\$10.0850	96,442.86
103799	4/16/08	4/16/08	NG	FGT 10258	9563	MMBTU	\$10.1100	96,681.93
103824	4/24/08	4/24/08	NG	FGT 10258	9563	MMBTU	\$10.4100	99,550.83
103836	4/30/08	4/30/08	NG	FGT 10258	9563	MMBTU	\$11.1700	106,818.71
103785	4/4/08	4/4/08	NG	FGT 10258	9,445 <u>9563</u>	MMBTU	\$10.1450	95,819.53 <u>97,016.64</u>
103819	4/22/08	4/22/08	NG	FGT 10258	9563	MMBTU	\$10.5450	100,841.84
103828	4/25/08	4/25/08	NG	FGT 10258	9563	MMBTU	\$10.6850	102,180.66
103789	4/6/08	4/6/08	NG	FGT 10258	9563	MMBTU	\$9.5600	91,422.28
103789	4/7/08	4/7/08	NG	FGT 10258	9,521 <u>9563</u>	MMBTU	\$9.5600	91,020.76 <u>91,422.28</u>
103816	4/19/08	4/19/08	NG	FGT 10258	9563	MMBTU	\$10.1100	96,681.93
103816	4/20/08	4/20/08	NG	FGT 10258	9563	MMBTU	\$10.1100	96,681.93
103816	4/21/08	4/21/08	NG	FGT 10258	9563	MMBTU	\$10.1100	96,681.93
103828	4/26/08	4/26/08	NG	FGT 10258	9563	MMBTU	\$10.9300	104,523.59
103828	4/28/08	4/28/08	NG	FGT 10258	7,603 <u>9563</u>	MMBTU	\$10.9300	83,100.79 <u>104,523.59</u>

Total Amount Due \$2,653,923.77

TOTAL VOLUME 250,961 dts ✓

2,055,125.71+
 101,422.86+
 83,100.79+
 91,020.76+
 97,016.64+
 95,819.53+
 104,523.59+
 40,958.93+

JW

Dir \$ 2,653,923.77

Please Remit to:

Lashae' Anderson 813-739-1229
 or
 Debra Byrd 813-739-1257

erative, Inc.

92



Physical Invoice

Invoice #: 8379
Statement Date: 05/02/2008
Activity Month: Apr 2008
Due Date: 05/25/2008

To: Peoples Gas System, Inc
702 N. Franklin St.
Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
peo01		0	\$0.00	\$0.00
30054	Pricing Index: Fixed	15,000	\$10.17	\$152,550.00

Please direct all inquiries to:
Traci Adair - 205.257.6561
Bronson Kilgore - 205.257.3150
Jackie Russell - 205.257.4251

Subtotal: \$152,550.00
Tax Due: \$0.00
Balance Due: \$152,550.00 ✓

F:

Please remit by ACH to:

Routing No.: 111000012

Bank: Bank of America-Dallas, TX
Southern Company Services, Inc.

To account: 3751754644

Thank you for your Business!

93

MAY-15-2008 17:29

Sequent

92%

P.01

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

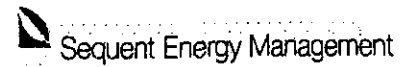
Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Remit To: *it*

01-90-000-232-02-000



Sales Invoice
 Invoice #: 402602-1
 Delivery Period: Apr-2008
 Invoice Date: 05/15/2008
 Due Date: 05/27/2008

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
849108	COMM-PHYS - Commodity	04/28/08	mmickels	Destin	DESTINPL	29	29	11.2000 MMBTU	5,699 MMBTU	63,828.80
Subtotal for Destin:									5,699	63,828.80 ✓
825069	COMM-PHYS - Commodity	03/26/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F1		30		9.4680 MMBTU	29,000 (28,983) MMBTU	274,411.00 (274,411.00) 274,571.99
828314	COMM-PHYS - Commodity	03/31/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F1		1		9.8400 MMBTU	2,226 MMBTU	21,903.84 ✓
830160	COMM-PHYS - Commodity	04/01/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F2		2		9.9000 MMBTU	3,091 MMBTU	30,600.90 ✓
830161	COMM-PHYS - Commodity	04/01/08	mmickels	Florida Gas Transmission Con CG #11 Mount Ver2		2		10.3500 MMBTU	6,524 MMBTU	67,523.40 ✓ NO RECORD
830167	COMM-PHYS - Commodity	04/01/08	mmickels	Florida Gas Transmission Con Transco St. Helen.1		1		10.5000 MMBTU	5,573 MMBTU	58,516.50 ✓
830889	COMM-PHYS - Commodity	04/02/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F3		3		9.6000 MMBTU	2,488 (3,200) MMBTU	30,720.00 (30,720.00) 23,884.80
830910	COMM-PHYS - Commodity	04/02/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F3		3		9.5500 MMBTU	778 (60) MMBTU	573.00 (573.00) 7,429.90
830955	COMM-PHYS - Commodity	04/02/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land3		3		9.6300 MMBTU	5,204 (5,210) MMBTU	50,172.30 (50,172.30) 50,114.52
831668	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F4		4		9.5500 MMBTU	2,556 MMBTU	24,409.80 ✓
831680	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con SNG Franklinton F4		4		10.1000 MMBTU	7,500 MMBTU	75,750.00 ✓
831682	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con Gulf South St. Hel 4		4		10.2000 MMBTU	1,303 MMBTU	13,290.60 ✓
831919	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F5		7		9.3100 MMBTU	9,688 MMBTU	90,195.28 ✓
831932	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver5		7		9.5700 MMBTU	15,000 MMBTU	143,550.00 ✓
832762	COMM-PHYS - Commodity	04/04/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land5		7		9.4500 MMBTU	15,582 (15,630) MMBTU	147,703.50 (147,703.50) 147,306.60
836136	COMM-PHYS - Commodity	04/10/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land10		10		10.4000 MMBTU	3,285 MMBTU	34,164.00 ✓
836172	COMM-PHYS - Commodity	04/10/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land11		11		10.2500 MMBTU	9,763 (10,000) MMBTU	102,500.00 (102,500.00) 100,070.75
842205	COMM-PHYS - Commodity	04/18/08	jturnbo	Florida Gas Transmission Con MOPS - Refugio F19		21		10.0200 MMBTU	9,000 MMBTU	90,180.00 ✓
843107	COMM-PHYS - Commodity	04/21/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land22		22		10.5200 MMBTU	4,198 MMBTU	44,162.96 ✓
845246	COMM-PHYS - Commodity	04/23/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land23		23		10.4500 MMBTU	2,391 MMBTU	24,985.95 ✓
848174	COMM-PHYS - Commodity	04/25/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land26		28		10.8800 MMBTU	14,847 MMBTU	161,535.36 ✓
Subtotal for Florida Gas Transmission Company:									150,265	1,486,848.43
834180	COMM-PHYS - Commodity	04/08/08	mmickels	Mobile Bay Pipeline	MOBILE BAY POO 9	9		10.0400 MMBTU	2,000 MMBTU	20,080.00 ✓
Subtotal for Mobile Bay Pipeline:									2,000	20,080.00 ✓
850429	COMM-PHYS - Commodity	04/29/08	mmickels	Southern Natural Gas Compa	TIER 2 20	30	30	11.0000 MMBTU	4,000 MMBTU	44,000.00 ✓
Subtotal for Southern Natural Gas Company:									4,000	44,000.00 ✓
Grand Total:									161,964	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,614,757.23

Total 155,178 dts

SEE NEXT PAGE

gpl

05/15/08 15:42:58

Sequent

00410712101

00410712101

00410712101

MAY-22-2008 15:15

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194



Sales Invoice
 Invoice #: 402602-3
 Delivery Period: Apr-2008
 Invoice Date: 05/22/2008
 Due Date: 05/27/2008

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
849108	COMM-PHYS - Commodity	04/28/08	mmickels	Destin	DESTINPL	29	29	11.2000 MMBTU	5,699 MMBTU	63,828.80
Subtotal for Destin:									5,699	63,828.80
825069	COMM-PHYS - Commodity	03/26/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F1		30		9.4680 MMBTU	29,006 MMBTU	274,628.81
828314	COMM-PHYS - Commodity	03/31/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F1		1		9.8400 MMBTU	2,226 MMBTU	21,903.84
830160	COMM-PHYS - Commodity	04/01/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F2		2		9.9000 MMBTU	3,091 MMBTU	30,600.90
830167	COMM-PHYS - Commodity	04/01/08	mmickels	Florida Gas Transmission Con Transco St. Helen.1		1		10.5000 MMBTU	5,573 MMBTU	58,516.50
830889	COMM-PHYS - Commodity	04/02/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F3		3		9.6000 MMBTU	3,200 MMBTU	30,720.00
830910	COMM-PHYS - Commodity	04/02/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F3		3		9.5500 MMBTU	60 MMBTU	573.00
830955	COMM-PHYS - Commodity	04/02/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land3		3		9.6300 MMBTU	5,204 MMBTU	50,114.52
831668	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F4		4		9.5500 MMBTU	2,556 MMBTU	24,409.80
831680	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con SNG Franklinton F4		4		10.1000 MMBTU	7,500 MMBTU	75,750.00
831682	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con Gulf South St. Hel 4		4		10.2000 MMBTU	1,303 MMBTU	13,290.60
831919	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F5		7		9.3100 MMBTU	9,688 MMBTU	90,195.28
831932	COMM-PHYS - Commodity	04/03/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ve 5		7		9.5700 MMBTU	15,000 MMBTU	143,550.00
832762	COMM-PHYS - Commodity	04/04/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land5		7		9.4500 MMBTU	15,588 MMBTU	147,306.60
836136	COMM-PHYS - Commodity	04/10/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land10		10		10.4000 MMBTU	3,285 MMBTU	34,164.00
836172	COMM-PHYS - Commodity	04/10/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land11		11		10.2500 MMBTU	9,763 MMBTU	100,070.75
842205	COMM-PHYS - Commodity	04/18/08	jtumbo	Florida Gas Transmission Con MOPS - Refugio F19		21		10.0200 MMBTU	9,000 MMBTU	90,180.00
843107	COMM-PHYS - Commodity	04/21/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land22		22		10.5200 MMBTU	4,198 MMBTU	44,162.96
845246	COMM-PHYS - Commodity	04/23/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land23		23		10.4500 MMBTU	2,391 MMBTU	24,985.95
848174	COMM-PHYS - Commodity	04/25/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land26		28		10.8800 MMBTU	14,847 MMBTU	161,535.36
Subtotal for Florida Gas Transmission Company:									143,479	1,416,658.87
834180	COMM-PHYS - Commodity	04/08/08	mmickels	Mobile Bay Pipeline	MOBILE BAY POO 9	9		10.0400 MMBTU	2,000 MMBTU	20,080.00
Subtotal for Mobile Bay Pipeline:									2,000	20,080.00
850429	COMM-PHYS - Commodity	04/29/08	mmickels	Southern Natural Gas Compa	TIER 2 20	30	30	11.0000 MMBTU	4,000 MMBTU	44,000.00
Subtotal for Southern Natural Gas Company:									4,000	44,000.00
Grand Total:									155,178	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$1,544,567.67

COPY

96

Sequent

92%

P.01

60:52:FT RA/77/94

1111111111

1111111111

FLORIDA GAS TRANSMISSION COMPANY, LLC
 Scheduled Quantities by Location and Path Report

Gas Day: 4/30/2008

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ID: 6922736

Cycle: Final

Svc Req K: 5047 Contract Type: FT

<=Receipt								Delivery=>								
Receipt Location	Rank	UP K	UP ID	Nom Rec	Sched Rec	MTD Nom	MTD Sched	Delivery Location	Rank	DN K	DN ID	Nom Del Qty	Sched Del Qty	MTD Nom	MTD Sched	RR/Package ID
25809	1	111520	016687351	879	879	26,370	25,474	0	0			0	0	0	0	SEQUENT 49000
MOPS-REFUGIO FGT																

1,614,757.23+
 274,411.04-
 274,571.99+
 30,720.00-
 23,884.80+
 573.00-
 7,429.90+
 50,172.30-
 50,114.52+
 147,703.50-
 147,306.60+
 102,500.00-
 100,070.75+

#49000

25,474.00+
 261.00+
 3,265.00+

003

29,000.00*

001

1,612,055.95*

1,612,055.95*

67,523.40-

000

\$ 1,544,532.55*

NETTED

RES INV #

000

1,544,532.55+
 452,925.00-

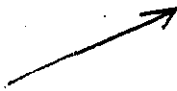
31688

\$ 1,091,607.55*

JW

[Signature]

96





INVOICE

Invoice Number: 31695
Invoice Month: 04/ 2008
Invoice Date: May 13, 2008
Invoice Due Date: May 25, 2008
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
04/04/2008	49500	GAS FIRM Natural Gas Fixed Sales # 49500 From 05-APR-08 Through 07-APR-08	27,933 (30,000)	MMBTU	\$10.6500	200804	\$297,486.45 (319,500.00)	USD
04/29/2008	49526	GAS INTERRUPT Natural Gas Fixed Sales # 49526 From 30-APR-08 Through 30- APR-08	(4,000)	MMBTU	\$11.0000	200804	\$44,000.00	USD
(SALES) SUB TOTAL:			(34,000)	MMBTU			\$363,500.00	
(GAS) SUB TOTAL:			(34,000)	MMBTU			\$363,500.00	

31,933

TOTAL: \$363,500.00

363,500.00
 31,933.00
 297,486.45

001

C \$341,486.45

TENASKA MARKETING VENTURES

A Joint Venture Between Tenaska & AIG-FP

11718 Nicholas Street, Omaha, NE 68154

INVOICE

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC C
P.O. BOX 111, PLAZA-7
TAMPA, FL 33602

INVOICE DATE: 05/09/2008
INVOICE DUE DATE: 05/27/2008
INVOICE NUMBER: 200804-0368

ATTENTION: ED ELLIOTT

FAX NO: (813) 228-4742

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
CURRENT SALE TRANSACTIONS								
Contract No: TMV-S-1474								
2008/04	CUR	020366	TGPL	CARNES	\$9.700000	\$US	3,323	\$32,233.10
TOTAL CURRENT SALE TRANSACTIONS:							3,323	\$32,233.10
TOTAL CURRENT TRANSACTIONS:							3,323	\$32,233.10

INVOICE SUMMARY

Total Current Transactions: \$32,233.10
Total Prior Period Transactions: \$0.00
TOTAL AMOUNT DUE: \$32,233.10 ✓

IF YOU DO NOT AGREE WITH THIS INVOICE, LETS RECONCILE NOW!
CALL: Deb Ingwersen (402) 758-6151 FAX: (402) 758-6253
EMAIL: dingwersen@tenaska.com

PER CONTRACT TERMS

200

INTEREST SHALL ACCRUE ON UNPAID BALANCES AT THE PRIME RATE LISTED IN THE WALL STREET JOURNAL, PLUS 2%

THANK YOU FOR YOUR BUSINESS

98



SAP ID: 3001277

SALES INVOICE

Bill To Peoples Gas System (an incorporate) TECO PLAZA 702 NORTH FRANKLIN STREET TAMPA, FL 33602	Remit To:	Invoice Number: 6998SA
Contact: <i>JASON WERER</i> Dee Wilkerson	Telephone: (313) 228-4948 <i>4948</i>	Invoice Date: May 9, 2008
Fax: (813) 228-4194	Telephone: (203) 719-5896	Due Date: May 27, 2008
	Fax: (203) 719-5005	Payment Method: Wire

Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Perio Apr-08 Contract: 20003064 P/L: SNAT Point: PSNG1603-UBS AG, LONDON BRANCH-TIER 1													
6	04/03	04/03	Cost of Gas	SA-381822		54293		4,000	MMBtu	\$9.85000 USD	MMBtu	\$39,400.00	\$39,400.00 ✓
								Pre-tax Sub-total:				4,000	\$39,400.00
								Invoice Total:				4,000 MMBtu	\$39,400.00
												USD	

DATE: 01/09/2008 TIME: 11:43 AM Page: 001-001

69

UBS Energy LLC acting as agent for UBS AG, London Branch

P.01 94% 203-719-5004 (GAS) MAY-09-2008 12:10

AR INVOICE

05/07/2008 3:58:00PM



Dominion

Invoice Number: 81955-2

Bill To

Peoples Gas System,a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 04/2008
Invoice Due Date: 05/27/2008
Invoice Date: 05/07/2008
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Phone:
Fax:
Email:

Net Invoice Total: Volume: 424,118
Amount: \$4,043,584.09

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	146,717	150,000	9.3380	1,400,700.00
541333	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	58,685	60,000	9.4680	555,629.58
572196	03/26/2008	DICKEYT	Jude Campbell	DTISOUTH	135,780	136,854	9.4380	1,281,491.64
574159	04/04/2008	DICKEYT	Evette Moreno	DTISOUTH	10,698	MMBTU	9.2500	98,956.50
575650	04/11/2008	DICKEYT	Evette Moreno	DTISOUTH	42,000	MMBTU	10.0621	422,607.50
578106	04/23/2008	DICKEYT	Evette Moreno	DTISOUTH	3,500	MMBTU	10.2400	35,840.00
578483	04/24/2008	DICKEYT	Evette Moreno	DTISOUTH	3,500	MMBTU	10.5000	36,750.00
578797	04/25/2008	DICKEYT	Evette Moreno	DTISOUTH	10,500	MMBTU	10.6700	112,035.00
579159	04/28/2008	ROUPES	Evette Moreno	DTISOUTH	3,566	MMBTU	10.9400	39,012.04
579501	04/29/2008	DICKEYT	Evette Moreno	DTISOUTH	3,500	MMBTU	10.8500	37,975.00

PGS DEAL #	DATES	VOLUME	PRICE	AMOUNT DUE	Pipeline	DTISOUTH	424,118	4,043,584.09
49046	4/1-4/1/2008	2,773	9.72	\$ 26,953.56	SALE Total:	424,118	4,043,584.09	
49096	4/2-4/2/2008	2,899	9.89	\$ 28,671.11	Net Invoice Total:	424,118	\$4,043,584.09	
Outstanding Amount :								\$4,043,584.09

TOTAL VOLUME: 424,118

NOTES :

49046 31,400.00
 49096 31,400.00
 1,340 1,000,000
 555,629.58
 98,956.50
 422,607.50
 35,840.00
 36,750.00
 112,035.00
 39,012.04
 37,975.00

003
16 \$ 4,043,584.09 ✓ (GL)

Please Remit Check To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

[Handwritten signature]

100

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2007

14-May-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Apr08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		3,342,145	0.02066	\$69,036.51
2	ACTUAL		3,342,145	0.02060	\$68,859.34
3 FTS-1-NO NOTICE	ACCRUED		(132,599)	0.01630	(\$2,161.36)
4	ACTUAL		(127,984)	0.01630	(\$2,086.14)
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		3,209,546		\$66,875.15
8	ACTUAL		3,214,161		\$66,773.20
9	DIFFERENCE		4,615		(\$101.95)
10 FTS-2-USAGE	ACCRUED		556,698	(0.00945)	(\$5,259.58)
11	ACTUAL		556,698	(0.00920)	(\$5,119.01)
12	DIFFERENCE		0		\$140.57
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		3,766,244		\$61,615.57
17	ACTUAL		3,770,859		\$61,654.19
18	DIFFERENCE		4,615		\$38.62

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**PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2008**

14-May-08

H:\GAS_ACCT\PGA[Volumetric Chgs.-FGT-for Calendar Year 2008.xls]April08Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.40550	(\$9,732.00)
2		ACTUAL	(24,000)	0.40550	(\$9,732.00)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,000)		(\$9,732.00)
5		ACTUAL	(24,000)		(\$9,732.00)
6		DIFFERENCE	0		\$0.00

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 05/07/2008 12:00 AM

Payee's Bank Account
Payee's Bank ABA Nur
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE 5/10/08*
Invoice Identifier: 01-90-000-232-02-000 000311868
Account Number: 52002364
Net Due Date: 05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	74	2.69	03 - 03	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0182	0.0000	0.0163	3,100	50.53	01 - 01	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0182	0.0000	0.0163	21,000	342.30	05 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,306	86.49	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,653	43.24	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,769	28.84	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,988	32.40	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,109	18.08	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,297	37.44	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/07/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: 713-989-2094 Contact Phone:
--------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$33,700.96 Invoice Identifier: 000311868 Account Number: 52002364 Net Due Date: 05/20/2008
--------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,057	33.53	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	7,120	116.06	12 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	3,710	60.47	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	16,080	262.10	15 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,399	88.00	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	10,980	178.97	19 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	10,270	167.40	22 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,543	90.35	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

101

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	533,700.56
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	6,985	113.86	24	24
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,267	20.65	25	25
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	282	4.60	26	28
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	95	1.55	29	29
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	677	11.04	30	30
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE.			COT	0.0345	-0.0182	0.0000	0.0163	25,000	407.50	01	25
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE.			COT	0.0345	-0.0182	0.0000	0.0163	2,000	32.60	29	30
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	6,616	107.84	01	01

NO 5

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	33,700.96
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,200	35.86	02 - 02	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	1,196	19.50	03 - 03	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0182	0.0000	0.0163	2,167	35.32	04 - 04	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,171	19.09	04 - 04	
				Transportation Commodity															
01			0		3008	16123		CGC - SW			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	03 - 03	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	9,000	146.70	03 - 03	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	10,000	163.00	04 - 04	
				Transportation Commodity															
01			0		3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	10,865	177.10	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

106

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 10, 2008	Payee's Bank Account Num	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Contact Name:	
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$33,700.96
Invoice Identifier:	000311868
Account Number:	52002364
Net Due Date:	05/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	6,638	108.20	11 - 11	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,254	20.44	03 - 03	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	18,900	308.07	05 - 07	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	13,423	218.80	01 - 03	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	35,858	584.49	01 - 11	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	4,816	78.50	15 - 15	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	10,765	175.47	08 - 10	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	79,140	1,289.98	01 - 16	

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107

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$33,700.96
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	6,898	112.44	04 - 04	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,482	24.16	02 - 02	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	2,099	34.21	01 - 01	
				Transportation Commodity															
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	15,529	253.12	04 - 09	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	2,700	44.01	11 - 11	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	3,462	56.43	15 - 16	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	25 - 25	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	91	1.48	08 - 08	

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108

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	JI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$33,700.98
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	1,632	26.60	15 - 15	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	119,223	4,339.72	01 - 30	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	17,646	287.63	01 - 17	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	11,038	179.92	18 - 18	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	12,456	203.03	19 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	28,000	456.40	01 - 14	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	28,000	456.40	17 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	37,145	605.46	01 - 14	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/07/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 533,700.96 Invoice Identifier: 000311868 Account Number: 52002364 Net Due Date: 05/20/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	39,012	635.90	17 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	93,366	1,521.87	01 - 14	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0182	0.0000	0.0163	84,937	1,384.47	17 - 30	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	222,480	3,626.42	01 - 30	
	Transportation Commodity																		
01		0			3190	16264		CUTRALE AUBURNDA			COT	0.0345	-0.0182	0.0000	0.0163	5,250	85.58	05 - 07	
	Transportation Commodity																		
01		0			3190	16264		CUTRALE AUBURNDA			COT	0.0345	-0.0182	0.0000	0.0163	2,000	32.60	30 - 30	
	Transportation Commodity																		
01		0			3204	16192		CUC-BARTOW A /FGT			COT	0.0345	-0.0182	0.0000	0.0163	10,748	175.19	26 - 29	
	Transportation Commodity																		
01		0			3204	16192		CUC-BARTOW A /FGT			COT	0.0345	-0.0182	0.0000	0.0163	2,783	45.36	30 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Payee's Bank Account	44004153435
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Num	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Contact Name:	
				Contact Phone:	713-869-2000

Invoice Total Amount:	\$33,700.96
Invoice Identifier:	000311868
Account Number:	52002364
Net Due Date:	05/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0182	0.0000	0.0163	98,550	1,606.37	01 - 30	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	5,745	209.12	05 - 08	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	23703	10240		NGPL-JEFFERSON FG			COT	0.0345	0.0019	0.0000	0.0364	4,572	166.42	11 - 28	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	24662	8576		HPL-MAGNET WITHEF			COT	0.0345	0.0019	0.0000	0.0364	22,410	815.72	11 - 28	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	2,606	94.86	02 - 03	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	13,544	220.77	08 - 08	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	26,100	425.43	19 - 21	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	10,000	163.00	22 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Num:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$337,700.96
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	18,000	293.40	25 - 25	
Transportation Commodity																			
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	52,674	858.59	26 - 28	
Transportation Commodity																			
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	17,621	287.22	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	4,623	75.36	24 - 24	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	36,005	586.88	01 - 07	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	18,990	309.54	04 - 07	
Transportation Commodity																			
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,534	90.20	05 - 08	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	10,404	169.59	05 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/07/2008 12:00 AM Payee's Bank Account Numt Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: 713-989-2094 Contact Phone:								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>533,700.96</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000311868</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>05/20/2008</td> </tr> </table>	Invoice Total Amount:	533,700.96	Invoice Identifier:	000311868	Account Number:	52002364	Net Due Date:	05/20/2008
Invoice Total Amount:	533,700.96									
Invoice Identifier:	000311868									
Account Number:	52002364									
Net Due Date:	05/20/2008									
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	35,024	570.89	10 - 29	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	245	3.99	11 - 11	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,715	27.96	22 - 28	
	Transportation Commodity																		
31	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	29,084	474.23	10 - 29	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	2,510	40.91	02 - 03	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	69,036	1,125.29	01 - 08	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,445	23.55	10 - 10	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	74,744	1,218.33	22 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$33,700.98
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	8,476	138.16	23 - 24	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	14,448	235.50	26 - 28	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	16,824	274.23	01 - 04	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	69,447	1,131.99	01 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	36,408	593.45	22 - 28	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	11,560	188.43	22 - 29	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	02 - 02	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	21,000	342.30	05 - 07	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$33,700.98
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	1,870	30.48	23 - 23	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,000	16.30	01 - 01	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,800	29.34	02 - 03	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	750	12.23	04 - 04	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	2,700	44.01	05 - 07	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,500	24.45	08 - 09	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,600	58.68	10 - 13	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,750	61.13	14 - 18	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount: \$33,700.98 Invoice Identifier: 000311868 Account Number: 52002364 Net Due Date: 05/20/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your Invoice Identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	1,050	17.12	19 - 21	
	Transportation Commodity																		
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	22 - 24	
	Transportation Commodity																		
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0182	0.0000	0.0163	3,900	63.57	25 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	64,028	1,043.66	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	83,896	1,367.51	01 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0182	0.0000	0.0163	192,916	3,144.53	01 - 30	
	Transportation Commodity																		
01			0		135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	26 - 28	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	6,687	243.41	07 - 07	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	05/07/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$33,700.96
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311868
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	1,782	64.87	07 - 07	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	1,992	72.51	07 - 07	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	14,201	231.48	11 - 11	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	3,000	48.90	22 - 22	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	264775	78010		PNR - ZONE 3			COT	0.0345	0.0019	0.0000	0.0364	3,283	119.50	07 - 07	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	264775	78010		PNR - ZONE 3			COT	0.0345	0.0019	0.0000	0.0364	1,366	49.72	07 - 07	
Transportation Commodity																			
01	298450	78173		GULF SO-DAUPHIN IS	264775	78010		PNR - ZONE 3			COT	0.0345	0.0019	0.0000	0.0364	6,600	240.24	07 - 07	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0182	0.0000	0.0163	7,500	122.25	10 - 10	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account N:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbr:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008

Invoice Total Amount:	\$33,700.96
Invoice Identifier:	000311868
Account Number:	52002364
Net Due Date:	05/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			315670		78307	EL PASO VANDOLAH			COT	0.0345	-0.0182	0.0000	0.0163	2,219	36.17	09 - 09	
Transportation Commodity																			
01		0			316186		78312	DESOTO CO GENERA			COT	0.0345	-0.0182	0.0000	0.0163	6,544	106.67	04 - 04	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	4,258	69.41	08 - 08	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	16,676	271.82	01 - 01	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	11,939	194.61	03 - 03	
Transportation Commodity																			
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	11,298	184.16	04 - 04	
Transportation Commodity																			
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	57,066	930.18	05 - 06	
Transportation Commodity																			
01		0			360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	10,976	178.91	07 - 07	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2008	Invoice Total Amount: \$33,700.96	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000311868	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 05/20/2008	
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	7,000	114.10	09 - 09	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	12,014	195.83	10 - 10	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	31,032	505.82	12 - 14	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	11,500	187.45	24 - 24	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	2,350	38.31	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 06	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

119

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$33,700.06</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000311868</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>05/20/2008</td> </tr> </table>		Invoice Total Amount:	\$33,700.06	Invoice Identifier:	000311868	Account Number:	52002364	Net Due Date:	05/20/2008
Invoice Total Amount:	\$33,700.06												
Invoice Identifier:	000311868												
Account Number:	52002364												
Net Due Date:	05/20/2008												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	01 - 01	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(23,200)	-9,407.60	02 - 30	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 14	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 05/07/2008 12:00 AM
Payee's Bank Account Num: # 304153435
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-500-2222

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: May 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: April 01, 2008
End Transaction Date: April 30, 2008

Invoice Total Amount: 33,700.96
Invoice Identifier: 000311868
Account Number: 52002364
Net Due Date: 05/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															

Invoice Total Amount: (A) 2,423,144 (B) 33,700.96

(A) 2,423,144.00+
 VRA VOLUME 24,000.00+
 002 (R-45)
 V 2,447,144.00+
 (B) 33,700.96+
 VRA # 9,732.00+
 002
 # 43,432.96+

121

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 05/07/2008 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:**
Payee: Houston TX 77216-3142 **Payee's Bank:**
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 10, 2008
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 101924 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Total Amount: *WIRE 5/20/08* \$14,300.89
Invoice Identifier: *01-90-000-232-02-000* 000311753
Account Number: *CC* 52002364
Net Due Date: 05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrt	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN:	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	382	6.23	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN:	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	16,512	269.15	05 - 07	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	18,382	299.63	01 - 03	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	3,084	50.27	08 - 08	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	4,125	67.24	03 - 03	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	63,720	1,038.64	01 - 11	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	10,000	163.00	15 - 16	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	25 - 25	
				Transportation Commodity															
01	25219	8774		HPL-TEXOMA REC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	5,000	81.50	25 - 25	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 05/07/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Accto	Payee's Bank ABA
Payee: 006924518	Payee's Bank:	Payee's Name:
Invoice Date: May 10, 2008	Contact Name: MARIAN GILBERT	Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Sup Doc Ind: IMBL	Charge Indicator: BILL ON DELIVERY
Svc Req: 006922736	Prev Inv ID:	
Svc Req K: 101924		
Svc CD: FTS-1		

Invoice Total Amount:	\$14,300.89
Invoice Identifier:	000311753
Account Number:	52002364
Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	36,450	594.14	02 - 16	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	3,862	62.95	04 - 04	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	10,730	174.90	02 - 02	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	2,969	48.40	01 - 01	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	22,768	371.12	04 - 09	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	4,000	65.20	11 - 11	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	8,000	130.40	15 - 16	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	4,000	65.20	25 - 25	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$14,300.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311753
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	8,191	133.51	01 - 01	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	47,966	781.85	03 - 08	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	7,281	118.68	10 - 11	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	8,000	130.40	15 - 15	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	224,170	8,159.79	01 - 16	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	5,880	214.03	19 - 21	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	32,779	1,193.16	25 - 28	
	Transportation Commodity																		

Invoice Total Amount: 553,251 ✓ 14,300.89

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Strt D/T: 05/20/2008
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: May 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,078.49
Invoice Identifier: 01-90-000-232-02-000
Account Number: 52002364
Net Due Date: 05/20/2008

Begin Transaction Date: April 01, 2008
End Transaction Date: April 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		GS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	1,031	37.53	03 - 03	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,282	69.80	23 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	4,165	67.89	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,480	24.12	02 - 02	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	801	13.06	03 - 03	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	917	14.95	04 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,368	22.30	05 - 05	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,054	17.18	06 - 06	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	351	5.72	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MARION COLLINS Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008	Invoice Total Amount: 54,079.49
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311594
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	2,827	46.08	08 - 08	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,588	25.88	09 - 09	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,270	20.70	10 - 10	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	1,737	28.31	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	14,987	244.29	12 - 18	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	939	15.31	03 - 03	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	5,914	96.40	10 - 10	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	6,362	103.70	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/07/2008
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Num:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008	Invoice Total Amount: \$4,079.49
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311594
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/20/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0182	0.0000	0.0163	7,000	114.10	01 - 01	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3204	16192		CUC-BARTOW A /FGT			COT	0.0345	-0.0182	0.0000	0.0163	2,141	34.90	30 - 30	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3204	16192		CUC-BARTOW A /FGT			COT	0.0345	-0.0182	0.0000	0.0163	4,584	74.72	26 - 29	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	2,141	34.90	22 - 22	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	8,670	141.32	19 - 21	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	20,864	340.08	19 - 22	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	20,864	340.08	26 - 29	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,146	18.68	22 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Strmt D/T: 05/07/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name:
		Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008

Invoice Total Amount:	\$4,079.49
Invoice Identifier:	000311594
Account Number:	52002364
Net Due Date:	05/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	155	2.53	29 - 29	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	6,824	111.23	08 - 08	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	5,943	96.87	26 - 28	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	10,000	163.00	02 - 02	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	9,595	156.40	03 - 03	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0182	0.0000	0.0163	9,959	162.33	04 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	2,355	85.72	07 - 07	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	1,475	53.69	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: -----
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
Payee: 006924518	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	TOI
	Contact Name:	MARION COLLINS
	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008	Invoice Total Amount: 54,079.49
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311594
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/20/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	3.145	114.48	07 - 07	
	Transportation Commodity																		
01		0			315670	78307		EL PASO VANDOLAH			COT	0.0345	-0.0182	0.0000	0.0163	3.177	51.79	09 - 09	
	Transportation Commodity																		
01		0			316186	78312		DESOTO CO GENERA			COT	0.0345	-0.0182	0.0000	0.0163	1.889	30.79	04 - 04	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	692	11.28	03 - 03	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	6,983	113.82	08 - 08	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	4,496	73.29	01 - 01	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	2,170	35.37	03 - 03	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	28,000	456.40	05 - 06	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: COI
		Contact Name: MAKION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008

Invoice Total Amount:	\$4,079.49
Invoice Identifier:	000311594
Account Number:	52002364
Net Due Date:	05/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	7,693	125.40	07 - 07	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	5,962	97.18	10 - 10	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	11,406	185.92	12 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 02	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Numbr:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 10, 2008	Invoice Total Amount:	4,079.49
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311594
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03		
				Transportation Commodity																
																Invoice Total Amount:	240,402 ✓	4,079.49		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

PLEASE NOTE: THIS IS A CREDIT

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 05/08/2008 12:00 AM
REMIT TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC**
DEE WILKERSON **Remit Addr:** P.O. BOX 203142
P.O. BOX 3285
TAMPA FL 33601 **Payee:** 006924518
Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 10, 2008
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5064 **Charge Indicator:** BILL ON DELIVERY
Svc CD: DPOA **Prev Inv ID:**

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0182	0.0000	0.0163	(127,984)	-2,086.14	01 - 01	

Invoice Total Amount: (127,984) -2,086.14

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 10, 2008
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 105988 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**
Invoice Total Amount: 31,362.48
Invoice Identifier: 01-90-000-232-02-000 000311779
Account Number: 52002364
Net Due Date: 05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	241	3.93	01 - 01	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	699	11.39	02 - 04	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0182	0.0000	0.0163	5,580	90.95	05 - 07	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0182	0.0000	0.0163	433	7.06	10 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	19,260	313.94	01 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	1,999	32.58	10 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	38,520	627.88	11 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	2,102	34.26	29 - 29	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0182	0.0000	0.0163	2,140	34.88	30 - 30	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/07/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Name: ...	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 10, 2008	Invoice Total Amount: \$1,362.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311779
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/20/2008

Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
-----------------------------------------------	---------------------------------------------	-----------------------------------------------------------------------------------------

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	3204	16192		CUC-BARTOW A /FGT			COT	0.0345	-0.0182	0.0000	0.0163	1,668	27.19	26 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,839	29.98	26 - 28	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	433	7.06	23 - 23	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	3,138	51.15	19 - 21	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0182	0.0000	0.0163	1,009	16.45	22 - 22	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	433	7.06	11 - 11	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	222204	63052		FPC DEBARY			COT	0.0345	-0.0182	0.0000	0.0163	706	11.51	11 - 11	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	1,619	26.39	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/07/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name:
Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008	Invoice Total Amount: \$1,362.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311779
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/20/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	1,627	26.52	03 - 03	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0182	0.0000	0.0163	141	2.30	10 - 10	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 07	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 28	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 07	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

135

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 05/07/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Num:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: Houston TX 77216-3142	
Payee: 006924518	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 10, 2008	Invoice Total Amount: \$1,362.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311779
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 22		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 04		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 07		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 21		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 22		
	Transportation Commodity																			
																Invoice Total Amount:	83,587	1,362.48		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

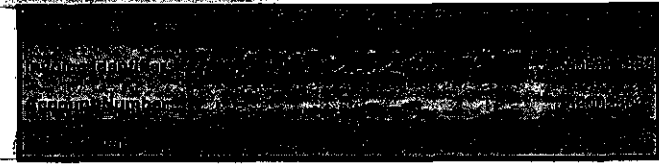
Invoice

** PLEASE NOTE - THIS IS A CREDIT*

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** 05/07/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC**
DEE WILKERSON **Remit Addr:** P.O. BOX 203142
P.O. BOX 3285
TAMPA FL 33601 **Payee:** 006924518
Houston TX 77216-3142

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-988-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** May 10, 2008
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 5319 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-2 **Prev Inv ID:**



Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,360	12.10	01 - 01	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,233	10.97	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,156	10.29	04 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	678	6.03	07 - 07	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0182	0.0000	-0.0112	1,800	-20.16	02 - 02	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0182	0.0000	-0.0112	1,000	-11.20	11 - 11	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0182	0.0000	-0.0112	14,607	-163.60	03 - 03	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0182	0.0000	-0.0112	15,000	-168.00	04 - 04	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0182	0.0000	-0.0112	2,788	-31.23	10 - 10	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 10, 2008	Invoice Total Amount:	-\$5,119.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311889
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2008
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0182	0.0000	-0.0112	4,900	-54.88	01 - 01	
	Transportation Commodity																		
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0182	0.0000	-0.0112	54,330	-608.50	01 - 30	
	Transportation Commodity																		
01			0		3190	16264		CUTRALE AUBURNDA			COT	0.0070	-0.0182	0.0000	-0.0112	2,500	-28.00	17 - 18	
	Transportation Commodity																		
01			0		3204	16192		CUC-BARTOW A /FGT			COT	0.0070	-0.0182	0.0000	-0.0112	23,000	-257.60	26 - 29	
	Transportation Commodity																		
01			0		3204	16192		CUC-BARTOW A /FGT			COT	0.0070	-0.0182	0.0000	-0.0112	5,076	-56.85	30 - 30	
	Transportation Commodity																		
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0182	0.0000	-0.0112	3,450	-38.64	02 - 02	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	19,264	-215.76	23 - 23	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	303	-3.39	23 - 23	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 05/07/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: . COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$5,119.01
Invoice Identifier:	000311889
Account Number:	52002364
Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	4,632	-51.88	08 - 08	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	27,444	-307.37	19 - 21	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	488	-5.47	22 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	2,000	-22.40	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0182	0.0000	-0.0112	13,896	-155.64	26 - 28	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	4,697	-52.61	23 - 23	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0182	0.0000	-0.0112	5,000	-56.00	04 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numt	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$5,119.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311889
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2008
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	11,274	100.34	07 - 07	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	15,000	-168.00	10 - 10	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	9,432	-105.64	11 - 11	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0182	0.0000	-0.0112	12,000	-134.40	22 - 22	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	236895	77777		PNR - ZONE 2			COT	0.0070	0.0019	0.0000	0.0089	3,316	29.51	07 - 07	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	3,948	-44.22	01 - 01	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	2,325	-26.04	02 - 02	
Transportation Commodity																			
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0182	0.0000	-0.0112	793	-8.88	03 - 03	

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1/0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	01
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$5,119.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311889
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	1,283	-14.37	04 - 04	
	Transportation Commodity																		
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	4,000	-44.80	05 - 06	
	Transportation Commodity																		
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	2,142	-23.99	07 - 07	
	Transportation Commodity																		
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	5,076	-56.85	08 - 08	
	Transportation Commodity																		
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	831	-9.31	09 - 09	
	Transportation Commodity																		
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0182	0.0000	-0.0112	7,473	-83.70	12 - 14	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	264775		78010	PNR - ZONE 3			COT	0.0070	0.0019	0.0000	0.0089	3,151	28.04	07 - 07	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	264775		78010	PNR - ZONE 3			COT	0.0070	0.0019	0.0000	0.0089	45	0.40	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	05/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount: \$5,119.01 Invoice Identifier: 000311889 Account Number: 52002364 Net Due Date: 05/20/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,371	-48.96	01 - 01	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,561	-62.28	02 - 02	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	150	-1.68	04 - 04	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,333	-26.13	09 - 09	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,076	-56.85	10 - 10	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	4,076	-45.65	11 - 11	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	25,380	-284.26	12 - 16	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	7,652	-85.70	17 - 18	

112

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$5,119.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311889
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2008
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,056	-23.03	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,076	-56.85	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	5,904	-66.13	24 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0182	0.0000	-0.0112	2,029	-22.73	25 - 25	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	315670	78307		EL PASO VANDOLAH			COT	0.0070	0.0019	0.0000	0.0089	1,937	17.24	09 - 09	
				Transportation Commodity															
01		0			315670	78307		EL PASO VANDOLAH			COT	0.0070	-0.0182	0.0000	-0.0112	4,667	-52.27	09 - 09	
				Transportation Commodity															
01		0			316186	78312		DESOTO CO GENERA			COT	0.0070	-0.0182	0.0000	-0.0112	1,695	-18.98	04 - 04	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	18,572	-208.01	03 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	
		Remit Addr:		Payee's Bank Account Num:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	-55,119.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	00031889
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	7,652	-85.70	08 - 08	
	Transportation Commodity																		
01	236895	77777		PNR - ZONE 2	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	3,194	-35.77	08 - 08	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	10,921	-122.32	01 - 01	
	Transportation Commodity																		
01	264775	78010		PNR - ZONE 3	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	13,913	-155.83	08 - 08	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	360065	78375		TECO BAYSIDE			COT	0.0070	0.0019	0.0000	0.0089	11,090	98.70	10 - 10	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	9,789	-109.64	04 - 04	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	64,934	-727.26	05 - 06	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	12,273	-137.46	07 - 07	

Handwritten initials

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Num:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount: \$5,119.01 Invoice Identifier: 000311889 Account Number: 52002364 Net Due Date: 05/20/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	-0.0182	0.0000	-0.0112	11,412	-127.81	12 - 14	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	475724		78443	TREASURE COAST EN			COT	0.0070	0.0019	0.0000	0.0089	3,289	29.27	28 - 28	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	624616		78461	SOUTHERN PINES CIT			COT	0.0070	0.0019	0.0000	0.0089	10,000	89.00	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	624800		78462	TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	6,997	62.27	01 - 01	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 06	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 14	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	05/07/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 10, 2008	Invoice Total Amount:	\$6,119.01
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311889
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	05/20/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 07	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	26 - 29	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	02 - 02	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	03 - 03	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 30	
	Transportation Commodity																		

Invoice Total Amount: 556,698 / -5,119.01

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 05/20/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 103564
Svc CD: PNR
Invoice Date: May 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: *WIRE STATE* \$5,683.52
Invoice Identifier: *01-90-000-232-02-000* 000312302
Account Number: 52002364
Net Due Date: *CA* 05/20/2008

Begin Transaction Date: April 01, 2008
End Transaction Date: April 30, 2008
 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0					0				PNR	0.3181	0.0019	0.0000	0.3200	17,761	5,683.52	01 - 30	
Park and Ride Charges for April, 2008 on P.O.#43887																			

Invoice Total Amount: 17,761 ✓ 5,683.52

COPY

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR April 2008**

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2008.xls]Apr08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(6,921)	\$9.63000	(\$66,649.23)
2		ACTUAL	(6,921)	\$9.63000	(\$66,649.23)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	595,246	\$0.06439	\$38,327.58
5		ACTUAL	595,246	\$0.06439	\$38,327.59
6		DIFFERENCE	0		\$0.01
7	DEMAND	ACCRUED	899,756	\$0.43762	\$393,752.48
8		ACTUAL	899,756	\$0.43762	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,488,081		\$365,430.83
14		ACTUAL	1,488,081		\$365,430.84
15		DIFFERENCE	(0)		\$0.01

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BILLING AGENT SUMMARY

Agent ID: 006922736

Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Attn: ED ELLIOTT

702 NORTH FRANKLIN STREET

TAMPA, FL 33602-0000

Billing Year : 2008

Billing Month : APR

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	365,430.84
TOTAL		365,430.84

REMIT TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 102502

ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:

SOUTHERN NATURAL GAS COMPANY

PO BOX 2563

BIRMINGHAM, AL

ATTN:DORIS TATE

PHONE NUMBER :2053253846

COPY

Jim

WIRE 5/20/08

ce

PANY

edh

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : APR.
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : APR.
Billing Year : 2008
Service Type : MAINTENANCE CAPITAL SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	595,246	0.01750	10,416.81
Total Surcharges			<u>10,416.81</u>
Total Commodity & Surcharges			<u>10,416.81</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2008
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

	Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed					
	1	3	479	0.32400	155.20
Total Deliveries			<u>479</u>		<u>155.20</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	479	0.00000	0.00
ACA	479	0.00190	0.91
Total Surcharges			<u>0.91</u>
Total Commodity & Surcharges			<u>156.11</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : APR.
 Billing Year : 2008
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	546,903	0.04600	25,157.54
1	3	44,518	0.03100	1,380.06
2	3	3,346	0.02600	87.00
Total Deliveries		<u>594,767</u>		<u>26,624.60</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	594,767	0.00000	0.00
ACA	594,767	0.00190	1,130.07
Total Surcharges			<u>1,130.07</u>
Total Commodity & Surcharges			<u>27,754.67</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2008

Customer ID. : 006922736

Billing Month : APR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawal	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	602,167	595,246	0	0	0	6,921	1.16271	0
ESTIMATED IMBALANCE	236,358	233,160	0	0	0	3,198	1.37159	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	6,921	9.630	100.000	(9.63)	(66,649.23)
Total	1.00000	6,921				(66,649.23)

C.Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	602,167	595,246	6,921
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
Total		602,167	595,246	
Less Pool Transaction		0	0	
Net		602,167	595,246	6,921

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
Total	0

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR April 2008

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\Apr08Est

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	4,790	10.87279	\$52,080.66
2		ACTUAL	4,790	10.87279	\$52,080.66
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	306,923	0.02263	\$6,944.19
5		ACTUAL	306,923	0.02263	\$6,944.19
6		DIFFERENCE	0		\$0.00
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	306,923		\$6,944.19
14		ACTUAL	306,923		\$6,944.19
15		DIFFERENCE	0		\$0.00
16	COMM.-P/L-PAL	ACCRUED	30,000	0.25000	\$7,500.00
17		ACTUAL	30,000	0.25000	\$7,500.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,391,713		\$651,584.85
23		ACTUAL	1,391,713		\$651,584.85
24		DIFFERENCE	0		\$0.00

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Gulfstream Natural Gas System, LLC



Invoice Summary Statement

Invoice Identifier: 72882
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2008
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2008
 Net Due Date: 05/20/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$592,004.19 <i>804-05</i>
2	9000386	OT / CLC	\$2,807.88 <i>801-01</i>
3	9000022	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$7,500.00 <i>804-05</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$49,272.78 <i>801-01</i>
Invoice Total Amount			<u>\$651,584.85</u> <i>(Jw)</i>

Please make wire transfer payments
 on Net Due Date: 05/20/2008 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

WIRE 5/20/08

copy *cc*

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 72882
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Apr, 2008
Service Requester Contract Number: 9000022
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2008
Net Due Date: 05/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	801 Park Balance		8205229				04/30/2008	300,000	0.02500	7,500.00
	(Price Tier: 1)		GS PAL				04/30/2008			
			GZN1/1							
Contract Total Amount:								300,000Dth		\$7,500.00

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 72882
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Apr, 2008
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2008
 Net Due Date: 05/20/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 49051			04/01/2008 04/01/2008	1,480	0.02190	32.41
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	BP 49060			04/01/2008 04/01/2008	20,690	0.02190	453.11
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9002960 Codon - TGPL IN GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 49056			04/01/2008 04/01/2008	3,453	0.02190	75.62
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			04/01/2008 04/03/2008	3	0.02190	0.06
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			04/01/2008 04/04/2008	1,850	0.02190	40.53

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000020 Peoples - Reunion	OXY BASE 47249			04/01/2008 04/04/2008	4,000	0.02190	87.60
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	OXY 47249			04/01/2008 04/04/2008	3,742	0.02190	81.95
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000041 Peoples - Combee Road	OXY BASE 47249			04/01/2008 04/04/2008	4,000	0.02190	87.60
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	ARCLIGHT 49081			04/02/2008 04/02/2008	2,847	0.02190	62.35
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000541 Peoples - Vandolah	ARCLIGHT 49081/TEC 49083			04/02/2008 04/02/2008	13,254	0.02190	290.26
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	CHEVRON 49082/TEC 49083			04/02/2008 04/02/2008	3,762	0.02190	82.39
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	LD 49091/TEC 49083			04/02/2008 04/02/2008	3,907	0.02190	85.56
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 49117			04/03/2008 04/03/2008	1,621	0.02190	35.50
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	ARCLIGHT 49119/TEC 49131			04/03/2008 04/03/2008	12,412	0.02190	271.82
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	CHEVRON 49117/TEC 49131			04/03/2008 04/03/2008	7,008	0.02190	153.48
1.00016	1 Current Business (Transportation)	8205175	9000040	ARCHLIGHT 49157			04/04/2008	3,860	0.02190	84.53

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				04/04/2008			
1.00017	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			04/05/2008	18	0.02190	0.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				04/06/2008			
1.00018	1 Current Business (Transportation)	GZN1/1 8205229	GZN1/1 9000020	UNPARK			04/05/2008	2,960	0.02190	64.82
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GS PAL	Peoples - Reunion				04/06/2008			
1.00019	1 Current Business (Transportation)	GZN1/1 8205229	GZN1/1 9000041	UNPARK			04/05/2008	3,946	0.02190	86.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GS PAL	Peoples - Combee Road				04/06/2008			
1.00020	1 Current Business (Transportation)	GZN1/1 8205229	GZN1/1 9000040	UNPARK			04/05/2008	12,018	0.02190	263.20
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GS PAL	Peoples - S. Hills				04/07/2008			
1.00021	1 Current Business (Transportation)	GZN1/1 8205229	GZN1/1 9000020	LOAN			04/07/2008	1,500	0.02190	32.85
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GS PAL	Peoples - Reunion				04/07/2008			



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL	9000040 Peoples - S. Hills	LOAN			04/07/2008 04/07/2008	3,650	0.02190	79.94
1.00023	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL	9000041 Peoples - Combee Road	LOAN			04/07/2008 04/07/2008	2,000	0.02190	43.80
1.00024	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000020 Peoples - Reunion	ANADARKO 49215			04/08/2008 04/08/2008	200	0.02190	4.38
1.00025	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	ANADARKO 49215			04/08/2008 04/08/2008	3,233	0.02190	70.80
1.00026	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000041 Peoples - Combee Road	ANADARKO 49215			04/08/2008 04/08/2008	1,000	0.02190	21.90
1.00027	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin	9000020 Peoples - Reunion	OXY BASE 47249			04/08/2008 04/30/2008	22,650	0.02190	496.04

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

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LINE

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	OXY 47249			04/08/2008 04/30/2008	23,154	0.02190	507.11
1.00029	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	OXY BASE 47249			04/08/2008 04/30/2008	23,000	0.02190	503.70
1.00030	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 49229			04/09/2008 04/09/2008	1,973	0.02190	43.21
1.00031	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205224 Cane Island	ARCLIGHT MKUP 49157			04/09/2008 04/09/2008	2,000	0.02190	43.80
1.00032	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000020 Peoples - Reunion	ARCLIGHT MKUP 49157			04/09/2008 04/09/2008	200	0.02190	4.38
1.00033	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ARCLIGHT MKUP 49157			04/09/2008 04/09/2008	2,351	0.02190	51.49

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Gulfstream Natural Gas System, LLC

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FINE

Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				04/11/2008			
1.00040	1 Current Business (Transportation)	8205175	8205219	OXY BASE 47249			04/10/2008	699	0.02190	15.31
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	CFG - Baseball City				04/11/2008			
1.00041	1 Current Business (Transportation)	8205175	9000040	CHEV 49275			04/11/2008	1,660	0.02190	36.35
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				04/11/2008			
1.00042	1 Current Business (Transportation)	8205175	9000041	CHEV 49275			04/11/2008	800	0.02190	17.52
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Combee Road				04/11/2008			
1.00043	1 Current Business (Transportation)	8205175	9000020	ENBRIDGE 49298			04/12/2008	600	0.02190	13.14
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Reunion				04/14/2008			
1.00044	1 Current Business (Transportation)	8205175	9000040	ENBRIDGE 49298			04/12/2008	9,699	0.02190	212.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				04/14/2008			

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	ENBRIDGE 49298			04/12/2008 04/14/2008	3,000	0.02190	65.70
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			04/13/2008 04/16/2008	63	0.02190	1.37
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			04/13/2008 04/30/2008	5,850	0.02190	128.19
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	8205229 GS PAL GZN1/1	PGS IMB TO FGT			04/14/2008 04/14/2008	7,753	0.02190	169.79
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9000541 Peoples - Vandolah GZN1/1	PGS IMB TO TEC 49313			04/15/2008 04/15/2008	7,090	0.02190	155.27
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SOCO 49316			04/16/2008 04/16/2008	4,934	0.02190	108.05

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00051	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	SOCO 49316			04/16/2008 04/16/2008	7,525	0.02190	164.80
1.00052	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9000541 Peoples - Vandolah	PGS IMB TO TEC 49317			04/16/2008 04/16/2008	372	0.02190	8.15
1.00053	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL,GAS			04/18/2008 04/25/2008	13	0.02190	0.27
1.00054	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9001744 FP&L Martin Plant	PGS IMB TO FPL 49440			04/24/2008 04/24/2008	25,000	0.02190	547.50
1.00055	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CONOCO 49456/FPL 49458			04/25/2008 04/25/2008	5,988	0.02190	131.14
1.00056	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	NOBLE 49454/FPL 49458			04/25/2008	3,947	0.02190	86.44

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				04/25/2008			
1.00057	1 Current Business (Transportation)	8205164	9000541	IMBAL,GAS			04/28/2008	1	0.02190	0.02
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				04/28/2008			
1.00058	1 Current Business (Transportation)	8205175	9000040	CHEVRON 49484			04/29/2008	3,355	0.02190	73.47
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				04/29/2008			
1.00059	1 Current Business (Transportation)	8205175	9000040	ENBRIDGE 49485			04/29/2008	3,552	0.02190	77.79
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				04/29/2008			
1.00060	1 Current Business (Transportation)	8205175	9000040	SEQUENT 49483			04/29/2008	5,624	0.02190	123.17
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				04/29/2008			
1.00061	1 Current Business (Transportation)	8205171	9000040	EXXON 49520			04/30/2008	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				04/30/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

168



Gulfstream Natural Gas System, LLC

1
FINE

Invoice Detail Statement - Final

Accounting Period: Apr, 2008

Invoice Identifier: 72882

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00062	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 49523			04/30/2008 04/30/2008	6,907	0.02190	151.26
1.00063	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				04/30/2008 04/30/2008	245	0.93000	227.85
1.00064	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				04/01/2008 04/30/2008	1,050,000	0.55720	585,060.00
Contract Total Amount:								1,356,923Dth		<u>\$592,004.19</u>

169



Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Invoice Identifier: 72882
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Apr, 2008
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 05/10/2008
Net Due Date: 05/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 10.93250) (Price Tier: 1)		GZN1/1				04/01/2008 04/30/2008	4,507	10,93250	49,272.78
Contract Total Amount:								4,507Dth		<u>\$49,272.78</u>

170



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 72882
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Apr, 2008
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 05/10/2008
 Net Due Date: 05/20/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	830 Cashout Majority SELL (MJS 9.92184) (Price Tier: 1)	GZN1/1					03/31/2008 03/31/2008	283	9.92184	2,807.88
Contract Total Amount:								283Dth		<u>\$2,807.88</u>

171

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR April 2007
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN May 2008
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

29-May-08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,035,158.9	0.01014	\$10,496.51

172

PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR April 2008
 IN DTH'S

05-Jun-08

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]Apr08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Apr'08	28,710	0.30000	\$8,613.00
2	BAY GAS STORAGE	ACTUAL	Apr'08	28,710	0.30000	\$8,613.00
3	GRAND TOTAL	ACCRUAL	Apr'08	28,710		\$8,613.00
4	GRAND TOTAL	ACTUAL	Apr'08	28,710		\$8,613.00
5	GRAND TOTAL	DIFFERENCE	Apr'08	0		\$0.00

173

BAY GAS STORAGE

Telephone
281.423.2700

Fax
281.875.0705

16945 Northchase Drive, Suite 1910
Houston, TX 77060-2800

COPY

TECO PEOPLES GAS *System*
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

DUE DATE: 5/26/2008
INVOICE DATE: 5/15/2008
INVOICE NUMBER: TEC 20084

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF APRIL 2008

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
INTERRUPTIBLE STORAGE	04/07/08	28710	\$ 0.30	\$ 8,613.00
TOTAL CURRENT BILLING				\$ 8,613.00
PAST DUE				
TOTAL DUE				\$ 8,613.00

	<u>MMBTU</u>
BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	0
INTERRUPTIBLE STORAGE	28,710
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	0
INTERRUPTIBLE STORAGE	(28,710)
IN-GROUND TRANSFER	0
ENDING INVENTORY	0

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

Live
5/17/08

01-90-000-232-02-00-0

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

174

PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR April 2008
 IN DTH'S

07-May-08

H:\GAS_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Apr'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Apr			\$327,711.36
2		ACTUAL	08-Apr			\$327,711.36
3	GRAND TOTAL	ACCRUAL	08-Apr			\$327,711.36
4	GRAND TOTAL	ACTUAL	08-Apr			\$327,711.36
5	GRAND TOTAL	DIFFERENCE	08-Apr			\$0.00

175

Marlin Gas Transport, Inc.

invoice

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 27126

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 4

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/21/08	5/1/08

DESCRIPTION	AMOUNT
Celebration 195 miles x 4 safety checks x \$1.75 per mile	1,365.00
Orange Park & River Town 360 miles x 4 safety checks x \$1.75 per mile	2,520.00
Trailer Change Out - See Attached Project Trip Log	38,486.50

Subtotal	327,711.36
Sales Tax	
Total Invoice Amount	\$327,711.36
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	\$327,711.36

176

Marlin Gas Transport, Inc.

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

Invoice

INVOICE NUMBER: 27128

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/21/08	5/1/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala - Villages)	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Safety Regulation Unit \$725 per month + \$120 each per month (Ocala - Villages)	845.00
1 mmcf/day Compression and Drying	6,930.00
Compressor filled - 32 loads x 1.25 hours x \$110	4,400.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(4) Jumbo Tube Trailers (Summer Glen) \$2,200 per week for (4) weeks + (3) days \$942.86 x (4) Trailers	38,971.44
(6) Jumbo Tube Trailers (Villages) \$2,200 per week for (3) weeks + (3) days \$942.86 x (6) Trailers	45,257.16
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Trailers	19,485.72

RECEIVED
APR 25 2008
ACCOUNTS PAYABLE

01-90-000-804-03-00-0
SP 60704-08

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Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued
Check/Credit Memo No:	

invoice

Marlin Gas Transport, Inc.

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 27126

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/21/08	5/1/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Garlits) \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Trailers	19,485.72
(1) Jumbo Tube Trailer (River Town) \$2,200 per week for (3) weeks + (4) days \$1,257.14 x (1) Trailer	7,857.14
(1) Jumbo Tube Trailer (Orange Park) \$2,200 per week for (4) weeks + (3) days \$942.86 x (1) Trailer	9,742.86
Project Change Out Shuttles:	
(3) Change Out Shuttles In Summer Glen \$2,200 per week for (4) weeks + (3) days \$942.86 x (3)	29,228.58
Shuttles	
(2) Change Out Shuttles In Don Garlits and Eustis \$2,200 per week for (4) weeks + (3) days \$942.86 x (2)	19,485.72
(2) Shuttles	
(2) Change Out Shuttles and The Villages - \$2,200 per week for (3) weeks + (3) days \$942.86 x (2)	15,085.72
Shuttles	
(2) Change Out Shuttles in River Town and Orange Park \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) Shuttles	19,485.72

	Subtotal	Continued
	Sales Tax	Continued
	Total Invoice Amount	Continued
	Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE	Continued

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Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-6007
Fax: 727-375-1228

invoice

INVOICE NUMBER: 27126

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	4/21/08	5/1/08

DESCRIPTION	AMOUNT
Additional Project Safety Regulation with Remote Monitoring:	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Ocala Villages \$34.17 x (24) days	820.08
(1) Don Garlits \$1,025 per month	1,025.00
(1) Summer Glen \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
(1) River Town \$1,025 per month	1,025.00
(1) Orange Park \$1,025 per month	1,025.00
Safety Checks:	
Eustis & Don Garlits 212 miles x 4 safety checks x \$1.75 per mile	1,484.00
Summer Glen 148 miles x 4 safety checks x \$1.75	1,022.00
The Villages 135 miles x 4 safety checks x \$1.75 per mile	945.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR APRIL 2008

14-May-08

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]Apr08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Mar'08	ACCRUED-Comm.	88,141	9.58500	\$844,831.49
2	Mar'08	ACTUAL-Comm.	88,141	9.58500	\$844,831.49
3	Apr'08	ACCRUED-Comm.	(154,654)	9.17900	(\$1,419,569.07)
4	Apr'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(66,513)		(574,737.58)
6	GRAND TOTAL	ACTUAL-Comm.	88,141		\$844,831.49
7	GRAND TOTAL	DIFF.-Comm.	154,654		\$1,419,569.07

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Wire 5/20/08

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 04/24/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 10, 2008	Invoice Total Amount: 844,831.49
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311954
Svc Req K: 4120	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD:	Prev Inv ID:	Net Due Date: 05/20/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mhd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	9.5850	0.0000	0.0000	9.5850	88,141	844,831.49	01 - 31	

Invoice Total Amount: 88,141 844,831.49

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FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 05/07/2008 01:20:36 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 042008	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	9,997	(33,917)	23,920	9,997	(9,997)	6,555,665	3,640,413	10,479,059	0	0	1.00	
WESTERN DELIVERY	0	0	0	0	0	0	0	0	0	0	1.00	
NO NOTICE	94,892	0	(6,751)	88,141	0	0	0	0	88,141	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT No Notice	88,141	1.00	9.5850	0.0000	0.0000	844,831.49	
Total Amount:						844,831.49	

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR APRIL 2008
 IN DTH'S

24-Apr-08

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls\Apr08ct

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	Mar'08	6,751	9.46950	\$63,928.59
2	B/P Prior	ACTUAL	Mar'08	6,751	9.46950	\$63,928.59
3	Florida Power	ACCRUAL	Mar'08	(23,920)	9.79000	(\$234,176.80)
4	Florida Power	ACTUAL	Mar'08	(23,920)	9.79000	(\$234,176.80)
5	GRAND TOTAL	ACCRUAL	Mar'08	(17,169)		(\$170,248.21)
6	GRAND TOTAL	ACTUAL	Mar'08	(17,169)		(\$170,248.21)
7	GRAND TOTAL	DIFFERENCE	Mar'08	0		\$0.00

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COPY

Gas Netting Statement - Revised (Sale)



PRIOR ENERGY

BP Energy Company Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 9035714
Invoice Date 04/14/2008
Netting Group # 1138
Delivery Month Mar 2008
Due Date 04/25/2008

Ren

Handwritten notes: 1. /08, 232-01-0000, ITAN

Natural Gas delivered during Mar 2008

Calculations are based on actual quantities

Table with columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Includes sections for SALES (Florida Gas Transmission Company, Southern Natural Gas Company) and PURCHASES (Florida Gas Transmission Company). Total System Generated: 3,479,782.29. Net Change Amount: 63,928.59. Previous Amount: 3,415,853.70. Net Amount Due: 3,479,782.29.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact : or send a facsimile to : Or Email: campbh@bp.com

Beverly Campbell at (251) -44-5-12

Handwritten number: 184

For BP use only: 125329 00



PEOPLES GAS

Invoice

Florida Power
FPC Backoffice c/o Progress Energy Corp
P.O. Box 1551 PEB 10
Raleigh, NC 27602
ATTN: Edward D. McCluskey

Statement Date: 04/15/2008

Invoice for Imbalance Book-Out for the Month of March 2008

Description	Volume (in DTH)	Price	Amount Due
Market Delivery	23,920	\$9.7900	\$234,176.80
Total Amount Due Payable Upon Receipt			<u>\$234,176.80</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accou
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS SYSTEM

05-Jun-08

**ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2007
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS**

DETERMINED IN May 2008

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2008.xls]May07_Apr08Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	148,538.5	0.90427	\$134,318.70

186

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR April 2008
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS

02-Jun-08

DETERMINED IN May 2008

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls]May_Apr08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	19,873.9	1.01300	\$20,132.26
2 Florida Power & Light	121,491.5	1.01300	\$123,070.89
3 Gulf Coast Natural Gas	7,201.5	1.01300	\$7,295.12
4 Infinite Energy	684,113.6	1.01300	\$685,587.99
5 Mirabito	63,893.6	1.01300	\$64,724.22
6 MX Energy	4,151.3	1.01300	\$4,205.27
7 Pacific Summit	19,063.4	1.01300	\$19,311.22
8 Peninisula Energy	70,198.3	1.01300	\$71,110.88
9 Sunshine State Gas	4,622.6	1.01300	\$4,682.69
10 TOTAL	994,609.7		\$1,000,120.54

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PEOPLES GAS SYSTEM
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN May 2008

02-Jun-08

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls]May_Apr08Act

(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	
			<u>Amount Due Pool Manager</u>	
1 End Users, Inc.	Feb'08	0.0	0.00000	\$347.66
2 Peninsula Energy	Mar'08	0.0	0.00000	\$1,450.54
<hr/>				
3 TOTAL		0.0		\$1,798.20

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