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West Palm Beach, FL 33402-3395

June 26, 2008

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

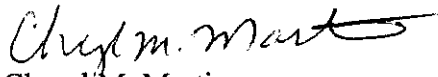
RE: DOCKET NO. 080003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the revised May 2008 Purchase Gas Adjustment filing for Florida Public Utilities Company.

Any questions may be directed to me at cmmartin@fpuc.com, or 561.838.1725.

Sincerely,


Cheryl M. Martin
Controller

Enclosure

CC: Chris Snyder
Norman Horton, Esq.; Messer, etc.
George Bachman – e-mail cover
Cheryl M. Martin – e-mail cover
Marc Schneidermann – e-mail cover
SJ 80-445, 2007 PGA Filings
Curtis D. Young – cover

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JUN 27 2008

JUN 27 2008



FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	CURRENT MONTH: MAY				YEAR-TO-DATE : 2008				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	8,752.60	37,282.00	28,529.40	76.52	60,264.30	113,400.00	53,135.70	46.86	
2	1,718.64	1,719.00	0.36	0.02	27,859.60	27,625.00	(234.60)	-0.85	
3	0.00	0.00	(739.28)		0.00	0.00	2,108.26		
4	3,206,389.00	5,128,407.00	1,922,018.00	37.48	17,669,107.99	33,318,526.00	15,649,418.01	46.97	
5	188,665.10	160,515.00	(28,150.10)	-17.54	2,209,862.80	2,056,126.00	(153,736.80)	-7.48	
6	1,684.28	945.00	(739.28)	-78.23	3,966.74	6,075.00	2,108.26	34.70	
LESS END-USE CONTRACT									
7	0.00	0.00	0.00		0.00	0.00	0.00		
8	0.00	0.00	0.00		0.00	0.00	0.00		
9	0.00	0.00	0.00		0.00	0.00	0.00		
10	0.00	(748,769.00)	(748,769.00)	100.00	0.00	(11,623,844.00)	(11,623,844.00)	100.00	
11	3,407,209.62	4,580,099.00	1,172,150.10	25.59	19,971,061.43	23,897,908.00	3,928,954.83	16.44	
12	0.00	0.00	0.00		0.00	0.00	0.00		
13	6,266.78	6,300.00	33.22	0.53	22,363.86	40,500.00	18,136.14	44.78	
14	4,009,493.41	4,573,799.00	564,305.59	12.34	19,844,303.42	23,857,408.00	4,013,104.58	16.82	
THERMS PURCHASED									
15	2,897,690.00	3,462,230.00	564,540.00	16.31	19,370,490.00	22,490,480.00	3,119,990.00	13.87	
16	347,200.00	347,200.00	0.00	0.00	4,891,100.00	5,580,700.00	689,600.00	12.36	
17	0.00	0.00	0.00		0.00	0.00	0.00		
18	2,865,390.00	3,462,230.00	596,840.00	17.24	19,200,180.00	22,490,480.00	3,290,300.00	14.63	
19	3,398,530.00	3,097,830.00	(300,700.00)	-9.71	33,233,290.00	32,893,530.00	(339,760.00)	-1.03	
20	0.00	0.00	0.00		0.00	0.00	0.00		
LESS END-USE CONTRACT									
21	0.00	0.00	0.00		0.00	0.00	0.00		
22	0.00	0.00	0.00		0.00	0.00	0.00		
23	0.00	0.00	0.00		0.00	0.00	0.00		
24	2,865,390.00	3,462,230.00	596,840.00	17.24	19,200,180.00	22,490,480.00	3,290,300.00	14.63	
25	0.00	0.00	0.00		0.00	0.00	0.00		
26	5,036.66	6,230.00	1,191.34	19.12	21,996.12	40,480.00	18,483.88	45.66	
27	4,797,933.80	3,456,000.00	(1,341,933.80)	-38.83	28,455,747.93	22,450,000.00	3,271,816.12	14.57	
CENTS PER THERM									
28	(1/15)	0.302	1.077	0.775	71.96	0.311	0.504	0.193	38.29
29	(2/16)	0.495	0.495	0.000	0.00	0.570	0.495	(0.075)	-15.15
30	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	(4/18)	111.901	148.124	36.223	24.45	92.026	148.145	56.119	37.88
32	(5/19)	5.551	5.182	(0.369)	-7.12	6.650	6.251	(0.399)	-6.38
33	(6/20)	0.000	#DIV/0!	#DIV/0!	#DIV/0!	0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	(11/24)	118.909	132.288	13.379	10.11	104.015	106.258	2.243	2.11
38	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	(13/26)	124.374	101.124	(23.250)	-22.99	101.672	100.049	(1.623)	-1.62
40	(11/27)	71.014	132.526	61.512	46.42	70.183	106.449	36.266	34.07
41	(E-2)	(8.152)	(8.152)	0.000	0.00	(8.152)	(8.152)	0.000	0.00
42	(40+41)	62.862	124.374	61.512	49.46	62.031	98.297	36.266	36.89
43		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	(42x43)	63.17820	124.99960	61.821	49.46	62.34302	98.79143	36.448	36.89
45		63.178	125.000	61.822	49.46	62.343	98.791	36.448	36.89

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05584 JUN 27 8

DOCUMENT NUMBER 05584

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008
CURRENT MONTH: MAY 2008

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,837,860	1,786.09	0.063
2 No Notice Commodity Adjustment - System Supply	6,960	11.35	0.163
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	52,480	6,276.71	11.960
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	390	678.45	173.962
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,897,690	8,752.60	0.302
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,865,390	3,356,595.73	117.143
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(13,304.65)	0.000
21 Imbalance Cashout - Other Shippers	0	(136,902.08)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,865,390	3,206,389.00	111.901
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	3,398,530	188,665.10	5.551
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	3,398,530	188,665.10	5.551
OTHER			
33 Company Use of Natural Gas	0	796.05	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	888.23	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	1,684.28	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008
CURRENT MONTH: MAY 2008

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	312229	9-11	77,254.77	0.00	1,718.64	0.00	0.00	75,536.13	0.00
2	FGT	312197	12-14	68,727.82	0.00	0.00	0.00	0.00	68,727.82	0.00
3	FGT	312219	15-16	5,543.59	0.00	0.00	0.00	0.00	5,543.59	0.00
4	FGT	312204	17-18	38,857.56	0.00	0.00	0.00	0.00	38,857.56	0.00
5	FGT	312230	19-27	2,852.62	2,852.62	0.00	0.00	0.00	0.00	0.00
6	FGT	312198	28-35	(878.62)	(878.62)	0.00	0.00	0.00	0.00	0.00
7	FGT	312366	36-38	89.96	89.96	0.00	0.00	0.00	0.00	0.00
8	FGT	312317	39-43	(277.87)	(277.87)	0.00	0.00	0.00	0.00	0.00
9	FGT	312296	44	11.35	11.35	0.00	0.00	0.00	0.00	0.00
10	FGT	FUEL REFUND	45	(13,304.65)	0.00	0.00	0.00	(13,304.65)	0.00	0.00
10	CHEVRONTEXACO	253343	46	2,239,880.77	0.00	0.00	0.00	2,239,880.77	0.00	0.00
11	CROSSTEX	052008-SLSG7737	47	1,102,567.68	0.00	0.00	0.00	1,102,567.68	0.00	0.00
12	FLORIDA CITY GAS	200805-0122-AR53M	48	6,276.71	6,276.71	0.00	0.00	0.00	0.00	0.00
13	TECO PEOPLES GAS	16733305	49	14,147.28	0.00	0.00	0.00	14,147.28	0.00	0.00
14	INDIANTOWN GAS	CONTRACT SERVICE	50	678.45	678.45	0.00	0.00	0.00	0.00	0.00
15	INFINITE ENERGY	APR08INF	51	(135,998.37)	0.00	0.00	0.00	(135,998.37)	0.00	0.00
16	FLORIDA CITY GAS	CK0217183	52	(903.71)	0.00	0.00	0.00	(903.71)	0.00	0.00
17	FPUC			796.05	0.00	0.00	0.00	0.00	0.00	796.05
18	FPUC			888.23	0.00	0.00	0.00	0.00	0.00	888.23
19				0.00	0.00	0.00	0.00	0.00	0.00	0.00
20				0.00	0.00	0.00	0.00	0.00	0.00	0.00
21				0.00	0.00	0.00	0.00	0.00	0.00	0.00
22				0.00	0.00	0.00	0.00	0.00	0.00	0.00
23				0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL				3,407,209.62	8,752.60	1,718.64	0.00	3,206,389.00	188,665.10	1,684.28

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FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

			CURRENT MONTH: MAY				YEAR-TO-DATE: 2008			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate Include Sch. A-1 Line 10	3,206,389.00	4,379,638.00	1,173,249.00	26.8	17,669,107.99	21,694,682.00	4,025,574.01	18.6
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	200,820.62	200,461.00	(359.62)	(0.2)	2,301,953.44	2,203,226.00	(98,727.44)	(4.5)
3	TOTAL COST		3,407,209.62	4,580,099.00	1,172,889.38	25.6	19,971,061.43	23,897,908.00	3,926,846.57	16.4
4	FUEL REVENUES (NET OF REVENUE TAX)		4,009,493.41	4,573,799.00	564,305.59	12.3	19,844,303.42	23,857,408.00	4,013,104.58	16.8
5	TRUE-UP - (COLLECTED) OR REFUNDED *		309,784.92	309,784.92	-	0.0	1,548,924.56	1,548,924.56	-	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,319,278.33	4,883,583.92	564,305.59	11.6	21,393,227.98	25,406,332.56	4,013,104.58	15.8
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	912,068.71	303,484.92	(608,583.79)	(200.5)	1,422,166.55	1,508,424.56	86,258.01	5.7
8	INTEREST PROVISION - THIS PERIOD	Line 21	2,107.85	43,500.76	41,392.91	95.2	11,660.39	252,158.55	240,498.16	95.4
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		658,789.64	19,813,740.58	19,154,950.94	96.7	1,378,278.90	19,639,282.79	18,261,003.89	93.0
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(309,784.92)	(309,784.92)	-	0.0	(1,548,924.56)	(1,548,924.56)	-	0.0
10a	FLEX RATE REFUND (if applicable)		-	-	-	0.0	-	-	-	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	1,263,181.28	19,850,941.34	18,587,760.06	93.6	1,263,181.28	19,850,941.34	18,587,760.06	93.6
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	658,789.64	19,813,740.58	19,154,950.94	96.7				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	1,261,073.43	19,807,440.58	18,546,367.15	93.6				
14	TOTAL (12+13)	Add Lines 12 + 13	1,919,863.07	39,621,181.16	37,701,318.09	95.2				
15	AVERAGE	50% of Line 14	959,931.54	19,810,590.58	18,850,659.04	95.2				
16	INTEREST RATE - FIRST DAY OF MONTH		0.02840	0.02840	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.02430	0.02430	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.05270	0.05270	-	0.0				
19	AVERAGE	50% of Line 18	0.02635	0.02635	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00220	0.00220	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	2,107.85	43,500.76	41,392.91	95.2				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 ACTUAL FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

PRESENT MONTH: **MAY**

LINE NO	200 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
2	Jan	ChevronTexaco	SYS SUPPLY	N/A	3,606,790		3,606,790	2,755,097.81	N/A	N/A	INCL IN COST	76.386421
6	Jan	CROSSTEX	SYS SUPPLY	N/A	1,087,010		1,087,010	810,495.00	N/A	N/A	INCL IN COST	74.561872
8	Jan	FGT	SYS SUPPLY	N/A			0	(29,835.08)	N/A	N/A	INCL IN COST	N/A
10	Jan	Florida City Gas	SYS SUPPLY	N/A			0	(365.26)	N/A	N/A	INCL IN COST	N/A
15	Jan	TECO/PEOPLES GAS	SYS SUPPLY	N/A	24,890		24,890	28,690.93	N/A	N/A	INCL IN COST	115.270912
18	Feb	ChevronTexaco	SYS SUPPLY	N/A	2,871,190		2,871,190	2,395,262.21	N/A	N/A	INCL IN COST	83.424023
22	Feb	CROSSTEX	SYS SUPPLY	N/A	1,024,630		1,024,630	845,746.45	N/A	N/A	INCL IN COST	82.541644
24	Feb	FGT	SYS SUPPLY	N/A			0	20,692.69	N/A	N/A	INCL IN COST	N/A
26	Feb	Florida City Gas	SYS SUPPLY	N/A			0	(652.41)	N/A	N/A	INCL IN COST	N/A
31	Feb	TECO/PEOPLES GAS	SYS SUPPLY	N/A	24,900		24,900	28,402.65	N/A	N/A	INCL IN COST	114.066867
34	March	ChevronTexaco	SYS SUPPLY	N/A	2,977,760		2,977,760	2,750,562.59	N/A	N/A	INCL IN COST	92.370191
38	March	CROSSTEX	SYS SUPPLY	N/A	1,239,550		1,239,550	990,605.00	N/A	N/A	INCL IN COST	79.916502
40	March	FGT	SYS SUPPLY	N/A			0	38,106.43	N/A	N/A	INCL IN COST	N/A
47	March	TECO/PEOPLES GAS	SYS SUPPLY	N/A	26,170		26,170	32,929.38	N/A	N/A	INCL IN COST	125.828735
50	APRIL	ChevronTexaco	SYS SUPPLY	N/A	2,574,640		2,574,640	2,598,151.55	N/A	N/A	INCL IN COST	100.913198
54	APRIL	CROSSTEX	SYS SUPPLY	N/A	871,180		871,180	1,006,829.90	N/A	N/A	INCL IN COST	115.570823
56	APRIL	FGT	SYS SUPPLY	N/A			0	186,246.14	N/A	N/A	INCL IN COST	N/A
58	APRIL	Florida City Gas	SYS SUPPLY	N/A			0	(2,178.96)	N/A	N/A	INCL IN COST	N/A
63	APRIL	TECO/PEOPLES GAS	SYS SUPPLY	N/A	6,080		6,080	7,731.97	N/A	N/A	INCL IN COST	127.170559
66	MAY	ChevronTexaco	SYS SUPPLY	N/A	1,916,060		1,916,060	2,239,880.77	N/A	N/A	INCL IN COST	116.900346
70	MAY	CROSSTEX	SYS SUPPLY	N/A	938,600		938,600	1,102,567.68	N/A	N/A	INCL IN COST	117.469388
72	MAY	FGT	SYS SUPPLY	N/A			0	(13,304.65)	N/A	N/A	INCL IN COST	N/A
74	MAY	Florida City Gas	SYS SUPPLY	N/A			0	(903.71)	N/A	N/A	INCL IN COST	N/A
76	MAY	INFINITE ENERGY	SYS SUPPLY	N/A			0	(135,998.37)	N/A	N/A	INCL IN COST	N/A
79	MAY	TECO/PEOPLES GAS	SYS SUPPLY	N/A	10,730		10,730	14,147.28	N/A	N/A	INCL IN COST	131.847903
TOTAL					19,200,180		19,200,180	17,669,107.99				92.026

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JANUARY 2008 THROUGH DECEMBER 2008

MONTH: MAY 2008

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1	CHEVRON	32606	24	23	750	723	\$10.3900	\$10.7780	
2	CHEVRON	32606	8	8	250	241	\$10.6650	\$11.0633	
3	CHEVRON	32606	8	8	250	241	\$10.8300	\$11.2344	
4	CHEVRON	32606	8	8	250	241	\$10.8400	\$11.2448	
5	CHEVRON	32606	62	60	1,928	1,858	\$11.0400	\$11.4559	
6	CHEVRON	32606	40	38	1,234	1,188	\$11.1400	\$11.5713	
7	CHEVRON	32606	8	8	250	241	\$11.1500	\$11.5664	
8	CHEVRON	32606	7	6	209	201	\$11.1650	\$11.6094	
9	CHEVRON	32606	8	8	250	241	\$11.1900	\$11.6079	
10	CHEVRON	32606	481	464	14,921	14,383	\$11.3150	\$11.7383	
11	CHEVRON	32606	152	147	4,718	4,544	\$11.3550	\$11.7898	
12	CHEVRON	32606	20	19	609	587	\$11.3700	\$11.7961	
13	CHEVRON	32606	71	68	2,191	2,110	\$11.4150	\$11.8532	
14	CHEVRON	32606	7	7	227	219	\$11.4450	\$11.8631	
15	CHEVRON	32606	62	60	1,928	1,858	\$11.4700	\$11.9021	
16	CHEVRON	32606	8	8	250	241	\$11.5150	\$11.9450	
17	CHEVRON	32606	249	240	7,712	7,432	\$11.6050	\$12.0422	
18	CHEVRON	32606	62	60	1,928	1,858	\$11.6300	\$12.0682	
19	CHEVRON	32606	62	60	1,915	1,845	\$11.6450	\$12.0668	
20	CHEVRON	32606	124	120	3,856	3,716	\$11.8000	\$12.2446	
21	CHEVRON	32606	62	60	1,928	1,858	\$11.8850	\$12.3328	
22	CROSSTEX	71287	3,087	2,974	95,709	92,180	\$11.5200	\$11.9610	
23	CHEVRON	179851	4	4	128	123	\$11.0400	\$11.4888	
24	CHEVRON	179851	5	4	141	136	\$11.1400	\$11.5496	
25	CHEVRON	179851	1,765	1,701	54,729	52,724	\$11.3150	\$11.7453	
26	CHEVRON	179851	1	1	43	41	\$11.3151	\$11.8671	
27	CHEVRON	179851	1	1	25	24	\$11.3152	\$11.7867	
28	CHEVRON	179851	1	1	19	18	\$11.3153	\$11.9439	
29	CHEVRON	179851	0	0	13	13	\$11.3154	\$11.3154	
30	CHEVRON	179851	14	14	443	428	\$11.3550	\$11.7530	
31	CHEVRON	179851	2	2	71	68	\$11.3552	\$11.8562	
32	CHEVRON	179851	8	8	256	247	\$11.4150	\$11.8309	
33	CHEVRON	179851	4	4	125	120	\$11.4700	\$11.9479	
34	CHEVRON	179851	42	40	1,288	1,240	\$11.6050	\$12.0542	
35	CHEVRON	179851	10	10	322	310	\$11.6300	\$12.0802	
36	CHEVRON	179851	8	7	238	229	\$11.6450	\$12.1027	
37	CHEVRON	179851	6	6	197	190	\$11.8000	\$12.2347	
38	CHEVRON	179851	10	10	322	310	\$11.8850	\$12.3451	
39	CHEVRON	337605	3,000	2,889	93,000	89,559	\$11.1050	\$11.5317	
40									
TOTAL			9,501	9,156	294,623	283,786			
							WEIGHTED AVERAGE	\$11.3362	\$11.7691

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	R.C.	CURRENT MONTH: MAY				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11)	932,721	959,000	26,279	3	6,093,025	6,571,000	477,975	7
RESIDENTIAL SERVICE (RS)	(21), (31)	942,822	939,000	(3,822)	(0)	6,517,968	7,132,000	614,032	9
LARGE VOLUME SERVICE (LVS)	(51)	1,469,054	1,483,000	13,946	1	7,971,401	8,346,000	374,599	4
GENERAL SERVICE TRANS (GSTS)	(90)	79,213	74,000	(5,213)	(7)	474,720	455,000	(19,720)	(4)
LARGE VOLUME TRANS (LVTS)	(91), (94)	900,326	1,167,000	266,674	23	4,886,700	5,879,000	992,300	17
TOTAL FIRM		4,324,136	4,622,000	297,864	6	25,943,815	28,383,000	2,439,185	9
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	28,148	63,000	34,852	55	170,181	341,000	170,819	50
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	428,571	426,000	(2,571)	(1)	2,276,372	2,130,000	(146,372)	(7)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	12,614	12,000	(614)	(5)	61,943	60,000	(1,943)	(3)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		469,333	501,000	31,667	6	2,508,496	2,531,000	22,504	1
TOTAL THERM SALES		4,793,469	5,123,000	329,531	6	28,452,311	30,914,000	2,461,689	8
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11)	3,439	3,436	(3)	(0)	3,432	3,439	7	0
RESIDENTIAL SERVICE (RS)	(21), (31)	47,090	48,013	923	2	47,315	47,993	678	1
LARGE VOLUME SERVICE (LVS)	(51)	931	936	5	1	934	939	5	1
GENERAL SERVICE TRANS (GSTS)	(90)	136	142	6	4	138	142	4	3
LARGE VOLUME TRANS (LVTS)	(91), (94)	349	358	9	3	353	357	4	1
TOTAL FIRM		51,945	52,885	940	2	52,172	52,870	698	1
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	1	2	1	50	1	2	1	50
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	12	13	1	8	12	13	1	8
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	1	-	-	1	1	-	-
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE		14	16	2	13	14	16	2	13
TOTAL CUSTOMERS		51,959	52,901	942	2	52,186	52,886	700	1
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11)	271	279	8	3	1,775	1,911	136	7
RESIDENTIAL SERVICE (RS)	(21), (31)	20	20	-	-	138	149	11	7
LARGE VOLUME SERVICE (LVS)	(51)	1,578	1,584	6	0	8,535	8,888	353	4
GENERAL SERVICE TRANS (GSTS)	(90)	582	521	(61)	(12)	3,440	3,204	(236)	(7)
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,580	3,260	680	21	13,843	16,468	2,625	16
INTERRUPTIBLE SERVICE (IS)	(61)	28,148	31,500	3,352	11	170,181	170,500	319	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	-	-	-	-	-
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	35,714	32,769	(2,945)	(9)	189,698	163,846	(25,852)	(16)
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	12,614	12,000	(614)	(5)	61,943	60,000	(1,943)	(3)
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	-	-	-	-	-

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FOR THE PERIOD OF: JANUARY 2008 THROUGH DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0295	1.0268	1.0279	1.0255	1.0285	1.0291	1.0338					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.05					
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0290	1.0269	1.0281	1.0302	1.0320	1.0323	1.0354					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.05	1.05	1.05	1.05	1.05					