



Florida City Gas

4180 South U.S. 1
Rockledge, FL 32955
www.floridacitygas.com

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COMMISSION
CLERK

July 11, 2008

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of June 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

DOCUMENT NUMBER-DATE

06101 JUL 15 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 08** Through **DECEMBER 08**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 06/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,190	17,190	100.00	-	129,127	129,127	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,655,670	2,690,346	34,676	1.29	19,268,061	20,728,152	1,460,091	7.04
5 DEMAND (Line 32 A-1 support detail)	489,729	492,649	2,920	0.59	4,121,571	4,111,254	(10,317)	(0.25)
6 OTHER (Line 40 A-1 support detail)	105,660	40,228	(65,432)	(162.65)	336,503	282,830	(53,673)	(18.98)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,251,059	3,240,413	(10,646)	(0.33)	23,726,135	24,611,363	885,228	3.60
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	2,110	2,110	100.00	-	(8,433)	(8,433)	100.00
14 TOTAL THERM SALES	3,452,943	3,242,523	(210,420)	(6.49)	23,237,441	24,602,930	1,365,489	5.55
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,371,380	3,069,602	698,222	22.75	20,547,610	23,058,340	2,510,730	10.89
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,421,960	3,039,802	617,842	20.33	20,151,422	22,850,040	2,698,618	11.81
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	81,135,160	77,593,680	(3,541,480)	(4.56)
20 OTHER Commodity (Line 40 A-1 support detail)	37,280	31,800	(5,480)	(17.23)	220,781	220,300	(461)	(0.21)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,459,240	3,071,602	612,362	19.94	20,372,183	23,070,340	2,698,157	11.70
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(12,000)	(12,000)	100.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,020,109	3,069,602	49,493	1.61	21,504,558	23,058,340	1,553,782	6.74
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/18)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	1.09650	0.88504	(0.21146)	(23.89)	0.95616	0.90714	(0.04902)	(5.40)
32 DEMAND (5/19)	0.04710	0.05537	0.00827	14.94	0.05080	0.05298	0.00218	4.11
33 OTHER (6/20)	2.83423	1.26503	(1.56920)	(124.04)	1.52429	1.28384	(0.24045)	(18.73)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.32198	1.05496	(0.26702)	(25.31)	1.16463	1.06680	(0.09783)	(9.17)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	(1.05500)	(1.05500)	100.00	#DIV/0!	0.70275	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.07647	1.05565	(0.02082)	(1.97)	1.10331	1.06735	(0.03596)	(3.37)
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42 TOTAL COST OF GAS (40+41)	1.06482	1.04400	(0.02082)	(1.99)	1.09166	1.05570	(0.03596)	(3.41)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07018	1.04925	(0.02093)	(1.99)	1.09715	1.06101	(0.03614)	(3.41)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.070	1.049	(0.021)	(2.00)	1.097	1.061	(0.036)	(3.39)

DOCUMENT NUMBER-DATE

06101 JUL 15 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 06/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,768	18,768	100.00	-	128,272	128,272	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	2,655,670	3,160,357	504,687	15.97	19,268,061	18,525,569	(742,492)	(4.01)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	489,729	451,824	(37,905)	(8.39)	4,121,571	3,934,337	(187,234)	(4.76)
6 OTHER (Line 40 A-1 support detail)	105,660	40,228	(65,432)	(162.65)	336,503	280,443	(56,060)	(19.99)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,251,059	3,671,177	420,118	11.44	23,726,135	22,868,621	(857,514)	(3.75)
12 NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13 COMPANY USE (Line 40 - Page 11)	-	(2,309)	(2,309)	100.00	-	(13,143)	(13,143)	100.00
14 TOTAL THERM SALES	3,452,943	3,668,868	215,925	5.89	23,237,441	22,855,478	(381,963)	(1.67)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,371,380	3,149,668	778,288	24.71	20,547,610	20,850,128	302,518	1.45
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,421,960	3,149,668	727,708	23.10	20,151,422	20,850,128	698,706	3.35
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	81,135,160	77,593,680	(3,541,480)	(4.56)
20 OTHER Commodity (Line 40 A-1 support detail)	37,280	31,800	(5,480)	(17.23)	220,761	218,400	(2,361)	(1.08)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,459,240	3,181,468	722,228	22.70	20,372,183	21,068,528	696,345	3.31
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(12,000)	(12,000)	100.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,020,109	3,179,468	159,359	5.01	21,504,558	21,056,528	(448,030)	(2.13)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00596	0.00596	100.00	-	0.00615	0.00615	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	1.09650	1.00339	(0.09311)	(9.28)	0.95616	0.88851	(0.06765)	(7.61)
32 DEMAND (5/19)	0.04710	0.05078	0.00368	7.25	0.05080	0.05070	(0.00010)	(0.20)
33 OTHER (6/20)	2.83423	1.26503	(1.56920)	(124.04)	1.52429	1.28408	(0.24021)	(18.71)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.32198	1.15393	(0.16805)	(14.56)	1.16463	1.08544	(0.07919)	(7.30)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.15450	1.15450	100.00	#DIV/0!	1.09525	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.07647	1.15465	0.07818	6.77	1.10331	1.08606	(0.01725)	(1.59)
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42 TOTAL COST OF GAS (40+41)	1.06482	1.14300	0.07818	6.84	1.09166	1.07441	(0.01725)	(1.61)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07018	1.14875	0.07857	6.84	1.09715	1.07981	(0.01734)	(1.61)
45 PGA FACTOR ROUNDED TO NEAREST .001	1.070	1.149	0.079	6.88	1.097	1.080	(0.017)	(1.57)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 06/08

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,371,380	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,371,380	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,371,380	3,518,344.37	1.48367
18 Bay Gas Storage	0	1,784.39	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(54,880.00)	(55,994.06)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	105,460	116,307.65	
22 Other Shippers (Line 85 Page 10)	0.00	(924,772.05)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,421,960	2,655,670.30	1.09650
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.58	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	30,794.39	
32 TOTAL DEMAND	10,397,400	489,728.97	0.04710
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	37,280	49,312.01	1.32275
34 Peak Shaving			
35 Storage withdrawal		56,347.76	
36 Brevard LNG Tanker & Vaporizer		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	37,280	105,659.77	2.83422
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF:

JANUARY 08 Through DECEMBER 08

	CURRENT MONTH: 06/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,761,330	3,200,585	439,255	13.72%	19,604,564	18,806,012	(798,552)	-4.25%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	489,729	470,592	(19,137)	-4.07%	4,121,571	4,062,609	(58,962)	-1.45%
3 TOTAL	3,251,059	3,671,177	420,118	11.44%	23,726,135	22,868,621	(857,514)	-3.75%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,452,943	3,668,868	215,925	5.89%	23,237,441	22,855,478	(381,963)	-1.67%
5 TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	249,494	249,494	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,494,528	3,710,453	215,925	5.82%	23,486,935	23,104,972	(381,963)	-1.65%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	243,469	39,276	(204,193)	-519.89%	(239,200)	236,351	475,551	201.21%
8 INTEREST PROVISION-THIS PERIOD (21)	3,009	(847)	(3,856)	455.25%	13,964	(5,983)	(19,947)	333.39%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,381,390	(416,134)	(1,797,524)	431.96%	1,219,460	(400,164)	(1,619,624)	404.74%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(249,494)	(249,494)	-	0.00%
10a ADJUSTMENTS	-	-	-	--	-	-	-	--
10b OSS 50% Margin Sharing	-	-	-	--	841,553	-	(841,553)	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,586,283	(419,290)	(2,005,573)	478.33%	1,586,283	(419,290)	(2,005,573)	478.33%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,381,390	(416,134)	(1,797,524)	431.96%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,583,274	(418,443)	(2,001,717)	478.37%				
14 TOTAL (12+13)	2,964,664	(834,577)	(3,799,241)	455.23%				
15 AVERAGE (50% OF 14)	1,482,332	(417,289)	(1,899,621)	455.23%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.02430	0.02430	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02450	0.02450	-	0.00%				
18 TOTAL (16+17)	0.04880	0.04880	-	0.00%				
19 AVERAGE (50% OF 18)	0.02440	0.02440	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00203	0.00203	-	0.00%				
21 INTEREST PROVISION (15x20)	3,009	(847)	(3,856)	455.25%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/08

JANUARY 08

Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						458,934.57		19.47
2	Sequent Energy Management	System Supply	FTS	2,371,380		2,371,380	2,938,251.97			2,845.66	123.90
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,371,380	-	2,371,380	2,938,252	-	458,935	2,846	143.38

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

CURRENT MONTH: 06/08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	7,905	7,687	237,138	230,617	12.3905	12.7409
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL		7,905	7,687	237,138	230,617	14.8367	15.2562
WEIGHTED AVERAGE						12.3905	12.7409

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 08 Through		DECEMBER 08					
CURRENT MONTH: 06/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,153,985	1,280,600	126,615	10.97%	9,156,066	11,405,259	2,249,193	24.57%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	7,868	11,400	3,532	44.89%	
3 COMMERCIAL	1,792,484	1,743,302	(49,182)	-2.74%	11,969,613	11,346,781	(622,832)	-5.20%	
4 LARGE COMMERCIAL	72,398	43,500	(28,898)	-39.92%	371,011	293,100	(77,911)	-21.00%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%	
6 TOTAL FIRM	3,020,109	3,069,602	49,493	1.64%	21,504,558	23,058,340	1,553,782	7.23%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,734,094	1,689,100	(44,994)	-2.59%	11,157,707	10,786,000	(371,707)	-3.33%	
11 SMALL COMMERCIAL TRANSP. FI	1,651,943	1,703,660	51,717	3.13%	11,011,477	10,852,010	(159,467)	-1.45%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,500	1,500	0.00%	-	6,500	6,500	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANS	681,154	839,500	158,346	23.25%	4,254,202	4,877,300	623,098	14.65%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,067,191	4,233,760	166,569	4.10%	26,423,386	26,521,810	98,424	0.37%	
TOTAL THERMS SALES & TRANSP.	7,087,300	7,303,362	216,062	3.05%	47,927,944	49,680,160	1,652,206	3.45%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,140	98,605	1,465	1.51%	97,700	98,920	1,220	1.25%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,560	4,247	(313)	-6.86%	4,511	4,203	(308)	-6.83%	
23 LARGE COMMERCIAL	4	3	(1)	-25.00%	6	3	(3)	-50.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	101,704	103,077	1,373	1.35%	102,217	103,348	1,131	1.11%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	67	(5)	-6.94%	72	67	(5)	-6.94%	
30 SMALL COMMERCIAL TRANSP. FI	1,496	1,499	3	0.20%	1,490	1,497	7	0.47%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANS	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,577	1,579	2	0.13%	1,571	1,577	6	0.38%	
TOTAL CUSTOMERS	103,281	104,656	1,375	1.33%	103,788	104,925	1,137	1.10%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	16	19	3	18.75%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	393	410	17	4.33%	442	450	8	1.81%	
42 LARGE COMMERCIAL	18,100	14,500	(3,600)	-19.89%	10,306	16,283	5,977	58.00%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	24,085	25,210	1,125	4.67%	25,828	26,831	1,003	3.88%	
47 SMALL COMMERCIAL TRANSP. FI	1,104	1,137	33	2.99%	1,232	1,208	(24)	-1.95%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	#DIV/0!	361	#DIV/0!	#DIV/0!	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANS	97,308	104,938	7,630	7.84%	101,291	101,610	319	0.31%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS
Gas invoices for the month of 06/08

					Actual		
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	2,371,380	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		2,371,380		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04055	183,825.31	()	
6	" Capacity release		0	---	0.00		
7	" System supply	Treasure Coast	240,300	0.04055	9,744.17	()	
8	" System supply	Brevard	1,423,800	0.04055	57,735.09	()	
9	" " "	Merritt Sq.	0	0.04055	0.00	()	
10	Total FTS-1 demand		6,197,400		251,304.57		
11							
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14	Total FTS-2 demand		2,700,000		207,630.00		
15							
16							
17							
18	FGT Fuel Surcharge				0.00		
19							
20							
21	Total fixed charges		8,897,400		458,934.57	()	
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		2,371,380		2,938,251.97	()	
26	Bay Gas Storage		445,550		580,092.40	()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
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39							
40							
41							
42							
43							
44							
45	Total costs:		2,816,930		3,518,344.37		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,977,278.94	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia, Brv, TC) 06/08		2,371,380.0					
2	Reverse FTS-1 & FTS-2 Commod accr 05/08		(3,032,770.0)					
3	FTS-1 & FTS-2 Commodity 05/08		3,032,770.0					
4			2,371,380.0					
5								
6	FTS-1 & FTS-2 Demand (Mia, Brv, TC) 06/08	8,897,400.0		458,934.57	458,934.57			
7	Reverse FTS-1 & FTS-2 Demand accr 05/08	(9,193,980.0)		(474,232.38)	(474,232.38)			
8	FTS-1 & FTS-2 Demand 05/08	9,193,980.0		474,232.39	474,232.39	B1 (1)		
9								
10	TOTAL FGT DEMAND	8,897,400.0			458,934.58			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge - 05/08			0.00				
20	FGT - Supplier Refund			0.00				
21				0.00				
22	TECO - Peoples Gas -			80.61	80.61	B2		
23	TECO - Peoples Gas - Miramar Hosp.		37,280.0	49,231.40	49,231.40	B3, B4, B5		
24	Reverse Sequent - 05/08	(3,032,770.0)		(3,536,692.97)	(3,536,692.97)			
25								
26	Sequent - 05/08	3,148,660.0		3,536,283.99	3,536,283.99	B1 (3)		
27	Sequent - - Adjustment			455.20	455.20			
28								
29	Reverse Bay Gas Storage - 05/08	(394,730.0)		(344,725.87)	(344,725.87)			
30								
31	Bay Gas Storage - 05/08	400,610.0		448,323.45	448,323.45	B1 (2)		
32								
33	Gas Bay Storage inventory , 05/08	(400,610.0)		(448,323.45)	(448,323.45)	B1 (2)		
34	Gas Bay Storage Inventory - 06/08	(445,550.0)			(580,092.40)			
35	Storage Withdrawals - 05/08		51,040.00	53,095.93	53,095.93			
36	Storage W/D Adj:			3,115.63	3,115.63			
37								
38								
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84								
85	Net Activity	(774,390.00)			(924,772.05)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,816,930.0		3,518,344.37	3,518,344.37		1	
88								
89	Total purchases & accruals -		2,408,660.0	4,060,283.59	(902,253.12)	3,101,818.91		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		105,460.0	116,307.65		116,307.65	B6		
3								
4								
5				(2,967.90)	(2,967.90)			
6				2,967.90	2,967.90			
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22		0.0	105,460.0	116,307.65	0.00	116,307.65		
BOOK-OUT TRANSACTIONS								
23								
24								
25		(54,880.0)	(55,994.06)		(55,994.06)	B1 (4)		
26			0.00					
27								
28		0.0	(54,880.0)	(55,994.06)	0.00	(55,994.06)		
STORAGE TRANSACTIONS								
29		0.0		(2,955.61)	(2,955.61)			
30		1,500,000.0		33,750.00	33,750.00	B1 (5)		
31					0.00			
32		380,110.0		380.11	380.11	B1 (6)		
33		385,790.0		1,404.28	1,404.28	B1 (8)		
34		53,000.0		53.00	53.00	B1 (7)		
35		51,040.0		83.20	83.20	B1 (9)		
36		2,369,940.0		32,714.98	32,714.98			
37								
38		2,459,240.0	4,153,312.16	(902,253.12)	3,251,059.04			
39			(a)	(b)				
40								
41			3,251,059.04					
42			0.00					
43							(For information only)	
44		0.0	0.00					
45		0.0	0.00					
46								
47		2,459,240.00	3,251,059.04					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: FCG200805
 Invoice Date: 6/15/2008
 Due Date: 6/25/2008
 Delivery Period: May-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$11.2200	FGT Z1	240,871	Baseload	\$ 2,702,572.62
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Baseload	\$ -
									240,871		\$ 2,702,572.62
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$10.6823	FGT Z1	19,408	Swing	\$ 207,321.52
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$11.3703	FGT Z2	52,401	Swing	\$ 595,815.91
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$11.9128	FGT Z3	2,186	Swing	\$ 26,041.33
									73,995		\$ 829,178.75
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ -
									-		\$ -
									314,866		\$ 3,531,751.37 *
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$11.1910	FGT Z1	40,061	Bay Gas	\$ 448,323.45
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									40,061		\$ 448,323.45
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	38,011	Bay Gas	\$ 380.11
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	5,300	Bay Gas	\$ 53.00
									43,311		\$ 433.11
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	220,604	Baseload	\$ 3,595.85
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0112	FTS-2	11,396	Baseload	\$ (127.64)
									232,000		\$ 3,468.21 *
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	67,735	Swing	\$ 1,104.08
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	-\$0.0112	FTS-2	3,542	Swing	\$ (39.67)
									71,277		\$ 1,064.41 *
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ -
									-		\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0364	FTS-1	38,579	Bay Gas Inj	\$ 1,404.28
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj	\$ -

(B1)

									38,579	Bi(8)	\$	1,404.28
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0163	FTS-1	5,104	Bay Gas Wd	\$	83.20
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$	Bi(9) -

5,104 \$ 83.20
 - \$ -
5,104 \$ 83.20

Total Transportation Charges 390,271 \$ 6,453.20
Sub Total Florida Gas Transmission Company \$ 3,986,528.02

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$	507,982.39
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Bi(1) 474,232³⁹ \$ 507,982.39

MISCELLANEOUS

Cashout FGT - Apr08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$10.2030				\$	(55,994.06)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700				\$	-

Bi(5) 33,750³⁹
 (5,488) Bi(4) \$ (55,994.06)

Sub Total "Other Charges" \$ 451,988.33

Total Due \$ 4,438,516.35

Bi

faxed 6/12/08 sent out 6/13/08

PLEASE REMIT PAYMENT TO:



00337 3 D

00648071

9,682.03

07/02/07

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000968203

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 32013-3403
330133403

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



10 NE 125TH ST
NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

9,682.03

TO	NUMBER OF DAYS	STATEMENT DATE
06/30/07	30	07/02/07

07/23/07

***** THIS MONTH'S METER INFORMATION *****

00648071

METER NUMBER	METER READS PRES - PREV	CCF	X	BTU	X	CONVER	THERMS USED
ZSN08935	3932 816	3116	1.0550	1.00250	3295.6		
TOTAL THERMS =							3295.6

***** THIS MONTH'S BILLING INFORMATION *****

JUN 07	109.9
JUN 06	109.3

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		5374.26
PAYMENT		0.00
CUSTOMER CHARGE		100.00
DISTRIBUTION	3295.6 THERMS @ 0.14782	487.16
PGA	3295.6 THERMS @ 1.10450	3640.00
TOTAL GAS CHARGES		4227.16
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		4227.16
LATE PAYMENT FEE		80.61
TOTAL BALANCE DUE		9682.03

only pay \$80.61

5374.26 WAS PAST DUE ON 06/26/07
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

07/31/07

TO PAY BY PHONE. DIAL 1-877-729-2747 DR. VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK THERE IS A CONVENIENCE FEE OF 3.5%.

*G1253
Acct. # 610030
Dept. 0303*

*Nelly Rodriguez
FCG (B2)*

PLEASE REMIT PAYMENT TO:

Received 6/6/08
Mailed out 6/10/08

0613200800088880
CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
6,362.31

STATEMENT DATE
06/02/08

PAYABLE UPON RECEIPT

010122 00648097 000636231

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
6,362.31

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
06/23/08

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
05/31/08 31 06/02/08

ACCOUNT NUMBER
00648097

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTQ74899 32628 30545 2083 1.0470 1.00250 2186.4
TOTAL THERMS = 2186.4

AVERAGE DAILY THERM USAGE
MAY 08 70.5
MAY 07 91.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 3350.07
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 2186.4 THMS @ 0.14732 322.10
PGA 2186.4 THMS @ 1.16168 2539.89
TOTAL GAS CHARGES 2961.99
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 2961.99
LATE PAYMENT FEE 50.25
TOTAL BALANCE DUE 6362.31

NEXT SCHEDULED READ DATE
06/30/08

** 3350.07 WAS PAST DUE ON 05/23/08. **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

Please pay this amount
\$2961.99

G/L 53
Acct# 610030
Dept. 0303

Nelly Rodriguez
FCG

B3

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK. A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

*Received 6/16/08
Mailed out 6/10/08*

3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
13,091.48

0613200800088879
CUSTOMER INVOICE

STATEMENT DATE
06/02/08

PAYABLE UPON RECEIPT

010122 00648071 001309148
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
05/31/08	31	06/02/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	41726 38766		2960		1.0470		1.00250		3106.9
TOTAL THERMS =									3106.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)									
PREVIOUS BALANCE									8792.66
PAYMENT									0.00
CUSTOMER CHARGE									100.00
DISTRIBUTION	3106.9 THMS @		0.14732						457.71
PGA	3106.9 THMS @		1.16168						3609.22
TOTAL GAS CHARGES									4166.93
TAXES AND FEES									
FRANCHISE FEE									
LOCAL TAX									
STATE TAX									
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.00
THIS MONTH'S CHARGE									4166.93
LATE PAYMENT FEE									131.89
TOTAL BALANCE DUE									13091.48

** 8792.66 WAS PAST DUE ON 05/23/08 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

*PLEASE PAY
THIS AMT!
\$4,298.82*

AMOUNT NOW DUE
13,091.48

THIS MONTH'S CHARGE
DUE BEFORE
06/23/08

ACCOUNT NUMBER
00648071

AVERAGE DAILY THERM USAGE

MAY 08	100.2
MAY 07	127.4

NEXT SCHEDULED
READ DATE
06/30/08

*G/L 53
Acct # 610030
Dept. 0303*

*Nelly Rodriguez
FCG*

(B4)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com
(PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

**(received) and mailed out 6-4-08
(6/2/08)*

Att: Nellie
CUSTOMER INVOICE

PLEASE REMIT PAYMENT TO:



3 D

ACCOUNT NUMBER
15791056

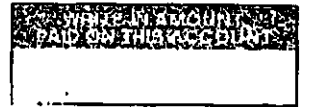
ACCOUNT BALANCE
41,970.59

STATEMENT DATE
05/29/08

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 004197059
FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO ALL INFORMATION



PEOPLE'S GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
05/27/08	32	05/29/08

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	FACTORS CONVER	=	THERMS USED
ZTEB790B	61821 58763		3058		1.0460		10.0000		31986.7
TOTAL THERMS =									31986.7

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	39946.06
PAYMENT	39877.87-
CUSTOMER CHARGE	
DISTRIBUTION	31986.7 THMS @ 0.14732 4712.28
PGA	31986.7 THMS @ 1.16168 37158.31
TOTAL GAS CHARGES	41970.59
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	41970.59
ADJUSTMENT	68.19-

TOTAL BALANCE DUE 41970.59

*G/L 53
Acct #610030
Dept. 0303*

*FCG
Nelly Rodriguez*

(B5)

Florida City Gas - Cash outs - May'08

	Therms	Amount
FPU	19,730	19,344.13
FPL Energy	19,310	21,849.27
FPL Energy - Feb'08 Adj.		
Infinite Energy	15,670	17,730.61
Interconn Resources	46,680	52,818.42
Mirabito	360	407.34
End Users Inc.	(20)	(34.05)
MX Energy	0	0.00
Penninsula Energy	1,570	1,776.46
Pacific Summit	2,210	2,500.61
Utility Resource Sol.	(50)	(85.14)
	<hr/>	<hr/>
	105,460	116,307.65

(BL)