

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

July 21, 2008

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
08 JUL 23 AM 10:16
COMMISSION
CLERK

Re: Docket No. 080003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of June 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

COM _____
ECR _____
GCL | _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

Enclosures

DOCUMENT NUMBER-DATE

06393 JUL 23 8

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.
Docket No. 080003-GU
July 21, 2008

Norman Horton
Messer Law Firm
PO Box 15579
Tallahassee, Fl 32317

Florida City Gas
Charles A Rawson, III
955 East 25th Street
Hialeah, Fl 33013-3498

Ansley Watson, Jr.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl 33601-1531

Akerman Senterfitt
Beth Keating
106 East College Ave., Ste 1200
Tampa, Fl 32301

Office of Public Council
John Marks
C/O The Fl Legislature
111 West Madison St, Rm 812
Tallahassee, Fl 32399-1400

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Cheryl Martin
Fl Public Utilities Company
P.O. Box 3395
West Palm Beach, Fl 33402-3395

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Brenda Irizarry
Peoples Gas System
PO Box 111
Tampa, Fl 33601-0111

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, Fl 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2008 Through DECEMBER 2008							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE				PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$49.39	-\$51.04	-\$1.65	3.23	-\$120.48	\$1,051.80	\$1,172.28	111.45
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4	COMMODITY (Other)	\$54,927.98	\$54,544.50	-\$383.48	-0.70	\$556,876.04	\$571,785.68	\$14,909.64	2.61
5	DEMAND	\$4,614.00	\$4,614.00	\$0.00	0.00	\$55,906.30	\$55,906.30	\$0.00	0.00
6	OTHER (OFO PENALTY)	\$2,711.08	\$0.00	-\$2,711.08	#DIV/0!	\$33,475.87	-\$166,538.00	-\$200,013.87	120.10
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
9		\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$62,203.67	\$59,107.46	-\$3,096.21	-5.24	\$646,137.73	\$462,205.78	-\$183,931.95	-39.79
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13	COMPANY USE	\$39.65	\$0.00	-\$39.65	#DIV/0!	\$306.01	\$0.00	-\$306.01	#DIV/0!
14	TOTAL THERM SALES	\$45,152.96	\$59,107.46	\$13,954.50	23.61	\$592,588.56	\$462,205.78	-\$130,382.78	-28.21
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,100	46,500	2,400	5.16	564,150	453,000	-111,150	-24.54
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	46,513	47,430	917	1.93	606,652	662,100	55,448	8.37
19	DEMAND	60,000	60,000	0	0.00	727,000	727,000	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	44,100	46,500	2,400	5.16	564,150	453,000	-111,150	-24.54
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	38	0	-38	#DIV/0!	333	0	-333	#DIV/0!
27	TOTAL THERM SALES	46,687	46,500	-187	-0.40	667,540	453,000	-214,540	-47.36
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00112	-0.00110	0.00002	-2.03	-0.00021	0.00232	0.00254	109.20
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	1.18092	1.15000	-0.03092	-2.69	0.91795	0.86359	-0.05436	-6.29
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	1.41051	1.27113	-0.13939	-10.97	0.96794	1.02032	0.05238	5.13
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39	COMPANY USE (13/26)	1.04625	#DIV/0!	#DIV/0!	#DIV/0!	0.91788	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.33235	1.27113	-0.06122	-4.82	0.96794	1.02032	0.05238	5.13
41	TRUE-UP (E-2)	-0.11732	-0.11732	0.00000	0.00000	-0.11732	-0.11732	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.21504	1.15381	-0.06122	-5.31	0.85062	0.90301	0.05238	5.80
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.22115	1.15962	-0.06153	-5.31	0.85490	0.90755	0.05265	5.80
45	PGA FACTOR ROUNDED TO NEAREST .001	1.221	1.16	-0.0610	-5.26	0.855	0.908	0.0530	5.84

DOCUMENT NUMBER - DATE
06393 JUL 23 08

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2008
 CURRENT MONTH: JUNE

THROUGH: DECEMBER 2008

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	44,100	-\$49.39	-0.00112
2 Commodity Pipeline - Scheduled FTS-2- May 2001			
3 No Notice Commodity Adjustment			
4 Penalty - FGT overage alert day adjustment prior mth			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	44,100	-\$49.39	-0.00112
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	45,900	\$58,232.56	1.26868
18 Commodity Other - Scheduled City Gate			
19 Imbalance Cashout - FGT	-34,340	-\$39,371.15	1.14651
20 Imbalance Cashout - Transporting Customers	2,723	\$2,809.75	1.03186
21 Imbalance Bookout - Other Shippers			
22 Imbalance Cashout - Transporting Customers	32,230	\$33,256.82	1.03186
23 Imbalance Bookout - Other Shippers			
24 TOTAL COMMODITY OTHER	46,513	\$54,927.98	1.18092
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,614.00	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Other			
31 Other			
32 TOTAL DEMAND	60,000	\$4,614.00	0.07690
OTHER			
33 Revenue Sharing - FGT			
34 Peak Shaving			
35			
36 Overage Alert Day Charge - FGT			
37 Overage Alert Day Charge - GCI			
38 Overage Alert Day Charge - AC			
39 Payroll Allocation		\$2,711.08	#DIV/0!
40 TOTAL OTHER	0	\$2,711.08	#DIV/0!

FOR THE PERIOD OF:

JANUARY 2008 Through

DECEMBER 2008

	CURRENT MONTH:		JUNE		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$54,928	\$54,545	-383	-0.01	\$556,876	\$571,786	14,910	0.03	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$7,276	\$4,563	-2,713	-0.59	\$89,262	-\$109,580	-198,842	1.81	
3 TOTAL	\$62,204	\$59,107	-3,096	-0.05	\$646,138	\$462,206	-183,932	-0.40	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$45,153	\$59,107	13,954	0.24	\$592,589	\$462,206	-130,383	-0.28	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0.00	\$65,839	\$65,839	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$56,126	\$70,081	13,954	0.20	\$658,427	\$528,044	-130,383	-0.25	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$6,078	\$10,973	17,051	1.55	\$12,289	\$65,839	53,549	0.81	
8 INTEREST PROVISION-THIS PERIOD (21)	\$203	-\$118	-321	2.72	\$1,853	-\$855	-2,708	3.17	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$108,241	-\$58,088	-166,329	2.86	\$143,089	-\$57,351	-200,440	3.49	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$10,973	-\$10,973	0	0.00	-\$65,839	-\$65,839	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$91,393	-\$58,206	-149,599	2.57	\$91,393	-\$58,206	-149,599	2.57	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	108,241	-58,088	-166,329	2.86	Add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	91,190	-58,088	-149,278	2.57					
14 TOTAL (12+13)	199,431	-116,176	-315,608	2.72					
15 AVERAGE (50% OF 14)	99,716	-58,088	-157,804	2.72					
16 INTEREST RATE - FIRST DAY OF MONTH	2.43	2.43	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.45	2.45	0.00	0.00					
18 TOTAL (16+17)	4.88	4.88	0.00	0.00					
19 AVERAGE (50% OF 18)	2.44	2.44	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.20	0.20	0.00	0.00					
21 INTEREST PROVISION (15x20)	203	-118	-321	2.72					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2008 Through

DECEMBER 2008

JUNE

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JUN	FGT	SJNG	FT	0	0		\$30.87	\$4,614.00	-\$80.26	#DIV/0!	
2	"	PRIOR	SJNG	FT	45,900	45,900	\$58,232.56				126.87	
3	"	INFINITE	SJNG	CO	2,723	2,723	\$2,809.75				103.19	
4	"	ARIZONA	SJNG	CO	32,230	32,230	\$33,256.82				103.19	
5	"	SJNG	FGT	CO	-34,340	-34,340	-\$39,371.15				114.65	
6	"					0						
7						0						
8												
9												
10												
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26												
27												
28												
29												
30												
TOTAL					46,513	0	46,513	\$54,927.98	\$30.87	\$4,614.00	-\$80.26	127.91

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

1.040822

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CS#11	153	147	4,590	4,410	12.69	13.20
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.							
26.	GRAND TOTAL:	153	147	4,590	4,410		
27.				WEIGHTED AVERAGE		12.69	13.20

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH: JUNE				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	29,531	41,645	12,114	0.41	453,195	535,534	82,339	0.18
COMMERCIAL	5,200	4,719	-481	-0.09	70,561	60,689	-9,872	-0.14
COMMERCIAL LARGE VOL. 1	11,956	10,636	-1,320	-0.11	123,067	136,777	13,710	0.11
TOTAL FIRM	46,687	57,000	10,313	0.22	646,823	733,000	86,177	0.13
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	20,975	31,170	10,195	0.49	266,855	187,020	-79,835	-0.30
INTERR. - TRANSPORT (TS6)	485,180	573,893	88,713	0.18	3,281,570	3,443,358	161,788	0.05
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	20,840	0	-20,840	-1.00
TOTAL INTERRUPTIBLE	506,155	605,063	98,908	0.20	3,569,265	3,630,378	61,113	0.02
TOTAL THERM SALES	552,842	662,063	109,221	0.20	4,216,088	4,363,378	147,290	0.03
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,817	2,889	72	0.03	2,832	2,889	57	0.02
COMMERCIAL	216	209	-7	-0.03	219	209	-10	-0.05
COMMERCIAL LARGE VOL. 1	34	39	5	0.15	34	39	5	0.15
TOTAL FIRM	3,067	3,137	70	0.02	3,085	3,137	52	0.02
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,071	3,141	70	0.02	3,089	3,141	52	0.02
THERM USE PER CUSTOMER								
RESIDENTIAL	10	14	4	0.38	160	185	25	0.16
COMMERCIAL	24	23	-1	-0.06	322	290	-32	-0.10
COMMERCIAL LARGE VOL. 1	352	273	-79	-0.22	3,620	3,507	-113	-0.03
INTERR. - TRANSPORT (TS5)	20,975	31,170	10,195	0.49	266,855	187,020	-79,835	-0.30
INTERR. - TRANSPORT (TS6)	161,727	191,298	29,571	0.18	1,093,857	1,147,786	53,929	0.05
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371	1.0287704	1.0287855	1.0363002	1.0283693	1.0320652						
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	1.0462308	1.0462462	1.0538684	1.0458229	1.0495816	0	0	0	0	0	0

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	07/08/2008 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	July 10, 2008	Invoice Total Amount:	\$49.39
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000312575
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	07/18/2008

Begin Transaction Date: June 01, 2008 **End Transaction Date:** June 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0182	0.0000	-0.0112	4,410	-49.39	01 - 30		
																			Transportation Commodity	

Invoice Total Amount: 4,410 -49.39

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 06/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: Contact Phone:
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Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: July 01, 2008
Svc Req: 008803884	Sup Doc Ind: IMBL
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	4,614.00
Invoice Identifier:	000312574
Account Number:	52002361
Net Due Date:	07/11/2008

Begin Transaction Date: June 01, 2008 **End Transaction Date:** June 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,000	4,614.00	01 - 30	
				Reservation/Demand D1															

Invoice Total Amount: 6,000 4,614.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9038121
Invoice Date 07/16/2008
Contract # 9000114
Delivery Month Jun 2008
Due Date 07/26/2008

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT

Natural Gas delivered during Jun 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 06/01-06/30	3136696 / 9146656	4,590	12.6868	58,232.56
Total For Crosstex Energy/FGT Refugio (0078349)		4,590		58,232.56
Total Amount Due		4,590		58,232.56

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

06/02-06/02: LA Onsh S- FGT - Z1 GD	11.370000
06/03-06/03: LA Onsh S- FGT - Z1 GD	11.735000
06/04-06/04: LA Onsh S- FGT - Z1 GD	12.360000
06/05-06/05: LA Onsh S- FGT - Z1 GD	12.200000
06/06-06/06: LA Onsh S- FGT - Z1 GD	12.440000
06/07-06/07: LA Onsh S- FGT - Z1 GD	12.735000
06/08-06/08: LA Onsh S- FGT - Z1 GD	12.735000
06/09-06/09: LA Onsh S- FGT - Z1 GD	12.735000
06/10-06/10: LA Onsh S- FGT - Z1 GD	12.690000
06/11-06/11: LA Onsh S- FGT - Z1 GD	12.625000
06/12-06/12: LA Onsh S- FGT - Z1 GD	12.435000
06/13-06/13: LA Onsh S- FGT - Z1 GD	12.435000
06/14-06/14: LA Onsh S- FGT - Z1 GD	12.370000
06/15-06/15: LA Onsh S- FGT - Z1 GD	12.370000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Indexes used in pricing calculations:

06/16-06/16: LA Onsh S- FGT - Z1 GD	12.370000
06/17-06/17: LA Onsh S- FGT - Z1 GD	12.645000
06/18-06/18: LA Onsh S- FGT - Z1 GD	12.740000
06/19-06/19: LA Onsh S- FGT - Z1 GD	12.840000
06/20-06/20: LA Onsh S- FGT - Z1 GD	12.995000
06/21-06/21: LA Onsh S- FGT - Z1 GD	12.685000
06/22-06/22: LA Onsh S- FGT - Z1 GD	12.685000
06/23-06/23: LA Onsh S- FGT - Z1 GD	12.685000
06/24-06/24: LA Onsh S- FGT - Z1 GD	12.800000
06/25-06/25: LA Onsh S- FGT - Z1 GD	12.855000
06/26-06/26: LA Onsh S- FGT - Z1 GD	12.675000
06/27-06/27: LA Onsh S- FGT - Z1 GD	12.600000
06/28-06/28: LA Onsh S- FGT - Z1 GD	12.975000
06/29-06/29: LA Onsh S- FGT - Z1 GD	12.975000
06/30-06/30: LA Onsh S- FGT - Z1 GD	12.975000
06/01-06/01: LA Onsh S- FGT - Z1 GD	11.370000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

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IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4596.6

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DATE: 25-Aug-08
DELINQUENT: 04-Sep-08

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUNE 2008	\$11.4651	90.00%	\$10.319	272.30	\$2,809.75
TOTAL DECATHERM / INVOICE						<u>\$2,809.75</u>

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IMBALANCE CASH OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4596.6

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DATE: 25-Aug-08
DELINQUENT: 04-Sep-08

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUNE 2008	\$11.4651	90.00%	\$10.319	3,223	\$33,256.82
TOTAL DECATHERM / INVOICE						<u>\$33,256.82</u>

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IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

INVOICE 4596.6
DATE: 20-Aug-08
DELINQUENT: 30-Aug-08

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	JUNE 2008	\$12.7390	90.00%	\$11.465	3,434	\$39,371.15
TOTAL DECATHERM / INVOICE						<u>\$39,371.15</u>

TIME ALLOCATION : 6/16-30/2008

	TOTAL	HRLY	ACCT	MTH
TOTAL	HRS	RATE	#	%
0.2009	29	0.21	107	0.00%
-1,355.54	35	\$38.51	807	0.00%
1,155.43	49	0.00	870	0.00%
0.0000	22	0.00	871	0.00%
0.0000	14	0.00	874	0.00%
0.0000	63	0.00	874-1	0.00%
0.0000	7	0.00	875	0.00%
0.0000	4	0.00	876	0.00%
0.0000	7	0.00	877	0.00%
0.0000	46	0.00	878	0.00%
0.0000	27	0.00	879	0.00%
0.0000	15	0.00	880	0.00%
0.0000	22	0.00	886	0.00%
2,143.35	73	0.00	887	0.00%
0.0000	13	0.00	889	0.00%
0.0000	9	0.00	890	0.00%
0.0000	4	0.00	891	0.00%
0.0000	8	0.00	892	0.00%
0.0000	0	#DIV/0!	894	0.00%
0.0000	55	0.00	902	0.00%
0.0000	337	0.00	903	0.00%
0.0000	40	0.00	920	0.00%
0.0000	2	0.00	926	0.00%
0.0000	36	0.00	928	0.00%
0.0000	13	0.00	932	0.00%
0.0000	224	0.00	416-1	0.00%
0.0000	0	#DIV/0!	416-22	0.00%
0.0000	178	0.00	416-25	0.00%
0.0000	1,330	0.00		100.00%
0.0000	899.3	0.00		62.86%

TIME ALLOCATION : 6/1-15/08

TOTAL	TOTAL HRS	HRLY RATE	ACCT #	MTH %
[REDACTED]	26	[REDACTED]	107	4.60%
\$1,355.54	32	\$42.36	807	[REDACTED]
[REDACTED]	46	[REDACTED]	870	6.80%
[REDACTED]	20	[REDACTED]	871	2.97%
[REDACTED]	10	[REDACTED]	874	1.26%
[REDACTED]	49	[REDACTED]	874-1	[REDACTED]
[REDACTED]	8	[REDACTED]	875	0.94%
[REDACTED]	4	[REDACTED]	876	0.32%
[REDACTED]	11	[REDACTED]	877	0.93%
[REDACTED]	73	[REDACTED]	878	4.93%
[REDACTED]	26	[REDACTED]	879	1.76%
[REDACTED]	14	[REDACTED]	880	1.38%
[REDACTED]	31	[REDACTED]	886	2.16%
[REDACTED]	16	[REDACTED]	887	1.61%
[REDACTED]	13	[REDACTED]	889	0.84%
[REDACTED]	2	[REDACTED]	890	0.20%
[REDACTED]	11	[REDACTED]	891	0.88%
[REDACTED]	10	[REDACTED]	892	0.90%
\$0.00	0	#DIV/0!	894	0.00%
[REDACTED]	44	[REDACTED]	902	2.83%
\$4,048.84	285	[REDACTED]	903	17.31%
[REDACTED]	54	[REDACTED]	920	3.95%
[REDACTED]	2	[REDACTED]	926	0.37%
[REDACTED]	28	[REDACTED]	928	3.08%
[REDACTED]	12	[REDACTED]	932	1.00%
[REDACTED]	243	[REDACTED]	416-1	13.02%
[REDACTED]	0	#DIV/0!	416-22	6.77%
[REDACTED]	153	[REDACTED]	416-25	15.38%
[REDACTED]	1,220	[REDACTED]		100.00%
[REDACTED]	798.4	[REDACTED]		66.44%