



February 20, 2009

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COMMISSION
CLERK

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor; Docket No. 090001-EI*

Dear Ms. Cole:

Please find attached Progress Energy Florida, Inc.'s ("PEF") responses to Staff's Data Request dated February 19, 2009 in the above referenced docket.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-5184 should you have any questions.

Sincerely,

John T. Burnett lms
John T. Burnett

JTB/lms

cc: Parties of Record

COM
ECR
GCL
OPC
RCP
SSC
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ADM
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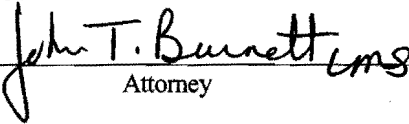
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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of February, 2009.


Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 lbennett@psc.state.fl.us</p> <p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com lwillis@ausley.com</p> <p>John T. Butler, Esq./Wade Litchfield, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408 John_butler@fpl.com Wade_litchfield@fpl.com</p> <p>Natalie F. Smith Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859 Natalie_smith@fpl.com</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780 sdriteno@southernco.com</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves Law Firm 400 N. Tampa Street, Ste. 2450 Tampa, FL 33602 jmcwhirter@mac-law.com</p> <p>Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317 nhorton@lawfla.com</p> <p>J.R.Kelly / Charles Rehwinkel. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399 Kelly.jr@leg.state.fl.us Rehwinkel.charles@leg.state.fl.us</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301 swright@yvlaw.net</p> <p>Curtis D. Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395 cyoung@fpuc.com</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com</p> <p>Keefe Law Firm Vicki Gordon Kaufman/Jon C. Moyle, Jr. 118 North Gadsden Street Tallahassee, FL 32301 vkaufman@asglegal.com</p>
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**PROGRESS ENERGY FLORIDA'S RESPONSES TO STAFF'S FEBRUARY 19, 2009
DATA REQUEST IN DOCKET 090001**

1. **Please provide Mid-Course Schedules A-1, A5, A-6, A-7, A-8, A-9 and A-10 for January 2009.**

Response: Schedules A-1, 5, 6, 7, 8, and 9 are provided with this response. PEF does not have a schedule A-10 for the requested reduction, but has previously provided Schedule E-10.

2. **Please provide Mid-Course Schedules E-1, E5, for January though December 2009.**

Response: Schedules E-1 and E-5 are provided with this response.

3. **Please provide the date of rejections.**

Response: January 12, 2009.

4. **Please provide the actual and realized hedging effects for heavy fuel oil, light fuel oil, and natural gas as of the date of the rejections for 2009.**

Response: Please see chart below.

Fuel Type	Actual January 2009	Unrealized February - December 2009
Natural Gas	(\$21,597,291)	(\$279,150,336)
Heavy Fuel Oil	(\$2,475,440)	(\$48,585,122)
Light Fuel Oil	\$0	(\$10,815,221)
Total	(\$24,072,731)	(\$338,550,679)

5. **How was the \$198 million in preconstruction costs that is requested to be deferred from collection in the CCRC calculated?**

Response: The \$198 million consists of preconstruction costs that the Commission has previously approved for collection in 2009.

- **How does the requested deferred amount of \$198 million relate to the amount of preconstruction cost approved for collection through the 2009 CCRC?**

DOCUMENT NUMBER-DATE

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Response: The \$198 million is part of the costs that the FPSC authorized PEF to place in rates for 2009.

- **Have any approved preconstruction costs been collected through the CCRC to date, if so, what is the estimated effect on 2009 CCRC collections if the requested deferral is approved.**

Response: Some of the collections made in 2009 to date can be attributed to preconstruction costs. If the deferral is approved, PEF will defer collection of \$198 million in preconstruction costs by the end of 2009. PEF will first defer collection of any preconstruction costs incurred in 2009 and then, to the extent it is necessary, preconstruction costs incurred in prior years. The impact will result in PEF not collecting \$198 million in preconstruction costs in 2009, and these costs will remain in the CWIP balance.

6. **Please provide a schedule showing how the company calculated the \$7.80 monthly reduction in residential customer bills for the remaining of 2009 if the requested deferral is approved.**

Response: Please see Attachment C of the Petition filed by PEF on February 18, 2009 in Docket 090001. The calculation can be seen on the final page of that attachment in the Schedule titled Capacity Cost Recovery Factors by Rate Class. In column 2 it can be seen that the total reduction being requested is \$198.2 million which is equal to \$198 million grossed up by the Revenue Tax Multiplier. This \$198.2 million is allocated in the same manner as was approved in Docket 080001 to the various rate classes. Column 4 of this schedule shows a reduction of 0.780 cents/Kwh which is equivalent to the \$7.80 per 1000 Kwh sited in the petition.

7. **If the Commission approves the requested deferral, what would be the estimated impact on residential customers bills in 2010 if no other “alternative recovery becomes available”.**

Response: The approximate impact to the 2010 residential bill would be an increase of \$6.75 per 1000 Kwh. This assumes all deferred dollars are collected in 2010 as well as deferred carrying costs.

8. **Please describe why the requested “carrying cost as provided for in Rule 25.6.0423” should be applied to any amounts deferred from collection in the CCRC.**

Response: Any costs deferred through this proceeding are not being recovered on a projected basis. Rule 25-6.0423 (3) states “site selection and preconstruction costs shall be afforded deferred accounting treatment and shall, except for projected costs recovered on a projected basis in one annual cycle, accrue a carrying charge equal to the utility’s allowance for funds used during construction rate until recovered in rates”.

Response to Data Request #1

Dated February 19, 2009

A - Schedules

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	159,008,765	178,705,349	(19,696,584)	(11.0)	2,892,312	3,199,817	(307,505)	(9.6)	5.4976	5.5849	(0.0873)	(1.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	503,498	559,488	(55,990)	(10.0)	536,207	595,200	(58,993)	(9.9)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	42,501	44,008	(1,507)	(3.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(194,547)	486,765	(681,312)	(140.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	159,360,218	179,785,610	(20,425,392)	(11.4)	2,892,312	3,199,817	(307,505)	(9.6)	5.5098	5.6189	(0.1091)	(1.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,086,406	20,672,485	(7,586,089)	(36.7)	343,674	420,286	(76,612)	(18.2)	3.8078	4.9187	(1.1109)	(22.6)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,148,897	3,959,251	(810,554)	(20.5)	52,672	55,349	(2,677)	(4.8)	5.9779	7.1532	(1.1753)	(16.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,390,596	12,895,204	1,495,392	11.6	325,016	326,978	(1,962)	(0.6)	4.4277	3.9438	0.4839	12.3
12 TOTAL COST OF PURCHASED POWER	30,625,699	37,526,950	(6,901,251)	(18.4)	721,362	802,613	(81,251)	(10.1)	4.2455	4.6756	(0.4301)	(9.2)
13 TOTAL AVAILABLE MWH					3,613,674	4,002,430	(388,756)	(9.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(896,418)	(2,539,655)	1,643,237	(84.7)	(18,761)	(33,344)	14,583	(43.7)	4.7781	7.6165	(2.8384)	(37.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(104,221)	(330,155)	225,934	(68.4)	(18,761)	(33,344)	14,583	(43.7)	0.5555	0.9901	(0.4346)	(43.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,175,782)	(13,542,213)	(633,579)	4.7	(292,419)	(242,049)	(50,370)	20.8	4.6478	5.5948	(0.7470)	(13.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,175,431)	(15,412,023)	1,235,592	(7.5)	(311,180)	(275,393)	(35,787)	13.0	4.8771	5.9585	(1.0814)	(18.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,835	0	2,835					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	174,809,486	200,910,538	(26,101,052)	(13.0)	3,305,329	3,727,037	(421,708)	(11.3)	5.2887	5.3905	(0.1019)	(1.9)
21 NET UNBILLED	11,594,992	10,232,535	1,462,057	14.3	(221,131)	(189,826)	(31,303)	16.5	0.4072	0.3063	0.0989	32.1
22 COMPANY USE	602,674	646,875	(44,201)	(6.8)	(11,395)	(12,000)	605	(5.0)	0.0210	0.0195	0.0015	7.7
23 T & D LOSSES	10,821,171	11,087,081	(265,910)	(4.2)	(200,827)	(205,673)	4,846	(2.4)	0.3698	0.3340	0.0358	10.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	174,809,486	200,910,538	(26,101,052)	(13.0)	2,871,976	3,319,536	(447,560)	(13.5)	6.0867	6.0524	0.0343	0.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,628,885)	(7,492,773)	1,863,908	(24.9)	(92,346)	(123,799)	31,453	(25.4)	6.0954	6.0524	0.0430	0.7
26 JURISDICTIONAL KWH SALES	189,180,520	193,417,765	(4,237,145)	(2.2)	2,779,630	3,195,736	(416,106)	(13.0)	6.0864	6.0524	0.0340	0.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	169,496,988	193,779,456	(24,282,468)	(12.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.0978	6.0637	0.0341	0.6
28 PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.4382	0.3811	0.0571	15.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	181,675,560	205,959,028	(24,283,468)	(11.8)	2,779,630	3,195,736	(416,106)	(13.0)	6.5360	6.4448	0.0912	1.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.5407	6.4494	0.0913	1.4
32 GPIF	180,661	180,661	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0065	0.0067	(0.0008)	(14.0)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.547	6.455	0.092	1.4

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	159,006,755	178,705,349	(19,698,594)	(11.0)	2,892,312	3,189,817	(307,505)	(9.6)	5.4976	5.5849	(0.0873)	(1.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	503,498	559,488	(55,990)	(10.0)	536,207	595,200	(58,993)	(9.9)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	42,501	44,008	(1,507)	(3.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(194,547)	466,763	(661,312)	(140.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	159,380,216	179,795,610	(20,435,392)	(11.4)	2,892,312	3,189,817	(307,505)	(9.6)	5.6098	5.6189	(0.1091)	(1.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	13,086,406	20,672,495	(7,586,089)	(36.7)	343,674	420,286	(76,612)	(18.2)	3.8078	4.9167	(1.1109)	(22.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,148,697	3,959,251	(810,554)	(20.5)	52,672	55,349	(2,677)	(4.8)	5.9779	7.1532	(1.1753)	(16.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,390,596	12,895,204	1,495,392	11.6	325,016	328,978	(1,962)	(0.6)	4.4277	3.9436	0.4839	12.3
12 TOTAL COST OF PURCHASED POWER	30,625,699	37,526,950	(6,901,252)	(18.4)	721,362	802,613	(81,251)	(10.1)	4.2455	4.6756	(0.4301)	(9.2)
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14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
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15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,175,792)	(13,542,213)	(633,579)	4.7	(292,419)	(242,049)	(50,370)	20.8	4.8478	5.5948	(0.7470)	(13.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(15,178,431)	(16,412,023)	1,235,592	(7.5)	(311,180)	(275,393)	(35,787)	13.0	4.8771	5.9595	(1.0824)	(18.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,835	0	2,835					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	174,809,486	200,910,538	(26,101,052)	(13.0)	3,305,328	3,727,037	(421,709)	(11.3)	5.2887	5.3806	(0.1019)	(1.9)
21 NET UNBILLED	11,594,992	10,232,935	1,462,057	14.3	(221,131)	(189,828)	(31,303)	15.5	0.4072	0.3083	0.0989	32.1
22 COMPANY USE	862,674	646,675	(44,201)	(6.8)	(11,395)	(12,000)	605	(5.0)	0.0210	0.0195	0.0015	7.7
23 T & D LOSSES	10,621,171	11,087,081	(465,910)	(4.2)	(200,627)	(205,673)	4,846	(2.4)	0.3698	0.3340	0.0358	10.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	174,809,486	200,910,538	(26,101,052)	(13.0)	2,871,976	3,319,536	(447,560)	(13.5)	6.0867	6.0524	0.0343	0.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,628,885)	(7,492,773)	1,863,888	(24.9)	(82,346)	(123,789)	31,453	(25.4)	6.0954	6.0524	0.0430	0.7
26 JURISDICTIONAL KWH SALES	169,180,601	193,417,765	(24,237,165)	(12.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.0864	6.0524	0.0340	0.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187	169,496,968	193,779,458	(24,282,468)	(12.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.0978	6.0637	0.0341	0.6
28 PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.4382	0.3811	0.0571	15.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,779,630	3,195,736	(416,106)	(13.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	181,678,560	205,955,028	(24,282,468)	(11.5)	2,779,630	3,195,736	(416,106)	(13.0)	6.5360	6.4448	0.0912	1.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.5407	6.4484	0.0913	1.4
32 GPIF	180,661	180,661			2,779,630	3,195,736			0.0065	0.0057	0.0008	87.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.547	6.455	0.092	1.4

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$159,008,765	178,705,349	(\$19,696,584)	(11.0)	\$159,008,765	\$178,705,349	(\$19,696,584)	(11.0)
1a. NUCLEAR FUEL DISPOSAL COST	503,498	559,488	(\$55,990)	(10.0)	503,498	559,488	(\$55,990)	(10.0)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	42,501	44,008	(1,507)	(3.4)	42,501	44,008	(1,507)	(3.4)
2. FUEL COST OF POWER SOLD	(896,418)	(2,539,655)	1,643,237	(64.7)	(896,418)	(2,539,655)	1,643,237	(64.7)
2a. GAIN ON POWER SALES	(104,221)	(330,155)	225,934	(68.4)	(104,221)	(330,155)	225,934	(68.4)
3. FUEL COST OF PURCHASED POWER	13,086,406	20,672,495	(7,586,089)	(36.7)	13,086,406	20,672,495	(7,586,089)	(36.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,390,596	12,895,204	1,495,392	11.6	14,390,596	12,895,204	1,495,392	11.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,148,697	3,959,251	(810,554)	(20.5)	3,148,697	3,959,251	(810,554)	(20.5)
5. TOTAL FUEL & NET POWER TRANSACTIONS	189,179,824	213,965,985	(24,786,161)	(11.6)	189,179,824	213,965,985	(24,786,161)	(11.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(14,175,792)	(13,542,213)	(633,579)	4.7	(14,175,792)	(13,542,213)	(633,579)	4.7
6b. OTHER JURISDICTIONAL ADJUSTMENTS (see detail below)	(194,547)	486,765	(681,312)	(140.0)	(194,547)	486,765	(681,312)	(140.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$174,809,486	\$200,910,538	(\$26,101,052)	(13.0)	\$174,809,486	\$200,910,538	(\$26,101,052)	(13.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$1,902	\$0	\$1,902		\$1,902	\$0	\$1,902	
INEFFICIENT USE OF BARTOW CC	(877,311)	0	(877,311)		(877,311)	0	(877,311)	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,220	0	3,220		3,220	0	3,220	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT - (Grossed Up)	0	0	0		0	0	0	
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0		0	0	0	
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	677,642	486,765	190,877		677,642	486,765	190,877	
OPC Refund	0	0	0		0	0	0	
Rail Car Sale Gain	0	0	0		0	0	0	
DOE CRUDE OIL REFUND	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
OTHER	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$194,547)	\$486,765	(\$681,312)		(\$194,547)	\$486,765	(\$681,312)	

Note: Return on Coal Inventory in Transit based on: Avg investment: \$67,917,690 Avg lens: 859,565

B. KWH SALES								
1. JURISDICTIONAL SALES	2,779,629,883	3,195,736,161	(416,106,278)	(13.0)	2,779,629,883	3,195,736,161	(416,106,278)	(13.0)
2. NON JURISDICTIONAL (WHOLESALE) SALES	92,345,560	123,799,000	(31,453,440)	(25.4)	92,345,560	123,799,000	(31,453,440)	(25.4)
3. TOTAL SALES	2,871,975,443	3,319,535,161	(447,559,718)	(13.5)	2,871,975,443	3,319,535,161	(447,559,718)	(13.5)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.78	96.27	0.51	0.5	96.78	96.27	0.51	0.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$179,511,027	\$211,274,788	(\$31,763,761)	(15.0)	\$179,511,027	\$211,274,788	(\$31,763,761)	(15.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(12,179,572)	(12,179,572)	(0)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(180,661)	(180,661)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	167,150,793	198,914,555	(31,763,761)	(16.0)	167,150,793	198,914,555	(31,763,761)	(16.0)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	174,809,486	200,910,538	(26,101,052)	(13.0)	174,809,486	200,910,538	(26,101,052)	(13.0)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.75	96.27	0.51	0.5	96.75	96.27	0.51	0.5
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER)	169,496,988	193,779,456	(24,282,468)	(12.5)	169,496,988	193,779,456	(24,282,468)	(12.5)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(2,346,194)	5,135,099	(7,481,293)	(145.7)	(2,346,194)	5,135,099	(7,481,293)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(77,202)	(423,492)	346,290	(81.8)	(77,202)	(423,492)	346,290	(81.8)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(145,284,208)	(146,154,866)	870,657	(0.6)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	12,179,572	12,179,572	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(135,528,033)	(129,263,687)	(6,264,346)	4.9	(135,528,033)	(129,263,687)	(6,264,346)	4.9
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$135,528,033)	(129,263,687)	(6,264,346)	4.9	(\$135,528,033)	(129,263,687)	(6,264,346)	4.9
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$145,284,208)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(135,450,831)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(280,735,039)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE 03)	(140,367,519)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.540	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.790	N/A	--	--				
7. TOTAL (LINE D5 - LINE D6)	1,330	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.665	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.055	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$77,202)	N/A	--	--				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009

Run Date: 2/6/2009 2:56:45PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	440,156	251,194	188,962	75.2%
3 - UNIT COST (\$/BBL)	43.32	81.66	(38.34)	(46.9%)
4 - AMOUNT (\$)	19,069,484	20,513,461	(1,443,977)	(7.0%)
5 - BURNED				
6 - UNITS (BBL)	372,209	251,194	121,015	48.2%
7 - UNIT COST (\$/BBL)	69.79	81.66	(11.87)	(14.5%)
8 - AMOUNT (\$)	25,976,525	20,513,461	5,463,064	26.6%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,332)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	897,046	1,100,000	(202,954)	(18.5%)
14 - UNIT COST (\$/BBL)	58.52	81.66	(23.15)	(28.3%)
15 - AMOUNT (\$)	52,490,759	89,830,180	(37,339,421)	(41.6%)
16 -				
17 - DAYS SUPPLY	75	131	(57)	(43.1%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	33,995	68,141	(34,146)	(50.1%)
20 - UNIT COST (\$/BBL)	73.44	157.06	(83.63)	(53.2%)
21 - AMOUNT (\$)	2,496,448	10,702,328	(8,205,880)	(76.7%)
22 - BURNED				
23 - UNITS (BBL)	57,940	68,141	(10,201)	(15.0%)
24 - UNIT COST (\$/BBL)	101.46	157.06	(55.60)	(35.4%)
25 - AMOUNT (\$)	5,878,499	10,702,328	(4,823,829)	(45.1%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1)			
28 - AMOUNT (\$)	(633)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	988,228	883,900	104,328	11.8%
31 - UNIT COST (\$/BBL)	97.18	157.06	(59.88)	(38.1%)
32 - AMOUNT (\$)	96,031,347	138,825,334	(42,793,987)	(30.8%)
33 -				
34 - DAYS SUPPLY	529	389	140	35.9%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009

Run Date: 2/6/2009 2:56:45PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	461,115	478,664	(17,549)	(3.7%)
37 - UNIT COST (\$/TON)	99.01	100.07	(1.06)	(1.1%)
38 - AMOUNT (\$)	45,653,274	47,899,045	(2,245,771)	(4.7%)
39 - BURNED				
40 - UNITS (TON)	437,962	478,664	(40,702)	(8.5%)
41 - UNIT COST (\$/TON)	98.02	100.07	(2.05)	(2.1%)
42 - AMOUNT (\$)	42,927,366	47,899,041	(4,971,675)	(10.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(24)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	991,355	768,000	223,355	29.1%
48 - UNIT COST (\$/TON)	97.69	100.07	(2.38)	(2.4%)
49 - AMOUNT (\$)	96,842,736	76,852,378	19,990,358	26.0%
50 -				
51 - DAYS SUPPLY	70	48	22	45.8%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 1/1/2009
Run Date: 2/6/2009 2:56:45PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	8,132,272	9,535,512	(1,403,240)	(14.7%)
68 - UNIT COST (\$/MCF)	10.09	10.21	(0.12)	(1.2%)
69 - AMOUNT (\$)	82,054,182	97,347,669	(15,293,487)	(15.7%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,504,638	6,078,184	(573,546)	(9.4%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	2,172,194	2,242,850	(70,656)	(3.2%)

ATTACHMENT #1
SCHEDULE A-5

JANUARY 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$1,332.05)	Non recoverable expense of fuel additives.
0	(\$1,332.05)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(1)	(\$546.10)	Non recoverable expense of fuel additives.
	(\$86.82)	Crystal River #3 Participant's share of light oil burned.
(1)	(\$632.92)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(23.94)	Non recoverable expense of inspection reports.
0	(\$23.94)	TOTAL

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
January 2009

Last refreshed 2/3/09 4:45 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		33,344		33,344	7.817	8.807	2,539,855.00	2,869,810.00	330,155.00
ACTUAL									
Cargill Power Markets, LLC	EE1	250		250	3.306	5.168	8,265.00	12,920.00	4,655.00
City of New Smyrna Beach, FL	CR-1	1,800		1,800	4.917	6.862	88,500.00	123,521.25	35,021.25
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of Tallahassee, FL	Schedule A	50		50	3.226	19.437	1,613.00	9,718.50	8,105.50
Cobb Electric Membership Corp.	EE1	2,683		2,683	4.091	4.508	109,765.31	120,939.61	11,174.30
Constellation Power Source, Inc	MR1	1,805		1,805	6.208	6.531	99,639.80	104,826.60	5,186.80
Pennsylvania-New Jersey-Maryland Int	MR1	5,322		5,322	4.797	5.894	255,279.55	313,669.95	58,390.39
Reedy Creek Improvement District	Schedule OS	1,285		1,285	5.479	4.468	70,411.10	57,448.84	(12,992.26)
Seminole Electric Cooperative, Inc	CR-1	1,280		1,280	5.887	6.524	75,355.70	83,503.60	8,147.90
Seminole Electric Cooperative, Inc	Load Following	415		415	5.743	5.743	23,839.71	23,839.71	0.00
Southern Company Services, Inc	MR1	3,245		3,245	3.672	2.980	119,148.10	96,688.05	(22,460.05)
Tampa Electric Company	CR-1	115		115	4.013	5.434	4,615.30	6,248.85	1,633.55
Tennessee Valley Authority	MR1	200		200	3.231	3.318	6,462.88	6,635.36	172.48
The Energy Authority, Inc.	Contract	336		336	5.577	8.186	18,739.64	27,503.50	8,763.86
The Energy Authority, Inc.	EE1	175		175	3.252	2.349	5,691.00	4,110.75	(1,580.25)
Pennsylvania-New Jersey-Maryland Int	MR1	0		0	0.000	0.000	0.00	2.87	2.87
Subtotal - Gain on Other Power Sales		18,761		18,761	4.778	5.334	896,417.78	1,000,639.12	104,221.34
CURRENT MONTH TOTAL		18,761		18,761	4.778	5.334	896,417.78	1,000,639.12	104,221.34
DIFFERENCE		(14,583)		(14,583)	(2.839)	(3.273)	(1,643,237.22)	(1,869,170.88)	(225,933.66)
DIFFERENCE %		(43.73)		(43.73)	(37.27)	(38.03)	(64.70)	(65.13)	(68.43)
CUMULATIVE ACTUAL		18,761		18,761	4.778	5.334	896,417.78	1,000,639.12	104,221.34
CUMULATIVE ESTIMATED		33,344		33,344	7.817	8.807	2,539,855.00	2,869,810.00	330,155.00
DIFFERENCE		(14,583)		(14,583)	(2.839)	(3.273)	(1,643,237.22)	(1,869,170.88)	(225,933.66)
DIFFERENCE %		(43.73)		(43.73)	(37.27)	(38.03)	(64.70)	(65.13)	(68.43)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JANUARY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		420,286			420,286	4.919	4.919	20,672,495.00	20,672,495.00
ACTUAL									
Reliant Energy Florida, LLC	TOLL	2,511			2,511	11.110	11.110	278,984.19	278,984.19
Shady Hills Power Company, LLC	TOLL	45,444			45,444	11.387	11.387	5,174,704.60	5,174,704.60
Southern Company Services, Inc	Southern UP:	287,665			287,665	2.449	2.449	7,044,915.85	7,044,915.85
Tampa Electric Company	TECO AR1	7,980			7,980	7.879	7.879	628,719.52	628,719.52
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(1.83)	(1.83)
Reliant Energy Florida, LLC	TOLL	74			74	10.034	10.034	7,425.29	7,425.29
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(48,342.05)	(48,342.05)
CURRENT MONTH TOTAL		343,674			343,674	3.808	3.808	13,086,405.57	13,086,405.57
DIFFERENCE		-76,612			-76,612	(1.111)	(1.111)	(7,586,089.43)	(7,586,089.43)
DIFFERENCE %		(18.2)			(18.2)	(22.6)	(22.6)	(36.7)	(36.7)
CUMULATIVE ACTUAL		343,674			343,674	3.808	3.808	13,086,405.57	13,086,405.57
CUMULATIVE ESTIMATED		420,286			420,286	4.919	4.919	20,672,495.00	20,672,495.00
DIFFERENCE		-76,612			-76,612	(1.111)	(1.111)	(7,586,089.43)	(7,586,089.43)
DIFFERENCE %		(18.2)			(18.2)	(22.6)	(22.6)	(36.7)	(36.7)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		326,978	0	0	326,978	3.944	11.192	12,895,204.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	1,947			1,947	4.144	4.144	80,672.91
ADJ		0			0			(28,687.54)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,791			7,791	3.320	3.320	258,666.51
ADJ		0			0			72.21
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	52,549			52,549	5.101	5.101	2,680,529.59
ADJ		0			0			(40,538.59)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	3.473	3.473	0.00
ADJ		8			8			277.85
Citrus World (CITRUS)	CO-GEN	23			23	4.436	4.436	1,023.39
ADJ		17			17			735.99
Lake County (LAKCOUNT)	CO-GEN	7,984			7,984	3.366	3.366	268,741.44
ADJ		0			0			(1,026.11)
Lake Cogen Limited (LAKORDER)	CO-GEN	41,646			41,646	5.450	5.450	2,269,707.00
ADJ		0			0			(63,494.90)
Metro-Dade County (METRDADE)	CO-GEN	26,410			26,410	4.886	4.886	1,290,392.60
ADJ		0			0			(116,356.16)
Metro-Dade County (METRDDAS)	CO-GEN	1,489			1,489	4.039	4.039	80,140.71
ADJ		0			0			(10,735.89)
Orange Cogen (ORANGEAS)	CO-GEN	7,157			7,157	4.368	4.368	312,617.76
ADJ		0			0			(29,127.72)
Orange Cogen (ORANGECO)	CO-GEN	17,631			17,631	4.254	4.254	750,022.74
ADJ		0			0			126,010.01
Orlando Cogen Limited (ORLACOGL)	CO-GEN	53,315			53,315	5.155	5.155	2,748,388.25
ADJ		0			0			(38,902.66)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	3,624			3,624	3.923	3.923	142,169.52
ADJ		0			0			(20,186.84)
Pasco Cogen Limited (PASCCOGL)	CO-GEN	0			0	4.332	4.332	0.00
ADJ		0			0			(70,627.91)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,613			15,613	3.368	3.368	525,845.84
ADJ		0			0			(1,941.40)
PCS Phosphate (OCSWFCRK)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	29,634			29,634	3.368	3.368	998,073.12
ADJ		0			0			(2,804.14)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	28,306			28,306	3.569	3.569	1,010,244.00
ADJ		0			0			(53,248.09)
Polk Power Partners, L.P. (HOYSTER)	CO-GEN	11,008			11,008	3.569	3.569	392,872.66
ADJ		0			0			(16,927.67)
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	17,478			17,478	5.254	5.254	918,294.12
ADJ		0			0			27,111.79
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Si Group Energy, LLC (SIGROUP)	CO-GEN	1,386			1,386	4.189	4.189	58,059.54
ADJ		0			0			(35,467.52)
CURRENT MONTH TOTAL		325,016			325,016	4.428	4.428	14,390,596.31
DIFFERENCE		-1,962			-1,962	0.484	(6.764)	1,495,392.31
DIFFERENCE %		(0.6)			(0.6)	12.3	(171.5)	11.6
CUMULATIVE ACTUAL		325,016			325,016	4.428	4.428	14,390,596.31
CUMULATIVE ESTIMATED		326,978			326,978	3.944	3.944	12,895,204.00
CUMULATIVE DIFFERENCE		-1,962			-1,962	0.484	0.484	1,495,392.31
CUMULATIVE DIFFERENCE %		(0.6)			(0.6)	12.3	12.3	11.6

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
JANUARY, 2009

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		55,349	7.153	3,959,251.00	13.131	7,267,837.00	3,308,586.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	661	4.565	30,186.38	4.565	30,186.38	0.00
Seminole	Load Following	7,557	5.078	383,723.67	5.078	383,723.67	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	6,279	4.793	300,963.00	6.454	405,245.99	104,282.99
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	14,367.48	0.000	0.00	(14,367.48)
Cobb Electric Membership Corp.	EEl	4,506	5.842	263,351.00	8.214	370,293.37	106,942.37
Constellation Power Source, Inc	MR1	200	3.250	6,500.00	4.515	9,030.78	2,530.78
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	2,910	5.167	150,354.00	6.447	187,593.71	37,239.71
Duke Electric Transmission	Transmission Purchase	0	0.000	18,352.75	0.000	0.00	(18,352.75)
Florida Power & Light Company	Schedule OS	18,170	5.005	909,385.00	6.447	1,171,470.84	262,085.84
Florida Power & Light Company	Transmission Purchase	0	0.000	242.64	0.000	0.00	(242.64)
Georgia Transmission Corporation	Transmission Purchase	0	0.000	5,213.60	0.000	0.00	(5,213.60)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	155,687.91	0.000	0.00	(155,687.91)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	5,126.16	0.000	0.00	(5,126.16)
New Hope Power Partnership	Schedule OS	30	4.500	1,350.00	6.584	1,975.20	625.20
Orlando Utilities Commission	Schedule OS	1,850	10.435	193,049.60	8.633	159,710.30	(33,339.30)
Pennsylvania-New Jersey-Maryland Int.	MR1	200	4.613	9,025.50	4.540	9,080.40	54.90
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	251.25	0.000	0.00	(251.25)
Seminole Electric Cooperative, Inc	Contract	235	4.328	10,170.00	5.657	13,294.45	3,124.45
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	18,181.90	0.000	0.00	(18,181.90)
Southern Company Services, Inc	EEl	990	6.204	61,417.00	8.581	84,952.96	23,535.96
Southern Company Services, Inc	Transmission Purchase	0	0.000	23,007.96	0.000	0.00	(23,007.96)
Southern Company Services, Inc	MR1	2,926	8.005	234,226.00	9.525	278,708.36	44,482.36
Tampa Electric Company	EEl	432	11.750	50,760.00	5.471	23,634.72	(27,125.28)
Tampa Electric Company	CR-1	775	5.181	40,150.00	7.765	60,177.75	20,027.75
The Energy Authority, Inc.	EEl	2,751	5.221	143,643.00	6.997	192,483.62	48,840.62
The Energy Authority, Inc.	Schedule OS	2,198	4.099	90,104.00	5.014	110,199.04	20,095.04
ADJUSTMENTS							
Carolina Power Light Company	Transmission Purchase	0	0.000	331.25	0.000	0.00	(331.25)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Duke Electric Transmission	Transmission Purchase	0	0.000	(399.09)	0.000	0.00	399.09
Florida Power & Light Company	Transmission Purchase	0	0.000	(5.66)	0.000	0.00	5.66
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	34,387.13	0.000	0.00	(34,387.13)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	(4,044.42)	0.000	0.00	4,044.42
Southern Company Services, Inc	Transmission Purchase	0	0.000	(361.94)	0.000	0.00	361.94
SubTotal - Energy Purchases (Non-Broker)		52,672	5.978	3,148,696.95	6.629	3,491,761.54	343,064.59
CURRENT MONTH TOTAL		52,672	5.978	3,148,696.95	6.629	3,491,761.54	343,064.59
DIFFERENCE		-2,677	(1.175)	(810,554.05)	(6.502)	(3,776,075.46)	(2,965,521.41)
DIFFERENCE %		(4.8)	(16.4)	(20.5)	(49.5)	(52.0)	(89.6)
CUMULATIVE ACTUAL		52,672	5.978	3,148,696.95	6.629	3,491,761.54	343,064.59
CUMULATIVE ESTIMATED		55,349	7.153	3,959,251.00	13.131	7,267,837.00	3,308,586.00
DIFFERENCE		-2,677	(1.175)	(810,554.05)	(6.502)	(3,776,075.46)	(2,965,521.41)
DIFFERENCE %		(4.8)	(16.4)	(20.5)	(49.5)	(52.0)	(89.6)

Response to Data Request #2

Dated February 19, 2009

E-Schedules (E-1 & E-5)

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2009

	<u>DOLLARS</u>	<u>MWH</u>	<u>CENTS/KWH</u>
1. Fuel Cost of System Net Generation	2,131,358,702	39,576,452	5.38542
2. Spent Nuclear Fuel Disposal Cost	4,807,957	5,115,419 *	0.09399
3. Coal Car Investment	420,862	0	0.00000
4. Adjustment to Fuel Cost	<u>4,939,935</u>	<u>0</u>	<u>0.00000</u>
5. TOTAL COST OF GENERATED POWER	2,141,527,457	39,576,452	5.41112
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	217,213,008	4,788,070	4.53655
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	33,380,020	433,020	7.70866
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	<u>172,396,488</u>	<u>3,660,817</u>	<u>4.70924</u>
12. TOTAL COST OF PURCHASED POWER	422,989,516	8,881,907	4.76237
13. TOTAL AVAILABLE KWH		48,468,359	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(11,640,252)	(211,949)	5.49201
15a. Gain on Other Power Sales (E6)	(1,500,920)	(211,949) *	0.70815
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	<u>(276,932,108)</u>	<u>(5,335,415)</u>	<u>5.19045</u>
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(290,073,280)	(5,547,364)	5.22903
19. Net Inadvertent Interchange		2,835	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	2,274,443,693	42,913,830	5.30002
21. Net Unbilled	3,278,782	(61,864)	0.00818
22. Company Use	7,599,971	(143,395)	0.01895
23. T & D Losses	138,291,727	(2,609,266)	0.34487
24. Adjusted System KWH Sales	2,274,443,693	40,099,306	5.67203
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(99,322,549)	(1,759,042)	5.64640
26. Jurisdictional KWH Sales	2,175,121,144	38,340,264	5.67320
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	2,179,188,620	38,340,264	5.68381
28. Prior Period True-Up (Sch E1-A)	146,154,866	38,340,264	0.38120
29. Total Jurisdictional Fuel Cost	2,325,343,485	38,340,264	6.06502
30. Revenue Tax Factor	1,674,247		1.00072
31. Fuel Cost Adjusted for Taxes	2,327,017,732	38,340,264	6.06938
32. GPIF **	2,167,933	38,340,264	0.00565
33. Fuel Factor Adjusted for taxes including GPIF	2,329,185,665	38,340,264	6.07504
34. Total Fuel Cost Factor.(rounded to the nearest .001 cents/ KWH)			6.075

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Actual for the Period of: Jan-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	159,008,766	2,892,312	5.49764
2. Spent Nuclear Fuel Disposal Cost	503,498	536,207 *	0.09390
3. Coal Car Investment	42,501	0	0.00000
4. Adjustment to Fuel Cost	(194,547)	0	0.00000
5. TOTAL COST OF GENERATED POWER	159,360,218	2,892,312	5.50979
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	13,086,406	343,674	3.80780
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	3,148,697	52,672	5.97793
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,390,596	325,016	4.42766
12. TOTAL COST OF PURCHASED POWER	30,625,699	721,362	4.24554
13. TOTAL AVAILABLE KWH		3,613,674	
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(896,418)	(18,761)	4.77809
15a. Gain on Other Power Sales (E6)	(104,221)	(18,761) *	0.55552
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(14,175,792)	(292,419)	4.84777
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(15,176,431)	(311,180)	4.87706
19. Net Inadvertent Interchange		2,835	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	174,809,486	3,305,329	5.28872
21. Net Unbilled	11,694,992	(221,131)	0.40720
22. Company Use	602,674	(11,395)	0.02100
23. T & D Losses	10,621,171	(200,827)	0.36980
24. Adjusted System KWH Sales	174,809,486	2,871,976	6.08672
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(5,628,865)	(92,346)	6.09541
26. Jurisdictional KWH Sales	169,180,620	2,779,630	6.08644
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	169,496,988	2,779,630	6.09783
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	2,779,630	0.43817
29. Total Jurisdictional Fuel Cost	181,676,560	2,779,630	6.53600
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	181,807,367	2,779,630	6.54071
32. GPIF **	180,661	2,779,630	0.00650
33. Fuel Factor Adjusted for taxes including GPIF	181,988,028	2,779,630	6.54721
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			6.547

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Feb-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	132,050,229	2,736,011	4.82638
2. Spent Nuclear Fuel Disposal Cost	505,344	537,600 *	0.09400
3. Coal Car Investment	40,864	0	0.00000
4. Adjustment to Fuel Cost	466,239	0	0.00000
5. TOTAL COST OF GENERATED POWER	133,062,667	2,736,011	4.88338
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	14,326,596	336,601	4.25625
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	1,952,322	25,443	7.67332
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	13,688,803	290,937	4.70507
12. TOTAL COST OF PURCHASED POWER	29,967,721	652,981	4.58937
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(898,876)	(22,042)	4.07801
15a. Gain on Other Power Sales (E6)	(116,854)	(22,042) *	0.53014
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(18,762,144)	(392,648)	4.77836
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(19,777,874)	(414,690)	4.76932
19. Net inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	143,252,513	2,974,302	4.81634
21. Net Unbilled	(14,181,958)	294,455	(0.48110)
22. Company Use	577,961	(12,000)	0.01880
23. T & D Losses	8,707,683	(180,795)	0.28310
24. Adjusted System KWH Sales	143,252,513	3,075,962	4.65714
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(6,958,077)	(149,406)	4.65716
26. Jurisdictional KWH Sales	136,294,436	2,926,556	4.65716
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	136,549,307	2,926,556	4.66587
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	2,926,556	0.41617
29. Total Jurisdictional Fuel Cost	148,728,879	2,926,556	5.08204
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	148,835,963	2,926,556	5.08570
32. GPIF **	180,661	2,926,556	0.00617
33. Fuel Factor Adjusted for taxes including GPIF	149,016,624	2,926,556	5.09187
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.092

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Mar-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	146,405,982	2,946,127	4.96944
2. Spent Nuclear Fuel Disposal Cost	559,488	595,200 *	0.09400
3. Coal Car Investment	39,964	0	0.00000
4. Adjustment to Fuel Cost	471,044	0	0.00000
5. TOTAL COST OF GENERATED POWER	147,476,478	2,946,127	5.00577
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	19,211,634	413,489	4.64623
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	2,961,208	45,903	6.45101
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	12,801,514	264,152	4.84627
12. TOTAL COST OF PURCHASED POWER	34,974,356	723,544	4.83376
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(518,211)	(15,476)	3.34848
15a. Gain on Other Power Sales (E6)	(67,368)	(15,476) *	0.43531
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(16,788,469)	(343,118)	4.89291
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(17,374,048)	(358,594)	4.84505
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	165,076,786	3,311,077	4.98559
21. Net Unbilled	9,469,030	(189,928)	0.32470
22. Company Use	598,271	(12,000)	0.02050
23. T & D Losses	9,612,742	(192,810)	0.32960
24. Adjusted System KWH Sales	165,076,786	2,916,339	5.66039
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(8,719,638)	(154,046)	5.66041
26. Jurisdictional KWH Sales	156,357,147	2,762,293	5.66041
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	156,649,535	2,762,293	5.67100
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	2,762,293	0.44092
29. Total Jurisdictional Fuel Cost	168,829,107	2,762,293	6.11192
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	168,950,664	2,762,293	6.11632
32. GPIF **	180,661	2,762,293	0.00654
33. Fuel Factor Adjusted for taxes including GPIF	169,131,325	2,762,293	6.12286
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			6.123

* For Informational Purposes Only

** Based on Jurisdictional Sales

Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Apr-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	139,426,966	2,788,491	5.00009
2. Spent Nuclear Fuel Disposal Cost	541,440	576,000 *	0.09400
3. Coal Car Investment	37,742	0	0.00000
4. Adjustment to Fuel Cost	459,972	0	0.00000
5. TOTAL COST OF GENERATED POWER	140,466,120	2,788,491	5.03735
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	25,242,277	484,344	5.21164
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	2,814,866	44,605	6.31065
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,323,382	300,691	4.76349
12. TOTAL COST OF PURCHASED POWER	42,380,525	829,640	5.10830
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(229,648)	(3,847)	5.96953
15a. Gain on Other Power Sales (E6)	(29,855)	(3,847) *	0.77806
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(20,206,090)	(436,482)	4.62931
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(20,465,593)	(440,329)	4.64780
19. Net Inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	162,381,052	3,177,802	5.10985
21. Net Unbilled	1,244,091	(24,347)	0.04210
22. Company Use	613,183	(12,000)	0.02080
23. T & D Losses	9,620,591	(188,275)	0.32580
24. Adjusted System KWH Sales	162,381,052	2,953,180	5.49855
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(8,252,172)	(150,080)	5.49852
26. Jurisdictional KWH Sales	154,128,880	2,803,100	5.49852
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	154,417,101	2,803,100	5.50880
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	2,803,100	0.43450
29. Total Jurisdictional Fuel Cost	166,596,673	2,803,100	5.94330
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	166,716,623	2,803,100	5.94758
32. GPIF **	180,661	2,803,100	0.00645
33. Fuel Factor Adjusted for taxes including GPIF	166,897,284	2,803,100	5.95402
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.954

* For Informational Purposes Only

** Based on Jurisdictional Sales

Schedule E1
2009 Reduction

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of:

May-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	188,331,018	3,393,280	5.56012
2. Spent Nuclear Fuel Disposal Cost	437,766	465,708 *	0.09400
3. Coal Car Investment	35,544	0	0.00000
4. Adjustment to Fuel Cost	462,270	0	0.00000
5. TOTAL COST OF GENERATED POWER	189,267,698	3,393,280	5.57772
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	26,809,185	505,805	5.30030
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	6,195,197	62,340	9.93776
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,974,050	313,837	4.77128
12. TOTAL COST OF PURCHASED POWER	47,978,432	881,982	5.43984
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(393,766)	(5,324)	7.39606
15a. Gain on Other Power Sales (E6)	(51,189)	(5,324) *	0.96148
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(22,441,853)	(457,872)	4.90134
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(22,886,808)	(463,196)	4.94106
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	214,359,322	3,812,066	5.62318
21. Net Unbilled	22,787,618	(405,244)	0.71990
22. Company Use	674,782	(12,000)	0.02130
23. T & D Losses	12,895,774	(229,332)	0.40740
24. Adjusted System KWH Sales	214,359,322	3,165,489	6.77178
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(9,185,147)	(135,639)	6.77176
26. Jurisdictional KWH Sales	205,174,175	3,029,850	6.77176
27. Jurisdictional KWH Sales Adjusted for Line Losses x	1.00187	205,557,850	3,029,850
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	3,029,850	0.40199
29. Total Jurisdictional Fuel Cost	217,737,422	3,029,850	7.18641
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	217,894,193	3,029,850	7.19158
32. GPIF **	180,661	3,029,850	0.00596
33. Fuel Factor Adjusted for taxes including GPIF	218,074,854	3,029,850	7.19755
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			7.198

* For Informational Purposes Only

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Jun-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	195,933,625	3,835,850	5.10796
2. Spent Nuclear Fuel Disposal Cost	533,318	567,360 *	0.09400
3. Coal Car Investment	35,757	0	0.00000
4. Adjustment to Fuel Cost	467,493	0	0.00000
5. TOTAL COST OF GENERATED POWER	196,970,193	3,835,850	5.13498
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	14,704,931	358,856	4.09772
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	2,410,932	30,859	7.81274
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,408,150	303,623	4.74541
12. TOTAL COST OF PURCHASED POWER	31,524,013	693,338	4.54670
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(1,120,513)	(21,248)	5.27350
15a. Gain on Other Power Sales (E6)	(145,666)	(21,248) *	0.68555
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(24,675,550)	(486,774)	5.06920
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(25,941,729)	(508,022)	5.10642
19. Net inadvertent Interchange			
20. TOTAL FUEL AND NET POWER TRANSACTIONS	202,552,477	4,021,166	5.03716
21. Net Unbilled	7,488,606	(148,667)	0.20710
22. Company Use	604,459	(12,000)	0.01670
23. T & D Losses	12,285,218	(243,892)	0.33970
24. Adjusted System KWH Sales	202,552,477	3,616,607	5.60066
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(8,595,947)	(153,482)	5.60062
26. Jurisdictional KWH Sales	193,956,531	3,463,125	5.60062
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	194,319,229	3,463,125	5.61110
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	3,463,125	0.35169
29. Total Jurisdictional Fuel Cost	206,498,801	3,463,125	5.96279
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	206,647,480	3,463,125	5.96708
32. GPIF **	180,661	3,463,125	0.00522
33. Fuel Factor Adjusted for taxes including GPIF	206,828,141	3,463,125	5.97230
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.972

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Jul-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	228,090,753	4,099,331	5.56410
2. Spent Nuclear Fuel Disposal Cost	551,096	586,272 *	0.09400
3. Coal Car Investment	34,738	0	0.00000
4. Adjustment to Fuel Cost	471,358	0	0.00000
5. TOTAL COST OF GENERATED POWER	229,147,945	4,099,331	5.58989
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	18,766,910	407,565	4.60464
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	1,911,661	21,103	9.05872
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,898,978	314,707	4.73424
12. TOTAL COST OF PURCHASED POWER	35,577,549	743,375	4.78595
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E8)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E8)	(773,001)	(13,034)	5.93065
15a. Gain on Other Power Sales (E8)	(100,491)	(13,034) *	0.77099
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(26,146,109)	(496,127)	5.27004
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(27,019,601)	(509,161)	5.30669
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	237,705,892	4,333,645	5.48525
21. Net Unbilled	8,747,704	(159,477)	0.22420
22. Company Use	658,230	(12,000)	0.01690
23. T & D Losses	14,299,024	(260,681)	0.36650
24. Adjusted System KWH Sales	237,705,892	3,901,387	6.09285
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(9,630,185)	(158,057)	6.09286
26. Jurisdictional KWH Sales	228,075,707	3,743,330	6.09286
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	228,502,208	3,743,330	6.10425
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	3,743,330	0.32537
29. Total Jurisdictional Fuel Cost	240,681,780	3,743,330	6.42962
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	240,855,071	3,743,330	6.43425
32. GPIF **	180,661	3,743,330	0.00483
33. Fuel Factor Adjusted for taxes including GPIF	241,035,732	3,743,330	6.43908
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			6.439

* For Informational Purposes Only

** Based on Jurisdictional Sales

Schedule E1
2009 Reduction

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Aug-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	231,740,334	4,179,274	5.54499
2. Spent Nuclear Fuel Disposal Cost	551,096	586,272 *	0.09400
3. Coal Car Investment	33,222	0	0.00000
4. Adjustment to Fuel Cost	468,485	0	0.00000
5. TOTAL COST OF GENERATED POWER	232,793,137	4,179,274	5.57018
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	19,773,140	418,699	4.72252
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	2,956,510	28,725	10.29246
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,800,388	311,006	4.75888
12. TOTAL COST OF PURCHASED POWER	37,530,038	758,430	4.94839
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(1,300,139)	(22,328)	5.82291
15a. Gain on Other Power Sales (E6)	(169,018)	(22,328) *	0.75698
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(30,395,089)	(558,682)	5.44050
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(31,864,246)	(581,010)	5.48429
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	238,458,929	4,356,694	5.47339
21. Net Unbilled	6,184,719	(112,996)	0.15610
22. Company Use	656,807	(12,000)	0.01660
23. T & D Losses	14,709,184	(268,740)	0.37120
24. Adjusted System KWH Sales	238,458,929	3,962,958	6.01729
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(10,427,078)	(173,288)	6.01720
26. Jurisdictional KWH Sales	228,031,851	3,789,670	6.01720
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	228,458,271	3,789,670	6.02845
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	3,789,670	0.32139
29. Total Jurisdictional Fuel Cost	240,637,843	3,789,670	6.34984
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	240,811,102	3,789,670	6.35441
32. GPIF **	180,661	3,789,670	0.00477
33. Fuel Factor Adjusted for taxes including GPIF	240,991,763	3,789,670	6.35918
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			6.359

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Sep-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	196,618,858	3,742,766	5.25330
2. Spent Nuclear Fuel Disposal Cost	444,432	472,800 *	0.09400
3. Coal Car Investment	31,990	0	0.00000
4. Adjustment to Fuel Cost	469,530	0	0.00000
5. TOTAL COST OF GENERATED POWER	197,564,810	3,742,766	5.27858
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	16,402,666	377,018	4.35063
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	2,468,367	30,394	8.12123
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,201,273	301,620	4.70833
12. TOTAL COST OF PURCHASED POWER	33,072,306	709,032	4.66443
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(1,304,846)	(20,694)	6.30543
15a. Gain on Other Power Sales (E6)	(169,630)	(20,694) *	0.81971
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(30,378,676)	(554,149)	5.48204
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(31,853,152)	(574,843)	5.54119
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	198,783,963	3,876,955	5.12732
21. Net Unbilled	(20,384,370)	397,564	(0.50690)
22. Company Use	615,279	(12,000)	0.01530
23. T & D Losses	12,369,424	(241,245)	0.30760
24. Adjusted System KWH Sales	198,783,963	4,021,273	4.94332
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(8,754,007)	(177,088)	4.94331
26. Jurisdictional KWH Sales	190,029,956	3,844,185	4.94331
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	190,385,312	3,844,185	4.95255
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	3,844,185	0.31683
29. Total Jurisdictional Fuel Cost	202,564,884	3,844,185	5.26938
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	202,710,731	3,844,185	5.27317
32. GPIF **	180,661	3,844,185	0.00470
33. Fuel Factor Adjusted for taxes including GPIF	202,891,392	3,844,185	5.27787
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.278

* For Informational Purposes Only

** Based on Jurisdictional Sales

Schedule E1
2009 Reduction

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Oct-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	190,676,880	3,215,623	5.92970
2. Spent Nuclear Fuel Disposal Cost	0	0 *	0.00000
3. Coal Car Investment	30,377	0	0.00000
4. Adjustment to Fuel Cost	464,881	0	0.00000
5. TOTAL COST OF GENERATED POWER	191,172,139	3,215,623	5.94510
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	21,755,333	442,288	4.91882
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	2,572,505	37,025	6.94802
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	13,098,295	279,768	4.68184
12. TOTAL COST OF PURCHASED POWER	37,426,133	759,081	4.93045
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(668,774)	(10,799)	6.19293
15a. Gain on Other Power Sales (E6)	(86,941)	(10,799) *	0.80508
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(29,734,347)	(500,975)	5.93530
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(30,490,062)	(511,774)	5.95772
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	198,108,210	3,462,930	5.72083
21. Net Unbilled	(18,369,546)	321,100	(0.51650)
22. Company Use	686,499	(12,000)	0.01930
23. T & D Losses	12,345,866	(215,806)	0.34720
24. Adjusted System KWH Sales	198,108,210	3,556,224	5.57083
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(8,852,584)	(158,912)	5.57075
26. Jurisdictional KWH Sales	189,255,626	3,397,312	5.57075
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	189,609,534	3,397,312	5.58116
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	3,397,312	0.35851
29. Total Jurisdictional Fuel Cost	201,789,106	3,397,312	5.93967
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	201,934,394	3,397,312	5.94395
32. GPIF **	180,661	3,397,312	0.00532
33. Fuel Factor Adjusted for taxes including GPIF	202,115,055	3,397,312	5.94926
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.949

* For Informational Purposes Only

** Based on Jurisdictional Sales

Schedule E1
2009 Reduction

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Nov-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	157,492,500	2,671,595	5.89507
2. Spent Nuclear Fuel Disposal Cost	0	0 *	0.00000
3. Coal Car Investment	28,952	0	0.00000
4. Adjustment to Fuel Cost	462,792	0	0.00000
5. TOTAL COST OF GENERATED POWER	157,984,245	2,671,595	5.91348
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	15,200,044	364,943	4.18505
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	2,034,374	30,891	6.62857
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	14,847,593	316,112	4.69694
12. TOTAL COST OF PURCHASED POWER	32,082,011	711,746	4.50751
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(1,806,434)	(27,902)	5.75742
15a. Gain on Other Power Sales (E6)	(208,836)	(27,902) *	0.74846
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(24,920,823)	(446,567)	5.58053
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(26,736,093)	(474,469)	5.63495
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	163,330,163	2,908,872	5.61490
21. Net Unbilled	(19,926,462)	354,886	(0.64930)
22. Company Use	673,788	(12,000)	0.02200
23. T & D Losses	10,277,782	(183,045)	0.33490
24. Adjusted System KWH Sales	163,330,163	3,068,713	5.32250
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(7,344,904)	(137,999)	5.32243
26. Jurisdictional KWH Sales	155,985,260	2,930,714	5.32243
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	156,276,952	2,930,714	5.33239
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,572	2,930,714	0.41558
29. Total Jurisdictional Fuel Cost	168,456,524	2,930,714	5.74797
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	168,577,813	2,930,714	5.75211
32. GPIF **	180,661	2,930,714	0.00616
33. Fuel Factor Adjusted for taxes including GPIF	168,758,474	2,930,714	5.75827
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			5.758

* For Informational Purposes Only

** Based on Jurisdictional Sales

Schedule E1
2009 Reduction

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of: Dec-09

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation	165,582,791	3,075,792	5.38342
2. Spent Nuclear Fuel Disposal Cost	180,480	192,000 *	0.09400
3. Coal Car Investment	28,120	0	0.00000
4. Adjustment to Fuel Cost	470,418	0	0.00000
5. TOTAL COST OF GENERATED POWER	166,261,808	3,075,792	5.40550
6. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	11,933,886	334,788	3.56461
7. Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)	0	0	0.00000
8. Energy Cost of Economy Purchases (Non-Broker) (E9)	1,953,381	23,260	8.39803
9. Energy Cost of Schedule E Economy Purchases (E9)	0	0	0.00000
10. Capacity Cost of Economy Purchases (E9)	0	0 *	0.00000
11. Payments to Qualifying Facilities (E8)	15,963,467	339,348	4.70416
12. TOTAL COST OF PURCHASED POWER	29,850,734	697,396	4.28031
13. TOTAL AVAILABLE KWH			
14. Fuel Cost of Economy Sales (E6)	0	0	0.00000
14a. Gain on Economy Sales - 80% (E6)	0	0 *	0.00000
15. Fuel Cost of Other Power Sales (E6)	(1,929,626)	(30,494)	6.32789
15a. Gain on Other Power Sales (E6)	(250,851)	(30,494) *	0.82262
16. Fuel Cost of Unit Power Sales (E6)	0	0	0.00000
16a. Gain on Unit Power Sales (E6)	0	0	0.00000
17. Fuel Cost of Stratified Sales (E6)	(18,307,167)	(369,602)	4.95321
18. TOTAL FUEL COST AND GAINS ON POWER SALES	(20,487,644)	(400,096)	5.12068
19. Net Inadvertent Interchange		0	
20. TOTAL FUEL AND NET POWER TRANSACTIONS	175,624,899	3,373,092	5.20664
21. Net Unbilled	8,751,176	(168,077)	0.29280
22. Company Use	624,797	(12,000)	0.02090
23. T & D Losses	10,612,032	(203,817)	0.35500
24. Adjusted System KWH Sales	175,624,899	2,989,198	5.87534
25. Wholesale KWH Sales (Excluding Supplemental Sales)	(6,973,945)	(118,699)	5.87532
26. Jurisdictional KWH Sales	168,650,954	2,870,499	5.87532
27. Jurisdictional KWH Sales Adjusted for Line Losses x 1.00187	168,966,332	2,870,499	5.88631
28. Prior Period True-Up (E1-B, Sheet 1)**	12,179,574	2,870,499	0.42430
29. Total Jurisdictional Fuel Cost	181,145,905	2,870,499	6.31061
30. Revenue Tax Factor			1.00072
31. Fuel Cost Adjusted for Taxes	181,276,330	2,870,499	6.31515
32. GPIF **	180,662	2,870,499	0.00629
33. Fuel Factor Adjusted for taxes including GPIF	181,456,992	2,870,499	6.32145
34. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			6.321

* For Informational Purposes Only

** Based on Jurisdictional Sales

Progress Energy Florida
 Inventory Analysis

Estimated for the Period of : January through December 2009

ACTUAL

HEAVY OIL		Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Subtotal	
1	PURCHASES:								
2	UNITS	BBL	440,156	220,042	328,154	244,202	337,558	280,734	1,850,846
3	UNIT COST	\$/BBL	43.32	52.01	48.91	57.11	55.00	59.54	51.75
4	AMOUNT	\$	19,069,484	11,443,769	16,048,665	13,945,526	18,564,799	16,713,921	95,786,164
5	BURNED:								
6	UNITS	BBL	372,209	220,042	328,154	244,202	337,558	280,734	1,782,899
7	UNIT COST	\$/BBL	69.79	52.01	48.91	57.11	55.00	59.54	57.60
8	AMOUNT	\$	25,976,525	11,443,769	16,048,665	13,945,526	18,564,799	16,713,921	102,693,205
9	ENDING INVENTORY:								
10	UNITS	BBL	897,046	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	58.52	52.01	48.91	57.11	55.00	59.54	
12	AMOUNT	\$	52,490,759	57,207,920	53,796,490	62,817,150	60,497,140	65,490,150	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	33,995	30,082	23,805	86,266	171,174	23,343	368,665
15	UNIT COST	\$/BBL	73.44	83.51	84.72	95.55	88.25	133.23	90.83
16	AMOUNT	\$	2,496,448	2,512,052	2,016,798	8,242,351	15,106,299	3,110,098	33,484,046
17	BURNED:								
18	UNITS	BBL	57,940	30,082	23,805	86,266	171,174	23,343	392,610
19	UNIT COST	\$/BBL	73.44	83.51	84.72	95.55	88.25	133.23	93.90
20	AMOUNT	\$	5,878,499	2,512,052	2,016,798	8,242,351	15,106,299	3,110,098	36,868,097
21	ENDING INVENTORY:								
22	UNITS	BBL	988,228	883,900	988,228	988,228	988,228	988,228	
23	UNIT COST	\$/BBL	97.18	83.51	84.72	95.55	88.25	133.23	
24	AMOUNT	\$	96,031,347	73,814,489	83,722,676	94,425,185	87,211,121	131,661,616	
COAL									
25	PURCHASES:								
26	UNITS	TON	461,115	387,981	346,433	352,742	466,418	519,468	2,534,157
27	UNIT COST	\$/TON	99.01	96.27	97.94	97.91	95.10	94.75	96.70
28	AMOUNT	\$	45,653,274	37,349,689	33,929,648	34,535,982	44,357,658	49,217,463	245,043,714
29	BURNED:								
30	UNITS	TON	437,962	387,981	346,433	352,742	466,418	519,468	2,511,004
31	UNIT COST	\$/TON	98.02	96.27	97.94	97.91	95.10	94.75	96.50
32	AMOUNT	\$	42,927,366	37,349,680	33,929,633	34,535,976	44,357,659	49,217,453	242,317,767
33	ENDING INVENTORY:								
34	UNITS	TON	991,355	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	97.69	96.27	97.94	97.91	95.10	94.75	
36	AMOUNT	\$	96,842,736	73,932,902	75,217,920	75,182,730	73,038,950	72,764,851	
GAS									
37	BURNED:								
38	UNITS	MCF	8,132,272	8,510,418	10,033,568	9,211,174	12,449,946	14,021,290	62,358,668
39	UNIT COST	\$/MCF	10.09	9.23	9.17	8.73	8.71	8.88	9.08
40	AMOUNT	\$	82,054,182	78,587,170	92,022,160	80,391,443	108,402,845	124,578,144	566,035,944
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	5,504,638	5,489,973	6,078,184	5,882,114	4,833,117	5,888,060	33,676,086
43	UNIT COST	\$/MMBTU	0.39	0.39	0.39	0.39	0.39	0.39	0.39
44	AMOUNT	\$	2,172,194	2,157,558	2,388,726	2,311,670	1,899,416	2,314,009	13,243,573

Progress Energy Florida
 Inventory Analysis
 Estimated for the Period of : January through December 2009

		Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	
HEAVY OIL									
1	PURCHASES:								
2	UNITS	BBL	280,004	320,561	220,035	206,292	153,666	107,845	3,139,249
3	UNIT COST	\$/BBL	66.21	66.44	66.81	53.79	54.78	54.81	55.98
4	AMOUNT	\$	18,539,649	21,298,590	14,700,806	11,096,162	8,417,252	5,911,332	175,748,955
5	BURNED:								
6	UNITS	BBL	280,004	320,561	220,035	206,292	153,666	107,845	3,071,302
7	UNIT COST	\$/BBL	66.21	66.44	66.81	53.79	54.78	54.81	59.47
8	AMOUNT	\$	18,539,649	21,298,590	14,700,806	11,096,162	8,417,252	5,911,332	182,656,996
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	\$/BBL	66.21	66.44	66.81	53.79	54.78	54.81	
12	AMOUNT	\$	72,833,310	73,085,760	73,492,320	59,167,460	60,253,930	60,294,520	
LIGHT OIL									
13	PURCHASES:								
14	UNITS	BBL	173,817	92,733	24,133	67,739	20,007	20,179	767,273
15	UNIT COST	\$/BBL	96.34	105.44	126.53	88.57	93.24	93.89	94.91
16	AMOUNT	\$	16,746,141	9,778,056	3,053,526	5,999,475	1,865,403	1,894,643	72,821,290
17	BURNED:								
18	UNITS	BBL	173,817	92,733	24,133	67,739	20,007	20,179	791,218
19	UNIT COST	\$/BBL	96.34	105.44	126.53	88.57	93.24	93.89	96.31
20	AMOUNT	\$	16,746,141	9,778,056	3,053,526	5,999,475	1,865,403	1,894,643	76,203,341
21	ENDING INVENTORY:								
22	UNITS	BBL	988,228	988,228	988,228	988,228	988,228	988,228	
23	UNIT COST	\$/BBL	96.34	105.44	126.53	88.57	93.24	93.89	
24	AMOUNT	\$	95,205,886	104,198,760	125,040,489	87,527,354	92,142,379	92,784,727	
COAL									
25	PURCHASES:								
26	UNITS	TON	538,464	539,200	528,561	530,326	379,701	523,828	5,574,237
27	UNIT COST	\$/TON	95.63	96.46	96.77	96.68	99.73	97.00	96.81
28	AMOUNT	\$	51,495,682	52,009,884	51,148,161	51,274,410	37,867,505	50,811,840	539,651,195
29	BURNED:								
30	UNITS	TON	538,464	539,200	528,561	530,326	379,701	523,828	5,551,084
31	UNIT COST	\$/TON	95.63	96.46	96.77	96.68	99.73	97.00	96.72
32	AMOUNT	\$	51,495,691	52,009,895	51,148,169	51,274,432	37,867,500	50,811,863	536,925,317
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	\$/TON	95.63	96.46	96.77	96.68	99.73	97.00	
36	AMOUNT	\$	73,447,219	74,079,360	74,318,362	74,253,850	76,592,486	74,496,768	
GAS									
37	BURNED:								
38	UNITS	MCF	15,493,190	16,212,570	14,034,449	13,562,046	12,099,484	11,279,613	145,040,020
39	UNIT COST	\$/MCF	8.97	9.02	8.96	9.02	9.04	9.38	9.06
40	AMOUNT	\$	138,918,130	146,282,651	125,768,016	122,306,811	109,342,345	105,845,391	1,314,499,288
NUCLEAR									
41	BURNED:								
42	UNITS	MMBTU	6,084,329	6,084,329	4,906,718	0	0	1,960,704	52,712,166
43	UNIT COST	\$/MMBTU	0.39	0.39	0.39	0.00	0.00	0.57	0.40
44	AMOUNT	\$	2,391,142	2,391,142	1,928,341	0	0	1,119,562	21,073,760