



Florida City Gas

955 E 25 Street
Hialeah, FL 33013

February 24, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

RECEIVED-FPSC
09 FEB 25 AM 10:12
COMMISSION
CLERK

090003-6u

Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of January 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM
ECR
GCL
OPC
RCP
SSC
SGA
ADM
CLK

DOCUMENT NUMBER-DATE

01512 FEB 25 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	JANUARY 09		Through		DECEMBER 09				
	CURRENT MONTH: 01/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	79,184	79,184	100.00	-	79,184	79,184	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,731,819	6,353,229	3,621,410	57.00	2,731,819	6,353,229	3,621,410	57.00
5	DEMAND (Line 32 A-1 support detail)	885,980	852,219	(33,761)	(3.96)	885,980	852,219	(33,761)	(3.96)
6	OTHER (Line 40 A-1 support detail)	134,173	55,510	(78,663)	(141.71)	134,173	55,510	(78,663)	(141.71)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,751,972	7,340,442	3,588,470	48.89	3,751,972	7,340,442	3,588,470	48.89
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,061)	(3,021)	(1,960)	64.88	(1,061)	(3,021)	(1,960)	64.88
14	TOTAL THERM SALES	3,318,028	7,337,421	4,019,393	54.78	3,318,028	7,337,421	4,019,393	54.78
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,216,890	4,857,895	641,005	13.20	4,216,890	4,857,895	641,005	13.20
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,066,409	4,824,895	758,486	15.72	4,066,409	4,824,895	758,486	15.72
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	18,285,880	16,785,880	(1,500,000)	(8.94)
20	OTHER Commodity (Line 40 A-1 support detail)	40,710	35,000	(5,710)	(16.31)	40,710	35,000	(5,710)	(16.31)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,107,119	4,859,895	752,776	15.49	4,107,119	4,859,895	752,776	15.49
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(2,000)	(2,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,911,861	4,857,895	946,034	19.47	3,911,861	4,857,895	946,034	19.47
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.67180	1.31676	0.64496	48.98	0.67180	1.31676	0.64496	48.98
32	DEMAND (5/19)	0.04845	0.05077	0.00232	4.57	0.04845	0.05077	0.00232	4.57
33	OTHER (6/20)	3.29582	1.58600	(1.70982)	(107.81)	3.29582	1.58600	(1.70982)	(107.81)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.91353	1.51041	0.59688	39.52	0.91353	1.51041	0.59688	39.52
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.51050	1.51050	100.00	-	1.51050	1.51050	100.00
40	TOTAL THERM SALES (11/27)	0.95913	1.51103	0.55190	36.52	0.95913	1.51103	0.55190	36.52
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.93496	1.48686	0.55190	37.12	0.93496	1.48686	0.55190	37.12
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93966	1.49434	0.55468	37.12	0.93966	1.49434	0.55468	37.12
45	PGA FACTOR ROUNDED TO NEAREST .001	0.940	1.494	0.554	37.08	0.940	1.494	0.554	37.08

DOCUMENT NUMBER-DATE

01512 FEB 25 8

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 09 Through DECEMBER 09				(Flex Down) PAGE 2 OF 11			
		CURRENT MONTH: 01/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,469	23,469	100.00	-	23,469	23,469	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,731,819	2,528,391	(203,428)	(8.05)	2,731,819	2,528,391	(203,428)	(8.05)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	885,980	885,981	1	-	885,980	885,981	1	-
6	OTHER (Line 40 A-1 support detail)	134,173	55,810	(78,363)	(140.41)	134,173	55,810	(78,363)	(140.41)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,751,972	3,493,651	(258,321)	(7.39)	3,751,972	3,493,651	(258,321)	(7.39)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,061)	(1,740)	(679)	39.02	(1,061)	(1,740)	(679)	39.02
14	TOTAL THERM SALES	3,318,028	3,491,911	173,883	4.98	3,318,028	3,491,911	173,883	4.98
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,216,890	3,983,052	(233,838)	(5.87)	4,216,890	3,983,052	(233,838)	(5.87)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,066,409	3,983,052	(83,357)	(2.09)	4,066,409	3,983,052	(83,357)	(2.09)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	18,285,880	16,785,880	(1,500,000)	(8.94)
20	OTHER Commodity (Line 40 A-1 support detail)	40,710	35,000	(5,710)	(16.31)	40,710	35,000	(5,710)	(16.31)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,107,119	4,018,052	(89,067)	(2.22)	4,107,119	4,018,052	(89,067)	(2.22)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(2,000)	(2,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,911,861	4,016,052	104,191	2.59	3,911,861	4,016,052	104,191	2.59
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00589	0.00589	100.00	-	0.00589	0.00589	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.67180	0.63479	(0.03701)	(5.83)	0.67180	0.63479	(0.03701)	(5.83)
32	DEMAND (5/19)	0.04845	0.05278	0.00433	8.20	0.04845	0.05278	0.00433	8.20
33	OTHER (6/20)	3.29582	1.59457	(1.70125)	(106.69)	3.29582	1.59457	(1.70125)	(106.69)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.91353	0.86949	(0.04404)	(5.07)	0.91353	0.86949	(0.04404)	(5.07)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.87000	0.87000	100.00	-	0.87000	0.87000	100.00
40	TOTAL THERM SALES (11/27)	0.95913	0.86992	(0.08921)	(10.25)	0.95913	0.86992	(0.08921)	(10.25)
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.93496	0.84575	(0.08921)	(10.55)	0.93496	0.84575	(0.08921)	(10.55)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93966	0.85000	(0.08966)	(10.55)	0.93966	0.85000	(0.08966)	(10.55)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.940	0.850	(0.090)	(10.59)	0.940	0.850	(0.090)	(10.59)

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 01/09

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,296,990	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(80,100)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,216,890	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,216,890	3,034,442.75	0.71959
18 Bay Gas Storage	233,600	1,375.62	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(160,030.00)	(103,011.31)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	(224,051)	(204,906.96)	
22 Other Shippers (Line 85 Page 10)	0.00	4,980.15	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	(1,060.76)	#DIV/0!
24 TOTAL COMMODITY (Other)	4,066,409	2,731,819.49	0.67180
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	18,285,880	885,980.35	0.04845
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	40,710	47,400.28	1.16434
34 Peak Shaving			
35 Storage withdrawal		81,349.62	
36 Storage Acitivity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		5,422.80	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	40,710	134,172.70	3.29582
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF:

JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 01/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,865,992	2,584,201	(281,791)	-10.90%	2,865,992	2,584,201	(281,791)	-10.90%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	885,980	909,450	23,470	2.58%	885,980	909,450	23,470	2.58%
3 TOTAL	3,751,972	3,493,651	(258,321)	-7.39%	3,751,972	3,493,651	(258,321)	-7.39%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,318,028	3,491,911	173,883	4.98%	3,318,028	3,491,911	173,883	4.98%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,111	89,111	-	0.00%	89,111	89,111	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,407,139	3,581,022	173,883	4.86%	3,407,139	3,581,022	173,883	4.86%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(344,833)	87,371	432,204	494.68%	(344,833)	87,371	432,204	494.68%
8 INTEREST PROVISION-THIS PERIOD (21)	(304)	(241)	63	-26.14%	(304)	(241)	63	-26.14%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(335,041)	(437,483)	(102,442)	23.42%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,111)	(89,111)	-	0.00%	(89,111)	(89,111)	-	0.00%
10a ADJUSTMENTS - 2007 Audit Adj.	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(769,289)	(439,464)	329,825	-75.05%	(769,289)	(439,464)	329,825	-75.05%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(335,041)	(437,483)	(102,442)	23.42%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(768,985)	(439,223)	329,762	-75.08%				
14 TOTAL (12+13)	(1,104,026)	(876,706)	227,320	-25.93%				
15 AVERAGE (50% OF 14)	(552,013)	(438,353)	113,660	-25.93%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00540	0.00540	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00790	0.00790	-	0.00%				
18 TOTAL (16+17)	0.01330	0.01330	-	0.00%				
19 AVERAGE (50% OF 18)	0.00665	0.00665	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00055	0.00055	-	0.00%				
21 INTEREST PROVISION (15x20)	(304)	(241)	63	-26.14%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 01/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						852,230.36		19.95
2	Sequent Energy Management	System Supply	FTS	4,296,990		4,296,990	2,863,311.44			5,156.39	66.64
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,296,990	-	4,296,990	2,863,311	-	852,230	5,156	86.59

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 01/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,809,242	2,477,697	668,455	36.95%	1,809,242	2,477,697	668,455	36.95%
2 GAS LIGHTS	1,368	1,900	532	38.89%	1,368	1,900	532	38.89%
3 COMMERCIAL	2,071,738	2,329,318	257,580	12.43%	2,071,738	2,329,318	257,580	12.43%
4 LARGE COMMERCIAL	29,513	48,680	19,167	64.94%	29,513	48,680	19,167	64.94%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	300	300	0.00%
6 TOTAL FIRM	3,911,861	4,857,895	946,034	24.18%	3,911,861	4,857,895	946,034	24.18%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,748,392	1,905,960	157,568	9.01%	1,748,392	1,905,960	157,568	9.01%
11 SMALL COMMERCIAL TRANSP. FI	1,925,500	2,155,620	230,120	11.95%	1,925,500	2,155,620	230,120	11.95%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	1,000	1,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANS	936,472	596,990	(339,482)	-36.25%	936,472	596,990	(339,482)	-36.25%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL TRANSPORTATION	4,610,364	4,659,570	49,206	1.07%	4,610,364	4,659,570	49,206	1.07%
TOTAL THERMS SALES & TRANSP.	8,522,225	9,517,465	995,240	11.68%	8,522,225	9,517,465	995,240	11.68%
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
20 RESIDENTIAL	96,804	96,797	(7)	-0.01%	96,804	96,797	(7)	-0.01%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,641	4,609	(32)	-0.69%	4,641	4,609	(32)	-0.69%
23 LARGE COMMERCIAL	3	5	2	66.67%	3	5	2	66.67%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	101,448	101,633	185	0.18%	101,448	101,633	185	0.18%
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE								
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	71	67	(4)	-5.63%
30 SMALL COMMERCIAL TRANSP. FI	1,509	1,484	(25)	-1.66%	1,509	1,484	(25)	-1.66%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANS	7	7	-	0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,589	1,563	(26)	-1.64%	1,589	1,563	(26)	-1.64%
TOTAL CUSTOMERS	103,037	103,196	159	0.15%	103,037	103,196	159	0.15%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	19	26	7	36.84%	19	26	7	36.84%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	446	505	59	13.23%	446	505	59	13.23%
42 LARGE COMMERCIAL	9,838	9,736	(102)	-1.04%	9,838	9,736	(102)	-1.04%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	24,625	28,447	3,822	15.52%	24,625	28,447	3,822	15.52%
47 SMALL COMMERCIAL TRANSP. FI	1,276	1,453	177	13.87%	1,276	1,453	177	13.87%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANS	133,782	85,284	(48,498)	-36.25%	133,782	85,284	(48,498)	-36.25%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1			4,296,990	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381		FTS 2			0	0.00000	0.00	
3A	Back to Back / No Notice						n/a	n/a	
4	Total Firm:					4,296,990		0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami			6,800,780	0.04055	275,771.64	()
6	"		Capacity release				---	0.00	()
7	"		System supply		Treasure Coast	371,690	0.04055	15,072.03	()
8	"		System supply		Brevard	4,893,660	0.04055	198,437.91	()
9	"		"		Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand					12,066,130		489,281.58	
11									
12	FTS-2 Demand - System supply		Miami			4,719,750	0.07690	362,948.78	()
13	FTS-2 Demand - Capacity release					0	---	0.00	()
14									
15	Total FTS-2 demand					4,719,750		362,948.78	
16									
17									
18	FGT Storage Demand								
19									
20									
21	Total fixed charges					16,785,880		852,230.36	()
22									
23	OTHER SUPPLIERS:								
24						THERMS		AMOUNT	
25	Sequent Energy Management					4,296,990		2,863,311.44	()
26	Bay Gas Storage					301,970		171,131.31	()
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45	Total costs:					4,598,960		3,034,442.75	
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							3,886,673.11	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 01/09	4,296,990.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 112/08	(3,965,430.0)		-	-			
3	FTS-1 & FTS-2 Commodity 12/08	3,885,330.0		-	-			
4		4,216,890.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 01/09	16,785,880.0		852,230.36	852,230.36			
7	Reverse FTS-1 & FTS-2 Demand accr 112/08	(16,244,400.0)		(852,230.36)	(852,230.36)			
8	FTS-1 & FTS-2 Demand 12/08	16,244,400.0		852,230.35	852,230.35	B1 (1)		
9								
10	TOTAL FGT DEMAND	16,785,880.0			852,230.35			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge -			0.00	-			
20	FGT - Supplier Refund			0.00	-			
21					-			
22	TECO - Peoples Gas -	7,371.80		9,966.71	9,966.71	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	33,337.90		37,433.57	37,433.57	B4		
24	Reverse Sequent - 12/08	(3,965,430.0)		(3,028,166.51)	(3,028,166.51)			
25					-			
26	Sequent - 12/08	4,014,660.0		2,754,608.55	2,754,608.55	B1 (2)		
27	Sequent - - Adjustment			(1,101.86)	(1,101.86)			
28					-			
29					-			
30	Reverse Bay Gas Storage - Inventory - 12/08	-		213,707.05	213,707.05			
31	Bay Gas Storage - Injection 12/08	342,000.0		224,183.57	224,183.57	B1 (3)		
32	Reverse Bay Gas Storage - Inventory - 01/09	-		(168,854.46)	(168,854.46)			
33	Gas Bay Storage inventory , 01/09	-		(213,707.05)	(213,707.05)	B1 (4)		
34	Gas Bay Storage - W/D - 01/09	-		224,310.86	224,310.86			
35	Storage Withdrawals - 12/08 - Inventory	-		(196,062.93)	(196,062.93)			
36					-			
37					-			
38	LNG Purchase			5,422.80	5,422.80	B5		
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
46					-			
47					-			
48					-			
49					-			
50					-			
51					-			
52					-			
53					-			
54					-			
55					-			
56					-			
57					-			
58					-			
59					-			
60					-			
61					-			
62					-			
63					-			
64					-			
65					-			
66					-			
67					-			
68					-			
69					-			
70					-			
71					-			
72					-			
73					-			
74					-			
75					-			
76					-			
77					-			
78					-			
79					-			
80					-			
81					-			
82					-			
83					-			
84					-			
85	Net Activity	391,230.00			4,980.15			
86					-			
87	CURRENT MTH ACCRUALS(Page 9 Ln 45)	4,598,960.0		3,034,442.75	3,034,442.75		1	
88					-			
89	Total purchases & accruals -		4,257,599.7	3,669,036.64	79,376.76	3,939,053.53		


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 01/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Dec08	(224,051.0)	(204,906.96)		(204,906.96)	B6		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(224,051.0)	0.00	(204,906.96)			
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Nov08	(160,030.0)	(103,011.31)		(103,011.31)	B1 (5)		
26		-	0.00		-			
27								
28	Total book-outs	0.0	(160,030.0)	0.00	(103,011.31)			
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand - Oct08	1,500,000.0	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 12/08	0.0	326.04		326.04	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 12/08	0.0	1,049.58		1,049.58	B1 (5)		
34	Storage Withdrawals - Bay Gas - 12/08	-	275,409.84		275,409.84			
35	Storage Withdrawals - Transp. - Bay Gas - 12/08	-	2,002.71		2,002.71	B1 (6)		
36	Total storage costs	1,500,000.0	312,538.17	0.00	312,538.17			
37								
38			4,107,118.7	79,376.76	3,747,610.50			
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):		3,753,033.30					
42					0.00			
43	50% margin sharing						(For information only)	
44	Company Use - Jan'09		0.0	(1,060.76)				
45	Company Use - adj.		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		4,107,118.70	3,751,972.54				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas In
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 ABA #: [REDACTED]
 Acct #: [REDACTED]


 Netted Invoice
 Invoice #: FCG200812
 Invoice Date: 1/15/2009
 Due Date: 1/25/2009
 Delivery Period: Dec-08

REDACTED

Description	Buy/Sell	Trader	Pipeline	Location	START Date	END Date	Price (\$)	Transfer Pt	Volume		Amount (\$)
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$7.6174	FGT Z1	225,380	Baseload	\$ 1,716,813.70
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$7.0200	FGT Z3	2,779	Baseload	\$ 19,508.58
									228,159		\$ 1,736,322.28
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.6707	FGT Z1	105,606	Swing	\$ 598,860.53
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.0750	FGT Z2	21,492	Swing	\$ 130,564.73
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.6749	FGT Z3	46,264	Swing	\$ 262,541.82
									173,362		\$ 991,967.07
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.6900	FGT Z1	(55)	Tumback	\$ (367.95)
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Tumback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Tumback	\$ -
									(55)		\$ (367.95)
									Total Commodity Purchases	401,466	\$ 2,727,921.40
STORAGE PURCHASES											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$6.6701	FGT Z1	30,361	Bay Gas	\$ 202,512.42
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$5.6450	FGT Z3	3,839	Bay Gas	\$ 21,671.16
									Total Storage Purchases	34,200	\$ 224,183.57
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	32,604	Bay Gas	\$ 326.04 ^{B1(3)}
STORAGE WD's											
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	24,137	Bay Gas	\$ 241.37 ^{B1(6)}
									56,741		\$ 567.41
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	137,268	Baseload	\$ 10,350.01
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	83,538	Baseload	\$ 4,001.47
									220,806		\$ 14,351.48
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	156,473	Swing	\$ 11,798.06
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0479	FTS-2	11,307	Swing	\$ 541.61
									167,780		\$ 12,339.67
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	(53)	Tumback	\$ (4.00)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Tumback	\$ -
									(53)		\$ (4.00)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0362	FTS-1	27,695	Bay Gas Inj	\$ 1,002.56
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0087	FTS-2	5,405	Bay Gas Inj	\$ 47.02

									33,100		\$ 1,049.58	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0754	FTS-1	23,360	Bay Gas Wd	\$ 1,761.34	BI(S)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Wd	\$ -	
									23,360		\$ 1,761.34	BI(S)
									501,734		\$ 30,065.49	
											\$ 2,982,170.46	

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 885,980.35	BI(S)
------------------	------	---------	----------------------------------	-----	---	----	--	--	--	--	---------------	-------

MISCELLANEOUS

Cashout FGT - Nov08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$6.4370		(16,003)		\$ (103,011.31)	BI(S)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ -	BI(S)

Sub Total "Other Charges" \$ 782,969.04

Total Due \$ 3,765,139.50

BI

PLEASE REMIT PAYMENT TO:

0112200900118278
CUSTOMER INVOICE



P.O. Box 31017
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,875.03

THIS MONTH'S CHARGE
DUE BEFORE
01/23/09

PAYABLE UPON RECEIPT

010122 00648071 000587503

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

AMOUNT NOW DUE
5,875.03

THIS MONTH'S CHARGE
DUE BEFORE
01/23/09

ACCOUNT NUMBER
00648071

AVERAGE DAILY
THERM USAGE
DEC 08 136.5
DEC 07 126.0

NEXT SCHEDULED
READ DATE
01/31/09

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 31 01/02/09
12/31/08

THIS MONTH'S METER INFORMATION

METER METER READS FACTORS THERMS
NUMBER PRES - PREV CCF X BTU X CONVER USED
ZSM08935 65257 61244 4013 1.0520 1.00250 4232.2
TOTAL THERMS = 4232.2

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 8597.57
PAYMENT 8209.19
CUSTOMER CHARGE 100.00
DISTRIBUTION 4232.2 THMS @ 0.15000 634.83
PGA 4232.2 THMS @ 1.12140 4745.99
TOTAL GAS CHARGES 5480.82
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 5480.82
LATE PAYMENT FEE 5.83

TOTAL BALANCE DUE 5875.03

388.38 WAS PAST DUE ON 12/23/08
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

91253
Acct. # 610030
Dept. 0303

pay this amount

Jelly Rodriguez (Florida City Gas)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com.
(PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B2

PLEASE REMIT PAYMENT TO:

0112200900118277
CUSTOMER INVOICE



3 C

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
4,091.68

THIS MONTH'S CHARGE DUE BEFORE
01/23/09

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000409168

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

THIS MONTH'S BILLING DATES

4,091.68

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

12/31/08

31

01/02/09

THIS MONTH'S CHARGE DUE BEFORE

01/23/09

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	-----FACTORS----- CCF X BTU X CONVER	THERMS USED
ZTQ74899	48538 45561	2977 1.0520 1.00250	3139.6
TOTAL THERMS =			3139.6

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		3415.47
PAYMENT		3415.47
CUSTOMER CHARGE		100.00
DISTRIBUTION	3139.6 THMS @ 0.15000	470.94
PGA	3139.6 THMS @ 1.12140	3520.74
TOTAL GAS CHARGES		4091.68
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		4091.68
TOTAL BALANCE DUE		4091.68

G/L53

Acct. # 610030

Dept. 0323

pay this amount

Nelly Rodriguez (Florida City Gas)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

B3

PLEASE REMIT PAYMENT TO:

0112200900118276
CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
37,433.57

THIS MONTH'S CHARGE DUE BEFORE
01/20/09

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 003743357
FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

AMOUNT NOW DUE
37,433.57

THIS MONTH'S CHARGE DUE BEFORE
01/20/09

ACCOUNT NUMBER
15791056

AVERAGE DAILY THERM USAGE
DEC 08 1041.8
DEC 07 338.7

NEXT SCHEDULED READ DATE
01/27/09

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--		NUMBER OF DAYS	STATEMENT DATE
TO			
12/26/08		32	12/30/08

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	X CONVER	THERMS USED
ZTE87908	82820 - 79651	3169	1.0520	10.00000	33337.9
TOTAL THERMS =					33337.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		38348.11
PAYMENT		37695.61-
CUSTOMER CHARGE		100.00
DISTRIBUTION 33337.9 THMS @	0.13840	4613.97
PGA 33337.9 THMS @	0.98116	32709.82
TOTAL GAS CHARGES		37423.79
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		37423.79
LATE PAYMENT FEE		0.14
ADJUSTMENT		642.86-
TOTAL BALANCE DUE		37433.57

** 9.64 WAS PAST DUE ON 12/21/08 **

Nelly Rodriguez (Florida City Gas) Pay this amount

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

(84)

Journal Inquiry

Journal Inquiry Details

Ledger Criteria

Inquiry Name	Unit	Ledger	Fiscal Year	From Period	To Period	Currency	Stat	Doc Type	Suspense Status
JOURNAL	GL53	ACTUAL	2009	1	1				

Max Journal Rows: 100

Go To: Journal Criteria

Journal Header

Journal ID:	000258559B	Date:	01/31/2009	Schedule:	
Ledger Group:	ACTUAL	Date Orig:	01/31/2009	Process:	No Request
Source:	ONL	Date Posted:	02/05/2009	Total Lines:	2
Journal Status:	Posted	Reversal Date:		User ID:	BBRADLEY
Balanced:	DR=CR	Reversal:	None	InterUnit BU:	GL8
Doc Seq:		Budget Status:	Valid		

Long Description: Record the shipment of LNG from CGC to FCG during the month of November 2008

Totals by Currency

Find | View All First 1 of 1 Last

Currency: USD Debit Amount: 5,422.80 Credit Amount: 5,422.80 Net: 0.00

All Lines

From/To From Line: To Line:

Journal Line

Line #	Line Descr	Amount (in Transaction Currency)	Account	DeptID	PC Bus Unit	Project	Activity
2	Natural Gas Commodity Costs	5,422.80 USD	610030	0303	PC53	020716	XACTID
3	Interco Money Pool Utility	-5,422.80 USD	135451	CORP			

 Save  Return to Search

(B5)

Florida City Gas - Cash outs - Dec'08

	Therms	Amount
FPU	3,900	2,155.02
FPL Energy	49,751	27,980.53
FPL Energy - Adj. 12/08	0	7,794.08
Infinite Energy	(271,672)	(360,397.04)
Interconn Resources	0	0.00
Mirabito	10	5.76
End Users Inc.	(2,120)	(2,990.12)
MX Energy	0	0.00
Penninsula Energy	(3,260)	(3,978.40)
Pacific Summit	10	5.76
Utility Resource Sol.	(10)	(12.00)
Pro Energy Partners	(660)	(792.24)
Florida Natural Gas	0	0.00
	0	0.00
	(224,051)	(330,228.65)
TPS - Cash Out Adj. - Prior Period		125,321.69
Total Cash outs recorded Jan'09:		(204,906.96)

(BL)