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March 9, 2009

HAND DELIVERED

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09 MAR -9 PM 2: 18
COMMISSION
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Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and fifteen (15) copies of each of the following:

1. Tampa Electric Company's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Net True-Ups for the Twelve Month Period Ending December 2008.
2. Tampa Electric Company's Prepared Direct Testimony and Exhibit (CA-1) of Carlos Aldazabal regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up for the period January 2008 through December 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

COM 5
ECR
GCL 2
OPC
RCP
SSC
SGA 2
ADM
CLK

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/encls.)

DOCUMENT NUMBER-DATE

01920 MAR-98

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition and Prepared Direct Testimony and Exhibit of Carlos Aldazabal has been furnished by U. S. Mail or hand delivery (*) on this 9th day of March 2009 to the following:

Ms. Lisa Bennett*
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1025 Thomas Jefferson Street, NW
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Washington, D.C. 20007-5201



ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor.)
_____)

DOCKET NO. 090001-EI
FILED: March 9, 2009

**TAMPA ELECTRIC COMPANY'S PETITION FOR APPROVAL OF FUEL
COST RECOVERY AND CAPACITY COST RECOVERY NET TRUE-UPS
FOR THE TWELVE MONTH PERIOD ENDING DECEMBER 2008**

Tampa Electric Company ("Tampa Electric" or "the company") hereby petitions this Commission for approval of the company's net fuel and purchased power cost recovery true-up amount of \$35,402,527 over-recovery, and net capacity cost recovery true-up amount of \$8,525,166 under-recovery, both for the twelve-month period ending December 2008. In support of this Petition, Tampa Electric states as follows:

1. The \$35,402,527 net fuel and purchased power true-up over-recovery for the period January 2008 through December 2008 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. This calculation and the supporting documentation are contained in the prepared testimony and exhibits of Tampa Electric witness Carlos Aldazabal, which are being filed together with this Petition and are incorporated herein by reference.

2. By Order No. PSC-08-0824-FOF-EI, the Commission approved fuel factors for the period commencing January 2009. These factors reflected an estimated/actual true-up under-recovery, including interest, for the period January 2008 through December 2008 of \$132,882,938, which was also approved in Order No. PSC-08-0824-FOF-EI. The actual under-recovery, including interest, for the period January 2008 through December 2008 is \$97,480,411.

DOCUMENT NUMBER-DATE

01920 MAR-9 8

FPSC-COMMISSION CLERK

The \$97,480,411 actual under-recovery, less the estimated under-recovery of \$132,882,938 which is currently reflected in charges for the period beginning January 2009, results in a net fuel true-up over-recovery of \$35,402,527 that is to be included in the calculation of the fuel factors for the period beginning January 2010.

3. The \$8,525,166 net capacity true-up under-recovery for the period January 2008 through December 2008 was calculated in accordance with the methodology set forth in Order No. 25773, dated February 24, 1992. This calculation and the supporting documentation are contained in the prepared direct testimony and exhibits of Tampa Electric witness Carlos Aldazabal.

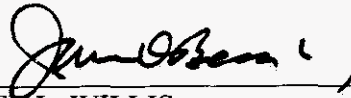
4. By Order No. PSC-08-0824-FOF-EI, the Commission approved capacity factors for the period commencing January 2009. These factors reflected an estimated/actual true-up under-recovery, including interest, for the period January 2008 through December 2008 of \$19,828,942, which was also approved in Order No. PSC-08-0824-FOF-EI. The actual under-recovery, including interest, for the period January 2008 through December 2008 is \$28,354,108. The \$28,354,108 actual under-recovery, less the estimated/actual under-recovery of \$19,828,942 which is currently reflected in charges for the period beginning January 2009, results in a net capacity true-up under-recovery of \$8,525,166 that is to be included in the calculation of the capacity factors for the period beginning January 2010.

WHEREFORE, Tampa Electric Company respectfully requests the Commission to approve the company's net fuel true-up amount of \$35,402,527 over-recovery and authorize the inclusion of this amount in the calculation of the fuel factors for the period beginning January 2010; and to approve Tampa Electric's net capacity true-up amount of \$8,525,166 under-

recovery for the period ending December 2008 and authorize the inclusion of this amount in the calculation of the capacity factors for the period beginning January 2010.

DATED this 9th day of March 2009.

Respectfully submitted,



LEE L. WILLIS
JAMES D. BEASLEY
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been served by hand delivery (*) or U. S. Mail on this 9th day of March 2009 to the following:

Ms. Lisa Bennett*
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Washington, D.C. 20007-5201



ATTORNEY



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090001-EI
FUEL & PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY

FINAL TRUE-UP
JANUARY 2008 THROUGH DECEMBER 2008

TESTIMONY AND EXHIBIT
OF
CARLOS ALDAZABAL

DOCUMENT NUMBER-DATE

01920 MAR-98

FPSC-COMMISSION CLERK

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **PREPARED DIRECT TESTIMONY**

3 **OF**

4 **CARLOS ALDAZABAL**

5
6 **Q.** Please state your name, address, occupation and
7 employer.

8
9 **A.** My name is Carlos Aldazabal. My business address is 702
10 North Franklin Street, Tampa, Florida 33602. I am
11 employed by Tampa Electric Company ("Tampa Electric" or
12 "company") in the position of Manager, Regulatory
13 Affairs in the Regulatory Affairs Department.

14
15 **Q.** Please provide a brief outline of your educational
16 background and business experience.

17
18 **A.** I received a Bachelor of Science Degree in Accounting in
19 1991, and received a Masters of Accountancy from the
20 University of South Florida in Tampa in 1995. I am a
21 CPA in the State of Florida and have accumulated 14
22 years of electric utility experience working in the
23 areas of fuel and interchange accounting, surveillance
24 reporting, and budgeting and analysis. In April 1999, I
25 joined Tampa Electric as Supervisor, Regulatory

DOCUMENT NUMBER-DATE

01920 MAR-98

FPSC-COMMISSION CLERK

1 Accounting. In January 2004, I was promoted to Manager,
2 Regulatory Affairs. My present responsibilities include
3 managing cost recovery for fuel and purchased power,
4 interchange sales, and capacity payments.

5

6 **Q.** What is the purpose of your testimony?

7

8 **A.** The purpose of my testimony is to present, for the
9 Commission's review and approval, the final true-up
10 amounts for the period January 2008 through December
11 2008 for both the Fuel and Purchased Power Cost Recovery
12 Clause ("fuel clause") and the Capacity Cost Recovery
13 Clause ("capacity clause"). I also present the
14 wholesale incentive benchmark for January 2009 through
15 December 2009 as well as the actual incremental
16 operation and maintenance ("O&M") security alert and
17 North American Electric Reliability Council ("NERC")
18 cyber security expenses for the period January 2008
19 through December 2008.

20

21 **Q.** What is the source of the data which you will present by
22 way of testimony or exhibit in this process?

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24 **A.** Unless otherwise indicated, the actual data is taken
25 from the books and records of Tampa Electric. The books

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and records are kept in the regular course of business in accordance with generally accepted accounting principles and practices and provisions of the Uniform System of Accounts as prescribed by the Florida Public Service Commission ("Commission").

Q. Have you prepared an exhibit in this proceeding?

A. Yes. Exhibit No. ____ (CA-1), consisting of four documents which are described in my testimony, was prepared under my direction and supervision.

Capacity Cost Recovery Clause

Q. What is the final true-up amount for the Capacity Cost Recovery Clause for the period January 2008 through December 2008?

A. The final true-up amount for the capacity clause for the period January 2008 through December 2008 is an under-recovery of \$8,525,166.

Q. Please describe Document No. 1 of your exhibit.

A. Document No. 1, page 1 of 5, entitled "Tampa Electric Company Capacity Cost Recovery Clause Calculation of

1 Final True-up Variances for the Period January 2008
2 Through December 2008", provides the calculation for the
3 final under-recovery of \$8,525,166. The actual capacity
4 cost under-recovery, including interest was \$28,354,108
5 for the period January 2008 through December 2008 as
6 identified in Document No. 1, pages 1 and 2 of 5. This
7 amount, less the \$19,828,942 actual/estimated under-
8 recovery approved in Order No. PSC-08-0824-FOF-EI issued
9 December 22, 2008 in Docket No. 080001-EI, results in a
10 final under-recovery for the period of \$8,525,166 as
11 identified in Document No. 1, page 4 of 5. This under-
12 recovery amount will be applied in the calculation of
13 the capacity cost recovery factors for the period
14 January 2010 through December 2010.

15
16 **Q.** What is the estimated effect of this \$8,525,166 under-
17 recovery for the January 2008 through December 2008
18 period on residential bills during January 2010 through
19 December 2010?

20
21 **A.** The \$8,525,166 under-recovery will increase a 1,000 kWh
22 residential bill by approximately \$0.53.

23
24 **Incremental Security Alert Expenses**

25 **Q.** What were Tampa Electric's actual 2008 incremental O&M

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security alert and NERC cyber security expenses as a result of the events of September 11, 2001?

A. As shown in Document No. 1, Page 2 of 5, line 4, Tampa Electric incurred \$2,202,569 for incremental O&M security and NERC cyber security expenses for measures taken by the company to protect its generating facilities for the period January 2008 through December 2008.

Q. How did the actual incremental O&M security and NERC cyber security costs compare to the costs included in the 2008 Actual/Estimated capacity filing?

A. Actual incremental O&M security and NERC cyber security costs were \$77,190 lower than projected in the 2008 Actual/Estimated capacity filing. The variance is driven by lower than projected expenses to install card key controls and control room wall modifications to meet NERC cyber-security standards.

Q. Is Tampa Electric's methodology used to calculate incremental security costs consistent with the one described in Order No. PSC-03-1461-FOF-EI, issued December 22, 2003?

1 **A.** Yes. To calculate incremental security costs, Tampa
2 Electric compared its actual total O&M security guard
3 expenses to baseline expenses or pre-9/11 annual
4 security expenses. Incremental expenses to comply with
5 new NERC cyber security requirements due to the events
6 of September 11, 2001 were also identified. All
7 incremental security costs were separately identified,
8 and any savings gained through the implementation of any
9 security related projects were credited pursuant to the
10 method described in Order No. PSC-03-1461-FOF-EI, issued
11 December 22, 2003.

12
13 **Fuel and Purchased Power Cost Recovery Clause**

14 **Q.** What is the final true-up amount for the Fuel and
15 Purchased Power Cost Recovery Clause for the period
16 January 2008 through December 2008?
17

18 **A.** The final fuel clause true-up for the period January
19 2008 through December 2008 is an over-recovery of
20 \$35,402,527. The actual fuel cost under-recovery,
21 including interest, was \$97,480,411 for the period
22 January 2008 through December 2008. This \$97,480,411
23 amount, less the \$132,882,938 actual/estimated under-
24 recovery amount approved in Order No. PSC-08-0824-FOF-
25 EI, issued December 22, 2008 in Docket No. 080001-EI

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results in a net over-recovery amount for the period of \$35,402,527.

Q. What is the estimated effect of the \$35,402,527 over-recovery for the January 2008 through December 2008 period on residential bills during January 2010 through December 2010?

A. The \$35,402,527 over-recovery would decrease a 1,000 kWh residential bill by approximately \$1.77.

Q. Please describe Document No. 2 of your exhibit.

A. Document No. 2 is entitled "Tampa Electric Company Final Fuel and Purchased Power Over/(Under) Recovery for the Period January 2008 Through December 2008". It shows the calculation of the final fuel over-recovery of \$35,402,527.

Line 1 shows the total company fuel costs of \$1,132,380,262 for the period January 2008 through December 2008. The jurisdictional amount of total fuel costs, which includes the Commission ordered waterborne coal transportation expense disallowance, is \$1,090,489,169, as shown on line 2. This amount is

1 compared to the jurisdictional fuel revenues applicable
2 to the period on line 3 to obtain the actual under-
3 recovered fuel costs for the period, shown on line 4.
4 The resulting \$74,787,816 under-recovered fuel costs for
5 the period, combined with the interest, true-up
6 collected and the prior period true-up shown on lines 5,
7 6 and 7, respectively, constitute the actual under-
8 recovery of \$97,480,411 shown on line 8. The
9 \$97,480,411 actual under-recovery amount less the
10 \$132,882,938 actual/estimated under-recovery amount
11 shown on line 9, results in a final \$35,402,527 over-
12 recovery amount for the period January 2008 through
13 December 2008 as shown on line 10.

14

15 **Q.** Please describe Document No. 3 of your exhibit.

16

17 **A.** Document No. 3 entitled "Tampa Electric Company
18 Calculation of True-up Amount Actual vs. Original
19 Estimates for the Period January 2008 Through December
20 2008", shows the calculation of the actual under-
21 recovery as compared to the estimate for the same
22 period.

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24 **Q.** What was the total fuel and net power transaction cost
25 variance for the period January 2008 through December

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2008?

A. As shown on line A7 of Document No. 3, the fuel and net power transaction cost variance is \$8,822,912 more than what was originally estimated.

Q. What was the variance in jurisdictional fuel revenues for the period January 2008 through December 2008?

A. As shown on line C3 of Document No. 3, the company collected \$74,599,977 or 6.8 percent less jurisdictional fuel revenues than originally estimated.

Q. Please describe Document No. 4 of your exhibit.

A. Document No. 4 contains a twelve-month summary detailing the transactions for each of Commission Schedules A6, A7, A8, A9 and A12 for the period January 2008 through December 2008.

Wholesale Incentive Benchmark

Q. What is Tampa Electric's wholesale incentive benchmark for 2009, as derived in accordance with Order No. PSC-01-2371-FOF-EI, Docket No. 010283-EI?

1 **A.** The company's 2009 benchmark is \$1,077,446, which is the
2 three-year average of \$757,156, \$799,040, and \$1,676,141
3 actual gains on non-separated wholesale
4 sales, excluding emergency sales, for 2006, 2007 and
5 2008, respectively.

6

7 **Q.** Does this conclude your testimony?

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9 **A.** Yes.

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TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
INDEX

DOCUMENT NO.	TITLE	PAGE
1	Final Capacity Over/ (Under) Recovery For January 2008 - December 2008	14
2	Final Fuel and Purchased Power Over/ (Under) Recovery for January 2008 - December 2008	20
3	Actual Fuel and Purchased Power True-up vs. Original Estimates	22
4	Final Fuel and Purchased Power Recovery January 2008 - December 2008 Schedules A1 Through A9 and A12	24

EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL

DOCUMENT NO. 1

FINAL CAPACITY OVER/ (UNDER) RECOVERY FOR
JANUARY 2008 - DECEMBER 2008

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

1. End-of-Period True-up: Over/(Under) Recovery	(\$28,354,108)
2. Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-08-0824-FOF-EI For the January 2008 Through December 2008 Period	<u>(19,828,942)</u>
3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2010 Through December 2010 Period	<u>(\$8,525,166)</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Actual Jul-08	Actual Aug-08	Actual Sep-08	Actual Oct-08	Actual Nov-08	Actual Dec-08	Total
1 UNIT POWER CAPACITY CHARGES	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	1,704,317	20,451,804
2 CAPACITY PAYMENTS TO COGENERATORS	2,042,983	2,035,345	2,035,160	2,085,990	2,085,990	2,085,990	2,085,990	2,085,990	2,095,090	2,099,010	2,092,500	2,092,500	24,922,538
3 SCHEDULE J & D CAPACITY CHARGES	3,465,538	3,394,653	3,495,405	3,216,711	3,244,367	1,973,610	1,938,186	1,928,472	3,773,390	3,589,107	3,735,392	3,723,192	37,478,023
4 INCREMENTAL SECURITY O&M COSTS	87,025	57,355	205,869	117,895	160,517	289,567	194,575	117,952	166,454	169,621	353,403	282,336	2,202,569
5 (CAPACITY REVENUES)	(760,469)	(28,727)	(35,087)	(20,949)	(7,810)	6,729	(44,098)	(19,856)	(18,179)	(79,876)	(69,980)	(76,613)	(1,174,915)
6 TOTAL CAPACITY DOLLARS	6,539,394	7,162,943	7,405,664	7,103,964	7,187,381	6,060,213	5,878,970	5,816,875	7,721,072	7,482,179	7,795,632	7,725,732	83,880,019
7 JURISDICTIONAL PERCENTAGE	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743	0.9666743
8 JURISDICTIONAL CAPACITY DOLLARS	6,321,464	6,924,233	7,158,965	6,887,219	6,947,856	5,858,252	5,683,049	5,623,024	7,463,762	7,232,830	7,535,837	7,468,267	81,084,658
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	6,564,421	5,477,026	5,622,031	6,081,306	6,531,523	7,892,993	7,702,133	7,765,010	8,338,021	7,238,771	5,856,922	5,966,374	81,036,531
10 PRIOR PERIOD TRUE-UP PROVISION	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(1,983,049)	(23,796,584)
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	4,581,372	3,493,977	3,638,982	4,098,257	4,548,474	5,909,944	5,719,084	5,781,961	6,354,972	5,255,722	3,873,873	3,983,329	57,239,947
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(1,740,092)	(3,430,256)	(3,519,883)	(2,768,962)	(2,399,382)	51,692	36,035	158,937	(1,108,790)	(1,977,108)	(3,661,964)	(3,484,938)	(23,844,711)
13 INTEREST PROVISION FOR PERIOD	(92,069)	(72,206)	(70,591)	(70,434)	(69,440)	(62,572)	(58,873)	(54,749)	(78,184)	(82,324)	(47,991)	(23,443)	(782,876)
14 INTEREST ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(27,523,105)	(27,372,217)	(28,891,630)	(30,499,055)	(31,355,402)	(31,841,175)	(29,869,006)	(27,908,795)	(25,821,558)	(25,025,483)	(25,101,866)	(26,828,772)	(27,523,105)
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED(REFUNDED) THIS PERIOD	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	1,983,049	23,796,584
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	(27,372,217)	(28,891,630)	(30,499,055)	(31,355,402)	(31,841,175)	(29,869,006)	(27,908,795)	(25,821,558)	(25,025,483)	(25,101,866)	(26,828,772)	(28,354,108)	(28,354,108)

15

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

	Actual Jan-08	Actual Feb-08	Actual Mar-08	Actual Apr-08	Actual May-08	Actual Jun-08	Actual Jul-08	Actual Aug-08	Actual Sep-08	Actual Oct-08	Actual Nov-08	Actual Dec-08	Total
1 BEGINNING TRUE-UP AMOUNT	(27,523,105)	(27,372,217)	(28,891,630)	(30,489,055)	(31,355,402)	(31,841,175)	(29,869,006)	(27,908,795)	(25,821,558)	(25,025,483)	(25,101,866)	(26,828,772)	(27,523,105)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(27,280,148)	(28,819,424)	(30,428,464)	(31,284,968)	(31,771,735)	(29,806,434)	(27,849,922)	(25,766,809)	(24,947,299)	(25,019,542)	(26,780,781)	(26,330,665)	(27,571,232)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(54,803,253)	(56,191,641)	(59,320,094)	(61,784,023)	(63,127,137)	(61,647,609)	(57,718,928)	(53,675,604)	(50,768,857)	(50,045,025)	(51,882,647)	(55,159,437)	(55,094,337)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(27,401,627)	(28,095,821)	(29,660,047)	(30,892,012)	(31,563,569)	(30,823,805)	(28,859,464)	(26,837,802)	(25,384,429)	(25,022,513)	(25,941,324)	(27,579,719)	(27,547,169)
5 INTEREST RATE % - 1ST DAY OF MONTH	4.980	3.080	3.090	2.630	2.840	2.430	2.450	2.440	2.450	4.950	2.950	1.490	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	3.080	3.090	2.630	2.840	2.430	2.450	2.440	2.450	4.950	2.950	1.490	0.540	NA
7 TOTAL (LINE 5 + LINE 6)	8.060	6.170	5.720	5.470	5.270	4.880	4.890	4.890	7.400	7.900	4.440	2.030	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	4.030	3.085	2.860	2.735	2.635	2.440	2.445	2.445	3.700	3.950	2.220	1.015	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.336	0.257	0.238	0.228	0.220	0.203	0.204	0.204	0.308	0.329	0.185	0.085	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(92,069)	(72,206)	(70,591)	(70,434)	(69,440)	(62,572)	(58,873)	(54,749)	(78,184)	(82,324)	(47,991)	(23,443)	(782,876)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$20,451,804	\$50,217,186	(\$29,765,382)	-59.27%
2 CAPACITY PAYMENTS TO COGENERATORS	24,922,538	25,651,458	(728,920)	-2.84%
3 SCHEDULE J & D CAPACITY CHARGES	37,478,023	0	37,478,023	0.00%
4 INCREMENTAL SECURITY O&M COSTS	2,202,569	2,279,759	(77,190)	-3.00%
5 (CAPACITY REVENUES)	<u>(1,174,915)</u>	<u>(988,911)</u>	<u>(186,004)</u>	<u>18.81%</u>
6 TOTAL CAPACITY DOLLARS	\$83,880,019	\$77,159,492	\$6,720,527	8.71%
7 JURISDICTIONAL PERCENTAGE	96.66743%	96.66743%	0.00000%	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	<u>\$81,084,658</u>	<u>\$74,588,094</u>	<u>\$6,496,564</u>	<u>8.71%</u>
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	81,036,531	82,986,032	(1,949,501)	-2.35%
10 PRIOR PERIOD TRUE-UP PROVISION	<u>(23,796,584)</u>	<u>(23,796,584)</u>	<u>0</u>	<u>0.00%</u>
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	<u>\$57,239,947</u>	<u>\$59,189,448</u>	<u>(\$1,949,501)</u>	<u>-3.29%</u>
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$23,844,711)	(\$15,398,646)	(\$8,446,065)	54.85%
13 INTEREST PROVISION FOR PERIOD	(782,876)	(703,775)	(79,101)	11.24%
14 INTEREST ADJUSTMENT FOR PRIOR PERIODS	0	0	0	0.00%
15 INTEREST ADJUSTMENT	0	0	0	0.00%
16 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(27,523,105)	(27,523,105)	(0)	0.00%
17 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	<u>23,796,584</u>	<u>23,796,584</u>	<u>0</u>	<u>0.00%</u>
18 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 17)	<u>(\$28,354,108)</u>	<u>(\$19,828,942)</u>	<u>(\$8,525,166)</u>	<u>42.99%</u>

**Calculation of 2008 Incremental Security O&M Expense
 (Actual 2008 Expenses)**

***Based on Security Expenses at Locations Where Post-9/11 Guards Patrol
 and Expenses to Comply with Post-9/11 NERC Cyber Security Standards***

	<u>2008 Actual</u>
Adjusted Baseline Amount Developed in 2007	\$ 2,232,959
Multiplied by Actual 2007 Growth Factor	<u>1.0269</u>
2008 Baseline Security O&M Expense Adjusted for Energy Sales Growth	2,293,026
Total Security O&M Expense at Locations Where Post-9/11 Guards Patrol	\$ 3,607,839
<i>Less Baseline Adjusted for Energy Sales Growth</i>	<u>(2,293,026)</u>
Incremental Security O&M Expense at Locations Where Post-9/11 Guards Patrol	1,314,813
Incremental NERC Cyber Security Expense	1,429,658
<i>Base Rate Items that Were Removed</i>	
O&M Savings Associated with Critical Intervention Incremental Expense and Operational Changes	(470,334)
Savings Due to Reduction in Capital Spending	<u>(71,568)</u>
Recoverable Incremental Security Expense ¹	<u>\$ 2,202,569</u>
Retail Jurisdictional Separation Factor	0.9666743
2008 Recoverable Retail Incremental Security Expense	\$ 2,129,167

¹ All incremental security expense is for guard services and NERC cyber security standards.

**EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL**

DOCUMENT NO. 2

**FINAL FUEL AND PURCHASED POWER OVER/ (UNDER) RECOVERY
FOR
JANUARY 2008 - DECEMBER 2008**

TAMPA ELECTRIC COMPANY
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2008 THROUGH DECEMBER 2008

1 TOTAL FUEL COSTS FOR THE PERIOD	\$1,132,380,262
2 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	1,090,489,169
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD *	<u>1,015,701,353</u>
4 ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(74,787,816)
5 INTEREST	(1,571,468)
6 TRUE-UP COLLECTED	(15,392,712)
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/07)	<u>(5,728,415)</u>
8 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(97,480,411)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 10/13/08 (SCHEDULE E1-A LINE 3)	<u>(132,882,938)</u>
10 FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)	<u>\$35,402,527</u>

* Includes Waterborne Coal Transportation disallowance of \$17,362,598 per Order No. PSC-04-0999-FOF-EI.

**EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL**

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2008 - DECEMBER 2008

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. ORIGINAL ESTIMATES
FOR THE PERIOD
JANUARY 2008 THROUGH DECEMBER 2008

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$920,155,854	\$942,046,980	(\$21,891,336)	(2.3)
2. FUEL COST OF POWER SOLD	7,569,148	6,243,600	1,325,548	21.2
2a. GAINS FROM MARKET BASED SALES	1,504,047	2,187,300	(683,253)	(31.2)
3. FUEL COST OF PURCHASED POWER	110,385,603	53,895,600	56,490,003	104.8
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	31,280,060	29,106,500	2,173,560	7.5
4. ENERGY COST OF ECONOMY PURCHASES	79,753,961	107,048,900	(27,294,939)	(25.5)
6a. ADJ. TO FUEL COST (FT. MEADE/WAUCHULA)	(121,821)	(109,740)	(12,081)	11.0
6b. ADJ. TO FUEL COST	0	0	0	0.0
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6c	\$1,132,380,262	\$1,123,557,350	\$8,822,912	0.8
C 1. JURISDICTIONAL FUEL REVENUE	\$984,385,862	\$1,061,033,057	(\$76,647,195)	(7.2)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
2a. TRUE-UP PROVISION	15,392,712	15,392,712	0	0.0
2b. INCENTIVE PROVISION	(1,439,819)	(1,439,819)	0	0.0
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	17,362,598	15,315,380	2,047,218	13.4
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2d)	1,015,701,353	1,090,301,330	(74,599,977)	(6.8)
6b. JURISDICTIONAL FUEL COST	1,090,489,169	1,090,368,290	120,879	0.0
6d. OTHER JURISD. ADJUSTMENTS	0	0	0	0.0
6e. OTHER	0	0	0	0.0
6f. OTHER	0	0	0	0.0
6g. JURISD. TOTAL FUEL & NET PWR. TRANS.	1,090,489,169	1,090,368,290	120,879	0.0
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6g)	(74,787,816)	(66,960)	(74,720,856)	111,590.3
8. INTEREST PROVISION - THIS PERIOD	(1,571,488)	179,881	(1,751,349)	(973.6)
8a. TOTAL TRUE-UP AMOUNT FOR PERIOD (LINE 7 + LINE 8)	(\$76,359,284)	\$112,921	(\$76,472,205)	(67,721.9)
9. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2008)	(5,728,415)	15,392,712	(21,121,127)	(137.2)
10. TRUE-UP COLLECTED (REFUNDED)	(15,392,712)	(15,392,712)	0	0.0
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C8a through C10)	(\$97,480,411)	\$112,921	(\$97,593,332)	(86,426.2)

Line numbers reference Schedule A-2 included in Document No. 4

**EXHIBIT TO THE TESTIMONY OF
CARLOS ALDAZABAL**

DOCUMENT NO. 4

**FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2008 - DECEMBER 2008**

SCHEDULES A1 THROUGH A9

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JANUARY 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	66,857,778	62,896,108	3,961,668	6.3%	1,381,179	1,299,399	81,780	6.3%	4.84063	4.84040	0.00023	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(9,527)	(9,145)	(382)	4.2%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	(0.00069)	(0.00070)	0.00001	-2.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	66,848,249	62,886,963	3,961,286	6.3%	1,381,179	1,299,399	81,780	6.3%	4.83994	4.83970	0.00024	0.0%
6. Fuel Cost of Purchased Power - Firm (A7)	4,545,181	2,303,400	2,241,781	97.3%	88,741	17,284	69,477	402.4%	5.23995	13.34222	(8.10227)	-60.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,903,324	22,624,500	(19,721,176)	-87.2%	53,200	307,388	(254,188)	-82.7%	5.45738	7.36024	(1.90287)	-25.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,461,237	2,363,000	98,237	4.2%	61,860	54,828	7,032	12.8%	3.97872	4.30984	(0.33112)	-7.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,909,742	27,290,900	(17,381,158)	-83.7%	201,801	379,480	(177,679)	-46.8%	4.91065	7.19186	(2.28101)	-31.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,582,980	1,678,879	(95,899)	-5.7%				
14. Fuel Cost of Sch. D Junsd. Sales (A6)	42,923	70,400	(27,477)	-39.0%	1,103	1,059	44	4.1%	3.89270	6.64778	(2.75509)	-41.4%
15. Fuel Cost of Sch. CATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	534,936	262,400	272,536	103.9%	9,743	5,408	4,335	80.2%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Sch. D/BO Sales (A6)	23,000	0	23,000	0.0%	0	0	0	0.0%	5.49046	4.85207	0.63839	13.2%
19. Gains on Market Based Sales	258,670	119,300	139,370	116.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	899,779	452,100	447,679	99.0%	10,846	6,467	4,379	67.7%	8.29595	6.99088	1.30508	18.7%
21. Net Inadvertant Interchange					(163)	0	(163)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					2,047	0	2,047	0.0%				
23. Interchange and Wheeling Losses					2,003	100	1,903	1903.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	75,858,212	89,725,763	(13,867,551)	-15.5%	1,572,015	1,672,312	(100,297)	-6.0%	4.82554	5.36537	(0.53983)	-10.1%
25. Net Unbilled	(3,893,149) (a)	(5,110,624) (a)	1,217,475	-23.8%	(80,678)	(95,282)	14,574	-15.3%	4.82554	5.36537	(0.53983)	-10.1%
26. Company Use	138,396 (a)	160,961 (a)	(22,565)	-14.0%	2,868	3,000	(132)	-4.4%	4.82552	5.36537	(0.53984)	-10.1%
27. T & D Losses	2,293,434 (a)	5,502,149 (a)	(3,208,715)	-58.3%	47,527	102,549	(55,022)	-53.7%	4.82554	5.36537	(0.53983)	-10.1%
28. System KWH Sales	75,858,212	89,725,763	(13,867,551)	-15.5%	1,602,298	1,662,015	(59,717)	-3.6%	4.73434	5.39861	(0.66428)	-12.3%
29. Wholesale KWH Sales	(2,440,548)	(2,817,102)	376,554	-13.4%	(51,550)	(52,182)	632	-1.2%	4.73433	5.39861	(0.66428)	-12.3%
30. Jurisdictional KWH Sales	73,417,664	86,908,661	(13,490,997)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73434	5.39861	(0.66428)	-12.3%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	73,481,537	86,984,272	(13,502,735)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73846	5.40331	(0.66485)	-12.3%
33. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(756,662)	(1,276,282)	519,620	-40.7%	1,550,748	1,609,833	(59,085)	-3.7%	(0.04879)	(0.07928)	0.03049	-38.5%
35. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	71,442,149	84,425,264	(12,983,115)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	(0.08272)	(0.07968)	(0.00304)	3.8%
38. Revenue Tax Factor									4.60695	5.24435	(0.63740)	-12.2%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	71,493,587	84,486,050	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	1.00072	1.00072	0.00000	0.0%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	4.61026	5.24813	(0.63787)	-12.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	71,613,572	84,606,035	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	0.00774	0.00745	0.00029	3.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.61800	5.25558	(0.63758)	-12.1%
									4.618	5.256	(0.638)	-12.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	66,857,776	62,896,108	3,961,668	6.3%	1,381,179	1,299,399	81,780	6.3%	4.84063	4.84040	0.00023	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(9,527)	(9,145)	(382)	4.2%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	(0.00069)	(0.00070)	0.00001	-2.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	1,381,179 (a)	1,299,399 (a)	81,780	6.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	66,848,249	62,886,963	3,961,286	6.3%	1,381,179	1,299,399	81,780	6.3%	4.83984	4.83970	0.00014	0.0%
6. Fuel Cost of Purchased Power - Firm (A7)	4,545,181	2,303,400	2,241,781	97.3%	86,741	17,264	69,477	402.4%	5.23995	13.34222	(8.10227)	-60.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,903,324	22,624,500	(19,721,176)	-87.2%	53,200	307,388	(254,188)	-82.7%	5.45738	7.36024	(1.90287)	-25.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,461,237	2,363,000	98,237	4.2%	61,860	54,828	7,032	12.8%	3.97872	4.30984	(0.33112)	-7.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	9,909,742	27,290,900	(17,381,158)	-63.7%	201,801	379,480	(177,679)	-46.8%	4.91065	7.19166	(2.28101)	-31.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,582,980	1,678,879	(95,899)	-5.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	42,923	70,400	(27,477)	-39.0%	1,103	1,059	44	4.1%	3.89270	6.84778	(2.75508)	-41.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	534,936	262,400	272,536	103.9%	9,743	5,408	4,335	80.2%	5.49046	4.85207	0.63839	13.2%
18. Fuel Cost of Sch. D/BO Sales (A6)	23,000	0	23,000	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	258,670	119,300	139,370	116.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	899,779	452,100	447,679	99.0%	10,846	6,467	4,379	67.7%	8.28622	6.99088	1.30534	18.7%
21. Net Inadvertent Interchange					(163)	0	(163)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					2,047	0	2,047	0.0%				
23. Interchange and Wheeling Losses					2,003	100	1,903	1903.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	75,858,212	69,725,763	(13,867,551)	-15.5%	1,572,015	1,672,312	(100,297)	-6.0%	4.82554	5.36537	(0.53983)	-10.1%
25. Net Unbilled	(3,993,149) (a)	(5,110,624) (a)	1,217,475	-23.8%	(80,678)	(95,252)	14,574	-15.3%	4.82554	5.36537	(0.53983)	-10.1%
26. Company Use	138,396 (a)	160,961 (a)	(22,565)	-14.0%	2,868	3,000	(132)	-4.4%	4.82552	5.36537	(0.53984)	-10.1%
27. T & D Losses	2,263,434 (a)	5,502,149 (a)	(3,238,715)	-58.3%	47,527	102,549	(55,022)	-53.7%	4.82554	5.36537	(0.53983)	-10.1%
28. System KWH Sales	75,858,212	69,725,763	(13,867,551)	-15.5%	1,602,298	1,662,015	(59,717)	-3.6%	4.73434	5.39861	(0.66428)	-12.3%
29. Wholesale KWH Sales	(2,440,548)	(2,817,102)	376,554	-13.4%	(51,550)	(52,182)	632	-1.2%	4.73433	5.39861	(0.66428)	-12.3%
30. Jurisdictional KWH Sales	73,417,664	66,908,661	(13,490,997)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73434	5.39861	(0.66428)	-12.3%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	73,481,537	66,984,272	(13,502,735)	-15.5%	1,550,748	1,609,833	(59,085)	-3.7%	4.73846	5.40331	(0.66485)	-12.3%
33. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(756,662)	(1,276,282)	519,620	-40.7%	1,550,748	1,609,833	(59,085)	-3.7%	(0.04879)	(0.07928)	0.03049	-38.5%
35. Other	0	0	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	(0.08272)	(0.07968)	(0.00304)	3.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	71,442,149	64,425,264	(12,983,115)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.60895	5.24435	(0.63540)	-12.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	71,493,587	64,486,050	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.61026	5.24813	(0.63787)	-12.2%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,550,748	1,609,833	(59,085)	-3.7%	0.00774	0.00745	0.00028	3.8%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	71,613,572	64,606,035	(12,992,463)	-15.4%	1,550,748	1,609,833	(59,085)	-3.7%	4.61800	5.25558	(0.63759)	-12.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.618	5.256	(0.638)	-12.1%

26

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	66,857,776	62,896,108	3,961,668	6.3%	66,857,776	62,896,108	3,961,668	6.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	641,109	332,800	308,309	92.6%	641,109	332,800	308,309	92.6%
2a. GAINS FROM MARKET BASED SALES	258,670	119,300	139,370	116.8%	258,670	119,300	139,370	116.8%
3. FUEL COST OF PURCHASED POWER	4,545,181	2,303,400	2,241,781	97.3%	4,545,181	2,303,400	2,241,781	97.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,461,237	2,363,000	98,237	4.2%	2,461,237	2,363,000	98,237	4.2%
4. ENERGY COST OF ECONOMY PURCHASES	2,903,324	22,624,500	(19,721,176)	-87.2%	2,903,324	22,624,500	(19,721,176)	-87.2%
5. TOTAL FUEL & NET POWER TRANSACTION	75,867,739	89,734,908	(13,867,169)	-15.5%	75,867,739	89,734,908	(13,867,169)	-15.5%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,527)	(9,145)	(382)	4.2%	(9,527)	(9,145)	(382)	4.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	75,858,212	89,725,763	(13,867,551)	-15.5%	75,858,212	89,725,763	(13,867,551)	-15.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,550,748	1,609,833	(59,085)	-3.7%	1,550,748	1,609,833	(59,085)	-3.7%
2. NONJURISDICTIONAL SALES	51,550	52,182	(632)	-1.2%	51,550	52,182	(632)	-1.2%
3. TOTAL SALES	1,602,298	1,662,015	(59,717)	-3.6%	1,602,298	1,662,015	(59,717)	-3.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9678275	0.9686032	(0.0007757)	-0.1%	0.9678275	0.9686032	(0.0007757)	-0.1%

27

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	80,161,371	83,937,565	(3,776,194)	-4.5%	80,161,371	83,937,565	(3,776,194)	-4.5%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	1,282,726	1,282,726	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(119,985)	(119,985)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	756,662	1,276,282	(519,620)	-40.7%	756,662	1,276,282	(519,620)	-40.7%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	82,080,774	86,376,588	(4,295,814)	-5.0%	82,080,774	86,376,588	(4,295,814)	-5.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	75,858,212	89,725,763	(13,867,551)	-15.5%	75,858,212	89,725,763	(13,867,551)	-15.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9678275	0.9686032	(0.0007757)	-0.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	73,417,664	86,908,661	(13,490,997)	-15.5%	73,417,664	86,908,661	(13,490,997)	-15.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	73,481,537	86,984,272	(13,502,735)	-15.5%	73,481,537	86,984,272	(13,502,735)	-15.5%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	73,481,537	86,984,272	(13,502,735)	-15.5%	73,481,537	86,984,272	(13,502,735)	-15.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	8,599,237	(607,684)	9,206,921	-1515.1%	8,599,237	(607,684)	9,206,921	-1515.1%
8. INTEREST PROVISION FOR THE MONTH	(6,956)	69,204	(76,160)	-110.1%	(6,956)	69,204	(76,160)	-110.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,728,415)	15,392,712	(21,121,127)	-137.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	1,581,140	13,571,506	(11,990,366)	-88.3%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(5,728,415)	15,392,712	(21,121,127)	-137.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	1,588,096	13,502,302	(11,914,206)	-88.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(4,140,319)	28,895,014	(33,035,333)	-114.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(2,070,180)	14,447,507	(16,517,667)	-114.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.980	5.500	(0.520)	-9.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.080	6.000	(2.920)	-48.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.060	11.500	(3.440)	-29.9%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.030	5.750	(1.720)	-29.9%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.336	0.479	(0.143)	-29.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(6,956)	69,204	(76,160)	-110.1%	NOT APPLICABLE			

29

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	14,282	158,113	(143,831)	-91.0%	14,282	158,113	(143,831)	-91.0%
2 LIGHT OIL	307,551	670,369	(362,818)	-54.1%	307,551	670,369	(362,818)	-54.1%
3 COAL	19,863,306	22,374,244	(2,510,938)	-11.2%	19,863,306	22,374,244	(2,510,938)	-11.2%
4 NATURAL GAS	46,672,637	39,693,382	6,979,255	17.6%	46,672,637	39,693,382	6,979,255	17.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	66,857,776	62,896,108	3,961,668	6.3%	66,857,776	62,896,108	3,961,668	6.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(76)	1,816	(1,892)	-104.2%	(76)	1,816	(1,892)	-104.2%
9 LIGHT OIL	1,150	4,799	(3,649)	-76.0%	1,150	4,799	(3,649)	-76.0%
10 COAL	707,054	802,325	(95,271)	-11.9%	707,054	802,325	(95,271)	-11.9%
11 NATURAL GAS	673,051	490,459	182,592	37.2%	673,051	490,459	182,592	37.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,381,179	1,299,399	81,780	6.3%	1,381,179	1,299,399	81,780	6.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	165	2,814	(2,649)	-94.1%	165	2,814	(2,649)	-94.1%
16 LIGHT OIL (BBL)	3,245	12,333	(9,088)	-73.7%	3,245	12,333	(9,088)	-73.7%
17 COAL (TON)	322,312	356,437	(34,125)	-9.6%	322,312	356,437	(34,125)	-9.6%
18 NATURAL GAS (MCF)	4,817,392	3,553,400	1,263,992	35.6%	4,817,392	3,553,400	1,263,992	35.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	1,036	35,332	(34,296)	-97.1%	1,036	35,332	(34,296)	-97.1%
22 LIGHT OIL	17,275	50,894	(33,619)	-66.1%	17,275	50,894	(33,619)	-66.1%
23 COAL	7,645,773	8,505,126	(859,353)	-10.1%	7,645,773	8,505,126	(859,353)	-10.1%
24 NATURAL GAS	4,952,280	3,652,851	1,299,429	35.6%	4,952,280	3,652,851	1,299,429	35.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,616,364	12,244,203	372,161	3.0%	12,616,364	12,244,203	372,161	3.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.14%	-	-0.1%	-0.01%	0.14%	-	-0.1%
29 LIGHT OIL	0.08%	0.37%	-	-0.3%	0.08%	0.37%	-	-0.3%
30 COAL	51.19%	61.75%	-	-10.6%	51.19%	61.75%	-	-10.6%
31 NATURAL GAS	48.73%	37.75%	-	11.0%	48.73%	37.75%	-	11.0%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	86.56	56.19	30.37	54.0%	86.56	56.19	30.37	54.0%
36 LIGHT OIL (\$/BBL)	94.78	54.36	40.42	74.4%	94.78	54.36	40.42	74.4%
37 COAL (\$/TON)	61.63	62.77	(1.14)	-1.8%	61.63	62.77	(1.14)	-1.8%
38 NATURAL GAS (\$/MCF)	9.69	11.17	(1.48)	-13.3%	9.69	11.17	(1.48)	-13.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.79	4.48	9.31	208.1%	13.79	4.48	9.31	208.1%
42 LIGHT OIL	17.80	13.17	4.63	35.2%	17.80	13.17	4.63	35.2%
43 COAL	2.60	2.63	(0.03)	-1.2%	2.60	2.63	(0.03)	-1.2%
44 NATURAL GAS	9.42	10.87	(1.44)	-13.3%	9.42	10.87	(1.44)	-13.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.30	5.14	0.16	3.2%	5.30	5.14	0.16	3.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	19,456	(19,456)	-100.0%	0	19,456	(19,456)	-100.0%
49 LIGHT OIL	15,022	10,605	4,417	41.7%	15,022	10,605	4,417	41.7%
50 COAL	10,814	10,601	213	2.0%	10,814	10,601	213	2.0%
51 NATURAL GAS	7,358	7,448	(90)	-1.2%	7,358	7,448	(90)	-1.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,134	9,423	(289)	-3.1%	9,134	9,423	(289)	-3.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	8.71	(8.71)	-100.0%	0.00	8.71	(8.71)	-100.0%
56 LIGHT OIL	26.74	13.97	12.77	91.4%	26.74	13.97	12.77	91.4%
57 COAL	2.81	2.79	0.02	0.7%	2.81	2.79	0.02	0.7%
58 NATURAL GAS	6.93	8.09	(1.16)	-14.3%	6.93	8.09	(1.16)	-14.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.84	4.84	0.00	0.0%	4.84	4.84	0.00	0.0%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	164,017	57.3	64.8	60.6	11,503	COAL	81,864	23,103,360	1,886,712.8	4,807,518	2.93	58.87
B.B.#2	395	252,047	85.8	91.0	85.8	10,639	COAL	116,112	23,094,560	2,681,555.6	6,835,453	2.71	58.87
B.B.#3	397	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0.00	0.00
B.B.#4	428	126,465	39.7	42.4	87.8	10,455	COAL	57,342	23,057,040	1,322,136.8	3,375,694	2.67	58.87
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,903	5,745,649	33,918.8	526,282	-	89.16
B.B. STATION	1,605	642,629	45.4	49.2	78.6	10,857	-	-	-	-	15,644,947	2.87	-
SEB-PHIL.#1(HVY OIL)	18	(32)	0.0	100.0	0.0	0	HVY.OIL	70	6,273,540	438.7	4,343	(13.57)	62.04
SEB-PHIL.#2(HVY OIL)	18	(44)	0.0	100.0	0.0	0	HVY.OIL	95	6,273,540	597.3	5,893	(13.39)	62.03
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	31	5,745,649	178.9	4,046	-	130.52
SEB-PHILLIPS TOTAL	36	(76)	0.0	100.0	0.0	0	-	-	-	-	14,282	(18.79)	-
POLK #1 GASIFIER	255	164,525	-	-	-	10,669	COAL	67,194	26,124,000	1,755,367.7	4,318,359	2.62	64.27
POLK #1 CT (OIL)	235	738	-	-	-	15,385	LGT.OIL	2,220	5,788,417	11,350.2	211,246	28.62	95.16
POLK #1 TOTAL	255	165,263	87.1	97.0	93.2	10,690	-	-	-	1,766,717.9	4,529,605	2.74	-
POLK #2 CT (GAS)	184	(237)	-	-	-	0	GAS	268	1,028,000	276.0	3,856	(1.63)	14.39
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	(237)	0.0	85.3	0.0	0	-	-	-	276.0	3,856	(1.63)	-
POLK #3 CT (GAS)	184	(190)	-	-	-	0	GAS	917	1,028,000	943.0	10,230	(5.38)	11.16
POLK #3 CT (OIL)	184	356	-	-	-	13,239	LGT.OIL	815	5,788,416	4,719.2	77,590	21.79	95.20
POLK #3 TOTAL	184	166	0.1	86.7	17.4	34,118	-	-	-	5,682.2	87,820	52.90	-
POLK #4 (GAS)	184	600	0.4	92.4	38.2	15,985	GAS	9,318	1,028,000	9,579.0	104,067	17.34	11.17
POLK #5 (GAS)	184	375	0.3	97.6	34.8	19,323	GAS	7,049	1,028,000	7,246.0	78,641	20.84	11.14
POLK STATION TOTAL	991	168,167	22.5	92.1	40.4	10,769	-	-	-	1,789,481.1	4,603,889	2.89	-
B.B.C.T.#1	11	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	79	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	56	0.2	72.8	71.8	21,532	LGT.OIL	210	5,743,676	1,205.8	18,715	33.42	89.12
C.T. TOTAL	129	56	0.1	91.8	71.8	21,532	LGT.OIL	210	5,743,676	1,205.8	18,715	33.42	89.12
COT 1	3	0	0.0	100.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	3	(14)	0.0	28.1	0.0	0	GAS	36	1,028,000	37.0	2,841	(20.29)	78.92
CITY OF TAMPA TOTAL	6	(14)	0.0	64.0	0.0	0	GAS	36	1,028,000	37.0	2,841	(20.29)	78.92
BAYSIDE ST 1	242	101,818	56.6	100.0	56.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	56,042	41.2	98.2	74.4	11,039	GAS	601,778	1,028,000	618,628.0	5,825,060	10.39	9.68
BAYSIDE CT1B	183	73,153	53.7	99.8	66.9	11,247	GAS	800,313	1,028,000	822,722.0	7,746,829	10.59	9.68
BAYSIDE CT1C	183	64,985	47.7	98.1	74.0	10,671	GAS	674,546	1,028,000	693,433.0	6,529,436	10.05	9.68
BAYSIDE UNIT 1 TOTAL	791	295,998	50.3	99.1	67.1	7,212	GAS	2,076,637	1,028,000	2,134,783.0	20,101,326	6.79	9.88
BAYSIDE ST 2	314	127,697	54.7	99.1	55.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	55,155	40.5	100.0	65.2	11,128	GAS	597,053	1,028,000	613,771.0	5,781,999	10.48	9.68
BAYSIDE CT2B	183	68,172	50.1	98.0	68.2	11,377	GAS	754,499	1,028,000	775,625.0	7,306,742	10.72	9.68
BAYSIDE CT2C	183	62,835	46.2	99.9	77.3	11,270	GAS	688,847	1,028,000	708,135.0	6,670,953	10.62	9.68
BAYSIDE CT2D	183	82,661	46.0	100.0	73.4	11,201	GAS	682,768	1,028,000	701,865.0	6,612,083	10.55	9.68
BAYSIDE UNIT 2 TOTAL	1,046	376,619	48.4	99.4	66.3	7,436	GAS	2,723,167	1,028,000	2,799,416.0	26,371,777	7.00	9.88
BAYSIDE STATION TOTAL	1,837	672,617	49.2	99.3	66.8	7,337	GAS	4,799,804	1,028,000	4,934,199.0	46,473,102	6.91	9.88
SYSTEM	4,604	1,381,179	40.3	80.0	63.2	9,134	-	-	-	12,816,364.1	66,857,776	4.84	-

32

Footnotes:

¹ As burned fuel cost system total includes ignition oil.
^{*} Station Service only.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008**

**SCHEDULE A6
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,814	(2,814)	-100.0%	0	2,814	(2,814)	-100.0%
3 UNIT COST (\$/BBL)	0.00	63.38	(63.38)	-100.0%	0.00	63.38	(63.38)	-100.0%
4 AMOUNT (\$)	0	178,352	(178,352)	-100.0%	0	178,352	(178,352)	-100.0%
5 BURNED:								
6 UNITS (BBL)	165	2,814	(2,649)	-94.1%	165	2,814	(2,649)	-94.1%
7 UNIT COST (\$/BBL)	86.56	56.19	30.37	54.0%	86.56	56.19	30.37	54.0%
8 AMOUNT (\$)	14,282	158,113	(143,831)	-91.0%	14,282	158,113	(143,831)	-91.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,998	15,325	(5,327)	-34.8%	9,998	15,325	(5,327)	-34.8%
11 UNIT COST (\$/BBL)	67.71	52.30	15.41	29.5%	67.71	52.30	15.41	29.5%
12 AMOUNT (\$)	676,938	801,495	(124,557)	-15.5%	676,938	801,495	(124,557)	-15.5%
13								
14 DAYS SUPPLY:	104	159	(55)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	1,821	12,333	(10,512)	-85.2%	1,821	12,333	(10,512)	-85.2%
17 UNIT COST (\$/BBL)	110.86	73.08	37.78	51.7%	110.86	73.08	37.78	51.7%
18 AMOUNT (\$)	201,881	901,305	(699,424)	-77.6%	201,881	901,305	(699,424)	-77.6%
19 BURNED:								
20 UNITS (BBL)	3,245	12,333	(9,088)	-73.7%	3,245	12,333	(9,088)	-73.7%
21 UNIT COST (\$/BBL)	94.78	54.36	40.42	74.4%	94.78	54.36	40.42	74.4%
22 AMOUNT (\$)	307,551	670,369	(362,818)	-54.1%	307,551	670,369	(362,818)	-54.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	80,485	101,727	(21,242)	-20.9%	80,485	101,727	(21,242)	-20.9%
25 UNIT COST (\$/BBL)	92.37	80.76	11.61	14.4%	92.37	80.76	11.61	14.4%
26 AMOUNT (\$)	7,434,384	8,215,748	(781,364)	-9.5%	7,434,384	8,215,748	(781,364)	-9.5%
27								
28 DAYS SUPPLY: NORMAL	199	252	(53)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-20.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	192,226	417,600	(225,374)	-54.0%	192,226	417,600	(225,374)	-54.0%
32 UNIT COST (\$/TON)	61.47	61.06	0.41	0.7%	61.47	61.06	0.41	0.7%
33 AMOUNT (\$)	11,815,274	25,497,593	(13,682,319)	-53.7%	11,815,274	25,497,593	(13,682,319)	-53.7%
34 BURNED:								
35 UNITS (TONS)	322,312	356,437	(34,125)	-9.6%	322,312	356,437	(34,125)	-9.6%
36 UNIT COST (\$/TON)	61.63	62.77	(1.14)	-1.8%	61.63	62.77	(1.14)	-1.8%
37 AMOUNT (\$)	19,863,306	22,374,244	(2,510,938)	-11.2%	19,863,306	22,374,244	(2,510,938)	-11.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	439,364	479,871	(40,507)	-8.4%	439,364	479,871	(40,507)	-8.4%
40 UNIT COST (\$/TON)	59.91	61.00	(1.09)	-1.8%	59.91	61.00	(1.09)	-1.8%
41 AMOUNT (\$)	26,322,269	29,270,483	(2,948,214)	-10.1%	26,322,269	29,270,483	(2,948,214)	-10.1%
42								
43 DAYS SUPPLY:	34	41	(7)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	(1) 4,682,248	3,553,400	1,128,848	31.8%	4,682,248	3,553,400	1,128,848	31.8%
46 UNIT COST (\$/MCF)	9.78	11.17	(1.39)	-12.5%	9.78	11.17	(1.39)	-12.5%
47 AMOUNT (\$)	45,779,224	39,693,381	6,085,843	15.3%	45,779,224	39,693,381	6,085,843	15.3%
48 BURNED:								
49 UNITS (MCF)	4,817,392	3,553,400	1,263,992	35.6%	4,817,392	3,553,400	1,263,992	35.6%
50 UNIT COST (\$/MCF)	9.69	11.17	(1.48)	-13.3%	9.69	11.17	(1.48)	-13.3%
51 AMOUNT (\$)	46,672,637	39,693,382	6,979,255	17.6%	46,672,637	39,693,382	6,979,255	17.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	115,166	0	115,166	0.0%	115,166	0	115,166	0.0%
54 UNIT COST (\$/MCF)	8.67	0.00	8.67	0.0%	8.67	0.00	8.67	0.0%
55 AMOUNT (\$)	998,777	0	998,777	0.0%	998,777	0	998,777	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%				

(1) Includes MCF adjustments for Polk #2 of (4,645) and Polk #4 of (3,014) and Polk #5 of 3,164 for December 2007.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,168
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,168

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,935)	(529,450)
OTHER USAGE	(493)	(44,284)
TOTAL	(6,428)	(573,734)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	179
IGNITION #2 OIL	526,282
IGNITION PROPANE	6,044
AERIAL SURVEY ADJ.	0
ADDITIVES	60,214
GREEN FUEL	0
TOTAL	592,719

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (7)(A)	(8) TOTAL \$ FOR FUEL COST (8)(B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:								
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,059.0	0.0	1,059.0	5.648 7.309	70,400.00	77,400.00	7,000.00
VARIOUS	JURISDIC. SCH. - MB	5,408.0	0.0	5,408.0	4.852 7.291	262,400.00	394,300.00	112,300.00
TOTAL		6,467.0	0.0	6,467.0	5.148 7.294	332,800.00	471,700.00	119,300.00
ACTUAL:								
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	258.8	0.0	258.8	4.048 4.453	10,467.75	11,514.53	393.57
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	844.1	0.0	844.1	3.953 4.348	33,364.90	36,701.39	1,256.87
CALPEA	SCH. - MA	5.0	0.0	5.0	5.287 7.865	264.35	383.24	102.39
CARGILL ALLIANT	SCH. - MA	39.0	0.0	39.0	5.890 6.522	2,285.40	2,543.76	129.66
CONSTELLATION COMMODITIES	SCH. - MA	150.0	0.0	150.0	5.477 6.485	8,219.00	9,727.13	1,016.13
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	6,743.0	0.0	6,743.0	5.524 7.055	372,497.48	475,736.38	81,531.50
FLORIDA POWER & LIGHT	SCH. - MA	50.0	0.0	50.0	5.372 6.458	2,686.00	3,229.06	378.06
PROGRESS ENERGY FLORIDA	SCH. - MA	500.0	0.0	500.0	5.398 6.618	28,987.70	33,060.83	4,452.93
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	40.0	0.0	40.0	5.307 8.615	2,122.80	3,445.80	1,192.80
ORLANDO UTILITIES	SCH. - MA	55.0	0.0	55.0	5.514 6.659	3,087.70	3,682.30	393.10
REEDY CREEK	SCH. - MA	15.0	0.0	15.0	7.629 8.965	1,189.35	1,344.72	155.37
SEMINOLE ELECTRIC	SCH. - MA	640.0	0.0	640.0	5.856 7.303	37,478.10	46,738.39	7,150.29
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	1,508.0	0.0	1,508.0	5.187 7.363	78,122.88	110,890.28	28,181.58
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000 0.000	0.00	(3,575.54)	(3,575.54)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO OTHERS	SCH. - MA	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA							0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000 0.000	23,000.40	158,000.00	135,999.60
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	
SUB-TOTAL CURRENT MONTH		10,845.7	0.0	10,845.7	5.548 8.247	801,768.61	894,432.08	256,781.10
ADJUSTMENTS TO PRIOR MONTHS:								
SEMINOLE ELEC. HARDEE	DEC. 2007 SCH. - D	(1,159.2)	0.0	(1,159.2)	3.887 4.033	(42,504.36)	(46,754.80)	(1,773.58)
SEMINOLE ELEC. HARDEE	DEC. 2007 SCH. - D	1,159.2	0.0	1,159.2	3.588 3.947	41,594.36	45,753.80	1,682.58
NEW SMYRNA BEACH	DEC. 2007 SCH. - D	(7,440.0)	0.0	(7,440.0)	4.481 5.061	(333,386.40)	(378,026.40)	
NEW SMYRNA BEACH	DEC. 2007 SCH. - D	7,440.0	0.0	7,440.0	5.022 5.622	373,636.80	418,276.80	
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000 0.000	38,340.40	39,249.40	(91.00)
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000 0.000	40,250.40	40,250.40	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000 0.000	23,000.40	158,000.00	135,999.60
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,102.7	0.0	1,102.7	3.893 4.282	42,822.65	47,214.92	1,582.44
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		9,743.0	0.0	9,743.0	5.490 7.053	534,835.58	687,218.16	121,108.06
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000 0.000	0.00	0.00	
TOTAL		10,845.7	0.0	10,845.7	5.911 8.608	841,109.01	933,681.48	256,870.10
CURRENT MONTH:								
DIFFERENCE		4,378.7	0.0	4,378.7	0.765 1.315	308,309.01	461,981.48	139,370.10
DIFFERENCE %		67.7%	0.0%	67.7%	14.9% 18.0%	82.6%	97.9%	116.8%
PERIOD TO DATE:								
ACTUAL		10,845.7	0.0	10,845.7	5.911 8.608	841,109.01	933,681.48	256,870.10
ESTIMATED		6,467.0	0.0	6,467.0	5.148 7.294	332,800.00	471,700.00	119,300.00
DIFFERENCE		4,378.7	0.0	4,378.7	0.765 1.315	308,309.01	461,981.48	139,370.10
DIFFERENCE %		67.7%	0.0%	67.7%	14.9% 18.0%	92.6%	97.9%	116.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JANUARY 2008.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (9)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	12,017.0	0.0	0.0	12,017.0	12.893	12.893	1,549,300.00	
CALPINE	SCH. - D	1,334.0	0.0	0.0	1,334.0	13.463	13.463	179,600.00	
OTHER	SCH. - D	3,913.0	0.0	0.0	3,913.0	14.682	14.682	574,500.00	
TOTAL		17,264.0	0.0	0.0	17,264.0	13.342	13.342	2,303,400.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	6,384.0	0.0	0.0	6,384.0	16.973	16.973	1,083,577.39	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	81,560.0	0.0	0.0	81,560.0	4.267	4.267	3,479,815.80	
CALPINE	SCH. - D	350.0	0.0	0.0	350.0	17.415	17.415	60,953.07	
RELIANT	SCH. - D	551.0	0.0	0.0	551.0	14.535	14.535	80,088.82	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	23,000.40	
CALPINE	OATT	636.0	0.0	0.0	636.0	4.130	4.130	26,269.80	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		89,481.0	0.0	0.0	89,481.0	5.313	5.313	4,753,705.28	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	DEC. 2007	IPP	(28,811.0)	0.0	0.0	(28,811.0)	9.130	9.130	(2,630,368.11)
HARDEE PWR. PART.-NATIVE	DEC. 2007	IPP	28,811.0	0.0	0.0	28,811.0	9.646	9.646	2,779,070.51
PROGRESS ENERGY FLORIDA	DEC. 2007	SCH. - D	(79,150.0)	0.0	0.0	(79,150.0)	4.723	4.723	(3,738,531.00)
PROGRESS ENERGY FLORIDA	DEC. 2007	SCH. - D	79,150.0	0.0	0.0	79,150.0	4.277	4.277	3,385,522.00
CALPINE	DEC. 2007	SCH. - D	(3,896.0)	0.0	0.0	(3,896.0)	3.060	3.060	(119,230.65)
CALPINE	DEC. 2007	SCH. - D	1,156.0	0.0	0.0	1,156.0	9.949	9.949	115,011.95
SUB-TOTAL ADJUSTMENTS:		(2,740.0)	0.0	0.0	(2,740.0)	7.610	7.610	(208,524.20)	
TOTAL		86,741.0	0.0	0.0	86,741.0	5.240	5.240	4,545,181.08	
CURRENT MONTH:									
DIFFERENCE		69,477.0	0.0	0.0	69,477.0	(8.102)	(8.102)	2,241,781.08	
DIFFERENCE %		402.4%	0.0%	0.0%	402.4%	-60.7%	-60.7%	97.3%	
PERIOD TO DATE:									
ACTUAL		86,741.0	0.0	0.0	86,741.0	5.240	5.240	4,545,181.08	
ESTIMATED		17,264.0	0.0	0.0	17,264.0	13.342	13.342	2,303,400.00	
DIFFERENCE		69,477.0	0.0	0.0	69,477.0	(8.102)	(8.102)	2,241,781.08	
DIFFERENCE %		402.4%	0.0%	0.0%	402.4%	-60.7%	-60.7%	97.3%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (9)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	54,828.0	0.0	0.0	54,828.0	4.310	4.310	2,363,000.00
TOTAL		54,828.0	0.0	0.0	54,828.0	4.310	4.310	2,363,000.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	10,818.0	0.0	0.0	10,818.0	2.735	2.735	295,926.20
McKAY BAY REFUSE	COGEN.	14,018.0	0.0	0.0	14,018.0	3.332	3.332	467,034.77
ORANGE COGENERATION L.P.	COGEN.	5,484.0	0.0	0.0	5,484.0	2.538	2.538	139,171.39
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	14,040.0	0.0	0.0	14,040.0	4.962	4.962	696,706.44
CF INDUSTRIES INC.	COGEN.	821.0	0.0	0.0	821.0	5.219	5.219	42,848.63
IMC-AGRICO-NEW WALES	COGEN.	4,272.0	0.0	0.0	4,272.0	4.981	4.981	212,770.57
IMC-AGRICO-S. PIERCE	COGEN.	11,320.0	0.0	0.0	11,320.0	4.865	4.865	550,704.06
AUBURNDALE POWER PARTNERS	COGEN.	1,082.0	0.0	0.0	1,082.0	3.975	3.975	43,007.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2008		61,855.0	0.0	0.0	61,855.0	3.958	3.958	2,448,169.30
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,344.0)	0.0	0.0	(17,344.0)	2.678	2.678	(464,476.52)
		17,344.0	0.0	0.0	17,344.0	2.721	2.721	471,891.46
McKAY BAY REFUSE	COGEN.	(14,191.0)	0.0	0.0	(14,191.0)	3.225	3.225	(457,645.50)
		14,191.0	0.0	0.0	14,191.0	3.256	3.256	462,105.06
ORANGE COGENERATION L.P.	COGEN.	(2,484.0)	0.0	0.0	(2,484.0)	2.478	2.478	(61,553.73)
		2,484.0	0.0	0.0	2,484.0	2.521	2.521	62,614.08
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2007		5.0	0.0	0.0	5.0	2.665	2.665	133.23
TOTAL		61,860.0	0.0	0.0	61,860.0	3.979	3.979	2,461,237.38
CURRENT MONTH:								
DIFFERENCE		7,032.0	0.0	0.0	7,032.0	(0.331)	(0.331)	98,237.38
DIFFERENCE %		12.8%	0.0%	0.0%	12.8%	-7.7%	-7.7%	4.2%
PERIOD TO DATE:								
ACTUAL		61,860.0	0.0	0.0	61,860.0	3.979	3.979	2,461,237.38
ESTIMATED		54,828.0	0.0	0.0	54,828.0	4.310	4.310	2,363,000.00
DIFFERENCE		7,032.0	0.0	0.0	7,032.0	(0.331)	(0.331)	98,237.38
DIFFERENCE %		12.8%	0.0%	0.0%	12.8%	-7.7%	-7.7%	4.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (5)	(8) COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST	(9) FUEL SAVINGS (8B)-6
ESTIMATED:								
VARIOUS	SCH. - J / MB	307,426.0	38.0	307,388.0	7.359	22,624,500.00	7.359 22,624,500.00	0.00
TOTAL		307,426.0	38.0	307,388.0	7.359	22,624,500.00	7.359 22,624,500.00	0.00
ACTUAL:								
PROGRESS ENERGY FLORIDA	SCH. - J	3,913.0	0.0	3,913.0	4.763	186,381.00	6.683 261,494.39	75,113.39
FLA. POWER & LIGHT	SCH. - J	21,114.0	0.0	21,114.0	5.727	1,209,135.00	7.219 1,524,215.81	315,080.81
CITY OF LAKELAND	SCH. - J	50.0	0.0	50.0	6.000	3,000.00	6.844 3,422.00	422.00
ORLANDO UTIL. COMM.	SCH. - J	10,848.0	0.0	10,848.0	5.383	583,936.25	6.529 708,244.59	124,308.34
THE ENERGY AUTHORITY	SCH. - J	6,938.0	0.0	6,938.0	4.445	308,415.00	6.478 449,450.38	141,035.38
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
OKEELANTA	SCH. - J	443.0	0.0	443.0	5.920	26,224.00	6.657 29,488.80	3,264.80
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
CALPINE	SCH. - J	9,109.0	0.0	9,109.0	6.109	556,473.00	7.232 658,721.97	102,248.97
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	760.0	0.0	760.0	3.705	28,160.00	6.574 49,965.55	21,805.55
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
SUB-TOTAL CURRENT MONTH		53,175.0	0.0	53,175.0	5.457	2,901,724.25	6.930 3,685,003.50	783,279.25
ADJUSTMENTS TO PRIOR MONTHS:								
CITY OF LAKELAND	DEC. 2007 SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000 0.00	0.00
CITY OF LAKELAND	DEC. 2007 SCH. - J	25.0	0.0	25.0	6.400	1,600.00	12.435 3,108.75	1,508.75
SUB-TOTAL ADJUSTMENTS		25.0	0.0	25.0	6.400	1,600.00	12.435 3,108.75	1,508.75
TOTAL		53,200.0	0.0	53,200.0	5.457	2,903,324.25	6.933 3,688,112.25	784,788.00
CURRENT MONTH:								
DIFFERENCE		(254,226.0)	(38.0)	(254,188.0)	(1.902)	(19,721,175.75)	(0.427) (18,936,387.75)	784,788.00
DIFFERENCE %		-82.7%	-100.0%	-82.7%	-25.8%	-87.2%	-5.8%	-83.7%
PERIOD TO DATE:								
ACTUAL		53,200.0	0.0	53,200.0	5.457	2,903,324.25	6.933 3,688,112.25	784,788.00
ESTIMATED		307,426.0	38.0	307,388.0	7.359	22,624,500.00	7.359 22,624,500.00	0.00
DIFFERENCE		(254,226.0)	(38.0)	(254,188.0)	(1.902)	(19,721,175.75)	(0.427) (18,936,387.75)	784,788.00
DIFFERENCE %		-82.7%	-100.0%	-82.7%	-25.8%	-87.2%	-5.8%	-83.7%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0											
HILLSBOROUGH COUNTY	23.0											
ORANGE COGEN LP	23.0											
HARDEE POWER PARTNERS	377.0											
CALPINE	170.0											
PROGRESS ENERGY FLORIDA	125.0											
RELIANT	158.0											
SEMINOLE ELECTRIC	3.7											

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793												282,793
HILLSBOROUGH COUNTY	940,470												940,470
ORANGE COGEN LP	819,720												819,720
TOTAL COGENERATION	\$ 2,042,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,042,983
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,409,386
TOTAL CAPACITY	\$ 6,452,369	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,452,369

39

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

FEBRUARY 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,940,555	68,533,200	(16,592,645)	-24.2%	1,105,563	1,323,321	(217,758)	-18.5%	4.69811	5.17888	(0.48077)	-9.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,486)	(9,145)	659	-7.2%	1,105,563 (a)	1,323,321 (a)	(217,758)	-16.5%	(0.00077)	(0.00069)	(0.00008)	11.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,105,563 (a)	1,323,321 (a)	(217,758)	-16.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,105,563 (a)	1,323,321 (a)	(217,758)	-16.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	51,932,069	68,524,055	(16,591,986)	-24.2%	1,105,563	1,323,321	(217,758)	-16.5%	4.69734	5.17819	(0.48085)	-9.3%
6. Fuel Cost of Purchased Power - Firm (A7)	9,898,110	1,529,000	8,369,110	547.4%	150,836	11,215	139,621	1244.9%	6.56217	13.63353	(7.07136)	-51.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	10,750,677	8,030,900	2,719,777	33.9%	148,831	106,486	42,345	39.8%	7.22341	7.54174	(0.31833)	-4.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,671,352	2,122,700	(451,348)	-21.3%	46,397	49,888	(3,291)	-6.6%	3.60228	4.27206	(0.66977)	-15.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	22,320,139	11,682,600	10,637,539	91.1%	346,064	167,389	178,675	106.7%	6.44971	6.67931	(0.52960)	-7.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,451,827	1,490,710	(39,883)	-2.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	37,729	68,700	(30,971)	-45.1%	1,047	991	56	5.7%	3.60285	6.93239	(3.32955)	-48.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	159,380	693,000	(533,620)	-77.0%	1,997	9,865	(7,868)	-79.8%	7.98097	7.02484	0.95614	13.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	(875)	0	(875)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	51,614	109,600	(57,986)	-52.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	247,848	871,300	(623,452)	-71.6%	3,044	10,856	(7,812)	-72.0%	8.14218	8.02598	0.11620	1.4%
21. Net Inadvertent Interchange					(28)	0	(28)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					1,826	0	1,826	0.0%				
23. Interchange and Wheeling Losses					1,687	200	1,487	743.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	74,004,360	79,335,355	(5,330,995)	-6.7%	1,448,894	1,479,654	(30,960)	-2.1%	5.10835	5.36175	(0.25340)	-4.7%
25. Net Unbilled	(769,420) (a)	(3,046,386) (a)	2,276,966	-74.7%	(15,062)	(56,817)	41,755	-73.5%	5.10835	5.36175	(0.25340)	-4.7%
26. Company Use	139,151 (a)	160,853 (a)	(21,702)	-13.5%	2,724	3,000	(276)	-9.2%	5.10833	5.36177	(0.25343)	-4.7%
27. T & D Losses	4,169,231 (a)	1,450,461 (a)	2,718,770	187.4%	81,616	27,052	54,564	201.7%	5.10835	5.36175	(0.25340)	-4.7%
28. System KWH Sales	74,004,360	79,335,355	(5,330,995)	-6.7%	1,379,416	1,506,419	(127,003)	-8.4%	5.36491	5.26649	0.09842	1.9%
29. Wholesale KWH Sales	(3,354,460)	(2,557,772)	(796,688)	31.1%	(62,526)	(48,567)	(13,959)	28.7%	5.36490	5.26648	0.09842	1.9%
30. Jurisdictional KWH Sales	70,649,900	76,777,583	(6,127,683)	-8.0%	1,316,890	1,457,852	(140,962)	-9.7%	5.36491	5.26649	0.09842	1.9%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	70,711,365	76,844,379	(6,133,014)	-8.0%	1,316,890	1,457,852	(140,962)	-9.7%	5.36957	5.27107	0.09850	1.9%
33. Other	0	0	0	0.0%	1,316,890	1,457,852	(140,962)	-9.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(773,911)	(1,276,282)	502,371	-39.4%	1,316,890	1,457,852	(140,962)	-9.7%	(0.05877)	(0.08755)	0.02878	-32.9%
35. Other	0	0	0	0.0%	1,316,890	1,457,852	(140,962)	-9.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,316,890	1,457,852	(140,962)	-9.7%	(0.09741)	(0.08799)	(0.00942)	10.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	68,654,728	74,285,371	(5,630,643)	-7.6%	1,316,890	1,457,852	(140,962)	-9.7%	5.21340	5.09554	0.11786	2.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	68,704,159	74,338,856	(5,634,697)	-7.6%	1,316,890	1,457,852	(140,962)	-9.7%	5.21715	5.09920	0.11795	2.3%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,316,890	1,457,852	(140,962)	-9.7%	0.00911	0.00823	0.00088	10.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	68,824,144	74,458,841	(5,634,697)	-7.6%	1,316,890	1,457,852	(140,962)	-9.7%	5.22626	5.10743	0.11883	2.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.226	5.107	0.119	2.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	118,798,331	131,429,308	(12,630,977)	-9.6%	2,486,742	2,622,720	(135,978)	-5.2%	4.77727	5.01118	(0.23392)	-4.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(18,013)	(18,290)	277	-1.5%	2,486,742 (a)	2,622,720 (a)	(135,978)	-5.2%	(0.00072)	(0.00070)	(0.00003)	3.9%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	2,486,742 (a)	2,622,720 (a)	(135,978)	-5.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	2,486,742 (a)	2,622,720 (a)	(135,978)	-5.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	118,780,318	131,411,018	(12,630,700)	-9.8%	2,486,742	2,622,720	(135,978)	-5.2%	4.77854	5.01049	(0.23195)	-4.7%
6. Fuel Cost of Purchased Power - Firm (A7)	14,443,291	3,832,400	10,610,891	276.9%	237,577	28,479	209,098	734.2%	6.07941	13.45693	(7.37752)	-54.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	13,654,001	30,655,400	(17,001,399)	-55.5%	202,031	413,874	(211,843)	-51.2%	6.75837	7.40694	(0.64857)	-8.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,132,589	4,485,700	(353,111)	-7.9%	108,257	104,516	3,741	3.6%	3.81739	4.29188	(0.47449)	-11.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	32,229,881	38,973,500	(6,743,619)	-17.3%	547,865	546,869	996	0.2%	5.88281	7.12666	(1.24385)	-17.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,034,607	3,169,589	(134,982)	-4.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	80,652	139,100	(58,448)	-42.0%	2,150	2,050	100	4.9%	3.75151	6.78537	(3.03386)	-44.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	894,316	955,400	(261,084)	-27.3%	11,740	15,273	(3,533)	-23.1%	5.91411	6.25548	(0.34138)	-5.5%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	310,284	228,900	81,384	35.6%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,147,627	1,323,400	(175,773)	-13.3%	13,890	17,323	(3,433)	-19.8%	6.26234	7.63955	(1.37721)	-17.9%
21. Net Inadvertent Interchange					(191)	0	(191)	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					3,873	0	3,873	0.0%				
23. Interchange and Wheeling Losses					3,690	300	3,390	1130.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	149,862,572	169,061,118	(19,198,546)	-11.4%	3,020,709	3,151,968	(131,257)	-4.2%	4.96117	5.36367	(0.40250)	-7.5%
25. Net Unbilled	(4,662,569) (a)	(8,157,010) (a)	3,494,441	-42.8%	(95,740)	(152,069)	56,329	-37.0%	4.87003	5.36402	(0.49399)	-9.2%
26. Company Use	277,547 (a)	321,814 (a)	(44,267)	-13.8%	5,592	6,000	(408)	-6.8%	4.96329	5.36357	(0.40028)	-7.5%
27. T & D Losses	6,482,665 (a)	6,952,610 (a)	(469,945)	-7.0%	129,143	129,601	(458)	-0.4%	5.00427	5.36462	(0.36035)	-6.7%
28. System KWH Sales	149,862,572	169,061,118	(19,198,546)	-11.4%	2,981,714	3,168,434	(186,720)	-5.9%	5.02605	5.33579	(0.30974)	-5.8%
29. Wholesale KWH Sales	(5,795,008)	(5,374,874)	(420,134)	7.8%	(114,076)	(100,749)	(13,327)	13.2%	5.07995	5.33492	(0.25496)	-4.8%
30. Jurisdictional KWH Sales	144,067,584	163,686,244	(19,618,660)	-12.0%	2,867,638	3,067,685	(200,047)	-6.5%	5.02391	5.33582	(0.31191)	-5.8%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	144,192,902	163,828,651	(19,635,749)	-12.0%	2,867,638	3,067,685	(200,047)	-6.5%	5.02828	5.34047	(0.31218)	-5.8%
33. Other	0	0	0	0.0%	2,867,638	3,067,685	(200,047)	-6.5%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,530,573)	(2,552,564)	1,021,991	-40.0%	2,867,638	3,067,685	(200,047)	-6.5%	(0.05337)	(0.08321)	0.02983	-35.9%
35. Other	0	0	0	0.0%	2,867,638	3,067,685	(200,047)	-6.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(2,565,452)	(2,565,452)	0	0.0%	2,867,638	3,067,685	(200,047)	-6.5%	(0.08946)	(0.08363)	(0.00583)	7.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	140,096,877	158,710,835	(18,613,958)	-11.7%	2,867,638	3,067,685	(200,047)	-6.5%	4.88544	5.17363	(0.28818)	-5.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	140,197,746	158,824,906	(18,627,160)	-11.7%	2,867,638	3,067,685	(200,047)	-6.5%	4.88996	5.17735	(0.28839)	-5.8%
40. GPIF * (Already Adjusted for Taxes)	239,870	239,870	0	0.0%	2,867,638	3,067,685	(200,047)	-6.5%	0.00837	0.00782	0.00055	7.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	140,437,716	159,064,876	(18,627,160)	-11.7%	2,867,638	3,067,685	(200,047)	-6.5%	4.89733	5.18517	(0.28784)	-5.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.897	5.185	(0.288)	-5.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	51,940,555	68,533,200	(16,592,645)	-24.2%	118,798,331	131,429,308	(12,630,977)	-9.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	196,234	761,700	(565,466)	-74.2%	837,343	1,094,500	(257,157)	-23.5%
2a. GAINS FROM MARKET BASED SALES	51,614	109,600	(57,986)	-52.9%	310,284	228,900	81,384	35.6%
3. FUEL COST OF PURCHASED POWER	9,898,110	1,529,000	8,369,110	547.4%	14,443,291	3,832,400	10,610,891	276.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,671,352	2,122,700	(451,348)	-21.3%	4,132,589	4,485,700	(353,111)	-7.9%
4. ENERGY COST OF ECONOMY PURCHASES	10,750,677	8,030,900	2,719,777	33.9%	13,654,001	30,655,400	(17,001,399)	-55.5%
5. TOTAL FUEL & NET POWER TRANSACTION	74,012,846	79,344,500	(5,331,654)	-6.7%	149,880,585	169,079,408	(19,198,823)	-11.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,486)	(9,145)	659	-7.2%	(18,013)	(18,290)	277	-1.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	74,004,360	79,335,355	(5,330,995)	-6.7%	149,862,572	169,061,118	(19,198,546)	-11.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,316,890	1,457,852	(140,962)	-9.7%	2,867,638	3,067,685	(200,047)	-6.5%
2. NONJURISDICTIONAL SALES	62,526	48,567	13,959	28.7%	114,076	100,749	13,327	13.2%
3. TOTAL SALES	1,379,416	1,506,419	(127,003)	-8.4%	2,981,714	3,168,434	(186,720)	-5.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9546721	0.9677600	(0.0130879)	-1.4%	0.9617415	0.9682023	(0.0064608)	-0.7%

43

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	68,066,147	76,001,279	(7,935,132)	-10.4%	148,227,518	159,938,844	(11,711,326)	-7.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	2,565,452	2,565,452	0	0.0%	
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(239,970)	(239,970)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	773,911	1,276,282	(502,371)	-39.4%	1,530,573	2,552,564	(1,021,991)	-40.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	70,002,799	78,440,302	(8,437,503)	-10.8%	152,083,573	164,816,890	(12,733,317)	-7.7%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	74,004,360	79,335,355	(5,330,995)	-6.7%	149,862,572	169,061,118	(19,198,546)	-11.4%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9546721	0.9677600	(0.0130879)	-1.4%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	70,848,900	76,777,583	(6,127,683)	-8.0%	144,067,564	163,886,244	(19,618,680)	-12.0%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	70,711,365	76,844,379	(6,133,014)	-8.0%	144,192,902	163,828,651	(19,635,749)	-12.0%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	70,711,365	76,844,379	(6,133,014)	-8.0%	144,192,902	163,828,651	(19,635,749)	-12.0%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(708,566)	1,595,923	(2,304,489)	-144.4%	7,890,671	988,239	6,902,432	698.5%	
8. INTEREST PROVISION FOR THE MONTH	1,505	68,641	(67,136)	-97.8%	(5,451)	137,845	(143,296)	-104.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	1,581,140	13,571,506	(11,990,366)	-88.3%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(408,647)	13,953,344	(14,361,991)	-102.9%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	1,581,140	13,571,506	(11,990,366)	-88.3%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(410,152)	13,884,703	(14,294,855)	-103.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	1,170,988	27,456,209	(26,285,221)	-95.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	585,494	13,728,105	(13,142,611)	-95.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.080	6.000	(2.920)	-48.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.090	6.000	(2.910)	-48.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	6.170	12.000	(5.830)	-48.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.085	6.000	(2.915)	-48.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.257	0.500	(0.243)	-48.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	1,505	68,641	(67,136)	-97.8%	NOT APPLICABLE			

45

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	9,325	133,494	(124,169)	-93.0%	23,607	291,607	(268,000)	-91.9%
2 LIGHT OIL	501,133	206,215	294,918	143.0%	808,684	876,584	(67,900)	-7.7%
3 COAL	16,064,795	18,466,037	(2,403,242)	-13.0%	35,928,101	40,842,281	(4,914,180)	-12.0%
4 NATURAL GAS	35,365,302	49,725,454	(14,360,152)	-28.9%	82,037,939	89,418,836	(7,380,897)	-8.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	51,940,555	68,533,200	(16,592,645)	-24.2%	118,798,331	131,429,308	(12,630,977)	-9.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(121)	1,488	(1,609)	-108.1%	(197)	3,304	(3,501)	-106.0%
9 LIGHT OIL	2,451	1,493	958	64.2%	3,601	6,292	(2,691)	-42.8%
10 COAL	631,189	660,305	(29,116)	-4.4%	1,338,243	1,462,630	(124,387)	-8.5%
11 NATURAL GAS	472,044	660,035	(187,991)	-28.5%	1,145,095	1,150,494	(5,399)	-0.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,105,563	1,323,321	(217,758)	-16.5%	2,486,742	2,622,720	(135,978)	-5.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	62	2,302	(2,240)	-97.3%	227	5,116	(4,889)	-95.6%
16 LIGHT OIL (BBL)	5,225	6,301	(1,076)	-17.1%	8,470	18,634	(10,164)	-54.5%
17 COAL (TON)	289,409	295,515	(6,106)	-2.1%	611,721	651,952	(40,231)	-6.2%
18 NATURAL GAS (MCF)	3,438,886	4,715,000	(1,276,114)	-27.1%	8,256,278	8,268,400	(12,122)	-0.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	389	28,908	(28,519)	-98.7%	1,425	64,240	(62,815)	-97.8%
22 LIGHT OIL	26,533	15,843	10,690	67.5%	43,808	66,737	(22,929)	-34.4%
23 COAL	6,843,113	6,999,599	(156,487)	-2.2%	14,488,885	15,504,725	(1,015,840)	-6.6%
24 NATURAL GAS	3,531,736	4,847,080	(1,315,344)	-27.1%	8,484,016	8,499,931	(15,915)	-0.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,401,770	11,891,430	(1,489,660)	-12.5%	23,018,134	24,135,633	(1,117,499)	-4.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.11%	-	-0.1%	-0.01%	0.13%	-	-0.1%
29 LIGHT OIL	0.22%	0.11%	-	0.1%	0.14%	0.24%	-	-0.1%
30 COAL	57.09%	49.90%	-	7.2%	53.82%	55.77%	-	-2.0%
31 NATURAL GAS	42.70%	49.88%	-	-7.2%	46.05%	43.87%	-	2.2%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	150.40	57.99	92.41	159.4%	104.00	57.00	47.00	82.5%
36 LIGHT OIL (\$/BBL)	95.91	32.73	63.18	193.1%	95.48	47.04	48.43	103.0%
37 COAL (\$/TON)	55.51	62.49	(6.99)	-11.2%	58.73	62.65	(3.91)	-6.2%
38 NATURAL GAS (\$/MCF)	10.28	10.55	(0.26)	-2.5%	9.94	10.81	(0.88)	-8.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	23.97	4.62	19.35	419.1%	16.57	4.54	12.03	265.0%
42 LIGHT OIL	18.89	13.02	5.87	45.1%	18.46	13.13	5.32	40.5%
43 COAL	2.35	2.64	(0.29)	-11.0%	2.48	2.63	(0.15)	-5.9%
44 NATURAL GAS	10.01	10.26	(0.25)	-2.4%	9.67	10.52	(0.85)	-8.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.99	5.76	(0.77)	-13.4%	5.16	5.45	(0.28)	-5.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	19,427	(19,427)	-100.0%	0	19,443	(19,443)	-100.0%
49 LIGHT OIL	10,825	10,612	213	2.0%	12,165	10,607	1,558	14.7%
50 COAL	10,842	10,601	241	2.3%	10,827	10,601	226	2.1%
51 NATURAL GAS	7,482	7,344	138	1.9%	7,409	7,388	21	0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,409	8,986	423	4.7%	9,256	9,203	53	0.6%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	8.97	(8.97)	-100.0%	0.00	8.83	(8.83)	-100.0%
56 LIGHT OIL	20.45	13.81	6.64	48.1%	22.46	13.93	8.53	61.2%
57 COAL	2.55	2.80	(0.25)	-8.9%	2.68	2.79	(0.11)	-3.9%
58 NATURAL GAS	7.49	7.53	(0.04)	-0.5%	7.16	7.77	(0.61)	-7.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.70	5.18	(0.48)	-9.3%	4.78	5.01	(0.23)	-4.6%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008**

SCHEDULE A4
PAGE 1 OF 1
REVISED 8/21/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP- ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	245,056	91.5	95.0	91.5	11,147	COAL	117,667	23,215,540	2,731,702.9	6,697,904	2.73	56.92
B.B.#2	395	218,634	79.5	86.5	79.5	11,091	COAL	102,610	23,632,040	2,424,883.6	5,840,822	2.67	56.92
B.B.#3	397	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	428	42,095	14.1	15.4	64.3	10,938	COAL	19,966	23,080,480	460,425.5	1,136,515	2.70	56.92
B.B. IGNITION							LGT.OIL	1,381	5,794,114	8,003.4	129,900	-	93.63
B.B. STATION	1,605	506,786	46.3	48.2	77.9	11,108					13,804,641	2.73	
SEB-PHIL.#1(HVY OIL)	18	(81)	0.0	85.6	0.0	0	HVY.OIL	41	6,273,540	259.6	2,545	(3.14)	62.07
SEB-PHIL.#2(HVY OIL)	18	(40)	0.0	35.5	0.0	0	HVY.OIL	21	6,273,540	129.8	1,303	(3.26)	62.05
SEB-PHIL.IGNITION							LGT.OIL	51	5,794,114	295.6	5,477	-	107.39
SEB-PHILLIPS TOTAL	36	(121)	0.0	60.6	0.0	0					9,325	(7.71)	
POLK #1 GASIFIER	255	125,404	70.7	88.0	82.2	9,777	COAL	49,166	24,938,000	1,226,100.5	2,260,254	1.80	45.97
POLK #1 CT (OIL)	235	2,433	1.5	90.0	40.7	10,525	LGT.OIL	5,065	5,791,072	25,605.1	486,180	19.98	95.98
POLK #1 TOTAL	255	127,837	72.0	79.9	83.8	9,791				1,261,706.6	2,746,414	2.15	
POLK #2 CT (GAS)	184	984	0.8	100.0	46.8	17,247	GAS	16,525	1,027,000	16,971.0	160,536	16.31	9.71
POLK #2 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	984	0.8	100.0	46.8	17,247				16,971.0	160,536	16.31	
POLK #3 CT (GAS)	184	625	0.5	100.0	44.2	9,840	GAS	5,988	1,027,000	6,150.0	58,166	9.31	9.71
POLK #3 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	184	625	0.5	100.0	44.2	9,840				6,150.0	58,166	9.31	
POLK #4 (GAS)	184	8,227	6.4	98.9	56.3	13,364	GAS	107,052	1,027,000	109,943.0	1,042,063	12.67	9.73
POLK #5 (GAS)	184	3,543	2.8	99.0	67.2	12,598	GAS	43,462	1,027,000	44,835.0	422,854	11.93	9.73
POLK STATION TOTAL	991	141,216	20.5	94.4	69.5	10,122				1,429,404.6	4,430,033	3.14	
B.B.C.T.#1	11	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	79	7	0.0	100.0	0.0	39,671	LGT.OIL	48	5,795,241	277.7	4,492	64.17	93.58
B.B.C.T.#3	39	11	0.0	96.5	28.2	59,036	LGT.OIL	112	5,795,181	649.4	10,481	95.26	93.58
C.T. TOTAL	129	18	0.0	98.8	28.2	61,506	LGT.OIL	160	6,786,824	927.1	14,973	63.18	93.58
COT 1	3	20	1.0	100.0	80.4	14,775	GAS	286	1,027,000	294.1	2,913	14.57	10.19
COT 2	3	20	1.0	100.0	77.3	14,775	GAS	289	1,027,000	296.9	2,945	14.73	10.19
CITY OF TAMPA TOTAL	6	40	1.0	100.0	78.9	14,775	GAS	675	1,027,000	591.0	6,858	14.65	10.19
BAYSIDE ST 1	242	117,954	70.0	100.0	70.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	71,035	55.8	99.9	70.1	11,335	GAS	784,034	1,027,000	805,203.2	8,088,460	11.39	10.32
BAYSIDE CT1B	183	71,794	56.4	100.0	70.2	11,459	GAS	801,027	1,027,000	822,654.0	8,264,789	11.51	10.32
BAYSIDE CT1C	183	74,079	58.2	100.0	70.4	10,817	GAS	790,253	1,027,000	801,320.0	8,050,449	10.87	10.32
BAYSIDE UNIT 1 TOTAL	791	334,862	60.8	100.0	70.2	7,284	GAS	2,365,314	1,027,000	2,429,177.2	24,404,696	7.29	10.32
BAYSIDE ST 2	314	42,608	19.5	38.1	51.1	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	13,296	10.4	23.2	70.7	11,287	GAS	146,133	1,027,000	150,079.0	1,505,403	11.32	10.30
BAYSIDE CT2B	183	33,922	26.6	37.7	70.7	11,494	GAS	379,635	1,027,000	389,885.0	3,910,846	11.53	10.30
BAYSIDE CT2C	183	17,020	13.4	27.1	71.9	11,370	GAS	188,425	1,027,000	193,512.0	1,941,078	11.40	10.30
BAYSIDE CT2D	183	16,917	13.3	38.1	72.6	11,278	GAS	185,777	1,027,000	190,793.0	1,913,800	11.31	10.30
BAYSIDE UNIT 2 TOTAL	1,046	123,763	17.0	33.5	65.4	7,468	GAS	899,970	1,027,000	924,269.0	9,271,127	7.49	10.30
BAYSIDE STATION TOTAL	1,837	458,625	35.9	62.1	67.4	7,312	GAS	3,265,284	1,027,000	3,363,446.2	33,675,825	7.34	10.31
SYSTEM	4,604	1,105,563	34.5	65.3	70.8	9,409				10,401,770.3	51,940,555	4.70	

Footnotes:

¹ As burned fuel cost system total includes ignition oil.
² Station Service only.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

48

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,302	(2,302)	-100.0%	0	5,116	(5,116)	-100.0%
3 UNIT COST (\$/BBL)	0.00	63.38	(63.38)	-100.0%	0.00	63.38	(63.38)	-100.0%
4 AMOUNT (\$)	0	145,901	(145,901)	-100.0%	0	324,253	(324,253)	-100.0%
5 BURNED:								
6 UNITS (BBL)	62	2,302	(2,240)	-97.3%	227	5,116	(4,889)	-95.6%
7 UNIT COST (\$/BBL)	150.40	57.99	92.41	159.4%	104.00	57.00	47.00	82.5%
8 AMOUNT (\$)	9,325	133,494	(124,169)	-93.0%	23,607	291,607	(268,000)	-91.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,936	15,325	(5,389)	-35.2%	9,936	15,325	(5,389)	-35.2%
11 UNIT COST (\$/BBL)	67.71	53.75	13.97	26.0%	67.71	53.75	13.97	26.0%
12 AMOUNT (\$)	672,803	823,672	(150,869)	-18.3%	672,803	823,672	(150,869)	-18.3%
13								
14 DAYS SUPPLY:	103	159	(56)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	6,194	6,301	(107)	-1.7%	8,015	18,634	(10,619)	-57.0%
17 UNIT COST (\$/BBL)	126.82	72.21	54.61	75.6%	123.20	72.79	50.41	69.3%
18 AMOUNT (\$)	785,553	455,011	330,542	72.6%	987,434	1,356,316	(368,882)	-27.2%
19 BURNED:								
20 UNITS (BBL)	5,225	6,301	(1,076)	-17.1%	8,470	18,634	(10,164)	-54.5%
21 UNIT COST (\$/BBL)	95.91	32.73	63.18	193.1%	95.48	47.04	48.43	103.0%
22 AMOUNT (\$)	501,133	206,215	294,918	143.0%	808,684	876,584	(67,900)	-7.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,445	101,727	(22,282)	-21.9%	79,445	101,727	(22,282)	-21.9%
25 UNIT COST (\$/BBL)	94.78	80.27	14.51	18.1%	94.78	80.27	14.51	18.1%
26 AMOUNT (\$)	7,529,795	8,166,052	(636,257)	-7.8%	7,529,795	8,166,052	(636,257)	-7.8%
27								
28 DAYS SUPPLY: NORMAL	193	247	(54)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-21.9%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	310,348	358,550	(48,202)	-13.4%	502,574	776,150	(273,576)	-35.2%
32 UNIT COST (\$/TON)	64.02	61.25	2.77	4.5%	63.04	61.15	1.89	3.1%
33 AMOUNT (\$)	19,868,499	21,962,549	(2,094,050)	-9.5%	31,683,773	47,460,142	(15,776,369)	-33.2%
34 BURNED:								
35 UNITS (TONS)	289,409	295,515	(6,106)	-2.1%	611,721	651,952	(40,231)	-6.2%
36 UNIT COST (\$/TON)	55.51	62.49	(6.99)	-11.2%	56.73	62.65	(3.91)	-6.2%
37 AMOUNT (\$)	16,064,795	18,468,037	(2,403,242)	-13.0%	35,928,101	40,842,281	(4,914,180)	-12.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	460,303	542,906	(82,603)	-15.2%	460,303	542,906	(82,603)	-15.2%
40 UNIT COST (\$/TON)	61.50	61.21	0.29	0.5%	61.50	61.21	0.29	0.5%
41 AMOUNT (\$)	28,308,961	33,229,156	(4,920,195)	-14.8%	28,308,961	33,229,156	(4,920,195)	-14.8%
42								
43 DAYS SUPPLY:	35	41	(6)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,482,884	4,715,000	(1,222,116)	-25.9%	6,175,132	6,268,400	(93,268)	-1.1%
46 UNIT COST (\$/MCF)	10.27	10.55	(0.28)	-2.6%	9.99	10.81	(0.83)	-7.6%
47 AMOUNT (\$)	35,869,826	49,725,454	(13,855,628)	-27.9%	61,649,050	69,418,835	(7,769,785)	-11.2%
48 BURNED:								
49 UNITS (MCF)	3,438,886	4,715,000	(1,276,114)	-27.1%	6,256,276	6,268,400	(12,122)	-0.1%
50 UNIT COST (\$/MCF)	10.28	10.55	(0.26)	-2.5%	9.94	10.81	(0.88)	-8.1%
51 AMOUNT (\$)	35,365,302	49,725,454	(14,360,152)	-28.9%	62,037,939	69,418,836	(7,380,897)	-10.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	169,164	0	169,164	0.0%	169,164	0	169,164	0.0%
54 UNIT COST (\$/MCF)	8.89	0.00	8.89	0.0%	8.89	0.00	8.89	0.0%
55 AMOUNT (\$)	1,503,301	0	1,503,301	0.0%	1,503,301	0	1,503,301	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	5,190
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	5,190

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(1,432)	(134,490)
OTHER USAGE	(577)	(54,519)
TOTAL	(2,009)	(189,009)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	130,451
IGNITION #2 OIL	129,300
IGNITION PROPANE	12,970
AERIAL SURVEY ADJ.	(2,136,387)
ADDITIVES	46,654
GREEN FUEL	0
TOTAL	(1,817,012)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	991.0	0.0	991.0	6.932	7.366	68,700.00	73,000.00	4,300.00
VARIOUS	JURISDIC. SCH. - MB	9,865.0	0.0	9,865.0	7.025	8.454	693,000.00	834,000.00	105,300.00
TOTAL		10,856.0	0.0	10,856.0	7.016	8.356	761,700.00	907,000.00	109,600.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	290.8	0.0	290.8	3.906	4.296	11,357.92	12,493.71	417.71
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	756.4	0.0	756.4	3.486	3.835	26,371.26	29,008.39	974.72
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	517.0	0.0	517.0	5.473	6.905	28,295.41	35,700.20	5,898.69
FLORIDA POWER & LIGHT	SCH. - MA	1,115.0	0.0	1,115.0	10.042	13.633	111,964.35	154,233.03	40,734.18
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	75.0	0.0	75.0	5.257	6.160	3,942.50	4,820.27	430.27
REEDY CREEK	SCH. - MA	170.0	0.0	170.0	5.345	6.467	9,088.75	10,993.52	1,345.77
SEMINOLE ELECTRIC	SCH. - MA	120.0	0.0	120.0	5.076	6.409	6,090.60	7,691.09	1,204.49
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(67.03)	(67.03)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO OTHERS	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		3,044.2	0.0	3,044.2	6.476	8.366	197,108.79	254,673.18	50,738.80
ADJUSTMENTS TO PRIOR MONTHS:									
PROGRESS ENERGY FLORIDA	JAN. 2008 SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	(23,000.40)	(159,000.00)	(135,999.60)
PROGRESS ENERGY FLORIDA	JAN. 2008 SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	22,125.90	159,000.00	136,874.10
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	(674.50)	0.00	874.50
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	(674.50)	0.00	874.50
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,047.2	0.0	1,047.2	3.803	3.983	37,729.18	41,502.10	1,362.43
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,997.0	0.0	1,997.0	7.961	10.675	159,379.61	213,171.08	49,346.37
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		3,044.2	0.0	3,044.2	6.448	8.366	196,234.29	254,673.18	51,613.30
CURRENT MONTH:									
DIFFERENCE		(7,811.8)	0.0	(7,811.8)	(0.570)	0.011	(566,465.71)	(652,326.82)	(57,986.70)
DIFFERENCE %		-72.0%	0.0%	-72.0%	-8.1%	0.1%	-74.2%	-71.9%	-52.9%
PERIOD TO DATE:									
ACTUAL		13,889.9	0.0	13,889.9	6.028	8.556	837,343.30	1,188,354.66	310,283.40
ESTIMATED		17,323.0	0.0	17,323.0	6.318	7.959	1,094,500.00	1,378,700.00	228,900.00
DIFFERENCE		(3,433.1)	0.0	(3,433.1)	(0.290)	0.597	(257,156.70)	(190,345.34)	81,383.40
DIFFERENCE %		-19.8%	0.0%	-19.8%	-4.6%	7.5%	-23.5%	-13.8%	35.6%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2008.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	8,821.0	0.0	0.0	8,621.0	13.519	13.519	1,165,500.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OTHER	SCH. - D	2,594.0	0.0	0.0	2,594.0	14.013	14.013	363,500.00
TOTAL		11,215.0	0.0	0.0	11,215.0	13.834	13.834	1,529,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	57,446.0	0.0	0.0	57,446.0	9.893	9.893	5,663,039.78
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	81,755.0	0.0	0.0	81,755.0	4.119	4.119	3,367,662.65
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
RELIANT	SCH. - D	10,523.0	0.0	0.0	10,523.0	10.613	10.613	1,116,757.23
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	OATT	1,112.0	0.0	0.0	1,112.0	3.900	3.900	43,368.87
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		150,836.0	0.0	0.0	150,836.0	6.769	6.769	10,210,828.53
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	JAN. 2008 IPP	(6,384.0)	0.0	0.0	(6,384.0)	16.973	16.973	(1,083,577.39)
HARDEE PWR. PART.-NATIVE	JAN. 2008 IPP	6,384.0	0.0	0.0	6,384.0	14.197	14.197	906,307.80
PROGRESS ENERGY FLORIDA	JAN. 2008 SCH. - D	(81,560.0)	0.0	0.0	(81,560.0)	4.267	4.267	(3,479,815.80)
PROGRESS ENERGY FLORIDA	JAN. 2008 SCH. - D	81,560.0	0.0	0.0	81,560.0	4.102	4.102	3,345,241.80
PROGRESS ENERGY FLORIDA	JAN. 2008 SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	(23,000.40)
PROGRESS ENERGY FLORIDA	JAN. 2008 SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	22,125.90
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(312,718.09)
TOTAL		150,836.0	0.0	0.0	150,836.0	6.562	6.562	9,898,110.44
CURRENT MONTH:								
DIFFERENCE		139,621.0	0.0	0.0	139,621.0	(7.072)	(7.072)	8,369,110.44
DIFFERENCE %		1244.9%	0.0%	0.0%	1244.9%	-51.9%	-51.9%	547.4%
PERIOD TO DATE:								
ACTUAL		237,577.0	0.0	0.0	237,577.0	6.079	6.079	14,443,291.52
ESTIMATED		28,479.0	0.0	0.0	28,479.0	13.457	13.457	3,832,400.00
DIFFERENCE		209,098.0	0.0	0.0	209,098.0	(7.378)	(7.378)	10,610,891.52
DIFFERENCE %		734.2%	0.0%	0.0%	734.2%	-54.8%	-54.8%	276.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	49,688.0	0.0	0.0	49,688.0	4.272	4.272	2,122,700.00
TOTAL		49,688.0	0.0	0.0	49,688.0	4.272	4.272	2,122,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	13,000.0	0.0	0.0	13,000.0	2.754	2.754	358,049.99
McKAY BAY REFUSE	COGEN.	13,193.0	0.0	0.0	13,193.0	3.363	3.363	443,615.85
ORANGE COGENERATION L.P.	COGEN.	5,336.0	0.0	0.0	5,336.0	2.539	2.539	135,476.41
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,091.0	0.0	0.0	5,091.0	4.802	4.802	244,452.49
CF INDUSTRIES INC.	COGEN.	465.0	0.0	0.0	465.0	5.354	5.354	24,894.05
IMC-AGRICO-NEW WALES	COGEN.	2,927.0	0.0	0.0	2,927.0	5.192	5.192	151,968.49
IMC-AGRICO-S. PIERCE	COGEN.	5,265.0	0.0	0.0	5,265.0	5.075	5.075	267,172.45
AUBURNDALE POWER PARTNERS	COGEN.	1,120.0	0.0	0.0	1,120.0	3.981	3.981	44,590.17
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2008		46,397.0	0.0	0.0	46,397.0	3.600	3.600	1,670,219.90
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2008								
HILLSBOROUGH COUNTY	COGEN.	(10,818.0)	0.0	0.0	(10,818.0)	2.735	2.735	(295,926.20)
		10,818.0	0.0	0.0	10,818.0	2.740	2.740	296,393.22
McKAY BAY REFUSE	COGEN.	(14,018.0)	0.0	0.0	(14,018.0)	3.332	3.332	(467,034.77)
		14,018.0	0.0	0.0	14,018.0	3.335	3.335	467,473.70
ORANGE COGENERATION L.P.	COGEN.	(5,484.0)	0.0	0.0	(5,484.0)	2.538	2.538	(139,171.39)
		5,484.0	0.0	0.0	5,484.0	2.543	2.543	139,443.66
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(14,040.0)	0.0	0.0	(14,040.0)	4.962	4.962	(696,706.44)
		14,040.0	0.0	0.0	14,040.0	4.962	4.962	696,685.08
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(4,272.0)	0.0	0.0	(4,272.0)	4.981	4.981	(212,770.57)
		4,272.0	0.0	0.0	4,272.0	4.980	4.980	212,763.45
IMC-AGRICO-S. PIERCE	COGEN.	(11,320.0)	0.0	0.0	(11,320.0)	4.865	4.865	(550,704.06)
		11,320.0	0.0	0.0	11,320.0	4.865	4.865	550,686.77
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2008		0.0	0.0	0.0	0.0	0.000	0.000	1,132.45
TOTAL		46,397.0	0.0	0.0	46,397.0	3.602	3.602	1,671,352.35
CURRENT MONTH:								
DIFFERENCE		(3,291.0)	0.0	0.0	(3,291.0)	(0.670)	(0.670)	(451,347.65)
DIFFERENCE %		-6.6%	0.0%	0.0%	-6.6%	-15.7%	-15.7%	-21.3%
PERIOD TO DATE:								
ACTUAL		108,257.0	0.0	0.0	108,257.0	3.817	3.817	4,132,589.73
ESTIMATED		104,516.0	0.0	0.0	104,516.0	4.292	4.292	4,485,700.00
DIFFERENCE		3,741.0	0.0	0.0	3,741.0	(0.474)	(0.474)	(353,110.27)
DIFFERENCE %		3.6%	0.0%	0.0%	3.6%	-11.1%	-11.1%	-7.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (9) X (8)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-8
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	106,487.0	1.0	106,486.0	7.542	8,030,900.00	7.542	8,030,900.00	0.00
TOTAL		106,487.0	1.0	106,486.0	7.542	8,030,900.00	7.542	8,030,900.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	3,921.0	0.0	3,921.0	5.798	227,330.00	8.564	335,785.93	108,455.93
FLA. POWER & LIGHT	SCH. - J	56,664.0	0.0	56,664.0	7.771	4,403,120.00	10.072	5,708,950.79	1,303,830.79
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	15,095.0	0.0	15,095.0	7.884	1,159,835.00	9.856	1,487,799.05	327,964.05
THE ENERGY AUTHORITY	SCH. - J	8,328.0	0.0	8,328.0	7.038	586,136.00	9.809	816,883.50	230,747.50
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	502.0	0.0	502.0	9.028	45,321.00	10.991	55,172.70	9,851.70
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	45,745.0	0.0	45,745.0	6.881	3,147,545.00	9.279	4,244,873.37	1,097,328.37
CARGILL ALLIANT	SCH. - J	9,356.0	0.0	9,356.0	7.307	683,603.00	10.473	979,865.46	296,262.46
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	4,418.0	0.0	4,418.0	5.016	221,800.00	7.140	315,424.97	93,824.97
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,790.0	0.0	1,790.0	6.669	119,382.00	11.012	197,106.37	77,724.37
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	3,012.0	0.0	3,012.0	5.206	156,805.00	8.487	255,616.83	98,811.83
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		148,831.0	0.0	148,831.0	7.223	10,750,677.00	9.672	14,395,478.97	3,644,801.97
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		148,831.0	0.0	148,831.0	7.223	10,750,677.00	9.672	14,395,478.97	3,644,801.97
CURRENT MONTH:									
DIFFERENCE		42,344.0	(1.0)	42,345.0	(0.318)	2,719,777.00	2.131	6,364,578.97	3,644,801.97
DIFFERENCE %		39.8%	-100.0%	39.8%	-4.2%	33.9%	28.3%	79.3%	0.0%
PERIOD TO DATE:									
ACTUAL		202,031.0	0.0	202,031.0	6.758	13,654,001.25	8.951	18,083,591.22	4,429,589.97
ESTIMATED		413,913.0	39.0	413,874.0	7.406	30,655,400.00	7.406	30,655,400.00	0.00
DIFFERENCE		(211,882.0)	(39.0)	(211,843.0)	(0.648)	(17,001,398.75)	1.545	(12,571,808.78)	4,429,589.97
DIFFERENCE %		-51.2%	-100.0%	-51.2%	-8.7%	-55.5%	20.9%	-41.0%	0.0%

CAPACITY COSTS
 ACTUAL PURCHASES AND SALES
 TAMPA ELECTRIC COMPANY
 MONTH OF: FEBRUARY 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0										
HILLSBOROUGH COUNTY	23.0	23.0										
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	370.0	370.0										
CALPINE	170.0	170										
PROGRESS ENERGY FLORIDA	125.0	125										
RELIANT	158.0	158										
SEMINOLE ELECTRIC	3.7	4.4										

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155											557,948
HILLSBOROUGH COUNTY	940,470	940,470											1,880,940
ORANGE COGEN LP	819,720	819,720											1,639,440
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,078,328
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,479,629
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,688	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,557,957

21

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MARCH 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	50,956,397	60,578,472	(9,622,075)	-15.9%	1,130,226	1,328,895	(198,669)	-14.9%	4.50851	4.55856	(0.05005)	-1.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(8,902)	(9,145)	243	-2.7%	1,130,226 (a)	1,328,895 (a)	(198,669)	-14.9%	(0.00079)	(0.00069)	(0.00010)	14.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,130,226 (a)	1,328,895 (a)	(198,669)	-14.9%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,130,226 (a)	1,328,895 (a)	(198,669)	-14.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	50,947,495	60,569,327	(9,621,832)	-15.9%	1,130,226	1,328,895	(198,669)	-14.9%	4.50773	4.55787	(0.05015)	-1.1%
6. Fuel Cost of Purchased Power - Firm (A7)	13,654,450	3,227,000	10,427,450	323.1%	184,512	35,986	148,526	412.7%	7.40030	8.96738	(1,56707)	-17.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	11,465,117	13,044,400	(1,579,283)	-12.1%	139,106	190,992	(51,886)	-27.2%	8.24200	6.82981	1.41219	20.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,830,805	2,185,400	445,405	20.4%	66,641	54,828	11,813	21.5%	3.94773	3.98592	(0.03819)	-1.0%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	27,750,372	18,456,800	9,293,572	50.4%	390,259	281,806	108,453	38.5%	7.11076	6.54947	0.56129	8.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,520,485	1,610,701	(90,216)	-5.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	50,832	66,100	(15,268)	-23.1%	1,450	1,060	390	36.7%	3.50866	6.23585	(2,72888)	-43.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	97,047	12,700	84,347	664.1%	1,389	450	939	208.7%	6.98683	2.82222	4.16460	147.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	18,427	14,800	3,627	24.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	166,306	93,800	72,706	77.7%	2,839	1,910	1,329	88.0%	5.85791	6.19868	(0.34077)	-5.5%
21. Net Inadvertent Interchange					(88)	0	(88)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					2,238	0	2,238	0.0%				
23. Interchange and Wheeling Losses					2,157	0	2,157	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	78,531,561	78,932,527	(400,966)	-0.5%	1,517,839	1,609,191	(91,552)	-5.7%	5.17459	4.90511	0.26948	5.5%
25. Net Unbilled	1,910,354 (a)	3,056,372 (a)	(1,146,018)	-37.5%	38,918	62,310	(25,392)	-40.8%	5.17459	4.90511	0.26948	5.5%
26. Company Use	143,802 (a)	147,153 (a)	(3,351)	-2.3%	2,779	3,000	(221)	-7.4%	5.17460	4.90510	0.26950	5.5%
27. T & D Losses	3,730,102 (a)	3,855,561 (a)	(125,459)	-3.3%	72,085	78,603	(6,518)	-8.3%	5.17459	4.90511	0.26948	5.5%
28. System KWH Sales	78,531,561	78,932,527	(400,966)	-0.5%	1,405,857	1,465,278	(59,421)	-4.1%	5.58603	5.38686	0.19916	3.7%
29. Wholesale KWH Sales	(3,258,942)	(2,486,738)	(772,204)	31.1%	(58,341)	(46,163)	(12,178)	26.4%	5.58602	5.38686	0.19916	3.7%
30. Jurisdictional KWH Sales	75,272,619	76,445,789	(1,173,170)	-1.5%	1,347,516	1,419,115	(71,599)	-5.0%	5.58603	5.38686	0.19916	3.7%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	75,338,106	76,512,297	(1,174,191)	-1.5%	1,347,516	1,419,115	(71,599)	-5.0%	5.59089	5.39155	0.19934	3.7%
33. Other	0	0	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,018,815)	(1,276,282)	257,467	-20.2%	1,347,516	1,419,115	(71,599)	-5.0%	(0.07561)	(0.08994)	0.01433	-15.9%
35. Other	0	0	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	(0.09519)	(0.09039)	(0.00480)	5.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	73,036,565	73,953,289	(916,724)	-1.2%	1,347,516	1,419,115	(71,599)	-5.0%	5.42009	5.21123	0.20886	4.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	73,089,151	74,006,535	(917,384)	-1.2%	1,347,516	1,419,115	(71,599)	-5.0%	5.42399	5.21498	0.20901	4.0%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,347,516	1,419,115	(71,599)	-5.0%	0.00890	0.00845	0.00045	5.3%
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	73,209,136	74,126,520	(917,384)	-1.2%	1,347,516	1,419,115	(71,599)	-5.0%	5.43288	5.22343	0.20945	4.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.433	5.223	0.210	4.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	169,754,728	192,007,780	(22,253,052)	-11.6%	3,616,968	3,951,615	(334,647)	-8.5%	4.69329	4.85897	(0.16568)	-3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(26,915)	(27,435)	520	-1.9%	3,616,968 (a)	3,951,615 (a)	(334,647)	-8.5%	(0.00074)	(0.00069)	(0.00005)	7.2%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	3,616,968 (a)	3,951,615 (a)	(334,647)	-8.5%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	3,616,968 (a)	3,951,615 (a)	(334,647)	-8.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	169,727,813	191,980,345	(22,252,532)	-11.6%	3,616,968	3,951,615	(334,647)	-8.5%	4.69254	4.85828	(0.16573)	-3.4%
6. Fuel Cost of Purchased Power - Firm (A7)	28,097,741	7,059,400	21,038,341	298.0%	422,089	84,465	357,624	554.8%	6.65683	10.95075	(4.29392)	-39.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	25,119,118	43,699,800	(18,580,682)	-42.5%	341,137	604,866	(263,729)	-43.6%	7.36335	7.22471	0.13864	1.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	6,763,384	6,671,100	92,284	1.4%	174,898	159,344	15,554	9.8%	3.86705	4.18660	(0.31955)	-7.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	59,880,253	57,430,300	2,549,953	4.4%	938,124	828,875	109,449	13.2%	6.39364	6.93038	(0.53674)	-7.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,555,092	4,780,290	(225,198)	-4.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	131,484	205,200	(73,716)	-35.9%	3,599	3,110	489	15.7%	3.65299	6.59807	(2.94508)	-44.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	791,363	968,100	(176,737)	-18.3%	13,129	15,723	(2,594)	-16.5%	6.02760	6.15722	(0.12963)	-2.1%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	328,711	243,700	85,011	34.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,313,933	1,417,000	(103,067)	-7.3%	16,728	18,833	(2,105)	-11.2%	7.85453	7.52403	0.33050	4.4%
21. Net Inadvertent Interchange					(279)	0	(279)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					6,111	0	6,111	0.0%				
23. Interchange and Wheeling Losses					5,847	300	5,547	1849.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	228,394,133	247,993,645	(19,599,512)	-7.9%	4,538,349	4,761,157	(222,808)	-4.7%	5.03254	5.20888	(0.17615)	-3.4%
25. Net Unbilled	(2,752,215) (a)	(5,100,638) (a)	2,348,423	-46.0%	(58,822)	(89,759)	30,937	-34.5%	4.67889	5.68259	(1.00371)	-17.7%
26. Company Use	421,349 (a)	468,967 (a)	(47,618)	-10.2%	8,371	9,000	(629)	-7.0%	5.03344	5.21074	(0.17731)	-3.4%
27. T & D Losses	10,192,767 (a)	10,808,171 (a)	(615,404)	-5.7%	201,228	208,204	(6,976)	-3.4%	5.06528	5.19114	(0.12586)	-2.4%
28. System KWH Sales	228,394,133	247,993,645	(19,599,512)	-7.9%	4,387,571	4,633,712	(246,141)	-5.3%	5.20548	5.35194	(0.14646)	-2.7%
29. Wholesale KWH Sales	(9,053,950)	(7,861,612)	(1,192,338)	15.2%	(172,417)	(146,912)	(25,505)	17.4%	5.25119	5.35124	(0.10005)	-1.9%
30. Jurisdictional KWH Sales	219,340,183	240,132,033	(20,791,850)	-8.7%	4,215,154	4,486,800	(271,646)	-6.1%	5.20381	5.35197	(0.14836)	-2.8%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	219,531,008	240,340,948	(20,809,940)	-8.7%	4,215,154	4,486,800	(271,646)	-6.1%	5.20814	5.35662	(0.14849)	-2.8%
33. Other	0	0	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(2,549,388)	(3,828,846)	1,279,458	-33.4%	4,215,154	4,486,800	(271,646)	-6.1%	(0.06048)	(0.08534)	0.02485	-29.1%
35. Other	0	0	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(3,848,178)	(3,848,178)	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	(0.09129)	(0.08577)	(0.00553)	6.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	213,133,442	232,663,924	(19,530,482)	-8.4%	4,215,154	4,486,800	(271,646)	-6.1%	5.05636	5.18552	(0.12916)	-2.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	213,286,897	232,831,441	(19,544,544)	-8.4%	4,215,154	4,486,800	(271,646)	-6.1%	5.06000	5.18925	(0.12925)	-2.5%
40. GPIF * (Already Adjusted for Taxes)	359,955	359,955	0	0.0%	4,215,154	4,486,800	(271,646)	-6.1%	0.00854	0.00802	0.00052	6.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	213,646,852	233,191,396	(19,544,544)	-8.4%	4,215,154	4,486,800	(271,646)	-6.1%	5.06854	5.19727	(0.12873)	-2.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.069	5.197	(0.128)	-2.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

59

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	50,956,397	60,578,472	(9,622,075)	-15.9%	169,754,728	192,007,780	(22,253,052)	-11.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	147,879	78,800	69,079	87.7%	985,222	1,173,300	(188,078)	-16.0%
2a. GAINS FROM MARKET BASED SALES	18,427	14,800	3,627	24.5%	328,711	243,700	85,011	34.9%
3. FUEL COST OF PURCHASED POWER	13,654,450	3,227,000	10,427,450	323.1%	28,097,741	7,059,400	21,038,341	298.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,630,805	2,185,400	445,405	20.4%	6,763,394	6,671,100	92,294	1.4%
4. ENERGY COST OF ECONOMY PURCHASES	11,465,117	13,044,400	(1,579,283)	-12.1%	25,119,118	43,699,800	(18,580,682)	-42.5%
5. TOTAL FUEL & NET POWER TRANSACTION	78,540,463	78,941,672	(401,209)	-0.5%	228,421,048	248,021,080	(19,600,032)	-7.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,902)	(9,145)	243	-2.7%	(26,915)	(27,435)	520	-1.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	78,531,561	78,932,527	(400,966)	-0.5%	228,394,133	247,993,645	(19,599,512)	-7.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,347,516	1,419,115	(71,599)	-5.0%	4,215,154	4,486,800	(271,646)	-6.1%
2. NONJURISDICTIONAL SALES	58,341	46,163	12,178	26.4%	172,417	146,912	25,505	17.4%
3. TOTAL SALES	1,405,857	1,465,278	(59,421)	-4.1%	4,387,571	4,633,712	(246,141)	-5.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9585015	0.9684954	(0.0099939)	-1.0%	0.9607033	0.9682950	(0.0075917)	-0.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

69

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	69,669,190	73,951,755	(4,282,565)	-5.8%	217,896,708	233,890,599	(15,993,891)	-6.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	3,848,178	3,848,178	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(359,955)	(359,955)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,018,815	1,276,282	(257,467)	-20.2%	2,549,388	3,828,848	(1,279,458)	-33.4%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	71,850,746	76,390,778	(4,540,032)	-5.9%	223,934,319	241,207,668	(17,273,349)	-7.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	78,531,561	78,932,527	(400,966)	-0.5%	228,394,133	247,993,645	(19,599,512)	-7.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9585015	0.9684954	(0.0099939)	-1.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	75,272,619	76,445,789	(1,173,170)	-1.5%	219,340,183	240,132,033	(20,791,850)	-8.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	75,338,106	76,512,297	(1,174,191)	-1.5%	219,531,008	240,340,948	(20,809,940)	-8.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	75,338,106	76,512,297	(1,174,191)	-1.5%	219,531,008	240,340,948	(20,809,940)	-8.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(3,487,360)	(121,519)	(3,365,841)	2769.8%	4,403,311	866,720	3,536,591	408.0%
8. INTEREST PROVISION FOR THE MONTH	(6,649)	66,256	(72,905)	-110.0%	(12,100)	204,101	(216,201)	-105.9%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(408,647)	13,953,344	(14,361,991)	-102.9%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(5,185,382)	12,615,355	(17,800,737)	-141.1%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(408,647)	13,953,344	(14,361,991)	-102.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(5,178,733)	12,549,099	(17,727,832)	-141.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(5,587,380)	26,502,443	(32,089,823)	-121.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(2,793,690)	13,251,222	(16,044,912)	-121.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.090	6.000	(2.910)	-48.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.630	6.000	(3.370)	-56.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	5.720	12.000	(6.280)	-52.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.860	6.000	(3.140)	-52.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.238	0.500	(0.262)	-52.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(6,649)	66,256	(72,905)	-110.0%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	51,043	254,212	(203,169)	-79.9%	74,650	545,819	(471,169)	-86.3%
2 LIGHT OIL	484,206	465,038	19,168	4.1%	1,292,890	1,341,622	(48,732)	-3.6%
3 COAL	21,835,924	21,510,561	125,363	0.6%	57,564,025	62,352,842	(4,788,817)	-7.7%
4 NATURAL GAS	28,785,224	38,348,661	(9,563,437)	-24.9%	110,823,163	127,767,497	(16,944,334)	-13.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	50,956,397	60,578,472	(9,622,075)	-15.9%	169,754,728	192,007,780	(22,253,052)	-11.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	270	2,835	(2,565)	-90.5%	73	6,139	(6,066)	-98.8%
9 LIGHT OIL	2,366	3,369	(1,003)	-29.8%	5,967	9,661	(3,694)	-38.2%
10 COAL	756,332	762,623	(6,291)	-0.8%	2,094,575	2,225,253	(130,678)	-5.9%
11 NATURAL GAS	371,258	560,068	(188,810)	-33.7%	1,518,353	1,710,562	(194,209)	-11.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,130,226	1,328,895	(198,669)	-14.9%	3,616,968	3,951,615	(334,647)	-8.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	733	4,390	(3,657)	-83.3%	960	9,506	(8,546)	-89.9%
16 LIGHT OIL (BBL)	4,727	9,749	(5,022)	-51.5%	13,197	28,383	(15,186)	-53.5%
17 COAL (TON)	334,966	340,215	(5,249)	-1.5%	946,687	992,167	(45,480)	-4.6%
18 NATURAL GAS (MCF)	2,698,762	4,038,400	(1,339,638)	-33.2%	10,955,040	12,306,800	(1,351,760)	-11.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	4,596	55,130	(50,534)	-91.7%	6,021	119,370	(113,349)	-95.0%
22 LIGHT OIL	26,449	35,701	(9,252)	-25.9%	70,257	102,438	(32,181)	-31.4%
23 COAL	8,012,677	8,092,833	(80,156)	-1.0%	22,501,562	23,597,558	(1,095,996)	-4.6%
24 NATURAL GAS	2,774,327	4,151,525	(1,377,198)	-33.2%	11,258,343	12,651,456	(1,393,113)	-11.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	10,818,049	12,335,189	(1,517,140)	-12.3%	33,836,183	36,470,822	(2,634,639)	-7.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.02%	0.21%	-	-0.2%	0.00%	0.16%	-	-0.2%
29 LIGHT OIL	0.21%	0.25%	-	0.0%	0.16%	0.24%	-	-0.1%
30 COAL	66.92%	57.39%	-	9.5%	57.91%	56.31%	-	1.6%
31 NATURAL GAS	32.85%	42.15%	-	-9.3%	41.92%	43.29%	-	-1.4%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	69.64	57.91	11.73	20.3%	77.76	57.42	20.34	35.4%
36 LIGHT OIL (\$/BBL)	102.43	47.70	54.73	114.7%	97.97	47.27	50.70	107.3%
37 COAL (\$/TON)	64.59	63.23	1.37	2.2%	60.81	62.85	(2.04)	-3.2%
38 NATURAL GAS (\$/MCF)	10.67	9.50	1.17	12.3%	10.12	10.38	(0.27)	-2.6%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	11.11	4.61	6.49	140.9%	12.40	4.57	7.83	171.1%
42 LIGHT OIL	18.31	13.03	5.28	40.5%	18.40	13.10	5.31	40.5%
43 COAL	2.70	2.66	0.04	1.6%	2.56	2.64	(0.08)	-3.2%
44 NATURAL GAS	10.38	9.24	1.14	12.3%	9.84	10.10	(0.26)	-2.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.71	4.91	(0.20)	-4.1%	5.02	5.26	(0.25)	-4.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,022	19,446	(2,424)	-12.5%	82,479	19,445	63,034	324.2%
49 LIGHT OIL	11,179	10,597	582	5.5%	11,774	10,603	1,171	11.0%
50 COAL	10,594	10,612	(18)	-0.2%	10,743	10,604	139	1.3%
51 NATURAL GAS	7,473	7,413	60	0.8%	7,425	7,396	29	0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,572	9,282	290	3.1%	9,355	9,229	126	1.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	18.90	8.97	9.93	110.7%	102.26	8.89	93.37	1050.3%
56 LIGHT OIL	20.47	13.80	6.67	48.3%	21.67	13.89	7.78	56.0%
57 COAL	2.86	2.82	0.04	1.4%	2.75	2.80	(0.05)	-1.8%
58 NATURAL GAS	7.75	6.85	0.90	13.1%	7.31	7.47	(0.16)	-2.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.51	4.56	(0.05)	-1.1%	4.69	4.86	(0.17)	-3.5%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008**

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/2/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	188,025	65.6	76.3	77.6	10,613	COAL	86,986	22,941,420	1,995,582.4	5,205,197	2.77	59.84
B.B.#2	395	127,906	43.5	50.4	63.5	11,029	COAL	59,143	23,852,540	1,410,710.8	3,539,086	2.77	59.84
B.B.#3	397	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	428	287,583	90.3	94.4	91.4	10,424	COAL	128,016	23,416,320	2,997,663.6	7,660,410	2.66	59.84
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,592	5,845,140	26,843.7	432,528	-	94.19
B.B. STATION	1,605	603,614	60.5	74.2	77.9	10,611	-	-	-	-	16,837,221	2.79	-
SEB-PHIL.#1(HVY OIL)	18	135	1.0	100.0	47.6	17,021	HVY.OIL	367	6,273,240	2,297.8	22,735	16.84	61.95
SEB-PHIL.#2(HVY OIL)	18	135	1.0	79.2	47.6	17,021	HVY.OIL	366	6,273,540	2,297.9	22,674	16.80	61.95
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	38	5,845,140	220.9	5,634	-	148.26
SEB-PHILLIPS TOTAL	36	270	1.0	89.6	47.6	17,021	-	-	-	-	61,043	18.90	-
POLK #1 GASIFIER	255	152,818	80.5	88.0	86.3	10,735	COAL	80,821	26,450,000	1,608,719.9	4,798,703	3.14	78.90
POLK #1 CT (OIL)	235	2,366	1.4	100.0	54.6	11,178	LGT.OIL	4,727	5,890,488	26,450.0	484,206	20.47	102.43
POLK #1 TOTAL	266	155,184	81.8	88.8	87.7	10,742	-	-	-	1,635,169.9	5,282,909	3.40	-
POLK #2 CT (GAS)	184	1,676	1.2	96.1	55.7	12,779	GAS	20,834	1,028,000	21,417.0	222,182	13.26	10.66
POLK #2 CT (OIL)	184	0	0.0	99.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	1,676	1.2	96.1	55.7	12,779	-	-	-	21,417.0	222,182	13.26	-
POLK #3 CT (GAS)	184	81	0.1	96.4	16.8	40,642	GAS	3,202	1,028,000	3,292.0	34,151	42.16	10.67
POLK #3 CT (OIL)	184	0	0.0	99.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	184	81	0.1	96.4	16.8	40,642	-	-	-	3,292.0	34,151	42.16	-
POLK #4 (GAS)	184	5,601	4.1	97.0	39.7	12,868	GAS	70,112	1,028,000	72,075.9	747,714	13.35	10.66
POLK #5 (GAS)	184	2,014	1.5	99.0	53.7	12,762	GAS	24,983	1,028,000	25,682.0	266,428	13.23	10.66
POLK STATION TOTAL	991	184,566	22.3	95.0	53.4	10,874	-	-	-	1,757,636.9	6,663,384	3.98	-
B.B.C.T.#1	11	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	79	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	129	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	58	2.6	100.0	83.4	8,233	GAS	468	1,028,000	481.2	5,159	8.89	11.02
COT 2	3	58	2.6	100.0	83.5	8,233	GAS	461	1,028,000	473.8	5,082	8.76	11.02
CITY OF TAMPA TOTAL	6	116	2.6	100.0	83.5	8,233	GAS	929	1,028,000	955.0	10,241	8.83	11.02
BAYSIDE ST 1	242	130,286	72.4	100.0	72.4	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	81,556	59.9	100.0	66.3	11,587	GAS	919,267	1,028,000	945,006.0	9,804,928	12.02	10.67
BAYSIDE CT1B	183	76,209	56.0	100.0	66.8	11,687	GAS	866,416	1,028,000	890,676.0	9,241,217	12.13	10.67
BAYSIDE CT1C	183	74,088	54.4	100.0	64.9	11,003	GAS	793,019	1,028,000	815,224.0	8,458,363	11.42	10.67
BAYSIDE UNIT 1 TOTAL	791	362,139	61.5	100.0	68.0	7,320	GAS	2,678,702	1,028,000	2,660,906.0	27,504,608	7.60	10.67
BAYSIDE ST 2 *	314	(73)	0.0	0.0	0.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2B *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2C *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2D *	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,048	(389)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	1,837	361,770	26.5	43.1	68.0	7,320	GAS	2,678,702	1,028,000	2,660,906.0	27,504,608	7.60	10.67
SYSTEM	4,604	1,130,228	33.0	67.1	71.3	9,690	-	-	-	10,818,049.4	60,966,397	4.51	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service only.

LEGEND:

B.B. = BIG BEND

SEB-PHIL = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

64

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008**

**SCHEDULE A6
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	4,390	(4,390)	-100.0%	0	9,506	(9,506)	-100.0%
3 UNIT COST (\$/BBL)	0.00	60.55	(60.55)	-100.0%	0.00	62.08	(62.08)	-100.0%
4 AMOUNT (\$)	0	265,835	(265,835)	-100.0%	0	590,088	(590,088)	-100.0%
5 BURNED:								
6 UNITS (BBL)	733	4,390	(3,657)	-83.3%	960	9,506	(8,546)	-89.9%
7 UNIT COST (\$/BBL)	69.64	57.91	11.73	20.3%	77.76	57.42	20.34	35.4%
8 AMOUNT (\$)	51,043	254,212	(203,169)	-79.9%	74,650	545,819	(471,169)	-86.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,203	15,325	(6,122)	-39.9%	9,203	15,325	(6,122)	-39.9%
11 UNIT COST (\$/BBL)	67.98	55.26	12.72	23.0%	67.98	55.26	12.72	23.0%
12 AMOUNT (\$)	625,605	846,906	(221,301)	-26.1%	625,605	846,906	(221,301)	-26.1%
13								
14 DAYS SUPPLY:	98	163	(65)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	7,365	9,749	(2,384)	-24.5%	15,380	28,383	(13,003)	-45.8%
17 UNIT COST (\$/BBL)	138.44	71.25	67.18	94.3%	130.50	72.26	58.23	80.6%
18 AMOUNT (\$)	1,019,586	694,664	324,922	46.8%	2,007,020	2,050,980	(43,960)	-2.1%
19 BURNED:								
20 UNITS (BBL)	4,727	9,749	(5,022)	-51.5%	13,197	28,383	(15,186)	-53.5%
21 UNIT COST (\$/BBL)	102.43	47.70	54.73	114.7%	97.97	47.27	50.70	107.3%
22 AMOUNT (\$)	484,206	465,038	19,168	4.1%	1,292,890	1,341,622	(48,732)	-3.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	77,067	101,727	(24,660)	-24.2%	77,067	101,727	(24,660)	-24.2%
25 UNIT COST (\$/BBL)	98.51	79.60	18.91	23.8%	98.51	79.60	18.91	23.8%
26 AMOUNT (\$)	7,592,054	8,097,652	(505,598)	-6.2%	7,592,054	8,097,652	(505,598)	-6.2%
27								
28 DAYS SUPPLY: NORMAL	191	252	(61)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(4)	-24.2%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	336,356	350,800	(14,444)	-4.1%	838,930	1,126,950	(288,020)	-25.6%
32 UNIT COST (\$/TON)	69.86	62.28	7.58	12.2%	65.77	61.50	4.27	6.9%
33 AMOUNT (\$)	23,496,605	21,848,196	1,648,409	7.5%	55,180,378	69,308,338	(14,127,960)	-20.4%
34 BURNED:								
35 UNITS (TONS)	334,966	340,215	(5,249)	-1.5%	946,687	992,167	(45,480)	-4.6%
36 UNIT COST (\$/TON)	64.59	63.23	1.37	2.2%	60.81	62.85	(2.04)	-3.2%
37 AMOUNT (\$)	21,635,924	21,510,561	125,363	0.6%	57,564,025	62,352,842	(4,788,817)	-7.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	461,693	553,491	(91,798)	-16.6%	461,693	553,491	(91,798)	-16.6%
40 UNIT COST (\$/TON)	64.75	61.38	3.37	5.5%	64.75	61.38	3.37	5.5%
41 AMOUNT (\$)	29,892,350	33,973,307	(4,080,957)	-12.0%	29,892,350	33,973,307	(4,080,957)	-12.0%
42								
43 DAYS SUPPLY:	35	39	(4)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	2,727,451	4,038,400	(1,310,949)	-32.5%	10,902,583	12,306,800	(1,404,217)	-11.4%
46 UNIT COST (\$/MCF)	10.72	9.50	1.22	12.8%	10.17	10.38	(0.21)	-2.0%
47 AMOUNT (\$)	29,226,087	38,348,662	(9,122,575)	-23.8%	110,875,137	127,767,497	(16,892,360)	-13.2%
48 BURNED:								
49 UNITS (MCF)	2,698,762	4,038,400	(1,339,638)	-33.2%	10,955,040	12,306,800	(1,351,760)	-11.0%
50 UNIT COST (\$/MCF)	10.67	9.50	1.17	12.3%	10.12	10.38	(0.27)	-2.6%
51 AMOUNT (\$)	28,785,224	38,348,661	(9,563,437)	-24.9%	110,823,163	127,767,497	(16,944,334)	-13.3%
52 ENDING INVENTORY:								
53 UNITS (MCF)	197,853	0	197,853	0.0%	197,853	0	197,853	0.0%
54 UNIT COST (\$/MCF)	9.83	0.00	9.83	0.0%	9.83	0.00	9.83	0.0%
55 AMOUNT (\$)	1,944,164	0	1,944,164	0.0%	1,944,164	0	1,944,164	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	3,845
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	3,845

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,630)	(436,373)
OTHER USAGE	(388)	(36,748)
TOTAL	(5,016)	(473,121)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	36,856
IGNITION #2 OIL	432,528
IGNITION PROPANE	4,431
AERIAL SURVEY ADJ.	(869,389)
ADDITIVES	115,282
GREEN FUEL	0
TOTAL	(277,292)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6A)	(8) TOTAL \$ FOR TOTAL COST (5)x(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,060.0	0.0	1,060.0	6.236	6.858	66,100.00	72,700.00	6,600.00
VARIOUS	JURISDIC. SCH. - MB	450.0	0.0	450.0	2.822	5.000	12,700.00	22,500.00	8,200.00
TOTAL		1,510.0	0.0	1,510.0	5.219	6.305	78,800.00	95,200.00	14,800.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	409.1	0.0	409.1	4.249	4.874	17,383.11	19,121.42	827.42
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,040.4	0.0	1,040.4	3.215	3.537	33,449.12	36,794.03	1,364.02
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	13,034.00	15,400.00	2,366.00
FLORIDA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - MA	1,176.0	0.0	1,176.0	5.851	7.415	69,979.01	87,205.07	13,204.26
CITY OF LAKE LAND	SCH. - MA	29.0	0.0	29.0	5.940	6.550	1,722.72	1,899.45	76.68
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(368.69)	(368.69)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	184.0	0.0	184.0	6.691	7.228	12,311.24	13,299.23	956.71
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		2,838.5	0.0	2,838.5	5.210	6.107	147,879.20	173,350.51	18,426.40
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,449.5	0.0	1,449.5	3.507	3.858	50,832.23	55,915.45	2,191.44
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,389.0	0.0	1,389.0	8.987	8.455	97,046.97	117,435.06	16,234.96
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		2,838.5	0.0	2,838.5	5.210	6.107	147,879.20	173,350.51	18,426.40
CURRENT MONTH:									
DIFFERENCE		1,328.5	0.0	1,328.5	(0.009)	(0.198)	89,079.20	78,150.51	3,626.40
DIFFERENCE %		88.0%	0.0%	88.0%	-0.2%	-3.1%	67.7%	82.1%	24.5%
PERIOD TO DATE:									
ACTUAL		16,728.4	0.0	16,728.4	5.890	8.140	985,222.50	1,361,705.17	328,709.80
ESTIMATED		18,833.0	0.0	18,833.0	6.230	7.826	1,173,300.00	1,473,900.00	243,700.00
DIFFERENCE		(2,104.6)	0.0	(2,104.6)	(0.340)	0.314	(188,077.50)	(112,194.83)	85,009.80
DIFFERENCE %		-11.2%	0.0%	-11.2%	-5.5%	4.0%	-16.0%	-7.8%	34.9%

* 60% of the profit for Seminole has been excluded: \$1,435.07

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	33,324.0	0.0	0.0	33,324.0	8.693	8.693	2,896,800.00	
CALPINE	SCH. - D	190.0	0.0	0.0	190.0	12.895	12.895	24,500.00	
OTHER	SCH. - D	2,472.0	0.0	0.0	2,472.0	12.367	12.367	305,700.00	
TOTAL		35,986.0	0.0	0.0	35,986.0	8.967	8.967	3,227,000.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	68,695.0	0.0	0.0	68,695.0	10.684	10.684	7,339,697.01	
HARDEE PWR. PART.-OTHERS	IPP	187.0	0.0	0.0	187.0	6.600	6.600	12,342.52	
PROGRESS ENERGY FLORIDA	SCH. - D	87,475.0	0.0	0.0	87,475.0	4.122	4.122	3,605,319.00	
CALPINE	SCH. - D	1,170.0	0.0	0.0	1,170.0	12.402	12.402	145,096.93	
RELIANT	SCH. - D	23,619.0	0.0	0.0	23,619.0	11.120	11.120	2,626,482.03	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	13,034.00	
OKEELANTA	SCH. - REB	2,326.0	0.0	0.0	2,326.0	9.800	9.800	227,958.00	
CALPINE	OATT	1,040.0	0.0	0.0	1,040.0	4.189	4.189	43,567.24	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		184,512.0	0.0	0.0	184,512.0	7.595	7.595	14,013,498.73	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	FEB. 2008	IPP	(57,446.0)	0.0	0.0	(57,446.0)	9.893	9.893	(5,683,039.78)
HARDEE PWR. PART.-NATIVE	FEB. 2008	IPP	57,446.0	0.0	0.0	57,446.0	9.236	9.236	5,305,771.56
CALPINE	DEC. 2007	SCH. - D	(1,156.0)	0.0	0.0	(1,156.0)	9.949	9.949	(115,011.05)
CALPINE	DEC. 2007	SCH. - D	1,156.0	0.0	0.0	1,156.0	10.040	10.040	116,062.05
PROGRESS ENERGY FLORIDA	FEB. 2008	SCH. - D	(81,755.0)	0.0	0.0	(81,755.0)	4.119	4.119	(3,367,662.65)
PROGRESS ENERGY FLORIDA	FEB. 2008	SCH. - D	81,755.0	0.0	0.0	81,755.0	4.140	4.140	3,384,831.20
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(359,048.67)	
TOTAL		184,512.0	0.0	0.0	184,512.0	7.400	7.400	13,654,450.06	
CURRENT MONTH:									
DIFFERENCE		148,526.0	0.0	0.0	148,526.0	(1.567)	(1.567)	10,427,450.06	
DIFFERENCE %		412.7%	0.0%	0.0%	412.7%	-17.5%	-17.5%	323.1%	
PERIOD TO DATE:									
ACTUAL		422,089.0	0.0	0.0	422,089.0	6.657	6.657	28,097,741.58	
ESTIMATED		64,465.0	0.0	0.0	64,465.0	10.951	10.951	7,059,400.00	
DIFFERENCE		357,624.0	0.0	0.0	357,624.0	(4.294)	(4.294)	21,038,341.58	
DIFFERENCE %		554.8%	0.0%	0.0%	554.8%	-39.2%	-39.2%	298.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	54,828.0	0.0	0.0	54,828.0	3.986	3.986	2,185,400.00
TOTAL		54,828.0	0.0	0.0	54,828.0	3.986	3.986	2,185,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	18,222.0	0.0	0.0	18,222.0	2.671	2.671	486,706.57
MCKAY BAY REFUSE	COGEN.	12,625.0	0.0	0.0	12,625.0	3.512	3.512	443,444.42
ORANGE COGENERATION L.P.	COGEN.	5,359.0	0.0	0.0	5,359.0	2.458	2.458	131,717.65
CARGILL RIDGEWOOD	COGEN.	10,207.0	0.0	0.0	10,207.0	5.698	5.698	581,609.70
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	981.0	0.0	0.0	981.0	5.662	5.662	55,543.50
CF INDUSTRIES INC.	COGEN.	1,499.0	0.0	0.0	1,499.0	6.135	6.135	91,962.31
IMC-AGRICO-NEW WALES	COGEN.	4,586.0	0.0	0.0	4,586.0	5.921	5.921	271,524.50
IMC-AGRICO-S. PIERCE	COGEN.	11,990.0	0.0	0.0	11,990.0	5.738	5.738	688,035.69
AUBURNDALE POWER PARTNERS	COGEN.	1,172.0	0.0	0.0	1,172.0	3.996	3.996	46,838.70
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2008		66,641.0	0.0	0.0	66,641.0	4.198	4.198	2,797,383.04
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2008								
HILLSBOROUGH COUNTY	COGEN.	(13,000.0)	0.0	0.0	(13,000.0)	2.754	2.754	(358,049.99)
		13,000.0	0.0	0.0	13,000.0	2.675	2.675	347,784.83
MCKAY BAY REFUSE	COGEN.	(13,193.0)	0.0	0.0	(13,193.0)	3.363	3.363	(443,615.85)
		13,193.0	0.0	0.0	13,193.0	2.211	2.211	291,647.56
ORANGE COGENERATION L.P.	COGEN.	(5,336.0)	0.0	0.0	(5,336.0)	2.539	2.539	(135,476.41)
		5,336.0	0.0	0.0	5,336.0	2.457	2.457	131,131.72
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(5,091.0)	0.0	0.0	(5,091.0)	4.802	4.802	(244,452.49)
		1,129.0	0.0	0.0	1,129.0	4.788	4.788	54,053.11
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2008		0.0	0.0	0.0	0.0	0.000	0.000	(166,576.14)
TOTAL		66,641.0	0.0	0.0	66,641.0	3.948	3.948	2,630,804.90
CURRENT MONTH:								
DIFFERENCE		11,813.0	0.0	0.0	11,813.0	(0.038)	(0.038)	445,404.90
DIFFERENCE %		21.5%	0.0%	0.0%	21.5%	-1.0%	-1.0%	20.4%
PERIOD TO DATE:								
ACTUAL		174,898.0	0.0	0.0	174,898.0	3.867	3.867	6,763,394.63
ESTIMATED		159,344.0	0.0	0.0	159,344.0	4.187	4.187	6,671,100.00
DIFFERENCE		15,554.0	0.0	0.0	15,554.0	(0.320)	(0.320)	92,294.63
DIFFERENCE %		9.8%	0.0%	0.0%	9.8%	-7.6%	-7.6%	1.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) (B) TOTAL COST	(9) FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	SCH. - J / MB	191,028.0	36.0	190,992.0	6.829	13,044,400.00	6.829	13,044,400.00	0.00
TOTAL		191,028.0	36.0	190,992.0	6.829	13,044,400.00	6.829	13,044,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	3,640.0	0.0	3,640.0	9.141	332,715.00	11.141	405,549.50	72,834.50
FLA. POWER & LIGHT	SCH. - J	17,593.0	0.0	17,593.0	8.972	1,578,479.00	10.976	1,931,325.64	352,846.64
CITY OF LAKELAND	SCH. - J	120.0	0.0	120.0	9.875	11,850.00	14.635	17,562.00	5,712.00
ORLANDO UTIL. COMM.	SCH. - J	716.0	0.0	716.0	7.997	57,282.00	11.868	84,974.03	27,712.03
THE ENERGY AUTHORITY	SCH. - J	25,323.0	0.0	25,323.0	8.861	2,243,875.00	11.048	2,797,590.45	553,715.45
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	60.0	0.0	60.0	9.600	5,760.00	13.173	7,903.50	2,143.50
CALPINE	SCH. - J	37,015.0	0.0	37,015.0	7.229	2,675,664.00	9.480	3,509,016.89	833,352.89
CARGILL ALLIANT	SCH. - J	34,872.0	0.0	34,872.0	8.516	2,969,812.00	11.117	3,876,837.37	907,025.37
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	320.0	0.0	320.0	7.650	24,480.00	10.471	33,507.20	9,027.20
SEMINOLE ELEC. CO-OP	SCH. - J	11,175.0	0.0	11,175.0	9.162	1,023,877.00	11.228	1,254,493.95	230,616.95
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	5,985.0	0.0	5,985.0	8.245	373,750.00	10.264	614,313.63	240,563.63
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	1,479.0	0.0	1,479.0	6.305	93,257.00	10.595	156,699.24	63,442.24
SOUTHERN COMPANY	SCH. - J	808.0	0.0	808.0	9.200	74,336.00	12.004	96,992.32	22,656.32
SUB-TOTAL CURRENT MONTH		139,106.0	0.0	139,106.0	8.242	11,465,117.00	10.630	14,786,765.72	3,321,648.72
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		139,106.0	0.0	139,106.0	8.242	11,465,117.00	10.630	14,786,765.72	3,321,648.72
CURRENT MONTH:									
DIFFERENCE		(51,922.0)	(36.0)	(51,886.0)	1.413	(1,579,293.00)	3.801	1,742,365.72	3,321,648.72
DIFFERENCE %		-27.2%	-100.0%	-27.2%	20.7%	-12.1%	55.7%	13.4%	0.0%
PERIOD TO DATE:									
ACTUAL		341,137.0	0.0	341,137.0	7.363	25,119,118.25	9.638	32,870,356.94	7,751,238.69
ESTIMATED		604,941.0	75.0	604,866.0	7.224	43,699,800.00	7.224	43,699,800.00	0.00
DIFFERENCE		(263,804.0)	(75.0)	(263,729.0)	0.140	(18,580,681.75)	2.412	(10,829,443.06)	7,751,238.69
DIFFERENCE %		-43.6%	-100.0%	-43.6%	1.9%	-42.5%	33.4%	-24.8%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	--	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0									
HILLSBOROUGH COUNTY	23.0	23.0	23.0									
ORANGE COGEN LP	23.0	23.0	23.0									
HARDEE POWER PARTNERS	370.0	370.0	370.0									
CALPINE	170.0	170.0	170.0									
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0									
RELIANT	158.0	158.0	158.0									
SEMINOLE ELECTRIC	3.7	4.4	4.4									

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970										832,918
HILLSBOROUGH COUNTY	940,470	940,470	940,470										2,821,410
ORANGE COGEN LP	819,720	819,720	819,720										2,459,160
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,113,488
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ 5,164,635	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	14,644,285
TOTAL CAPACITY	\$ 6,462,369	\$ 7,105,588	\$ 7,199,796	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	20,787,763

71

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

APRIL 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	69,541,427	56,121,828	13,419,599	23.8%	1,283,559	1,344,124	(60,565)	-4.5%	5.41788	4.17535	1.24251	29.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(9,215)	(9,145)	(70)	0.8%	1,283,559 (a)	1,344,124 (a)	(60,565)	-4.5%	(0.00072)	(0.00068)	(0.00004)	5.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,283,559 (a)	1,344,124 (a)	(60,565)	-4.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,283,559 (a)	1,344,124 (a)	(60,565)	-4.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	69,532,212	56,112,683	13,419,529	23.9%	1,283,559	1,344,124	(60,565)	-4.5%	5.41714	4.17467	1.24248	29.8%
6. Fuel Cost of Purchased Power - Firm (A7)	12,710,428	4,146,700	8,563,728	206.5%	151,417	48,285	103,132	213.6%	8.39432	8.58797	(0.19365)	-2.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	9,045,149	18,033,000	(6,987,851)	-43.6%	104,442	202,457	(98,015)	-48.4%	8.66045	7.91921	0.74124	9.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,291,232	2,392,100	899,132	37.6%	69,288	54,946	14,342	26.1%	4.75008	4.35355	0.39653	9.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	25,046,809	22,571,800	2,475,009	11.0%	325,147	305,688	19,459	6.4%	7.70323	7.38393	0.31929	4.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,608,706	1,649,812	(41,106)	-2.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	63,343	50,600	12,743	25.2%	1,347	1,021	326	31.9%	4.70392	4.95593	(0.25200)	-5.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	46,103	236,400	(190,297)	-80.5%	1,075	8,806	(7,731)	-87.8%	4.28865	2.68453	1.60412	58.8%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	9,984	203,900	(193,916)	-95.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	119,430	490,900	(371,470)	-75.7%	2,422	9,827	(7,405)	-76.4%	4.93105	4.99542	(0.06437)	-1.3%
21. Net Inadvertent Interchange					445	0	445	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					3,152	0	3,152	0.0%				
23. Interchange and Wheeling Losses					2,917	200	2,717	1358.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	94,459,591	78,183,583	16,266,008	20.8%	1,606,964	1,639,785	(32,821)	-2.0%	5.87814	4.78853	1.10961	23.3%
25. Net Unbilled	2,196,543 (a)	1,108,778 (a)	1,087,765	98.1%	37,368	23,252	14,116	60.7%	5.87814	4.78853	1.10961	23.3%
26. Company Use	164,176 (a)	143,056 (a)	21,120	14.8%	2,793	3,000	(207)	-6.9%	5.87812	4.78853	1.10959	23.3%
27. T & D Losses	2,938,482 (a)	3,397,432 (a)	(458,950)	-13.5%	49,990	71,247	(21,257)	-29.8%	5.87814	4.78853	1.10961	23.3%
28. System KWH Sales	94,459,591	78,193,583	16,266,008	20.8%	1,516,813	1,542,286	(25,473)	-1.7%	6.22750	5.06998	1.15752	22.8%
29. Wholesale KWH Sales	(4,881,626)	(2,540,822)	(2,320,804)	91.3%	(78,067)	(50,115)	(27,952)	55.8%	6.22750	5.06998	1.15752	22.8%
30. Jurisdictional KWH Sales	69,597,965	75,652,761	(6,054,796)	-8.4%	1,438,746	1,492,171	(53,425)	-3.6%	6.22750	5.06998	1.15752	22.8%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	69,675,915	75,718,579	(6,042,664)	-8.0%	1,438,746	1,492,171	(53,425)	-3.6%	6.23292	5.07439	1.15853	22.8%
33. Other	0	0	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,087,714)	(1,276,282)	188,568	-14.8%	1,438,746	1,492,171	(53,425)	-3.6%	(0.07560)	(0.08553)	0.00993	-11.6%
35. Other	0	0	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	(0.08916)	(0.08596)	(0.00319)	3.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	87,305,475	73,159,571	14,145,904	19.3%	1,438,746	1,492,171	(53,425)	-3.6%	6.06816	4.90289	1.16527	23.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	87,368,335	73,212,246	14,156,089	19.3%	1,438,746	1,492,171	(53,425)	-3.6%	6.07253	4.90642	1.16611	23.8%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	0.00634	0.00804	0.00030	3.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	87,488,320	73,332,231	14,156,089	19.3%	1,438,746	1,492,171	(53,425)	-3.6%	6.08087	4.91446	1.16641	23.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.081	4.914	1.167	23.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2008

SCHEDULE A1
PAGE 2 OF 2
REVISED 12/16/08

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	239,296,155	248,129,608	(8,833,453)	-3.6%	4,900,527	5,295,739	(395,212)	-7.5%	4.88307	4.68546	0.19761	4.2%
2. Spent Nuclear Fuel Disposal/ Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(36,130)	(36,580)	450	-1.2%	4,900,527 (a)	5,295,739 (a)	(395,212)	-7.5%	(0.00074)	(0.00069)	(0.00005)	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	4,900,527 (a)	5,295,739 (a)	(395,212)	-7.5%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	4,900,527 (a)	5,295,739 (a)	(395,212)	-7.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	239,260,025	248,093,028	(8,833,003)	-3.6%	4,900,527	5,295,739	(395,212)	-7.5%	4.88233	4.68477	0.19757	4.2%
6. Fuel Cost of Purchased Power - Firm (A7)	40,808,169	11,206,100	29,602,069	284.2%	573,506	112,750	460,756	408.7%	7.11556	9.93889	(2.82333)	-28.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A8)	34,164,287	59,732,800	(25,568,513)	-42.8%	445,579	807,323	(361,744)	-44.8%	7.66739	7.39887	0.26851	3.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,054,826	9,063,200	991,426	10.9%	244,186	214,290	29,896	14.0%	4.11761	4.22941	(0.11180)	-2.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	85,027,062	80,002,100	5,024,962	6.3%	1,263,271	1,134,363	128,908	11.4%	6.73071	7.05280	(0.32189)	-4.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,163,798	6,430,102	(266,304)	-4.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	194,827	255,800	(60,973)	-23.8%	4,946	4,131	815	19.7%	3.93912	6.19221	(2.25309)	-36.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	837,466	1,204,500	(367,034)	-30.5%	14,204	24,529	(10,325)	-42.1%	5.89599	4.91051	0.98547	20.1%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	338,695	447,600	(108,905)	-24.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,433,383	1,907,900	(474,517)	-24.9%	19,150	28,660	(9,510)	-33.2%	7.48484	6.65701	0.82783	12.4%
21. Net inadvertent Interchange					166	0	166	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					9,263	0	9,263	0.0%				
23. Interchange and Wheeling Losses					8,764	500	8,264	1652.8%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	322,853,724	326,187,228	(3,333,504)	-1.0%	6,145,313	6,400,942	(255,629)	-4.0%	5.25366	5.09593	0.15773	3.1%
25. Net Unbilled	(555,672) (a)	(3,991,860) (a)	3,436,188	-86.1%	(21,454)	(66,507)	45,053	-67.7%	2.59006	6.00217	(3.41210)	-56.8%
26. Company Use	585,525 (a)	612,023 (a)	(26,498)	-4.3%	11,164	12,000	(836)	-7.0%	5.24476	5.10019	0.14457	2.8%
27. T & D Losses	13,131,249 (a)	14,205,603 (a)	(1,074,354)	-7.6%	251,218	278,451	(28,233)	-10.1%	5.22703	5.08339	0.14364	2.8%
28. System KWH Sales	322,853,724	326,187,228	(3,333,504)	-1.0%	5,904,384	6,175,998	(271,614)	-4.4%	5.46803	5.28153	0.18650	3.5%
29. Wholesale KWH Sales	(13,915,578)	(10,402,434)	(3,513,142)	33.8%	(250,484)	(197,027)	(53,457)	27.1%	5.55548	5.27970	0.27578	5.2%
30. Jurisdictional KWH Sales	308,938,148	315,784,794	(6,846,646)	-2.2%	5,653,900	5,978,971	(325,071)	-5.4%	5.46418	5.28159	0.18257	3.5%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	309,206,923	316,059,527	(6,852,604)	-2.2%	5,653,900	5,978,971	(325,071)	-5.4%	5.46891	5.28619	0.18273	3.5%
33. Other	0	0	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(3,637,102)	(5,105,128)	1,468,026	-28.8%	5,653,900	5,978,971	(325,071)	-5.4%	(0.06433)	(0.08538)	0.02106	-24.7%
35. Other	0	0	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(5,130,904)	(5,130,904)	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	(0.09075)	(0.08582)	(0.00493)	5.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	300,438,917	305,823,495	(5,384,578)	-1.8%	5,653,900	5,978,971	(325,071)	-5.4%	5.31383	5.11499	0.19885	3.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	300,655,232	306,043,687	(5,388,455)	-1.8%	5,653,900	5,978,971	(325,071)	-5.4%	5.31786	5.11867	0.19899	3.9%
40. GPIF * (Already Adjusted for Taxes)	479,940	479,940	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	0.00849	0.00803	0.00046	5.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	301,135,172	306,523,627	(5,388,455)	-1.8%	5,653,900	5,978,971	(325,071)	-5.4%	5.32815	5.12670	0.19945	3.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.328	5.127	0.199	3.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	69,541,427	56,121,828	13,419,599	23.9%	239,296,155	248,129,608	(8,833,453)	-3.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	109,448	287,000	(177,554)	-61.9%	1,094,668	1,460,300	(365,632)	-25.0%
2a. GAINS FROM MARKET BASED SALES	9,984	203,900	(193,916)	-95.1%	338,695	447,600	(108,905)	-24.3%
3. FUEL COST OF PURCHASED POWER	12,710,428	4,146,700	8,563,728	206.5%	40,808,169	11,206,100	29,602,069	264.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	3,291,232	2,392,100	899,132	37.6%	10,054,626	9,063,200	991,426	10.9%
4. ENERGY COST OF ECONOMY PURCHASES	9,045,149	16,033,000	(6,987,851)	-43.6%	34,164,267	59,732,800	(25,568,533)	-42.8%
5. TOTAL FUEL & NET POWER TRANSACTION	94,468,806	78,202,728	16,266,078	20.8%	322,889,854	326,223,808	(3,333,954)	-1.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,215)	(9,145)	(70)	0.8%	(36,130)	(36,580)	450	-1.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	94,459,591	78,193,583	16,266,008	20.8%	322,853,724	326,187,228	(3,333,504)	-1.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,438,748	1,492,171	(53,425)	-3.6%	5,653,900	5,978,971	(325,071)	-5.4%
2. NONJURISDICTIONAL SALES	78,067	50,115	27,952	55.8%	250,484	197,027	53,457	27.1%
3. TOTAL SALES	1,516,813	1,542,286	(25,473)	-1.7%	5,904,384	6,175,998	(271,614)	-4.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9485322	0.9675060	(0.0189738)	-2.0%	0.9575766	0.9680979	(0.0105213)	-1.1%

75

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	74,587,222	77,778,999	(3,191,777)	-4.1%	292,483,930	311,669,598	(19,185,668)	-6.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	5,130,904	5,130,904	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(479,940)	(479,940)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,087,714	1,276,282	(188,568)	-14.8%	3,637,102	5,105,128	(1,468,026)	-28.8%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	76,837,677	80,218,022	(3,380,345)	-4.2%	300,771,996	321,425,690	(20,653,694)	-6.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	94,459,591	78,193,583	16,266,008	20.8%	322,853,724	326,187,228	(3,333,504)	-1.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9485322	0.9675060	(0.0189738)	-2.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	89,597,965	75,652,761	13,945,204	18.4%	308,938,148	315,784,794	(6,846,646)	-2.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	89,675,915	75,718,579	13,957,336	18.4%	309,206,923	316,059,527	(6,852,604)	-2.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	89,675,915	75,718,579	13,957,336	18.4%	309,206,923	316,059,527	(6,852,604)	-2.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(12,838,238)	4,499,443	(17,337,681)	-385.3%	(8,434,927)	5,366,163	(13,801,090)	-257.2%
8. INTEREST PROVISION FOR THE MONTH	(27,921)	71,119	(99,040)	-139.3%	(40,021)	275,220	(315,241)	-114.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,185,382)	12,615,355	(17,800,737)	-141.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(19,334,267)	15,903,191	(35,237,458)	-221.6%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(5,185,382)	12,615,355	(17,800,737)	-141.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(19,306,346)	15,832,072	(35,138,418)	-221.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(24,491,728)	28,447,427	(52,939,155)	-186.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(12,245,864)	14,223,714	(26,469,578)	-186.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.630	6.000	(3.370)	-56.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.840	6.000	(3.160)	-52.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	5.470	12.000	(6.530)	-54.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.735	6.000	(3.265)	-54.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.228	0.500	(0.272)	-54.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(27,921)	71,119	(99,040)	-139.3%	NOT APPLICABLE			

77

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	297,966	511,014	(213,048)	-41.7%	372,616	1,056,833	(684,217)	-64.7%
2 LIGHT OIL	1,009,686	621,669	388,017	62.4%	2,302,576	1,963,291	339,285	17.3%
3 COAL	20,379,047	26,502,356	(6,123,309)	-23.1%	77,943,072	88,855,198	(10,912,126)	-12.3%
4 NATURAL GAS	47,854,728	28,486,789	19,367,939	68.0%	158,677,891	156,254,286	2,423,605	1.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	69,541,427	56,121,828	13,419,599	23.9%	239,296,155	248,129,608	(8,833,453)	-3.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,179	5,664	(3,485)	-61.5%	2,252	11,803	(9,551)	-80.9%
9 LIGHT OIL	4,700	4,501	199	4.4%	10,667	14,162	(3,495)	-24.7%
10 COAL	671,265	933,852	(262,587)	-28.1%	2,765,840	3,159,105	(393,265)	-12.4%
11 NATURAL GAS	605,415	400,107	205,308	51.3%	2,121,768	2,110,669	11,099	0.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,283,559	1,344,124	(60,565)	-4.5%	4,900,527	5,295,739	(395,212)	-7.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,618	8,739	(5,121)	-58.6%	4,578	18,245	(13,667)	-74.9%
16 LIGHT OIL (BBL)	9,015	12,670	(3,655)	-28.8%	22,212	41,053	(18,841)	-45.9%
17 COAL (TON)	313,032	417,074	(104,042)	-24.9%	1,259,719	1,409,241	(149,522)	-10.6%
18 NATURAL GAS (MCF)	4,444,935	2,899,200	1,545,735	53.3%	15,399,975	15,208,000	193,975	1.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	22,700	109,744	(87,044)	-79.3%	28,721	229,114	(200,393)	-87.5%
22 LIGHT OIL	46,813	47,831	(1,019)	-2.1%	117,089	150,269	(33,200)	-22.1%
23 COAL	7,429,030	9,908,243	(2,479,214)	-25.0%	29,930,592	33,505,801	(3,575,209)	-10.7%
24 NATURAL GAS	4,573,838	2,980,215	1,593,623	53.5%	15,832,181	15,631,671	200,510	1.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,072,380	13,046,033	(973,653)	-7.5%	45,908,563	49,516,855	(3,608,292)	-7.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.17%	0.42%	-	-0.3%	0.05%	0.22%	-	-0.2%
29 LIGHT OIL	0.37%	0.33%	-	0.0%	0.22%	0.27%	-	0.0%
30 COAL	52.30%	69.48%	-	-17.2%	56.44%	59.65%	-	-3.2%
31 NATURAL GAS	47.17%	29.77%	-	17.4%	43.30%	39.86%	-	3.4%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	82.36	58.48	23.88	40.8%	81.39	57.92	23.47	40.5%
36 LIGHT OIL (\$/BBL)	112.00	49.07	62.93	128.3%	103.08	47.82	55.84	116.8%
37 COAL (\$/TON)	65.10	63.54	1.56	2.5%	61.87	63.05	(1.18)	-1.9%
38 NATURAL GAS (\$/MCF)	10.77	9.83	0.94	9.6%	10.30	10.28	0.03	0.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.13	4.66	8.47	181.9%	12.97	4.61	8.36	181.3%
42 LIGHT OIL	21.57	13.00	8.57	65.9%	19.67	13.07	6.60	50.5%
43 COAL	2.74	2.67	0.07	2.6%	2.60	2.65	(0.05)	-1.8%
44 NATURAL GAS	10.46	9.56	0.90	9.5%	10.02	10.00	0.03	0.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.76	4.30	1.46	33.9%	5.21	5.01	0.20	4.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,418	19,376	(8,958)	-46.2%	12,754	19,412	(6,658)	-34.3%
49 LIGHT OIL	9,960	10,627	(667)	-6.3%	10,975	10,611	364	3.4%
50 COAL	11,067	10,610	457	4.3%	10,822	10,606	216	2.0%
51 NATURAL GAS	7,555	7,449	106	1.4%	7,462	7,406	56	0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,405	9,706	(301)	-3.1%	9,368	9,350	18	0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.67	9.02	4.65	51.6%	16.55	8.95	7.60	84.9%
56 LIGHT OIL	21.48	13.81	7.67	55.5%	21.59	13.86	7.73	55.8%
57 COAL	3.04	2.84	0.20	7.0%	2.82	2.81	0.01	0.4%
58 NATURAL GAS	7.90	7.12	0.78	11.0%	7.48	7.40	0.08	1.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.42	4.18	1.24	29.7%	4.88	4.69	0.19	4.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/2/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (STU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	375	181,827	67.3	69.8	91.5	10,800	COAL	83,864	23,472,480	1,963,801.6	5,142,286	2.83	61.46
B.B.#2	365	175,630	63.4	65.8	83.0	10,804	COAL	78,752	24,264,180	1,862,324.3	4,717,450	2.69	61.46
B.B.#3	387	5,863	2.0	2.7	29.6	11,535	COAL	2,824	23,133,420	65,328.8	173,573	3.07	61.46
B.B.#4	418	265,604	88.3	92.8	88.6	10,863	COAL	125,180	23,049,100	2,885,286.3	7,694,006	2.90	61.46
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,863	5,813,584	39,896.6	709,027	-	103.31
B.B. STATION	1,665	628,724	66.8	66.3	73.3	10,779	-	-	-	-	18,436,342	2.93	-
SEB-PHIL.#1(HVY OIL)	17	1,084	8.9	100.0	80.9	10,420	HVY.OIL	1,800	6,273,540	11,293.1	130,693	12.06	72.61
SEB-PHIL.#2(HVY OIL)	17	1,095	8.9	100.0	79.7	10,420	HVY.OIL	1,818	6,273,540	11,407.1	132,000	12.05	72.61
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	190	5,813,584	1,102.8	35,273	-	185.65
SEB-PHILLIPS TOTAL	34	2,179	8.9	100.0	80.3	10,418	-	-	-	-	297,966	13.87	-
POLK #1 GASIFIER	250	42,541	23.6	31.7	61.6	14,587	COAL	24,612	26,506,003	652,288.5	1,942,705	4.57	78.93
POLK #1 CT (OIL)	215	4,688	3.0	60.1	56.8	9,934	LGT.OIL	8,974	5,794,855	46,574.2	1,005,084	21.44	112.00
POLK #1 TOTAL	280	47,229	26.2	60.8	68.4	14,128	-	-	-	698,862.7	2,947,789	6.24	-
POLK #2 CT (GAS)	149	5,413	5.0	99.9	73.9	11,729	GAS	61,706	1,029,000	63,495.0	691,376	12.77	11.20
POLK #2 CT (OIL)	159	12	0.0	100.0	0.0	20,508	LGT.OIL	41	5,794,841	238.1	4,602	38.35	112.24
POLK #2 TOTAL	184	6,425	4.9	100.0	74.0	11,748	-	-	-	63,733.1	695,978	12.83	-
POLK #3 CT (GAS)	149	4,163	3.9	98.9	74.4	10,962	GAS	44,347	1,029,000	45,633.0	329,218	7.91	7.42
POLK #3 CT (OIL)	164	0	0.0	98.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	187	4,163	3.7	98.9	74.4	10,962	-	-	-	45,633.0	329,218	7.91	-
POLK #4 (GAS)	149	12,658	11.7	100.0	78.9	12,295	GAS	160,050	1,029,000	154,401.0	1,644,727	13.10	10.96
POLK #5 (GAS)	149	8,097	7.5	100.0	73.0	12,097	GAS	95,191	1,029,000	97,962.0	1,049,609	12.96	11.03
POLK STATION TOTAL	889	77,472	12.5	86.5	73.2	13,280	-	-	-	1,060,681.8	6,867,321	8.61	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	176	8.1	100.0	89.8	11,105	GAS	1,898	1,029,000	1,953.0	22,456	12.76	11.83
COT 2	3	157	7.3	100.0	86.6	11,105	GAS	1,896	1,029,000	1,745.0	20,066	12.78	11.83
CITY OF TAMPA TOTAL	6	333	7.7	100.0	88.1	11,105	GAS	3,894	1,029,000	3,698.0	42,522	12.77	11.83
BAYSIDE ST 1	232	82,737	49.5	74.7	66.5	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	47,361	42.2	74.1	83.3	11,250	GAS	517,816	1,029,000	532,833.0	5,582,699	11.79	10.78
BAYSIDE CT1B	156	56,185	50.0	67.7	83.1	11,409	GAS	622,934	1,029,000	640,999.0	6,716,001	11.95	10.78
BAYSIDE CT1C	156	49,842	44.4	70.7	82.0	10,812	GAS	523,721	1,029,000	538,909.0	5,846,362	11.33	10.78
BAYSIDE UNIT 1 TOTAL	700	236,125	46.9	72.1	77.4	7,264	GAS	1,664,471	1,029,000	1,712,741.0	17,946,062	7.60	10.78
BAYSIDE ST 2	304	118,119	54.0	91.0	58.4	0	0	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	49,044	43.7	80.9	79.3	11,195	GAS	533,559	1,029,000	549,032.0	5,752,757	11.73	10.78
BAYSIDE CT2B	156	38,573	34.3	65.9	84.4	11,297	GAS	423,477	1,029,000	435,758.0	4,565,869	11.84	10.78
BAYSIDE CT2C	156	64,827	57.7	83.5	83.0	11,307	GAS	712,367	1,029,000	733,026.0	7,680,639	11.85	10.78
BAYSIDE CT2D	156	68,183	60.7	92.5	84.1	11,415	GAS	756,173	1,029,000	778,102.0	8,152,949	11.96	10.78
BAYSIDE UNIT 2 TOTAL	828	338,726	50.7	84.1	76.1	7,369	GAS	2,426,576	1,029,000	2,496,918.0	26,162,214	7.72	10.78
BAYSIDE STATION TOTAL	1,628	674,851	49.8	78.9	76.1	7,321	GAS	4,090,047	1,029,000	4,208,669.0	44,097,276	7.87	10.78
SYSTEM	4,190	1,283,659	42.5	73.3	77.6	9,381	-	-	-	12,072,390.0	69,641,427	5.42	-

08

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,482	8,739	(1,257)	-14.4%	7,482	18,245	(10,763)	-59.0%
3 UNIT COST (\$/BBL)	85.65	60.55	25.10	41.4%	85.65	61.35	24.30	39.6%
4 AMOUNT (\$)	640,845	529,187	111,658	21.1%	640,845	1,119,275	(478,430)	-42.7%
5 BURNED:								
6 UNITS (BBL)	3,618	8,739	(5,121)	-58.6%	4,578	18,245	(13,667)	-74.9%
7 UNIT COST (\$/BBL)	82.36	58.48	23.88	40.8%	81.39	57.92	23.47	40.5%
8 AMOUNT (\$)	297,966	511,014	(213,048)	-41.7%	372,616	1,056,893	(684,217)	-64.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	13,067	15,325	(2,258)	-14.7%	13,067	15,325	(2,258)	-14.7%
11 UNIT COST (\$/BBL)	75.98	57.19	18.80	32.9%	75.98	57.19	18.80	32.9%
12 AMOUNT (\$)	992,868	876,361	116,507	13.3%	992,868	876,361	116,507	13.3%
13								
14 DAYS SUPPLY:	160	187	(27)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	19,795	12,670	7,125	56.2%	35,175	41,053	(5,878)	-14.3%
17 UNIT COST (\$/BBL)	145.19	70.27	74.92	106.6%	138.78	71.65	67.12	93.7%
18 AMOUNT (\$)	2,874,015	890,345	1,983,670	222.8%	4,881,035	2,941,325	1,939,710	65.9%
19 BURNED:								
20 UNITS (BBL)	9,015	12,670	(3,655)	-28.8%	22,212	41,053	(18,841)	-45.9%
21 UNIT COST (\$/BBL)	112.00	49.07	62.93	128.3%	103.66	47.82	55.84	116.8%
22 AMOUNT (\$)	1,009,886	621,669	388,017	62.4%	2,302,576	1,963,291	339,285	17.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,261	101,727	(22,466)	-22.1%	79,261	101,727	(22,466)	-22.1%
25 UNIT COST (\$/BBL)	107.91	78.73	29.18	37.1%	107.91	78.73	29.18	37.1%
26 AMOUNT (\$)	8,553,399	8,009,354	544,045	6.8%	8,553,399	8,009,354	544,045	6.8%
27								
28 DAYS SUPPLY: NORMAL	199	255	(56)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-22.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	333,666	401,000	(67,334)	-16.8%	1,172,596	1,527,950	(355,354)	-23.3%
32 UNIT COST (\$/TON)	67.14	62.34	4.80	7.7%	66.16	61.72	4.44	7.2%
33 AMOUNT (\$)	22,402,029	24,999,825	(2,597,796)	-10.4%	77,582,407	94,308,163	(16,725,756)	-17.7%
34 BURNED:								
35 UNITS (TONS)	313,032	417,074	(104,042)	-24.9%	1,259,719	1,409,241	(149,522)	-10.6%
36 UNIT COST (\$/TON)	65.10	63.54	1.56	2.5%	61.87	63.05	(1.18)	-1.9%
37 AMOUNT (\$)	20,379,047	26,502,356	(6,123,309)	-23.1%	77,943,072	88,855,198	(10,912,126)	-12.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	482,327	537,417	(55,090)	-10.3%	482,327	537,417	(55,090)	-10.3%
40 UNIT COST (\$/TON)	66.06	61.29	4.77	7.8%	66.06	61.29	4.77	7.8%
41 AMOUNT (\$)	31,862,629	32,935,936	(1,073,309)	-3.3%	31,862,629	32,935,936	(1,073,309)	-3.3%
42								
43 DAYS SUPPLY:	36	38	(2)	0.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,378,469	2,899,200	1,479,269	51.0%	15,281,052	15,206,000	75,052	0.5%
46 UNIT COST (\$/MCF)	10.81	9.83	0.98	10.0%	10.35	10.28	0.08	0.8%
47 AMOUNT (\$)	47,329,274	28,486,768	18,842,486	86.1%	158,204,411	156,254,285	1,950,126	1.2%
48 BURNED:								
49 UNITS (MCF)	4,444,935	2,899,200	1,545,735	53.3%	15,399,975	15,206,000	193,975	1.3%
50 UNIT COST (\$/MCF)	10.77	9.83	0.94	9.8%	10.30	10.28	0.03	0.3%
51 AMOUNT (\$)	47,854,728	28,486,769	19,367,939	68.0%	158,677,891	156,254,286	2,423,605	1.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	131,387	0	131,387	0.0%	131,387	0	131,387	0.0%
54 UNIT COST (\$/MCF)	10.80	0.00	10.80	0.0%	10.80	0.00	10.80	0.0%
55 AMOUNT (\$)	1,418,710	0	1,418,710	0.0%	1,418,710	0	1,418,710	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008**

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	24,384
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	24,384

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,052)	(733,411)
OTHER USAGE	(1,534)	(189,573)
TOTAL	(8,586)	(902,984)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	32,698
IGNITION #2 OIL	709,027
IGNITION PROPANE	35,318
AERIAL SURVEY ADJ.	(869,389)
ADDITIVES	39,643
GREEN FUEL	0
TOTAL	(52,703)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,021.0	0.0	1,021.0	4.956	5.455	50,800.00	55,700.00	5,100.00	
VARIOUS	JURISDIC. SCH. - MB	8,806.0	0.0	8,806.0	2.685	5.304	236,400.00	467,100.00	198,800.00	
TOTAL		9,827.0	0.0	9,827.0	2.921	5.320	287,000.00	522,800.00	203,900.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	260.3	0.0	260.3	5.534	6.087	14,404.35	15,844.79	809.72	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,086.3	0.0	1,086.3	4.505	4.956	48,938.84	53,832.72	2,551.23	
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
FLORIDA POWER & LIGHT	SCH. - MA	200.0	0.0	200.0	7.378	8.485	14,756.00	16,969.88	1,523.88	
PROGRESS ENERGY FLORIDA	SCH. - MA	500.0	0.0	500.0	5.948	7.208	29,728.50	36,040.63	4,586.13	
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SEMINOLE ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
THE ENERGY AUTHORITY	SCH. - MA	25.0	0.0	25.0	6.470	8.865	1,617.50	2,216.21	512.46	
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL CURRENT MONTH		2,071.6	0.0	2,071.6	5.283	6.029	109,446.19	124,904.23	9,983.42	
ADJUSTMENTS TO PRIOR MONTHS:										
COBB ELECTRIC	MAR. 2008 SCH. - MA	0.0	0.0	0.0	0.000	0.000	(13,034.00)	(15,400.00)	(2,366.00)	
COBB ELECTRIC	MAR. 2008 SCH. - MA	350.0	0.0	350.0	3.724	4.400	13,034.00	15,400.00	2,366.00	
SUB-TOTAL ADJUSTMENTS:		350.0	0.0	350.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,348.6	0.0	1,348.6	4.704	5.174	63,343.19	69,677.51	3,360.95	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,075.0	0.0	1,075.0	4.289	5.137	46,103.00	55,226.72	6,622.47	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TOTAL		2,421.6	0.0	2,421.6	4.520	5.168	109,446.19	124,904.23	9,983.42	
CURRENT MONTH:										
DIFFERENCE		(7,405.4)	0.0	(7,405.4)	1.599	(0.162)	(177,553.81)	(397,895.77)	(193,916.58)	
DIFFERENCE %		-75.4%	0.0%	-75.4%	54.7%	-3.0%	-61.9%	-76.1%	-95.1%	
PERIOD TO DATE:										
ACTUAL		19,150.0	0.0	19,150.0	5.718	7.783	1,094,668.69	1,486,809.40	338,693.22	
ESTIMATED		28,660.0	0.0	28,660.0	5.096	6.967	1,460,300.00	1,996,700.00	447,600.00	
DIFFERENCE		(9,510.0)	0.0	(9,510.0)	0.821	0.796	(365,831.31)	(510,090.60)	(108,906.78)	
DIFFERENCE %		-33.2%	0.0%	-33.2%	12.2%	11.4%	-25.0%	-25.5%	-24.3%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	47,233.0	0.0	0.0	47,233.0	8.517	8.517	4,022,900.00	
CALPINE	SCH. - D	82.0	0.0	0.0	82.0	11.341	11.341	9,300.00	
OTHER	SCH. - D	970.0	0.0	0.0	970.0	11.804	11.804	114,500.00	
TOTAL		48,285.0	0.0	0.0	48,285.0	8.588	8.588	4,146,700.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	37,284.0	0.0	0.0	37,284.0	11.188	11.188	4,171,207.83	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	77,958.0	0.0	0.0	77,958.0	5.105	5.105	3,980,022.48	
CALPINE	SCH. - D	8,577.0	0.0	0.0	8,577.0	14.114	14.114	1,210,550.89	
RELIANT	SCH. - D	22,487.0	0.0	0.0	22,487.0	12.455	12.455	2,800,675.15	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OKEELANTA	SCH. - REB	3,353.0	0.0	0.0	3,353.0	8.831	8.831	296,087.00	
CALPINE	OATT	1,381.0	0.0	0.0	1,381.0	5.605	5.605	77,399.01	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		151,040.0	0.0	0.0	151,040.0	8.300	8.300	12,536,942.38	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	(68,695.0)	0.0	0.0	(68,695.0)	10.684	10.684	(7,339,697.01)
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	68,695.0	0.0	0.0	68,695.0	9.843	9.843	6,761,449.75
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D	(87,475.0)	0.0	0.0	(87,475.0)	4.122	4.122	(3,605,319.00)
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D	87,825.0	0.0	0.0	87,825.0	4.977	4.977	4,371,013.25
CALPINE	MAR. 2008	SCH. - D	(1,170.0)	0.0	0.0	(1,170.0)	12.402	12.402	(145,098.93)
CALPINE	MAR. 2008	SCH. - D	1,170.0	0.0	0.0	1,170.0	12.409	12.409	145,190.93
RELIANT	MAR. 2008	SCH. - D	(23,619.0)	0.0	0.0	(23,619.0)	11.120	11.120	(2,626,482.03)
RELIANT	MAR. 2008	SCH. - D	23,619.0	0.0	0.0	23,619.0	11.120	11.120	2,626,462.59
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	(13,034.00)	
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	MAR. 2008	OATT	(1,040.0)	0.0	0.0	(1,040.0)	4.189	4.189	(43,567.24)
CALPINE	MAR. 2008	OATT	1,067.0	0.0	0.0	1,067.0	4.083	4.083	43,567.24
SUB-TOTAL ADJUSTMENTS:		377.0	0.0	0.0	377.0	46.283	46.283	174,485.55	
TOTAL		151,417.0	0.0	0.0	151,417.0	8.394	8.394	12,710,427.91	
CURRENT MONTH:									
DIFFERENCE		103,132.0	0.0	0.0	103,132.0	(0.194)	(0.194)	8,563,727.91	
DIFFERENCE %		213.6%	0.0%	0.0%	213.6%	-2.3%	-2.3%	206.5%	
PERIOD TO DATE:									
ACTUAL		573,506.0	0.0	0.0	573,506.0	7.116	7.116	40,808,169.49	
ESTIMATED		112,750.0	0.0	0.0	112,750.0	9.939	9.939	11,206,100.00	
DIFFERENCE		460,756.0	0.0	0.0	460,756.0	(2.823)	(2.823)	29,602,069.49	
DIFFERENCE %		408.7%	0.0%	0.0%	408.7%	-28.4%	-28.4%	264.2%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	54,946.0	0.0	0.0	54,946.0	4.354	4.354	2,382,100.00
TOTAL		54,946.0	0.0	0.0	54,946.0	4.354	4.354	2,382,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,866.0	0.0	0.0	17,866.0	2.757	2.757	492,650.63
McKAY BAY REFUSE	COGEN.	13,255.0	0.0	0.0	13,255.0	3.851	3.851	510,515.15
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.549	2.549	193,433.97
CARGILL RIDGEWOOD	COGEN.	7,021.0	0.0	0.0	7,021.0	8.889	6.689	469,624.21
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	981.0	0.0	0.0	981.0	6.625	6.625	64,993.79
CF INDUSTRIES INC.	COGEN.	1,945.0	0.0	0.0	1,945.0	6.992	6.992	135,995.41
IMC-AGRICO-NEW WALES	COGEN.	6,633.0	0.0	0.0	6,633.0	6.903	6.903	457,855.55
IMC-AGRICO-S. PIERCE	COGEN.	12,931.0	0.0	0.0	12,931.0	6.795	6.795	878,618.58
AUBURNDALE POWER PARTNERS	COGEN.	1,066.0	0.0	0.0	1,066.0	6.419	6.419	68,427.18
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2008		69,286.0	0.0	0.0	69,286.0	4.722	4.722	3,272,114.47
ADJUSTMENTS FOR THE MONTH OF: MARCH 2008								
HILLSBOROUGH COUNTY	COGEN.	(18,222.0)	0.0	0.0	(18,222.0)	2.671	2.671	(486,706.57)
		18,222.0	0.0	0.0	18,222.0	2.747	2.747	500,561.59
McKAY BAY REFUSE	COGEN.	(12,625.0)	0.0	0.0	(12,625.0)	3.512	3.512	(443,444.42)
		12,625.0	0.0	0.0	12,625.0	3.566	3.566	450,166.03
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(10,207.0)	0.0	0.0	(10,207.0)	5.698	5.698	(581,609.70)
		10,207.0	0.0	0.0	10,207.0	5.693	5.693	581,119.79
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(981.0)	0.0	0.0	(981.0)	5.662	5.662	(55,543.60)
		981.0	0.0	0.0	981.0	5.664	5.664	55,568.12
CF INDUSTRIES INC.	COGEN.	(1,499.0)	0.0	0.0	(1,499.0)	6.135	6.135	(91,962.31)
		1,499.0	0.0	0.0	1,499.0	6.136	6.136	91,984.90
IMC-AGRICO-NEW WALES	COGEN.	(4,586.0)	0.0	0.0	(4,586.0)	5.921	5.921	(271,524.50)
		4,586.0	0.0	0.0	4,586.0	5.916	5.916	271,286.51
IMC-AGRICO-S. PIERCE	COGEN.	(11,990.0)	0.0	0.0	(11,990.0)	5.738	5.738	(688,035.69)
		11,990.0	0.0	0.0	11,990.0	5.732	5.732	687,245.14
AUBURNDALE POWER PARTNERS	COGEN.	(1,172.0)	0.0	0.0	(1,172.0)	3.996	3.996	(46,838.70)
		1,172.0	0.0	0.0	1,172.0	3.998	3.998	46,850.91
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2008		0.0	0.0	0.0	0.0	0.000	0.000	19,117.80
TOTAL		69,286.0	0.0	0.0	69,286.0	4.750	4.750	3,291,232.07
CURRENT MONTH:								
DIFFERENCE		14,342.0	0.0	0.0	14,342.0	0.397	0.397	899,132.07
DIFFERENCE %		26.1%	0.0%	0.0%	26.1%	9.1%	9.1%	37.6%
PERIOD TO DATE:								
ACTUAL		244,186.0	0.0	0.0	244,186.0	4.118	4.118	10,054,626.70
ESTIMATED		214,290.0	0.0	0.0	214,290.0	4.229	4.229	9,063,200.00
DIFFERENCE		29,896.0	0.0	0.0	29,896.0	(0.112)	(0.112)	991,426.70
DIFFERENCE %		14.0%	0.0%	0.0%	14.0%	-2.6%	-2.6%	10.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	202,885.0	428.0	202,457.0	7.903	16,033,000.00	7.903	16,033,000.00	0.00
TOTAL		202,885.0	428.0	202,457.0	7.903	16,033,000.00	7.903	16,033,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	850.0	0.0	850.0	6.076	51,650.00	8.204	69,732.00	18,082.00
FLA. POWER & LIGHT	SCH. - J	16,344.0	0.0	16,344.0	8.802	1,438,586.00	11.529	1,894,326.45	445,740.45
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	4,971.0	0.0	4,971.0	13.738	682,905.00	15.697	780,293.00	97,388.00
THE ENERGY AUTHORITY	SCH. - J	16,388.0	0.0	16,388.0	8.306	1,361,258.00	11.398	1,867,848.03	506,590.03
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	13,954.0	0.0	13,954.0	9.021	1,258,773.00	13.068	1,823,492.72	564,719.72
CARGILL ALLIANT	SCH. - J	21,928.0	0.0	21,928.0	7.853	1,721,898.00	11.285	2,474,633.77	752,735.77
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	5,262.0	0.0	5,262.0	13.633	717,372.00	14.837	780,736.59	63,364.59
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,847.0	0.0	2,847.0	13.112	373,285.00	16.149	459,768.97	86,483.97
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBS ELECTRIC MEMBERSHIP CORP	SCH. - J	13,037.0	0.0	13,037.0	6.392	833,289.00	9.719	1,267,039.74	433,750.74
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	5,598.0	0.0	5,598.0	7.033	393,692.50	11.950	668,979.65	275,287.15
SOUTHERN COMPANY	SCH. - J	3,263.0	0.0	3,263.0	6.511	212,440.00	10.770	351,414.73	138,974.73
SUB-TOTAL CURRENT MONTH		104,442.0	0.0	104,442.0	8.660	9,045,148.50	11.900	12,428,265.65	3,383,117.15
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		104,442.0	0.0	104,442.0	8.660	9,045,148.50	11.900	12,428,265.65	3,383,117.15
CURRENT MONTH:									
DIFFERENCE		(98,443.0)	(428.0)	(98,015.0)	0.758	(6,987,851.50)	3.997	(3,604,734.35)	3,383,117.15
DIFFERENCE %		-48.5%	-100.0%	-48.4%	9.6%	-43.6%	50.6%	-22.5%	0.0%
PERIOD TO DATE:									
ACTUAL		445,579.0	0.0	445,579.0	7.667	34,184,266.75	10.166	45,298,622.59	11,134,355.84
ESTIMATED		807,826.0	503.0	807,323.0	7.394	59,732,800.00	7.394	59,732,800.00	0.00
DIFFERENCE		(362,247.0)	(503.0)	(361,744.0)	0.273	(25,568,533.25)	2.772	(14,434,177.41)	11,134,355.84
DIFFERENCE %		-44.8%	-100.0%	-44.8%	3.7%	-42.8%	37.5%	-24.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2016	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	--	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0								
CALPINE	170.0	170.0	170.0	170.0								
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0								
RELIANT	158.0	158.0	158.0	158.0								
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1								

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970									1,107,888
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300									3,812,710
ORANGE COGEN LP	819,720	819,720	819,720	819,720									3,278,880
TOTAL COGENERATION	\$ 2,042,983	\$ 2,095,345	\$ 2,035,160	\$ 2,066,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,199,478
TOTAL PURCHASES AND (SALES)	\$ 4,408,386	\$ 6,070,243	\$ 5,164,635	\$ 4,900,078	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,544,344
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,795	\$ 6,966,068	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,743,822

87

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

MAY 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	91,843,170	85,928,229	5,914,941	6.9%	1,638,294	1,835,777	(197,483)	-10.8%	5.60602	4.88076	0.92527	19.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(10,308)	(9,145)	(1,163)	12.7%	1,638,294 (a)	1,835,777 (a)	(197,483)	-10.8%	(0.00063)	(0.00050)	(0.00013)	28.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,638,294 (a)	1,835,777 (a)	(197,483)	-10.8%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,638,294 (a)	1,835,777 (a)	(197,483)	-10.8%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	91,832,862	85,919,084	5,913,778	6.9%	1,638,294	1,835,777	(197,483)	-10.8%	5.60540	4.68026	0.92514	19.8%
6. Fuel Cost of Purchased Power - Firm (A7)	15,966,561	5,409,300	10,557,261	195.2%	183,554	60,022	123,532	205.8%	8.69856	9.01220	(0.31363)	-3.5%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	4,885,064	4,243,400	641,664	15.1%	53,924	51,725	2,199	4.3%	9.05916	8.20377	0.85539	10.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,766,372	2,339,700	1,426,672	61.0%	66,704	56,799	9,905	17.4%	5.64640	4.11926	1.52713	37.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	24,617,997	11,982,400	12,625,597	105.3%	304,182	168,546	135,636	80.5%	8.09318	7.11521	0.97797	13.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,942,476	2,004,323	(61,847)	-3.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	86,325	42,000	44,325	105.5%	1,516	1,021	495	48.5%	5.68389	4.11361	1.58027	38.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,339,816	530,900	808,916	152.4%	8,902	15,703	(6,801)	-43.3%	15.05073	3.38088	11.66985	345.2%
18. Fuel Cost of Sch. DBO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	352,855	305,100	47,755	15.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,778,996	878,000	900,996	102.8%	10,418	16,724	(6,306)	-37.7%	17.07618	5.24994	11.82624	225.3%
21. Net inadvertent Interchange					(122)	0	(122)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					2,622	0	2,622	0.0%				
23. Interchange and Wheeling Losses					2,770	300	2,470	823.3%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	114,671,863	97,033,484	17,638,379	18.2%	1,931,788	1,987,299	(55,511)	-2.8%	5.93605	4.88268	1.05337	21.6%
25. Net Unbilled	13,304,464 (a)	10,720,953 (a)	2,583,511	24.1%	224,130	219,571	4,559	2.1%	5.93605	4.88268	1.05337	21.6%
26. Company Use	164,072 (a)	146,480 (a)	17,592	12.0%	2,764	3,000	(236)	-7.9%	5.93603	4.88267	1.05337	21.6%
27. T & D Losses	4,961,527 (a)	2,693,775 (a)	2,267,752	84.2%	83,583	55,170	28,413	51.5%	5.93605	4.88268	1.05337	21.6%
28. System KWH Sales	114,671,863	97,033,484	17,638,379	18.2%	1,621,311	1,709,558	(88,247)	-5.2%	7.07279	5.67594	1.39685	24.6%
29. Wholesale KWH Sales	(5,583,395)	(2,961,621)	(2,621,574)	88.5%	(78,942)	(52,182)	(26,760)	51.3%	7.07278	5.67594	1.39684	24.6%
30. Jurisdictional KWH Sales	109,088,468	94,071,863	15,016,605	16.0%	1,542,369	1,657,376	(115,007)	-6.9%	7.07279	5.67594	1.39685	24.6%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	109,183,375	94,153,505	15,029,870	16.0%	1,542,369	1,657,376	(115,007)	-6.9%	7.07894	5.68088	1.39808	24.6%
33. Other	0	0	0	0.0%	1,542,369	1,657,376	(115,007)	-6.9%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,149,788)	(1,276,282)	126,494	-9.9%	1,542,369	1,657,376	(115,007)	-6.9%	(0.07455)	(0.07701)	0.00246	-3.2%
35. Other	0	0	0	0.0%	1,542,369	1,657,376	(115,007)	-6.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,542,369	1,657,376	(115,007)	-6.9%	(0.08317)	(0.07739)	(0.00577)	7.5%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	106,750,861	91,594,497	15,156,364	16.5%	1,542,369	1,657,376	(115,007)	-6.9%	6.92123	5.52648	1.39475	25.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	106,827,722	91,660,445	15,167,277	16.5%	1,542,369	1,657,376	(115,007)	-6.9%	6.92621	5.53046	1.39575	25.2%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,542,369	1,657,376	(115,007)	-6.9%	0.00778	0.00724	0.00054	7.5%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	106,947,707	91,780,430	15,167,277	16.5%	1,542,369	1,657,376	(115,007)	-6.9%	6.93399	5.53770	1.39629	25.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.934	5.538	1.396	25.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	331,139,325	334,057,837	(2,918,512)	-0.9%	6,538,821	7,131,516	(592,695)	-8.3%	5.06421	4.68425	0.37996	8.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(46,438)	(45,725)	(713)	1.8%	6,538,821 (a)	7,131,516 (a)	(592,695)	-8.3%	(0.00071)	(0.00064)	(0.00007)	10.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	6,538,821 (a)	7,131,516 (a)	(592,695)	-8.3%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	6,538,821	7,131,516	(592,695)	-8.3%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	331,092,887	334,012,112	(2,919,225)	-0.9%	6,538,821	7,131,516	(592,695)	-8.3%	5.06350	4.68381	0.37989	8.1%
6. Fuel Cost of Purchased Power - Firm (A7)	56,774,730	16,615,400	40,159,330	241.7%	757,080	172,772	584,288	338.2%	7.49937	9.61695	(2.11758)	-22.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	39,049,331	63,976,200	(24,926,869)	-39.0%	499,503	859,048	(359,545)	-41.9%	7.81764	7.44734	0.37030	5.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	13,820,998	11,402,900	2,418,098	21.2%	310,890	271,089	39,801	14.7%	4.44562	4.20633	0.23929	5.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	109,645,059	91,984,500	17,650,559	19.2%	1,567,453	1,302,909	284,544	20.3%	6.99511	7.08070	(0.08559)	-0.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					8,106,274	8,434,425	(328,151)	-3.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	281,152	297,800	(16,648)	-5.6%	8,462	5,152	1,310	25.4%	4.35081	5.78028	(1.42947)	-24.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,177,282	1,735,400	441,882	25.5%	23,106	40,232	(17,126)	-42.6%	9.42302	4.31348	5.10953	118.5%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	691,550	752,700	(61,150)	-8.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	3,212,359	2,785,900	426,459	15.3%	29,568	45,384	(15,816)	-34.8%	10.86429	6.13851	4.72578	77.0%
21. Net inadvertent Interchange					44	0	44	0.0%				
22. Wheeling Rec'd. less Wheeling Delvd.					11,885	0	11,885	0.0%				
23. Interchange and Wheeling Losses					11,534	800	10,734	1341.8%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	437,525,587	423,220,712	14,304,875	3.4%	8,077,101	8,388,241	(311,140)	-3.7%	5.41686	5.04540	0.37146	7.4%
25. Net Unbilled	12,748,792 (a)	6,729,093 (a)	6,019,699	89.5%	202,676	153,064	49,612	32.4%	6.29023	4.39626	1.89397	43.1%
26. Company Use	749,597 (a)	758,503 (a)	(8,906)	-1.2%	13,928	15,000	(1,072)	-7.1%	5.38194	5.05669	0.32526	6.4%
27. T & D Losses	18,092,776 (a)	16,899,378 (a)	1,193,398	7.1%	334,801	334,621	(820)	0.1%	5.40404	5.05030	0.35374	7.0%
28. System KWH Sales	437,525,587	423,220,712	14,304,875	3.4%	7,525,695	7,885,556	(359,861)	-4.6%	5.81376	5.36704	0.44672	8.3%
29. Wholesale KWH Sales	(19,498,971)	(13,364,255)	(6,134,716)	45.9%	(329,428)	(249,209)	(80,217)	32.2%	5.91907	5.36267	0.55641	10.4%
30. Jurisdictional KWH Sales	418,026,616	409,856,457	8,170,159	2.0%	7,196,269	7,636,347	(440,078)	-5.8%	5.80894	5.36718	0.44176	8.2%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	418,390,298	410,213,032	8,177,266	2.0%	7,196,269	7,636,347	(440,078)	-5.8%	5.81399	5.37185	0.44214	8.2%
33. Other	0	0	0	0.0%	7,196,269	7,636,347	(440,078)	-5.8%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(4,786,890)	(6,381,410)	1,594,520	-25.0%	7,196,269	7,636,347	(440,078)	-5.8%	(0.06652)	(0.08357)	0.01705	-20.4%
35. Other	0	0	0	0.0%	7,196,269	7,636,347	(440,078)	-5.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(6,413,630)	(6,413,630)	0	0.0%	7,196,269	7,636,347	(440,078)	-5.8%	(0.08912)	(0.08399)	(0.00514)	6.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	407,189,778	397,417,992	9,771,786	2.5%	7,196,269	7,636,347	(440,078)	-5.8%	5.65835	5.20429	0.45405	8.7%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	407,482,954	397,704,132	9,778,822	2.5%	7,196,269	7,636,347	(440,078)	-5.8%	5.66242	5.20804	0.45438	8.7%
40. GPIF * (Already Adjusted for Taxes)	599,925	599,925	0	0.0%	7,196,269	7,636,347	(440,078)	-5.8%	0.00834	0.00786	0.00048	6.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	408,082,879	398,304,057	9,778,822	2.5%	7,196,269	7,636,347	(440,078)	-5.8%	5.67076	5.21580	0.45488	8.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.671	5.216	0.455	8.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	91,843,170	85,928,229	5,914,941	6.9%	331,139,325	334,057,837	(2,918,512)	-0.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,426,141	572,900	853,241	148.9%	2,520,809	2,033,200	487,609	24.0%
2a. GAINS FROM MARKET BASED SALES	352,855	305,100	47,755	15.7%	691,550	752,700	(61,150)	-8.1%
3. FUEL COST OF PURCHASED POWER	15,966,561	5,409,300	10,557,261	195.2%	56,774,730	16,615,400	40,159,330	241.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	3,766,372	2,339,700	1,426,672	61.0%	13,820,998	11,402,900	2,418,098	21.2%
4. ENERGY COST OF ECONOMY PURCHASES	4,885,064	4,243,400	641,664	15.1%	39,049,331	63,976,200	(24,926,869)	-39.0%
5. TOTAL FUEL & NET POWER TRANSACTION	114,682,171	97,042,629	17,639,542	18.2%	437,572,025	423,266,437	14,305,588	3.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,308)	(9,145)	(1,163)	12.7%	(46,438)	(45,725)	(713)	1.6%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	114,671,863	97,033,484	17,638,379	18.2%	437,525,587	423,220,712	14,304,875	3.4%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,542,369	1,657,376	(115,007)	-6.9%	7,196,269	7,636,347	(440,078)	-5.8%
2. NONJURISDICTIONAL SALES	78,942	52,182	26,760	51.3%	329,426	249,209	80,217	32.2%
3. TOTAL SALES	1,621,311	1,709,558	(88,247)	-5.2%	7,525,695	7,885,556	(359,861)	-4.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9513098	0.9694763	(0.0181665)	-1.9%	0.9562265	0.9683968	(0.0121703)	-1.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	79,995,876	86,416,780	(6,420,904)	-7.4%	372,479,806	398,086,378	(25,606,572)	-6.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	6,413,630	6,413,630	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(599,925)	(599,925)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,149,788	1,276,282	(126,494)	-9.9%	4,786,890	6,381,410	(1,594,520)	-25.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	82,308,405	88,855,803	(6,547,398)	-7.4%	383,080,401	410,281,493	(27,201,092)	-6.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	114,671,863	97,033,484	17,638,379	18.2%	437,525,587	423,220,712	14,304,875	3.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9513098	0.9694763	(0.0181665)	-1.9%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	109,088,468	94,071,663	15,016,805	16.0%	418,026,616	409,856,457	8,170,159	2.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	109,183,375	94,153,505	15,029,870	16.0%	418,390,298	410,213,032	8,177,266	2.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	109,183,375	94,153,505	15,029,870	16.0%	418,390,298	410,213,032	8,177,266	2.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(26,874,970)	(5,297,702)	(21,577,268)	407.3%	(35,309,897)	68,461	(35,378,358)	-51676.7%
8. INTEREST PROVISION FOR THE MONTH	(73,509)	63,065	(136,574)	-216.6%	(113,530)	338,285	(451,815)	-133.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(19,334,267)	15,903,191	(35,237,458)	-221.6%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(47,565,472)	9,385,828	(56,951,300)	-606.8%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

93

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(19,334,267)	15,903,191	(35,237,458)	-221.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(47,491,963)	9,322,763	(56,814,726)	-609.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(66,826,230)	25,225,954	(92,052,184)	-364.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(33,413,115)	12,612,977	(46,026,092)	-384.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.840	6.000	(3.160)	-52.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.430	6.000	(3.570)	-59.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	5.270	12.000	(6.730)	-56.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.635	6.000	(3.365)	-56.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.220	0.500	(0.280)	-56.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(73,509)	63,065	(136,574)	-216.6%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,212,970	231,090	981,880	424.9%	1,585,586	1,287,923	297,663	23.1%
2 LIGHT OIL	724,860	691,870	32,990	4.8%	3,027,436	2,655,161	372,275	14.0%
3 COAL	24,942,647	28,459,367	(3,516,720)	-12.4%	102,885,719	117,314,565	(14,428,846)	-12.3%
4 NATURAL GAS	64,962,693	56,545,902	8,416,791	14.9%	223,640,584	212,800,188	10,840,396	5.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	91,843,170	85,928,229	5,914,941	6.9%	331,139,325	334,057,837	(2,918,512)	-0.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,548	2,457	6,091	247.9%	10,800	14,260	(3,460)	-24.3%
9 LIGHT OIL	3,422	5,070	(1,648)	-32.5%	14,089	19,232	(5,143)	-26.7%
10 COAL	802,691	1,002,582	(199,891)	-19.9%	3,568,531	4,161,687	(593,156)	-14.3%
11 NATURAL GAS	823,633	825,668	(2,035)	-0.2%	2,945,401	2,936,337	9,064	0.3%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,638,294	1,835,777	(197,483)	-10.8%	6,538,821	7,131,516	(592,695)	-8.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	13,339	3,803	9,536	250.7%	17,917	22,048	(4,131)	-18.7%
16 LIGHT OIL (BBL)	5,865	13,765	(7,900)	-57.4%	28,077	54,818	(26,741)	-48.8%
17 COAL (TON)	368,592	449,124	(80,532)	-17.9%	1,628,311	1,858,365	(230,054)	-12.4%
18 NATURAL GAS (MCF)	5,925,600	6,088,000	(162,400)	-2.7%	21,325,575	21,294,000	31,575	0.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	83,682	47,762	35,920	75.2%	112,403	276,876	(164,473)	-59.4%
22 LIGHT OIL	30,387	54,308	(23,921)	-44.0%	147,457	204,577	(57,120)	-27.9%
23 COAL	8,753,942	10,662,946	(1,909,004)	-17.9%	38,684,533	44,168,747	(5,484,214)	-12.4%
24 NATURAL GAS	6,103,368	6,258,529	(155,161)	-2.5%	21,935,549	21,890,200	45,349	0.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,971,379	17,023,545	(2,052,166)	-12.1%	60,879,942	66,540,400	(5,660,458)	-8.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.52%	0.13%	-	0.4%	0.17%	0.20%	-	0.0%
29 LIGHT OIL	0.21%	0.28%	-	-0.1%	0.22%	0.27%	-	-0.1%
30 COAL	49.00%	54.61%	-	-5.6%	54.57%	58.36%	-	-3.8%
31 NATURAL GAS	50.27%	44.98%	-	5.3%	45.04%	41.17%	-	3.9%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	90.93	60.77	30.17	49.6%	88.50	58.41	30.08	51.5%
36 LIGHT OIL (\$/BBL)	123.59	50.26	73.33	145.9%	107.83	48.44	59.39	122.6%
37 COAL (\$/TON)	67.67	63.37	4.30	6.8%	63.19	63.13	0.06	0.1%
38 NATURAL GAS (\$/MCF)	10.96	9.29	1.67	18.0%	10.49	9.99	0.49	4.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	14.49	4.84	9.66	199.6%	14.11	4.65	9.45	203.3%
42 LIGHT OIL	23.85	12.74	11.11	87.2%	20.53	12.98	7.55	58.2%
43 COAL	2.85	2.67	0.18	6.8%	2.66	2.66	0.00	0.1%
44 NATURAL GAS	10.64	9.04	1.61	17.8%	10.20	9.72	0.47	4.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.13	5.05	1.09	21.5%	5.44	5.02	0.42	8.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,790	19,439	(9,649)	-49.6%	10,408	19,416	(9,008)	-46.4%
49 LIGHT OIL	8,880	10,712	(1,832)	-17.1%	10,466	10,637	(171)	-1.6%
50 COAL	10,906	10,635	271	2.5%	10,840	10,613	227	2.1%
51 NATURAL GAS	7,410	7,580	(170)	-2.2%	7,447	7,455	(8)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,138	9,273	(135)	-1.5%	9,311	9,330	(19)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	14.19	9.41	4.78	50.8%	14.68	9.03	5.65	62.6%
56 LIGHT OIL	21.18	13.65	7.53	55.2%	21.49	13.81	7.68	55.6%
57 COAL	3.11	2.84	0.27	9.5%	2.88	2.82	0.06	2.1%
58 NATURAL GAS	7.89	6.85	1.04	15.2%	7.59	7.25	0.34	4.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.81	4.68	0.93	19.9%	5.06	4.68	0.38	8.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	375	208,697	74.8	77.1	88.9	10,985	COAL	96,128	23,848,860	2,292,554.4	6,200,515	2.97	64.50
B.B.#2	385	233,812	81.6	84.5	81.6	10,421	COAL	101,332	24,045,180	2,436,536.3	6,536,187	2.80	64.50
B.B.#3	387	33,353	11.6	16.8	57.4	10,390	COAL	15,051	23,024,880	348,550.7	970,830	2.91	64.50
B.B.#4	418	277,381	89.2	93.3	89.7	11,185	COAL	134,330	23,096,900	3,102,606.6	8,664,647	3.12	64.50
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	9,723	5,794,531	56,339.0	1,032,253	-	106.17
B.B. STATION	1,665	783,243	64.7	68.3	78.5	10,857	-	-	-	-	23,404,432	3.11	-
SEB-PHIL.#1(HVY OIL)	17	4,289	33.9	100.0	88.8	9,790	HVY.OIL	6,693	6,273,540	41,988.2	547,062	12.76	81.74
SEB-PHIL.#2(HVY OIL)	17	4,259	33.7	99.8	88.5	9,790	HVY.OIL	6,646	6,273,540	41,894.0	543,220	12.75	81.74
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	525	5,794,531	3,040.6	122,688	-	233.69
SEB-PHILLIPS TOTAL	34	8,548	33.8	99.9	88.7	9,790	-	-	-	-	1,212,970	14.18	-
POLK #1 GASIFIER	250	49,448	26.6	30.9	77.3	11,642	COAL	21,751	26,468,000	575,693.8	1,538,215	3.11	70.72
POLK #1 CT (OIL)	215	3,422	2.1	100.0	60.3	8,890	LGT.OIL	5,865	5,795,517	30,386.9	724,860	21.18	123.59
POLK #1 TOTAL	250	62,870	28.4	79.9	82.6	11,464	-	-	-	606,080.7	2,263,076	4.28	-
POLK #2 CT (GAS)	149	3,729	3.4	100.0	66.7	11,516	GAS	41,694	1,030,000	42,945.0	460,536	12.35	11.05
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	164	3,729	3.3	100.0	66.7	11,516	-	-	-	42,945.0	460,536	12.35	-
POLK #3 CT (GAS)	149	686	0.8	100.0	71.7	9,210	GAS	6,134	1,030,000	6,318.0	67,747	9.88	11.04
POLK #3 CT (OIL)	164	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	167	686	0.8	100.0	71.7	9,210	-	-	-	6,318.0	67,747	9.88	-
POLK #4 (GAS)	149	12,481	11.2	98.5	76.3	12,629	GAS	152,659	1,030,000	167,239.1	1,886,488	13.55	11.05
POLK #5 (GAS)	149	9,476	8.5	97.2	77.7	11,708	GAS	107,714	1,030,000	110,945.4	1,191,062	12.57	11.05
POLK STATION TOTAL	869	79,212	12.4	93.4	76.9	11,689	-	-	-	923,528.2	8,668,908	7.16	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	166	7.5	96.2	80.9	8,449	GAS	1,365	1,030,000	1,405.7	18,226	10.98	13.35
COT 2	3	181	8.1	100.0	71.1	8,449	GAS	1,482	1,030,000	1,526.0	19,789	10.93	13.35
CITY OF TAMPA TOTAL	6	347	7.8	96.1	76.0	8,449	GAS	2,847	1,030,000	2,931.7	38,015	10.96	13.35
BAYSIDE ST 1	232	117,187	67.9	99.6	68.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	79,231	68.3	100.0	85.9	11,101	GAS	853,963	1,030,000	879,582.0	9,332,540	11.78	10.93
BAYSIDE CT1B	156	65,904	56.8	94.1	86.1	11,258	GAS	720,363	1,030,000	741,974.0	7,872,491	11.95	10.93
BAYSIDE CT1C	156	76,254	85.7	100.0	81.6	10,676	GAS	790,372	1,030,000	814,083.0	8,637,585	11.33	10.93
BAYSIDE UNIT 1 TOTAL	700	338,576	68.0	98.8	79.1	7,194	GAS	2,364,698	1,030,000	2,438,639.0	26,842,616	7.63	10.93
BAYSIDE ST 2	304	159,336	70.4	99.8	70.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	80,883	69.7	100.0	88.8	11,094	GAS	871,211	1,030,000	897,347.0	9,563,975	11.82	10.98
BAYSIDE CT2B	156	61,030	52.6	100.0	87.8	11,221	GAS	684,851	1,030,000	684,797.0	7,298,598	11.96	10.98
BAYSIDE CT2C	156	75,422	65.0	100.0	92.1	11,225	GAS	821,930	1,030,000	846,588.0	9,022,978	11.96	10.98
BAYSIDE CT2D	156	81,697	70.4	100.0	85.2	11,244	GAS	891,862	1,030,000	918,618.0	9,790,678	11.98	10.98
BAYSIDE UNIT 2 TOTAL	928	458,368	68.4	99.9	82.6	7,303	GAS	3,249,854	1,030,000	3,347,360.0	36,876,229	7.78	10.98
BAYSIDE STATION TOTAL	1,828	796,944	68.8	99.3	81.1	7,256	GAS	6,614,552	1,030,000	6,785,989.0	61,516,846	7.72	10.96
SYSTEM	4,190	1,638,294	62.6	86.6	82.7	9,138	-	-	-	14,971,379.1	91,843,170	5.61	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

96

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	8,240	3,803	5,437	143.0%	16,722	22,048	(5,326)	-24.2%
3 UNIT COST (\$/BBL)	100.70	80.55	40.15	66.3%	93.97	61.21	32.78	53.5%
4 AMOUNT (\$)	930,466	230,289	700,177	304.0%	1,571,311	1,349,564	221,747	16.4%
5 BURNED:								
6 UNITS (BBL)	13,339	3,803	9,536	250.7%	17,917	22,048	(4,131)	-18.7%
7 UNIT COST (\$/BBL)	90.93	60.77	30.17	48.6%	88.50	58.41	30.08	51.5%
8 AMOUNT (\$)	1,212,970	231,090	981,880	424.9%	1,585,586	1,287,923	297,663	23.1%
9 ENDING INVENTORY:								
10 UNITS (BBL)	8,968	15,325	(6,357)	-41.5%	8,968	15,325	(6,357)	-41.5%
11 UNIT COST (\$/BBL)	88.25	57.86	30.40	52.5%	88.25	57.86	30.40	52.5%
12 AMOUNT (\$)	791,463	886,631	(95,168)	-10.7%	791,463	886,631	(95,168)	-10.7%
13								
14 DAYS SUPPLY:	104	178	(74)	-40.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	14,708	13,765	943	6.9%	49,883	54,818	(4,935)	-9.0%
17 UNIT COST (\$/BBL)	162.52	69.88	92.64	132.6%	145.77	71.20	74.56	104.7%
18 AMOUNT (\$)	2,390,280	961,891	1,428,389	148.5%	7,271,315	3,903,216	3,368,099	86.3%
19 BURNED:								
20 UNITS (BBL)	5,865	13,765	(7,900)	-57.4%	28,077	54,818	(26,741)	-48.8%
21 UNIT COST (\$/BBL)	123.59	50.26	73.33	145.9%	107.83	48.44	59.39	122.6%
22 AMOUNT (\$)	724,860	691,870	32,990	4.8%	3,027,436	2,655,161	372,275	14.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	77,477	101,727	(24,250)	-23.8%	77,477	101,727	(24,250)	-23.8%
25 UNIT COST (\$/BBL)	116.98	77.91	39.07	50.1%	116.98	77.91	39.07	50.1%
26 AMOUNT (\$)	9,063,542	7,925,970	1,137,572	14.4%	9,063,542	7,925,970	1,137,572	14.4%
27								
28 DAYS SUPPLY: NORMAL	196	257	(61)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-23.8%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	327,748	457,200	(129,452)	-28.3%	1,500,344	1,985,150	(484,806)	-24.4%
32 UNIT COST (\$/TON)	64.05	62.52	1.54	2.5%	85.70	61.80	23.90	38.8%
33 AMOUNT (\$)	20,993,682	28,582,080	(7,588,398)	-26.5%	98,576,089	122,890,243	(24,314,154)	-19.8%
34 BURNED:								
35 UNITS (TONS)	368,582	449,124	(80,532)	-17.9%	1,628,311	1,858,365	(230,054)	-12.4%
36 UNIT COST (\$/TON)	67.67	63.37	4.30	6.8%	63.19	63.13	0.06	0.1%
37 AMOUNT (\$)	24,942,647	28,459,367	(3,516,720)	-12.4%	102,885,719	117,314,585	(14,428,846)	-12.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	441,483	545,493	(104,010)	-19.1%	441,483	545,493	(104,010)	-19.1%
40 UNIT COST (\$/TON)	65.81	61.49	4.32	7.0%	65.81	61.49	4.32	7.0%
41 AMOUNT (\$)	29,053,812	33,542,367	(4,488,555)	-13.4%	29,053,812	33,542,367	(4,488,555)	-13.4%
42								
43 DAYS SUPPLY:	33	41	(8)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	6,087,729	6,088,000	(271)	0.0%	21,368,781	21,294,000	74,781	0.4%
46 UNIT COST (\$/MCF)	11.00	9.29	1.71	18.4%	10.54	9.99	0.54	5.4%
47 AMOUNT (\$)	66,949,497	56,545,902	10,403,595	18.4%	225,153,908	212,800,187	12,353,721	5.8%
48 BURNED:								
49 UNITS (MCF)	5,925,800	6,088,000	(162,400)	-2.7%	21,325,575	21,294,000	31,575	0.1%
50 UNIT COST (\$/MCF)	10.96	9.29	1.67	18.0%	10.49	9.99	0.49	4.9%
51 AMOUNT (\$)	64,962,693	56,545,902	8,416,791	14.9%	223,640,584	212,800,188	10,840,396	5.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	293,516	0	293,516	0.0%	293,516	0	293,516	0.0%
54 UNIT COST (\$/MCF)	11.60	0.00	11.60	0.0%	11.60	0.00	11.60	0.0%
55 AMOUNT (\$)	3,405,514	0	3,405,514	0.0%	3,405,514	0	3,405,514	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	81,099
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	81,099

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(10,248)	(1,113,352)
OTHER USAGE	(379)	(41,925)
TOTAL	(10,627)	(1,155,277)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	27,383
IGNITION #2 OIL	1,032,253
IGNITION PROPANE	12,523
AERIAL SURVEY ADJ.	0
ADDITIVES	68,009
GREEN FUEL	0
TOTAL	1,140,148

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE	&	TOTAL	WHEELED	MWH	CENTS/KWH	TOTAL	TOTAL \$	TOTAL \$	GAINS ON
	SCHEDULE	SCHEDULE	MWH SOLD	OTHER SYSTEM	FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJUSTMENT (\$X(6A))	FOR TOTAL COST (\$X(6B))	MARKET BASED SALES
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	1,021.0	0.0	1,021.0	4.114	4.525	42,000.00	46,200.00	4,200.00
VARIOUS	JURISDIC.	SCH. - MB	15,703.0	0.0	15,703.0	3.381	3.659	530,900.00	889,800.00	300,900.00
TOTAL			16,724.0	0.0	16,724.0	3.426	5.590	572,900.00	934,800.00	305,100.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	298.5	0.0	298.5	7.273	8.001	21,710.59	23,881.65	1,384.28
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	1,217.6	0.0	1,217.6	5.307	5.837	64,614.78	71,076.26	3,654.86
CALPEA		SCH. - MA	52.0	0.0	52.0	7.216	8.315	3,752.30	4,323.87	392.17
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA		SCH. - MA	8,170.0	0.0	8,170.0	15.721	20.571	1,284,422.63	1,880,658.27	334,116.04
CITY OF LAKELAND		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES		SCH. - MA	100.0	0.0	100.0	7.249	8.458	7,248.50	8,458.13	886.63
REEDY CREEK		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC		SCH. - MA	580.0	0.0	580.0	7.854	10.216	44,392.00	59,250.32	13,074.12
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(576.50)	(576.50)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA		SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH			10,418.1	0.0	10,418.1	13.689	17.729	1,426,140.80	1,847,072.00	352,911.60

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(A)	(8) TOTAL \$ FOR TOTAL COST (6)X(B)	(9) GAINS ON MARKET BASED SALES
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	JAN. 2008 SCH. - D	(258.6)	0.0	(258.6)	4.048	4.453	(10,467.75)	(11,514.53)	(393.57)
SEMINOLE ELEC. PRECO-1	JAN. 2008 SCH. - D	258.6	0.0	258.6	4.048	4.453	10,467.75	11,514.53	371.93
SEMINOLE ELEC. PRECO-1	FEB. 2008 SCH. - D	(290.8)	0.0	(290.8)	3.906	4.296	(11,357.92)	(12,493.71)	(417.71)
SEMINOLE ELEC. PRECO-1	FEB. 2008 SCH. - D	290.8	0.0	290.8	3.906	4.296	11,357.92	12,493.71	428.80
SEMINOLE ELEC. PRECO-1	MAR. 2008 SCH. - D	(409.1)	0.0	(409.1)	4.249	4.674	(17,383.11)	(19,121.42)	(827.42)
SEMINOLE ELEC. PRECO-1	MAR. 2008 SCH. - D	409.1	0.0	409.1	4.249	4.674	17,383.11	19,121.42	914.02
SEMINOLE ELEC. PRECO-1	APR. 2008 SCH. - D	(260.3)	0.0	(260.3)	5.534	6.087	(14,404.35)	(15,844.79)	(809.72)
SEMINOLE ELEC. PRECO-1	APR. 2008 SCH. - D	260.3	0.0	260.3	5.534	6.087	14,404.35	15,844.79	809.73
SEMINOLE ELEC. HARDEE	JAN. 2008 SCH. - D	(844.1)	0.0	(844.1)	3.953	4.348	(33,384.90)	(36,701.39)	(1,259.87)
SEMINOLE ELEC. HARDEE	JAN. 2008 SCH. - D	844.1	0.0	844.1	3.953	4.348	33,384.90	36,701.39	1,200.70
SEMINOLE ELEC. HARDEE	FEB. 2008 SCH. - D	(756.4)	0.0	(756.4)	3.486	3.835	(26,371.26)	(29,008.39)	(974.72)
SEMINOLE ELEC. HARDEE	FEB. 2008 SCH. - D	756.4	0.0	756.4	3.486	3.835	26,371.26	29,008.39	883.46
SEMINOLE ELEC. HARDEE	MAR. 2008 SCH. - D	(1,040.4)	0.0	(1,040.4)	3.215	3.537	(33,449.12)	(36,794.03)	(1,364.02)
SEMINOLE ELEC. HARDEE	MAR. 2008 SCH. - D	1,040.4	0.0	1,040.4	3.215	3.537	33,449.12	36,794.03	1,381.72
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.000	0.000	0.00	0.00	(66.65)
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,516.1	0.0	1,516.1	5.694	6.263	86,325.37	94,957.91	4,982.49
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		8,902.0	0.0	8,902.0	15.051	19.682	1,339,815.43	1,752,114.09	347,872.46
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		10,418.1	0.0	10,418.1	13.689	17.729	1,426,140.80	1,847,072.00	352,854.95
CURRENT MONTH:									
DIFFERENCE		(6,305.9)	0.0	(6,305.9)	10.263	12.139	853,240.80	912,272.00	47,754.95
DIFFERENCE %		-37.7%	0.0%	-37.7%	299.6%	217.2%	148.9%	97.6%	15.7%
PERIOD TO DATE:									
ACTUAL		29,568.1	0.0	29,568.1	8.525	11.275	2,520,809.49	3,333,681.40	691,548.17
ESTIMATED		45,394.0	0.0	45,384.0	4.480	6.459	2,033,200.00	2,931,500.00	752,700.00
DIFFERENCE		(15,815.9)	0.0	(15,815.9)	4.045	4.816	487,609.49	402,181.40	(61,151.83)
DIFFERENCE %		-34.8%	0.0%	-34.8%	90.3%	74.6%	24.0%	13.7%	-8.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF MAY 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	47,608.0	0.0	0.0	47,608.0	8.154	8.154	3,881,900.00	
CALPINE	SCH. - D	4,246.0	0.0	0.0	4,246.0	11.493	11.493	488,000.00	
OTHER	SCH. - D	8,168.0	0.0	0.0	8,168.0	12.725	12.725	1,039,400.00	
TOTAL		60,022.0	0.0	0.0	60,022.0	9.012	9.012	6,409,300.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	64,319.0	0.0	0.0	64,319.0	12.386	12.386	7,966,546.14	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	87,055.0	0.0	0.0	87,055.0	4.574	4.574	3,982,192.30	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	29,399.0	0.0	0.0	29,399.0	13.882	13.882	4,081,225.08	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OKEELANTA	SCH. - REB	1,343.0	0.0	0.0	1,343.0	7.887	7.887	105,920.00	
CALPINE	OATT	1,430.0	0.0	0.0	1,430.0	7.759	7.759	110,953.87	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		183,546.0	0.0	0.0	183,546.0	8.852	8.852	16,246,837.39	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	APR. 2008	IPP	(37,284.0)	0.0	0.0	(37,284.0)	11.188	11.188	(4,171,207.83)
HARDEE PWR. PART.-NATIVE	APR. 2008	IPP	37,284.0	0.0	0.0	37,284.0	11.559	11.559	4,309,816.90
PROGRESS ENERGY FLORIDA	APR. 2008	SCH. - D	(77,958.0)	0.0	0.0	(77,958.0)	5.105	5.105	(3,980,022.48)
PROGRESS ENERGY FLORIDA	APR. 2008	SCH. - D	77,958.0	0.0	0.0	77,958.0	4.560	4.560	3,555,151.38
CALPINE	APR. 2008	OATT	(1,381.0)	0.0	0.0	(1,381.0)	5.605	5.605	(77,389.01)
CALPINE	APR. 2008	OATT	1,389.0	0.0	0.0	1,389.0	6.003	6.003	83,384.87
SUB-TOTAL ADJUSTMENTS:		8.0	0.0	0.0	8.0	(3,503.482)	(3,503.462)	(280,276.17)	
TOTAL		183,554.0	0.0	0.0	183,554.0	8.699	8.699	15,966,561.22	
CURRENT MONTH:									
DIFFERENCE		123,532.0	0.0	0.0	123,532.0	(0.313)	(0.313)	10,557,261.22	
DIFFERENCE %		205.8%	0.0%	0.0%	205.8%	-3.5%	-3.5%	195.2%	
PERIOD TO DATE:									
ACTUAL		757,060.0	0.0	0.0	757,060.0	7.499	7.499	56,774,730.71	
ESTIMATED		172,772.0	0.0	0.0	172,772.0	9.617	9.617	16,615,400.00	
DIFFERENCE		584,288.0	0.0	0.0	584,288.0	(2.118)	(2.118)	40,159,330.71	
DIFFERENCE %		338.2%	0.0%	0.0%	338.2%	-22.0%	-22.0%	241.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	56,799.0	0.0	0.0	56,799.0	4.119	4.119	2,339,700.00
TOTAL		56,799.0	0.0	0.0	56,799.0	4.119	4.119	2,339,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,902.0	0.0	0.0	17,902.0	2.801	2.801	501,385.65
McKAY BAY REFUSE	COGEN.	13,656.0	0.0	0.0	13,656.0	4.140	4.140	565,310.52
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.663	2.663	208,829.32
CARGILL RIDGEWOOD	COGEN.	9,231.0	0.0	0.0	9,231.0	8.033	8.033	741,504.35
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	614.0	0.0	0.0	614.0	7.536	7.536	46,272.54
CF INDUSTRIES INC.	COGEN.	539.0	0.0	0.0	539.0	7.748	7.748	41,759.71
JMC-AGRICO-NEW WALES	COGEN.	4,848.0	0.0	0.0	4,848.0	7.909	7.909	383,437.21
IMC-AGRICO-S. PIERCE	COGEN.	10,983.0	0.0	0.0	10,983.0	7.644	7.644	839,516.40
AUBURNDALE POWER PARTNERS	COGEN.	1,087.0	0.0	0.0	1,087.0	6.796	6.796	73,867.15
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	8.973	8.973	89.73
SUB-TOTAL FOR MAY 2008		66,704.0	0.0	0.0	66,704.0	5.100	5.100	3,401,972.58
ADJUSTMENTS FOR THE MONTH OF: APRIL 2008								
HILLSBOROUGH COUNTY	COGEN.	(17,866.0)	0.0	0.0	(17,866.0)	2.757	2.757	(492,650.63)
		17,866.0	0.0	0.0	17,866.0	2.864	2.864	511,644.79
McKAY BAY REFUSE	COGEN.	(13,255.0)	0.0	0.0	(13,255.0)	3.851	3.851	(510,515.15)
		13,255.0	0.0	0.0	13,255.0	3.930	3.930	520,820.57
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.549	2.549	(193,433.97)
		7,590.0	0.0	0.0	7,590.0	2.662	2.662	202,071.10
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2008		0.0	0.0	0.0	0.0	0.000	0.000	38,036.71

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: MARCH 2008								
HILLSBOROUGH COUNTY	COGEN.	(18,222.0)	0.0	0.0	(18,222.0)	2.747	2.747	(500,561.59)
		18,222.0	0.0	0.0	18,222.0	2.748	2.748	500,699.82
McKAY BAY REFUSE	COGEN.	(12,625.0)	0.0	0.0	(12,625.0)	3.566	3.566	(450,166.03)
		12,625.0	0.0	0.0	12,625.0	3.678	3.678	464,116.62
ORANGE COGENERATION L.P.	COGEN.	(5,359.0)	0.0	0.0	(5,359.0)	2.458	2.458	(131,717.65)
		5,359.0	0.0	0.0	5,359.0	2.540	2.540	136,128.64
CARGILL RIDGEWOOD	COGEN.	(10,207.0)	0.0	0.0	(10,207.0)	5.693	5.693	(581,119.79)
		10,207.0	0.0	0.0	10,207.0	6.066	6.066	619,193.62
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(981.0)	0.0	0.0	(981.0)	5.664	5.664	(55,568.12)
		981.0	0.0	0.0	981.0	6.067	6.067	59,521.04
CF INDUSTRIES INC.	COGEN.	(1,499.0)	0.0	0.0	(1,499.0)	6.136	6.136	(91,984.90)
		1,499.0	0.0	0.0	1,499.0	6.477	6.477	97,096.22
IMC-AGRICO-NEW WALES	COGEN.	(4,586.0)	0.0	0.0	(4,586.0)	5.916	5.916	(271,286.51)
		4,586.0	0.0	0.0	4,586.0	6.258	6.258	286,985.38
IMC-AGRICO-S. PIERCE	COGEN.	(11,990.0)	0.0	0.0	(11,990.0)	5.732	5.732	(687,245.14)
		11,990.0	0.0	0.0	11,990.0	6.080	6.080	729,016.84
AUBURNDALE POWER PARTNERS	COGEN.	(1,172.0)	0.0	0.0	(1,172.0)	3.998	3.998	(46,850.91)
		1,172.0	0.0	0.0	1,172.0	4.174	4.174	48,820.37
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2008		0.0	0.0	0.0	0.0	0.000	0.000	125,177.71
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2008								
HILLSBOROUGH COUNTY	COGEN.	(13,000.0)	0.0	0.0	(13,000.0)	2.675	2.675	(347,784.83)
		13,000.0	0.0	0.0	13,000.0	2.675	2.675	347,724.56
McKAY BAY REFUSE	COGEN.	(13,193.0)	0.0	0.0	(13,193.0)	2.211	2.211	(291,647.56)
		13,193.0	0.0	0.0	13,193.0	3.396	3.396	448,044.16
ORANGE COGENERATION L.P.	COGEN.	(5,336.0)	0.0	0.0	(5,336.0)	2.457	2.457	(131,131.72)
		5,336.0	0.0	0.0	5,336.0	2.457	2.457	131,105.72
CARGILL RIDGEWOOD	COGEN.	(3,962.0)	0.0	0.0	(3,962.0)	4.806	4.806	(190,399.38)
		3,962.0	0.0	0.0	3,962.0	5.135	5.135	203,445.89
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,129.0)	0.0	0.0	(1,129.0)	4.788	4.788	(54,053.11)
		1,129.0	0.0	0.0	1,129.0	5.141	5.141	58,040.08
CF INDUSTRIES INC.	COGEN.	(465.0)	0.0	0.0	(465.0)	5.354	5.354	(24,894.05)
		465.0	0.0	0.0	465.0	5.787	5.787	26,908.85
IMC-AGRICO-NEW WALES	COGEN.	(2,927.0)	0.0	0.0	(2,927.0)	5.192	5.192	(151,968.49)
		2,927.0	0.0	0.0	2,927.0	5.637	5.637	164,997.47
IMC-AGRICO-S. PIERCE	COGEN.	(5,265.0)	0.0	0.0	(5,265.0)	5.075	5.075	(267,172.45)
		5,265.0	0.0	0.0	5,265.0	5.386	5.386	283,587.63
AUBURNDALE POWER PARTNERS	COGEN.	(1,120.0)	0.0	0.0	(1,120.0)	3.981	3.981	(44,590.17)
		1,120.0	0.0	0.0	1,120.0	4.008	4.008	44,890.52
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2008		0.0	0.0	0.0	0.0	0.000	0.000	205,103.12

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT \$(X)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2008								
HILLSBOROUGH COUNTY	COGEN.	(10,818.0)	0.0	0.0	(10,818.0)	2.740	2.740	(296,393.22)
		10,818.0	0.0	0.0	10,818.0	2.740	2.740	296,393.76
McKAY BAY REFUSE	COGEN.	(14,018.0)	0.0	0.0	(14,018.0)	3.335	3.335	(467,473.70)
		14,018.0	0.0	0.0	14,018.0	3.353	3.353	470,058.69
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(12,817.0)	0.0	0.0	(12,817.0)	4.937	4.937	(632,761.28)
		12,817.0	0.0	0.0	12,817.0	5.001	5.001	640,925.24
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(1,223.0)	0.0	0.0	(1,223.0)	5.227	5.227	(63,923.80)
		1,223.0	0.0	0.0	1,223.0	5.324	5.324	65,111.88
CF INDUSTRIES INC.	COGEN.	(821.0)	0.0	0.0	(821.0)	5.219	5.219	(42,848.63)
		821.0	0.0	0.0	821.0	5.340	5.340	43,638.42
IMC-AGRICO-NEW WALES	COGEN.	(4,272.0)	0.0	0.0	(4,272.0)	4.980	4.980	(212,763.45)
		4,272.0	0.0	0.0	4,272.0	5.004	5.004	213,754.00
IMC-AGRICO-S. PIERCE	COGEN.	(11,320.0)	0.0	0.0	(11,320.0)	4.865	4.865	(550,698.77)
		11,320.0	0.0	0.0	11,320.0	4.945	4.945	569,750.00
AUBURNDALE POWER PARTNERS	COGEN.	(1,082.0)	0.0	0.0	(1,082.0)	3.975	3.975	(43,007.24)
		1,082.0	0.0	0.0	1,082.0	3.928	3.928	42,505.92
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2008		0.0	0.0	0.0	0.0	0.000	0.000	22,452.82
ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2007								
HILLSBOROUGH COUNTY	COGEN.	(17,344.0)	0.0	0.0	(17,344.0)	2.721	2.721	(471,891.48)
		17,344.0	0.0	0.0	17,344.0	2.719	2.719	471,583.67
McKAY BAY REFUSE	COGEN.	(14,191.0)	0.0	0.0	(14,191.0)	3.256	3.256	(462,105.06)
		14,191.0	0.0	0.0	14,191.0	3.233	3.233	458,826.06
ORANGE COGENERATION L.P.	COGEN.	(2,484.0)	0.0	0.0	(2,484.0)	2.521	2.521	(62,614.08)
		2,484.0	0.0	0.0	2,484.0	2.520	2.520	62,607.28
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,414.0)	0.0	0.0	(7,414.0)	4.164	4.164	(308,744.92)
		7,414.0	0.0	0.0	7,414.0	4.153	4.153	307,889.58
CF INDUSTRIES INC.	COGEN.	(1,568.0)	0.0	0.0	(1,568.0)	4.822	4.822	(75,607.36)
		1,568.0	0.0	0.0	1,568.0	4.758	4.758	74,604.00
IMC-AGRICO-NEW WALES	COGEN.	(3,903.0)	0.0	0.0	(3,903.0)	4.708	4.708	(183,755.93)
		3,903.0	0.0	0.0	3,903.0	4.599	4.599	179,480.93
IMC-AGRICO-S. PIERCE	COGEN.	(12,702.0)	0.0	0.0	(12,702.0)	4.669	4.669	(593,114.93)
		12,702.0	0.0	0.0	12,702.0	4.541	4.541	576,745.40
AUBURNDALE POWER PARTNERS	COGEN.	(1,201.0)	0.0	0.0	(1,201.0)	3.454	3.454	(41,478.32)
		1,201.0	0.0	0.0	1,201.0	3.408	3.408	40,935.60
CUTRALE CITRUS	COGEN.	(5.0)	0.0	0.0	(5.0)	2.665	2.665	(133.23)
		5.0	0.0	0.0	5.0	2.654	2.654	132.71
SUB-TOTAL FOR DECEMBER 2007		0.0	0.0	0.0	0.0	0.000	0.000	(28,640.08)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT \$(7)(7A)
						(A) FUEL COST	(B) TOTAL COST	
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2007								
HILLSBOROUGH COUNTY	COGEN.	(16,163.0)	0.0	0.0	(16,163.0)	2.661	2.661	(430,113.60)
		16,163.0	0.0	0.0	16,163.0	2.661	2.661	430,114.38
McKAY BAY REFUSE	COGEN.	(13,720.0)	0.0	0.0	(13,720.0)	3.154	3.154	(432,784.34)
		13,720.0	0.0	0.0	13,720.0	3.155	3.155	432,858.25
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,450.0)	0.0	0.0	(7,450.0)	4.114	4.114	(306,498.10)
		7,450.0	0.0	0.0	7,450.0	4.114	4.114	306,494.13
CF INDUSTRIES INC.	COGEN.	(1,349.0)	0.0	0.0	(1,349.0)	4.707	4.707	(63,498.04)
		1,349.0	0.0	0.0	1,349.0	4.708	4.708	63,509.03
IMC-AGRICO-NEW WALES	COGEN.	(5,792.0)	0.0	0.0	(5,792.0)	4.622	4.622	(267,689.15)
		5,792.0	0.0	0.0	5,792.0	4.623	4.623	267,776.44
IMC-AGRICO-S. PIERCE	COGEN.	(9,148.0)	0.0	0.0	(9,148.0)	4.283	4.283	(391,766.03)
		9,148.0	0.0	0.0	9,148.0	4.284	4.284	391,928.49
AUBURNDALE POWER PARTNERS	COGEN.	(1,056.0)	0.0	0.0	(1,056.0)	3.294	3.294	(34,784.60)
		1,056.0	0.0	0.0	1,056.0	3.288	3.288	34,722.74
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2007		0.0	0.0	0.0	0.0	0.000	0.000	269.60
SUB-TOTAL FOR NOV. 2007 THRU APRIL 2008 ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	364,399.90
TOTAL		66,704.0	0.0	0.0	66,704.0	5.646	5.646	3,766,372.48
CURRENT MONTH:								
DIFFERENCE		9,905.0	0.0	0.0	9,905.0	1.527	1.527	1,426,672.48
DIFFERENCE %		17.4%	0.0%	0.0%	17.4%	37.1%	37.1%	61.0%
PERIOD TO DATE:								
ACTUAL		310,890.0	0.0	0.0	310,890.0	4.446	4.446	13,820,999.18
ESTIMATED		271,089.0	0.0	0.0	271,089.0	4.206	4.206	11,402,900.00
DIFFERENCE		39,801.0	0.0	0.0	39,801.0	0.239	0.239	2,418,099.18
DIFFERENCE %		14.7%	0.0%	0.0%	14.7%	5.7%	5.7%	21.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	51,791.0	66.0	51,725.0	8.193	4,243,400.00	8.193	4,243,400.00	0.00
TOTAL		51,791.0	66.0	51,725.0	8.193	4,243,400.00	8.193	4,243,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	447.0	0.0	447.0	7.545	33,725.00	8.729	39,019.41	5,294.41
FLA. POWER & LIGHT	SCH. - J	8,160.0	0.0	8,160.0	7.836	639,407.00	11.093	905,200.88	265,793.88
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	SCH. - J	9,081.0	0.0	9,081.0	8.725	792,330.00	12.200	1,107,867.17	315,537.17
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	27,235.0	0.0	27,235.0	9.523	2,593,464.00	12.657	3,447,005.88	853,541.88
CARGILL ALLIANT	SCH. - J	4,835.0	0.0	4,835.0	9.857	476,575.00	11.852	573,036.03	96,461.03
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,902.0	0.0	1,902.0	6.809	129,505.00	10.625	202,081.13	72,576.13
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,624.0	0.0	1,624.0	4.057	65,887.00	7.814	126,900.79	61,013.79
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	640.0	0.0	640.0	5.289	33,850.00	10.013	64,085.60	30,235.60
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		53,924.0	0.0	53,924.0	8.836	4,764,743.00	11.889	6,465,196.89	1,700,453.89
ADJUSTMENTS TO PRIOR MONTHS									
CARGILL ALLIANT APR. 2008	SCH. - J	(21,928.0)	0.0	(21,928.0)	7.853	(1,721,898.00)	11.285	(2,474,633.77)	(752,735.77)
CARGILL ALLIANT APR. 2008	SCH. - J	21,928.0	0.0	21,928.0	7.853	1,721,898.00	11.284	2,474,406.35	752,508.35
SOUTHERN COMPANY APR. 2008	SCH. - J	(3,263.0)	0.0	(3,263.0)	6.511	(212,440.00)	10.770	(351,414.73)	(138,974.73)
SOUTHERN COMPANY APR. 2008	SCH. - J	3,263.0	0.0	3,263.0	10.198	332,760.64	14.460	471,816.41	139,055.77
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	120,326.64	0.000	120,174.26	(146.36)
TOTAL		53,924.0	0.0	53,924.0	9.059	4,885,069.64	12.212	6,585,371.15	1,700,307.51
CURRENT MONTH:									
DIFFERENCE		2,133.0	(66.0)	2,199.0	0.866	641,663.64	4.019	2,341,971.15	1,700,307.51
DIFFERENCE %		4.1%	-100.0%	4.3%	10.6%	15.1%	49.1%	55.2%	0.0%
PERIOD TO DATE:									
ACTUAL		499,503.0	0.0	499,503.0	7.818	39,049,330.39	10.387	51,883,993.74	12,834,663.35
ESTIMATED		859,617.0	569.0	859,048.0	7.442	63,976,200.00	7.442	63,976,200.00	0.00
DIFFERENCE		(360,114.0)	(569.0)	(359,545.0)	0.375	(24,926,869.61)	2.945	(12,092,206.26)	12,834,663.35
DIFFERENCE %		-41.9%	-100.0%	-41.9%	5.0%	-39.0%	39.6%	-18.9%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2008

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0							
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0							
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0							
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0							
CALPINE	170.0	170.0	170.0	170.0	170.0							
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0							
RELIANT	158.0	158.0	158.0	158.0	158.0							
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6							

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970								1,382,858
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300								4,804,010
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720								4,088,600
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,285,468
TOTAL PURCHASES AND (SALES)	\$ 4,409,366	\$ 5,070,243	\$ 5,184,636	\$ 4,900,079	\$ 4,940,674	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,485,217
TOTAL CAPACITY	\$ 6,452,349	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,028,664	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,770,685

107

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JUNE 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	92,456,623	88,359,661	4,096,962	4.6%	1,541,932	1,837,369	(295,437)	-16.1%	5.99615	4.80903	1.18712	24.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(11,818)	(9,145)	(2,673)	29.2%	1,541,932 (a)	1,837,369 (a)	(295,437)	-16.1%	(0.00077)	(0.00050)	(0.00027)	54.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,541,932 (a)	1,837,369 (a)	(295,437)	-16.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,541,932 (a)	1,837,369 (a)	(295,437)	-16.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	92,444,805	88,350,516	4,094,289	4.6%	1,541,932	1,837,369	(295,437)	-16.1%	5.99539	4.80853	1.18685	24.7%
6. Fuel Cost of Purchased Power - Firm (A7)	21,851,141	6,401,900	15,449,241	241.3%	159,997	72,470	87,527	120.8%	13.65722	8.83386	4.82336	54.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	20,647,542	9,005,100	11,642,442	129.3%	205,189	112,210	92,979	82.9%	10.06269	8.02522	2.03747	25.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,640,508	2,417,700	1,222,808	50.8%	59,055	54,946	4,109	7.5%	6.16481	4.40014	1.76467	40.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	46,139,191	17,824,700	28,314,491	158.8%	424,241	238,626	184,615	77.0%	10.87570	7.43855	3.43715	46.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,966,173	2,076,995	(110,822)	-5.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	113,757	39,400	74,357	188.7%	1,457	834	623	74.7%	7.80548	4.72422	3.08125	65.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	11,948	524,200	(512,254)	-97.7%	166	12,695	(12,529)	-98.7%	7.19639	4.12918	3.06720	74.3%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	9,962	233,500	(223,538)	-95.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	135,665	787,100	(651,435)	-83.0%	1,623	13,529	(11,906)	-88.0%	8.35890	5.89179	2.46712	41.9%
21. Net Inadvertent Interchange					(99)	0	(99)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					2,605	0	2,605	0.0%				
23. Interchange and Wheeling Losses					2,575	300	2,275	758.3%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	138,448,331	105,378,116	33,070,215	31.4%	1,984,481	2,063,166	(78,685)	-4.8%	7.04758	5.10759	1.93999	38.0%
25. Net Unbilled	(719,558) (a)	1,857,427 (a)	(2,576,985)	-138.7%	(10,210)	36,366	(46,576)	-128.1%	7.04758	5.10759	1.93999	38.0%
26. Company Use	221,646 (a)	153,228 (a)	68,418	44.7%	3,145	3,000	145	4.8%	7.04757	5.10760	1.93997	38.0%
27. T & D Losses	6,350,502 (a)	3,735,131 (a)	2,615,371	70.0%	90,109	73,129	16,980	23.2%	7.04758	5.10759	1.93999	38.0%
28. System KWH Sales	138,448,331	105,378,116	33,070,215	31.4%	1,881,437	1,850,671	(30,766)	-1.6%	7.35865	5.40215	1.95650	36.2%
29. Wholesale KWH Sales	(4,354,989)	(3,143,946)	(1,211,043)	38.5%	(58,182)	(58,198)	16	0.0%	7.35864	5.40215	1.95648	36.2%
30. Jurisdictional KWH Sales	134,093,342	102,234,170	31,859,172	31.2%	1,822,255	1,892,473	(70,218)	-3.7%	7.35865	5.40215	1.95650	36.2%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	134,210,003	102,323,114	31,886,889	31.2%	1,822,255	1,892,473	(70,218)	-3.7%	7.36050	5.40685	1.95365	36.2%
33. Other	0	0	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,472,623)	(1,276,282)	(196,341)	15.4%	1,822,255	1,892,473	(70,218)	-3.7%	(0.08081)	(0.06744)	(0.01337)	19.8%
35. Other	0	0	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	(0.07039)	(0.06778)	(0.00261)	3.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	131,454,654	99,764,106	31,690,548	31.8%	1,822,255	1,892,473	(70,218)	-3.7%	7.21385	5.27163	1.94222	36.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	131,549,301	99,835,936	31,713,365	31.8%	1,822,255	1,892,473	(70,218)	-3.7%	7.21904	5.27542	1.94362	36.8%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,822,255	1,892,473	(70,218)	-3.7%	0.00658	0.00634	0.00024	3.9%
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	131,669,286	99,955,921	31,713,365	31.7%	1,822,255	1,892,473	(70,218)	-3.7%	7.22562	5.28178	1.94386	36.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									7.225	5.282	1.944	36.8%

601

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	423,595,948	422,417,498	1,178,450	0.3%	8,080,753	8,968,885	(888,132)	-9.9%	5.24204	4.70981	0.53222	11.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(58,256)	(54,870)	(3,386)	6.2%	8,080,753 (a)	8,968,885 (a)	(888,132)	-9.9%	(0.00072)	(0.00061)	(0.00011)	17.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	8,080,753 (a)	8,968,885 (a)	(888,132)	-9.9%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	8,080,753 (a)	8,968,885 (a)	(888,132)	-9.9%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	423,537,692	422,362,628	1,175,064	0.3%	8,080,753	8,968,885	(888,132)	-9.9%	5.24131	4.70920	0.53212	11.3%
6. Fuel Cost of Purchased Power - Firm (A7)	78,825,871	23,017,300	55,808,571	241.6%	917,057	245,242	671,815	273.9%	8.57372	9.38555	(0.81183)	-8.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	59,696,873	72,981,300	(13,284,427)	-18.2%	704,692	971,258	(266,566)	-27.4%	8.47134	7.51410	0.95724	12.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	17,461,506	13,820,600	3,640,906	26.3%	369,945	326,035	43,910	13.5%	4.72003	4.23899	0.48103	11.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	155,784,250	109,819,200	45,965,050	41.9%	1,991,694	1,542,535	449,159	29.1%	7.82170	7.11940	0.70230	9.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					10,072,447	10,511,420	(438,973)	-4.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	394,909	337,200	57,709	17.1%	7,919	5,986	1,933	32.3%	4.98657	5.63314	(0.64658)	-11.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,189,228	2,259,600	(70,372)	-3.1%	23,272	52,927	(29,655)	-56.0%	9.40713	4.26928	5.13786	120.3%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	701,512	966,200	(264,688)	-28.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	3,348,024	3,583,000	(234,976)	-6.8%	31,191	58,913	(27,722)	-47.1%	10.73379	6.08185	4.65194	76.5%
21. Net Inadvertent Interchange					(55)	0	(55)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					14,490	0	14,490	0.0%				
23. Interchange and Wheeling Losses					14,109	1,100	13,009	1182.6%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	575,973,918	528,598,828	47,375,090	8.0%	10,041,582	10,451,407	(409,825)	-3.9%	5.73589	5.05768	0.67821	13.4%
25. Net Unbilled	12,029,234 (a)	6,596,520 (a)	3,442,714	40.1%	192,466	189,430	3,036	1.6%	6.25006	4.53282	1.71724	37.9%
26. Company Use	971,243 (a)	911,731 (a)	59,512	6.5%	17,073	18,000	(927)	-5.2%	5.68877	5.06517	0.62359	12.3%
27. T & D Losses	24,443,278 (a)	20,634,509 (a)	3,808,769	18.5%	424,910	407,750	17,160	4.2%	5.75258	5.06058	0.69200	13.7%
28. System KWH Sales	575,973,918	528,598,828	47,375,090	9.0%	9,407,132	9,836,227	(429,095)	-4.4%	6.12274	5.37400	0.74874	13.9%
29. Wholesale KWH Sales	(23,853,960)	(16,508,201)	(7,345,759)	44.5%	(388,608)	(307,407)	(81,201)	26.4%	6.13831	5.37014	0.76816	14.3%
30. Jurisdictional KWH Sales	552,119,958	512,090,627	40,029,331	7.8%	9,018,524	9,528,820	(510,296)	-5.4%	6.12207	5.37412	0.74794	13.9%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	552,600,301	512,536,146	40,064,155	7.8%	9,018,524	9,528,820	(510,296)	-5.4%	6.12739	5.37880	0.74859	13.9%
33. Other	0	0	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(6,259,513)	(7,657,692)	1,398,179	-18.3%	9,018,524	9,528,820	(510,296)	-5.4%	(0.06941)	(0.08036)	0.01096	-13.6%
35. Other	0	0	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(7,696,356)	(7,696,356)	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	(0.08534)	(0.08077)	(0.00457)	5.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	538,644,432	497,182,098	41,462,334	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.97265	5.21767	0.75498	14.5%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	539,032,255	497,540,068	41,492,187	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.97695	5.22142	0.75553	14.5%
40. GPIF * (Already Adjusted for Taxes)	719,910	719,910	0	0.0%	9,018,524	9,528,820	(510,296)	-5.4%	0.00798	0.00756	0.00043	5.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	539,752,165	498,259,978	41,492,187	8.3%	9,018,524	9,528,820	(510,296)	-5.4%	5.98493	5.22898	0.75596	14.5%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.983	5.229	0.756	14.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	92,456,623	88,359,661	4,096,962	4.6%	423,595,948	422,417,498	1,178,450	0.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	125,703	563,600	(437,897)	-77.7%	2,646,512	2,596,800	49,712	1.9%
2a. GAINS FROM MARKET BASED SALES	9,962	233,500	(223,538)	-95.7%	701,512	986,200	(284,688)	-28.9%
3. FUEL COST OF PURCHASED POWER	21,851,141	6,401,900	15,449,241	241.3%	78,625,871	23,017,300	55,608,571	241.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	3,640,508	2,417,700	1,222,808	50.6%	17,461,506	13,820,600	3,640,906	26.3%
4. ENERGY COST OF ECONOMY PURCHASES	20,647,542	9,005,100	11,642,442	129.3%	59,696,873	72,981,300	(13,284,427)	-18.2%
5. TOTAL FUEL & NET POWER TRANSACTION	138,460,149	105,387,261	33,072,888	31.4%	576,032,174	528,653,698	47,378,476	9.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,818)	(9,145)	(2,673)	29.2%	(58,256)	(54,870)	(3,386)	6.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	138,448,331	105,378,116	33,070,215	31.4%	575,973,918	528,598,828	47,375,090	9.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,822,255	1,892,473	(70,218)	-3.7%	9,018,524	9,528,820	(510,296)	-5.4%
2. NONJURISDICTIONAL SALES	59,182	58,198	984	1.7%	388,608	307,407	81,201	26.4%
3. TOTAL SALES	1,881,437	1,950,671	(69,234)	-3.5%	9,407,132	9,836,227	(429,095)	-4.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9685443	0.9701651	(0.0016208)	-0.2%	0.9586901	0.9687475	(0.0100574)	-1.0%

111

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	94,589,761	98,722,919	(4,133,158)	-4.2%	487,069,567	496,809,297	(29,739,730)	-6.0%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	7,696,356	7,696,356	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(719,910)	(719,910)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,472,623	1,276,282	196,341	15.4%	6,259,513	7,657,692	(1,398,179)	-18.3%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	97,225,125	101,161,942	(3,936,817)	-3.9%	480,305,526	511,443,435	(31,137,909)	-6.1%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	138,448,331	105,378,116	33,070,215	31.4%	575,973,918	528,598,828	47,375,090	9.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9685443	0.9701651	(0.0016206)	-0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	134,093,342	102,234,170	31,859,172	31.2%	552,119,958	512,090,627	40,029,331	7.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	134,210,003	102,323,114	31,886,889	31.2%	552,600,301	512,536,146	40,064,155	7.8%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	134,210,003	102,323,114	31,886,889	31.2%	552,600,301	512,536,146	40,064,155	7.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(36,984,878)	(1,161,172)	(35,823,706)	3085.1%	(72,294,775)	(1,092,711)	(71,202,064)	6516.1%
8. INTEREST PROVISION FOR THE MONTH	(135,400)	40,819	(176,219)	-431.7%	(248,930)	379,104	(628,034)	-165.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(47,565,472)	9,385,828	(56,951,300)	-606.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(85,968,476)	6,982,749	(92,951,225)	-1331.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(47,565,472)	9,385,828	(56,951,300)	-608.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(85,833,076)	6,941,930	(92,775,006)	-1336.4%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(133,398,548)	16,327,758	(149,726,306)	-917.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(66,699,274)	8,163,879	(74,863,153)	-917.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.430	6.000	(3.570)	-59.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.450	6.000	(3.550)	-59.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	4.880	12.000	(7.120)	-59.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.440	6.000	(3.560)	-59.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.203	0.500	(0.297)	-59.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(135,400)	40,819	(176,219)	-431.7%	NOT APPLICABLE			

113

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	762,081	723,396	38,685	5.3%	2,347,667	2,011,319	336,348	16.7%
2 LIGHT OIL	1,292,723	697,616	595,107	85.3%	4,320,159	3,352,777	967,382	28.9%
3 COAL	24,035,908	27,804,296	(3,768,388)	-13.6%	126,921,627	145,118,861	(18,197,234)	-12.5%
4 NATURAL GAS	66,365,911	59,134,353	7,231,558	12.2%	290,006,495	271,934,541	18,071,954	6.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	92,456,623	88,359,661	4,096,962	4.6%	423,595,948	422,417,498	1,178,450	0.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,683	7,944	(3,261)	-41.0%	15,483	22,204	(6,721)	-30.3%
9 LIGHT OIL	5,765	5,122	643	12.6%	19,854	24,354	(4,500)	-18.5%
10 COAL	741,431	978,875	(237,444)	-24.3%	4,309,962	5,140,562	(830,600)	-16.2%
11 NATURAL GAS	790,053	845,428	(55,375)	-6.5%	3,735,454	3,781,765	(46,311)	-1.2%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,541,932	1,837,369	(295,437)	-16.1%	8,080,753	8,968,885	(888,132)	-9.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	7,302	12,277	(4,975)	-40.5%	25,219	34,325	(9,106)	-26.5%
16 LIGHT OIL (BBL)	10,348	13,971	(3,623)	-25.9%	38,425	68,789	(30,364)	-44.1%
17 COAL (TON)	351,491	440,290	(88,799)	-20.2%	1,979,802	2,298,655	(318,853)	-13.9%
18 NATURAL GAS (MCF)	5,707,506	6,297,400	(589,894)	-9.4%	27,033,081	27,591,400	(558,319)	-2.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	45,811	154,170	(108,359)	-70.3%	158,214	431,046	(272,832)	-63.3%
22 LIGHT OIL	58,404	54,994	3,410	6.2%	205,861	259,571	(53,710)	-20.7%
23 COAL	8,252,384	10,450,183	(2,197,799)	-21.0%	46,936,917	54,618,930	(7,682,013)	-14.1%
24 NATURAL GAS	5,874,776	6,473,679	(598,903)	-9.3%	27,810,325	28,363,879	(553,554)	-2.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,231,375	17,133,026	(2,901,651)	-16.9%	75,111,317	83,873,426	(8,562,109)	-10.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.30%	0.43%	-	-0.1%	0.19%	0.25%	-	-0.1%
29 LIGHT OIL	0.37%	0.28%	-	0.1%	0.25%	0.27%	-	0.0%
30 COAL	48.08%	53.28%	-	-5.2%	53.34%	57.32%	-	-4.0%
31 NATURAL GAS	51.24%	46.01%	-	5.2%	46.23%	42.17%	-	4.1%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	104.37	58.92	45.44	77.1%	93.09	58.60	34.49	58.9%
36 LIGHT OIL (\$/BBL)	124.92	49.93	74.99	150.2%	112.43	48.74	63.69	130.7%
37 COAL (\$/TON)	68.38	63.15	5.23	8.3%	64.11	63.13	0.98	1.5%
38 NATURAL GAS (\$/MCF)	11.63	9.39	2.24	23.8%	10.73	9.86	0.87	8.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	16.64	4.69	11.94	254.5%	14.84	4.67	10.17	218.0%
42 LIGHT OIL	22.13	12.69	9.45	74.5%	20.99	12.92	8.07	62.5%
43 COAL	2.91	2.66	0.25	9.5%	2.70	2.66	0.05	1.8%
44 NATURAL GAS	11.30	9.13	2.16	23.7%	10.43	9.59	0.84	8.8%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	6.50	5.16	1.34	26.0%	5.64	5.05	0.59	11.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,782	19,407	(9,625)	-49.6%	10,219	19,413	(9,194)	-47.4%
49 LIGHT OIL	10,131	10,737	(606)	-5.6%	10,369	10,658	(289)	-2.7%
50 COAL	11,130	10,676	454	4.3%	10,890	10,625	265	2.5%
51 NATURAL GAS	7,436	7,657	(221)	-2.9%	7,445	7,500	(55)	-0.7%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,230	9,325	(95)	-1.0%	9,295	9,329	(34)	-0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	16.27	9.11	7.16	78.6%	15.16	9.06	6.10	67.3%
56 LIGHT OIL	22.42	13.62	8.80	64.6%	21.76	13.77	7.99	58.0%
57 COAL	3.24	2.84	0.40	14.1%	2.94	2.82	0.12	4.3%
58 NATURAL GAS	8.40	6.99	1.41	20.2%	7.76	7.19	0.57	7.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	6.00	4.81	1.19	24.7%	5.24	4.71	0.53	11.3%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/2/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	375	198,768	72.9	75.3	91.4	11,227	COAL	94,193	23,453,500	2,209,151.1	6,062,942	3.08	64.37
B.B.#2	385	180,892	65.3	68.3	80.8	10,654	COAL	82,668	23,312,100	1,927,164.7	5,321,109	2.94	64.37
B.B.#3	387	146,358	52.5	56.1	74.2	10,902	COAL	68,437	23,313,950	1,595,531.7	4,405,100	3.01	64.37
B.B.#4	418	155,608	51.7	55.6	82.0	11,246	COAL	77,113	22,693,530	1,749,966.2	4,963,549	3.19	64.37
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	8,730	5,784,858	50,500.7	1,149,492	-	131.67
B.B. STATION	1,665	679,626	60.3	63.6	82.0	11,008	-	-	-	-	21,902,192	3.22	-
SEB-PHIL.#1(HVY OIL)	17	2,375	19.4	98.5	87.5	9,783	HVY.OIL	3,703	6,273,540	23,231.0	344,379	14.50	93.00
SEB-PHIL.#2(HVY OIL)	17	2,308	18.9	95.4	86.3	9,783	HVY.OIL	3,599	6,273,540	22,580.1	334,707	14.50	93.00
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	386	5,784,858	2,230.4	82,985	-	215.01
SEB-PHILLIPS TOTAL	34	4,683	19.1	96.9	86.9	9,782	-	-	-	-	762,081	16.27	-
POLK #1 GASIFIER	250	61,805	34.3	45.1	69.3	12,468	COAL	29,080	26,496,000	770,570.3	2,133,716	3.45	73.37
POLK #1 CT (OIL)	215	5,015	3.2	92.2	50.8	11,191	LGT.OIL	9,954	5,803,551	56,121.5	1,242,743	24.78	124.85
POLK #1 TOTAL	260	66,820	37.1	72.0	75.0	12,372	-	-	-	826,691.8	3,376,459	6.06	-
POLK #2 CT (GAS)	149	6,782	6.3	99.6	54.8	12,380	GAS	83,821	1,029,307	86,278.0	986,326	14.54	11.77
POLK #2 CT (OIL)	159	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	154	6,782	6.1	99.6	54.8	12,380	-	-	-	86,278.0	986,326	14.84	-
POLK #3 CT (GAS)	149	4,373	4.1	100.0	71.7	10,805	GAS	40,301	1,029,307	41,482.0	474,220	10.84	11.77
POLK #3 CT (OIL)	164	725	0.6	100.0	70.4	2,185	LGT.OIL	274	5,803,537	1,591.6	34,238	4.72	124.96
POLK #3 TOTAL	157	5,098	4.5	100.0	72.6	9,680	-	-	-	43,073.6	508,458	9.97	-
POLK #4 (GAS)	149	7,971	7.4	89.4	78.6	12,776	GAS	98,657	1,029,307	101,548.0	1,180,892	14.86	11.77
POLK #5 (GAS)	149	4,835	4.3	76.6	76.6	11,532	GAS	62,713	1,029,307	54,268.0	620,275	13.38	11.77
POLK STATION TOTAL	859	91,306	14.8	85.7	71.9	12,209	-	-	-	1,111,849.4	6,662,410	7.29	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	25	0.1	100.0	51.0	27,620	LGT.OIL	120	5,776,161	690.5	15,742	62.97	131.18
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	25	0.0	100.0	61.0	27,620	LGT.OIL	120	5,776,826	690.5	16,742	62.97	131.18
COT 1	3	209	9.7	100.0	27.6	11,542	GAS	2,342	1,029,307	2,411.2	40,982	19.81	17.50
COT 2	3	232	10.7	100.0	68.8	11,542	GAS	2,603	1,029,307	2,678.8	45,549	19.63	17.50
CITY OF TAMPA TOTAL	6	441	10.2	100.0	48.2	11,542	GAS	4,945	1,029,307	5,090.0	86,531	19.62	17.60
BAYSIDE ST 1	232	118,409	69.7	100.0	69.7	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	70,892	63.1	100.0	84.5	11,209	GAS	772,017	1,029,307	794,642.0	8,967,295	12.65	11.62
BAYSIDE CT1B	156	72,874	64.9	97.4	84.5	11,383	GAS	805,896	1,029,307	829,514.0	9,360,814	12.85	11.62
BAYSIDE CT1C	156	74,079	66.0	99.3	88.1	10,709	GAS	770,701	1,029,307	793,288.0	8,952,010	12.08	11.62
BAYSIDE UNIT 1 TOTAL	700	334,254	66.3	99.3	80.4	7,232	GAS	2,348,614	1,029,307	2,417,444.0	27,280,119	8.16	11.62
BAYSIDE ST 2	304	151,512	69.2	98.7	70.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	62,600	55.7	95.6	94.4	11,209	GAS	681,712	1,029,307	701,691.0	7,918,371	12.65	11.62
BAYSIDE CT2B	156	70,529	62.8	98.2	94.9	11,389	GAS	778,982	1,029,307	801,812.0	9,048,203	12.83	11.62
BAYSIDE CT2C	156	74,385	66.2	98.4	83.8	11,331	GAS	818,835	1,029,307	842,833.0	9,511,113	12.79	11.62
BAYSIDE CT2D	156	72,571	64.6	93.9	87.8	11,331	GAS	798,926	1,029,307	822,340.0	9,279,961	12.79	11.62
BAYSIDE UNIT 2 TOTAL	928	431,697	64.6	97.2	80.3	7,342	GAS	3,076,466	1,029,307	3,168,676.0	36,767,548	8.28	11.62
BAYSIDE STATION TOTAL	1,628	766,851	65.3	98.1	80.3	7,294	GAS	5,427,089	1,029,307	5,586,120.0	63,037,667	8.23	11.62
SYSTEM	4,190	1,541,932	51.1	82.7	82.1	9,231	-	-	-	14,231,374.7	92,466,623	6.00	-

116

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2006**

**SCHEDULE A6
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	6,307	12,277	(5,970)	-48.6%	23,029	34,325	(11,296)	-32.9%
3 UNIT COST (\$/BBL)	109.00	57.79	51.21	88.6%	98.08	59.99	38.10	63.5%
4 AMOUNT (\$)	687,477	709,511	(22,034)	-3.1%	2,258,788	2,059,075	199,713	9.7%
5 BURNED:								
6 UNITS (BBL)	7,302	12,277	(4,975)	-40.5%	25,219	34,325	(9,106)	-26.5%
7 UNIT COST (\$/BBL)	104.37	58.92	45.44	77.1%	93.09	58.60	34.49	58.9%
8 AMOUNT (\$)	762,081	723,396	38,685	5.3%	2,347,887	2,011,319	336,348	16.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	7,973	15,325	(7,352)	-48.0%	7,973	15,325	(7,352)	-48.0%
11 UNIT COST (\$/BBL)	97.38	57.83	39.56	68.4%	97.38	57.83	39.56	68.4%
12 AMOUNT (\$)	776,447	886,206	(109,759)	-12.4%	776,447	886,206	(109,759)	-12.4%
13								
14 DAYS SUPPLY:	114	219	(105)	-50.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	24,292	13,971	10,321	73.9%	74,175	68,789	5,386	7.8%
17 UNIT COST (\$/BBL)	165.72	70.00	95.72	136.7%	152.30	70.96	81.34	114.6%
18 AMOUNT (\$)	4,025,584	977,977	3,047,617	311.6%	11,296,909	4,881,193	6,415,716	131.4%
19 BURNED:								
20 UNITS (BBL)	10,348	13,971	(3,623)	-25.9%	38,425	68,789	(30,364)	-44.1%
21 UNIT COST (\$/BBL)	124.82	49.93	74.89	150.2%	112.43	48.74	63.69	130.7%
22 AMOUNT (\$)	1,292,723	697,616	595,107	85.3%	4,320,159	3,352,777	967,382	28.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,907	101,727	(19,820)	-19.5%	81,907	101,727	(19,820)	-19.5%
25 UNIT COST (\$/BBL)	128.61	77.20	51.41	66.6%	128.61	77.20	51.41	66.6%
26 AMOUNT (\$)	10,534,346	7,853,650	2,680,696	34.1%	10,534,346	7,853,650	2,680,696	34.1%
27								
28 DAYS SUPPLY: NORMAL	210	261	(51)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-19.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	407,942	456,000	(48,058)	-10.5%	1,908,286	2,441,150	(532,864)	-21.8%
32 UNIT COST (\$/TON)	64.73	62.24	2.49	4.0%	65.49	61.97	3.53	5.7%
33 AMOUNT (\$)	26,405,496	28,379,325	(1,973,829)	-7.0%	124,981,585	151,269,568	(26,287,983)	-17.4%
34 BURNED:								
35 UNITS (TONS)	351,491	440,290	(88,799)	-20.2%	1,979,802	2,298,655	(318,853)	-13.9%
36 UNIT COST (\$/TON)	68.38	63.15	5.23	8.3%	64.11	63.13	0.98	1.5%
37 AMOUNT (\$)	24,035,908	27,804,296	(3,768,388)	-13.6%	126,921,627	145,118,881	(18,197,234)	-12.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	497,934	561,203	(63,269)	-11.3%	497,934	561,203	(63,269)	-11.3%
40 UNIT COST (\$/TON)	65.55	61.61	3.94	6.4%	65.55	61.61	3.94	6.4%
41 AMOUNT (\$)	32,641,529	34,575,256	(1,933,727)	-5.6%	32,641,529	34,575,256	(1,933,727)	-5.6%
42								
43 DAYS SUPPLY:	38	44	(6)	-10.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,923,485	6,297,400	(373,915)	-5.9%	27,292,266	27,591,400	(299,134)	-1.1%
46 UNIT COST (\$/MCF)	11.79	9.39	2.40	25.6%	10.81	9.86	0.95	9.7%
47 AMOUNT (\$)	69,859,977	59,134,352	10,725,625	18.1%	295,013,885	271,934,539	23,079,346	8.5%
48 BURNED:								
49 UNITS (MCF)	5,707,506	6,297,400	(589,894)	-9.4%	27,033,081	27,591,400	(558,319)	-2.0%
50 UNIT COST (\$/MCF)	11.63	9.39	2.24	23.8%	10.73	9.86	0.87	8.8%
51 AMOUNT (\$)	66,365,911	59,134,353	7,231,558	12.2%	290,006,495	271,934,541	18,071,954	6.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	509,495	0	509,495	0.0%	509,495	0	509,495	0.0%
54 UNIT COST (\$/MCF)	13.54	0.00	13.54	0.0%	13.54	0.00	13.54	0.0%
55 AMOUNT (\$)	6,899,580	0	6,899,580	0.0%	6,899,580	0	6,899,580	0.0%
56								
57 DAYS SUPPLY:	3	0	3	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008**

**SCHEDULE A6
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	59,588
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	59,588

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(9,115)	(1,209,080)
OTHER USAGE	(399)	(52,987)
TOTAL	(9,514)	(1,262,067)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	37,633
IGNITION #2 OIL	1,149,492
IGNITION PROPANE	26,399
AERIAL SURVEY ADJ.	0
ADDITIVES	4,605
GREEN FUEL	0
TOTAL	1,218,129

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) TOTAL COST (B)	(7) TOTAL \$ FOR FUEL ADJUSTMENT (B)X(A)	(8) TOTAL \$ FOR TOTAL COST (B)X(BB)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	834.0	0.0	834.0	4.724	5.192	39,400.00	43,300.00	3,900.00
VARIOUS	JURISDIC. SCH. - MB	12,695.0	0.0	12,695.0	4.129	6.300	524,200.00	799,800.00	229,600.00
TOTAL		13,529.0	0.0	13,529.0	4.186	6.232	563,600.00	843,100.00	233,500.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	322.7	0.0	322.7	9.329	10.261	30,103.20	33,113.52	2,182.87
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,134.7	0.0	1,134.7	8.582	7.208	74,349.25	81,784.18	4,726.39
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - MA	100.0	0.0	100.0	7.207	8.838	7,207.00	8,838.17	1,288.17
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	SCH. - MA	66.0	0.0	66.0	7.186	8.838	4,742.76	5,833.20	864.06
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		1,823.4	0.0	1,823.4	7.170	7.981	118,402.21	129,589.07	9,981.48

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (\$X(A))	(8) TOTAL \$ FOR TOTAL COST (\$X(B))	(9) GAINS ON MARKET BASED SALES	
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	MAY 2008 SCH. - D	(298.5)	0.0	(298.5)	7.273	8.001	(21,710.59)	(23,881.65)	(1,384.28)	
SEMINOLE ELEC. PRECO-1	MAY 2008 SCH. - D	298.5	0.0	298.5	7.333	8.066	21,888.54	24,077.39	1,398.80	
SEMINOLE ELEC. PRECO-1	APR. 2008 SCH. - D	(260.3)	0.0	(260.3)	5.534	6.087	(14,404.35)	(15,844.79)	(809.73)	
SEMINOLE ELEC. PRECO-1	APR. 2008 SCH. - D	260.3	0.0	260.3	5.533	6.086	14,402.66	15,842.93	809.56	
SEMINOLE ELEC. PRECO-1	MAR. 2008 SCH. - D	(409.1)	0.0	(409.1)	4.249	4.674	(17,383.11)	(19,121.42)	(914.02)	
SEMINOLE ELEC. PRECO-1	MAR. 2008 SCH. - D	409.1	0.0	409.1	4.610	5.071	18,858.55	20,744.41	1,061.58	
SEMINOLE ELEC. PRECO-1	FEB. 2008 SCH. - D	(290.8)	0.0	(290.8)	3.906	4.296	(11,357.92)	(12,493.71)	(428.80)	
SEMINOLE ELEC. PRECO-1	FEB. 2008 SCH. - D	290.8	0.0	290.8	4.335	4.766	12,805.75	13,866.33	553.59	
SEMINOLE ELEC. PRECO-1	JAN. 2008 SCH. - D	(258.6)	0.0	(258.6)	4.048	4.453	(10,467.75)	(11,514.53)	(371.93)	
SEMINOLE ELEC. PRECO-1	JAN. 2008 SCH. - D	258.6	0.0	258.6	4.229	4.652	10,936.82	12,030.50	418.83	
SEMINOLE ELEC. PRECO-1	DEC. 2007 SCH. - D	(47.3)	0.0	(47.3)	3.801	4.182	(1,798.06)	(1,977.87)	(66.20)	
SEMINOLE ELEC. PRECO-1	DEC. 2007 SCH. - D	47.3	0.0	47.3	4.012	4.413	1,897.56	2,087.32	85.07	
SEMINOLE ELEC. PRECO-1	NOV. 2007 SCH. - D	(9.1)	0.0	(9.1)	3.375	3.712	(307.10)	(337.81)	(13.91)	
SEMINOLE ELEC. PRECO-1	NOV. 2007 SCH. - D	9.1	0.0	9.1	3.370	3.707	306.69	337.36	13.47	
SEMINOLE ELEC. HARDEE	MAY 2008 SCH. - D	(1,217.6)	0.0	(1,217.6)	5.307	5.837	(64,614.78)	(71,076.28)	(3,654.86)	
SEMINOLE ELEC. HARDEE	MAY 2008 SCH. - D	1,217.6	0.0	1,217.6	5.494	6.043	66,889.55	73,578.51	3,816.11	
SEMINOLE ELEC. HARDEE	MAR. 2008 SCH. - D	(1,040.4)	0.0	(1,040.4)	3.215	3.537	(33,449.12)	(36,794.03)	(1,381.72)	
SEMINOLE ELEC. HARDEE	MAR. 2008 SCH. - D	1,040.4	0.0	1,040.4	3.510	3.861	36,515.41	40,166.95	1,688.35	
SEMINOLE ELEC. HARDEE	FEB. 2008 SCH. - D	(756.4)	0.0	(756.4)	3.486	3.835	(26,371.28)	(29,008.39)	(883.48)	
SEMINOLE ELEC. HARDEE	FEB. 2008 SCH. - D	756.4	0.0	756.4	3.816	4.200	28,877.35	31,785.09	1,134.09	
SEMINOLE ELEC. HARDEE	JAN. 2008 SCH. - D	(844.1)	0.0	(844.1)	3.953	4.348	(33,364.90)	(36,701.39)	(1,200.70)	
SEMINOLE ELEC. HARDEE	JAN. 2008 SCH. - D	844.1	0.0	844.1	4.015	4.417	33,891.75	37,280.93	1,253.39	
SEMINOLE ELEC. HARDEE	DEC. 2007 SCH. - D	(1,159.2)	0.0	(1,159.2)	3.588	3.947	(41,594.38)	(45,753.80)	(1,682.58)	
SEMINOLE ELEC. HARDEE	DEC. 2007 SCH. - D	1,159.2	0.0	1,159.2	3.370	3.707	39,069.93	42,976.92	1,441.25	
SEMINOLE ELEC. HARDEE	NOV. 2007 SCH. - D	(988.7)	0.0	(988.7)	2.893	3.183	(28,607.65)	(31,468.42)	(1,365.41)	
SEMINOLE ELEC. HARDEE	NOV. 2007 SCH. - D	988.7	0.0	988.7	2.892	3.181	28,595.35	31,454.89	1,383.70	
CALPEA	MAY 2008 SCH. - MA	(52.0)	0.0	(52.0)	7.216	8.315	(3,752.30)	(4,323.87)	(392.17)	
CALPEA	MAY 2008 SCH. - MA	52.0	0.0	52.0	7.208	8.307	3,748.01	4,319.58	392.17	
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.000	0.000	9,309.67	10,231.17	800.17	
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,457.4	0.0	1,457.4	7.806	8.586	113,757.41	125,133.16	7,809.43	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		166.0	0.0	166.0	7.196	8.836	11,945.47	14,667.08	2,152.23	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TOTAL		1,623.4	0.0	1,623.4	7.743	8.812	125,702.88	139,800.24	9,961.66	
CURRENT MONTH:										
DIFFERENCE		(11,905.6)	0.0	(11,905.6)	3.577	2.380	(437,897.12)	(703,299.76)	(223,538.34)	
DIFFERENCE %		-88.0%	0.0%	-88.0%	85.9%	36.2%	-77.7%	-83.4%	-95.7%	
PERIOD TO DATE:										
ACTUAL		31,191.5	0.0	31,191.5	8.485	11.136	2,646,512.37	3,473,481.64	701,509.83	
ESTIMATED		58,913.0	0.0	58,913.0	4.408	6.407	2,598,800.00	3,774,600.00	986,200.00	
DIFFERENCE		(27,721.5)	0.0	(27,721.5)	4.077	4.729	49,712.37	(301,118.36)	(284,690.17)	
DIFFERENCE %		-47.1%	0.0%	-47.1%	92.5%	73.8%	1.9%	-8.0%	-28.9%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JUNE 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	60,214.0	0.0	0.0	60,214.0	8.172	8.172	4,920,900.00
CALPINE	SCH. - D	3,932.0	0.0	0.0	3,932.0	11.694	11.694	459,800.00
OTHER	SCH. - D	8,324.0	0.0	0.0	8,324.0	12.268	12.268	1,021,200.00
TOTAL		72,470.0	0.0	0.0	72,470.0	8.834	8.834	6,401,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	77,892.0	0.0	0.0	77,892.0	13.668	13.668	10,646,123.23
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PROGRESS ENERGY FLORIDA	SCH. - D	17,925.0	0.0	0.0	17,925.0	4.542	4.542	814,153.50
CALPINE	SCH. - D	4,989.0	0.0	0.0	4,989.0	18.596	18.596	927,756.74
RELIANT	SCH. - D	43,668.0	0.0	0.0	43,668.0	16.099	16.099	7,029,932.72
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH. - REB	14,069.0	0.0	0.0	14,069.0	13.170	13.170	1,852,856.75
CALPINE	OATT	1,454.0	0.0	0.0	1,454.0	9.598	9.598	139,553.58
AUBURNOALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL CURRENT MONTH		169,997.0	0.0	0.0	169,997.0	13.382	13.382	21,416,376.52
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	MAY 2008	IPP	(64,319.0)	0.0	(64,319.0)	12.386	12.386	(7,968,546.14)
HARDEE PWR. PART.-NATIVE	MAY 2008	IPP	64,319.0	0.0	64,319.0	12.330	12.330	7,930,698.08
HARDEE PWR. PART.-NATIVE	APR. 2008	IPP	(37,284.0)	0.0	(37,284.0)	11.559	11.559	(4,309,816.90)
HARDEE PWR. PART.-NATIVE	APR. 2008	IPP	37,284.0	0.0	37,284.0	11.557	11.557	4,309,023.68
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	(68,695.0)	0.0	(68,695.0)	9.843	9.843	(6,781,449.75)
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	68,695.0	0.0	68,695.0	9.841	9.841	6,760,314.51
PROGRESS ENERGY FLORIDA	MAY 2008	SCH. - D	(87,055.0)	0.0	(87,055.0)	4.574	4.574	(3,982,192.30)
PROGRESS ENERGY FLORIDA	MAY 2008	SCH. - D	87,055.0	0.0	87,055.0	5.080	5.080	4,422,690.60
RELIANT	MAY 2008	SCH. - D	(29,399.0)	0.0	(29,399.0)	13.882	13.882	(4,081,225.08)
RELIANT	MAY 2008	SCH. - D	29,399.0	0.0	29,399.0	13.975	13.975	4,108,558.21
RELIANT	APR. 2008	SCH. - D	(22,487.0)	0.0	(22,487.0)	12.455	12.455	(2,800,675.15)
RELIANT	APR. 2008	SCH. - D	22,487.0	0.0	22,487.0	12.461	12.461	2,802,046.74
CALPINE	MAY 2008	OATT	(1,430.0)	0.0	(1,430.0)	7.759	7.759	(110,953.87)
CALPINE	MAY 2008	OATT	1,430.0	0.0	1,430.0	7.798	7.798	111,515.21
CALPINE	MAR. 2008	OATT	(1,067.0)	0.0	(1,067.0)	4.083	4.083	(43,567.24)
CALPINE	MAR. 2008	OATT	1,067.0	0.0	1,067.0	4.618	4.618	49,277.93
CALPINE	FEB. 2008	OATT	(1,112.0)	0.0	(1,112.0)	3.900	3.900	(43,368.87)
CALPINE	FEB. 2008	OATT	1,112.0	0.0	1,112.0	4.283	4.283	47,629.45
CALPINE	JAN. 2008	OATT	(636.0)	0.0	(636.0)	4.130	4.130	(26,269.80)
CALPINE	JAN. 2008	OATT	636.0	0.0	636.0	4.161	4.161	26,464.43
CALPINE	DEC. 2007	OATT	(1,134.0)	0.0	(1,134.0)	4.006	4.006	(45,426.32)
CALPINE	DEC. 2007	OATT	1,134.0	0.0	1,134.0	3.887	3.887	44,084.14
CALPINE	NOV. 2007	OATT	(1,444.0)	0.0	(1,444.0)	3.501	3.501	(50,549.64)
CALPINE	NOV. 2007	OATT	1,444.0	0.0	1,444.0	3.497	3.497	50,502.33
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	440,764.28
TOTAL		169,997.0	0.0	0.0	169,997.0	13.667	13.667	21,861,140.78
CURRENT MONTH:								
DIFFERENCE		87,527.0	0.0	0.0	87,527.0	4.823	4.823	15,449,240.78
DIFFERENCE %		120.8%	0.0%	0.0%	120.8%	54.6%	54.6%	241.3%
PERIOD TO DATE:								
ACTUAL		917,057.0	0.0	0.0	917,057.0	8.574	8.574	78,625,871.49
ESTIMATED		245,242.0	0.0	0.0	245,242.0	9.386	9.386	23,017,300.00
DIFFERENCE		671,815.0	0.0	0.0	671,815.0	(0.812)	(0.812)	55,608,571.49
DIFFERENCE %		273.9%	0.0%	0.0%	273.9%	-8.7%	-8.7%	241.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (9)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	54,946.0	0.0	0.0	54,946.0	4.400	4.400	2,417,700.00
TOTAL		54,946.0	0.0	0.0	54,946.0	4.400	4.400	2,417,700.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,957.0	0.0	0.0	15,957.0	3.000	3.000	478,777.15
MCKAY BAY REFUSE	COGEN.	13,190.0	0.0	0.0	13,190.0	4.720	4.720	622,549.45
ORANGE COGENERATION L.P.	COGEN.	7,314.0	0.0	0.0	7,314.0	2.778	2.778	203,208.99
CARGILL RIDGEWOOD	COGEN.	7,851.0	0.0	0.0	7,851.0	10.039	10.039	788,149.35
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	543.0	0.0	0.0	543.0	9.034	9.034	49,053.44
CF INDUSTRIES INC.	COGEN.	568.0	0.0	0.0	568.0	12.267	12.267	69,674.04
IMC-AGRICO-NEW WALES	COGEN.	2,016.0	0.0	0.0	2,016.0	10.382	10.382	209,308.62
IMC-AGRICO-S. PIERCE	COGEN.	10,599.0	0.0	0.0	10,599.0	9.791	9.791	1,037,794.62
AUBURNDALE POWER PARTNERS	COGEN.	1,017.0	0.0	0.0	1,017.0	10.043	10.043	102,136.71
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2008		59,055.0	0.0	0.0	59,055.0	6.029	6.029	3,580,662.37
ADJUSTMENTS FOR THE MONTH OF: MAY 2008								
HILLSBOROUGH COUNTY	COGEN.	(17,902.0)	0.0	0.0	(17,902.0)	2.801	2.801	(501,385.65)
		17,902.0	0.0	0.0	17,902.0	2.979	2.979	533,256.26
MCKAY BAY REFUSE	COGEN.	(13,656.0)	0.0	0.0	(13,656.0)	4.140	4.140	(565,310.52)
		13,656.0	0.0	0.0	13,656.0	4.290	4.290	585,856.67
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.663	2.663	(208,829.32)
		7,843.0	0.0	0.0	7,843.0	2.782	2.782	218,176.31
CARGILL RIDGEWOOD	COGEN.	(9,231.0)	0.0	0.0	(9,231.0)	8.033	8.033	(741,504.35)
		9,231.0	0.0	0.0	9,231.0	8.089	8.089	748,667.15
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(614.0)	0.0	0.0	(614.0)	7.536	7.536	(46,272.54)
		614.0	0.0	0.0	614.0	7.624	7.624	46,812.54
CF INDUSTRIES INC.	COGEN.	(539.0)	0.0	0.0	(539.0)	7.748	7.748	(41,759.71)
		539.0	0.0	0.0	539.0	7.822	7.822	42,161.61
IMC-AGRICO-NEW WALES	COGEN.	(4,848.0)	0.0	0.0	(4,848.0)	7.909	7.909	(383,437.21)
		4,848.0	0.0	0.0	4,848.0	7.972	7.972	386,464.58
IMC-AGRICO-S. PIERCE	COGEN.	(10,983.0)	0.0	0.0	(10,983.0)	7.644	7.644	(839,516.40)
		10,983.0	0.0	0.0	10,983.0	7.718	7.718	847,634.01
AUBURNDALE POWER PARTNERS	COGEN.	(1,087.0)	0.0	0.0	(1,087.0)	6.796	6.796	(73,867.15)
		1,087.0	0.0	0.0	1,087.0	8.873	8.873	74,709.13
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MAY 2008		0.0	0.0	0.0	0.0	0.000	0.000	79,855.41
TOTAL		59,055.0	0.0	0.0	59,055.0	6.165	6.165	3,640,507.78
CURRENT MONTH:								
DIFFERENCE		4,109.0	0.0	0.0	4,109.0	1.764	1.764	1,222,807.78
DIFFERENCE %		7.5%	0.0%	0.0%	7.5%	40.1%	40.1%	50.8%
PERIOD TO DATE:								
ACTUAL		369,945.0	0.0	0.0	369,945.0	4.720	4.720	17,461,506.96
ESTIMATED		326,035.0	0.0	0.0	326,035.0	4.238	4.238	13,820,600.00
DIFFERENCE		43,910.0	0.0	0.0	43,910.0	0.481	0.481	3,640,906.96
DIFFERENCE %		13.5%	0.0%	0.0%	13.5%	11.3%	11.3%	26.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-4
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	112,508.0	298.0	112,210.0	8.004	9,005,100.00	8.004	9,005,100.00	0.00
TOTAL		112,508.0	298.0	112,210.0	8.004	9,005,100.00	8.004	9,005,100.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	4,288.0	0.0	4,288.0	6.825	292,841.00	10.481	448,562.51	155,921.51
FLA. POWER & LIGHT	SCH. - J	33,296.0	0.0	33,296.0	10.877	3,554,891.00	14.874	4,952,543.24	1,397,652.24
CITY OF LAKELAND	SCH. - J	80.0	0.0	80.0	15.238	12,190.00	18.717	14,973.30	2,783.30
ORLANDO UTIL. COMM.	SCH. - J	4,975.0	0.0	4,975.0	15.710	781,590.00	17.019	846,876.25	65,086.25
THE ENERGY AUTHORITY	SCH. - J	34,158.0	0.0	34,158.0	11.777	4,022,890.00	15.021	5,130,917.71	1,108,027.71
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	28,907.0	0.0	28,907.0	11.575	3,345,920.00	14.006	4,048,817.83	702,897.83
CARGILL ALLIANT	SCH. - J	68,873.0	0.0	68,873.0	9.110	6,274,564.00	10.655	7,338,413.70	1,063,849.70
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	3,478.0	0.0	3,478.0	19.882	684,140.00	23.378	812,831.92	128,491.92
REEDY CREEK	SCH. - J	50.0	0.0	50.0	6.200	3,100.00	10.466	5,233.00	2,133.00
SEMINOLE ELEC. CO-OP	SCH. - J	13,171.0	0.0	13,171.0	12.494	1,645,590.00	15.131	1,992,917.31	347,327.31
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	10,119.0	0.0	10,119.0	5.737	580,542.00	10.938	1,106,778.88	526,236.88
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	2,449.0	0.0	2,449.0	10.876	266,343.00	16.538	405,023.17	138,680.17
SOUTHERN COMPANY	SCH. - J	1,349.0	0.0	1,349.0	11.014	148,585.00	16.474	222,239.89	73,654.89
SUB-TOTAL CURRENT MONTH		205,191.0	0.0	205,191.0	10.533	21,612,986.00	13.317	27,325,528.71	5,712,542.71
ADJUSTMENTS TO PRIOR MONTHS									
CARGILL ALLIANT	APR. 2008 SCH. - J	(21,928.0)	0.0	(21,928.0)	7.853	(1,721,898.00)	11.284	(2,474,406.35)	(752,508.35)
CARGILL ALLIANT	APR. 2008 SCH. - J	21,928.0	0.0	21,928.0	7.852	1,721,718.00	11.284	2,474,228.35	752,508.35
SOUTHERN COMPANY	APR. 2008 SCH. - J	(3,263.0)	0.0	(3,263.0)	10.198	(332,760.64)	14.460	(471,816.41)	(138,055.77)
SOUTHERN COMPANY	APR. 2008 SCH. - J	3,263.0	0.0	3,263.0	10.205	333,000.64	14.467	472,056.41	139,055.77
VARIOUS	SCH. - J	0.0	0.0	0.0	0.000	(965,503.81)	0.000	(965,503.81)	0.00
SUB-TOTAL ADJUSTMENTS		(2.0)	0.0	(2.0)	48,272.191	(965,443.81)	48,272.191	(965,443.81)	0.00
TOTAL		205,189.0	0.0	205,189.0	10.063	20,647,542.19	12.847	26,360,084.90	5,712,542.71
CURRENT MONTH:									
DIFFERENCE		92,681.0	(298.0)	92,979.0	2.059	11,842,442.19	4.843	17,354,984.90	5,712,542.71
DIFFERENCE %		82.4%	-100.0%	82.9%	25.7%	129.3%	60.5%	192.7%	0.0%
PERIOD TO DATE:									
ACTUAL		704,892.0	0.0	704,892.0	6.471	59,696,872.58	11.103	78,244,078.84	18,547,206.06
ESTIMATED		972,125.0	867.0	971,258.0	7.507	72,981,300.00	7.507	72,981,300.00	0.00
DIFFERENCE		(267,433.0)	(867.0)	(266,366.0)	0.964	(13,284,427.42)	3.596	5,282,778.84	18,547,206.06
DIFFERENCE %		-27.5%	-100.0%	-27.4%	12.8%	-18.2%	47.9%	7.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0						
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0						
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0						
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0						
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	125.0						
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0						
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6						

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	262,793	275,155	274,970	274,970	274,970	274,970							1,657,828
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300							5,785,310
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720							4,918,320
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,371,468
TOTAL PURCHASES AND (SALES)	\$ 4,403,386	\$ 5,070,243	\$ 5,164,835	\$ 4,900,079	\$ 4,540,874	\$ 3,684,656	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,169,874
TOTAL CAPACITY	\$ 6,482,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,028,864	\$ 5,770,646	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,541,332

124

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

JULY 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	88,636,729	101,470,838	(12,834,109)	-12.6%	1,839,107	2,000,228	(161,121)	-8.1%	4.81955	5.07296	(0.25341)	-5.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(11,609)	(9,145)	(2,464)	26.9%	1,839,107 (a)	2,000,228 (a)	(161,121)	-8.1%	(0.00063)	(0.00046)	(0.00017)	38.1%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,839,107 (a)	2,000,228 (a)	(161,121)	-8.1%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,839,107 (a)	2,000,228 (a)	(161,121)	-8.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	88,625,120	101,461,693	(12,836,573)	-12.7%	1,839,107	2,000,228	(161,121)	-8.1%	4.81892	5.07251	(0.25359)	-5.0%
6. Fuel Cost of Purchased Power - Firm (A7)	5,316,887	9,209,800	(3,892,913)	-42.3%	52,470	98,699	(46,229)	-46.8%	10.13319	9.33120	0.80200	8.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	2,560,385	5,481,500	(2,921,115)	-53.3%	26,047	59,609	(33,562)	-56.3%	9.82987	9.19576	0.63411	6.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,858,676	2,597,600	261,076	10.1%	60,048	56,799	3,249	5.7%	4.76065	4.57332	0.18733	4.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	10,735,948	17,286,900	(6,552,952)	-37.9%	138,565	215,107	(76,542)	-35.6%	7.74795	8.03735	(0.28940)	-3.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,977,672	2,215,335	(237,663)	-10.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	69,652	43,800	25,852	59.0%	1,458	844	614	72.7%	4.77821	5.18957	(0.41136)	-7.9%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	673,941	473,400	200,541	42.4%	15,569	10,458	5,111	48.9%	4.32874	4.52668	(0.19794)	-4.4%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	199,690	198,400	1,290	0.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	943,283	715,600	227,683	31.8%	17,027	11,302	5,725	50.7%	5.53992	6.33162	(0.79170)	-12.5%
21. Net Inadvertent Interchange					160	0	160	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					2,524	0	2,524	0.0%				
23. Interchange and Wheeling Losses					2,614	200	2,414	1207.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	98,417,785	118,034,993	(19,617,208)	-16.6%	1,960,715	2,203,833	(243,118)	-11.0%	5.01948	5.35590	(0.33641)	-6.3%
25. Net Unbilled	922,431 (a)	3,277,380 (a)	(2,354,949)	-71.9%	18,377	61,192	(42,815)	-70.0%	5.01949	5.35590	(0.33641)	-6.3%
26. Company Use	161,929 (a)	160,677 (a)	1,252	0.8%	3,226	3,000	228	7.5%	5.01950	5.35590	(0.33640)	-6.3%
27. T & D Losses	5,245,211 (a)	5,535,800 (a)	(290,589)	-5.2%	104,497	103,359	1,138	1.1%	5.01948	5.35590	(0.33641)	-6.3%
28. System KWH Sales	98,417,785	118,034,993	(19,617,208)	-16.6%	1,834,615	2,036,282	(201,667)	-9.9%	5.36449	5.79659	(0.43210)	-7.5%
29. Wholesale KWH Sales	(3,669,587)	(3,490,826)	(178,761)	5.1%	(68,405)	(60,222)	(8,183)	13.6%	5.36450	5.79660	(0.43209)	-7.5%
30. Jurisdictional KWH Sales	94,748,198	114,544,167	(19,795,969)	-17.3%	1,766,210	1,976,060	(209,850)	-10.6%	5.36449	5.79659	(0.43210)	-7.5%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	94,830,629	114,643,820	(19,813,191)	-17.3%	1,766,210	1,976,060	(209,850)	-10.6%	5.36916	5.80164	(0.43248)	-7.5%
33. Other	0	0	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 921/04	(1,728,052)	(1,276,282)	(451,770)	35.4%	1,766,210	1,976,060	(209,850)	-10.6%	(0.09784)	(0.06459)	(0.03325)	51.5%
35. Other	0	0	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	(0.07283)	(0.06491)	(0.00771)	11.8%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	91,819,851	112,084,812	(20,264,961)	-18.1%	1,766,210	1,976,060	(209,850)	-10.6%	5.19869	5.67214	(0.47344)	-8.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	91,885,961	112,165,513	(20,279,552)	-18.1%	1,766,210	1,976,060	(209,850)	-10.6%	5.20244	5.67822	(0.47578)	-8.3%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,766,210	1,976,060	(209,850)	-10.6%	0.00679	0.00607	0.00072	11.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	92,005,946	112,285,498	(20,279,552)	-18.1%	1,766,210	1,976,060	(209,850)	-10.6%	5.20923	5.68229	(0.47306)	-8.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.209	5.682	(0.473)	-8.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

1226

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	512,232,877	523,888,336	(11,655,659)	-2.2%	9,919,860	10,969,113	(1,049,253)	-9.6%	5.16371	4.77603	0.38768	8.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(69,965)	(64,015)	(5,850)	9.1%	9,919,860 (a)	10,969,113 (a)	(1,049,253)	-9.6%	(0.00070)	(0.00058)	(0.00012)	20.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	9,919,860 (a)	10,969,113 (a)	(1,049,253)	-9.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	9,919,860 (a)	10,969,113 (a)	(1,049,253)	-9.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	512,162,912	523,824,321	(11,661,509)	-2.2%	9,919,860	10,969,113	(1,049,253)	-9.6%	5.16300	4.77545	0.38756	8.1%
6. Fuel Cost of Purchased Power - Firm (A7)	83,942,758	32,227,100	51,715,658	160.5%	969,527	343,941	625,586	181.9%	8.65811	9.36995	(0.71184)	-7.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	62,257,258	78,462,800	(16,205,542)	-20.7%	730,739	1,030,867	(300,128)	-29.1%	8.51977	7.61134	0.90843	11.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	20,320,182	16,418,200	3,901,982	23.8%	429,993	382,834	47,159	12.3%	4.72570	4.28860	0.43711	10.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	166,520,198	127,108,100	39,412,098	31.0%	2,130,259	1,757,642	372,617	21.2%	7.81690	7.23174	0.58516	8.1%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					12,050,119	12,726,755	(676,636)	-5.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A8)	464,561	381,000	83,561	21.9%	9,377	6,830	2,547	37.3%	4.95418	5.57833	(0.62415)	-11.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A8)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,863,169	2,733,000	130,169	4.8%	38,841	63,385	(24,544)	-38.7%	7.37151	4.31175	3.05977	71.0%
18. Fuel Cost of Sch. D/BO Sales (A8)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	901,202	1,184,600	(283,398)	-23.9%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,281,307	4,298,600	(17,293)	-0.2%	48,216	70,215	(21,997)	-31.3%	8.89977	6.12205	2.77772	45.4%
21. Net Inadvertent Interchange	0	0	0	0.0%	105	0	105	0.0%	0.00000	0.00000	0.00000	0.0%
22. Wheeling Rec'd. less Wheeling Del'vd.	0	0	0	0.0%	17,014	0	17,014	0.0%	0.00000	0.00000	0.00000	0.0%
23. Interchange and Wheeling Losses	0	0	0	0.0%	16,723	1,300	15,423	1186.4%	0.00000	0.00000	0.00000	0.0%
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	674,381,703	646,633,821	27,757,882	4.3%	12,002,297	12,655,240	(652,943)	-5.2%	5.61856	5.10961	0.50924	10.0%
25. Net Unbilled	12,951,885 (a)	11,883,900 (a)	1,067,985	9.2%	210,843	250,622	(39,779)	-15.9%	6.14280	4.73378	1.40902	29.8%
26. Company Use	1,133,172 (a)	1,072,408 (a)	60,764	5.7%	20,299	21,000	(701)	-3.3%	5.58240	5.10670	0.47570	9.3%
27. T & D Losses	29,688,489 (a)	28,170,309 (a)	1,518,180	13.4%	529,407	511,109	18,298	3.6%	5.60788	5.12030	0.48758	9.5%
28. System KWH Sales	674,381,703	646,633,821	27,757,882	4.3%	11,241,747	11,872,509	(630,762)	-5.3%	5.99899	5.44648	0.55251	10.1%
29. Wholesale KWH Sales	(27,523,547)	(19,999,027)	(7,524,520)	37.6%	(457,013)	(367,629)	(89,384)	24.3%	6.02249	5.44000	0.58248	10.7%
30. Jurisdictional KWH Sales	646,868,156	626,634,794	20,233,362	3.2%	10,784,734	11,504,880	(720,146)	-6.3%	5.99800	5.44689	0.55131	10.1%
31. Jurisdictional Loss Multiplier	0	0	0	0.0%	0	0	0	0.0%	1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	647,430,930	627,179,966	20,250,964	3.2%	10,784,734	11,504,880	(720,146)	-6.3%	6.00322	5.45143	0.55179	10.1%
33. Other	0	0	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(7,987,585)	(8,933,974)	946,409	-10.8%	10,784,734	11,504,880	(720,146)	-6.3%	(0.07406)	(0.07765)	0.00359	-4.6%
35. Other	0	0	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(8,979,082)	(8,979,082)	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	(0.08326)	(0.07805)	(0.00521)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GP/IF)	630,464,283	609,266,910	21,197,373	3.5%	10,784,734	11,504,880	(720,146)	-6.3%	5.84590	5.29573	0.55017	10.4%
38. Revenue Tax Factor	0	0	0	0.0%	0	0	0	0.0%	1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GP/IF)	630,918,216	609,705,581	21,212,635	3.5%	10,784,734	11,504,880	(720,146)	-6.3%	5.85010	5.29954	0.55056	10.4%
40. GP/IF * (Already Adjusted for Taxes)	839,895	839,895	0	0.0%	10,784,734	11,504,880	(720,146)	-6.3%	0.00779	0.00730	0.00049	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GP/IF)	631,758,111	610,545,476	21,212,635	3.5%	10,784,734	11,504,880	(720,146)	-6.3%	5.85789	5.30684	0.55105	10.4%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.858	5.307	0.551	10.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

127

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	88,636,729	101,470,838	(12,834,109)	-12.6%	512,232,677	523,888,336	(11,655,659)	-2.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	743,593	517,200	226,393	43.8%	3,390,105	3,114,000	276,105	8.9%
2a. GAINS FROM MARKET BASED SALES	199,690	198,400	1,290	0.7%	901,202	1,184,600	(283,398)	-23.9%
3. FUEL COST OF PURCHASED POWER	5,316,887	9,209,800	(3,892,913)	-42.3%	83,942,758	32,227,100	51,715,658	160.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,858,876	2,597,600	261,076	10.1%	20,320,182	16,418,200	3,901,982	23.8%
4. ENERGY COST OF ECONOMY PURCHASES	2,560,385	5,481,500	(2,921,115)	-53.3%	62,257,258	78,462,800	(16,205,542)	-20.7%
5. TOTAL FUEL & NET POWER TRANSACTION	98,429,394	118,044,138	(19,614,744)	-16.6%	674,461,568	646,697,836	27,763,732	4.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,609)	(9,145)	(2,464)	26.9%	(69,865)	(64,015)	(5,850)	9.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	98,417,785	118,034,993	(19,617,208)	-16.6%	674,391,703	646,633,821	27,757,882	4.3%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,766,210	1,976,060	(209,850)	-10.6%	10,784,734	11,504,880	(720,146)	-6.3%
2. NONJURISDICTIONAL SALES	68,405	60,222	8,183	13.6%	457,013	367,629	89,384	24.3%
3. TOTAL SALES	1,834,615	2,036,282	(201,667)	-9.9%	11,241,747	11,872,509	(630,762)	-5.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9627142	0.9704255	(0.0077113)	-0.8%	0.9593468	0.9690353	(0.0096885)	-1.0%

128

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	91,729,296	103,089,775	(11,360,479)	-11.0%	558,798,863	599,899,072	(41,100,209)	-6.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	8,979,082	8,979,082	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(839,895)	(839,895)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,728,052	1,276,282	451,770	35.4%	7,987,565	8,933,974	(946,409)	-10.6%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	94,620,089	105,528,798	(10,908,709)	-10.3%	574,925,615	616,972,233	(42,046,618)	-6.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	98,417,785	118,034,993	(19,617,208)	-16.6%	674,391,703	646,633,821	27,757,882	4.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9627142	0.9704255	(0.0077113)	-0.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	94,748,198	114,544,167	(19,795,969)	-17.3%	646,868,156	626,634,794	20,233,362	3.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	94,830,629	114,643,820	(19,813,191)	-17.3%	647,430,930	627,179,966	20,250,964	3.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	94,830,629	114,643,820	(19,813,191)	-17.3%	647,430,930	627,179,966	20,250,964	3.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(210,540)	(9,115,022)	8,904,482	-97.7%	(72,505,315)	(10,207,733)	(62,297,582)	610.3%
8. INTEREST PROVISION FOR THE MONTH	(176,899)	8,919	(185,818)	-2083.4%	(425,829)	388,023	(813,852)	-209.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(85,968,476)	6,982,749	(92,951,225)	-1331.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(87,638,641)	(3,406,080)	(84,232,561)	2473.0%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

129

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
D. INTEREST PROVISION									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(85,968,476)	6,982,749	(92,951,225)	-1331.2%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(87,461,742)	(3,414,999)	(84,046,743)	2461.1%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(173,430,218)	3,567,750	(176,997,968)	-4961.1%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(86,715,109)	1,783,875	(88,498,984)	-4961.1%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.450	6.000	(3.550)	-59.2%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.440	6.000	(3.560)	-59.3%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	4.890	12.000	(7.110)	-59.3%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	2.445	6.000	(3.555)	-59.3%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.204	0.500	(0.296)	-59.2%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(176,899)	8,919	(185,818)	-2083.4%	NOT APPLICABLE				

130

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	70,309	924,630	(854,321)	-92.4%	2,417,976	2,935,949	(517,973)	-17.6%
2 LIGHT OIL	648,455	861,659	(213,204)	-24.7%	4,968,614	4,214,438	754,178	17.9%
3 COAL	37,783,302	28,910,885	8,872,417	30.7%	164,704,929	174,029,746	(9,324,817)	-5.4%
4 NATURAL GAS	50,134,663	70,773,664	(20,639,001)	-29.2%	340,141,158	342,708,205	(2,567,047)	-0.7%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	88,636,729	101,470,838	(12,834,109)	-12.6%	512,232,677	523,888,336	(11,655,659)	-2.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	137	10,128	(9,991)	-98.6%	15,620	32,332	(16,712)	-51.7%
9 LIGHT OIL	2,821	6,223	(3,402)	-54.7%	22,675	30,577	(7,902)	-25.8%
10 COAL	1,219,967	1,012,538	207,429	20.5%	5,529,929	6,153,100	(623,171)	-10.1%
11 NATURAL GAS	616,182	971,339	(355,157)	-36.6%	4,351,636	4,753,104	(401,468)	-8.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,839,107	2,000,228	(161,121)	-8.1%	9,919,860	10,969,113	(1,049,253)	-9.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	602	15,738	(15,136)	-96.2%	25,821	50,063	(24,242)	-48.4%
16 LIGHT OIL (BBL)	4,783	16,285	(11,502)	-70.6%	43,208	85,074	(41,866)	-49.2%
17 COAL (TON)	556,406	458,208	98,198	21.4%	2,536,208	2,756,863	(220,655)	-8.0%
18 NATURAL GAS (MCF)	4,466,311	7,365,800	(2,899,489)	-39.4%	31,499,392	34,957,200	(3,457,808)	-9.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	3,775	197,642	(193,867)	-98.1%	161,989	628,688	(466,699)	-74.2%
22 LIGHT OIL	27,023	68,608	(41,585)	-60.6%	232,884	328,179	(95,295)	-29.0%
23 COAL	13,100,088	10,876,186	2,223,902	20.4%	60,037,005	65,495,116	(5,458,111)	-8.3%
24 NATURAL GAS	4,588,907	7,572,090	(2,983,183)	-39.4%	32,397,232	35,935,969	(3,538,737)	-9.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,717,793	18,714,526	(996,733)	-5.3%	92,829,110	102,387,952	(9,558,842)	-9.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.01%	0.51%	-	-0.5%	0.16%	0.29%	-	-0.1%
29 LIGHT OIL	0.15%	0.31%	-	-0.2%	0.23%	0.28%	-	-0.1%
30 COAL	66.33%	50.82%	-	15.7%	55.75%	56.09%	-	-0.3%
31 NATURAL GAS	33.50%	48.56%	-	-15.1%	43.87%	43.33%	-	0.5%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	116.79	58.75	58.04	98.8%	93.64	58.65	35.00	59.7%
36 LIGHT OIL (\$/BBL)	135.57	52.91	82.66	156.2%	114.99	49.54	65.45	132.1%
37 COAL (\$/TON)	67.91	63.10	4.81	7.6%	64.94	63.13	1.82	2.9%
38 NATURAL GAS (\$/MCF)	11.23	9.61	1.62	16.8%	10.80	9.80	0.99	10.1%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	18.62	4.68	13.95	298.1%	14.93	4.67	10.26	219.6%
42 LIGHT OIL	24.00	12.56	11.44	91.1%	21.34	12.84	8.49	66.1%
43 COAL	2.88	2.66	0.23	8.5%	2.74	2.66	0.09	3.2%
44 NATURAL GAS	10.93	9.35	1.58	16.9%	10.50	9.54	0.96	10.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.00	5.42	(0.42)	-7.7%	5.52	5.12	0.40	7.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	27,555	19,514	8,041	41.2%	10,371	19,445	(9,074)	-46.7%
49 LIGHT OIL	9,579	11,025	(1,446)	-13.1%	10,271	10,733	(462)	-4.3%
50 COAL	10,738	10,742	(4)	0.0%	10,857	10,644	213	2.0%
51 NATURAL GAS	7,444	7,796	(352)	-4.5%	7,445	7,561	(116)	-1.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,634	9,356	278	3.0%	9,358	9,334	24	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	51.32	9.13	42.19	462.1%	15.48	9.08	6.40	70.5%
56 LIGHT OIL	22.99	13.85	9.14	66.0%	21.91	13.78	8.13	59.0%
57 COAL	3.10	2.86	0.24	8.4%	2.98	2.83	0.15	5.3%
58 NATURAL GAS	8.14	7.29	0.85	11.7%	7.82	7.21	0.61	8.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.82	5.07	(0.25)	-4.9%	5.16	4.78	0.38	7.9%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008**

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/2/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	266,585	93.6	96.7	93.6	10,792	COAL	123,203	23,351,280	2,876,947.7	8,117,540	3.05	65.89
B.B.#2	383	256,377	90.0	93.2	93.7	10,630	COAL	117,460	23,201,720	2,725,274.0	7,739,148	3.02	65.89
B.B.#3	383	269,105	94.4	96.4	94.4	10,796	COAL	124,150	23,401,680	2,905,318.6	8,179,936	3.04	65.89
B.B.#4	428	278,870	87.6	91.5	91.5	10,843	COAL	133,343	22,648,450	3,023,651.2	8,785,839	3.15	65.89
B.B. IGNITION							LGT.OIL	5,556	5,793,144	32,185.6	775,406		139.56
B.B. STATION	1,677	1,070,837	91.3	94.4	93.2	10,767					33,697,669	3.14	
SEB-PHIL.#1(HVY OIL)	17	77	0.6	95.6	30.2	27,555	HVY.OIL	337	6,273,540	2,114.4	33,720	43.79	100.06
SEB-PHIL.#2(HVY OIL)	17	60	0.5	100.0	30.8	27,555	HVY.OIL	265	6,273,540	1,660.6	26,515	44.19	100.06
SEB-PHIL.IGNITION							LGT.OIL	50	5,793,144	291.6	10,074		201.48
SEB-PHILLIPS TOTAL	34	137	0.5	97.8	30.5	27,555					70,309	51.32	
POLK #1 GASIFIER	250	149,030	80.1	81.4	81.9	10,527	COAL	58,250	26,934,000	1,568,896.3	4,185,633	2.81	71.86
POLK #1 CT (OIL)	215	2,821	1.8	100.0	55.5	9,581	LGT.OIL	4,783	5,811,162	27,023.6	648,455	22.99	135.57
POLK #1 TOTAL	260	161,851	81.6	85.5	83.5	10,510				1,695,919.9	4,834,088	3.18	
POLK #2 CT (GAS) *	149	(267)	0.0	100.0	0.0	0	GAS	(2,249)	0	(2,315.0)	368	(0.14)	(0.16)
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	169	(267)	0.0	100.0	0.0	0				(2,315.0)	368	(0.14)	
POLK #3 CT (GAS) *	149	982	0.9	100.0	60.8	14,057	GAS	19,044	1,027,000	19,571.0	224,622	22.87	11.79
POLK #3 CT (OIL)	164	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	164	982	0.8	100.0	60.8	14,057				19,571.0	224,622	22.87	
POLK #4 (GAS) *	149	2,006	1.8	99.2	84.0	14,114	GAS	27,846	1,027,000	28,598.0	461,662	23.02	16.69
POLK #5 (GAS) *	149	389	0.4	100.0	48.5	16,967	GAS	6,642	1,027,000	5,793.0	108,320	27.85	19.20
POLK STATION TOTAL *	871	154,961	23.9	96.7	56.5	10,813				1,647,566.9	5,629,250	3.83	
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	27	1.2	100.0	53.9	15,289	GAS	400	1,027,000	411.2	6,448	23.88	16.12
COT 2	3	25	1.1	100.0	51.0	15,288	GAS	374	1,027,000	383.8	6,029	24.12	16.12
CITY OF TAMPA TOTAL	6	52	1.2	100.0	52.4	15,289	GAS	774	1,027,000	795.0	12,477	23.99	16.12
BAYSIDE ST 1	232	90,077	52.2	99.7	58.0	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	56,263	48.5	100.0	79.4	11,363	GAS	622,530	1,027,000	639,338.0	6,954,884	12.36	11.17
BAYSIDE CT1B	156	59,833	51.8	100.0	80.9	11,501	GAS	670,074	1,027,000	688,166.0	7,486,044	12.51	11.17
BAYSIDE CT1C	156	53,586	46.2	100.0	80.7	10,844	GAS	565,802	1,027,000	581,079.0	6,321,120	11.80	11.17
BAYSIDE UNIT 1 TOTAL	700	259,759	49.9	99.9	72.9	7,348	GAS	1,858,406	1,027,000	1,908,583.0	20,762,048	7.99	11.17
BAYSIDE ST 2	304	124,113	54.9	100.0	54.9	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	52,484	45.2	100.0	80.3	11,365	GAS	580,796	1,027,000	596,477.0	6,488,623	12.36	11.17
BAYSIDE CT2B	156	55,979	48.2	99.9	80.8	11,519	GAS	627,867	1,027,000	644,819.0	7,014,498	12.53	11.17
BAYSIDE CT2C	156	61,566	53.0	100.0	81.0	11,455	GAS	686,706	1,027,000	705,247.0	7,671,845	12.46	11.17
BAYSIDE CT2D	156	59,119	50.9	100.0	78.1	11,491	GAS	661,479	1,027,000	679,339.0	7,390,010	12.50	11.17
BAYSIDE UNIT 2 TOTAL	828	353,261	51.2	100.0	71.8	7,433	GAS	2,556,848	1,027,000	2,626,852.0	28,664,976	8.09	11.17
BAYSIDE STATION TOTAL	1,628	613,020	50.6	100.0	72.3	7,397	GAS	4,415,254	1,027,000	4,634,465.0	49,327,024	8.06	11.17
SYSTEM *	4,214	1,839,107	58.7	97.0	79.8	9,632				17,717,793.4	88,636,729	4.82	

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil. * Includes adjustments to June 2008.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008**

SCHEDULE A6
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	3,793	15,738	(11,945)	-75.9%	26,822	50,063	(23,241)	-46.4%
3 UNIT COST (\$/BBL)	115.04	57.79	57.24	98.1%	100.48	59.30	41.18	69.5%
4 AMOUNT (\$)	436,330	909,529	(473,199)	-52.0%	2,695,118	2,988,604	(273,486)	-9.2%
5 BURNED:								
6 UNITS (BBL)	602	15,738	(15,136)	-96.2%	25,821	50,063	(24,242)	-48.4%
7 UNIT COST (\$/BBL)	116.79	58.75	58.04	98.8%	93.84	58.65	35.00	59.7%
8 AMOUNT (\$)	70,309	924,630	(854,321)	-92.4%	2,417,978	2,935,949	(517,973)	-17.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,164	15,325	(4,161)	-27.2%	11,164	15,325	(4,161)	-27.2%
11 UNIT COST (\$/BBL)	103.06	57.81	45.25	78.3%	103.06	57.81	45.25	78.3%
12 AMOUNT (\$)	1,150,592	885,937	264,655	29.9%	1,150,592	885,937	264,655	29.9%
13								
14 DAYS SUPPLY:	127	174	(47)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	24,669	16,285	8,384	51.5%	98,844	85,074	13,770	16.2%
17 UNIT COST (\$/BBL)	168.19	70.58	97.61	138.3%	156.27	70.89	85.38	120.4%
18 AMOUNT (\$)	4,149,197	1,149,468	2,999,729	261.0%	15,446,106	6,030,681	9,415,445	158.1%
19 BURNED:								
20 UNITS (BBL)	4,783	16,285	(11,502)	-70.6%	43,208	85,074	(41,866)	-49.2%
21 UNIT COST (\$/BBL)	135.57	52.91	82.66	156.2%	114.99	49.54	65.45	132.1%
22 AMOUNT (\$)	648,455	861,659	(213,204)	-24.7%	4,968,614	4,214,436	754,178	17.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	95,514	101,727	(6,213)	-6.1%	95,514	101,727	(6,213)	-6.1%
25 UNIT COST (\$/BBL)	137.75	76.58	61.17	79.9%	137.75	76.58	61.17	79.9%
26 AMOUNT (\$)	13,156,973	7,790,447	5,366,526	68.9%	13,156,973	7,790,447	5,366,526	68.9%
27								
28 DAYS SUPPLY: NORMAL	250	268	(16)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-6.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	540,344	462,400	77,944	16.9%	2,448,630	2,903,550	(454,920)	-15.7%
32 UNIT COST (\$/TON)	67.62	62.04	5.58	9.0%	65.96	61.98	3.98	6.4%
33 AMOUNT (\$)	36,536,484	28,688,187	7,848,297	27.4%	161,518,069	179,957,755	(18,439,686)	-10.2%
34 BURNED:								
35 UNITS (TONS)	556,406	458,208	98,198	21.4%	2,536,208	2,756,863	(220,655)	-8.0%
36 UNIT COST (\$/TON)	67.91	63.10	4.81	7.6%	64.94	63.13	1.82	2.9%
37 AMOUNT (\$)	37,783,302	28,910,885	8,872,417	30.7%	164,704,929	174,029,746	(9,324,817)	-5.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	481,872	565,395	(83,523)	-14.8%	481,872	565,395	(83,523)	-14.8%
40 UNIT COST (\$/TON)	67.15	61.70	5.45	8.8%	67.15	61.70	5.45	8.8%
41 AMOUNT (\$)	32,356,271	34,884,620	(2,528,349)	-7.2%	32,356,271	34,884,620	(2,528,349)	-7.2%
42								
43 DAYS SUPPLY:	37	45	(8)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	(1) 4,720,311	7,365,800	(2,645,489)	-35.9%	32,012,577	34,957,200	(2,944,623)	-8.4%
46 UNIT COST (\$/MCF)	11.07	9.61	1.46	15.2%	10.85	9.80	1.04	10.7%
47 AMOUNT (\$)	52,252,325	70,773,662	(18,521,337)	-26.2%	347,266,210	342,708,201	4,558,009	1.3%
48 BURNED:								
49 UNITS (MCF)	4,466,311	7,365,800	(2,899,489)	-39.4%	31,499,392	34,957,200	(3,457,808)	-9.9%
50 UNIT COST (\$/MCF)	11.23	9.61	1.62	16.8%	10.80	9.80	0.99	10.1%
51 AMOUNT (\$)	50,134,663	70,773,664	(20,639,001)	-29.2%	340,141,158	342,708,206	(2,567,047)	-0.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	783,495	0	783,495	0.0%	763,495	0	763,495	0.0%
54 UNIT COST (\$/MCF)	11.81	0.00	11.81	0.0%	11.81	0.00	11.81	0.0%
55 AMOUNT (\$)	9,017,242	0	9,017,242	0.0%	9,017,242	0	9,017,242	0.0%
56								
57 DAYS SUPPLY:	4	0	4	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008**

**SCHEDULE A6
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%					

(1) Includes June 2008 adjustment of 2,840 MCF.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	8,124
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	8,124

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,606)	(783,530)
OTHER USAGE	(673)	(94,585)
TOTAL	(6,279)	(878,115)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	76,315
IGNITION #2 OIL	775,406
IGNITION PROPANE	10,382
AERIAL SURVEY ADJ.	0
ADDITIVES	99,457
GREEN FUEL	0
TOTAL	961,560

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2006

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	CENTS/KWH (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	844.0	0.0	844.0	5.190	5.711	43,800.00	48,200.00	4,400.00	
VARIOUS	JURISDIC. SCH. - MB	10,458.0	0.0	10,458.0	4.527	8.744	473,400.00	705,300.00	184,000.00	
TOTAL		11,302.0	0.0	11,302.0	4.576	6.667	517,200.00	753,500.00	198,400.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	121.8	0.0	121.8	6.349	6.984	7,733.61	8,506.97	459.74	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,335.9	0.0	1,335.9	4.835	5.096	61,918.84	68,110.50	3,721.07	
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
COBB ELECTRIC	SCH. - MA	649.0	0.0	649.0	3.880	4.495	25,183.29	29,172.74	2,691.38	
FLORIDA POWER & LIGHT	SCH. - MA	4,349.0	0.0	4,349.0	7.205	10.007	313,362.81	435,200.31	111,096.03	
PROGRESS ENERGY FLORIDA	SCH. - MA	69.0	0.0	69.0	2.469	4.201	1,703.95	2,898.91	1,136.31	
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
ORLANDO UTILITIES	SCH. - MA	1,200.0	0.0	1,200.0	3.101	3.717	37,208.92	44,601.07	5,901.15	
REEDY CREEK	SCH. - MA	4,830.0	0.0	4,830.0	2.975	3.669	143,884.25	177,223.20	28,247.55	
SEMINOLE ELECTRIC	SCH. - MA	435.0	0.0	435.0	2.544	3.438	11,065.22	14,953.40	3,518.43	
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
THE ENERGY AUTHORITY	SCH. - MA	1,597.0	0.0	1,597.0	3.107	4.304	49,618.59	68,736.61	16,956.75	
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SOUTHERN COMPANY	SCH. - MA	2,440.0	0.0	2,440.0	2.969	4.569	72,437.19	111,486.33	36,173.84	
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	19,677.00	31,625.00	11,172.00	
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(21,385.00)	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL CURRENT MONTH		17,026.7	0.0	17,026.7	4.367	5.629	743,593.47	982,514.04	199,689.16	
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,457.7	0.0	1,457.7	4.778	5.256	69,652.25	76,617.47	4,180.81	
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	19,677.00	31,625.00	11,172.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		15,569.0	0.0	15,569.0	4.202	5.680	654,264.22	884,271.57	184,336.35	
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00		
TOTAL		17,026.7	0.0	17,026.7	4.367	5.629	743,593.47	982,514.04	199,689.16	
CURRENT MONTH:										
DIFFERENCE		5,724.7	0.0	5,724.7	(0.209)	(0.638)	226,393.47	239,014.04	1,289.16	
DIFFERENCE %		50.7%	0.0%	50.7%	-4.6%	-12.6%	43.8%	31.7%	0.6%	
PERIOD TO DATE:										
ACTUAL		48,218.2	0.0	48,218.2	7.031	9.262	3,390,105.64	4,465,995.68	901,198.99	
ESTIMATED		70,215.0	0.0	70,215.0	4.435	6.449	3,114,000.00	4,528,100.00	1,184,800.00	
DIFFERENCE		(21,996.8)	0.0	(21,996.8)	2.596	2.813	276,105.64	(62,104.32)	(283,401.01)	
DIFFERENCE %		-31.3%	0.0%	-31.3%	58.5%	43.6%	8.9%	-1.4%	-23.9%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF JULY 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	68,870.0	0.0	0.0	68,870.0	8.343	8.343	5,745,700.00	
CALPINE	SCH. - D	7,617.0	0.0	0.0	7,617.0	12.091	12.091	921,000.00	
OTHER	SCH. - D	22,212.0	0.0	0.0	22,212.0	11.449	11.449	2,543,100.00	
TOTAL		98,699.0	0.0	0.0	98,699.0	9.331	9.331	9,209,800.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	31,532.0	0.0	0.0	31,532.0	12.651	12.651	3,989,166.35	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	14,350.0	0.0	0.0	14,350.0	4.838	4.838	694,253.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	3,310.0	0.0	0.0	3,310.0	15.813	15.813	523,402.20	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	12,095.00	
OKEELANTA	SCH. - REB	1,494.0	0.0	0.0	1,494.0	9.343	9.343	139,588.00	
CALPINE	OATT	1,359.0	0.0	0.0	1,359.0	7.807	7.807	106,092.64	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		52,045.0	0.0	0.0	52,045.0	10.500	10.500	5,484,597.19	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JUNE 2008	IPP	(77,892.0)	0.0	0.0	(77,892.0)	13.668	13.668	(10,646,123.23)
HARDEE PWR. PART.-NATIVE	JUNE 2008	IPP	77,892.0	0.0	0.0	77,892.0	13.380	13.380	10,422,032.41
PROGRESS ENERGY FLORIDA	JUNE 2008	SCH. - D	(17,925.0)	0.0	0.0	(17,925.0)	4.542	4.542	(814,153.50)
PROGRESS ENERGY FLORIDA	JUNE 2008	SCH. - D	17,925.0	0.0	0.0	17,925.0	4.838	4.838	867,211.50
CALPINE	MAY 2006	SCH. - D	(17,299.0)	0.0	0.0	(17,299.0)	8.075	8.075	(1,396,907.02)
CALPINE	MAY 2006	SCH. - D	17,299.0	0.0	0.0	17,299.0	8.080	8.080	1,397,834.34
CARGILL ALLIANT	JUNE 2008	SCH. - REB	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	JUNE 2008	SCH. - REB	35.0	0.0	0.0	35.0	9.000	9.000	3,150.00
CARGILL ALLIANT	MAY 2008	SCH. - REB	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL ALLIANT	MAY 2008	SCH. - REB	390.0	0.0	0.0	390.0	4.935	4.935	19,245.00
SUB-TOTAL ADJUSTMENTS:		425.0	0.0	0.0	425.0	(34.755)	(34.755)	(147,710.80)	
TOTAL		52,470.0	0.0	0.0	52,470.0	10.133	10.133	5,316,886.69	
CURRENT MONTH:									
DIFFERENCE		(46,229.0)	0.0	0.0	(46,229.0)	0.802	0.802	(3,892,913.31)	
DIFFERENCE %		-46.8%	0.0%	0.0%	-46.8%	8.6%	8.6%	-42.3%	
PERIOD TO DATE:									
ACTUAL		969,527.0	0.0	0.0	969,527.0	8.658	8.658	83,942,758.18	
ESTIMATED		343,941.0	0.0	0.0	343,941.0	9.370	9.370	32,227,100.00	
DIFFERENCE		625,586.0	0.0	0.0	625,586.0	(0.712)	(0.712)	51,715,658.18	
DIFFERENCE %		181.9%	0.0%	0.0%	181.9%	-7.6%	-7.6%	160.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	56,799.0	0.0	0.0	56,799.0	4.573	4.573	2,597,600.00
TOTAL		56,799.0	0.0	0.0	56,799.0	4.573	4.573	2,597,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,334.0	0.0	0.0	17,334.0	2.955	2.955	512,247.08
McKAY BAY REFUSE	COGEN.	13,421.0	0.0	0.0	13,421.0	3.928	3.928	527,148.50
ORANGE COGENERATION L.P.	COGEN.	6,049.0	0.0	0.0	6,049.0	2.829	2.829	171,105.17
CARGILL RIDGEWOOD	COGEN.	1,618.0	0.0	0.0	1,618.0	7.255	7.255	117,386.53
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,778.0	0.0	0.0	2,778.0	7.391	7.391	205,329.62
CF INDUSTRIES INC.	COGEN.	2,101.0	0.0	0.0	2,101.0	6.494	6.494	136,449.05
IMC-AGRICO-NEW WALES	COGEN.	2,865.0	0.0	0.0	2,865.0	7.418	7.418	212,534.35
IMC-AGRICO-S. PIERCE	COGEN.	12,810.0	0.0	0.0	12,810.0	7.036	7.036	901,274.62
AUBURNDALE POWER PARTNERS	COGEN.	1,072.0	0.0	0.0	1,072.0	5.453	5.453	58,455.24
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2008		60,048.0	0.0	0.0	60,048.0	4.733	4.733	2,841,930.16
ADJUSTMENTS FOR THE MONTH OF: JUNE 2008								
HILLSBOROUGH COUNTY	COGEN.	(15,957.0)	0.0	0.0	(15,957.0)	3.000	3.000	(478,777.15)
		15,957.0	0.0	0.0	15,957.0	3.046	3.046	486,077.52
McKAY BAY REFUSE	COGEN.	(13,190.0)	0.0	0.0	(13,190.0)	4.720	4.720	(622,549.45)
		13,190.0	0.0	0.0	13,190.0	4.754	4.754	627,103.40
ORANGE COGENERATION L.P.	COGEN.	(7,314.0)	0.0	0.0	(7,314.0)	2.778	2.778	(203,208.99)
		7,314.0	0.0	0.0	7,314.0	2.825	2.825	206,592.90
CARGILL RIDGEWOOD	COGEN.	(7,851.0)	0.0	0.0	(7,851.0)	10.039	10.039	(788,149.35)
		7,851.0	0.0	0.0	7,851.0	10.048	10.048	788,884.86
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(568.0)	0.0	0.0	(568.0)	12.267	12.267	(69,674.04)
		568.0	0.0	0.0	568.0	12.316	12.316	69,952.78
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	(10,599.0)	0.0	0.0	(10,599.0)	9.791	9.791	(1,037,794.62)
		10,599.0	0.0	0.0	10,599.0	9.796	9.796	1,038,268.01
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE 2008		0.0	0.0	0.0	0.0	0.000	0.000	16,745.87
TOTAL		60,048.0	0.0	0.0	60,048.0	4.761	4.761	2,858,676.03
CURRENT MONTH:								
DIFFERENCE		3,249.0	0.0	0.0	3,249.0	0.187	0.187	261,076.03
DIFFERENCE %		5.7%	0.0%	0.0%	5.7%	4.1%	4.1%	10.1%
PERIOD TO DATE:								
ACTUAL		429,993.0	0.0	0.0	429,993.0	4.726	4.726	20,320,182.99
ESTIMATED		382,834.0	0.0	0.0	382,834.0	4.269	4.269	16,418,200.00
DIFFERENCE		47,159.0	0.0	0.0	47,159.0	0.437	0.437	3,901,982.99
DIFFERENCE %		12.3%	0.0%	0.0%	12.3%	10.2%	10.2%	23.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-A
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	60,295.0	686.0	59,609.0	9.091	5,481,500.00	9.091	5,481,500.00	0.00
TOTAL		60,295.0	686.0	59,609.0	9.091	5,481,500.00	9.091	5,481,500.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	675.0	0.0	675.0	7.681	51,850.00	9.051	61,093.75	9,243.75
FLA. POWER & LIGHT	SCH. - J	7,275.0	0.0	7,275.0	8.384	609,950.00	10.281	747,917.15	137,967.15
CITY OF LAKE LAND	SCH. - J	50.0	0.0	50.0	10.000	5,000.00	18.199	9,099.50	4,099.50
ORLANDO UTIL. COMM.	SCH. - J	405.0	0.0	405.0	12.093	48,975.00	15.399	62,367.75	13,392.75
THE ENERGY AUTHORITY	SCH. - J	2,502.0	0.0	2,502.0	9.928	248,394.00	12.474	312,110.64	63,716.64
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	12,248.0	0.0	12,248.0	10.659	1,305,551.00	12.122	1,484,677.34	179,126.34
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
NEW SMYRNA BEACH	SCH. - J	40.0	0.0	40.0	8.350	3,340.00	10.380	4,152.00	812.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,845.0	0.0	1,845.0	8.640	159,405.00	10.514	193,985.80	34,580.80
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	1,062.0	0.0	1,062.0	10.576	112,315.00	17.094	181,533.00	69,218.00
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	370.0	0.0	370.0	10.270	38,000.00	16.563	61,284.10	23,284.10
SUB-TOTAL CURRENT MONTH		26,472.0	0.0	26,472.0	9.757	2,582,780.00	11.779	3,118,221.03	535,441.03
ADJUSTMENTS TO PRIOR MONTHS									
CARGILL ALLIANT	MAY 2008 SCH. - J	(4,835.0)	0.0	(4,835.0)	9.857	(476,575.00)	11.852	(573,036.03)	(96,461.03)
CARGILL ALLIANT	MAY 2008 SCH. - J	4,445.0	0.0	4,445.0	10.289	457,330.00	12.010	533,833.98	78,503.98
CARGILL ALLIANT	JUNE 2008 SCH. - J	(68,873.0)	0.0	(68,873.0)	9.110	(6,274,564.00)	10.855	(7,338,413.70)	(1,063,849.70)
CARGILL ALLIANT	JUNE 2008 SCH. - J	68,838.0	0.0	68,838.0	9.110	6,271,414.00	10.851	7,332,188.60	1,060,774.60
SUB-TOTAL ADJUSTMENTS		(425.0)	0.0	(425.0)	5.269	(22,395.00)	10.899	(45,427.15)	(23,032.15)
TOTAL		26,047.0	0.0	26,047.0	9.830	2,560,385.00	11.797	3,072,793.88	512,408.88
CURRENT MONTH:									
DIFFERENCE		(34,248.0)	(686.0)	(33,562.0)	0.739	(2,921,115.00)	2.706	(2,408,706.12)	512,408.88
DIFFERENCE %		-56.8%	-100.0%	-56.3%	8.1%	-53.3%	29.8%	-43.9%	0.0%
PERIOD TO DATE:									
ACTUAL		730,739.0	0.0	730,739.0	8.520	62,257,257.58	11.128	81,316,872.52	19,059,614.94
ESTIMATED		1,032,420.0	1,553.0	1,030,867.0	7.600	78,462,800.00	7.600	78,462,800.00	0.00
DIFFERENCE		(301,681.0)	(1,553.0)	(300,128.0)	0.920	(16,205,542.42)	3.528	2,854,072.52	19,059,614.94
DIFFERENCE %		-29.2%	-100.0%	-29.1%	12.1%	-20.7%	46.4%	3.6%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2008

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0					
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0					
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0					
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	125.0	25.0					
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0					
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6					

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970						1,932,788
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300						6,786,810
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720						5,738,040
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,487,448
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ 5,164,838	\$ 4,900,079	\$ 4,940,874	\$ 3,684,686	\$ 3,098,405	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 31,768,278
TOTAL CAPACITY	\$ 6,482,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,026,864	\$ 5,770,646	\$ 5,684,395	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,225,726

140

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

AUGUST 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	95,502,777	103,812,964	(8,110,187)	-7.8%	1,820,512	2,023,673	(203,161)	-10.0%	5.24593	5.12004	0.12588	2.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(12,078)	(9,145)	(2,933)	32.1%	1,820,512 (a)	2,023,673 (a)	(203,161)	-10.0%	(0.00066)	(0.00045)	(0.00021)	46.8%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,820,512 (a)	2,023,673 (a)	(203,161)	-10.0%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,820,512 (a)	2,023,673 (a)	(203,161)	-10.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	95,490,699	103,803,819	(8,113,120)	-7.8%	1,820,512	2,023,673	(203,161)	-10.0%	5.24527	5.11959	0.12567	2.5%
6. Fuel Cost of Purchased Power - Firm (A7)	7,809,980	10,166,200	(2,356,220)	-23.2%	86,132	106,859	(20,727)	-19.4%	9.06745	9.51366	(0.44620)	-4.7%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	4,320,927	5,198,300	(877,373)	-16.9%	60,672	54,732	5,940	10.9%	7.12178	9.49773	(2.37595)	-25.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,933,902	2,813,900	120,002	4.3%	59,939	56,799	3,140	5.5%	4.89431	4.95414	(0.05983)	-1.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	15,064,809	18,178,400	(3,113,591)	-17.1%	206,743	218,390	(11,647)	-5.3%	7.28673	8.32382	(1.03709)	-12.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,027,255	2,242,063	(214,808)	-8.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	62,453	48,300	14,153	29.3%	1,347	844	503	59.6%	4.63645	5.72275	(1.08630)	-19.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	53,605	602,400	(548,795)	-91.1%	1,064	10,970	(9,906)	-90.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	24,158	198,000	(173,842)	-87.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	140,216	848,700	(708,484)	-83.5%	2,441	11,814	(9,373)	-79.3%	5.74420	7.18365	(1.43945)	-20.0%
21. Net Inadvertant Interchange					(38)	0	(38)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'd.					2,560	0	2,560	0.0%				
23. Interchange and Wheeling Losses					2,568	200	2,368	1184.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	110,415,292	120,933,519	(10,518,227)	-8.7%	2,024,768	2,230,049	(205,281)	-9.2%	5.45323	5.42291	0.03032	0.6%
25. Net Unbilled	3,676,460 (a)	3,308,625 (a)	367,835	11.1%	67,418	61,012	6,406	10.5%	5.45323	5.42291	0.03032	0.6%
26. Company Use	173,740 (a)	182,687 (a)	11,053	6.8%	3,186	3,000	186	6.2%	5.45323	5.42291	0.03033	0.6%
27. T & D Losses	4,971,221 (a)	6,899,512 (a)	(1,928,291)	-27.9%	91,161	127,229	(36,068)	-28.3%	5.45323	5.42291	0.03032	0.6%
28. System KWH Sales	110,415,292	120,933,519	(10,518,227)	-8.7%	1,863,003	2,038,808	(175,805)	-8.6%	5.92674	5.93158	(0.00484)	-0.1%
29. Wholesale KWH Sales	(4,496,321)	(3,941,235)	(555,086)	14.1%	(75,665)	(66,445)	(9,220)	14.2%	5.92674	5.93157	(0.00484)	-0.1%
30. Jurisdictional KWH Sales	105,918,971	116,992,284	(11,073,313)	-9.5%	1,787,136	1,972,363	(185,225)	-9.4%	5.92674	5.93158	(0.00484)	-0.1%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	106,011,121	117,094,067	(11,082,946)	-9.5%	1,787,136	1,972,363	(185,225)	-9.4%	5.93189	5.93674	(0.00485)	-0.1%
33. Other	0	0	0	0.0%	1,787,136	1,972,363	(185,225)	-9.4%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,307,870)	(1,276,282)	(31,588)	2.5%	1,787,136	1,972,363	(185,225)	-9.4%	(0.07318)	(0.06471)	(0.00847)	13.1%
35. Other	0	0	0	0.0%	1,787,136	1,972,363	(185,225)	-9.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,787,136	1,972,363	(185,225)	-9.4%	0.00000	0.00000	0.00000	0.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	103,420,525	114,535,059	(11,114,534)	-9.7%	1,787,136	1,972,363	(185,225)	-9.4%	5.78694	5.80700	(0.02006)	-0.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	103,494,988	114,617,524	(11,122,536)	-9.7%	1,787,136	1,972,363	(185,225)	-9.4%	5.79110	5.81118	(0.02008)	-0.3%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,787,136	1,972,363	(185,225)	-9.4%	0.00671	0.00608	0.00063	10.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	103,614,973	114,737,509	(11,122,536)	-9.7%	1,787,136	1,972,363	(185,225)	-9.4%	5.79781	5.81726	(0.01945)	-0.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.798	5.817	(0.019)	-0.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	607,735,454	627,501,300	(19,765,846)	-3.1%	11,740,372	12,992,786	(1,252,414)	-9.6%	5.17646	4.82961	0.34685	7.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(81,943)	(73,160)	(8,783)	12.0%	11,740,372 (a)	12,992,786 (a)	(1,252,414)	-9.6%	(0.00070)	(0.00056)	(0.00013)	24.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	11,740,372 (a)	12,992,786 (a)	(1,252,414)	-9.6%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	11,740,372 (a)	12,992,786 (a)	(1,252,414)	-9.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	607,653,511	627,428,140	(19,774,629)	-3.2%	11,740,372	12,992,786	(1,252,414)	-9.6%	5.17576	4.82905	0.34671	7.2%
6. Fuel Cost of Purchased Power - Firm (A7)	91,752,738	42,393,300	49,359,438	116.4%	1,055,659	450,800	604,859	134.2%	8.69151	9.40402	(0.71250)	-7.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	66,578,185	83,661,100	(17,082,915)	-20.4%	791,411	1,065,599	(294,188)	-27.1%	8.41259	7.70645	0.70615	9.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	23,254,084	19,232,100	4,021,984	20.9%	489,932	439,633	50,299	11.4%	4.74639	4.37458	0.37181	8.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	181,585,007	145,286,500	36,298,507	25.0%	2,337,002	1,676,032	360,970	18.3%	7.77000	7.35244	0.41756	5.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					14,077,374	14,968,818	(891,444)	-6.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	527,014	429,300	97,714	22.8%	10,724	7,674	3,050	39.7%	4.91427	5.59421	(0.67994)	-12.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,918,774	3,335,400	(418,626)	-12.6%	39,935	74,355	(34,420)	-46.3%	7.30390	4.48578	2.81803	62.8%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	925,360	1,382,600	(457,240)	-33.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,431,523	5,147,300	(715,777)	-13.9%	50,659	82,029	(31,370)	-38.2%	8.74772	6.27498	2.47275	38.4%
21. Net Inadvertent Interchange	0	0	0	0.0%	67	0	67	0.0%	0.00000	0.00000	0.00000	0.0%
22. Wheeling Rec'd, less Wheeling Deliv'd.	19,574	0	19,574	0.0%	19,574	0	19,574	0.0%	0.00000	0.00000	0.00000	0.0%
23. Interchange and Wheeling Losses	19,291	1,500	17,791	1186.1%	0	1,500	(1,500)	-100.0%	0.00000	0.00000	0.00000	0.0%
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	784,806,995	767,567,340	17,239,655	2.2%	14,027,065	14,885,289	(858,224)	-5.8%	5.59495	5.15655	0.43840	8.5%
25. Net Unbilled	16,828,125 (a)	15,172,525 (a)	1,455,600	9.6%	278,261	311,634	(33,373)	-10.7%	5.97573	4.86870	1.10703	22.7%
26. Company Use	1,308,912 (a)	1,235,095 (a)	71,817	5.8%	23,485	24,000	(515)	-2.1%	5.56488	5.14623	0.41865	8.1%
27. T & D Losses	34,659,710 (a)	33,069,821 (a)	1,589,889	4.8%	620,568	638,338	(17,770)	-2.8%	5.58516	5.18061	0.40455	7.8%
28. System KWH Sales	784,806,995	767,567,340	17,239,655	2.2%	13,104,750	13,911,317	(806,567)	-5.8%	5.98872	5.51758	0.47115	8.5%
29. Wholesale KWH Sales	(32,019,868)	(23,940,262)	(8,079,606)	33.7%	(532,878)	(434,074)	(98,804)	-22.8%	6.00886	5.51525	0.49361	8.9%
30. Jurisdictional KWH Sales	752,787,127	743,627,078	9,160,049	1.2%	12,571,872	13,477,243	(905,371)	-6.7%	5.98787	5.51765	0.47022	8.5%
31. Jurisdictional Loss Multiplier	0	0	0	0.0%	0	0	0	0.0%	1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	753,442,051	744,274,033	9,168,018	1.2%	12,571,872	13,477,243	(905,371)	-6.7%	5.99308	5.52245	0.47063	8.5%
33. Other	0	0	0	0.0%	12,571,872	13,477,243	(905,371)	-6.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(9,295,435)	(10,210,256)	914,821	-9.0%	12,571,872	13,477,243	(905,371)	-6.7%	(0.07394)	(0.07576)	0.00182	-2.4%
35. Other	0	0	0	0.0%	12,571,872	13,477,243	(905,371)	-6.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(10,261,808)	(10,261,808)	0	0.0%	12,571,872	13,477,243	(905,371)	-6.7%	(0.08163)	(0.07614)	(0.00548)	7.2%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	733,884,808	723,801,969	10,082,839	1.4%	12,571,872	13,477,243	(905,371)	-6.7%	5.83751	5.37055	0.46696	8.7%
38. Revenue Tax Factor	0	0	0	0.0%	0	0	0	0.0%	1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	734,413,204	724,323,105	10,090,099	1.4%	12,571,872	13,477,243	(905,371)	-6.7%	5.84172	5.37442	0.46730	8.7%
40. GPIF * (Already Adjusted for Taxes)	959,880	959,880	0	0.0%	12,571,872	13,477,243	(905,371)	-6.7%	0.00764	0.00712	0.00051	7.2%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	735,373,084	725,282,985	10,090,099	1.4%	12,571,872	13,477,243	(905,371)	-6.7%	5.84936	5.38154	0.46781	8.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.849	5.382	0.467	8.7%

1418

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	95,502,777	103,612,964	(8,110,187)	-7.8%	607,735,454	627,501,300	(19,765,846)	-3.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	116,058	650,700	(534,642)	-82.2%	3,506,163	3,764,700	(258,537)	-6.9%
2a. GAINS FROM MARKET BASED SALES	24,158	198,000	(173,842)	-87.8%	925,360	1,382,600	(457,240)	-33.1%
3. FUEL COST OF PURCHASED POWER	7,809,980	10,166,200	(2,356,220)	-23.2%	91,752,738	42,393,300	49,359,438	116.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	2,933,902	2,813,900	120,002	4.3%	23,254,084	19,232,100	4,021,984	20.9%
4. ENERGY COST OF ECONOMY PURCHASES	4,320,927	5,198,300	(877,373)	-16.9%	66,578,185	83,661,100	(17,082,915)	-20.4%
5. TOTAL FUEL & NET POWER TRANSACTION	110,427,370	120,942,664	(10,515,294)	-8.7%	784,888,938	767,640,500	17,248,438	2.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/NAUCHULA WHEELING LOSSES)	(12,078)	(9,145)	(2,933)	32.1%	(81,943)	(73,160)	(8,783)	12.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	110,415,292	120,933,519	(10,518,227)	-8.7%	784,806,995	767,567,340	17,239,655	2.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,787,138	1,972,363	(185,225)	-9.4%	12,571,872	13,477,243	(905,371)	-6.7%
2. NONJURISDICTIONAL SALES	75,865	66,445	9,420	14.2%	532,878	434,074	98,804	22.8%
3. TOTAL SALES	1,863,003	2,038,808	(175,805)	-8.6%	13,104,750	13,911,317	(806,567)	-5.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9592781	0.9674099	(0.0081318)	-0.8%	0.9593370	0.9687971	(0.0094601)	-1.0%

144

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	92,816,200	102,897,914	(10,081,714)	-9.8%	651,615,063	702,796,986	(51,181,923)	-7.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	10,261,808	10,261,808	0	0.0%	
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(959,880)	(959,880)	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,307,870	1,276,282	31,588	2.5%	9,295,435	10,210,256	(914,821)	-9.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	95,286,811	105,336,937	(10,050,126)	-9.5%	670,212,426	722,309,170	(52,096,744)	-7.2%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	110,415,292	120,933,519	(10,518,227)	-8.7%	784,806,995	767,567,340	17,239,655	2.2%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9592781	0.9674099	(0.0081318)	-0.8%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	105,918,971	116,992,284	(11,073,313)	-9.5%	752,787,127	743,627,078	9,160,049	1.2%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%	
6b. (LINE C6 x LINE C6a)	108,011,121	117,094,067	(11,082,946)	-9.5%	753,442,051	744,274,033	9,168,018	1.2%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	106,011,121	117,094,067	(11,082,946)	-9.5%	753,442,051	744,274,033	9,168,018	1.2%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(10,724,310)	(11,757,130)	1,032,820	-8.8%	(83,229,625)	(21,964,863)	(61,264,762)	278.9%	
8. INTEREST PROVISION FOR THE MONTH	(191,030)	(49,630)	(141,400)	284.9%	(616,859)	338,393	(955,252)	-282.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(87,638,641)	(3,406,080)	(84,232,561)	2473.0%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(99,836,707)	(16,495,566)	(83,341,141)	505.2%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(87,638,641)	(3,406,080)	(84,232,561)	2473.0%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(99,645,677)	(16,445,936)	(83,199,741)	505.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(187,284,318)	(19,852,016)	(167,432,302)	843.4%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(93,642,159)	(9,926,008)	(83,716,151)	843.4%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.440	6.000	(3.560)	-59.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.450	6.000	(3.550)	-59.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	4.890	12.000	(7.110)	-59.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.445	6.000	(3.555)	-59.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.204	0.500	(0.296)	-59.2%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(191,030)	(49,630)	(141,400)	284.9%	NOT APPLICABLE			

146

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	10,381	961,762	(951,381)	-98.9%	2,428,357	3,897,711	(1,469,354)	-37.7%
2 LIGHT OIL	341,881	868,416	(526,535)	-60.6%	5,310,495	5,082,852	227,643	4.5%
3 COAL	31,473,525	28,753,585	2,719,940	9.5%	196,178,454	202,783,331	(6,604,877)	-3.3%
4 NATURAL GAS	63,676,990	73,029,201	(9,352,211)	-12.8%	403,818,148	415,737,406	(11,919,258)	-2.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	95,502,777	103,812,964	(8,110,187)	-7.8%	607,735,454	627,501,300	(19,765,846)	-3.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL (180)		10,532	(10,712)	-101.7%	15,440	42,864	(27,424)	-64.0%
9 LIGHT OIL	1,839	6,256	(4,417)	-70.6%	24,514	36,833	(12,319)	-33.4%
10 COAL	1,053,271	1,014,392	38,879	3.8%	6,583,200	7,167,492	(584,292)	-8.2%
11 NATURAL GAS	765,582	992,493	(226,911)	-22.9%	5,117,218	5,745,597	(628,379)	-10.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,820,512	2,023,673	(203,161)	-10.0%	11,740,372	12,992,788	(1,252,414)	-9.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	75	16,379	(16,304)	-99.5%	25,896	66,442	(40,546)	-61.0%
16 LIGHT OIL (BBL)	2,512	16,382	(13,870)	-84.7%	45,720	101,456	(55,736)	-54.9%
17 COAL (TON)	480,084	457,328	22,756	5.0%	3,016,292	3,214,191	(197,899)	-6.2%
18 NATURAL GAS (MCF)	5,501,579	7,513,200	(2,011,621)	-26.8%	37,000,971	42,470,400	(5,469,429)	-12.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	473	205,684	(205,211)	-99.8%	162,462	834,372	(671,910)	-80.5%
22 LIGHT OIL	14,570	69,341	(54,771)	-79.0%	247,453	397,520	(150,067)	-37.8%
23 COAL	11,428,500	10,895,316	533,184	4.9%	71,465,506	76,390,432	(4,924,926)	-6.4%
24 NATURAL GAS	5,655,623	7,723,629	(2,068,006)	-26.8%	38,052,855	43,659,598	(5,606,743)	-12.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,099,166	18,893,970	(1,794,804)	-9.5%	109,928,278	121,281,922	(11,353,646)	-9.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.52%	-	-0.5%	0.13%	0.33%	-	-0.2%
29 LIGHT OIL	0.10%	0.31%	-	-0.2%	0.21%	0.28%	-	-0.1%
30 COAL	57.86%	50.13%	-	7.7%	56.07%	55.17%	-	0.9%
31 NATURAL GAS	42.05%	49.04%	-	-7.0%	43.59%	44.22%	-	-0.6%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	138.41	58.72	79.69	135.7%	93.77	58.66	35.11	59.9%
36 LIGHT OIL (\$/BBL)	136.10	53.01	83.09	156.7%	116.15	50.10	66.05	131.8%
37 COAL (\$/TON)	65.56	62.87	2.69	4.3%	65.04	63.09	1.95	3.1%
38 NATURAL GAS (\$/MCF)	11.57	9.72	1.85	19.1%	10.91	9.79	1.12	11.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	21.95	4.68	17.27	369.4%	14.95	4.67	10.28	220.0%
42 LIGHT OIL	23.47	12.52	10.94	87.4%	21.46	12.79	8.67	67.8%
43 COAL	2.75	2.64	0.11	4.4%	2.75	2.65	0.09	3.4%
44 NATURAL GAS	11.26	9.46	1.80	19.1%	10.61	9.52	1.09	11.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.59	5.48	0.10	1.8%	5.53	5.17	0.35	6.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	19,529	(19,529)	-100.0%	10,522	19,466	(8,944)	-45.9%
49 LIGHT OIL	7,923	11,084	(3,161)	-28.5%	10,094	10,792	(698)	-6.5%
50 COAL	10,850	10,741	109	1.0%	10,856	10,858	198	1.9%
51 NATURAL GAS	7,387	7,782	(395)	-5.1%	7,436	7,599	(163)	-2.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,393	9,336	57	0.6%	9,363	9,335	28	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	9.13	(9.13)	-100.0%	15.73	9.09	6.64	73.0%
56 LIGHT OIL	18.59	13.88	4.71	33.9%	21.66	13.80	7.86	57.0%
57 COAL	2.99	2.83	0.16	5.7%	2.98	2.83	0.15	5.3%
58 NATURAL GAS	8.32	7.36	0.96	13.0%	7.89	7.24	0.65	9.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.25	5.12	0.13	2.5%	5.18	4.83	0.35	7.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	233,440	81.9	83.0	94.6	10,839	COAL	106,820	23,687,140	2,530,260.3	7,162,773	3.07	67.05
B.B.#2	383	245,169	86.0	90.9	90.6	10,712	COAL	111,245	23,808,880	2,628,369.9	7,459,489	3.04	67.05
B.B.#3	383	242,165	85.0	90.0	86.8	11,109	COAL	115,911	23,208,320	2,890,215.5	7,772,366	3.21	67.05
B.B.#4	428	171,917	54.0	56.8	83.6	11,058	COAL	84,844	22,449,040	1,901,052.1	5,689,181	3.31	67.05
B.B. IGNITION							LGT.OIL	46	5,755,038	150.5	6,454		140.30
B.B. STATION	1,577	892,691	76.1	79.6	88.7	10,920					28,090,263	3.16	
SEB-PHIL.#1(HVY OIL)	17	0	0.0	0.0	0.0	0	HVY.OIL	0	6,273,540	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	(180)	0.0	100.0	0.0	0	HVY.OIL	75	6,273,540	473.0	7,548	(4.19)	100.64
SEB-PHIL. IGNITION							LGT.OIL	14	5,755,038	78.6	2,833		202.36
SEB-PHILLIPS TOTAL	34	(180)	0.0	60.0	0.0	0					10,381	(6.77)	
POLK #1 GASIFIER	250	180,580	86.3	95.2	86.3	10,466	COAL	61,264	27,432,000	1,680,602.6	3,383,262	2.11	55.22
POLK #1 CT (OIL)	215	1,839	1.1	100.0	93.1	7,921	LGT.OIL	2,512	5,800,968	14,569.1	341,881	18.59	136.10
POLK #1 TOTAL	250	182,419	87.3	86.9	87.3	10,437					3,726,143	2.29	
POLK #2 CT (GAS)	149	2,142	1.9	91.7	70.5	12,715	GAS	26,494	1,028,000	27,236.0	275,219	12.85	10.39
POLK #2 CT (OIL)	159	0	0.0	91.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	159	2,142	1.8	91.7	70.5	12,715					27,236.0	12.85	10.39
POLK #3 CT (GAS)	149	1,546	1.4	100.0	72.6	13,820	GAS	20,783	1,028,000	21,365.0	215,892	13.96	10.39
POLK #3 CT (OIL)	164	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	164	1,546	1.3	100.0	72.6	13,820					21,365.0	13.96	10.39
POLK #4 (GAS)	149	7,414	6.7	100.0	76.0	12,236	GAS	88,250	1,028,000	90,721.0	916,672	12.36	10.39
POLK #5 (GAS)	149	4,286	3.9	100.0	75.8	11,446	GAS	47,723	1,028,000	48,059.0	495,739	11.57	10.39
POLK STATION TOTAL	871	177,907	27.4	94.7	76.7	10,693				1,883,562.7	6,628,965	3.17	
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	0	0.0	100.0	0.0	0					0	0.00	0.00
COT 1	3	167	7.5	100.0	80.1	11,544	GAS	1,875	1,028,000	1,927.9	21,419	12.83	11.42
COT 2	3	164	7.3	100.0	73.9	11,519	GAS	1,896	1,028,000	1,889.1	20,896	12.80	11.42
CITY OF TAMPA TOTAL	6	331	7.4	100.0	77.0	11,632		3,771	1,028,000	3,817.0	42,416	12.81	11.42
BAYSIDE ST 1	232	104,437	80.5	98.8	70.7	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	84,170	55.3	100.0	84.3	11,184	GAS	698,110	1,028,000	717,657.0	8,108,780	12.64	11.62
BAYSIDE CT1B	156	85,676	56.6	99.9	84.5	11,347	GAS	724,900	1,028,000	745,197.0	8,419,954	12.82	11.62
BAYSIDE CT1C	156	67,607	58.2	100.0	82.6	10,877	GAS	702,199	1,028,000	721,860.0	8,156,275	12.06	11.62
BAYSIDE UNIT 1 TOTAL	700	301,890	68.0	99.6	79.5	7,237		2,126,209	1,028,000	2,184,714.0	24,686,009	8.18	11.62
BAYSIDE ST 2	304	156,947	89.4	100.0	69.4	0		0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	80,200	89.1	99.6	84.4	11,155	GAS	870,231	1,028,000	894,598.0	10,108,028	12.60	11.62
BAYSIDE CT2B	156	68,107	58.7	99.0	84.5	11,344	GAS	751,553	1,028,000	772,597.0	8,729,543	12.82	11.62
BAYSIDE CT2C	156	74,119	63.9	99.9	84.5	11,290	GAS	814,041	1,028,000	836,834.0	9,455,362	12.76	11.62
BAYSIDE CT2D	156	68,600	59.1	100.0	84.1	11,293	GAS	753,582	1,028,000	774,682.0	8,753,111	12.76	11.62
BAYSIDE UNIT 2 TOTAL	928	447,973	64.9	99.7	79.5	7,319		3,189,407	1,028,000	3,278,711.0	37,046,044	8.27	11.62
BAYSIDE STATION TOTAL	1,628	749,863	61.9	99.7	79.5	7,286		5,314,616	1,028,000	5,463,426.0	61,731,063	8.23	11.62
SYSTEM	4,214	1,820,812	58.1	90.7	86.0					17,099,165.5	95,602,777	5.26	

149

Footnotes:

¹ As burned fuel cost system total includes ignition oil.
² Fuel burned (MM BTU) system total excludes ignition oil.

* Includes adjustments to July 2008.

** Station Service only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	16,379	(16,379)	-100.0%	26,822	66,442	(39,620)	-59.6%
3 UNIT COST (\$/BBL)	0.00	57.79	(57.79)	-100.0%	102.13	58.93	43.21	73.3%
4 AMOUNT (\$)	44,267	946,574	(902,307)	-95.3%	2,739,385	3,915,178	(1,175,793)	-30.0%
5 BURNED:								
6 UNITS (BBL)	75	16,379	(16,304)	-99.5%	25,896	66,442	(40,546)	-61.0%
7 UNIT COST (\$/BBL)	138.41	58.72	79.69	135.7%	93.77	58.66	35.11	59.8%
8 AMOUNT (\$)	10,381	961,782	(951,381)	-98.9%	2,428,357	3,897,711	(1,469,354)	-37.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	11,089	15,325	(4,236)	-27.6%	11,089	15,325	(4,236)	-27.6%
11 UNIT COST (\$/BBL)	107.00	57.80	49.20	85.1%	107.00	57.80	49.20	85.1%
12 AMOUNT (\$)	1,186,485	885,802	300,683	33.9%	1,186,485	885,802	300,683	33.9%
13								
14 DAYS SUPPLY:	100	139	(39)	-30.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,897	16,382	(11,485)	-70.1%	103,741	101,456	2,285	2.3%
17 UNIT COST (\$/BBL)	141.48	71.34	70.15	98.3%	155.57	70.96	84.61	119.2%
18 AMOUNT (\$)	692,844	1,168,639	(475,795)	-40.7%	16,138,950	7,199,300	8,939,650	124.2%
19 BURNED:								
20 UNITS (BBL)	2,512	16,382	(13,870)	-84.7%	45,720	101,456	(55,736)	-54.9%
21 UNIT COST (\$/BBL)	136.10	53.01	83.09	156.7%	116.15	50.10	66.05	131.8%
22 AMOUNT (\$)	341,881	868,416	(526,535)	-60.6%	5,310,495	5,082,852	227,643	4.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,074	101,727	(4,653)	-4.6%	97,074	101,727	(4,653)	-4.6%
25 UNIT COST (\$/BBL)	137.96	76.11	61.85	81.3%	137.96	76.11	61.85	81.3%
26 AMOUNT (\$)	13,392,416	7,742,050	5,650,366	73.0%	13,392,416	7,742,050	5,650,366	73.0%
27								
28 DAYS SUPPLY: NORMAL	259	271	(12)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-4.6%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	464,284	462,400	1,884	0.4%	2,012,914	3,365,950	(453,036)	-13.5%
32 UNIT COST (\$/TON)	72.30	62.09	10.21	16.4%	66.97	61.99	4.98	8.0%
33 AMOUNT (\$)	33,566,132	28,708,769	4,857,363	16.9%	185,084,201	208,668,524	(13,582,323)	-6.5%
34 BURNED:								
35 UNITS (TONS) Note 1	480,084	457,328	22,756	5.0%	3,016,292	3,214,191	(197,899)	-6.2%
36 UNIT COST (\$/TON)	65.56	62.87	2.69	4.3%	65.04	63.09	1.95	3.1%
37 AMOUNT (\$)	31,473,525	28,753,585	2,719,940	9.5%	196,176,454	202,783,331	(6,604,877)	-3.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	466,072	570,467	(104,395)	-18.3%	466,072	570,467	(104,395)	-18.3%
40 UNIT COST (\$/TON)	69.28	61.90	7.38	11.9%	69.28	61.90	7.38	11.9%
41 AMOUNT (\$)	32,289,274	35,313,945	(3,024,671)	-8.6%	32,289,274	35,313,945	(3,024,671)	-8.6%
42								
43 DAYS SUPPLY:	35	44	(9)	-20.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,405,711	7,513,200	(2,107,489)	-28.1%	37,418,288	42,470,400	(5,052,112)	-11.9%
46 UNIT COST (\$/MCF)	11.26	9.72	1.54	15.9%	10.91	9.79	1.12	11.4%
47 AMOUNT (\$)	60,892,752	73,029,199	(12,136,447)	-16.6%	408,158,982	415,737,400	(7,578,438)	-1.8%
48 BURNED:								
49 UNITS (MCF) Note 2	5,501,579	7,513,200	(2,011,621)	-26.8%	37,000,971	42,470,400	(5,469,429)	-12.9%
50 UNIT COST (\$/MCF)	11.57	9.72	1.85	19.1%	10.91	9.79	1.12	11.5%
51 AMOUNT (\$)	63,676,990	73,029,201	(9,352,211)	-12.8%	403,818,148	415,737,406	(11,919,258)	-2.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	667,627	0	667,627	0.0%	667,627	0	667,627	0.0%
54 UNIT COST (\$/MCF)	9.34	0.00	9.34	0.0%	9.34	0.00	9.34	0.0%
55 AMOUNT (\$)	6,233,004	0	6,233,004	0.0%	6,233,004	0	6,233,004	0.0%
56								
57 DAYS SUPPLY:	4	0	4	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

Note 1: Includes July 2008 adjustment of (160.67) tons for Big Bend #4 coal
Note 2: Includes July 2008 adjustment of (5.85) mcf for Polk 4 gas

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	2,007
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	2,007

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(60)	(8,461)
OTHER USAGE	(765)	(107,059)
TOTAL	(825)	(115,520)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	26,175
IGNITION #2 OIL	6,454
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	(2,251,852)
ADDITIVES	59,619
GREEN FUEL	0
TOTAL	(2,159,604)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	844.0	0.0	844.0	5.723	6.291	48,300.00	53,100.00	4,800.00
VARIOUS	JURISDIC. SCH. - MB	10,970.0	0.0	10,970.0	5.491	7.614	602,400.00	835,300.00	193,200.00
TOTAL		11,814.0	0.0	11,814.0	5.606	7.520	650,700.00	888,400.00	198,000.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	120.3	0.0	120.3	5.678	6.246	6,830.50	7,513.55	378.62
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,226.7	0.0	1,226.7	4.534	4.988	55,622.84	61,185.12	2,796.43
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	138.0	0.0	138.0	5.989	9.855	8,264.13	13,324.06	4,566.59
FLORIDA POWER & LIGHT	SCH. - MA	74.0	0.0	74.0	5.745	10.156	4,251.30	7,515.27	3,010.15
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	SCH. - MA	356.0	0.0	356.0	5.820	9.944	20,859.80	36,301.88	13,424.23
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	356.0	0.0	356.0	2.969	3.825	10,568.23	13,517.22	2,822.79
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	171.0	0.0	171.0	5.767	8.085	9,860.73	13,826.00	3,378.74
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(6,039.52)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		2,441.0	0.0	2,441.0	4.755	6.239	116,057.53	162,282.90	24,168.03
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,347.0	0.0	1,347.0	4.636	5.100	62,453.34	68,698.67	3,175.05
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,094.0	0.0	1,094.0	4.900	7.640	53,604.19	83,584.23	20,982.98
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		2,441.0	0.0	2,441.0	4.755	6.239	116,057.53	162,282.90	24,168.03
CURRENT MONTH:									
DIFFERENCE		(9,373.0)	0.0	(9,373.0)	(0.753)	(1.281)	(534,842.47)	(736,117.10)	(173,841.97)
DIFFERENCE %		-79.3%	0.0%	-79.3%	-13.7%	-17.0%	-82.2%	-82.9%	-87.8%
PERIOD TO DATE:									
ACTUAL		50,659.2	0.0	50,659.2	6.921	9.116	3,506,163.37	4,618,278.58	925,357.02
ESTIMATED		82,029.0	0.0	82,029.0	4.589	6.803	3,764,700.00	5,416,500.00	1,382,600.00
DIFFERENCE		(31,369.8)	0.0	(31,369.8)	2.332	2.513	(258,536.63)	(798,221.42)	(457,242.98)
DIFFERENCE %		-38.2%	0.0%	-38.2%	50.8%	38.1%	-8.9%	-14.7%	-33.1%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF AUGUST 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	71,055.0	0.0	0.0	71,055.0	8.455	8.455	6,007,400.00	
CALPINE	SCH. - D	8,525.0	0.0	0.0	8,525.0	12.231	12.231	1,042,700.00	
OTHER	SCH. - D	27,279.0	0.0	0.0	27,279.0	11.423	11.423	3,116,100.00	
TOTAL		106,859.0	0.0	0.0	106,859.0	9.514	9.514	10,186,200.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	54,439.0	0.0	0.0	54,439.0	10.025	10.025	5,457,346.93	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	17,825.0	0.0	0.0	17,825.0	4.994	4.994	890,180.50	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	10,219.0	0.0	0.0	10,219.0	11.606	11.606	1,186,049.53	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OKEELANTA	SCH. - REB	1,625.0	0.0	0.0	1,625.0	7.803	7.803	126,798.00	
RAINBOW ENERGY MARKET	SCH. - REB	432.0	0.0	0.0	432.0	5.488	5.488	23,710.00	
CALPINE	OATT	1,436.0	0.0	0.0	1,436.0	6.309	6.309	90,583.49	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		85,976.0	0.0	0.0	85,976.0	9.043	9.043	7,774,878.45	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	JULY 2008	IPP	(31,532.0)	0.0	0.0	(31,532.0)	12.651	12.651	(3,989,166.35)
HARDEE PWR. PART.-NATIVE	JULY 2008	IPP	31,532.0	0.0	0.0	31,532.0	12.549	12.549	3,956,961.81
HARDEE PWR. PART.-NATIVE	MAY 2008	IPP	(64,319.0)	0.0	0.0	(64,319.0)	12.330	12.330	(7,930,698.09)
HARDEE PWR. PART.-NATIVE	MAY 2008	IPP	64,383.0	0.0	0.0	64,383.0	12.318	12.318	7,930,698.09
HARDEE PWR. PART.-NATIVE	APR. 2008	IPP	(37,284.0)	0.0	0.0	(37,284.0)	11.557	11.557	(4,309,023.68)
HARDEE PWR. PART.-NATIVE	APR. 2008	IPP	37,316.0	0.0	0.0	37,316.0	11.547	11.547	4,309,023.68
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	(68,695.0)	0.0	0.0	(68,695.0)	9.841	9.841	(6,780,314.51)
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	68,755.0	0.0	0.0	68,755.0	9.832	9.832	6,780,314.51
PROGRESS ENERGY FLORIDA	JULY 2008	SCH. - D	(14,350.0)	0.0	0.0	(14,350.0)	4.838	4.838	(694,253.00)
PROGRESS ENERGY FLORIDA	JULY 2008	SCH. - D	14,350.0	0.0	0.0	14,350.0	4.994	4.994	716,639.00
PROGRESS ENERGY FLORIDA	JULY 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	(12,095.00)	
PROGRESS ENERGY FLORIDA	JULY 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	12,485.00	
RELIANT	JULY 2008	SCH. - D	(3,310.0)	0.0	0.0	(3,310.0)	15.813	15.813	(523,402.20)
RELIANT	JULY 2008	SCH. - D	3,310.0	0.0	0.0	3,310.0	15.985	15.985	529,113.06
RELIANT	JUNE 2008	SCH. - D	(43,668.0)	0.0	0.0	(43,668.0)	16.099	16.099	(7,029,932.72)
RELIANT	JUNE 2008	SCH. - D	43,668.0	0.0	0.0	43,668.0	16.188	16.188	7,068,952.15
SUB-TOTAL ADJUSTMENTS:		156.0	0.0	0.0	156.0	22.629	22.629	35,301.75	
TOTAL		86,132.0	0.0	0.0	86,132.0	9.067	9.067	7,809,980.20	
CURRENT MONTH:									
DIFFERENCE		(20,727.0)	0.0	0.0	(20,727.0)	(0.447)	(0.447)	(2,356,219.80)	
DIFFERENCE %		-19.4%	0.0%	0.0%	-19.4%	-4.7%	-4.7%	-23.2%	
PERIOD TO DATE:									
ACTUAL		1,055,659.0	0.0	0.0	1,055,659.0	8.692	8.692	91,752,736.38	
ESTIMATED		450,800.0	0.0	0.0	450,800.0	9.404	9.404	42,393,300.00	
DIFFERENCE		604,859.0	0.0	0.0	604,859.0	(0.712)	(0.712)	49,359,436.38	
DIFFERENCE %		134.2%	0.0%	0.0%	134.2%	-7.6%	-7.6%	116.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (B)X(A)
ESTIMATED:								
VARIOUS	COGEN.	56,799.0	0.0	0.0	56,799.0	4.954	4.954	2,813,900.00
TOTAL		56,799.0	0.0	0.0	56,799.0	4.954	4.954	2,813,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	12,652.0	0.0	0.0	12,652.0	3.122	3.122	394,942.73
McKAY BAY REFUSE	COGEN.	12,514.0	0.0	0.0	12,514.0	3.938	3.938	492,831.10
ORANGE COGENERATION L.P.	COGEN.	7,728.0	0.0	0.0	7,728.0	2.896	2.896	223,777.89
CARGILL RIDGEWOOD	COGEN.	2,943.0	0.0	0.0	2,943.0	6.638	6.638	195,345.17
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,020.0	0.0	0.0	2,020.0	6.664	6.664	134,612.45
CF INDUSTRIES INC.	COGEN.	1,938.0	0.0	0.0	1,938.0	6.393	6.393	123,904.24
IMC-AGRICO-NEW WALES	COGEN.	4,289.0	0.0	0.0	4,289.0	6.840	6.840	293,356.79
IMC-AGRICO-S. PIERCE	COGEN.	14,723.0	0.0	0.0	14,723.0	6.711	6.711	988,062.70
AUBURNDALE POWER PARTNERS	COGEN.	1,132.0	0.0	0.0	1,132.0	6.265	6.265	70,923.01
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2008		59,939.0	0.0	0.0	59,939.0	4.868	4.868	2,917,756.08
ADJUSTMENTS FOR THE MONTH OF: JULY 2008								
HILLSBOROUGH COUNTY	COGEN.	(17,334.0)	0.0	0.0	(17,334.0)	2.955	2.955	(512,247.08)
		17,334.0	0.0	0.0	17,334.0	3.008	3.008	521,441.80
McKAY BAY REFUSE	COGEN.	(13,421.0)	0.0	0.0	(13,421.0)	3.928	3.928	(527,148.50)
		13,421.0	0.0	0.0	13,421.0	3.949	3.949	529,971.23
ORANGE COGENERATION L.P.	COGEN.	(6,049.0)	0.0	0.0	(6,049.0)	2.829	2.829	(171,105.17)
		6,049.0	0.0	0.0	6,049.0	2.897	2.897	175,233.38
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JULY 2008		0.0	0.0	0.0	0.0	0.000	0.000	16,148.46
TOTAL		59,939.0	0.0	0.0	59,939.0	4.895	4.895	2,933,901.54
CURRENT MONTH:								
DIFFERENCE		3,140.0	0.0	0.0	3,140.0	(0.059)	(0.059)	120,001.54
DIFFERENCE %		5.5%	0.0%	0.0%	5.5%	-1.2%	-1.2%	4.3%
PERIOD TO DATE:								
ACTUAL		489,932.0	0.0	0.0	489,932.0	4.746	4.746	23,254,084.53
ESTIMATED		439,633.0	0.0	0.0	439,633.0	4.375	4.375	19,232,100.00
DIFFERENCE		50,299.0	0.0	0.0	50,299.0	0.372	0.372	4,021,984.53
DIFFERENCE %		11.4%	0.0%	0.0%	11.4%	8.5%	8.5%	20.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (\$ X %)	(8) COST IF GENERATED		(9) FUEL SAVINGS (\$B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	55,524.0	792.0	54,732.0	9.382	5,198,300.00	9.362	5,198,300.00	0.00
TOTAL		55,524.0	792.0	54,732.0	9.382	5,198,300.00	9.362	5,198,300.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	409.0	0.0	409.0	5.622	22,998.00	8.166	33,397.14	10,401.14
FLA. POWER & LIGHT	SCH. - J	9,848.0	0.0	9,848.0	8.993	888,895.00	9.194	905,453.10	216,758.10
CITY OF LAKE LAND	SCH. - J	380.0	0.0	380.0	6.374	24,220.00	7.007	26,625.60	2,405.60
ORLANDO UTIL. COMM.	SCH. - J	795.0	0.0	795.0	11.722	93,190.00	13.776	109,516.30	16,326.30
THE ENERGY AUTHORITY	SCH. - J	11,946.0	0.0	11,946.0	6.879	797,865.50	9.085	1,085,342.51	287,477.01
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CHEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	20,341.0	0.0	20,341.0	7.852	1,597,092.00	9.435	1,919,076.54	321,984.54
CARGILL ALLIANT	SCH. - J	3,695.0	0.0	3,695.0	4.651	171,848.00	6.796	251,093.98	79,245.98
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	67.0	0.0	67.0	8.287	4,212.00	9.280	6,217.37	2,005.37
SEMINOLE ELEC. CO-OP	SCH. - J	9,709.0	0.0	9,709.0	7.679	745,524.00	9.761	947,668.77	202,144.77
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	2,834.0	0.0	2,834.0	4.886	128,690.00	7.077	186,420.24	57,730.24
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	800.0	0.0	800.0	5.281	42,244.00	6.289	66,310.41	24,066.41
SOUTHERN COMPANY	SCH. - J	48.0	0.0	48.0	9.063	4,350.00	11.038	5,298.06	948.06
SUB-TOTAL CURRENT MONTH		60,672.0	0.0	60,672.0	7.122	4,320,928.50	9.135	5,542,420.02	1,221,493.52
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		60,672.0	0.0	60,672.0	7.122	4,320,928.50	9.135	5,542,420.02	1,221,493.52
CURRENT MONTH:									
DIFFERENCE		5,148.0	(792.0)	5,940.0	(2.240)	(677,373.50)	(0.227)	344,120.02	1,221,493.52
DIFFERENCE %		9.3%	-100.0%	10.9%	-23.9%	-16.9%	-2.4%	6.6%	0.0%
PERIOD TO DATE:									
ACTUAL		791,411.0	0.0	791,411.0	8.413	66,578,184.08	10.975	86,859,292.54	20,281,108.46
ESTIMATED		1,087,944.0	2,345.0	1,085,599.0	7.690	83,661,100.00	7.890	83,661,100.00	0.00
DIFFERENCE		(296,533.0)	(2,345.0)	(294,188.0)	0.723	(17,082,915.92)	3.285	3,198,192.54	20,281,108.46
DIFFERENCE %		-27.3%	-100.0%	-27.1%	9.4%	-20.4%	42.7%	3.8%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0			
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0			
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	125.0	25.0	25.0				
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0			
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6	5.3				

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970					2,207,768
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300					7,777,910
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720					6,557,760
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ -	\$ -	\$ -	\$ -	\$ 16,543,438
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ 5,184,636	\$ 4,900,079	\$ 4,940,874	\$ 3,884,656	\$ 3,898,486	\$ 3,612,933	\$ -	\$ -	\$ -	\$ -	\$ 36,381,211
TOTAL CAPACITY	\$ 6,462,369	\$ 7,106,688	\$ 7,199,795	\$ 6,986,069	\$ 7,026,864	\$ 6,770,646	\$ 6,684,396	\$ 6,698,923	\$ -	\$ -	\$ -	\$ -	\$ 61,924,649

156

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

SEPTEMBER 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	94,389,943	89,878,999	4,510,944	5.0%	1,695,825	1,808,434	(112,609)	-6.2%	5.56802	4.96999	0.59803	12.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(11,974)	(9,145)	(2,829)	30.9%	1,695,825 (a)	1,808,434 (a)	(112,609)	-6.2%	(0.00071)	(0.00051)	(0.00020)	39.6%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,695,825 (a)	1,808,434 (a)	(112,609)	-6.2%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,695,825 (a)	1,808,434 (a)	(112,609)	-6.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	94,377,969	89,869,854	4,508,115	5.0%	1,695,825	1,808,434	(112,609)	-6.2%	5.56531	4.96948	0.59583	12.0%
6. Fuel Cost of Purchased Power - Firm (A7)	7,595,839	5,862,000	1,733,839	29.5%	112,358	65,975	46,383	70.3%	6.76039	6.88518	(2,12479)	-23.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	9,022,624	10,458,100	(1,435,476)	-13.7%	101,982	109,651	(7,669)	-7.0%	8.84727	9.63762	(0.69035)	-7.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,276,739	2,996,400	280,339	9.4%	63,029	54,948	8,083	14.7%	5.19878	5.45335	(0.25457)	-4.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,895,202	19,316,500	578,702	3.0%	277,369	230,572	46,797	20.3%	7.17283	6.37764	(1.20482)	-14.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,973,184	2,039,008	(65,812)	-3.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	70,243	42,300	27,943	66.1%	1,439	814	625	76.8%	4.88104	5.19656	(0.31552)	-6.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	37,000	1,237,700	(1,200,700)	-97.0%	762	22,016	(21,254)	-96.5%	4.85564	5.62182	(0.76618)	-13.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	8,121	278,500	(270,379)	-97.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	115,364	1,558,500	(1,443,136)	-92.6%	2,201	22,830	(20,629)	-90.4%	5.24144	6.82654	(1.58511)	-23.2%
21. Net Inadvertent Interchange					147	0	147	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					2,170	0	2,170	0.0%				
23. Interchange and Wheeling Losses					2,777	400	2,377	594.3%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	114,157,807	107,627,854	6,529,953	6.1%	1,970,533	2,015,776	(45,243)	-2.2%	5.79325	5.33928	0.45397	8.5%
25. Net Unbilled	(6,913,253) (a)	(9,277,634) (a)	2,364,381	-25.5%	(119,333)	(173,762)	54,429	-31.3%	5.79324	5.33928	0.45397	8.5%
26. Company Use	195,828 (a)	160,178 (a)	35,750	22.3%	3,382	3,000	382	12.7%	5.79326	5.33927	0.45399	8.5%
27. T & D Losses	6,472,213 (a)	8,593,512 (a)	(2,121,299)	-24.7%	111,720	160,949	(49,229)	-30.6%	5.79324	5.33928	0.45397	8.5%
28. System KWH Sales	114,157,807	107,627,854	6,529,953	6.1%	1,974,764	2,025,589	(50,825)	-2.5%	5.78083	5.31341	0.46742	8.8%
29. Wholesale KWH Sales	(4,361,824)	(3,382,248)	(979,676)	29.0%	(75,455)	(63,655)	(11,800)	18.5%	5.78083	5.31341	0.46742	8.8%
30. Jurisdictional KWH Sales	109,795,883	104,245,606	5,550,277	5.3%	1,899,309	1,961,934	(62,625)	-3.2%	5.78083	5.31341	0.46742	8.8%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	109,891,405	104,336,300	5,555,105	5.3%	1,899,309	1,961,934	(62,625)	-3.2%	5.78586	5.31603	0.46783	8.8%
33. Other	0	0	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(889,588)	(1,276,282)	386,694	-30.3%	1,899,309	1,961,934	(62,625)	-3.2%	(0.04694)	(0.06505)	0.01821	-28.0%
35. Other	0	0	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	(0.06754)	(0.06538)	(0.00216)	3.3%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	107,719,091	101,777,292	5,941,799	5.8%	1,899,309	1,961,934	(62,625)	-3.2%	5.67149	5.18760	0.48389	9.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	107,796,649	101,850,572	5,946,077	5.8%	1,899,309	1,961,934	(62,625)	-3.2%	5.67557	5.19134	0.48423	9.3%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,899,309	1,961,934	(62,625)	-3.2%	0.00632	0.00612	0.00020	3.3%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	107,916,634	101,970,557	5,946,077	5.8%	1,899,309	1,961,934	(62,625)	-3.2%	5.68189	5.19748	0.48443	9.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.682	5.197	0.485	9.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	702,125,397	717,380,299	(15,254,902)	-2.1%	13,436,197	14,801,220	(1,365,023)	-9.2%	5.22563	4.84676	0.37886	7.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(93,917)	(82,305)	(11,612)	14.1%	13,436,197 (a)	14,801,220 (a)	(1,365,023)	-9.2%	(0.00070)	(0.00056)	(0.00014)	25.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	13,436,197 (a)	14,801,220 (a)	(1,365,023)	-9.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	13,436,197 (a)	14,801,220 (a)	(1,365,023)	-9.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	702,031,480	717,297,994	(15,266,514)	-2.1%	13,436,197	14,801,220	(1,365,023)	-9.2%	5.22493	4.84621	0.37872	7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	99,348,577	48,255,300	51,093,277	105.9%	1,168,017	516,775	651,242	126.0%	8.50575	9.33778	(0.83203)	-8.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	75,600,808	84,119,200	(18,518,391)	-19.7%	893,393	1,195,250	(301,857)	-25.3%	8.46221	7.87444	0.58778	7.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	26,530,823	22,228,500	4,302,323	19.4%	552,961	494,579	58,382	11.8%	4.78796	4.49443	0.30353	6.8%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	201,480,209	164,603,000	36,877,209	22.4%	2,614,371	2,206,804	407,767	18.5%	7.70664	7.45956	0.24708	3.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,050,568	17,007,824	(957,256)	-5.6%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	597,257	471,800	125,657	26.6%	12,163	8,488	3,675	43.3%	4.91034	5.55608	(0.64574)	-11.6%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	2,953,774	4,573,100	(1,619,326)	-35.4%	40,697	96,371	(55,674)	-57.8%	7.25796	4.74531	2.51266	53.0%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	933,481	1,681,100	(727,619)	-43.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,546,887	6,705,800	(2,158,913)	-32.2%	52,860	104,859	(51,999)	-49.6%	8.80171	6.39508	2.20665	34.5%
21. Net Inadvertent Interchange					214	0	214	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					21,744	0	21,744	0.0%				
23. Interchange and Wheeling Losses					22,068	1,900	20,168	1061.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	898,964,802	875,195,194	23,769,608	2.7%	15,997,588	16,901,065	(903,467)	-5.3%	5.81937	5.17834	0.44103	8.5%
25. Net Unbilled	9,714,872 (a)	5,894,891 (a)	3,819,981	64.8%	158,928	137,872	21,056	15.3%	6.11275	4.27563	1.83712	43.0%
26. Company Use	1,502,840 (a)	1,395,273 (a)	107,567	7.7%	26,867	27,000	(133)	-0.5%	5.59363	5.16768	0.42595	8.2%
27. T & D Losses	41,131,923 (a)	41,663,333 (a)	(531,410)	-1.3%	732,288	799,287	(66,999)	-8.4%	5.61691	5.21256	0.40434	7.8%
28. System KWH Sales	898,964,802	875,195,194	23,769,608	2.7%	15,078,514	15,936,906	(857,392)	-5.4%	5.96150	5.49163	0.46987	8.6%
29. Wholesale KWH Sales	(36,381,792)	(27,322,510)	(9,059,282)	33.2%	(608,333)	(497,729)	(110,604)	22.2%	5.98057	5.48944	0.49114	8.9%
30. Jurisdictional KWH Sales	862,583,010	847,872,684	14,710,326	1.7%	14,471,181	15,439,177	(967,996)	-6.3%	5.96070	5.49170	0.46900	8.5%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	863,333,458	848,610,333	14,723,123	1.7%	14,471,181	15,439,177	(967,996)	-6.3%	5.96588	5.49647	0.46941	8.5%
33. Other	0	0	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 8/21/04	(10,185,023)	(11,486,538)	1,301,515	-11.3%	14,471,181	15,439,177	(967,996)	-6.3%	(0.07038)	(0.07440)	0.00402	-5.4%
35. Other	0	0	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(11,544,534)	(11,544,534)	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	(0.07978)	(0.07477)	(0.00500)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	841,603,899	825,579,261	16,024,638	1.9%	14,471,181	15,439,177	(967,996)	-6.3%	5.81572	5.34730	0.46842	8.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	842,209,853	826,173,677	16,036,176	1.9%	14,471,181	15,439,177	(967,996)	-6.3%	5.81991	5.35115	0.46876	8.8%
40. GPIF * (Already Adjusted for Taxes)	1,079,865	1,079,865	0	0.0%	14,471,181	15,439,177	(967,996)	-6.3%	0.00746	0.00689	0.00047	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	843,289,718	827,253,542	16,036,176	1.9%	14,471,181	15,439,177	(967,996)	-6.3%	5.82737	5.35814	0.46923	8.8%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.827	5.358	0.469	8.8%

159

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	94,389,943	89,878,999	4,510,944	5.0%	702,125,397	717,380,299	(15,254,902)	-2.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	107,243	1,280,000	(1,172,757)	-91.6%	3,613,406	5,044,700	(1,431,294)	-28.4%
2a. GAINS FROM MARKET BASED SALES	8,121	278,500	(270,379)	-97.1%	933,481	1,661,100	(727,619)	-43.8%
3. FUEL COST OF PURCHASED POWER	7,595,839	5,862,000	1,733,839	29.6%	99,348,577	48,255,300	51,093,277	105.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	3,276,739	2,996,400	280,339	9.4%	26,530,823	22,228,500	4,302,323	19.4%
4. ENERGY COST OF ECONOMY PURCHASES	9,022,624	10,458,100	(1,435,476)	-13.7%	75,600,808	94,119,200	(18,518,391)	-19.7%
5. TOTAL FUEL & NET POWER TRANSACTION	114,169,781	107,636,999	6,532,782	6.1%	899,058,719	875,277,499	23,781,220	2.7%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(11,974)	(9,145)	(2,829)	30.9%	(93,917)	(82,305)	(11,612)	14.1%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	114,157,807	107,627,854	6,529,953	6.1%	898,964,802	875,195,194	23,769,608	2.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,899,309	1,961,934	(62,625)	-3.2%	14,471,181	15,439,177	(967,996)	-6.3%
2. NONJURISDICTIONAL SALES	75,455	63,655	11,800	18.5%	608,333	497,729	110,604	22.2%
3. TOTAL SALES	1,974,764	2,025,589	(50,825)	-2.5%	15,079,514	15,936,906	(857,392)	-5.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9617904	0.9685746	(0.0067842)	-0.7%	0.9596583	0.9687688	(0.0091105)	-0.9%

160

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	98,682,986	102,353,306	(3,670,320)	-3.6%	750,296,049	805,150,292	(54,852,243)	-6.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	11,544,534	11,544,534	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(1,079,865)	(1,079,865)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	889,588	1,276,282	(386,694)	-30.3%	10,185,023	11,486,538	(1,301,515)	-11.3%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	100,735,315	104,792,329	(4,057,014)	-3.9%	770,947,741	827,101,499	(56,153,758)	-6.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	114,157,807	107,627,854	6,529,953	6.1%	898,964,802	875,195,194	23,769,608	2.7%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9617904	0.9685746	(0.0067842)	-0.7%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	109,795,883	104,245,606	5,550,277	5.3%	862,583,010	847,872,684	14,710,326	1.7%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	109,891,405	104,336,300	5,555,105	5.3%	863,333,456	848,610,333	14,723,123	1.7%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	109,891,405	104,336,300	5,555,105	5.3%	863,333,456	848,610,333	14,723,123	1.7%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(9,156,090)	456,029	(9,612,119)	-2107.8%	(92,385,715)	(21,508,834)	(70,876,881)	329.5%
8. INTEREST PROVISION FOR THE MONTH	(323,573)	(84,545)	(239,028)	282.7%	(940,432)	253,848	(1,194,280)	-470.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(99,836,707)	(16,495,566)	(83,341,141)	505.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(110,599,096)	(17,406,808)	(93,192,288)	535.4%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

161

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(99,836,707)	(16,495,566)	(83,341,141)	505.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(110,275,523)	(17,322,263)	(92,953,260)	536.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(210,112,230)	(33,817,829)	(176,294,401)	521.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(105,056,115)	(16,908,915)	(88,147,200)	521.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.450	6.000	(3.550)	-59.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.950	6.000	(1.050)	-17.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.400	12.000	(4.600)	-38.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.700	6.000	(2.300)	-38.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.308	0.500	(0.192)	-38.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(323,573)	(84,545)	(239,028)	282.7%	NOT APPLICABLE			

162

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	156,687	769,708	(613,021)	-79.6%	2,585,044	4,667,419	(2,082,375)	-44.6%
2 LIGHT OIL	491,036	644,726	(153,690)	-23.8%	5,801,531	5,727,578	73,953	1.3%
3 COAL	29,073,984	25,790,309	3,283,675	12.7%	225,252,438	228,573,640	(3,321,202)	-1.5%
4 NATURAL GAS	64,668,236	62,674,256	1,993,980	3.2%	468,486,384	478,411,662	(9,925,278)	-2.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	94,389,943	89,878,999	4,510,944	5.0%	702,125,397	717,380,299	(15,254,902)	-2.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	674	8,256	(7,582)	-91.8%	16,114	51,120	(35,006)	-68.5%
9 LIGHT OIL	1,766	4,789	(3,023)	-63.1%	26,280	41,622	(15,342)	-36.9%
10 COAL	905,515	914,846	(9,331)	-1.0%	7,488,715	8,082,338	(593,623)	-7.3%
11 NATURAL GAS	787,870	880,543	(92,673)	-10.5%	5,905,088	6,626,140	(721,052)	-10.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,695,825	1,808,434	(112,609)	-6.2%	13,436,197	14,801,220	(1,365,023)	-9.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,359	12,805	(11,446)	-89.4%	27,255	79,247	(51,992)	-65.6%
16 LIGHT OIL (BBL)	3,622	12,885	(9,263)	-71.9%	49,342	114,341	(64,999)	-56.8%
17 COAL (TON)	418,393	409,254	9,139	2.2%	3,434,685	3,623,445	(188,760)	-5.2%
18 NATURAL GAS (MCF)	5,673,192	6,449,200	(776,008)	-12.0%	42,674,163	48,919,600	(6,245,437)	-12.8%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	8,524	160,802	(152,278)	-94.7%	170,986	995,174	(824,188)	-82.8%
22 LIGHT OIL	20,193	51,178	(30,985)	-60.5%	267,647	448,698	(181,051)	-40.4%
23 COAL	9,908,988	9,764,633	144,355	1.5%	81,374,493	86,155,065	(4,780,572)	-5.5%
24 NATURAL GAS	5,869,209	6,629,841	(760,632)	-11.5%	43,922,064	50,289,439	(6,367,375)	-12.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,806,914	16,606,454	(799,540)	-4.8%	125,735,190	137,888,376	(12,153,186)	-8.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04%	0.46%	-	-0.4%	0.12%	0.35%	-	-0.2%
29 LIGHT OIL	0.10%	0.26%	-	-0.2%	0.20%	0.28%	-	-0.1%
30 COAL	53.40%	50.59%	-	2.8%	55.74%	54.61%	-	1.1%
31 NATURAL GAS	46.46%	48.69%	-	-2.2%	43.95%	44.77%	-	-0.8%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	115.30	60.11	55.19	91.8%	94.85	58.90	35.95	61.0%
36 LIGHT OIL (\$/BBL)	135.57	50.04	85.53	170.9%	117.58	50.09	67.49	134.7%
37 COAL (\$/TON)	69.49	63.02	6.47	10.3%	65.58	63.08	2.50	4.0%
38 NATURAL GAS (\$/MCF)	11.40	9.72	1.68	17.3%	10.98	9.78	1.20	12.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	18.38	4.79	13.60	284.0%	15.12	4.69	10.43	222.4%
42 LIGHT OIL	24.32	12.60	11.72	93.0%	21.68	12.76	8.91	69.8%
43 COAL	2.93	2.64	0.29	11.1%	2.77	2.65	0.12	4.3%
44 NATURAL GAS	11.02	9.45	1.56	16.6%	10.67	9.51	1.15	12.1%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.97	5.41	0.56	10.3%	5.58	5.20	0.38	7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,647	19,477	(6,830)	-35.1%	10,611	19,467	(8,856)	-45.5%
49 LIGHT OIL	11,434	10,687	747	7.0%	10,184	10,780	(596)	-5.5%
50 COAL	10,943	10,674	269	2.5%	10,866	10,660	206	1.9%
51 NATURAL GAS	7,449	7,529	(80)	-1.1%	7,438	7,590	(152)	-2.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,321	9,183	138	1.5%	9,358	9,316	42	0.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	23.25	9.32	13.93	149.5%	16.04	9.13	6.91	75.7%
56 LIGHT OIL	27.80	13.46	14.34	106.5%	22.08	13.76	8.32	60.5%
57 COAL	3.21	2.82	0.38	13.8%	3.01	2.83	0.18	6.4%
58 NATURAL GAS	8.21	7.12	1.09	15.3%	7.93	7.22	0.71	9.8%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.57	4.97	0.60	12.1%	5.23	4.85	0.38	7.8%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/2/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$)¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	223,531	81.1	82.6	93.7	11,320	COAL	101,964	24,815,232	2,530,280.3	6,930,728	3.10	67.97
B.B.#2	383	192,804	69.9	72.0	90.8	10,754	COAL	88,312	23,478,860	2,073,465.1	6,002,771	3.11	67.97
B.B.#3	383	164,102	59.5	61.0	77.7	10,781	COAL	77,394	22,859,200	1,789,164.9	5,280,649	3.21	67.97
B.B.#4	428	223,522	72.5	74.7	84.0	10,841	COAL	109,784	22,071,840	2,423,134.9	7,462,272	3.34	67.97
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,641	5,754,740	20,955.1	508,213	-	139.58
B.B. STATION	1,677	803,959	70.8	72.7	86.5	10,941	-	-	-	-	26,164,633	3.25	-
SEB-PHIL.#1(HVY OIL)	17	339	2.8	71.3	66.2	12,646	HVY.OIL	683	6,273,540	4,284.5	69,955	20.64	102.42
SEB-PHIL.#2(HVY OIL)	17	335	2.7	96.3	65.2	12,646	HVY.OIL	676	6,273,540	4,239.1	69,238	20.67	102.42
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	85	5,754,740	490.8	17,494	-	205.81
SEB-PHILLIPS TOTAL	34	674	2.8	83.8	65.7	12,646	-	-	-	-	166,887	23.25	-
POLK #1 GAS/PIER	250	101,556	56.4	60.6	81.4	10,959	COAL	40,939	27,186,000	1,112,962.5	2,909,351	2.86	71.07
POLK #1 CT (OIL)	215	1,788	1.1	100.0	45.1	11,434	LGT.OIL	3,622	5,793,780	20,193.4	491,036	27.80	135.57
POLK #1 TOTAL	250	103,322	57.4	83.4	82.8	10,967	-	-	-	1,133,155.9	3,400,387	3.29	-
POLK #2 CT (GAS)	149	4,939	4.6	100.0	77.1	11,388	GAS	54,368	1,034,551	56,246.0	597,457	12.10	10.99
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	149	4,939	4.3	100.0	77.1	11,388	-	-	-	66,246.0	597,457	12.10	-
POLK #3 CT (GAS)	149	6,574	6.1	100.0	77.3	11,754	GAS	74,693	1,034,551	77,274.0	820,680	12.48	10.99
POLK #3 CT (OIL)	164	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	164	6,574	6.6	100.0	77.3	11,754	-	-	-	77,274.0	820,680	12.48	-
POLK #4 (GAS)	149	10,693	10.0	98.6	77.2	11,643	GAS	119,306	1,034,551	123,428.0	1,311,436	12.26	10.99
POLK #5 (GAS)	149	6,682	6.1	100.0	78.4	11,088	GAS	70,331	1,034,551	72,761.0	772,940	11.78	10.99
POLK STATION TOTAL	871	132,090	21.1	96.0	79.8	11,076	-	-	-	1,462,864.9	6,902,900	5.23	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	49	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	98	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	228	10.6	100.0	93.4	10,710	GAS	2,360	1,034,551	2,441.8	24,920	10.93	10.56
COT 2	3	238	11.0	99.4	91.3	10,719	GAS	2,466	1,034,551	2,551.2	26,039	10.94	10.56
CITY OF TAMPA TOTAL	6	466	10.8	99.7	92.4	10,716	GAS	4,826	1,034,551	4,993.0	50,959	10.94	10.56
BAYSIDE ST 1	232	111,522	66.8	100.0	70.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	70,547	62.8	100.0	84.2	11,191	GAS	764,527	1,034,551	790,943.0	8,734,051	12.38	11.42
BAYSIDE CT1B	156	71,883	64.0	100.0	83.3	11,299	GAS	787,468	1,034,551	814,678.0	8,996,132	12.51	11.42
BAYSIDE CT1C	156	68,006	60.5	99.8	85.2	10,637	GAS	700,626	1,034,551	724,834.0	8,004,038	11.77	11.42
BAYSIDE UNIT 1 TOTAL	700	321,968	63.9	99.9	79.6	7,222	GAS	2,252,621	1,034,551	2,330,463.0	26,734,221	7.99	11.42
BAYSIDE ST 2	304	152,777	69.8	99.5	70.5	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	77,825	69.3	99.8	85.2	11,135	GAS	839,717	1,034,551	868,730.0	9,592,894	12.33	11.42
BAYSIDE CT2B	156	69,037	61.5	99.7	84.8	11,350	GAS	758,869	1,034,551	785,110.0	8,669,518	12.56	11.42
BAYSIDE CT2C	156	70,359	62.6	99.8	84.7	11,299	GAS	768,803	1,034,551	796,401.0	8,794,199	12.50	11.42
BAYSIDE CT2D	156	66,680	59.4	99.9	84.8	11,269	GAS	728,638	1,034,551	753,813.0	8,323,932	12.48	11.42
BAYSIDE UNIT 2 TOTAL	928	436,678	66.4	99.7	80.2	7,320	GAS	3,097,047	1,034,551	3,204,054.0	36,380,643	8.10	11.42
BAYSIDE STATION TOTAL	1,628	758,636	64.7	99.8	79.9	7,278	GAS	5,349,668	1,034,551	5,534,507.0	61,114,764	8.06	11.42
SYSTEM	4,214	1,695,825	55.9	86.6	85.7	9,313	-	-	-	15,806,913.7	94,389,943	5.57	-

165

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	5,068	12,805	(7,737)	-60.4%	31,890	79,247	(47,357)	-59.8%
3 UNIT COST (\$/BBL)	107.54	80.55	46.98	77.6%	102.99	59.19	43.80	74.0%
4 AMOUNT (\$)	545,003	775,403	(230,400)	-29.7%	3,284,388	4,890,581	(1,406,193)	-30.0%
5 BURNED:								
6 UNITS (BBL)	1,359	12,805	(11,446)	-89.4%	27,255	79,247	(51,992)	-65.6%
7 UNIT COST (\$/BBL)	115.30	60.11	55.19	91.8%	94.85	58.90	35.95	61.0%
8 AMOUNT (\$)	156,687	769,708	(613,021)	-78.6%	2,585,044	4,667,419	(2,082,375)	-44.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,798	15,325	(527)	-3.4%	14,788	15,325	(527)	-3.4%
11 UNIT COST (\$/BBL)	107.27	59.05	48.21	81.6%	107.27	59.05	48.21	81.6%
12 AMOUNT (\$)	1,587,339	905,017	682,322	75.4%	1,587,339	905,017	682,322	75.4%
13								
14 DAYS SUPPLY:	109	113	(4)	0.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,162	12,885	(8,723)	-67.7%	107,903	114,341	(6,438)	-5.6%
17 UNIT COST (\$/BBL)	129.03	72.15	56.89	78.8%	154.55	71.09	83.45	117.4%
18 AMOUNT (\$)	537,042	929,642	(392,600)	-42.2%	16,675,992	8,128,942	8,547,050	105.1%
19 BURNED:								
20 UNITS (BBL)	3,622	12,885	(9,263)	-71.9%	49,342	114,341	(64,999)	-56.8%
21 UNIT COST (\$/BBL)	135.57	50.04	85.53	170.9%	117.58	50.09	67.49	134.7%
22 AMOUNT (\$)	491,036	644,726	(153,690)	-23.8%	5,801,531	5,727,578	73,953	1.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,428	101,727	(9,299)	-9.1%	92,428	101,727	(9,299)	-9.1%
25 UNIT COST (\$/BBL)	137.58	75.83	61.75	81.4%	137.58	75.83	61.75	81.4%
26 AMOUNT (\$)	12,716,358	7,713,680	5,002,678	64.9%	12,716,358	7,713,680	5,002,678	64.9%
27								
28 DAYS SUPPLY: NORMAL	248	273	(25)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	15	(1)	-9.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	209,320	401,000	(191,680)	-47.8%	3,122,234	3,766,950	(644,716)	-17.1%
32 UNIT COST (\$/TON)	72.90	62.51	10.39	16.6%	87.37	62.05	5.32	8.6%
33 AMOUNT (\$)	15,259,245	25,086,516	(9,807,271)	-39.1%	210,343,446	233,733,040	(23,389,594)	-10.0%
34 BURNED:								
35 UNITS (TONS)	418,393	409,254	9,139	2.2%	3,434,685	3,623,445	(188,760)	-5.2%
36 UNIT COST (\$/TON)	69.49	63.02	6.47	10.3%	65.58	63.08	2.50	4.0%
37 AMOUNT (\$)	29,073,984	25,790,309	3,283,675	12.7%	225,252,438	228,573,640	(3,321,202)	-1.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	256,999	562,213	(305,214)	-54.3%	256,999	562,213	(305,214)	-54.3%
40 UNIT COST (\$/TON)	69.34	62.27	7.07	11.3%	69.34	62.27	7.07	11.3%
41 AMOUNT (\$)	17,819,193	35,008,278	(17,189,085)	-49.1%	17,819,193	35,008,278	(17,189,085)	-49.1%
42								
43 DAYS SUPPLY:	20	43	(23)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,329,714	6,449,200	(1,119,486)	-17.4%	42,748,002	48,919,600	(6,171,598)	-12.6%
46 UNIT COST (\$/MCF)	11.57	9.72	1.85	19.0%	10.99	9.78	1.21	12.4%
47 AMOUNT (\$)	61,643,853	62,674,256	(1,030,403)	-1.6%	469,802,815	478,411,656	(8,608,841)	-1.8%
48 BURNED:								
49 UNITS (MCF)	5,673,192	6,449,200	(776,008)	-12.0%	42,674,163	48,919,600	(6,245,437)	-12.8%
50 UNIT COST (\$/MCF)	11.40	9.72	1.68	17.3%	10.98	9.78	1.20	12.3%
51 AMOUNT (\$)	64,668,236	62,674,256	1,993,980	3.2%	468,486,384	478,411,662	(9,925,278)	-2.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	324,149	0	324,149	0.0%	324,149	0	324,149	0.0%
54 UNIT COST (\$/MCF)	9.90	0.00	9.90	0.0%	9.90	0.00	9.90	0.0%
55 AMOUNT (\$)	3,208,621	0	3,208,621	0.0%	3,208,621	0	3,208,621	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0.00	0.00	0.00	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0.00	0.00	0.00	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0.00	0.00	0.00	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,538
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	<u>12,538</u>

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,727)	(520,751)
OTHER USAGE	(1,459)	(201,313)
TOTAL	<u>(5,186)</u>	<u>(722,064)</u>

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	17,659
IGNITION #2 OIL	508,213
IGNITION PROPANE	12,094
AERIAL SURVEY ADJ.	(1,210,341)
ADDITIVES	17,033
GREEN FUEL	0
TOTAL	<u>(655,342)</u>

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	814.0	0.0	814.0	5.197	5.725	42,300.00	46,600.00	4,300.00
VARIOUS	JURISDIC. SCH. - MB	22,016.0	0.0	22,016.0	5.622	7.229	1,237,700.00	1,591,600.00	274,200.00
TOTAL		22,830.0	0.0	22,830.0	5.607	7.176	1,280,000.00	1,638,200.00	278,500.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	153.4	0.0	153.4	6.223	6.845	9,546.24	10,500.86	533.62
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,285.7	0.0	1,285.7	4.721	5.193	60,697.00	66,768.70	3,035.58
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - MA	150.0	0.0	150.0	4.574	5.962	6,861.38	8,972.83	1,697.45
PROGRESS ENERGY FLORIDA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	612.0	0.0	612.0	4.925	6.066	30,138.60	37,122.06	4,884.12
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(2,030.16)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		2,201.1	0.0	2,201.1	4.872	5.605	107,243.42	123,362.47	5,120.61
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,439.1	0.0	1,439.1	4.881	5.369	70,243.24	77,267.56	3,569.20
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		762.0	0.0	762.0	4.856	6.049	37,000.18	46,084.91	4,551.41
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		2,201.1	0.0	2,201.1	4.872	5.605	107,243.42	123,362.47	5,120.61
CURRENT MONTH:									
DIFFERENCE		(20,628.9)	0.0	(20,628.9)	(0.735)	(1.571)	(1,172,758.58)	(1,514,837.53)	(270,379.39)
DIFFERENCE %		-90.4%	0.0%	-90.4%	-13.1%	-21.9%	-91.6%	-92.5%	-97.1%
PERIOD TO DATE:									
ACTUAL		52,860.3	0.0	52,860.3	6.836	8.970	3,613,406.79	4,741,841.05	933,477.63
ESTIMATED		104,859.0	0.0	104,859.0	4.811	6.728	5,044,700.00	7,054,700.00	1,661,100.00
DIFFERENCE		(51,998.7)	0.0	(51,998.7)	2.025	2.242	(1,431,293.21)	(2,313,058.95)	(727,622.37)
DIFFERENCE %		-49.6%	0.0%	-49.6%	42.1%	33.3%	-28.4%	-32.8%	-43.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	59,825.0	0.0	0.0	59,825.0	8.487	8.487	5,077,400.00	
CALPINE	SCH. - D	2,177.0	0.0	0.0	2,177.0	12.435	12.435	270,700.00	
OTHER	SCH. - D	3,973.0	0.0	0.0	3,973.0	12.935	12.935	513,900.00	
TOTAL		66,975.0	0.0	0.0	66,975.0	8.885	8.885	5,862,000.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	42,401.0	0.0	0.0	42,401.0	10.095	10.095	4,280,199.66	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	83,700.0	0.0	0.0	83,700.0	5.474	5.474	4,581,738.00	
CALPINE	SCH. - D	5,170.0	0.0	0.0	5,170.0	15.304	15.304	791,191.40	
RELIANT	SCH. - D	4,580.0	0.0	0.0	4,580.0	12.038	12.038	551,350.97	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,574.0	0.0	0.0	1,574.0	6.928	6.928	109,048.29	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		137,425.0	0.0	0.0	137,425.0	7.506	7.506	10,313,528.32	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	AUG. 2008	IPP	(54,439.0)	0.0	0.0	(54,439.0)	10.025	10.025	(5,457,346.93)
HARDEE PWR. PART.-NATIVE	AUG. 2008	IPP	54,439.0	0.0	0.0	54,439.0	10.010	10.010	5,449,410.51
PROGRESS ENERGY FLORIDA	AUG. 2008	SCH. - D	(17,825.0)	0.0	0.0	(17,825.0)	4.994	4.994	(890,180.50)
PROGRESS ENERGY FLORIDA	AUG. 2008	SCH. - D	17,825.0	0.0	0.0	17,825.0	5.474	5.474	975,740.50
OKEELANTA	MAR. 2008	SCH. - REB	(2,326.0)	0.0	0.0	(2,326.0)	9.800	9.800	(227,958.00)
OKEELANTA	APR. 2008	SCH. - REB	(3,353.0)	0.0	0.0	(3,353.0)	8.831	8.831	(296,087.00)
OKEELANTA	MAY 2008	SCH. - REB	(1,343.0)	0.0	0.0	(1,343.0)	7.887	7.887	(105,920.00)
CARGILL ALLIANT	MAY 2008	SCH. - REB	(390.0)	0.0	0.0	(390.0)	4.935	4.935	(19,245.00)
OKEELANTA	JUNE 2008	SCH. - REB	(14,069.0)	0.0	0.0	(14,069.0)	13.170	13.170	(1,852,856.75)
CARGILL ALLIANT	JUNE 2008	SCH. - REB	(35.0)	0.0	0.0	(35.0)	9.000	9.000	(3,150.00)
OKEELANTA	JULY 2008	SCH. - REB	(1,494.0)	0.0	0.0	(1,494.0)	9.343	9.343	(139,588.00)
OKEELANTA	AUG. 2008	SCH. - REB	(1,625.0)	0.0	0.0	(1,625.0)	7.803	7.803	(126,798.00)
RAINBOW ENERGY MARKET	AUG. 2008	SCH. - REB	(432.0)	0.0	0.0	(432.0)	5.488	5.488	(23,710.00)
SUB-TOTAL ADJUSTMENTS:		(25,067.0)	0.0	0.0	(25,067.0)	10.842	10.842	(2,717,689.17)	
TOTAL		112,358.0	0.0	0.0	112,358.0	6.760	6.760	7,595,839.15	
CURRENT MONTH:									
DIFFERENCE		46,383.0	0.0	0.0	46,383.0	(2.125)	(2.125)	1,733,839.15	
DIFFERENCE %		70.3%	0.0%	0.0%	70.3%	-23.9%	-23.9%	29.6%	
PERIOD TO DATE:									
ACTUAL		1,168,017.0	0.0	0.0	1,168,017.0	8.506	8.506	99,348,577.53	
ESTIMATED		516,775.0	0.0	0.0	516,775.0	9.338	9.338	48,255,300.00	
DIFFERENCE		651,242.0	0.0	0.0	651,242.0	(0.832)	(0.832)	51,093,277.53	
DIFFERENCE %		126.0%	0.0%	0.0%	126.0%	-8.9%	-8.9%	105.9%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
ESTIMATED:								
VARIOUS	COGEN.	54,946.0	0.0	0.0	54,946.0	5.453	5.453	2,996,400.00
TOTAL		54,946.0	0.0	0.0	54,946.0	5.453	5.453	2,996,400.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,095.0	0.0	0.0	16,095.0	3.228	3.228	519,618.57
MCKAY BAY REFUSE	COGEN.	13,406.0	0.0	0.0	13,406.0	4.219	4.219	565,548.29
ORANGE COGENERATION L.P.	COGEN.	6,637.0	0.0	0.0	6,637.0	2.984	2.984	198,081.13
CARGILL RIDGEWOOD	COGEN.	3,966.0	0.0	0.0	3,966.0	7.922	7.922	314,174.60
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,029.0	0.0	0.0	2,029.0	7.720	7.720	156,633.37
CF INDUSTRIES INC.	COGEN.	1,415.0	0.0	0.0	1,415.0	7.029	7.029	99,460.67
IMC-AGRICO-NEW WALES	COGEN.	5,705.0	0.0	0.0	5,705.0	6.883	6.883	392,670.57
IMC-AGRICO-S. PIERCE	COGEN.	12,723.0	0.0	0.0	12,723.0	7.348	7.348	934,936.20
AUBURNDALE POWER PARTNERS	COGEN.	1,052.0	0.0	0.0	1,052.0	6.789	6.789	71,422.84
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	10.382	10.382	103.82
SUB-TOTAL FOR SEPTEMBER 2008		63,029.0	0.0	0.0	63,029.0	6.161	6.161	3,252,650.66
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2008								
HILLSBOROUGH COUNTY	COGEN.	(12,652.0)	0.0	0.0	(12,652.0)	3.122	3.122	(394,942.73)
		12,652.0	0.0	0.0	12,652.0	3.205	3.205	405,495.32
MCKAY BAY REFUSE	COGEN.	(12,514.0)	0.0	0.0	(12,514.0)	3.938	3.938	(492,831.10)
		12,514.0	0.0	0.0	12,514.0	3.992	3.992	499,617.63
ORANGE COGENERATION L.P.	COGEN.	(7,728.0)	0.0	0.0	(7,728.0)	2.896	2.896	(223,777.89)
		7,728.0	0.0	0.0	7,728.0	2.983	2.983	230,527.44
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2008		0.0	0.0	0.0	0.0	0.000	0.000	24,088.67
TOTAL		63,029.0	0.0	0.0	63,029.0	6.199	6.199	3,276,738.73
CURRENT MONTH:								
DIFFERENCE		8,083.0	0.0	0.0	8,083.0	(0.255)	(0.255)	280,338.73
DIFFERENCE %		14.7%	0.0%	0.0%	14.7%	-4.7%	-4.7%	9.4%
PERIOD TO DATE:								
ACTUAL		552,961.0	0.0	0.0	552,961.0	4.798	4.798	26,530,823.26
ESTIMATED		494,579.0	0.0	0.0	494,579.0	4.494	4.494	22,228,500.00
DIFFERENCE		58,382.0	0.0	0.0	58,382.0	0.304	0.304	4,302,323.26
DIFFERENCE %		11.8%	0.0%	0.0%	11.8%	6.8%	6.8%	19.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/MWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST		(9) FUEL SAVINGS (8B)-6	
ESTIMATED:										
VARIOUS	SCH. - J / MB	109,985.0	334.0	109,651.0	9.509	10,458,100.00	9.508	10,458,100.00	0.00	
TOTAL		109,985.0	334.0	109,651.0	9.509	10,458,100.00	9.509	10,458,100.00	0.00	
ACTUAL:										
PROGRESS ENERGY FLORIDA	SCH. - J	660.0	0.0	660.0	7.678	50,675.00	8.732	57,630.50	6,955.50	
FLA. POWER & LIGHT	SCH. - J	4,785.0	0.0	4,785.0	6.148	294,197.00	7.808	384,082.74	69,885.74	
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	SCH. - J	3,895.0	0.0	3,895.0	9.368	364,900.00	12.251	477,183.70	112,263.70	
THE ENERGY AUTHORITY	SCH. - J	26,517.0	0.0	26,517.0	8.468	2,245,562.00	10.418	2,762,471.80	516,909.80	
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
CITY OF TALLAHASSEE	SCH. - J	120.0	0.0	120.0	6.667	8,000.00	10.314	12,376.80	4,376.80	
CALPINE	SCH. - J	18,652.0	0.0	18,652.0	8.416	1,569,785.00	10.078	1,879,732.51	309,967.51	
CARGILL ALLIANT	SCH. - J	794.0	0.0	794.0	5.273	41,868.00	6.622	52,580.88	10,712.88	
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
REEDY CREEK	SCH. - J	30.0	0.0	30.0	6.433	1,930.00	7.536	2,260.80	330.80	
SEMINOLE ELEC. CO-OP	SCH. - J	8,790.0	0.0	8,790.0	7.254	637,591.00	9.628	848,319.82	208,728.82	
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	3,335.0	0.0	3,335.0	4.985	165,580.00	8.470	282,461.55	116,881.55	
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00	
CONSTELLATION COMMODITIES	SCH. - J	4,977.0	0.0	4,977.0	7.621	379,287.00	9.688	497,081.97	117,794.97	
SOUTHERN COMPANY	SCH. - J	1,794.0	0.0	1,794.0	10.063	181,060.00	11.905	213,583.83	32,523.83	
RAINBOW ENERGY MARKETERS	SCH. - J	38.0	0.0	38.0	6.211	2,360.00	6.211	2,360.00	0.00	
OKEELANTA	SCH. - REB	2,254.0	0.0	2,254.0	11.930	268,909.00	15.247	343,658.84	74,749.84	
RAINBOW ENERGY MARKET	SCH. - REB	274.0	0.0	274.0	5.703	15,627.00	7.452	20,418.95	4,791.95	
SUB-TOTAL CURRENT MONTH		76,915.0	0.0	76,915.0	8.096	6,227,311.0	10.159	7,814,164.49	1,586,853.88	
ADJUSTMENTS TO PRIOR MONTHS										
OKEELANTA	MAR. 2008	SCH. - REB	2,326.0	0.0	2,326.0	9.800	227,958.00	11.908	276,972.75	49,014.75
OKEELANTA	APR. 2008	SCH. - REB	3,353.0	0.0	3,353.0	8.831	296,087.00	13.064	438,029.49	141,942.49
OKEELANTA	MAY 2008	SCH. - REB	1,343.0	0.0	1,343.0	7.667	105,920.00	10.798	145,020.36	39,100.36
CARGILL ALLIANT	MAY 2008	SCH. - REB	390.0	0.0	390.0	4.935	19,245.00	10.052	39,202.05	19,957.05
OKEELANTA	JUNE 2008	SCH. - REB	14,089.0	0.0	14,089.0	13.170	1,852,856.75	16.050	2,258,040.01	405,183.26
CARGILL ALLIANT	JUNE 2008	SCH. - REB	35.0	0.0	35.0	9.000	3,150.00	17.786	6,225.10	3,075.10
OKEELANTA	JULY 2008	SCH. - REB	1,494.0	0.0	1,494.0	9.343	139,588.00	11.388	170,136.62	30,548.62
OKEELANTA	AUG. 2008	SCH. - REB	1,625.0	0.0	1,625.0	7.603	128,798.00	9.914	161,088.93	34,300.93
RAINBOW ENERGY MARKET	AUG. 2008	SCH. - REB	432.0	0.0	432.0	5.486	23,710.00	6.830	29,839.24	6,229.24
SUB-TOTAL ADJUSTMENTS		25,067.0	0.0	25,067.0	11.151	2,795,312.75	14.061	3,524,664.65	729,361.86	
TOTAL		101,982.0	0.0	101,982.0	8.647	9,022,623.75	11.116	11,338,829.04	2,316,205.29	
CURRENT MONTH:										
DIFFERENCE		(6,003.0)	(334.0)	(7,669.0)	(0.861)	(1,435,478.25)	1.610	880,729.04	2,316,205.29	
DIFFERENCE %		-7.3%	-100.0%	-7.0%	-7.0%	-13.7%	16.9%	8.4%	0.0%	
PERIOD TO DATE:										
ACTUAL		893,393.0	0.0	893,393.0	8.462	75,600,807.83	10.992	98,198,121.58	22,597,313.75	
ESTIMATED		1,197,929.0	2,679.0	1,195,250.0	7.857	94,119,200.00	7.857	94,119,200.00	0.00	
DIFFERENCE		(304,536.0)	(2,679.0)	(301,857.0)	0.605	(18,518,392.17)	3.135	4,078,921.58	22,597,313.75	
DIFFERENCE %		-25.4%	-100.0%	-25.3%	7.7%	-19.7%	38.9%	4.3%	0.0%	

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/19/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0		
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0		
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0		
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0		
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0		
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.8	5.3	4.6			

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	276,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070				2,491,838
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300	991,300				8,789,210
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720				7,377,450
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,090	\$ -	\$ -	\$ -	\$ 18,638,528
TOTAL PURCHASES AND (SALES)	\$ 4,409,388	\$ 5,070,243	\$ 5,164,635	\$ 4,900,079	\$ 4,940,874	\$ 3,884,656	\$ 3,885,405	\$ 3,612,933	\$ 5,468,627	\$ -	\$ -	\$ -	\$ 40,840,739
TOTAL CAPACITY	\$ 6,462,369	\$ 7,105,588	\$ 7,199,795	\$ 6,988,069	\$ 7,026,864	\$ 6,770,646	\$ 6,884,395	\$ 6,688,923	\$ 7,584,617	\$ -	\$ -	\$ -	\$ 59,479,267

172

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

OCTOBER 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	80,743,533	79,720,616	1,022,917	1.3%	1,601,767	1,751,216	(149,449)	-8.5%	5.04090	4.55230	0.48860	10.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(10,204)	(9,145)	(1,059)	11.6%	1,601,767 (a)	1,751,216 (a)	(149,449)	-8.5%	(0.00064)	(0.00052)	(0.00011)	22.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,601,767 (a)	1,751,216 (a)	(149,449)	-8.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,601,767 (a)	1,751,216 (a)	(149,449)	-8.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	80,733,329	79,711,471	1,021,858	1.3%	1,601,767	1,751,216	(149,449)	-8.5%	5.04027	4.55178	0.48849	10.7%
6. Fuel Cost of Purchased Power - Firm (A7)	3,241,182	2,157,200	1,083,982	50.2%	72,522	24,429	48,093	196.9%	4.46924	8.83049	(4.36125)	-49.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,372,723	4,457,400	(3,084,677)	-69.2%	26,292	53,872	(27,580)	-51.2%	5.22107	8.27406	(3.05299)	-36.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,858,113	2,369,900	(511,787)	-21.6%	49,707	56,799	(7,092)	-12.5%	3.73813	4.17243	(0.43430)	-10.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,472,018	8,984,500	(2,512,482)	-28.0%	148,521	135,100	13,421	9.9%	4.35765	6.65026	(2.29261)	-34.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,750,288	1,886,316	(136,028)	-7.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	33,449	36,800	(3,351)	-9.1%	885	824	61	7.4%	3.77955	4.46802	(0.68847)	-15.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,101,979	395,000	706,979	179.0%	27,405	10,767	16,638	154.5%	4.02109	3.66862	0.35247	9.6%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	207,356	199,900	7,456	3.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,342,784	631,700	711,084	112.6%	28,290	11,591	16,699	144.1%	4.74650	5.44992	(0.70342)	-12.9%
21. Net Inadvertent Interchange					(1,194)	0	(1,194)	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					2,039	0	2,039	0.0%				
23. Interchange and Wheeling Losses					2,492	200	2,292	1146.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	85,862,563	88,064,271	(2,201,708)	-2.5%	1,720,361	1,874,525	(154,174)	-8.2%	4.99099	4.69795	0.29304	6.2%
25. Net Unbilled	(3,752,427) (a)	(912,859) (a)	(2,839,568)	311.1%	(75,184)	(19,431)	(55,753)	286.9%	4.99099	4.69795	0.29304	6.2%
26. Company Use	149,580 (a)	140,939 (a)	8,641	6.1%	2,997	3,000	(3)	-0.1%	4.99099	4.69797	0.29302	6.2%
27. T & D Losses	2,685,902 (a)	1,716,678 (a)	969,224	56.5%	53,815	36,541	17,274	47.3%	4.99099	4.69795	0.29304	6.2%
28. System KWH Sales	85,862,563	88,064,271	(2,201,708)	-2.5%	1,738,723	1,854,415	(115,692)	-6.2%	4.93825	4.74890	0.18936	4.0%
29. Wholesale KWH Sales	(2,741,522)	(2,765,236)	23,714	-0.9%	(55,516)	(58,229)	2,713	-4.7%	4.93826	4.74890	0.18936	4.0%
30. Jurisdictional KWH Sales	83,121,041	85,299,035	(2,177,994)	-2.6%	1,683,207	1,796,186	(112,979)	-6.3%	4.93825	4.74890	0.18936	4.0%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	83,193,356	85,373,245	(2,179,889)	-2.6%	1,683,207	1,796,186	(112,979)	-6.3%	4.94255	4.75303	0.18952	4.0%
33. Other	0	0	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,489,940)	(1,276,282)	(213,658)	16.7%	1,683,207	1,796,186	(112,979)	-6.3%	(0.08852)	(0.07106)	(0.01746)	24.6%
35. Other	0	0	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	(0.07621)	(0.07141)	(0.00479)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	80,420,690	82,814,237	(2,393,547)	-2.9%	1,683,207	1,796,186	(112,979)	-6.3%	4.77783	4.61056	0.16727	3.6%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	80,478,593	82,873,863	(2,395,270)	-2.9%	1,683,207	1,796,186	(112,979)	-6.3%	4.78127	4.61388	0.16739	3.6%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,683,207	1,796,186	(112,979)	-6.3%	0.00713	0.00688	0.00045	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	80,598,578	82,993,848	(2,395,270)	-2.9%	1,683,207	1,796,186	(112,979)	-6.3%	4.78840	4.62056	0.16784	3.6%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.788	4.621	0.167	3.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: OCTOBER 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	782,868,930	797,100,915	(14,231,985)	-1.8%	15,037,964	16,552,436	(1,514,472)	-9.1%	5.20595	4.81561	0.39034	8.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(104,121)	(91,450)	(12,671)	13.9%	15,037,964	(a) 16,552,436	(a) (1,514,472)	-9.1%	(0.00069)	(0.00055)	(0.00014)	25.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	15,037,964	(a) 16,552,436	(a) (1,514,472)	-9.1%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	15,037,964	(a) 16,552,436	(a) (1,514,472)	-9.1%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	782,764,809	797,009,465	(14,244,656)	-1.8%	15,037,964	16,552,436	(1,514,472)	-9.1%	5.20526	4.81506	0.39020	8.1%
6. Fuel Cost of Purchased Power - Firm (A7)	102,589,759	50,412,500	52,177,259	103.5%	1,240,539	541,204	699,335	129.2%	8.26977	9.31488	(1.04511)	-11.2%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	76,973,532	98,576,800	(21,603,068)	-21.9%	919,685	1,249,122	(329,437)	-26.4%	8.36855	7.89167	0.47788	6.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	(a) 0	(a) 0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	28,388,936	24,568,400	3,790,536	15.4%	802,668	551,378	251,290	9.3%	4.71054	4.46126	0.24928	5.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	207,952,227	173,587,500	34,364,727	19.8%	2,762,892	2,341,704	421,188	18.0%	7.52861	7.41287	0.11574	1.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					17,800,856	18,894,140	(1,093,284)	-5.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	630,706	508,400	122,306	24.1%	13,048	9,312	3,736	40.1%	4.83364	5.45962	(0.62598)	-11.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,055,753	4,968,100	(912,347)	-18.4%	68,102	107,138	(39,036)	-36.4%	5.95541	4.63710	1.31831	28.4%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	1,140,837	1,861,000	(720,163)	-38.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	5,889,871	7,337,500	(1,447,629)	-19.7%	81,150	116,450	(35,300)	-30.3%	7.25774	6.30099	0.95675	15.2%
21. Net Inadvertant Interchange					(980)	0	(980)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					23,783	0	23,783	0.0%				
23. Interchange and Wheeling Losses					24,560	2,100	22,460	1065.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	984,827,365	963,269,465	21,567,900	2.2%	17,717,949	18,775,590	(1,057,641)	-5.6%	5.55836	5.13038	0.42798	8.3%
25. Net Unbilled	5,962,445 (a)	4,982,032 (a)	980,413	19.7%	83,744	118,441	(34,697)	-28.3%	7.11985	4.20634	2.91351	69.3%
26. Company Use	1,652,420 (a)	1,536,212 (a)	116,208	7.6%	29,884	30,000	(136)	-0.5%	5.53315	5.12071	0.41244	8.1%
27. T & D Losses	43,817,825 (a)	43,380,011 (a)	437,814	1.0%	788,103	835,826	(49,723)	-5.9%	5.57406	5.19006	0.38399	7.4%
28. System KWH Sales	984,827,365	963,259,465	21,567,900	2.2%	16,818,237	17,791,321	(973,084)	-5.5%	5.85571	5.41421	0.44150	8.2%
29. Wholesale KWH Sales	(39,123,314)	(30,087,746)	(9,035,568)	30.0%	(663,849)	(555,958)	(107,891)	19.4%	5.89341	5.41187	0.48153	8.9%
30. Jurisdictional KWH Sales	945,704,051	933,171,719	12,532,332	1.3%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.85416	5.41429	0.43988	8.1%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	946,526,812	933,983,578	12,543,234	1.3%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.85926	5.41900	0.44026	8.1%
33. Other	0	0	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(11,674,963)	(12,762,820)	1,087,857	-8.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	(0.07227)	(0.07405)	0.00178	-2.4%
35. Other	0	0	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(12,827,280)	(12,827,280)	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	(0.07940)	(0.07442)	(0.00498)	6.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	922,024,589	908,393,498	13,631,091	1.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.70758	5.27052	0.43706	8.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	922,888,446	909,047,540	13,840,906	1.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.71169	5.27432	0.43737	8.3%
40. GPIF * (Already Adjusted for Taxes)	1,199,850	1,199,850	0	0.0%	16,154,388	17,235,363	(1,080,975)	-6.3%	0.00743	0.00696	0.00047	6.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	923,888,296	910,247,390	13,640,906	1.5%	16,154,388	17,235,363	(1,080,975)	-6.3%	5.71812	5.28128	0.43784	8.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.719	5.281	0.438	8.3%

175

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	80,743,533	79,720,616	1,022,917	1.3%	782,868,930	797,100,915	(14,231,985)	-1.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,135,428	431,800	703,628	163.0%	4,748,834	5,476,500	(727,666)	-13.3%
2a. GAINS FROM MARKET BASED SALES	207,356	199,900	7,456	3.7%	1,140,837	1,861,000	(720,163)	-38.7%
3. FUEL COST OF PURCHASED POWER	3,241,182	2,157,200	1,083,982	50.2%	102,589,759	50,412,500	52,177,259	103.5%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,858,113	2,369,900	(511,787)	-21.6%	28,388,936	24,598,400	3,790,536	15.4%
4. ENERGY COST OF ECONOMY PURCHASES	1,372,723	4,457,400	(3,084,677)	-69.2%	76,973,532	98,576,600	(21,603,068)	-21.9%
5. TOTAL FUEL & NET POWER TRANSACTION	85,872,767	88,073,416	(2,200,649)	-2.5%	984,931,486	963,350,915	21,580,571	2.2%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(10,204)	(9,145)	(1,059)	11.6%	(104,121)	(91,450)	(12,671)	13.9%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	85,862,563	88,064,271	(2,201,708)	-2.5%	984,827,365	963,259,465	21,567,900	2.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,683,207	1,796,186	(112,979)	-6.3%	16,154,388	17,235,363	(1,080,975)	-6.3%
2. NONJURISDICTIONAL SALES	55,516	58,229	(2,713)	-4.7%	663,849	555,958	107,891	19.4%
3. TOTAL SALES	1,738,723	1,854,415	(115,692)	-6.2%	16,818,237	17,791,321	(973,084)	-5.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9680708	0.9685998	(0.0005290)	-0.1%	0.9605280	0.9687512	(0.0082232)	-0.8%

176

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	87,454,101	93,672,556	(6,218,455)	-6.6%	837,752,150	898,822,848	(61,070,698)	-6.8%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	12,827,260	12,827,260	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(1,199,850)	(1,199,850)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,489,940	1,276,282	213,658	16.7%	11,674,963	12,762,820	(1,087,857)	-8.5%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	90,106,782	96,111,579	(6,004,797)	-6.2%	861,054,523	923,213,078	(62,158,555)	-6.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	85,862,563	88,064,271	(2,201,708)	-2.5%	984,827,365	963,259,465	21,567,900	2.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9680708	0.9685968	(0.0005290)	-0.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	83,121,041	85,299,035	(2,177,994)	-2.6%	945,704,051	933,171,719	12,532,332	1.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	83,193,356	85,373,245	(2,179,889)	-2.6%	946,526,812	933,983,578	12,543,234	1.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	83,193,356	85,373,245	(2,179,889)	-2.6%	946,526,812	933,983,578	12,543,234	1.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	6,913,426	10,738,334	(3,824,908)	-35.6%	(85,472,289)	(10,770,500)	(74,701,789)	693.6%
8. INTEREST PROVISION FOR THE MONTH	(354,609)	(63,395)	(291,214)	459.4%	(1,295,041)	190,453	(1,485,494)	-780.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(110,599,096)	(17,406,808)	(93,192,288)	535.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(105,323,005)	(8,014,595)	(97,308,410)	1214.1%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

177

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(110,599,096)	(17,406,808)	(93,192,288)	535.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(104,988,396)	(7,951,200)	(97,017,196)	1220.2%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(215,567,492)	(25,358,008)	(190,209,484)	750.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(107,783,746)	(12,679,004)	(95,104,742)	750.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.950	6.000	(1.050)	-17.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.950	6.000	(3.050)	-50.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.900	12.000	(4.100)	-34.2%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.950	6.000	(2.050)	-34.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.329	0.500	(0.171)	-34.2%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(354,609)	(63,395)	(291,214)	459.4%	NOT APPLICABLE			

178

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	262	276,392	(276,130)	-99.9%	2,585,306	4,943,811	(2,358,505)	-47.7%
2 LIGHT OIL	432,736	624,844	(192,108)	-30.7%	6,234,267	6,352,422	(118,155)	-1.9%
3 COAL	37,311,074	27,799,278	9,511,796	34.2%	262,563,512	256,372,918	6,190,594	2.4%
4 NATURAL GAS	42,999,461	51,020,102	(8,020,641)	-15.7%	511,485,845	529,431,764	(17,945,919)	-3.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	80,743,533	79,720,616	1,022,917	1.3%	782,868,930	797,100,915	(14,231,985)	-1.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	(210)	2,898	(3,108)	-107.2%	15,904	54,018	(38,114)	-70.6%
9 LIGHT OIL	1,888	4,673	(2,785)	-59.6%	28,168	46,295	(18,127)	-39.2%
10 COAL	1,119,333	989,863	129,470	13.1%	8,608,048	9,072,201	(464,153)	-5.1%
11 NATURAL GAS	480,756	753,782	(273,026)	-36.2%	6,385,844	7,379,922	(994,078)	-13.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,601,767	1,751,216	(149,449)	-8.5%	15,037,964	16,552,436	(1,514,472)	-9.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3	4,470	(4,467)	-99.9%	27,258	83,717	(56,459)	-67.4%
16 LIGHT OIL (BBL)	3,208	13,391	(10,183)	-76.0%	52,550	127,732	(75,182)	-58.9%
17 COAL (TON)	491,228	440,715	50,513	11.5%	3,925,913	4,064,160	(138,247)	-3.4%
18 NATURAL GAS (MCF)	3,494,580	5,442,700	(1,948,120)	-35.8%	46,168,743	54,362,300	(8,193,557)	-15.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	16	56,132	(56,116)	-100.0%	171,002	1,051,308	(880,304)	-83.7%
22 LIGHT OIL	17,284	49,505	(32,221)	-65.1%	284,931	498,203	(213,272)	-42.8%
23 COAL	11,758,600	10,506,506	1,252,094	11.9%	93,133,093	96,561,571	(3,528,478)	-3.7%
24 NATURAL GAS	3,581,826	5,595,160	(2,013,334)	-36.0%	47,503,890	55,884,599	(8,380,709)	-15.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,357,726	16,207,303	(849,577)	-5.2%	141,092,916	154,095,679	(13,002,763)	-8.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	-0.01%	0.17%	-	-0.2%	0.11%	0.33%	-	-0.2%
29 LIGHT OIL	0.12%	0.27%	-	-0.1%	0.19%	0.28%	-	-0.1%
30 COAL	69.88%	56.52%	-	13.4%	57.24%	54.81%	-	2.4%
31 NATURAL GAS	30.01%	43.04%	-	-13.0%	42.46%	44.59%	-	-2.1%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	87.33	61.83	25.50	41.2%	94.85	59.05	35.79	60.6%
36 LIGHT OIL (\$/BBL)	134.89	46.66	88.23	189.1%	118.63	49.73	68.90	138.5%
37 COAL (\$/TON)	75.95	63.08	12.88	20.4%	66.88	63.08	3.80	6.0%
38 NATURAL GAS (\$/MCF)	12.30	9.37	2.93	31.3%	11.08	9.74	1.34	13.8%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	16.38	4.92	11.45	232.6%	15.12	4.70	10.42	221.5%
42 LIGHT OIL	25.04	12.62	12.42	98.4%	21.88	12.75	9.13	71.6%
43 COAL	3.17	2.65	0.53	19.9%	2.82	2.65	0.17	6.3%
44 NATURAL GAS	12.00	9.12	2.89	31.7%	10.77	9.47	1.29	13.7%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.26	4.92	0.34	6.9%	5.55	5.17	0.38	7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	19,369	(19,369)	-100.0%	10,752	19,462	(8,710)	-44.8%
49 LIGHT OIL	9,155	10,594	(1,439)	-13.8%	10,115	10,761	(646)	-6.0%
50 COAL	10,505	10,614	(109)	-1.0%	10,819	10,655	164	1.5%
51 NATURAL GAS	7,450	7,423	27	0.4%	7,439	7,573	(134)	-1.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,588	9,255	333	3.6%	9,382	9,310	72	0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	9.54	(9.54)	-100.0%	16.26	9.15	7.11	77.7%
56 LIGHT OIL	22.92	13.37	9.55	71.4%	22.13	13.72	8.41	61.3%
57 COAL	3.33	2.81	0.52	18.5%	3.05	2.83	0.22	7.8%
58 NATURAL GAS	8.94	6.77	2.17	32.1%	8.01	7.17	0.84	11.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.04	4.55	0.49	10.8%	5.21	4.82	0.39	8.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008**

**SCHEDULE A4
PAGE 1 OF 1
REVISED 3/2/09**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	208,599	73.2	75.8	90.9	10,561	COAL	91,056	24,193,620	2,202,974.3	6,892,504	3.30	75.70
B.B.#2	383	248,485	87.2	89.9	93.2	10,412	COAL	106,459	24,301,720	2,587,136.8	8,058,437	3.24	75.70
B.B.#3	383	232,878	81.7	85.4	81.6	10,651	COAL	104,424	23,752,880	2,480,370.7	7,904,398	3.39	75.70
B.B.#4	428	272,656	85.6	88.5	89.7	10,765	COAL	131,699	22,286,000	2,935,043.9	9,968,985	3.68	75.70
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,009	5,756,625	23,077.9	559,513	-	139.56
B.B. STATION	1,577	962,618	82.0	86.0	88.9	10,602	-	-	-	-	33,383,837	3.47	-
SEB-PHIL.#1(HVY OIL)	17	(200)	0.0	100.0	0.0	0	HVY.OIL	3	6,273,540	15.3	262	(0.13)	87.33
SEB-PHIL.#2(HVY OIL)	17	(10)	0.0	100.0	0.0	0	HVY.OIL	0	6,273,540	0.8	0	0.00	0.00
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	0	-	0.0	0	-	0.00
SEB-PHILLIPS TOTAL	34	(210)	0.0	100.0	0.0	0	-	-	-	-	262	(0.12)	-
POLK #1 GASIFIER	250	156,715	84.3	85.0	86.7	9,910	COAL	57,590	26,968,000	1,553,074.4	3,927,237	2.51	68.19
POLK #1 CT (OIL)	215	1,872	1.2	100.0	65.1	9,139	LGT.OIL	3,178	5,800,070	17,111.5	428,722	22.90	134.90
POLK #1 TOTAL	250	168,687	86.3	92.5	87.8	9,901	-	-	-	1,570,185.9	4,356,959	2.76	-
POLK #2 CT (GAS)	149	220	0.2	100.0	30.6	21,850	GAS	4,690	1,025,000	4,807.0	70,960	32.25	15.13
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	149	220	0.2	100.0	30.6	21,850	-	-	-	4,807.0	70,960	32.25	-
POLK #3 CT (GAS)	149	380	0.3	36.2	23.4	13,395	GAS	4,961	1,025,000	5,085.0	75,094	19.76	15.14
POLK #3 CT (OIL)	164	18	0.0	36.2	0.0	10,832	LGT.OIL	30	5,800,000	172.6	4,014	25.09	133.80
POLK #3 TOTAL	149	398	0.3	36.2	23.4	13,292	-	-	-	5,257.6	79,108	19.98	-
POLK #4 (GAS)	149	2,558	2.3	100.0	61.4	14,962	GAS	37,311	1,025,000	38,244.0	565,066	22.11	15.14
POLK #5 (GAS)	149	(109)	0.0	100.0	0.0	0	GAS	1,652	1,025,000	1,694.0	24,845	(22.79)	15.04
POLK STATION TOTAL	871	161,850	24.9	85.8	46.5	10,023	-	-	-	1,620,186.5	5,095,938	3.15	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	17	0.8	100.0	58.6	15,255	GAS	253	1,025,000	259.3	1,831	10.77	7.24
COT 2	3	18	0.8	100.0	64.1	15,592	GAS	274	1,025,000	280.7	1,982	11.01	7.23
CITY OF TAMPA TOTAL	6	35	0.8	100.0	61.3	15,428	GAS	527	1,025,000	540.0	3,813	10.89	7.24
BAYSIDE ST 1	232	49,202	28.5	75.1	63.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	25,503	22.0	73.8	80.6	11,388	GAS	281,924	1,025,000	288,959.0	3,462,373	13.58	12.28
BAYSIDE CT1B	156	32,675	28.2	75.1	82.8	11,440	GAS	362,322	1,025,000	371,357.0	4,449,760	13.62	12.28
BAYSIDE CT1C	156	35,343	30.5	74.7	77.9	10,813	GAS	371,458	1,025,000	380,731.0	4,581,961	12.91	12.28
BAYSIDE UNIT 1 TOTAL	700	142,723	27.4	74.7	74.6	7,332	GAS	1,015,704	1,025,000	1,041,047.0	12,474,094	8.74	12.28
BAYSIDE ST 2	304	117,905	52.1	100.0	52.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	42,156	36.3	96.9	77.2	11,221	GAS	459,388	1,025,000	470,853.0	5,631,537	13.36	12.26
BAYSIDE CT2B	156	67,330	58.0	100.0	79.4	11,622	GAS	761,971	1,025,000	781,006.0	9,340,836	13.87	12.26
BAYSIDE CT2C	156	59,729	51.5	93.9	78.9	11,578	GAS	673,227	1,025,000	690,045.0	8,252,942	13.82	12.26
BAYSIDE CT2D	156	47,831	41.2	100.0	80.3	11,518	GAS	535,149	1,025,000	548,505.0	6,580,274	13.72	12.26
BAYSIDE UNIT 2 TOTAL	928	334,951	48.5	98.5	70.1	7,468	GAS	2,429,738	1,025,000	2,490,408.0	29,785,589	8.89	12.26
BAYSIDE STATION TOTAL	1,628	477,674	39.4	88.3	72.1	7,420	GAS	3,445,439	1,025,000	3,631,456.0	42,259,683	8.85	12.27
SYSTEM	4,126	1,801,787	52.2	86.7	75.9	9,696	-	-	-	15,357,726.3	80,743,633	5.04	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station services only.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008**

**SCHEDULE A6
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	4,470	(4,470)	-100.0%	31,890	83,717	(51,827)	-61.9%
3 UNIT COST (\$/BBL)	0.00	60.55	(60.55)	-100.0%	102.99	59.26	43.73	73.8%
4 AMOUNT (\$)	0	270,679	(270,679)	-100.0%	3,284,388	4,961,260	(1,676,872)	-33.8%
5 BURNED:								
6 UNITS (BBL)	3	4,470	(4,467)	-99.9%	27,258	83,717	(56,459)	-67.4%
7 UNIT COST (\$/BBL)	87.33	61.83	25.50	41.2%	94.85	59.05	35.79	60.6%
8 AMOUNT (\$)	262	276,392	(276,130)	-99.9%	2,585,306	4,943,811	(2,358,505)	-47.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	14,795	15,325	(530)	-3.5%	14,795	15,325	(530)	-3.5%
11 UNIT COST (\$/BBL)	107.27	59.39	47.88	80.6%	107.27	59.39	47.88	80.6%
12 AMOUNT (\$)	1,587,077	910,210	676,867	74.4%	1,587,077	910,210	676,867	74.4%
13								
14 DAYS SUPPLY:	91	94	(3)	0.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	726	13,391	(12,665)	-94.6%	108,829	127,732	(18,103)	-15.0%
17 UNIT COST (\$/BBL)	93.36	72.87	20.48	28.1%	154.14	71.28	82.86	116.2%
18 AMOUNT (\$)	67,779	975,868	(908,089)	-93.1%	16,743,771	9,104,810	7,638,961	83.9%
19 BURNED:								
20 UNITS (BBL)	3,208	13,391	(10,183)	-76.0%	52,550	127,732	(75,182)	-58.9%
21 UNIT COST (\$/BBL)	134.89	46.66	88.23	189.1%	118.63	49.73	68.90	138.5%
22 AMOUNT (\$)	432,736	624,844	(192,108)	-30.7%	6,234,267	6,352,422	(118,155)	-1.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	85,118	101,727	(16,609)	-16.3%	85,118	101,727	(16,609)	-16.3%
25 UNIT COST (\$/BBL)	137.19	75.61	61.58	81.4%	137.19	75.61	61.58	81.4%
26 AMOUNT (\$)	11,677,308	7,691,699	3,985,609	51.8%	11,677,308	7,691,699	3,985,609	51.8%
27								
28 DAYS SUPPLY: NORMAL	232	277	(45)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(2)	-16.3%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	473,935	402,300	71,635	17.8%	3,596,169	4,169,250	(573,081)	-13.7%
32 UNIT COST (\$/TON)	80.92	62.44	18.48	29.6%	69.15	62.09	7.07	11.4%
33 AMOUNT (\$)	38,349,025	25,119,113	13,229,912	52.7%	248,692,471	258,852,153	(10,159,682)	-3.9%
34 BURNED:								
35 UNITS (TONS)	491,228	440,715	50,513	11.5%	3,925,913	4,064,160	(138,247)	-3.4%
36 UNIT COST (\$/TON)	75.95	63.08	12.88	20.4%	66.88	63.08	3.80	6.0%
37 AMOUNT (\$)	37,311,074	27,799,278	9,511,796	34.2%	262,563,512	256,372,918	6,190,594	2.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	239,706	523,798	(284,092)	-54.2%	239,706	523,798	(284,092)	-54.2%
40 UNIT COST (\$/TON)	76.50	62.68	13.82	22.1%	76.50	62.68	13.82	22.1%
41 AMOUNT (\$)	18,337,786	32,830,924	(14,493,138)	-44.1%	18,337,786	32,830,924	(14,493,138)	-44.1%
42								
43 DAYS SUPPLY:	18	40	(22)	-50.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,725,575	5,442,700	(1,717,125)	-31.5%	46,473,577	54,362,300	(7,888,723)	-14.5%
46 UNIT COST (\$/MCF)	11.69	9.37	2.32	24.7%	11.05	9.74	1.31	13.4%
47 AMOUNT (\$)	43,557,080	51,020,102	(7,463,012)	-14.6%	513,359,905	529,431,758	(16,071,853)	-3.0%
48 BURNED:								
49 UNITS (MCF)	3,494,580	5,442,700	(1,948,120)	-35.8%	46,168,743	54,362,300	(8,193,557)	-15.1%
50 UNIT COST (\$/MCF)	12.30	9.37	2.93	31.3%	11.08	9.74	1.34	13.8%
51 AMOUNT (\$)	42,999,461	51,020,102	(8,020,641)	-15.7%	511,485,845	529,431,764	(17,945,919)	-3.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	555,144	0	555,144	0.0%	555,144	0	555,144	0.0%
54 UNIT COST (\$/MCF)	6.78	0.00	6.78	0.0%	6.78	0.00	6.78	0.0%
55 AMOUNT (\$)	3,766,250	0	3,766,250	0.0%	3,766,250	0	3,766,250	0.0%
56								
57 DAYS SUPPLY:	3	0	3	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

* Includes September adjustment for Bayside 1 of (5,181) mcf's and for Bayside 2 of (7,281) mcf's.

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,009)	(559,513)
OTHER USAGE	(819)	(114,580)
TOTAL	(4,828)	(674,093)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	19,501
IGNITION #2 OIL	559,513
IGNITION PROPANE	6,081
AERIAL SURVEY ADJ.	(1,210,341)
ADDITIVES	105,888
GREEN FUEL	0
TOTAL	(519,358)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (9)X(6A)	(8) TOTAL \$ FOR TOTAL COST (9)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	824.0	0.0	824.0	4.466	4.915	36,800.00	40,500.00	3,700.00
VARIOUS	JURISDIC. SCH. - MB	10,767.0	0.0	10,767.0	3.669	5.853	395,000.00	630,200.00	196,200.00
TOTAL		11,591.0	0.0	11,591.0	3.725	5.788	431,800.00	670,700.00	199,900.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	137.8	0.0	137.8	3.899	4.289	5,373.25	5,910.58	238.33
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	747.2	0.0	747.2	3.758	4.133	28,076.17	30,883.79	1,384.89
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	73.0	0.0	73.0	4.018	5.500	2,933.14	4,015.00	831.47
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	2,694.0	0.0	2,694.0	3.303	3.862	88,994.08	104,044.10	11,895.84
FLORIDA POWER & LIGHT	SCH. - MA	570.0	0.0	570.0	4.328	6.659	24,688.60	37,956.01	11,331.31
PROGRESS ENERGY FLORIDA	SCH. - MA	7,771.0	0.0	7,771.0	4.244	5.747	329,779.29	446,631.81	96,375.28
CITY OF LAKE LAND	SCH. - MA	1,125.0	0.0	1,125.0	3.589	4.214	40,375.84	47,406.21	5,551.12
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	1,400.0	0.0	1,400.0	3.184	3.424	44,292.94	47,931.14	2,280.20
REEDY CREEK	SCH. - MA	5,098.0	0.0	5,098.0	3.325	3.759	169,496.17	191,651.58	17,333.19
SEMINOLE ELECTRIC	SCH. - MA	8,643.0	0.0	8,643.0	4.236	5.567	366,137.31	481,153.40	94,048.18
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	31.0	0.0	31.0	3.936	5.455	1,220.25	1,691.09	405.74
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	34,080.00	51,600.00	17,520.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(51,839.13)
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		28,290.0	0.0	28,290.0	4.014	5.128	1,135,428.04	1,460,874.71	207,366.42
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		885.0	0.0	885.0	3.780	4.158	33,449.42	36,794.37	1,623.22
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	34,080.00	51,600.00	17,520.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		27,405.0	0.0	27,405.0	3.897	4.972	1,067,898.62	1,362,480.34	188,213.20
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		28,290.0	0.0	28,290.0	4.014	5.128	1,135,428.04	1,460,874.71	207,366.42
CURRENT MONTH:									
DIFFERENCE		16,699.0	0.0	16,699.0	0.289	(0.657)	703,828.04	780,174.71	7,456.42
DIFFERENCE %		144.1%	0.0%	144.1%	7.8%	-11.4%	183.0%	116.3%	3.7%
PERIOD TO DATE:									
ACTUAL		81,150.3	0.0	81,150.3	5.852	7.831	4,746,834.83	6,192,515.76	1,140,834.05
ESTIMATED		116,450.0	0.0	116,450.0	4.703	6.634	5,476,500.00	7,725,400.00	1,861,000.00
DIFFERENCE		(35,299.7)	0.0	(35,299.7)	1.149	0.997	(727,665.17)	(1,532,884.24)	(720,165.95)
DIFFERENCE %		-30.3%	0.0%	-30.3%	24.4%	15.0%	-13.3%	-19.8%	-38.7%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF OCTOBER 2008.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)/(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	22,971.0	0.0	0.0	22,971.0	8.595	8.595	1,974,400.00	
CALPINE	SCH. - D	164.0	0.0	0.0	164.0	13.476	13.476	22,100.00	
OTHER	SCH. - D	1,294.0	0.0	0.0	1,294.0	12.419	12.419	160,700.00	
TOTAL		24,429.0	0.0	0.0	24,429.0	8.830	8.830	2,157,200.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	2,861.0	0.0	0.0	2,861.0	24.870	24.870	711,526.86	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	65,355.0	0.0	0.0	65,355.0	4.544	4.544	2,969,731.20	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	3,160.0	0.0	0.0	3,160.0	9.273	9.273	293,025.30	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	34,080.00	
CALPINE	OATT	1,146.0	0.0	0.0	1,146.0	3.955	3.955	45,324.43	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		72,522.0	0.0	0.0	72,522.0	5.690	5.690	4,053,867.79	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	SEPT. 2008	IPP	(42,401.0)	0.0	0.0	(42,401.0)	10.095	10.095	(4,280,199.66)
HARDEE PWR. PART.-NATIVE	SEPT. 2008	IPP	42,401.0	0.0	0.0	42,401.0	9.999	9.999	4,239,819.85
PROGRESS ENERGY FLORIDA	SEPT. 2008	SCH. - D	(83,700.0)	0.0	0.0	(83,700.0)	5.474	5.474	(4,581,738.00)
PROGRESS ENERGY FLORIDA	SEPT. 2008	SCH. - D	83,700.0	0.0	0.0	83,700.0	4.544	4.544	3,803,328.00
RELIANT	SEPT. 2008	SCH. - D	(4,580.0)	0.0	0.0	(4,580.0)	12.038	12.038	(551,350.97)
RELIANT	SEPT. 2008	SCH. - D	4,580.0	0.0	0.0	4,580.0	12.175	12.175	557,635.15
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	(812,605.83)	
TOTAL		72,522.0	0.0	0.0	72,522.0	4.469	4.469	3,241,182.16	
CURRENT MONTH:									
DIFFERENCE		48,093.0	0.0	0.0	48,093.0	(4.361)	(4.361)	1,083,982.16	
DIFFERENCE %		196.9%	0.0%	0.0%	196.9%	-49.4%	-49.4%	50.2%	
PERIOD TO DATE:									
ACTUAL		1,240,539.0	0.0	0.0	1,240,539.0	8.270	8.270	102,589,759.69	
ESTIMATED		541,204.0	0.0	0.0	541,204.0	9.315	9.315	50,412,500.00	
DIFFERENCE		699,335.0	0.0	0.0	699,335.0	(1.045)	(1.045)	52,177,259.69	
DIFFERENCE %		129.2%	0.0%	0.0%	129.2%	-11.2%	-11.2%	103.5%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	56,799.0	0.0	0.0	56,799.0	4.172	4.172	2,369,900.00
TOTAL		56,799.0	0.0	0.0	56,799.0	4.172	4.172	2,369,900.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	16,772.0	0.0	0.0	16,772.0	3.344	3.344	560,889.05
McKAY BAY REFUSE	COGEN.	12,810.0	0.0	0.0	12,810.0	3.640	3.640	466,283.81
ORANGE COGENERATION L.P.	COGEN.	7,855.0	0.0	0.0	7,855.0	3.070	3.070	241,130.76
CARGILL RIDGEWOOD	COGEN.	316.0	0.0	0.0	316.0	4.368	4.368	13,808.97
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	204.0	0.0	0.0	204.0	4.670	4.670	9,527.48
CF INDUSTRIES INC.	COGEN.	1,492.0	0.0	0.0	1,492.0	4.381	4.381	65,371.15
IMC-AGRICO-NEW WALES	COGEN.	4,349.0	0.0	0.0	4,349.0	4.725	4.725	205,469.54
IMC-AGRICO-S. PIERCE	COGEN.	5,191.0	0.0	0.0	5,191.0	4.616	4.616	239,619.12
AUBURNDALE POWER PARTNERS	COGEN.	718.0	0.0	0.0	718.0	3.995	3.995	28,661.08
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR OCTOBER 2008		49,707.0	0.0	0.0	49,707.0	3.683	3.683	1,830,778.96
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2008								
HILLSBOROUGH COUNTY	COGEN.	(16,095.0)	0.0	0.0	(16,095.0)	3.228	3.228	(519,618.57)
		16,095.0	0.0	0.0	16,095.0	3.315	3.315	533,589.84
McKAY BAY REFUSE	COGEN.	(13,406.0)	0.0	0.0	(13,406.0)	4.219	4.219	(565,548.29)
		13,406.0	0.0	0.0	13,406.0	4.277	4.277	573,438.33
ORANGE COGENERATION L.P.	COGEN.	(6,637.0)	0.0	0.0	(6,637.0)	2.984	2.984	(198,081.13)
		6,637.0	0.0	0.0	6,637.0	3.072	3.072	203,895.12
CARGILL RIDGEWOOD	COGEN.	(3,966.0)	0.0	0.0	(3,966.0)	7.922	7.922	(314,174.60)
		3,966.0	0.0	0.0	3,966.0	7.920	7.920	314,110.51
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(2,029.0)	0.0	0.0	(2,029.0)	7.720	7.720	(156,633.37)
		2,029.0	0.0	0.0	2,029.0	7.718	7.718	156,566.74
CF INDUSTRIES INC.	COGEN.	(1,415.0)	0.0	0.0	(1,415.0)	7.029	7.029	(99,460.67)
		1,415.0	0.0	0.0	1,415.0	7.028	7.028	99,451.51
IMC-AGRICO-NEW WALES	COGEN.	(5,705.0)	0.0	0.0	(5,705.0)	6.883	6.883	(392,670.57)
		5,705.0	0.0	0.0	5,705.0	6.882	6.882	392,615.63
IMC-AGRICO-S. PIERCE	COGEN.	(12,723.0)	0.0	0.0	(12,723.0)	7.348	7.348	(934,936.20)
		12,723.0	0.0	0.0	12,723.0	7.347	7.347	934,762.24
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR SEPTEMBER 2008		0.0	0.0	0.0	0.0	0.000	0.000	27,334.62
TOTAL		49,707.0	0.0	0.0	49,707.0	3.738	3.738	1,858,113.48
CURRENT MONTH:								
DIFFERENCE		(7,092.0)	0.0	0.0	(7,092.0)	(0.434)	(0.434)	(511,786.52)
DIFFERENCE %		-12.5%	0.0%	0.0%	-12.5%	-10.4%	-10.4%	-21.6%
PERIOD TO DATE:								
ACTUAL		602,668.0	0.0	0.0	602,668.0	4.711	4.711	28,388,936.74
ESTIMATED		551,378.0	0.0	0.0	551,378.0	4.461	4.461	24,598,400.00
DIFFERENCE		51,290.0	0.0	0.0	51,290.0	0.249	0.249	3,790,536.74
DIFFERENCE %		9.3%	0.0%	0.0%	9.3%	5.6%	5.6%	15.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (8) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (\$)-\$
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	SCH. - J / MB	53,896.0	24.0	53,872.0	8.270	4,457,400.00	8.270	4,457,400.00	0.00
TOTAL		53,896.0	24.0	53,872.0	8.270	4,457,400.00	8.270	4,457,400.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	70.0	0.0	70.0	8.000	5,600.00	11.764	8,234.80	2,634.80
FLA. POWER & LIGHT	SCH. - J	7,469.0	0.0	7,469.0	5.302	398,039.00	6.596	492,644.73	96,605.73
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	50.0	0.0	50.0	5.700	2,850.00	5.742	2,871.00	21.00
THE ENERGY AUTHORITY	SCH. - J	4,010.0	0.0	4,010.0	4.956	198,723.00	5.898	236,504.40	37,781.40
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	1,340.0	0.0	1,340.0	4.762	63,805.00	5.608	75,144.55	11,339.55
CALPINE	SCH. - J	9,317.0	0.0	9,317.0	5.751	535,836.00	5.935	552,998.67	17,160.67
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	790.0	0.0	790.0	5.163	40,765.00	6.903	54,534.95	13,749.95
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	110.0	0.0	110.0	3.636	4,000.00	5.237	5,760.70	1,760.70
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	2,880.0	0.0	2,880.0	3.871	111,485.00	5.664	163,686.10	52,211.10
SOUTHERN COMPANY	SCH. - J	23.0	0.0	23.0	6.600	1,518.00	10.074	2,317.02	799.02
RAINBOW ENERGY MARKETERS	SCH. - J	68.0	0.0	68.0	4.912	3,340.00	5.237	3,581.16	221.16
OKEELANTA	SCH. - REB	165.0	0.0	165.0	5.297	8,740.00	5.625	9,281.55	541.55
RAINBOW ENERGY MARKET	SCH. - REB	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		26,292.0	0.0	26,292.0	5.221	1,372,723.0	6.114	1,607,549.63	234,826.63
ADJUSTMENTS TO PRIOR MONTHS									
RAINBOW ENERGY MARKET SEPT. 2008	SCH. - J	(38.0)	0.0	(38.0)	6.211	(2,360.00)	6.211	(2,360.00)	0.00
RAINBOW ENERGY MARKET SEPT. 2008	SCH. - J	38.0	0.0	38.0	6.211	2,360.00	7.634	2,900.92	540.92
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.00	0.000	640.92	540.92
TOTAL		26,292.0	0.0	26,292.0	5.221	1,372,723.00	6.116	1,608,090.55	235,367.55
CURRENT MONTH:									
DIFFERENCE		(27,604.0)	(24.0)	(27,580.0)	(3.049)	(3,084,677.00)	(2.154)	(2,849,309.45)	235,367.55
DIFFERENCE %		-51.2%	-100.0%	-51.2%	-36.9%	-69.2%	-26.0%	-63.9%	0.0%
PERIOD TO DATE:									
ACTUAL		919,885.0	0.0	919,885.0	8.370	76,973,530.83	10.852	99,806,212.13	22,832,681.30
ESTIMATED		1,251,825.0	2,703.0	1,249,122.0	7.875	98,576,600.00	7.875	98,576,600.00	0.00
DIFFERENCE		(332,140.0)	(2,703.0)	(329,437.0)	0.495	(21,603,069.17)	2.978	1,229,612.13	22,832,681.30
DIFFERENCE %		-26.5%	-100.0%	-26.4%	6.3%	-21.8%	37.8%	1.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2008

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1983	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0	125.0	125.0	125.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6	5.3	4.6	4.6	4.6	4.6

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070	287,890			2,779,828
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300	991,300	991,300			9,760,510
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720			8,197,200
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,089,910	\$ -	\$ -	\$ 20,737,838
TOTAL PURCHASES AND (SALES)	\$ 4,409,398	\$ 5,070,243	\$ 5,184,835	\$ 4,900,079	\$ 4,940,874	\$ 3,884,656	\$ 3,898,405	\$ 3,812,933	\$ 5,488,527	\$ 6,337,696	\$ -	\$ -	\$ 46,178,436
TOTAL CAPACITY	\$ 6,462,389	\$ 7,105,688	\$ 7,199,795	\$ 6,986,069	\$ 7,028,864	\$ 5,770,646	\$ 5,684,395	\$ 5,698,923	\$ 7,564,617	\$ 7,436,706	\$ -	\$ -	\$ 66,916,973

188

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

NOVEMBER 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

1. Fuel Cost of System Net Generation (A3)	ESTIMATED	ACTUAL	DIFFERENCE	%	MWH				
					ESTIMATED	ACTUAL	DIFFERENCE	ESTIMATED	ACTUAL
2. Spent Nuclear Fuel Disposal Cost	68,223,564	68,223,564	(32,330)	0.0%	1,487,643	1,487,643	0	0.0%	0
3. Cost of Investment	0	0	0	0.0%	0	0	0	0.0%	0
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0
4b. Incremental Hedging O&M Costs	0	0	0	0.0%	0	0	0	0.0%	0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	68,214,786	68,214,786	(31,883)	0.0%	1,374,076	1,374,076	0	0.0%	0
6. Fuel Cost of Purchased Power - Firm (A7)	4,119,734	4,119,734	2,411,334	141.1%	75,774	18,324	57,450	313.5%	5,436,87
7. Energy Cost of Other Econ. Purch. (Broken) (A9)	1,587,209	3,043,700	(1,456,491)	-47.9%	28,435	39,692	11,257	-28.4%	5,581,89
8. Energy Cost of Econ. Purch. (Non-Broken) (A9)	0	0	0	0.0%	0	0	0	0.0%	0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0
10. Capacity Cost of Sch. E Economy Purchases (A9)	1,469,188	2,156,500	(687,312)	-31.9%	53,038	0	0	0.0%	0
11. Payments to Qualifying Facilities (A8)	0	0	0	0.0%	0	0	0	0.0%	0
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,178,131	6,908,600	267,531	3.9%	139,477	111,054	28,423	25.6%	5,145,03
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	34,470	30,900	3,570	11.5%	1,588,697	1,588,697	(85,144)	-5.3%	3,596,24
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0
15. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0
17. Fuel Cost of Market Base Sales (A6)	2,244,123	371,400	1,872,723	504.2%	51,081	11,460	39,621	345.8%	4,392,40
18. Fuel Cost of Sch. D/B0 Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0
19. Gains on Market Based Sales	235,816	250,400	(14,584)	-5.8%	0	0	0	0.0%	0
20. TOTAL FUEL COST AND GAINS OF POWER SALES	2,514,409	652,700	1,861,709	285.2%	52,050	12,176	39,874	327.5%	4,830,76
21. Net Inadvertent Interchange	0	0	0	0.0%	0	0	0	0.0%	0
22. Wheeling Rec'd, less Wheeling Losses	0	2,870	2,870	0.0%	0	0	0	0.0%	0
23. Interchange and Wheeling Losses	0	3,996	3,996	0.0%	0	0	0	0.0%	0
24. TOTAL FUEL AND NET POWER TRANSACTIONS	72,876,508	74,502,669	(1,626,161)	-2.2%	1,481,486	1,586,321	(124,835)	-7.9%	4,966,47
25. Net Unfilled	(3,142,122)	(4,867,132)	1,725,010	-35.4%	(63,013)	(103,644)	40,631	-39.2%	4,966,47
26. Company Losses	141,167	140,897	270	0.2%	3,000	1,619	1,381	-5.6%	4,966,47
27. T & D Losses	3,544,081	3,975,270	(431,189)	-10.8%	71,074	84,642	(13,568)	-16.0%	4,966,47
28. System KWH Sales	72,876,508	74,502,669	(1,626,161)	-2.2%	1,450,594	1,602,323	(151,729)	-9.8%	5,023,91
29. Wholesale KWH Sales	(2,137,774)	(2,104,998)	(32,776)	1.6%	(42,552)	(45,272)	2,720	-6.0%	5,023,91
30. Jurisdictional KWH Sales	70,738,734	72,397,671	(1,658,937)	-2.3%	1,408,042	1,557,051	(149,009)	-9.6%	4,949,87
31. Jurisdictional Loss Multiplier	0	0	0	0.0%	0	0	0	0.0%	0
32. Jurisdictional KWH Sales Adjusted for Line Losses	70,800,277	72,460,657	(1,660,380)	-2.3%	1,408,042	1,557,051	(149,009)	-9.6%	5,023,91
33. Other	0	0	0	0.0%	0	0	0	0.0%	0
34. Waterborne Transportation Disallowance Per FPSC Decision 8/21/04	(1,495,019)	(1,276,282)	(218,737)	17.1%	1,408,042	1,557,051	(149,009)	-9.6%	5,023,91
35. Other	0	0	0	0.0%	0	0	0	0.0%	0
36. True-up	0	0	0	0.0%	0	0	0	0.0%	0
37. Total Jurisdictional Fuel Cost (Excl. GP/F)	68,022,532	69,901,649	(1,879,117)	-2.7%	1,408,042	1,557,051	(149,009)	-9.6%	4,831,00
38. Revenue Tax Factor	0	0	0	0.0%	0	0	0	0.0%	0
39. Fuel Cost Adjusted for Taxes (Excl. GP/F)	68,071,508	69,951,978	(1,880,470)	-2.7%	1,408,042	1,557,051	(149,009)	-9.6%	4,831,00
40. GP/F (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,408,042	1,557,051	(149,009)	-9.6%	4,831,00
41. Fuel Cost Adjusted for Taxes (Incl. GP/F)	68,191,493	70,071,963	(1,880,470)	-2.7%	1,408,042	1,557,051	(149,009)	-9.6%	4,831,00
42. Fuel FAC Rounded to the Nearest .001 cents per KWH	0.34271	0.343	0.00029	0.8%	0.00082	0.00082	0	0.0%	0.00082

* Based on Jurisdictional Sales (a) included for informational purposes only

061

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	851,092,514	865,356,829	(14,264,315)	-1.6%	16,412,040	18,040,079	(1,628,039)	-9.0%	5.18578	4.79688	0.38892	8.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(112,919)	(100,595)	(12,324)	12.3%	16,412,040 (a)	18,040,079 (a)	(1,628,039)	-9.0%	(0.00069)	(0.00058)	(0.00013)	23.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	16,412,040 (a)	18,040,079 (a)	(1,628,039)	-9.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	16,412,040 (a)	18,040,079 (a)	(1,628,039)	-9.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	850,979,595	865,256,234	(14,276,639)	-1.6%	16,412,040	18,040,079	(1,628,039)	-9.0%	5.18509	4.79630	0.38879	8.1%
6. Fuel Cost of Purchased Power - Firm (A7)	106,709,493	52,120,900	54,588,593	104.7%	1,316,313	559,528	756,785	135.3%	8.10670	9.31515	(1.20846)	-13.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	78,560,741	101,620,300	(23,059,559)	-22.7%	948,120	1,288,814	(340,694)	-26.4%	8.28595	7.88479	0.40116	5.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A8)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	29,858,124	26,754,900	3,103,224	11.6%	637,936	604,416	33,520	5.5%	4.68043	4.42657	0.25386	5.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	215,128,358	180,486,100	34,632,258	19.2%	2,902,369	2,452,758	449,611	18.3%	7.41216	7.38980	0.05236	0.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,314,409	20,492,837	(1,178,428)	-5.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	665,176	539,300	125,876	23.3%	14,007	10,028	3,979	39.7%	4.74897	5.37794	(0.62898)	-11.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,299,878	5,339,500	960,378	18.0%	119,193	118,598	595	0.5%	5.28544	4.50218	0.78326	17.4%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	1,376,653	2,111,400	(734,747)	-34.8%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	8,404,080	7,990,200	413,880	5.2%	133,200	128,826	4,374	3.6%	6.30938	6.21196	0.09742	1.6%
21. Net Inadvertent Interchange					(171)	0	(171)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					26,653	0	26,653	0.0%				
23. Interchange and Wheeling Losses					28,256	2,300	25,956	1128.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	1,057,703,873	1,037,762,134	19,941,739	1.9%	19,179,435	20,361,911	(1,182,476)	-5.8%	5.51478	5.09659	0.41820	8.2%
25. Net Unbilled	2,820,323 (a)	114,319 (a)	2,706,004	2387.1%	20,731	14,797	5,934	40.1%	13.60438	0.77258	12.83179	1660.9%
26. Company Use	1,793,587 (a)	1,677,109 (a)	116,478	6.9%	32,695	33,000	(305)	-0.9%	5.48581	5.08215	0.40367	7.9%
27. T & D Losses	47,361,906 (a)	47,355,281 (a)	6,625	0.0%	857,177	920,470	(63,293)	-6.9%	5.52534	5.14468	0.38065	7.4%
28. System KWH Sales	1,057,703,873	1,037,762,134	19,941,739	1.9%	18,268,831	19,393,644	(1,124,813)	-5.8%	5.78966	5.35104	0.43862	8.2%
29. Wholesale KWH Sales	(41,261,088)	(32,182,744)	(9,068,344)	28.2%	(708,401)	(601,230)	(105,171)	17.5%	5.84103	5.35448	0.48655	9.1%
30. Jurisdictional KWH Sales	1,016,442,785	1,005,569,390	10,873,395	1.1%	17,562,430	18,792,414	(1,229,984)	-6.5%	5.78760	5.35093	0.43667	8.2%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	1,017,327,089	1,006,444,235	10,882,854	1.1%	17,562,430	18,792,414	(1,229,984)	-6.5%	5.79263	5.35559	0.43704	8.2%
33. Other	0	0	0	0.0%	17,562,430	18,792,414	(1,229,984)	-6.5%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(13,169,982)	(14,039,102)	869,120	-6.2%	17,562,430	18,792,414	(1,229,984)	-6.5%	(0.07499)	(0.07471)	(0.00028)	0.4%
35. Other	0	0	0	0.0%	17,562,430	18,792,414	(1,229,984)	-6.5%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(14,109,986)	(14,109,986)	0	0.0%	17,562,430	18,792,414	(1,229,984)	-6.5%	(0.08034)	(0.07508)	(0.00526)	7.0%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	990,047,121	978,295,147	11,751,974	1.2%	17,562,430	18,792,414	(1,229,984)	-6.5%	5.63730	5.20580	0.43150	8.3%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	990,759,954	978,999,518	11,760,436	1.2%	17,562,430	18,792,414	(1,229,984)	-6.5%	5.64136	5.20955	0.43181	8.3%
40. GPIF * (Already Adjusted for Taxes)	1,319,835	1,319,835	0	0.0%	17,562,430	18,792,414	(1,229,984)	-6.5%	0.00752	0.00702	0.00049	7.0%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	992,079,789	980,319,353	11,760,436	1.2%	17,562,430	18,792,414	(1,229,984)	-6.5%	5.64888	5.21657	0.43230	8.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.648	5.217	0.432	8.3%

161

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	68,223,584	68,255,914	(32,330)	0.0%	851,092,514	865,356,829	(14,264,315)	-1.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	2,278,593	402,300	1,876,293	466.4%	7,027,427	5,878,800	1,148,627	19.5%
2a. GAINS FROM MARKET BASED SALES	235,816	250,400	(14,584)	-5.8%	1,376,653	2,111,400	(734,747)	-34.8%
3. FUEL COST OF PURCHASED POWER	4,119,734	1,708,400	2,411,334	141.1%	106,709,493	52,120,900	54,588,593	104.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,469,188	2,156,500	(687,312)	-31.9%	29,858,124	26,754,900	3,103,224	11.6%
4. ENERGY COST OF ECONOMY PURCHASES	1,587,209	3,043,700	(1,456,491)	-47.9%	78,580,741	101,620,300	(23,059,559)	-22.7%
5. TOTAL FUEL & NET POWER TRANSACTION	72,885,306	74,511,814	(1,626,508)	-2.2%	1,057,816,792	1,037,862,729	19,954,063	1.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,798)	(9,145)	347	-3.8%	(112,919)	(100,595)	(12,324)	12.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	72,876,508	74,502,669	(1,626,161)	-2.2%	1,057,703,873	1,037,762,134	19,941,739	1.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,408,042	1,557,051	(149,009)	-9.6%	17,562,430	18,792,414	(1,229,984)	-6.5%
2. NONJURISDICTIONAL SALES	42,552	45,272	(2,720)	-6.0%	706,401	601,230	105,171	17.5%
3. TOTAL SALES	1,450,594	1,602,323	(151,729)	-9.5%	18,268,831	19,393,644	(1,124,813)	-5.8%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9706658	0.9717460	(0.0010802)	-0.1%	0.9613330	0.9689986	(0.0076656)	-0.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	72,875,433	81,165,561	(8,290,128)	-10.2%	910,627,583	979,988,409	(69,360,826)	-7.1%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	14,109,986	14,109,986	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(1,319,835)	(1,319,835)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,495,019	1,276,282	218,737	17.1%	13,169,982	14,039,102	(869,120)	-6.2%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	75,533,193	83,604,584	(8,071,391)	-9.7%	936,587,716	1,006,817,662	(70,229,946)	-7.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	72,876,508	74,502,669	(1,626,161)	-2.2%	1,057,703,873	1,037,762,134	19,941,739	1.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9706658	0.9717480	(0.0010802)	-0.1%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	70,738,734	72,397,671	(1,658,937)	-2.3%	1,016,442,785	1,005,569,390	10,873,395	1.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	70,800,277	72,460,657	(1,660,380)	-2.3%	1,017,327,089	1,006,444,235	10,882,854	1.1%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	70,800,277	72,460,657	(1,660,380)	-2.3%	1,017,327,089	1,006,444,235	10,882,854	1.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	4,732,916	11,143,927	(6,411,011)	-57.5%	(80,739,373)	373,427	(81,112,800)	-21721.2%
8. INTEREST PROVISION FOR THE MONTH	(191,656)	(15,420)	(176,236)	1142.9%	(1,486,697)	175,033	(1,661,730)	-949.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(105,323,005)	(8,014,595)	(97,308,410)	1214.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(102,064,471)	1,831,186	(103,895,657)	-5673.7%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(105,323,005)	(8,014,595)	(97,308,410)	1214.1%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(101,872,815)	1,846,606	(103,719,421)	-5616.8%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(207,195,820)	(6,167,989)	(201,027,831)	3259.2%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(103,597,910)	(3,083,995)	(100,513,915)	3259.2%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.950	6.000	(3.050)	-50.8%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	1.490	6.000	(4.510)	-75.2%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	4.440	12.000	(7.560)	-63.0%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	2.220	6.000	(3.780)	-63.0%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.185	0.500	(0.315)	-63.0%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(191,656)	(15,420)	(176,236)	1142.9%			NOT APPLICABLE	

194

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	124,496	127,202	(2,706)	-2.1%	2,709,802	5,071,013	(2,361,211)	-46.6%
2 LIGHT OIL	456,455	598,561	(142,106)	-23.7%	6,690,722	6,950,983	(260,261)	-3.7%
3 COAL	29,135,230	24,363,321	4,771,909	19.6%	291,698,742	280,736,239	10,962,503	3.9%
4 NATURAL GAS	38,507,403	43,166,830	(4,659,427)	-10.8%	549,993,248	572,598,594	(22,605,346)	-3.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	68,223,584	68,255,914	(32,330)	0.0%	851,092,514	865,356,829	(14,264,315)	-1.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	505	1,301	(796)	-61.2%	16,409	55,319	(38,910)	-70.3%
9 LIGHT OIL	1,839	4,493	(2,654)	-59.1%	30,007	50,788	(20,781)	-40.9%
10 COAL	861,080	865,243	(4,163)	-0.5%	9,469,128	9,937,444	(468,316)	-4.7%
11 NATURAL GAS	510,652	616,606	(105,954)	-17.2%	6,896,496	7,996,528	(1,100,032)	-13.8%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,374,076	1,487,643	(113,567)	-7.6%	16,412,040	18,040,079	(1,628,039)	-9.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	1,030	2,014	(984)	-48.9%	28,288	85,731	(57,443)	-67.0%
16 LIGHT OIL (BBL)	3,487	12,556	(9,069)	-72.2%	56,037	140,288	(84,251)	-60.1%
17 COAL (TON)	376,166	384,330	(8,164)	-2.1%	4,302,079	4,448,490	(146,411)	-3.3%
18 NATURAL GAS (MCF)	3,684,306	4,427,900	(743,594)	-16.8%	49,853,049	58,790,200	(8,937,151)	-15.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	6,459	25,292	(18,833)	-74.5%	177,461	1,076,598	(899,137)	-83.5%
22 LIGHT OIL	15,337	47,547	(32,210)	-67.7%	300,267	545,750	(245,483)	-45.0%
23 COAL	9,048,609	9,181,303	(132,694)	-1.4%	102,181,703	105,842,874	(3,661,172)	-3.5%
24 NATURAL GAS	3,791,151	4,551,748	(760,597)	-16.7%	51,295,041	60,436,347	(9,141,306)	-15.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,861,556	13,805,890	(944,334)	-6.8%	153,954,472	167,901,589	(13,947,097)	-8.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04%	0.09%	-	-0.1%	0.10%	0.31%	-	-0.2%
29 LIGHT OIL	0.13%	0.30%	-	-0.2%	0.18%	0.28%	-	-0.1%
30 COAL	62.67%	58.16%	-	4.5%	57.70%	55.09%	-	2.6%
31 NATURAL GAS	37.16%	41.45%	-	-4.3%	42.02%	44.33%	-	-2.3%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	120.87	63.16	57.71	91.4%	95.79	59.15	36.64	61.9%
36 LIGHT OIL (\$/BBL)	130.90	47.67	83.23	174.6%	119.40	49.55	69.85	141.0%
37 COAL (\$/TON)	77.45	63.39	14.06	22.2%	67.80	63.11	4.70	7.4%
38 NATURAL GAS (\$/MCF)	10.45	9.75	0.70	7.2%	11.03	9.74	1.29	13.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	19.27	5.03	14.25	283.2%	15.27	4.71	10.56	224.2%
42 LIGHT OIL	29.76	12.59	17.17	136.4%	22.28	12.74	9.55	74.9%
43 COAL	3.22	2.85	0.57	21.3%	2.85	2.65	0.20	7.6%
44 NATURAL GAS	10.16	9.48	0.67	7.1%	10.72	9.47	1.25	13.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.30	4.94	0.36	7.3%	5.53	5.15	0.37	7.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,790	19,440	(6,650)	-34.2%	10,815	19,462	(8,647)	-44.4%
49 LIGHT OIL	8,340	10,582	(2,242)	-21.2%	10,007	10,746	(739)	-6.9%
50 COAL	10,508	10,611	(103)	-1.0%	10,791	10,651	140	1.3%
51 NATURAL GAS	7,424	7,382	42	0.6%	7,438	7,558	(120)	-1.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,360	9,280	80	0.9%	9,381	9,307	74	0.8%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	24.65	9.78	14.87	152.0%	16.51	9.17	7.34	80.0%
56 LIGHT OIL	24.82	13.32	11.50	86.3%	22.30	13.69	8.61	62.9%
57 COAL	3.38	2.82	0.56	19.9%	3.08	2.83	0.25	8.8%
58 NATURAL GAS	7.54	7.00	0.54	7.7%	7.97	7.16	0.81	11.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.97	4.59	0.38	8.3%	5.19	4.80	0.39	8.1%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

SCHEDULE A4
PAGE 1 OF 1
REVISED 3/2/09

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	383	145,225	52.6	56.4	74.3	10,626	COAL	63,249	24,397,220	1,543,099.8	4,837,222	3.33	78.48
B.B.#2	383	160,247	58.0	60.8	82.5	10,444	COAL	68,682	24,367,980	1,673,640.2	5,252,733	3.28	78.48
B.B.#3	383	152,721	55.3	61.3	83.7	10,528	COAL	67,278	23,899,080	1,607,882.3	5,145,356	3.37	78.48
B.B.#4	428	261,455	84.7	89.1	84.8	10,680	COAL	124,666	22,398,780	2,792,366.3	9,534,335	3.65	78.48
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,096	5,726,260	17,727.3	428,121	-	138.28
B.B. STATION	1,577	719,648	63.3	67.6	81.4	10,664	-	-	-	-	25,197,767	3.50	-
SEB-PHIL.#1(HVY OIL)	17	257	2.1	68.9	60.0	12,790	HVY.OIL	525	6,273,540	3,292.5	53,763	20.92	102.41
SEB-PHIL.#2(HVY OIL)	17	248	2.0	99.2	58.1	12,790	HVY.OIL	505	6,273,540	3,166.6	51,715	20.85	102.41
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	102	5,726,260	581.3	19,018	-	186.45
SEB-PHILLIPS TOTAL	34	505	2.1	84.0	59.1	12,790	-	-	-	-	124,496	24.65	-
POLK #1 GASIFIER	250	141,432	78.5	85.8	84.6	10,122	COAL	52,291	27,378,000	1,431,620.5	3,937,463	2.78	75.30
POLK #1 CT (OIL)	215	1,839	1.2	97.3	52.6	8,338	LGT.OIL	3,487	5,794,680	15,336.5	456,455	24.82	130.90
POLK #1 TOTAL	250	143,271	79.5	85.9	85.7	10,069	-	-	-	1,446,957.0	4,393,918	3.07	-
POLK #2 CT (GAS)	149	(251)	0.0	100.0	0.0	0	GAS	0	-	0.0	0	0.00	0.00
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	149	(251)	0.0	100.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #3 CT (GAS)	149	1,146	1.1	92.3	35.2	8,468	GAS	9,385	1,029,000	9,657.0	94,012	8.20	10.02
POLK #3 CT (OIL)	164	0	0.0	95.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	149	1,146	1.0	92.3	35.2	8,468	-	-	-	9,657.0	94,012	8.20	-
POLK #4 (GAS)	149	5,068	4.7	100.0	71.0	14,288	GAS	69,306	1,029,000	71,316.0	694,272	13.73	10.02
POLK #6 (GAS)	149	896	6.8	100.0	64.7	11,214	GAS	9,765	1,029,000	10,048.0	97,819	10.92	10.02
POLK STATION TOTAL	871	160,120	23.9	95.3	63.6	10,262	-	-	-	1,637,978.0	6,280,021	3.52	-
B.B.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL **	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1 *	3	(9)	0.0	100.0	0.0	0	GAS	0	0	0.0	139	(1.54)	0.00
COT 2 *	3	(9)	0.0	100.0	0.0	0	GAS	0	0	0.0	139	(1.54)	0.00
CITY OF TAMPA TOTAL	6	(18)	0.0	100.0	0.0	0	GAS	0	-	0.0	278	(1.54)	0.00
BAYSIDE ST 1	232	60,314	36.1	94.2	62.6	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	34,281	30.5	99.8	77.7	11,111	GAS	370,087	1,029,000	380,819.0	3,871,977	11.29	10.46
BAYSIDE CT1B	156	37,578	33.4	96.8	88.3	11,155	GAS	407,349	1,029,000	419,162.0	4,261,825	11.34	10.46
BAYSIDE CT1C	156	45,454	40.4	99.2	78.7	10,592	GAS	467,845	1,029,000	481,413.0	4,894,755	10.77	10.46
BAYSIDE UNIT 1 TOTAL	700	177,627	36.2	97.1	75.3	7,216	GAS	1,245,281	1,029,000	1,281,394.0	13,028,567	7.33	10.46
BAYSIDE ST 2	304	111,705	51.0	99.7	51.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	40,789	36.2	74.7	79.7	11,031	GAS	436,986	1,029,000	449,859.0	4,571,899	11.21	10.46
BAYSIDE CT2B	156	55,765	49.6	89.8	78.5	11,401	GAS	617,785	1,029,000	635,701.0	6,463,480	11.59	10.46
BAYSIDE CT2C	156	56,003	49.8	86.5	82.4	11,292	GAS	614,528	1,029,000	632,349.0	6,429,404	11.48	10.46
BAYSIDE CT2D	156	61,952	55.1	89.3	82.9	11,316	GAS	681,270	1,029,000	701,027.0	7,127,982	11.51	10.46
BAYSIDE UNIT 2 TOTAL	828	326,194	48.3	89.9	71.2	7,416	GAS	2,360,569	1,029,000	2,418,736.0	24,592,465	7.64	10.46
BAYSIDE STATION TOTAL	1,628	603,821	42.9	93.0	72.9	7,346	GAS	3,606,850	1,029,000	3,700,130.0	37,621,022	7.47	10.46
SYSTEM	4,116	1,374,076	46.3	83.7	75.0	9,361	-	-	-	12,651,656.7	65,223,684	4.97	-

197

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.
* Station service only. ** Big Bend CT Units 2 & 3 retired on 9/29/08 and Unit 1 retired on 10/27/08.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008**

**SCHEDULE A8
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	0	2,014	(2,014)	-100.0%	31,890	85,731	(53,841)	-62.8%
3 UNIT COST (\$/BBL)	0.00	60.55	(60.55)	-100.0%	102.99	59.29	43.70	73.7%
4 AMOUNT (\$)	0	121,957	(121,957)	-100.0%	3,284,388	5,083,217	(1,798,829)	-35.4%
5 BURNED:								
6 UNITS (BBL)	1,030	2,014	(984)	-48.9%	28,288	85,731	(57,443)	-67.0%
7 UNIT COST (\$/BBL)	120.87	63.16	57.71	91.4%	95.79	59.15	36.64	61.9%
8 AMOUNT (\$)	124,496	127,202	(2,706)	-2.1%	2,709,802	5,071,013	(2,361,211)	-46.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	13,765	15,325	(1,560)	-10.2%	13,765	15,325	(1,560)	-10.2%
11 UNIT COST (\$/BBL)	107.34	59.53	47.81	80.3%	107.34	59.53	47.81	80.3%
12 AMOUNT (\$)	1,477,507	912,278	565,229	62.0%	1,477,507	912,278	565,229	62.0%
13								
14 DAYS SUPPLY:	71	79	(8)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	4,163	12,556	(8,393)	-66.8%	112,792	140,288	(27,496)	-19.6%
17 UNIT COST (\$/BBL)	77.09	73.51	3.57	4.9%	151.29	71.48	79.81	111.7%
18 AMOUNT (\$)	320,911	923,023	(602,112)	-65.2%	17,064,682	10,027,833	7,036,849	70.2%
19 BURNED:								
20 UNITS (BBL)	3,487	12,556	(9,069)	-72.2%	56,037	140,288	(84,251)	-60.1%
21 UNIT COST (\$/BBL)	130.90	47.67	83.23	174.6%	119.40	49.55	69.85	141.0%
22 AMOUNT (\$)	456,455	598,561	(142,106)	-23.7%	6,690,722	6,950,983	(260,261)	-3.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,888	101,727	(19,839)	-19.5%	81,888	101,727	(19,839)	-19.5%
25 UNIT COST (\$/BBL)	134.35	75.50	58.85	78.0%	134.35	75.50	58.85	78.0%
26 AMOUNT (\$)	11,001,299	7,679,889	3,321,410	43.2%	11,001,299	7,679,889	3,321,410	43.2%
27								
28 DAYS SUPPLY: NORMAL	229	284	(55)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	15	(3)	-19.5%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	468,817	351,400	117,417	33.4%	4,064,888	4,520,650	(455,664)	-10.1%
32 UNIT COST (\$/TON)	77.85	62.97	14.88	23.6%	70.16	62.16	8.00	12.9%
33 AMOUNT (\$)	36,499,354	22,129,047	14,370,307	64.9%	285,191,825	280,981,200	4,210,625	1.5%
34 BURNED:								
35 UNITS (TONS)	376,166	384,330	(8,164)	-2.1%	4,302,079	4,448,490	(146,411)	-3.3%
36 UNIT COST (\$/TON)	77.45	63.39	14.06	22.2%	67.80	63.11	4.70	7.4%
37 AMOUNT (\$)	29,135,230	24,363,321	4,771,909	19.6%	291,698,742	280,736,239	10,962,503	3.9%
38 ENDING INVENTORY:								
39 UNITS (TONS)	332,357	490,868	(158,511)	-32.3%	332,357	490,868	(158,511)	-32.3%
40 UNIT COST (\$/TON)	78.80	63.24	15.56	24.6%	78.80	63.24	15.56	24.6%
41 AMOUNT (\$)	26,190,076	31,044,455	(4,854,379)	-15.6%	26,190,076	31,044,455	(4,854,379)	-15.6%
42								
43 DAYS SUPPLY:	25	37	(12)	-30.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	3,334,578	4,427,900	(1,093,322)	-24.7%	49,808,155	58,790,200	(8,982,045)	-15.3%
46 UNIT COST (\$/MCF)	10.84	9.75	1.09	11.2%	11.03	9.74	1.29	13.3%
47 AMOUNT (\$)	36,148,971	43,166,828	(7,017,857)	-16.3%	549,508,876	572,598,586	(23,089,710)	-4.0%
48 BURNED:								
49 UNITS (MCF)	3,684,306	4,427,900	(743,594)	-16.8%	49,853,049	58,790,200	(8,937,151)	-15.2%
50 UNIT COST (\$/MCF)	10.45	9.75	0.70	7.2%	11.03	9.74	1.29	13.3%
51 AMOUNT (\$)	38,507,403	43,166,830	(4,659,427)	-10.8%	549,993,248	572,598,594	(22,605,346)	-3.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	205,416	0	205,416	0.0%	205,416	0	205,416	0.0%
54 UNIT COST (\$/MCF)	6.85	0.00	6.85	0.0%	6.85	0.00	6.85	0.0%
55 AMOUNT (\$)	1,407,818	0	1,407,818	0.0%	1,407,818	0	1,407,818	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008**

**SCHEDULE A6
PAGE 2 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,926
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,926

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,197)	(443,046)
OTHER USAGE	(709)	(87,419)
TOTAL	(3,906)	(540,465)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	5,830
IGNITION #2 OIL	428,120
IGNITION PROPANE	5,467
AERIAL SURVEY ADJ.	0
ADDITIVES	48,749
GREEN FUEL	0
TOTAL	488,166

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL TOTAL COST (B)		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	716.0	0.0	716.0	4.316	4.749	30,900.00	34,000.00	3,100.00
VARIOUS	JURISDIC. SCH. - MB	11,460.0	0.0	11,460.0	3.241	5.781	371,400.00	660,200.00	247,300.00
TOTAL		12,176.0	0.0	12,176.0	3.304	5.781	402,300.00	694,200.00	250,400.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	126.8	0.0	126.8	3.552	3.907	4,503.77	4,954.15	210.00
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	831.7	0.0	831.7	3.603	3.963	29,966.71	32,963.38	1,391.76
CALPEA	SCH. - MA	28.0	0.0	28.0	4.071	5.838	1,139.88	1,634.69	398.77
COBB ELECTRIC	SCH. - MA	417.0	0.0	417.0	4.719	7.566	19,877.00	31,549.34	10,442.03
REEDY CREEK	SCH. - MA	3,822.0	0.0	3,822.0	3.379	4.120	129,147.78	157,456.47	23,672.90
SEMINOLE ELECTRIC	SCH. - MA	30,795.0	0.0	30,795.0	4.224	4.846	1,300,638.21	1,492,453.33	109,462.07
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	147.0	0.0	147.0	4.042	5.387	5,942.23	7,889.00	1,895.40
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(12,275.54)	(12,275.54)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SOUTHERN COMPANY	SCH. - MA	882.0	0.0	882.0	5.156	7.853	45,479.38	69,267.52	20,744.68
JP MORGAN VENTURES	SCH. - MA	15,000.0	0.0	15,000.0	4.817	6.000	722,550.00	900,000.00	127,830.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	23,484.50	34,775.00	9,834.25
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(58,681.28)
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		52,049.5	0.0	52,049.5	4.385	5.227	2,282,329.48	2,720,667.34	234,725.04
ADJUSTMENTS TO PRIOR MONTHS									
REEDY CREEK	OCT. 2008 SCH. - MA	(5,098.0)	0.0	(5,098.0)	0.668	1.012	(169,496.17)	(191,651.58)	(17,333.19)
REEDY CREEK	OCT. 2008 SCH. - MA	5,098.0	0.0	5,098.0	0.000	0.000	169,496.17	193,259.29	18,940.90
SEMINOLE ELECTRIC	OCT. 2008 SCH. - MA	(8,643.0)	0.0	(8,643.0)	4.236	5.567	(366,137.31)	(481,153.40)	(94,048.18)
SEMINOLE ELECTRIC	OCT. 2008 SCH. - MA	8,643.0	0.0	8,643.0	4.236	5.567	366,137.31	482,871.85	95,766.83
TEC WHOLESALE MARKETING	OCT. 2008 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3,326.16)	(3,326.16)
PROGRESS ENERGY FLORIDA	OCT. 2008 SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	(34,080.00)	(51,600.00)	(17,520.00)
PROGRESS ENERGY FLORIDA	OCT. 2008 SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	30,143.25	51,600.00	18,884.25
LESS 20% - THRESHOLD EXCESS	OCT. 2008 SCH. - MA								51,839.13
LESS 20% - THRESHOLD EXCESS	OCT. 2008 SCH. - MA								(52,111.98)
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.000	0.000	(3,936.75)	0.00	1,091.46
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		958.5	0.0	958.5	3.596	3.956	34,470.48	37,917.53	1,601.76
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	19,547.75	34,775.00	11,198.50
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		51,091.0	0.0	51,091.0	4.354	5.183	2,224,574.48	2,647,974.81	223,016.18
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		52,049.5	0.0	52,049.5	4.378	5.227	2,278,592.71	2,720,667.34	235,816.46
CURRENT MONTH:									
DIFFERENCE		39,873.5	0.0	39,873.5	1.074	(0.474)	1,876,292.71	2,026,467.34	(14,583.56)
DIFFERENCE %		327.5%	0.0%	327.5%	32.5%	-8.3%	466.4%	291.9%	-5.8%
PERIOD TO DATE:									
ACTUAL		133,199.8	0.0	133,199.8	5.276	6.692	7,027,427.54	8,913,183.10	1,376,650.49
ESTIMATED		128,626.0	0.0	128,626.0	4.570	6.546	5,878,800.00	8,419,600.00	2,111,400.00
DIFFERENCE		4,573.8	0.0	4,573.8	0.706	0.146	1,148,627.54	493,583.10	(734,749.51)
DIFFERENCE %		3.6%	0.0%	3.6%	15.4%	2.2%	19.5%	5.9%	-34.8%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	17,921.0	0.0	0.0	17,921.0	9.214	9.214	1,651,200.00	
CALPINE	SCH. - D	1.0	0.0	0.0	1.0	10.000	10.000	100.00	
OTHER	SCH. - D	402.0	0.0	0.0	402.0	14.204	14.204	57,100.00	
TOTAL		18,324.0	0.0	0.0	18,324.0	9.323	9.323	1,708,400.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	4,961.0	0.0	0.0	4,961.0	14.477	14.477	718,187.16	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	69,565.0	0.0	0.0	69,565.0	4.622	4.622	3,215,294.30	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	28,576.50	
CALPINE	OATT	1,248.0	0.0	0.0	1,248.0	3.706	3.706	46,246.74	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		75,774.0	0.0	0.0	75,774.0	5.287	5.287	4,006,304.70	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	OCT. 2008	IPP	(2,861.0)	0.0	0.0	(2,861.0)	24.870	24.870	(711,526.86)
HARDEE PWR. PART.-NATIVE	OCT. 2008	IPP	2,861.0	0.0	0.0	2,861.0	25.516	25.516	730,009.70
RELIANT	OCT. 2008	SCH. - D	(3,160.0)	0.0	0.0	(3,160.0)	9.273	9.273	(293,025.30)
RELIANT	OCT. 2008	SCH. - D	3,160.0	0.0	0.0	3,160.0	9.266	9.266	292,811.02
PROGRESS ENERGY FLORIDA	OCT. 2008	SCH. - D	(65,355.0)	0.0	0.0	(65,355.0)	4.544	4.544	(2,969,731.20)
PROGRESS ENERGY FLORIDA	OCT. 2008	SCH. - D	65,355.0	0.0	0.0	65,355.0	4.622	4.622	3,020,708.10
PROGRESS ENERGY FLORIDA	OCT. 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	(34,080.00)	
PROGRESS ENERGY FLORIDA	OCT. 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	34,665.00	
CALPINE	SEPT. 2008	SCH. - D	(5,170.0)	0.0	0.0	(5,170.0)	15.304	15.304	(791,191.40)
CALPINE	SEPT. 2008	SCH. - D	5,170.0	0.0	0.0	5,170.0	16.147	16.147	834,790.02
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.0	0.000	0.000	113,429.08	
TOTAL		75,774.0	0.0	0.0	75,774.0	5.437	5.437	4,119,733.78	
CURRENT MONTH:									
DIFFERENCE		57,450.0	0.0	0.0	57,450.0	(3.886)	(3.886)	2,411,333.78	
DIFFERENCE %		313.5%	0.0%	0.0%	313.5%	-41.7%	-41.7%	141.1%	
PERIOD TO DATE:									
ACTUAL		1,316,313.0	0.0	0.0	1,316,313.0	8.107	8.107	106,709,493.47	
ESTIMATED		559,528.0	0.0	0.0	559,528.0	9.315	9.315	52,120,900.00	
DIFFERENCE		756,785.0	0.0	0.0	756,785.0	(1.208)	(1.208)	54,588,593.47	
DIFFERENCE %		135.3%	0.0%	0.0%	135.3%	-13.0%	-13.0%	104.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (B)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	53,038.0	0.0	0.0	53,038.0	4.066	4.066	2,156,500.00
TOTAL		53,038.0	0.0	0.0	53,038.0	4.066	4.066	2,156,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	15,829.0	0.0	0.0	15,829.0	3.630	3.630	574,553.64
McKAY BAY REFUSE	COGEN.	13,339.0	0.0	0.0	13,339.0	3.867	3.867	515,809.21
ORANGE COGENERATION L.P.	COGEN.	2,904.0	0.0	0.0	2,904.0	3.388	3.388	98,380.23
CARGILL RIDGEWOOD	COGEN.	46.0	0.0	0.0	46.0	4.701	4.701	2,182.37
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	534.0	0.0	0.0	534.0	4.302	4.302	22,971.27
IMC-AGRICO-NEW WALES	COGEN.	101.0	0.0	0.0	101.0	3.593	3.593	3,628.72
IMC-AGRICO-S. PIERCE	COGEN.	1,804.0	0.0	0.0	1,804.0	4.257	4.257	76,792.79
AUBURNDALE POWER PARTNERS	COGEN.	708.0	0.0	0.0	708.0	4.029	4.029	28,522.69
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	4.242	4.242	127.26
SUB-TOTAL FOR NOVEMBER 2008		35,268.0	0.0	0.0	35,268.0	3.751	3.751	1,322,948.18
ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2008								
HILLSBOROUGH COUNTY	COGEN.	(16,772.0)	0.0	0.0	(16,772.0)	3.344	3.344	(560,889.05)
		16,772.0	0.0	0.0	16,772.0	3.605	3.605	604,650.09
McKAY BAY REFUSE	COGEN.	(12,810.0)	0.0	0.0	(12,810.0)	3.640	3.640	(466,283.81)
		12,810.0	0.0	0.0	12,810.0	3.847	3.847	492,770.44
ORANGE COGENERATION L.P.	COGEN.	(7,855.0)	0.0	0.0	(7,855.0)	3.070	3.070	(241,130.76)
		7,855.0	0.0	0.0	7,855.0	3.385	3.385	265,878.32
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
LINE LOSS ADJUSTMENT								51,244.82
SUB-TOTAL FOR OCTOBER 2008		0.0	0.0	0.0	0.0	0.000	0.000	146,239.85
TOTAL		35,268.0	0.0	0.0	35,268.0	4.166	4.166	1,469,188.03
CURRENT MONTH:								
DIFFERENCE		(17,770.0)	0.0	0.0	(17,770.0)	0.100	0.100	(687,311.97)
DIFFERENCE %		-33.5%	0.0%	0.0%	-33.5%	2.5%	2.5%	-31.8%
PERIOD TO DATE:								
ACTUAL		637,936.0	0.0	0.0	637,936.0	4.680	4.680	29,858,124.77
ESTIMATED		604,416.0	0.0	0.0	604,416.0	4.427	4.427	26,754,900.00
DIFFERENCE		33,520.0	0.0	0.0	33,520.0	0.254	0.254	3,103,224.77
DIFFERENCE %		5.5%	0.0%	0.0%	5.5%	5.7%	5.7%	11.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST		(9) FUEL SAVINGS (8B)-8
ESTIMATED:									
VARIOUS	SCH. - J / MB	39,700.0	8.0	39,692.0	7.867	3,043,700.00	7.867	3,043,700.00	0.00
TOTAL		39,700.0	8.0	39,692.0	7.867	3,043,700.00	7.867	3,043,700.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	100.0	0.0	100.0	7.500	7,500.00	12.364	12,364.00	4,864.00
FLA. POWER & LIGHT	SCH. - J	9,915.0	0.0	9,915.0	5.830	58,200.00	8.065	802,613.70	244,413.70
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	380.0	0.0	380.0	6.318	22,745.00	12.461	44,859.80	22,114.80
THE ENERGY AUTHORITY	SCH. - J	802.0	0.0	802.0	6.100	48,920.00	8.950	71,776.70	22,856.70
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	200.0	0.0	200.0	4.650	9,300.00	7.197	14,394.50	5,094.50
CALPINE	SCH. - J	14,600.0	0.0	14,600.0	5.375	784,696.00	7.827	1,113,562.84	328,864.84
CARGILL ALLIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,725.0	0.0	1,725.0	6.380	110,060.00	9.646	166,396.80	56,326.80
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	613.0	0.0	613.0	5.743	35,206.00	8.104	49,678.43	14,472.43
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SOUTHERN COMPANY	SCH. - J	100.0	0.0	100.0	9.500	9,500.00	12.436	12,436.00	2,936.00
RAINBOW ENERGY MARKETERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - REB	20.0	0.0	20.0	5.400	1,080.00	5.556	1,111.20	31.20
RAINBOW ENERGY MARKET	SCH. - REB	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		28,435.0	0.0	28,435.0	5.582	1,587,209.00	8.061	2,289,183.77	701,974.77
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		28,435.0	0.0	28,435.0	5.582	1,587,209.00	8.061	2,289,183.77	701,974.77
CURRENT MONTH:									
DIFFERENCE		(11,265.0)	(8.0)	(11,257.0)	(2.085)	(1,456,491.00)	0.364	(754,516.23)	701,974.77
DIFFERENCE %		-28.4%	-100.0%	-28.4%	-27.2%	-47.9%	5.0%	-24.8%	0.0%
PERIOD TO DATE:									
ACTUAL		946,120.0	0.0	946,120.0	8.286	78,580,739.83	10.768	102,095,395.90	23,534,656.07
ESTIMATED		1,291,525.0	2,711.0	1,288,814.0	7.868	101,620,300.00	7.868	101,620,300.00	0.00
DIFFERENCE		(343,405.0)	(2,711.0)	(340,694.0)	0.418	(23,059,560.17)	2.900	475,095.90	23,534,656.07
DIFFERENCE %		-26.8%	-100.0%	-26.4%	5.3%	-22.7%	36.9%	0.5%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2008

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0	125.0	125.0	125.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6	5.3	4.6	4.6	4.2	

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070	287,990	281,480		3,061,308
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300	991,300	991,300	991,300		10,751,810
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720		9,016,820
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,095,090	\$ 2,099,010	\$ 2,092,500	\$ -	\$ 22,830,038
TOTAL PURCHASES AND (SALES) *	\$ 4,409,386	\$ 5,070,243	\$ 5,164,636	\$ 4,900,079	\$ 4,940,874	\$ 3,884,686	\$ 3,898,405	\$ 3,612,933	\$ 5,499,527	\$ 5,213,549	\$ 5,349,730	\$ -	\$ 51,404,017
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,796	\$ 6,986,069	\$ 7,026,964	\$ 5,770,646	\$ 6,884,395	\$ 6,698,923	\$ 7,594,617	\$ 7,312,559	\$ 7,442,230	\$ -	\$ 74,234,055

* Includes adjustment to October of (\$124,148).

204

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9**

DECEMBER 2008

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	69,063,140	76,690,161	(7,627,021)	-9.9%	1,367,948	1,546,418	(178,470)	-11.5%	5.04867	4.95821	0.08945	1.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,902)	(9,145)	243	-2.7%	1,367,948 (a)	1,546,418 (a)	(178,470)	-11.5%	(0.00065)	(0.00058)	(0.00006)	10.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,367,948 (a)	1,546,418 (a)	(178,470)	-11.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,367,948 (a)	1,546,418 (a)	(178,470)	-11.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	69,054,238	76,681,016	(7,626,778)	-9.9%	1,367,948	1,546,418	(178,470)	-11.5%	5.04802	4.95862	0.08939	1.8%
6. Fuel Cost of Purchased Power - Firm (A7)	3,676,110	1,774,700	1,901,410	107.1%	73,056	15,370	57,686	375.3%	5.03191	11.54652	(6.51461)	-56.4%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	1,193,220	5,426,600	(4,235,380)	-78.0%	23,767	72,745	(48,978)	-67.3%	5.02049	7.46251	(2.44202)	-32.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,421,936	2,351,600	(929,664)	-39.5%	36,427	54,828	(16,401)	-29.9%	3.70036	4.28905	(0.58869)	-13.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,291,266	9,554,900	(3,263,634)	-34.2%	135,250	142,943	(7,693)	-5.4%	4.65158	6.65441	(2.03283)	-30.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,503,198	1,689,361	(186,163)	-11.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	26,240	46,700	(20,460)	-43.8%	704	785	(81)	-10.3%	3.72780	5.94904	(2.22124)	-37.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A5)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	515,481	318,100	197,381	62.0%	12,858	5,558	7,300	131.3%	4.00903	5.72328	(1.71425)	-30.0%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	127,394	75,900	51,494	67.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	669,115	440,700	228,415	51.8%	13,562	6,343	7,219	113.8%	4.93375	6.94782	(2.01407)	-29.0%
21. Net Inadvertent Interchange	0	0	0	0.0%	319	0	319	0.0%	0.00000	0.00000	0.00000	0.0%
22. Wheeling Rec'd. less Wheeling Deiv'd.	0	0	0	0.0%	3,237	0	3,237	0.0%	0.00000	0.00000	0.00000	0.0%
23. Interchange and Wheeling Losses	0	0	0	0.0%	3,534	100	3,434	3434.0%	0.00000	0.00000	0.00000	0.0%
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	74,676,389	85,795,216	(11,118,827)	-13.0%	1,489,658	1,682,918	(193,260)	-11.5%	5.01299	5.05800	(0.08501)	-1.7%
25. Net Unbilled	(4,497,553) (a)	(2,176,491) (a)	(2,321,062)	106.6%	(89,718)	(42,693)	(47,025)	110.1%	5.01299	5.09800	(0.08502)	-1.7%
26. Company Use	152,395 (a)	152,940 (a)	(545)	-0.4%	3,040	3,000	40	1.3%	5.01299	5.09800	(0.08501)	-1.7%
27. T & D Losses	5,933,023 (a)	6,718,059 (a)	(783,036)	-11.7%	118,353	131,739	(13,386)	-10.2%	5.01299	5.09800	(0.08501)	-1.7%
28. System KWH Sales	74,676,389	85,795,216	(11,118,827)	-13.0%	1,457,983	1,590,872	(132,889)	-8.4%	5.12190	5.39297	(0.27107)	-5.0%
29. Wholesale KWH Sales	(1,577,905)	(1,944,111)	366,206	-18.8%	(30,807)	(36,049)	5,242	-14.5%	5.12190	5.39297	(0.27106)	-5.0%
30. Jurisdictional KWH Sales	73,098,484	83,851,105	(10,752,621)	-12.8%	1,427,176	1,554,823	(127,647)	-8.2%	5.12190	5.39297	(0.27107)	-5.0%
31. Jurisdictional Loss Multiplier	0	0	0	0.0%	0	0	0	0.0%	1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	73,162,080	83,924,055	(10,761,975)	-12.8%	1,427,176	1,554,823	(127,647)	-8.2%	5.12635	5.39766	(0.27131)	-5.0%
33. Other	0	0	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(4,192,616)	(1,276,278)	(2,916,338)	228.5%	1,427,176	1,554,823	(127,647)	-8.2%	(0.29377)	(0.08209)	(0.21168)	257.9%
35. Other	0	0	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	(0.08968)	(0.08250)	(0.00738)	8.9%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	67,688,738	81,365,051	(13,676,313)	-16.8%	1,427,176	1,554,823	(127,647)	-8.2%	4.74270	5.23307	(0.49037)	-9.4%
38. Revenue Tax Factor	0	0	0	0.0%	0	0	0	0.0%	1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	67,735,472	81,423,634	(13,688,162)	-16.8%	1,427,176	1,554,823	(127,647)	-8.2%	4.74812	5.23684	(0.49072)	-9.4%
40. GPIF * (Already Adjusted for Taxes)	119,984	119,984	0	0.0%	1,427,176	1,554,823	(127,647)	-8.2%	0.00841	0.00772	0.00069	8.9%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	67,855,456	81,543,618	(13,688,162)	-16.8%	1,427,176	1,554,823	(127,647)	-8.2%	4.75453	5.24456	(0.49003)	-9.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									4.755	5.245	(0.490)	-9.3%

2006

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: DECEMBER 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	920,155,654	942,046,990	(21,891,336)	-2.3%	17,779,988	19,586,497	(1,806,509)	-9.2%	5.17523	4.80968	0.36556	7.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(121,821)	(109,740)	(12,081)	11.0%	17,779,988 (a)	19,586,497 (a)	(1,806,509)	-9.2%	(0.00069)	(0.00056)	(0.00012)	22.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	17,779,988 (a)	19,586,497 (a)	(1,806,509)	-9.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	17,779,988 (a)	19,586,497 (a)	(1,806,509)	-9.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	920,033,833	941,937,250	(21,903,417)	-2.3%	17,779,988	19,586,497	(1,806,509)	-9.2%	5.17455	4.80912	0.36543	7.8%
6. Fuel Cost of Purchased Power - Firm (A7)	110,385,603	53,895,600	56,490,003	104.8%	1,389,369	574,898	814,471	141.7%	7.94502	9.37481	(1.42979)	-15.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	79,753,961	107,048,900	(27,294,939)	-25.5%	971,887	1,361,559	(389,672)	-28.6%	8.20609	7.86223	0.34386	4.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	31,280,060	29,106,500	2,173,560	7.5%	676,363	659,244	17,119	2.6%	4.62474	4.41513	0.20961	4.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	221,419,624	190,051,000	31,368,624	16.5%	3,037,819	2,598,701	441,918	17.0%	7.28925	7.32176	(0.03251)	-0.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,817,607	22,182,198	(1,364,591)	-6.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	691,416	586,000	105,416	18.0%	14,711	10,813	3,898	36.0%	4.70010	5.41940	(0.71930)	-13.3%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	6,815,357	5,657,600	1,157,757	20.5%	132,051	124,156	7,895	6.4%	5.18116	4.55685	0.60431	13.3%
18. Fuel Cost of Sch. D/BO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	1,504,047	2,187,300	(683,253)	-31.2%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	9,073,195	8,430,900	642,295	7.6%	146,762	134,969	11,793	8.7%	6.18227	6.24655	(0.06428)	-1.0%
21. Net Inadvertent Interchange					148	0	148	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					29,890	0	29,890	0.0%				
23. Interchange and Wheeling Losses					31,790	2,400	29,390	1224.6%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	1,132,380,262	1,123,557,350	8,822,912	0.8%	20,669,093	22,044,829	(1,375,736)	-6.2%	5.47862	5.09669	0.38192	7.5%
25. Net Unbilled	(1,677,230) (a)	(2,062,172) (a)	384,942	-18.7%	(68,987)	(27,896)	(41,091)	147.3%	2.43123	7.39236	(4.96113)	-67.1%
26. Company Use	1,945,982 (a)	1,830,049 (a)	115,933	6.3%	35,735	36,000	(265)	-0.7%	5.44559	5.08347	0.36212	7.1%
27. T & D Losses	53,294,929 (a)	54,071,340 (a)	(776,411)	-1.4%	975,530	1,052,209	(76,679)	-7.3%	5.46318	5.13884	0.32434	6.3%
28. System KWH Sales	1,132,380,262	1,123,557,350	8,822,912	0.8%	19,726,814	20,984,516	(1,257,702)	-6.0%	5.74031	5.35422	0.38609	7.2%
29. Wholesale KWH Sales	(42,838,893)	(34,136,855)	(8,702,138)	25.5%	(737,208)	(637,279)	(99,929)	15.7%	5.81098	5.35666	0.45432	8.5%
30. Jurisdictional KWH Sales	1,089,541,269	1,089,420,495	120,774	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.73757	5.35414	0.38342	7.2%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	1,090,489,169	1,090,368,290	120,879	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.74256	5.35880	0.38376	7.2%
33. Other	0	0	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(17,362,598)	(15,315,380)	(2,047,218)	13.4%	18,989,606	20,347,237	(1,357,631)	-6.7%	(0.09143)	(0.07527)	(0.01616)	21.5%
35. Other	0	0	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(15,392,712)	(15,392,712)	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	(0.08106)	(0.07565)	(0.00541)	7.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,057,733,859	1,059,660,198	(1,926,339)	-0.2%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.57007	5.20788	0.36219	7.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,058,495,426	1,060,423,152	(1,927,726)	-0.2%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.57408	5.21163	0.36245	7.0%
40. GPIF * (Already Adjusted for Taxes)	1,439,819	1,439,819	0	0.0%	18,989,606	20,347,237	(1,357,631)	-6.7%	0.00758	0.00708	0.00051	7.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	1,059,935,245	1,061,862,971	(1,927,726)	-0.2%	18,989,606	20,347,237	(1,357,631)	-6.7%	5.58166	5.21871	0.36296	7.0%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.582	5.219	0.363	7.0%

* Based on Jurisdictional Sales (a) included for informational purposes only

207

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	69,063,140	76,690,161	(7,627,021)	-9.9%	920,155,654	942,046,990	(21,891,336)	-2.3%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	541,721	364,800	176,921	48.5%	7,569,148	6,243,600	1,325,548	21.2%
2a. GAINS FROM MARKET BASED SALES	127,394	75,900	51,494	67.8%	1,504,047	2,187,300	(683,253)	-31.2%
3. FUEL COST OF PURCHASED POWER	3,676,110	1,774,700	1,901,410	107.1%	110,385,603	53,895,600	56,490,003	104.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,421,936	2,351,600	(929,664)	-39.5%	31,280,060	29,106,500	2,173,560	7.5%
4. ENERGY COST OF ECONOMY PURCHASES	1,193,220	5,428,600	(4,235,380)	-78.0%	79,753,961	107,048,900	(27,294,939)	-25.5%
5. TOTAL FUEL & NET POWER TRANSACTION	74,685,291	85,804,361	(11,119,070)	-13.0%	1,132,502,083	1,123,667,090	8,834,993	0.8%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,902)	(9,145)	243	-2.7%	(121,821)	(109,740)	(12,081)	11.0%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	74,676,389	85,795,216	(11,118,827)	-13.0%	1,132,380,262	1,123,557,350	8,822,912	0.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,427,176	1,554,823	(127,647)	-8.2%	18,989,606	20,347,237	(1,357,631)	-6.7%
2. NONJURISDICTIONAL SALES	30,807	36,049	(5,242)	-14.5%	737,208	637,279	99,929	15.7%
3. TOTAL SALES	1,457,983	1,590,872	(132,889)	-8.4%	19,726,814	20,984,516	(1,257,702)	-6.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9788701	0.9773401	0.0015300	0.2%	0.9626291	0.9696310	(0.0070019)	-0.7%

208

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

209

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	73,758,279	81,044,648	(7,286,369)	-9.0%	984,385,862	1,061,033,057	(76,647,195)	-7.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	15,392,712	15,392,712	0	0.0%
2b. INCENTIVE PROVISION	(119,984)	(119,984)	0	0.0%	(1,439,819)	(1,439,819)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	4,192,616	1,276,278	2,916,338	228.5%	17,362,598	15,315,380	2,047,218	13.4%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	79,113,637	83,483,668	(4,370,031)	-5.2%	1,015,701,353	1,090,301,330	(74,599,977)	-6.8%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	74,676,389	85,795,216	(11,118,827)	-13.0%	1,132,380,262	1,123,557,350	8,822,912	0.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9788701	0.9773401	0.0015300	0.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	73,098,484	83,851,105	(10,752,621)	-12.8%	1,089,541,269	1,089,420,495	120,774	0.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	73,162,080	83,924,055	(10,761,975)	-12.8%	1,090,489,169	1,090,368,290	120,879	0.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	73,162,080	83,924,055	(10,761,975)	-12.8%	1,090,489,169	1,090,368,290	120,879	0.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	5,951,557	(440,387)	6,391,944	-1451.4%	(74,787,816)	(66,960)	(74,720,856)	111590.3%
8. INTEREST PROVISION FOR THE MONTH	(84,771)	4,848	(89,619)	-1848.6%	(1,571,468)	179,881	(1,751,349)	-973.6%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(102,064,471)	1,831,186	(103,895,657)	-5673.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(97,480,411)	112,921	(97,593,332)	-86426.2%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C8)	(102,064,471)	1,831,186	(103,895,657)	-5673.7%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(97,395,640)	108,073	(97,503,713)	-90220.2%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(199,460,111)	1,939,259	(201,399,370)	-10385.4%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(99,730,056)	969,630	(100,699,686)	-10385.4%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.490	6.000	(4.510)	-75.2%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.540	6.000	(5.460)	-91.0%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	2.030	12.000	(9.970)	-83.1%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	1.015	6.000	(4.985)	-83.1%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.085	0.500	(0.415)	-83.0%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	(84,771)	4,848	(89,619)	-1848.6%			NOT APPLICABLE	

210

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	320,393	180,118	140,275	77.9%	3,030,195	5,251,131	(2,220,936)	-42.3%
2 LIGHT OIL	574,906	481,286	93,620	19.5%	7,265,628	7,432,269	(166,641)	-2.2%
3 COAL	24,508,774	22,635,150	1,873,624	8.3%	316,207,516	303,371,389	12,836,127	4.2%
4 NATURAL GAS	43,659,067	53,393,607	(9,734,540)	-18.2%	593,652,315	625,992,201	(32,339,886)	-5.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	69,063,140	76,690,161	(7,627,021)	-9.9%	920,155,654	942,046,990	(21,891,336)	-2.3%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,028	1,825	203	11.1%	18,437	57,144	(38,707)	-67.7%
9 LIGHT OIL	3,152	3,625	(473)	-13.0%	33,159	54,413	(21,254)	-39.1%
10 COAL	723,967	801,626	(77,659)	-9.7%	10,193,095	10,739,070	(545,975)	-5.1%
11 NATURAL GAS	638,801	739,342	(100,541)	-13.6%	7,535,297	8,735,870	(1,200,573)	-13.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,367,948	1,546,418	(178,470)	-11.5%	17,779,988	19,586,497	(1,806,509)	-9.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,402	2,825	577	20.4%	31,690	88,556	(56,866)	-64.2%
16 LIGHT OIL (BBL)	4,618	9,725	(5,107)	-52.5%	60,655	150,013	(89,358)	-59.6%
17 COAL (TON)	318,986	358,854	(39,868)	-11.1%	4,621,065	4,807,344	(186,279)	-3.9%
18 NATURAL GAS (MCF)	4,555,436	5,283,600	(728,164)	-13.8%	54,408,485	64,073,800	(9,665,315)	-15.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	21,341	35,476	(14,135)	-39.8%	198,802	1,112,074	(913,272)	-82.1%
22 LIGHT OIL	26,796	38,408	(11,613)	-30.2%	327,063	584,158	(257,095)	-44.0%
23 COAL	7,609,471	8,492,257	(882,787)	-10.4%	109,791,173	114,335,131	(4,543,958)	-4.0%
24 NATURAL GAS	4,705,760	5,431,559	(725,799)	-13.4%	56,000,801	65,867,906	(9,867,105)	-15.0%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,383,367	13,997,700	(1,634,333)	-11.7%	166,317,839	181,899,269	(15,581,430)	-8.6%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.15%	0.12%	-	0.0%	0.10%	0.29%	-	-0.2%
29 LIGHT OIL	0.23%	0.23%	-	0.0%	0.19%	0.28%	-	-0.1%
30 COAL	52.92%	51.84%	-	1.1%	57.33%	54.83%	-	2.5%
31 NATURAL GAS	46.70%	47.81%	-	-1.1%	42.38%	44.60%	-	-2.2%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	94.18	63.76	30.42	47.7%	95.62	59.30	36.32	61.3%
36 LIGHT OIL (\$/BBL)	124.49	49.49	75.00	151.6%	119.79	49.54	70.24	141.8%
37 COAL (\$/TON)	76.83	63.08	13.76	21.8%	68.43	63.11	5.32	8.4%
38 NATURAL GAS (\$/MCF)	9.58	10.11	(0.52)	-5.2%	10.91	9.77	1.14	11.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	15.01	5.08	9.94	195.7%	15.24	4.72	10.52	222.8%
42 LIGHT OIL	21.46	12.53	8.92	71.2%	22.21	12.72	9.49	74.6%
43 COAL	3.22	2.67	0.56	20.8%	2.88	2.65	0.23	8.5%
44 NATURAL GAS	9.28	9.83	(0.55)	-5.6%	10.60	9.50	1.10	11.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.59	5.48	0.11	2.0%	5.53	5.18	0.35	6.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,523	19,439	(8,916)	-45.9%	10,783	19,461	(8,678)	-44.6%
49 LIGHT OIL	8,501	10,595	(2,094)	-19.8%	9,863	10,736	(873)	-8.1%
50 COAL	10,511	10,594	(83)	-0.8%	10,771	10,647	124	1.2%
51 NATURAL GAS	7,367	7,346	21	0.3%	7,432	7,540	(108)	-1.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,038	9,052	(14)	-0.2%	9,354	9,287	67	0.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	15.80	9.87	5.93	60.1%	16.44	9.19	7.25	78.9%
56 LIGHT OIL	18.24	13.28	4.96	37.3%	21.91	13.66	8.25	60.4%
57 COAL	3.39	2.82	0.57	20.2%	3.10	2.82	0.28	9.9%
58 NATURAL GAS	6.83	7.22	(0.39)	-5.4%	7.88	7.17	0.71	9.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.05	4.96	0.09	1.8%	5.18	4.81	0.37	7.7%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	393	156,240	53.4	56.4	89.9	10,414	COAL	67,544	24,090,160	1,627,145.8	5,024,329	3.22	74.39
B.B.#2	393	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	393	172,126	58.9	61.2	85.0	10,960	COAL	79,996	23,581,800	1,886,449.7	5,950,584	3.46	74.39
B.B.#4	428	235,817	74.1	76.1	87.8	10,463	COAL	111,451	22,138,580	2,467,366.9	8,290,396	3.52	74.39
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,440	5,775,678	25,645.9	605,964	-	136.39
B.B. STATION	1,607	564,183	47.2	49.1	81.1	10,601	-	-	-	-	18,870,873	3.62	-
SEB-PHIL.#1(HVY OIL)	18	1,015	7.6	100.0	79.8	10,523	HVY.OIL	1,703	6,273,540	10,684.1	149,465	14.73	87.77
SEB-PHIL.#2(HVY OIL)	18	1,013	7.6	100.0	79.7	10,523	HVY.OIL	1,899	6,273,540	10,656.4	149,113	14.72	87.77
SEB-PHIL.IGNITION	-	-	-	-	-	-	LGT.OIL	118	5,775,678	680.8	21,815	-	184.87
SEB-PHILLIPS TOTAL	36	2,028	7.6	100.0	79.7	10,523	-	-	-	-	320,393	15.80	-
POLK #1 GASIFIER	255	159,784	84.2	86.9	86.2	10,192	COAL	59,995	27,144,000	1,628,508.1	4,637,901	2.90	77.30
POLK #1 CT (OIL)	235	3,152	1.8	97.7	79.4	8,501	LGT.OIL	4,618	5,802,467	28,795.9	574,906	18.24	124.49
POLK #1 TOTAL	255	162,936	85.9	91.1	87.9	10,159	-	-	-	1,656,304.0	5,212,807	3.20	-
POLK #2 CT (GAS)	184	146	0.1	100.0	25.5	31,808	GAS	4,496	1,033,000	4,644.0	44,231	30.30	9.84
POLK #2 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	146	0.1	100.0	25.5	31,808	-	-	-	4,644.0	44,231	30.30	-
POLK #3 CT (GAS)	184	825	0.6	100.0	22.7	17,147	GAS	13,745	-	14,199.0	134,731	16.33	9.80
POLK #3 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	184	825	0.6	100.0	22.7	17,147	-	-	-	14,199.0	134,731	16.33	-
POLK #4 (GAS)	184	4,140	3.0	92.1	61.1	11,723	GAS	47,911	1,033,000	49,488.0	462,253	11.17	9.65
POLK #5 (GAS)	184	1,552	1.1	89.0	56.7	12,988	GAS	19,613	1,033,000	20,167.0	191,881	12.37	9.84
POLK STATION TOTAL	991	169,599	23.0	94.2	53.4	10,276	-	-	-	1,743,792.0	6,046,003	3.66	-
B.B.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	0	0.0	100.0	0.0	0	GAS	17	1,033,000	17.2	143	0.00	8.41
COT 2	3	8	0.4	100.0	18.5	34,102	GAS	264	1,033,000	272.8	2,221	27.76	8.41
CITY OF TAMPA TOTAL	6	8	0.2	100.0	9.3	36,250	GAS	281	1,033,000	290.0	2,364	29.65	8.41
BAYSIDE ST 1	242	85,148	47.3	99.7	58.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	51,862	38.1	94.1	69.5	11,142	GAS	559,823	1,033,000	578,297.0	5,363,846	10.34	9.58
BAYSIDE CT1B	183	51,104	37.5	98.8	72.2	11,320	GAS	560,466	1,033,000	578,961.0	5,370,007	10.51	9.58
BAYSIDE CT1C	183	58,773	43.2	99.9	69.2	10,610	GAS	604,058	1,033,000	623,992.0	5,787,676	9.85	9.58
BAYSIDE UNIT 1 TOTAL	791	246,887	42.0	98.2	66.8	7,210	GAS	1,724,347	1,033,000	1,781,250.0	16,621,629	6.69	9.58
BAYSIDE ST 2	314	133,632	57.2	100.0	57.2	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	63,242	46.4	100.0	70.9	11,205	GAS	686,409	1,033,000	709,080.0	6,576,675	10.40	9.58
BAYSIDE CT2B	183	61,131	44.9	96.0	67.8	11,346	GAS	671,917	1,033,000	694,090.0	6,437,824	10.53	9.58
BAYSIDE CT2C	183	59,376	43.6	98.1	71.9	11,249	GAS	646,865	1,033,000	668,212.0	6,187,793	10.44	9.58
BAYSIDE CT2D	183	67,862	49.8	99.7	71.8	11,256	GAS	739,952	1,033,000	764,370.0	7,089,686	10.45	9.58
BAYSIDE UNIT 2 TOTAL	1,046	386,243	49.6	98.9	66.8	7,366	GAS	2,746,143	1,033,000	2,836,732.0	26,301,978	6.83	9.68
BAYSIDE STATION TOTAL	1,837	632,130	46.3	98.6	66.7	7,299	GAS	4,469,490	1,033,000	4,616,982.0	42,823,507	6.77	9.58
SYSTEM	4,477	1,367,948	41.1	79.9	71.0	9,036	-	-	-	12,363,386.9	69,063,140	5.05	-

Footnotes: ¹ As burned fuel cost system total includes ignition oil. ² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
C.T. = COMBUSTION TURBINE COT = CITY OF TAMPA

213

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	4,993	2,825	2,168	76.7%	36,883	88,556	(51,673)	-58.4%
3 UNIT COST (\$/BBL)	47.29	63.38	(18.09)	-25.4%	95.45	59.42	36.03	60.8%
4 AMOUNT (\$)	236,125	179,049	57,076	31.9%	3,520,513	5,262,266	(1,741,753)	-33.1%
5 BURNED:								
6 UNITS (BBL)	3,402	2,825	577	20.4%	31,690	88,556	(56,866)	-64.2%
7 UNIT COST (\$/BBL)	94.18	63.76	30.42	47.7%	95.62	59.30	36.32	61.3%
8 AMOUNT (\$)	320,393	180,118	140,275	77.9%	3,030,195	5,251,131	(2,220,936)	-42.3%
9 ENDING INVENTORY:								
10 UNITS (BBL)	15,356	15,325	31	0.2%	15,356	15,325	31	0.2%
11 UNIT COST (\$/BBL)	91.59	60.13	31.46	52.3%	91.59	60.13	31.46	52.3%
12 AMOUNT (\$)	1,406,406	921,468	484,938	52.6%	1,406,406	921,468	484,938	52.6%
13								
14 DAYS SUPPLY:	68	68	0	0.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	5,778	9,725	(3,947)	-40.6%	118,570	150,013	(31,443)	-21.0%
17 UNIT COST (\$/BBL)	60.89	73.88	(12.99)	-17.6%	146.89	71.64	75.25	105.0%
18 AMOUNT (\$)	351,832	718,523	(366,691)	-51.0%	17,416,514	10,746,356	6,670,158	62.1%
19 BURNED:								
20 UNITS (BBL)	4,618	9,725	(5,107)	-52.5%	60,655	150,013	(89,358)	-59.6%
21 UNIT COST (\$/BBL)	124.49	49.49	75.00	151.6%	119.79	49.54	70.24	141.8%
22 AMOUNT (\$)	574,906	481,286	93,620	19.5%	7,265,628	7,432,289	(166,641)	-2.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	77,928	101,727	(23,801)	-23.4%	77,928	101,727	(23,801)	-23.4%
25 UNIT COST (\$/BBL)	129.40	75.45	53.95	71.5%	129.40	75.45	53.95	71.5%
26 AMOUNT (\$)	10,083,426	7,675,121	2,408,305	31.4%	10,083,426	7,675,121	2,408,305	31.4%
27								
28 DAYS SUPPLY: NORMAL	216	282	(66)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-23.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	290,915	333,200	(42,285)	-12.7%	4,355,901	4,853,850	(497,949)	-10.3%
32 UNIT COST (\$/TON)	71.87	61.96	9.90	16.0%	70.27	62.14	8.13	13.1%
33 AMOUNT (\$)	20,906,831	20,645,437	261,394	1.3%	306,098,658	301,626,837	4,472,019	1.5%
34 BURNED:								
35 UNITS (TONS)	318,988	358,854	(39,868)	-11.1%	4,621,065	4,807,344	(186,279)	-3.9%
36 UNIT COST (\$/TON)	76.83	63.08	13.76	21.8%	68.43	63.11	5.32	8.4%
37 AMOUNT (\$)	24,508,774	22,635,150	1,873,624	8.3%	316,207,516	303,371,389	12,836,127	4.2%
38 ENDING INVENTORY:								
39 UNITS (TONS)	304,286	465,214	(160,928)	-34.6%	304,286	465,214	(160,928)	-34.6%
40 UNIT COST (\$/TON)	76.74	63.21	13.53	21.4%	76.74	63.21	13.53	21.4%
41 AMOUNT (\$)	23,350,310	29,406,114	(6,055,804)	-20.6%	23,350,310	29,406,114	(6,055,804)	-20.6%
42								
43 DAYS SUPPLY:	23	35	(12)	-30.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,934,695	5,283,600	(348,905)	-6.6%	54,742,850	64,073,800	(9,330,950)	-14.6%
46 UNIT COST (\$/MCF)	9.24	10.11	(0.86)	-8.5%	10.87	9.77	1.10	11.3%
47 AMOUNT (\$)	45,606,913	53,393,608	(7,786,695)	-14.6%	595,115,789	625,992,194	(30,876,405)	-4.9%
48 BURNED:								
49 UNITS (MCF) NOTE 1	4,555,436	5,283,600	(728,164)	-13.8%	54,408,485	64,073,800	(9,665,315)	-15.1%
50 UNIT COST (\$/MCF)	9.58	10.11	(0.52)	-5.2%	10.91	9.77	1.14	11.7%
51 AMOUNT (\$)	43,659,067	53,393,607	(9,734,540)	-18.2%	593,652,315	625,992,201	(32,339,886)	-5.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	584,675	0	584,675	0.0%	584,675	0	584,675	0.0%
54 UNIT COST (\$/MCF)	5.74	0.00	5.74	0.0%	5.74	0.00	5.74	0.0%
55 AMOUNT (\$)	3,355,664	0	3,355,664	0.0%	3,355,664	0	3,355,664	0.0%
56								
57 DAYS SUPPLY:	3	0	3	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

SCHEDULE A6
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

NOTE 1 : Includes adjustment of 5.86 mcf for October and 1,288.64 mcf for November

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	13,167
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,167

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(4,558)	(618,731)
OTHER USAGE	(564)	(76,068)
TOTAL	(5,122)	(694,799)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	32,367
IGNITION #2 OIL	605,564
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	0
ADDITIVES	124,246
GREEN FUEL	0
TOTAL	762,177

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (\$X(\$A))	(8) TOTAL \$ FOR TOTAL COST (\$X(\$B))	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	785.0	0.0	785.0	5.949	6.548	46,700.00	51,400.00	4,700.00
VARIOUS	JURISDIC. SCH. - MB	5,558.0	0.0	5,558.0	5.723	7.386	318,100.00	409,400.00	71,200.00
TOTAL		6,343.0	0.0	6,343.0	5.751	7.285	364,800.00	460,800.00	75,900.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	53.4	0.0	53.4	3.865	4.251	2,083.80	2,270.18	64.47
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	650.5	0.0	650.5	3.717	4.088	24,176.16	26,593.78	956.53
CONSTELLATION COMMODITIES	SCH. - MA	783.0	0.0	783.0	3.820	5.200	29,910.60	40,716.00	8,119.71
COBB ELECTRIC	SCH. - MA	1,394.0	0.0	1,394.0	3.652	6.188	50,910.67	66,235.50	30,543.41
PROGRESS ENERGY FLORIDA	SCH. - MA	2,346.0	0.0	2,346.0	4.132	8.092	96,944.34	189,841.49	84,457.61
REEDY CREEK	SCH. - MA	2,535.0	0.0	2,535.0	3.752	4.689	95,108.57	118,868.41	15,784.09
SEMINOLE ELECTRIC	SCH. - MA	4,360.0	0.0	4,360.0	4.061	5.342	177,072.38	232,914.32	40,555.24
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(32,882.80)	(32,882.80)
JP MORGAN VENTURES	SCH. - MA	1,440.0	0.0	1,440.0	4.551	5.700	65,534.40	82,080.00	11,664.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(31,848.46)
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		13,561.9	0.0	13,561.9	3.994	5.505	541,720.92	746,636.88	127,393.80
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		703.9	0.0	703.9	3.728	4.101	26,239.96	28,863.96	1,021.00
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		12,858.0	0.0	12,858.0	4.009	5.582	515,480.96	717,772.92	126,372.80
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		13,561.9	0.0	13,561.9	3.994	5.505	541,720.92	746,636.88	127,393.80
CURRENT MONTH:									
DIFFERENCE		7,218.9	0.0	7,218.9	(1.757)	(1.760)	176,920.92	265,836.88	51,493.80
DIFFERENCE %		113.8%	0.0%	113.8%	-30.6%	-24.2%	48.5%	62.0%	67.8%
PERIOD TO DATE:									
ACTUAL		146,761.7	0.0	146,761.7	5.157	6.582	7,588,148.46	9,658,819.98	1,504,044.29
ESTIMATED		134,969.0	0.0	134,969.0	4.626	6.580	6,243,600.00	8,880,400.00	2,187,300.00
DIFFERENCE		11,792.7	0.0	11,792.7	0.531	0.002	1,325,548.46	779,419.98	(683,255.71)
DIFFERENCE %		8.7%	0.0%	8.7%	11.5%	0.0%	21.2%	8.8%	-31.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2008.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	13,904.0	0.0	0.0	13,904.0	11.374	11.374	1,581,500.00	
CALPINE	SCH. - D	374.0	0.0	0.0	374.0	12.620	12.620	47,200.00	
OTHER	SCH. - D	1,092.0	0.0	0.0	1,092.0	13.370	13.370	146,000.00	
TOTAL		15,370.0	0.0	0.0	15,370.0	11.547	11.547	1,774,700.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	182.0	0.0	0.0	182.0	162.313	162.313	295,410.11	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	71,240.0	0.0	0.0	71,240.0	4.624	4.624	3,294,137.60	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
RELIANT	SCH. - D	632.0	0.0	0.0	632.0	8.435	8.435	53,310.12	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,005.0	0.0	0.0	1,005.0	3.689	3.689	37,075.78	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		73,059.0	0.0	0.0	73,059.0	5.037	5.037	3,679,933.61	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	NOV. 2008	IPP	(4,961.0)	0.0	0.0	(4,961.0)	14.477	14.477	(718,187.16)
HARDEE PWR. PART.-NATIVE	NOV. 2008	IPP	4,961.0	0.0	0.0	4,961.0	14.496	14.496	719,141.38
CALPINE	NOV. 2008	OATT	(1,248.0)	0.0	0.0	(1,248.0)	3.706	3.706	(46,246.74)
CALPINE	NOV. 2008	OATT	1,245.0	0.0	0.0	1,245.0	3.705	3.705	46,122.24
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D	(69,565.0)	0.0	0.0	(69,565.0)	4.622	4.622	(3,215,294.30)
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D	69,565.0	0.0	0.0	69,565.0	4.624	4.624	3,216,685.60
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	(26,576.50)
PROGRESS ENERGY FLORIDA	NOV. 2008	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	26,588.00
CALPINE	SEPT. 2008	SCH. - D	(5,170.0)	0.0	0.0	(5,170.0)	16.147	16.147	(834,790.02)
CALPINE	SEPT. 2008	SCH. - D	5,170.0	0.0	0.0	5,170.0	16.030	16.030	828,734.06
SUB-TOTAL ADJUSTMENTS:			(3.0)	0.0	0.0	(3.0)	127.448	127.448	(3,823.44)
TOTAL		73,056.0	0.0	0.0	73,056.0	5.032	5.032	3,676,110.17	
CURRENT MONTH:									
DIFFERENCE		57,686.0	0.0	0.0	57,686.0	(6.515)	(6.515)	1,901,410.17	
DIFFERENCE %		375.3%	0.0%	0.0%	375.3%	-56.4%	-56.4%	107.1%	
PERIOD TO DATE:									
ACTUAL		1,389,369.0	0.0	0.0	1,389,369.0	7.945	7.945	110,385,603.64	
ESTIMATED		574,898.0	0.0	0.0	574,898.0	9.375	9.375	53,895,600.00	
DIFFERENCE		814,471.0	0.0	0.0	814,471.0	(1.430)	(1.430)	56,490,003.64	
DIFFERENCE %		141.7%	0.0%	0.0%	141.7%	-15.3%	-15.3%	104.8%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	54,828.0	0.0	0.0	54,828.0	4.289	4.289	2,351,600.00
TOTAL		54,828.0	0.0	0.0	54,828.0	4.289	4.289	2,351,600.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,985.0	0.0	0.0	17,985.0	3.667	3.667	659,551.35
McKAY BAY REFUSE	COGEN.	12,718.0	0.0	0.0	12,718.0	3.797	3.797	482,960.13
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	3.386	3.386	193,127.12
CARGILL RIDGEWOOD	COGEN.	157.0	0.0	0.0	157.0	3.989	3.989	6,261.95
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	169.0	0.0	0.0	169.0	4.570	4.570	7,723.22
CF INDUSTRIES INC.	COGEN.	278.0	0.0	0.0	278.0	4.397	4.397	12,222.75
IMC-AGRICO-NEW WALES	COGEN.	398.0	0.0	0.0	398.0	3.979	3.979	15,836.08
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	1,024.0	0.0	0.0	1,024.0	3.647	3.647	37,346.86
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR DECEMBER 2008		38,433.0	0.0	0.0	38,433.0	3.682	3.682	1,415,029.48
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2008								
HILLSBOROUGH COUNTY	COGEN.	(15,829.0)	0.0	0.0	(15,829.0)	3.630	3.630	(574,553.64)
		15,829.0	0.0	0.0	15,829.0	3.642	3.642	576,513.58
McKAY BAY REFUSE	COGEN.	(13,339.0)	0.0	0.0	(13,339.0)	3.867	3.867	(515,809.21)
		13,333.0	0.0	0.0	13,333.0	3.873	3.873	516,396.55
ORANGE COGENERATION L.P.	COGEN.	(2,904.0)	0.0	0.0	(2,904.0)	3.388	3.388	(98,380.23)
		2,904.0	0.0	0.0	2,904.0	3.392	3.392	98,513.77
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(534.0)	0.0	0.0	(534.0)	4.302	4.302	(22,971.27)
		534.0	0.0	0.0	534.0	4.302	4.302	22,971.78
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
LINE LOSS ADJUSTMENT								4,225.09
SUB-TOTAL FOR NOVEMBER 2008		(6.0)	0.0	0.0	(6.0)	(114.156)	(114.156)	6,906.42
TOTAL		38,427.0	0.0	0.0	38,427.0	3.700	3.700	1,421,935.88
CURRENT MONTH:								
DIFFERENCE		(16,401.1)	0.0	0.0	(16,401.1)	(0.589)	(0.589)	(929,664.12)
DIFFERENCE %		-29.9%	0.0%	0.0%	-29.9%	-13.7%	-13.7%	-39.5%
PERIOD TO DATE:								
ACTUAL		676,363.0	0.0	0.0	676,363.0	4.625	4.625	31,280,060.65
ESTIMATED		659,244.0	0.0	0.0	659,244.0	4.415	4.415	29,106,500.00
DIFFERENCE		17,118.9	0.0	0.0	17,118.9	0.210	0.210	2,173,560.65
DIFFERENCE %		2.6%	0.0%	0.0%	2.6%	4.7%	4.7%	7.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (88)-5
ESTIMATED:									
VARIOUS	SCH. - J / MB	72,748.0	3.0	72,745.0	7.482	5,428,600.00	7.482	5,428,600.00	0.00
TOTAL		72,748.0	3.0	72,745.0	7.482	5,428,600.00	7.482	5,428,600.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
FLA. POWER & LIGHT	SCH. - J	8,950.0	0.0	8,950.0	4.888	435,495.00	6.427	575,215.65	139,720.65
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	475.0	0.0	475.0	7.088	33,575.00	10.117	48,057.75	14,482.75
THE ENERGY AUTHORITY	SCH. - J	2,060.0	0.0	2,060.0	4.844	99,669.00	6.985	143,889.95	49,220.95
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	480.0	0.0	480.0	5.529	26,540.00	9.262	44,457.70	17,917.70
CITY OF TALLAHASSEE	SCH. - J	25.0	0.0	25.0	4.000	1,000.00	4.833	1,158.25	158.25
CALPINE	SCH. - J	9,191.0	0.0	9,191.0	5.299	487,028.00	7.497	689,021.40	201,993.40
CARGILL ALLIANT	SCH. - J	537.0	0.0	537.0	4.200	22,554.00	4.307	23,128.58	574.59
NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	228.0	0.0	228.0	6.400	14,592.00	7.847	17,891.16	3,299.16
SEMINOLE ELEC. CO-OP	SCH. - J	225.0	0.0	225.0	5.067	11,400.00	6.023	13,551.75	2,151.75
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	687.0	0.0	687.0	4.353	29,905.00	5.760	39,570.94	9,665.94
CINCINNATI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	640.0	0.0	640.0	2.942	18,830.00	4.153	26,578.80	7,748.80
SOUTHERN COMPANY	SCH. - J	269.0	0.0	269.0	6.183	16,632.00	10.962	29,489.57	12,858.57
RAINBOW ENERGY MARKETERS	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - REB	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RAINBOW ENERGY MARKET	SCH. - REB	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL CURRENT MONTH		23,767.0	0.0	23,767.0	5.020	1,193,220.0	6.951	1,652,010.51	468,790.51
ADJUSTMENTS TO PRIOR MONTHS									
OKEELANTA	NOV. 2008	(20.0)	0.0	(20.0)	5.400	(1,080.00)	5.556	(1,111.20)	(31.20)
OKEELANTA	NOV. 2008	20.0	0.0	20.0	5.400	1,080.00	5.556	1,111.20	31.20
SUB-TOTAL ADJUSTMENTS:		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		23,767.0	0.0	23,767.0	5.020	1,193,220.00	6.951	1,652,010.51	468,790.51
CURRENT MONTH:									
DIFFERENCE		(48,981.0)	(3.0)	(48,978.0)	(2.442)	(4,235,380.00)	(0.511)	(3,776,589.49)	458,790.51
DIFFERENCE %		-67.3%	-100.0%	-67.3%	-32.7%	-78.0%	-6.9%	-69.6%	0.0%
PERIOD TO DATE:									
ACTUAL		971,887.0	0.0	971,887.0	6.206	79,753,959.83	10.675	103,747,406.41	23,993,446.58
ESTIMATED		1,364,273.0	2,714.0	1,361,559.0	7.847	107,048,900.00	7.847	107,048,900.00	0.00
DIFFERENCE		(392,386.0)	(2,714.0)	(389,672.0)	0.360	(27,294,940.17)	2.628	(3,301,493.59)	23,993,446.58
DIFFERENCE %		-28.8%	-100.0%	-28.6%	4.6%	-25.5%	36.0%	-3.1%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/28/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0	125.0	125.0	125.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.6	4.6	4.6	5.3	4.6	4.6	4.2	3.6

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070	287,990	281,480	281,480	3,342,788
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300	991,300	991,300	991,300	991,300	991,300	991,300	991,300	991,300	11,743,110
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	9,838,640
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,086,990	\$ 2,095,090	\$ 2,099,010	\$ 2,092,500	\$ 2,092,500	\$ 24,922,538
TOTAL PURCHASES AND (SALES) *	\$ 4,409,386	\$ 5,070,243	\$ 5,164,635	\$ 4,900,079	\$ 4,940,874	\$ 3,684,886	\$ 3,598,405	\$ 3,812,933	\$ 5,459,527	\$ 5,213,549	\$ 5,349,730	\$ 5,350,896	\$ 66,754,913
TOTAL CAPACITY	\$ 6,482,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ 7,026,884	\$ 6,770,846	\$ 6,684,395	\$ 6,698,923	\$ 7,554,617	\$ 7,312,589	\$ 7,442,230	\$ 7,443,396	\$ 81,877,481

* Includes adjustment to October of (\$124,148).

220

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A6

JANUARY 2008 - DECEMBER 2008

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KW		(7) TOTAL \$ FOR FUEL ADJUSTMENT (6)(A)	(8) TOTAL \$ FOR TOTAL COST (6)(B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	10,813.0	0.0	10,813.0	5.419	5.938	586,000.00	642,100.00	58,100.00
VARIOUS	JURISDIC. SCH. - MB	<u>124,156.0</u>	<u>0.0</u>	<u>124,156.0</u>	<u>4.557</u>	<u>6.635</u>	<u>5,857,800.00</u>	<u>9,238,300.00</u>	<u>2,131,200.00</u>
TOTAL		<u>134,969.0</u>	<u>0.0</u>	<u>134,969.0</u>	<u>4.626</u>	<u>6.580</u>	<u>6,243,600.00</u>	<u>8,880,400.00</u>	<u>2,187,300.00</u>
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	2,553.5	0.0	2,553.5	5.876	6.244	144,945.78	159,440.37	8,328.44
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	12,157.2	0.0	12,157.2	4.485	4.945	546,472.94	601,120.24	28,141.78
CALPEA	SCH. - MA	85.0	0.0	85.0	6.081	7.466	5,152.24	6,337.51	893.33
CARGILL ALLIANT	SCH. - MA	39.0	0.0	39.0	5.860	6.522	2,285.40	2,543.76	129.66
CITY OF LAKE LAND	SCH. - MA	1,154.0	0.0	1,154.0	3.648	4.273	42,098.56	49,305.66	5,827.80
COBB ELECTRIC	SCH. - MA	12,902.0	0.0	12,902.0	4.704	6.132	606,856.06	791,162.32	149,755.44
CONSTELLATION COMMODITIES	SCH. - MA	1,006.0	0.0	1,006.0	4.081	5.413	41,059.74	54,458.13	9,967.31
FLORIDA POWER & LIGHT	SCH. - MA	6,608.0	0.0	6,608.0	7.351	10.183	485,758.44	672,914.56	171,059.23
JP MORGAN VENTURES	SCH. - MA	16,440.0	0.0	16,440.0	4.794	5.974	788,084.40	982,080.00	139,484.00
NEW SMYRNA BEACH	SCH. - MA	40.0	0.0	40.0	5.307	6.615	2,122.80	3,445.80	1,192.60
ORLANDO UTILITIES	SCH. - MA	2,830.0	0.0	2,830.0	3.384	3.661	95,780.56	109,272.91	9,871.35
PROGRESS ENERGY FLORIDA	SCH. - MA	20,532.0	0.0	20,532.0	8.959	12.061	1,839,546.42	2,476,366.81	538,328.56
REEDY CREEK	SCH. - MA	16,470.0	0.0	16,470.0	3.326	4.002	547,712.87	659,145.61	88,126.58
SEMINOLE ELECTRIC	SCH. - MA	45,994.0	0.0	45,994.0	4.279	5.170	1,968,274.38	2,378,007.58	285,019.58
SOUTHERN COMPANY	SCH. - MA	4,105.0	0.0	4,105.0	3.847	5.644	157,916.10	231,701.93	65,181.38
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(53,072.28)	(53,072.28)
THE ENERGY AUTHORITY	SCH. - MA	3,682.0	0.0	3,682.0	4.017	5.599	147,089.48	205,039.41	50,374.70
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	73,304.75	118,000.00	39,890.50
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	184.0	0.0	184.0	6.891	7.228	12,311.24	13,299.23	956.71
LESS 20% - THRESHOLD EXCESS	SCH. - MA								(172,096.49)
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	22,125.90	159,000.00	138,874.10
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	40,250.40	40,250.40	
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	40,250.40	40,250.40	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	22,125.90	159,000.00	138,874.10
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		14,710.7	0.0	14,710.7	4.700	5.170	691,418.72	760,560.61	38,470.22
SUB-TOTAL SCHEDULE MA/BO POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	73,304.75	118,000.00	39,890.50
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		<u>132,051.0</u>	<u>0.0</u>	<u>132,051.0</u>	<u>5.106</u>	<u>6.499</u>	<u>6,742,046.89</u>	<u>8,562,008.87</u>	<u>1,290,809.47</u>
TOTAL		<u>146,761.7</u>	<u>0.0</u>	<u>146,761.7</u>	<u>5.157</u>	<u>6.582</u>	<u>7,569,148.46</u>	<u>9,659,819.98</u>	<u>1,504,044.29</u>
DIFFERENCE		11,792.7	0.0	11,792.7	0.531	0.002	1,325,548.46	779,419.98	(683,255.71)
DIFFERENCE %		8.7%	0.0%	8.7%	11.5%	0.0%	21.2%	8.8%	-31.2%

* 80% of the profit for Seminole has been excluded: \$1,435.07

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A7

JANUARY 2008 - DECEMBER 2008

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
HARDEE POWER PARTNERS	IPP	463,563.0	0.0	0.0	463,563.0	8.731	8.731	40,474,900.00
CALPINE	SCH. - D	28,642.0	0.0	0.0	28,642.0	12.098	12.098	3,485,000.00
OTHER	SCH. - D	82,693.0	0.0	0.0	82,693.0	12.039	12.039	9,955,700.00
TOTAL		574,898.0	0.0	0.0	574,898.0	9.375	9.375	53,895,600.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	448,552.0	0.0	0.0	448,552.0	11.409	11.409	51,173,605.81
HARDEE PWR. PART.-OTHERS	IPP	187.0	0.0	0.0	187.0	6.600	6.600	12,342.52
PROGRESS ENERGY FLORIDA	SCH. - D	756,113.0	0.0	0.0	756,113.0	4.579	4.579	34,620,369.53
CALPINE	SCH. - D	17,516.0	0.0	0.0	17,516.0	18.103	18.103	3,170,944.41
RELIANT	SCH. - D	152,148.0	0.0	0.0	152,148.0	13.422	13.422	20,421,784.62
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	95,863.90
CALPINE	OATT	14,853.0	0.0	0.0	14,853.0	5.997	5.997	890,692.85
TOTAL		1,389,369.0	0.0	0.0	1,389,369.0	7.945	7.945	110,385,603.64
DIFFERENCE		814,471.0	0.0	0.0	814,471.0	(1.430)	(1.430)	56,490,003.64
DIFFERENCE %		141.7%	0.0%	0.0%	141.7%	-15.3%	-15.3%	104.8%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A8**

JANUARY 2008 - DECEMBER 2008

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)/(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	659,244.0	0.0	0.0	659,244.0	4.415	4.415	29,106,500.00
TOTAL		659,244.0	0.0	0.0	659,244.0	4.415	4.415	29,106,500.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	190,432.0	0.0	0.0	190,432.0	3.142	3.142	5,984,119.42
McKAY BAY REFUSE	COGEN.	158,139.0	0.0	0.0	158,139.0	3.929	3.929	6,212,506.89
ORANGE COGENERATION L.P.	COGEN.	75,803.0	0.0	0.0	75,803.0	2.905	2.905	2,201,747.03
CARGILL RIDGEWOOD	COGEN.	47,318.0	0.0	0.0	47,318.0	7.365	7.365	3,485,053.19
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	25,488.0	0.0	0.0	25,488.0	5.843	5.843	1,489,224.25
CF INDUSTRIES INC.	COGEN.	13,595.0	0.0	0.0	13,595.0	6.439	6.439	875,331.40
IMC-AGRICO-NEW WALES	COGEN.	42,989.0	0.0	0.0	42,989.0	6.603	6.603	2,838,619.00
IMC-AGRICO-S. PIERCE	COGEN.	110,339.0	0.0	0.0	110,339.0	6.762	6.762	7,481,199.27
AUBURNDALE POWER PARTNERS	COGEN.	12,250.0	0.0	0.0	12,250.0	5.521	5.521	676,336.97
CUTRALE CITRUS	COGEN.	10.0	0.0	0.0	10.0	4.535	4.535	453.52
LINE LOSS ADJUSTMENT								55,469.71
TOTAL		676,363.0	0.0	0.0	676,363.0	4.625	4.625	31,280,080.66
DIFFERENCE		17,118.9	0.0	0.0	17,118.9	0.210	0.210	2,173,560.65
DIFFERENCE %		2.6%	0.0%	0.0%	2.6%	4.7%	4.7%	7.5%

**FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A9**

JANUARY 2008 - DECEMBER 2008

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANS- ACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH (B) TOTAL COST		(9) FUEL SAVINGS (8)-7
ESTIMATED:									
VARIOUS	SCH. - J / MB	1,384,273.0	2,714.0	1,381,559.0	7.847	107,048,900.00	7.847	107,048,900.00	0.00
TOTAL		1,384,273.0	2,714.0	1,381,559.0	7.847	107,048,900.00	7.847	107,048,900.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	18,973.0	0.0	18,973.0	6.657	1,263,063.00	9.133	1,732,863.93	489,800.93
FLA. POWER & LIGHT	SCH. - J	201,413.0	0.0	201,413.0	7.848	15,806,194.00	10.323	20,792,466.88	4,986,275.88
CITY OF LAKE LAND	SCH. - J	705.0	0.0	705.0	8.207	57,880.00	10.609	74,791.15	16,931.15
ORLANDO UTIL. COMM.	SCH. - J	42,585.0	0.0	42,585.0	8.998	3,831,763.25	10.926	4,852,823.02	821,059.77
THE ENERGY AUTHORITY	SCH. - J	148,053.0	0.0	148,053.0	8.747	12,950,037.50	11.338	16,782,653.05	3,832,615.55
OKEELANTA	SCH. - J	1,445.0	0.0	1,445.0	6.863	99,165.00	9.012	130,230.40	31,065.40
CITY OF TALLAHASSEE	SCH. - J	1,745.0	0.0	1,745.0	5.035	87,865.00	6.360	110,877.60	23,112.60
CALPINE	SCH. - J	248,314.0	0.0	248,314.0	8.062	19,857,811.00	10.300	25,370,797.96	5,512,986.96
CARGILL ALLIANT	SCH. - J	144,483.0	0.0	144,483.0	8.542	12,340,147.00	10.746	15,523,755.21	3,183,608.21
NEW SMYRNA BEACH	SCH. - J	40.0	0.0	40.0	8.350	3,340.00	10.380	4,152.00	812.00
RELIANT	SCH. - J	8,738.0	0.0	8,738.0	16.039	1,401,512.00	18.235	1,593,368.51	191,856.51
REEDY CREEK	SCH. - J	695.0	0.0	695.0	6.952	48,314.00	9.368	85,109.53	16,795.53
SEMINOLE ELEC. CO-OP	SCH. - J	57,357.0	0.0	57,357.0	8.938	5,128,782.00	11.327	6,497,099.77	1,370,317.77
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	40,996.0	0.0	40,996.0	5.973	2,448,546.00	9.897	4,057,564.27	1,609,018.27
CONSTELLATION COMMODITIES	SCH. - J	22,475.0	0.0	22,475.0	6.655	1,495,793.50	10.252	2,304,071.77	808,278.27
SOUTHERN COMPANY	SCH. - J	8,024.0	0.0	8,024.0	10.057	806,981.84	13.904	1,115,696.20	308,714.56
RAINBOW ENERGY MARKETERS	SCH. - J	106.0	0.0	106.0	5.377	5,700.00	6.096	6,462.08	762.08
VARIOUS	SCH. - J	0.0	0.0	0.0	0.000	(965,503.81)	0.000	(965,503.81)	0.00
CARGILL ALLIANT	SCH. - REB	425.0	0.0	425.0	5.269	22,395.00	10.689	45,427.15	23,032.15
OKEELANTA	SCH. - REB	26,629.0	0.0	26,629.0	11.367	3,028,656.75	14.279	3,802,238.55	775,381.80
RAINBOW ENERGY MARKETERS	SCH. - REB	706.0	0.0	706.0	5.572	39,337.00	7.133	50,358.19	11,021.19
TOTAL		971,887.0	0.0	971,887.0	8.206	79,753,959.83	10.675	103,747,406.41	23,993,446.58
DIFFERENCE		(392,386.0)	(2,714.0)	(389,672.0)	0.380	(27,294,940.17)	2.828	(3,301,493.59)	23,993,446.58
DIFFERENCE %		-28.6%	-100.0%	-28.6%	4.6%	-25.5%	36.0%	-3.1%	0.0%

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2008 - DECEMBER 2008

REDACTED

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2008 THROUGH DECEMBER 2008

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/1/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	8/1/1982	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0	125.0	125.0	25.0	25.0	25.0	125.0	125.0	125.0
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1	4.8	4.8	4.8	5.3	4.8	4.8	4.2	3.6

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970	274,970	274,970	274,970	274,970	284,070	287,980	281,480	281,480	3,342,788
HILLSBOROUGH COUNTY	940,470	940,470	940,470	961,300	961,300	961,300	961,300	961,300	961,300	961,300	961,300	961,300	11,743,110
ORANGE COGEN LP	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	819,720	9,836,840
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,056,990	\$ 2,056,990	\$ 2,056,990	\$ 2,056,990	\$ 2,056,990	\$ 2,065,890	\$ 2,069,010	\$ 2,062,500	\$ 2,062,500	\$ 24,822,638

- HARDEE POWER PARTNERS
- CALPINE - D
- PROGRESS ENERGY FLORIDA - D
- RELIANT ENERGY SERVICES - D
- OKEELANTA - REB
- CARGILL - REB
- RAINBOW ENERGY MARKET - REB
- NEW SMYRNA BEACH - J
- OKEELANTA - J
- CONSTELLATION - J
- RELIANT - J
- ORLANDO UTILITIES - J
- FLORIDA POWER & LIGHT - J
- PROGRESS ENERGY FLORIDA - J
- SOUTHERN COMPANY - J
- THE ENERGY AUTHORITY - J
- SEMINOLE ELECTRIC - J
- CARGILL - J
- TALLAHASSEE - J
- COBB - J

SUBTOTAL CAPACITY PURCHASES

- SEMINOLE ELECTRIC - D
- HARDEE PWR PART.
- CALPEA - MA
- COBB ELECTRIC MEMBERSHIP - MA
- CARGILL ALLIANT - MA
- PROGRESS ENERGY FLORIDA - MA
- FLORIDA POWER & LIGHT - MA
- CITY OF LAKELAND - MA
- ORLANDO UTILITIES - MA
- CONSTELLATION COMMODITIES - MA
- REEDY CREEK - MA
- SEMINOLE ELECTRIC - MA
- SOUTHERN COMPANY - MA
- THE ENERGY AUTHORITY - MA
- TEC WHOLESALE MARKETING - MA
- NEW SMYRNA BEACH - MA

SUBTOTAL CAPACITY SALES

TOTAL PURCHASES AND (SALES)	\$ 4,499,298	\$ 5,079,243	\$ 6,164,636	\$ 4,998,979	\$ 4,968,974	\$ 3,884,694	\$ 3,898,406	\$ 3,612,823	\$ 5,489,817	\$ 6,213,649	\$ 6,249,739	\$ 6,359,296	\$ 66,764,810
TOTAL CAPACITY	\$ 6,462,349	\$ 7,108,888	\$ 7,193,796	\$ 6,996,899	\$ 7,826,964	\$ 8,770,848	\$ 8,894,596	\$ 8,899,923	\$ 7,564,817	\$ 7,312,969	\$ 7,442,230	\$ 7,443,596	\$ 81,877,461

* Includes adjustment to October of (\$126,148).

230