

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080677-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2011 SUBSEQUENT YEAR
ADJUSTMENT SCHEDULES**

**VOLUME 3 OF 5
SECTION E – RATE SCHEDULES
MFR E-1 TO MFR E-12**

DOCUMENT NUMBER-DATE

02329 MAR 18 8

FPSC-COMMISSION CLERK

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2011 SUBSEQUENT YEAR ADJUSTMENT SCHEDULES
SECTION E - RATE SCHEDULES
MFR E-1 to E-12

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th) method. In addition, if the company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis must be done separately for each rate class. If it is not possible to separate the costs of the lighting classes, the lighting classes can be combined.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Renae B. Deaton

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of the 12 monthly peaks method must be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept must not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-1 and the fully adjusted net operating income in Schedule C-1.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges must be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenues must be allocated consistent with the allocation of the expense associated with the facilities used or services purchased.

If an historic test year is used, the twelve monthly peaks must be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Line No.

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FPL is providing a cost of service study that allocates production and transmission plant on the 12CP and 1/13 method. Please refer to MFR E-10 for a detailed explanation of the allocation methodologies used to develop the cost of service study.

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In FPL's 1983 rate case (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984), the Commission approved the 12CP and 1/13 method for all production and transmission plant other than St. Lucie Unit 2.

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At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately

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25 years, and its remaining contribution to total production plant is much smaller. The special exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of

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service study reflecting the St. Lucie Unit 2 exception. FPL's cost of service study in this filing is also consistent with the studies filed in FPL's 2001 rate case, Docket No. 001148-EI, and FPL's 2005 rate case, Docket No. 050045-EI.

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See Attached Schedules:

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Attachment # 1 - Cost of Service Study at Present Rates (Projected and Equalized)

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Attachment # 2 - Cost of Service Study at Proposed Retail ROR (Equalized)

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Attachment # 3 - Cost of Service Study at Proposed Rates

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**MFR E-1 - COST OF SERVICE STUDY
2011 AT PRESENT RATES
(\$000 Where Applicable)**

RATE BASE -

	<u>Total Retail</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSCU-1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>GSLD3</u>	<u>HLFT1</u>
Electric Plant in Service	29,599,965	593,613	40,629	193,485	42,111	15,986	1,885,084	7,784	5,896,170	1,308,810	186,496	32,933	286,140
Accumulated Depreciation and Amortization	(13,306,984)	(268,356)	(18,294)	(95,534)	(18,902)	(7,121)	(832,557)	(3,385)	(2,648,548)	(589,283)	(83,860)	(16,204)	(129,517)
Net Plant In Service	16,292,981	325,257	22,335	97,951	23,208	8,864	1,052,527	4,399	3,247,624	719,527	102,636	16,729	156,624
Plant Held for Future Use	71,452	1,587	106	550	110	43	4,563	17	15,197	3,429	495	98	753
Construction Work In Progress	772,484	16,512	1,110	6,489	1,140	437	49,235	209	158,213	35,387	5,090	1,126	7,906
Net Nuclear Fuel	408,125	11,980	781	5,837	751	323	23,975	130	93,675	20,268	3,325	921	5,691
Total Utility Plant	17,545,042	355,336	24,331	110,826	25,210	9,667	1,130,300	4,756	3,514,610	778,611	111,546	18,874	170,974
Working Capital - Assets	3,473,466	77,004	5,189	32,085	5,106	2,068	224,563	1,275	683,696	147,790	22,573	5,181	36,889
Working Capital - Liabilities	(3,138,107)	(66,658)	(4,519)	(26,957)	(4,459)	(1,791)	(205,191)	(1,165)	(603,374)	(130,342)	(19,709)	(4,372)	(31,972)
Working Capital - Net	335,360	10,346	670	5,129	647	277	19,372	110	80,322	17,448	2,864	810	4,917
Total Rate Base	17,880,402	365,682	25,001	115,955	25,857	9,944	1,149,672	4,866	3,594,932	796,059	114,410	19,683	175,891

REVENUES -

Sales of Electricity	3,974,908	71,419	5,920	25,264	5,048	1,880	298,244	1,472	762,962	144,725	21,684	4,519	35,764
Other Operating Revenues	200,116	2,582	175	711	184	72	15,106	120	26,633	5,588	808	118	1,243
Total Operating Revenues	4,175,024	74,000	6,095	25,975	5,232	1,952	313,350	1,592	789,595	150,313	22,492	4,638	37,008

EXPENSES -

Operating & Maintenance	(1,810,183)	(35,041)	(2,405)	(13,248)	(2,387)	(942)	(121,376)	(710)	(330,269)	(71,145)	(10,542)	(2,168)	(16,863)
Depreciation & Amortization	(1,139,657)	(22,420)	(1,542)	(7,672)	(1,588)	(597)	(71,515)	(297)	(223,413)	(49,386)	(7,025)	(1,298)	(10,843)
Taxes Other Than Income Taxes	(393,042)	(7,785)	(536)	(2,429)	(553)	(212)	(25,576)	(113)	(77,392)	(17,053)	(2,444)	(413)	(3,755)
Income Taxes	(171,013)	522	(463)	193	(3)	33	(31,363)	(167)	(30,349)	4,291	294	(121)	(405)
Amortization of Property Losses	696	35	2	36	2	1	28	0	267	65	9	6	16
Gain or Loss on Sale of Plant	951	20	1		2	1	63	0	203	47	7		9
Total Operating Expense	(3,512,248)	(64,669)	(4,942)	(23,120)	(4,528)	(1,717)	(249,739)	(1,287)	(660,954)	(133,182)	(19,701)	(3,994)	(31,840)
Curtailment Credit Revenue	507				324	183							
Reassign Curtailment Credit Revenue	(507)	(11)	(1)	(5)	(1)	0	(32)	0	(110)	(25)	(4)	(1)	(5)
Net Curtailment Credit Revenue	0	(11)	(1)	(5)	323	183	(32)	0	(110)	(25)	(4)	(1)	(5)
Net Curtailment NOI Adjustment	0	(7)	0	(3)	198	112	(19)	0	(67)	(15)	(2)	(1)	(3)
Total Expenses	(3,512,248)	(64,676)	(4,942)	(23,123)	(4,330)	(1,605)	(249,758)	(1,287)	(661,021)	(133,197)	(19,703)	(3,995)	(31,843)

NET OPERATING INCOME (NOI) 662,776 9,324 1,152 2,852 901 347 63,592 305 128,574 17,115 2,789 643 5,164

RATE OF RETURN (ROR) 3.71% 2.55% 4.61% 2.46% 3.48% 3.49% 5.53% 6.27% 3.58% 2.15% 2.44% 3.27% 2.94%

PARITY AT PRESENT RATES 1.00 0.69 1.24 0.66 0.94 0.94 1.49 1.69 0.96 0.58 0.66 0.88 0.79

EQUALIZED RATE OF RETURN (ROR) -

Equalized Base Revenue Requirements	3,974,908	78,325	5,552	27,625	5,141	1,916	263,998	1,269	770,603	164,956	24,054	4,661	37,978
Other Operating Revenues	200,116	2,582	175	711	184	72	15,106	120	26,633	5,588	808	118	1,243
Total Equalized Revenue Requirements	4,175,024	80,907	5,727	28,336	5,325	1,987	279,104	1,389	797,236	170,544	24,862	4,779	39,221

REVENUE REQUIREMENTS DEFICIENCY 0 6,907 (368) 2,361 93 35 (34,246) (203) 7,641 20,231 2,370 141 2,213

REVENUE REQUIREMENTS INDEX 100.0% 91.5% 106.4% 91.7% 98.3% 98.2% 112.3% 114.6% 99.0% 88.1% 90.5% 97.0% 94.4%
(Total Revenues / Total Equalized Revenue Requirements)

Note: Totals may not add due to rounding

MFR E-1 - COST OF SERVICE STUDY
2011 AT PRESENT RATES
(\$000 Where Applicable)

	<u>HLFT2</u>	<u>HLFT3</u>	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-DST</u>	<u>SST-TST</u>
RATE BASE -													
Electric Plant in Service	1,156,225	231,066	22,466	87,180	7,946	16,791,655	125,675	146,915	18,961	504,086	4,975	2,225	13,348
Accumulated Depreciation and Amortization	(522,867)	(104,103)	(10,043)	(70,489)	(3,201)	(7,449,803)	(55,774)	(65,077)	(7,343)	(297,355)	(2,269)	(952)	(6,348)
Net Plant In Service	633,358	126,964	12,423	16,691	4,745	9,342,052	69,900	81,838	9,618	206,730	2,706	1,274	7,000
Plant Held for Future Use	3,050	619	61	61	17	39,539	323	384	45	336	13	6	50
Construction Work In Progress	31,842	6,393	619	1,748	160	430,325	3,291	3,869	433	10,229	140	57	525
Net Nuclear Fuel	22,004	4,619	357	410	47	205,771	1,977	2,364	274	2,115	107	28	494
Total Utility Plant	690,254	138,595	13,460	18,909	4,969	10,017,686	75,492	88,455	10,371	219,410	2,966	1,365	8,069
Working Capital - Assets	145,044	29,729	2,592	7,713	669	1,963,177	14,424	16,860	1,945	44,467	714	232	2,482
Working Capital - Liabilities	(126,081)	(25,760)	(2,280)	(7,226)	(619)	(1,802,877)	(12,712)	(14,836)	(1,712)	(40,613)	(624)	(207)	(2,050)
Working Capital - Net	18,963	3,969	311	486	49	160,299	1,712	2,024	233	3,854	90	24	432
Total Rate Base	709,216	142,564	13,771	19,396	5,019	10,177,985	77,204	90,479	10,604	223,264	3,056	1,389	8,501
REVENUES -													
Sales of Electricity	119,934	24,318	2,812	11,732	774	2,326,977	15,955	15,966	1,682	70,830	980	256	3,788
Other Operating Revenues	4,977	1,010	103	315	54	137,854	565	651	79	1,274	36	11	47
Total Operating Revenues	124,911	25,329	2,915	12,047	828	2,464,830	16,520	16,618	1,761	72,105	1,017	268	3,835
EXPENSES -													
Operating & Maintenance	(66,842)	(13,557)	(1,242)	(5,014)	(383)	(1,071,727)	(6,956)	(8,066)	(931)	(26,947)	(337)	(117)	(967)
Depreciation & Amortization	(43,737)	(8,699)	(839)	(4,896)	(291)	(643,758)	(4,732)	(5,496)	(625)	(28,206)	(191)	(81)	(509)
Taxes Other Than Income Taxes	(15,125)	(3,037)	(296)	(487)	(110)	(226,449)	(1,660)	(1,938)	(227)	(5,179)	(66)	(30)	(176)
Income Taxes	9,776	1,869	(83)	(496)	48	(121,191)	(533)	655	153	(2,538)	(167)	(1)	(965)
Amortization of Property Losses	65	13	1	(4)	(1)	211	3	4	0	(66)	0	0	2
Gain or Loss on Sale of Plant	39	8	1	1	0	530	5	6	1	7	0	0	0
Total Operating Expense	(115,823)	(23,403)	(2,457)	(10,896)	(737)	(2,062,385)	(13,874)	(14,834)	(1,629)	(62,930)	(762)	(229)	(2,615)
Curtailment Credit Revenue													
Reassign Curtailment Credit Revenue	(22)	(4)	0	0	0	(279)	(2)	(3)	0	(1)	0	0	0
Net Curtailment Credit Revenue	(22)	(4)	0	0	0	(279)	(2)	(3)	0	(1)	0	0	0
Net Curtailment NOI Adjustment	(13)	(3)	0	0	0	(171)	(1)	(2)	0	(1)	0	0	0
Total Expenses	(115,836)	(23,406)	(2,457)	(10,896)	(737)	(2,062,556)	(13,875)	(14,836)	(1,629)	(62,931)	(762)	(229)	(2,615)
NET OPERATING INCOME (NOI)	9,074	1,923	458	1,151	91	402,075	2,646	1,782	131	9,174	255	39	1,220
RATE OF RETURN (ROR)	1.28%	1.35%	3.33%	5.93%	1.81%	3.95%	3.43%	1.97%	1.24%	4.11%	8.34%	2.81%	14.35%
PARITY AT PRESENT RATES	0.35	0.36	0.90	1.60	0.49	1.07	0.92	0.53	0.33	1.11	2.25	0.76	3.87
EQUALIZED RATE OF RETURN (ROR) -													
Equalized Base Revenue Requirements	148,037	29,806	2,898	11,028	929	2,286,480	16,308	18,533	2,110	69,364	749	277	2,311
Other Operating Revenues	4,977	1,010	103	315	54	137,854	565	651	79	1,274	36	11	47
Total Equalized Revenue Requirements	153,014	30,816	3,001	11,342	983	2,424,134	16,873	19,184	2,188	70,638	785	288	2,358
REVENUE REQUIREMENTS DEFICIENCY	28,103	5,487	86	(705)	155	(40,496)	353	2,566	427	(1,467)	(232)	20	(1,477)
REVENUE REQUIREMENTS INDEX	81.6%	82.2%	97.1%	106.2%	84.2%	101.7%	97.9%	86.6%	80.5%	102.1%	129.6%	93.1%	162.6%
(Total Revenues / Total Equalized Revenue Requirements)													

Note: Totals may not add due to rounding

MFR E-1 - COST OF SERVICE STUDY
2011 EQUALIZED AT PROPOSED RETAIL ROR
(\$000 Where Applicable)

RATE BASE -

	<u>Total Retail</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSCU-1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>GSLD3</u>	<u>HLFT1</u>
Electric Plant in Service	29,599,965	593,613	40,629	193,485	42,111	15,986	1,885,080	7,784	5,896,173	1,308,810	186,496	32,933	286,140
Accumulated Depreciation and Amortization	(13,306,984)	(268,356)	(18,294)	(95,534)	(18,902)	(7,121)	(832,556)	(3,385)	(2,648,547)	(589,283)	(83,860)	(16,204)	(129,517)
Net Plant In Service	16,292,981	325,257	22,335	97,951	23,208	8,864	1,052,525	4,399	3,247,626	719,527	102,636	16,729	156,624
Plant Held for Future Use	71,452	1,587	106	550	110	43	4,563	17	15,197	3,429	495	98	753
Construction Work In Progress	772,484	16,512	1,110	6,489	1,140	437	49,234	209	158,213	35,387	5,090	1,126	7,906
Net Nuclear Fuel	408,125	11,980	781	5,837	751	323	23,975	130	93,575	20,268	3,325	921	5,691
Total Utility Plant	17,545,042	355,336	24,331	110,826	25,210	9,667	1,130,298	4,756	3,514,612	778,611	111,646	18,874	170,974
Working Capital - Assets	3,473,466	76,970	5,188	32,072	5,104	2,067	224,561	1,274	683,481	147,724	22,563	5,179	36,872
Working Capital - Liabilities	(3,138,107)	(66,601)	(4,517)	(26,935)	(4,455)	(1,789)	(205,192)	(1,164)	(603,008)	(130,231)	(19,692)	(4,368)	(31,944)
Working Capital - Net	335,360	10,369	671	5,137	648	277	19,369	111	80,473	17,493	2,871	811	4,928
Total Rate Base	17,880,402	365,705	25,002	115,964	25,858	9,944	1,149,666	4,867	3,595,085	796,104	114,417	19,685	175,903

TARGET REVENUE REQUIREMENTS (EQUALIZED) -

Equalized Base Revenue Requirements	5,204,784	106,394	7,297	36,542	7,099	2,679	333,882	1,497	1,032,574	227,145	32,882	6,121	51,235
Other Operating Revenues	278,483	2,586	177	711	185	72	22,100	205	28,373	5,615	808	118	1,260
Total Target Revenue Requirements	5,481,267	108,980	7,474	37,253	7,284	2,751	355,982	1,702	1,060,947	232,760	33,690	6,239	52,495

EXPENSES -

Operating & Maintenance	(1,812,887)	(35,041)	(2,407)	(13,248)	(2,387)	(942)	(121,558)	(710)	(330,427)	(71,151)	(10,542)	(2,168)	(16,862)
Depreciation & Amortization	(1,139,657)	(22,420)	(1,542)	(7,672)	(1,588)	(597)	(71,515)	(297)	(223,414)	(49,386)	(7,025)	(1,298)	(10,843)
Taxes Other Than Income	(393,983)	(7,812)	(537)	(2,438)	(555)	(213)	(25,602)	(113)	(77,599)	(17,117)	(2,452)	(415)	(3,767)
Amortization of Property Losses	696	35	2	36	2	1	28	0	267	65	9	6	16
Gain or Loss on Sale of Plant	951	20	1	-	2	1	63	0	203	47	7	-	9
Total Operating Expense	(3,344,879)	(65,218)	(4,482)	(23,322)	(4,527)	(1,751)	(218,584)	(1,120)	(630,970)	(137,542)	(20,003)	(3,875)	(31,447)
Income Taxes	(673,491)	(13,834)	(945)	(4,440)	(840)	(298)	(43,318)	(183)	(135,775)	(30,069)	(4,324)	(753)	(6,653)
Curtailment Credit Revenue	507	-	-	-	324	183	-	-	-	-	-	-	-
Reassign Curtailment Credit Revenue	(507)	(11)	(1)	(5)	(1)	0	(32)	0	(110)	(25)	(4)	(1)	(5)
Net Curtailment Credit Revenue	0	(11)	(1)	(5)	323	183	(32)	0	(110)	(25)	(4)	(1)	(5)
Net Curtailment NOI Adjustment	0	(7)	0	(3)	198	112	(19)	0	(67)	(15)	(2)	(1)	(3)
Total Expenses	(4,018,370)	(79,059)	(5,427)	(27,765)	(5,169)	(1,937)	(261,921)	(1,303)	(766,812)	(167,626)	(24,329)	(4,628)	(38,103)

NET OPERATING INCOME (NOI)

1,462,897	29,920	2,046	9,488	2,116	814	94,061	398	294,134	65,134	9,361	1,611	14,392
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EQUALIZED RATE OF RETURN

8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%
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TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -

Base Revenue Requirements	1,229,876	34,975	1,377	11,278	2,051	799	35,638	25	269,612	82,420	11,198	1,602	15,471
Other Operating Revenues - Misc. Service Charges	76,367	4	2	0	1	0	6,994	85	1,740	27	0	0	17
Target Revenue Requirements Deficiency	1,306,243	34,979	1,379	11,278	2,052	799	42,632	110	271,352	82,447	11,198	1,602	15,488

TARGET REVENUE REQUIREMENTS INDEX (2)

76.2%	67.9%	81.5%	69.7%	71.8%	71.0%	88.0%	93.5%	74.4%	64.6%	66.8%	74.3%	70.5%
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Notes:

- (1) Target Revenue Requirements at proposed retail ROR less
Total Revenues at present rates from Attachment No. 1
(2) Total Revenues from Attachment No.1 divided by
Target Revenue Requirements
Totals may not add due to rounding

MFR E-1 - COST OF SERVICE STUDY
2011 EQUALIZED AT PROPOSED RETAIL ROR
(\$000 Where Applicable)

RATE BASE -

	<u>HLFT2</u>	<u>HLFT3</u>	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-DST</u>	<u>SST-TST</u>
Electric Plant in Service	1,156,225	231,066	22,466	87,180	7,946	16,791,656	125,675	146,915	16,961	504,086	4,975	2,225	13,348
Accumulated Depreciation and Amortization	(522,867)	(104,103)	(10,043)	(70,489)	(3,201)	(7,449,604)	(55,774)	(65,077)	(7,343)	(297,355)	(2,269)	(952)	(6,348)
Net Plant In Service	633,358	126,964	12,423	16,691	4,745	9,342,052	69,900	81,838	9,618	206,730	2,706	1,274	7,000
Plant Held for Future Use	3,050	619	61	61	17	39,539	323	384	45	336	13	6	50
Construction Work In Progress	31,842	6,393	619	1,748	160	430,325	3,291	3,869	433	10,229	140	57	525
Net Nuclear Fuel	22,004	4,619	357	410	47	205,771	1,977	2,364	274	2,115	107	28	494
Total Utility Plant	690,254	138,595	13,460	18,910	4,969	10,017,687	75,492	88,455	10,371	219,410	2,966	1,365	8,069
Working Capital - Assets	144,978	29,715	2,591	7,717	668	1,963,661	14,417	16,852	1,944	44,441	713	231	2,481
Working Capital - Liabilities	(125,971)	(25,738)	(2,278)	(7,233)	(619)	(1,803,692)	(12,700)	(14,822)	(1,710)	(40,569)	(623)	(207)	(2,048)
Working Capital - Net	19,007	3,978	312	484	50	159,969	1,717	2,030	234	3,872	90	24	433
Total Rate Base	709,261	142,573	13,772	19,394	5,019	10,177,656	77,209	90,485	10,604	223,282	3,056	1,389	8,502

TARGET REVENUE REQUIREMENTS (EQUALIZED) -

Equalized Base Revenue Requirements	205,527	41,332	3,919	12,233	1,325	2,955,237	21,988	25,659	2,972	85,333	909	382	2,622
Other Operating Revenues	4,996	1,011	103	421	57	204,842	587	654	79	1,414	51	11	47
Total Target Revenue Requirements	210,522	42,343	4,022	12,654	1,382	3,160,079	22,575	26,313	3,051	86,747	960	393	2,670

EXPENSES -

Operating & Maintenance	(66,842)	(13,557)	(1,242)	(5,027)	(383)	(1,074,070)	(6,956)	(8,066)	(931)	(26,947)	(337)	(117)	(967)
Depreciation & Amortization	(43,737)	(8,699)	(839)	(4,896)	(291)	(643,758)	(4,732)	(5,496)	(625)	(28,206)	(191)	(81)	(509)
Taxes Other Than Income	(15,191)	(3,050)	(296)	(487)	(111)	(226,928)	(1,665)	(1,945)	(228)	(5,190)	(66)	(30)	(175)
Amortization of Property Losses	65	13	1	(4)	(1)	211	3	4	0	(66)	0	0	2
Gain or Loss on Sale of Plant	39	8	1	1	0	530	5	6	1	7	0	0	-
Total Operating Expense	(125,666)	(25,285)	(2,374)	(10,414)	(785)	(1,944,015)	(13,345)	(15,497)	(1,784)	(60,403)	(594)	(228)	(1,649)
Income Taxes	(26,814)	(5,390)	(521)	(654)	(187)	(383,201)	(2,911)	(3,411)	(399)	(8,076)	(116)	(52)	(324)
Curtailment Credit Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Reassign Curtailment Credit Revenue	(22)	(4)	0	0	0	(279)	(2)	(3)	0	(1)	0	0	0
Net Curtailment Credit Revenue	(22)	(4)	0	0	0	(279)	(2)	(3)	0	(1)	0	0	0
Net Curtailment NOI Adjustment	(13)	(3)	0	0	0	(171)	(1)	(2)	0	(1)	0	0	0
Total Expenses	(152,493)	(30,678)	(2,895)	(11,068)	(972)	(2,327,387)	(16,257)	(18,910)	(2,183)	(68,480)	(710)	(280)	(1,973)

NET OPERATING INCOME (NOI)

58,029	11,665	1,127	1,587	411	832,692	6,317	7,403	868	18,268	250	114	696
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EQUALIZED RATE OF RETURN

8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%	8.18%
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TARGET REVENUE REQUIREMENTS DEFICIENCY (1) -

Base Revenue Requirements	85,593	17,014	1,107	501	551	628,260	6,033	9,693	1,290	14,503	(71)	126	(1,166)
Other Operating Revenues - Misc. Service Charges	19	1	0	106	3	67,188	22	3	0	140	15	0	0
Target Revenue Requirements Deficiency	85,612	17,015	1,107	607	554	695,448	6,055	9,696	1,290	14,643	(56)	126	(1,166)

TARGET REVENUE REQUIREMENTS INDEX (2)

59.3%	59.8%	72.5%	95.2%	59.9%	78.0%	73.2%	63.2%	57.7%	83.1%	105.9%	68.2%	143.6%
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Notes:

- (1) Target Revenue Requirements at proposed retail ROR less
Total Revenues at present rates from Attachment No. 1
(2) Total Revenues from Attachment No.1 divided by
Target Revenue Requirements
Totals may not add due to rounding

**MFR E-1 - COST OF SERVICE STUDY
2011 AT PROPOSED RATES
(\$000 Where Applicable)**

	<u>Total Retail</u>	<u>CILC-1D</u>	<u>CILC-1G</u>	<u>CILC-1T</u>	<u>CS1</u>	<u>CS2</u>	<u>GS1</u>	<u>GSCU-1</u>	<u>GSD1</u>	<u>GSLD1</u>	<u>GSLD2</u>	<u>GSLD3</u>	<u>HLFT1</u>
PROJECTED ROR AT PRESENT RATES (1) -													
Total Rate Base	17,880,402	365,682	25,001	115,955	25,857	9,944	1,149,672	4,866	3,594,932	796,059	114,410	19,683	175,891
Operating Revenues -													
Sales of Electricity	3,974,908	71,419	5,920	25,264	5,048	1,880	298,244	1,472	762,962	144,725	21,684	4,519	35,764
Other Operating Revenues	200,116	2,582	175	711	184	72	15,106	120	26,633	5,588	808	118	1,243
Total Operating Revenues	4,175,024	74,000	6,095	25,975	5,232	1,952	313,350	1,592	789,595	150,313	22,492	4,638	37,008
Total Operating Expenses	(3,512,248)	(64,676)	(4,943)	(23,124)	(4,330)	(1,605)	(249,758)	(1,288)	(661,021)	(133,197)	(19,703)	(3,995)	(31,844)
Net Operating Income (NOI)	662,776	9,324	1,152	2,852	901	347	63,592	305	128,574	17,115	2,789	643	5,164
Rate of Return (ROR)	3.71%	2.55%	4.61%	2.46%	3.49%	3.49%	5.53%	6.26%	3.58%	2.15%	2.44%	3.27%	2.94%
Parity at Present Rates	1.00	0.69	1.24	0.66	0.94	0.94	1.49	1.69	0.96	0.58	0.66	0.88	0.79
PROPOSED INCREASES (2) -													
Base Revenues	1,231,654	34,840	1,378	11,236	3,062	1,074	36,089	28	285,908	83,103	11,257	1,759	10,212
Unbilled Revenues	(1,778)	(11)	(2)	(3)	(1)	(1)	(173)	(1)	(313)	(39)	(6)	(2)	(15)
Miscellaneous Service Charges	76,367	5	2	(0)	1	0	6,994	84	1,741	27	1	0	16
Total Proposes Increases	1,306,243	34,833	1,378	11,233	3,061	1,073	42,890	111	287,335	83,091	11,251	1,758	10,213
PROJECTED ROR AT PROPOSED RATES -													
Total Rate Base	17,880,402	365,705	25,002	115,964	25,858	9,944	1,149,666	4,867	3,595,085	796,104	114,417	19,685	175,903
Operating Revenues -													
Sales of Electricity	5,204,784	106,248	7,296	36,497	8,108	2,953	334,140	1,499	1,048,557	227,789	32,935	6,277	45,961
Other Operating Revenues	276,483	2,586	177	711	185	72	22,100	205	28,373	5,615	808	118	1,260
Total Operating Revenues	5,481,268	108,834	7,472	37,208	8,293	3,026	356,240	1,703	1,076,930	233,404	33,744	6,395	47,220
Total Operating Expenses	(4,018,370)	(79,001)	(5,428)	(27,747)	(5,581)	(2,050)	(262,021)	(1,304)	(773,352)	(167,893)	(24,351)	(4,692)	(35,946)
Net Operating Income (NOI)	1,462,898	29,833	2,045	9,461	2,712	976	94,219	399	303,578	65,511	9,392	1,703	11,274
Rate of Return (ROR)	8.18%	8.16%	8.18%	8.16%	10.49%	9.81%	8.20%	8.20%	8.44%	8.23%	8.21%	8.65%	6.41%
Parity at Proposed Rates	1.00	1.00	1.00	1.00	1.28	1.20	1.00	1.00	1.03	1.01	1.00	1.06	0.78

Notes:

- (1) Per Attachment No. 1
(2) Per MFR E-5, Source and Amount of Revenues
Totals may not add due to rounding

**MFR E-1 - COST OF SERVICE STUDY
2011 AT PROPOSED RATES
(\$000 Where Applicable)**

	<u>HLFT2</u>	<u>HLFT3</u>	<u>MET</u>	<u>OL-1</u>	<u>OS-2</u>	<u>RS1</u>	<u>SDTR-1</u>	<u>SDTR-2</u>	<u>SDTR-3</u>	<u>SL-1</u>	<u>SL-2</u>	<u>SST-DST</u>	<u>SST-TST</u>
PROJECTED ROR AT PRESENT RATES (1) -													
Total Rate Base	709,216	142,564	13,771	19,396	5,019	10,177,985	77,204	90,479	10,604	223,264	3,056	1,389	8,501
Operating Revenues -													
Sales of Electricity	119,934	24,318	2,812	11,732	774	2,326,977	15,955	15,966	1,682	70,830	980	256	3,788
Other Operating Revenues	4,977	1,010	103	315	54	137,654	565	651	79	1,274	36	11	47
Total Operating Revenues	124,911	25,329	2,915	12,047	828	2,464,630	16,520	16,618	1,761	72,105	1,017	268	3,835
Total Operating Expenses	(115,837)	(23,406)	(2,457)	(10,897)	(737)	(2,062,556)	(13,875)	(14,836)	(1,630)	(62,931)	(762)	(229)	(2,615)
Net Operating Income (NOI)	9,074	1,923	458	1,151	91	402,075	2,646	1,782	131	9,174	255	39	1,220
Rate of Return (ROR)	1.28%	1.35%	3.32%	5.93%	1.81%	3.95%	3.43%	1.97%	1.24%	4.11%	8.34%	2.81%	14.35%
Parity at Present Rates	0.35	0.36	0.90	1.60	0.49	1.07	0.92	0.53	0.33	1.11	2.25	0.76	3.87

PROPOSED INCREASES (2) -

Base Revenues	76,430	12,925	1,108	510	550	628,284	6,989	9,368	905	14,536	0	126	(0)
Unbilled Revenues	(25)	(7)	(1)	(7)	(0)	(1,119)	(6)	(4)	(1)	(37)	(1)	(0)	(3)
Miscellaneous Service Charges	18	1	0	107	3	67,188	22	3	0	140	14	0	0
Total Proposes Increases	76,423	12,919	1,107	609	553	694,354	7,005	9,366	904	14,639	13	126	(3)

PROJECTED ROR AT PROPOSED RATES -

Total Rate Base	709,261	142,573	13,772	19,394	5,019	10,177,656	77,209	90,485	10,604	223,282	3,056	1,389	8,502
Operating Revenues -													
Sales of Electricity	196,339	37,237	3,819	12,235	1,324	2,954,142	22,938	25,330	2,586	85,329	979	382	3,785
Other Operating Revenues	4,996	1,011	103	421	57	204,842	587	654	79	1,414	51	11	47
Total Operating Revenues	201,335	38,247	4,022	12,657	1,381	3,158,984	23,525	25,984	2,665	86,744	1,030	393	3,832
Total Operating Expenses	(148,740)	(29,004)	(2,895)	(11,068)	(971)	(2,326,932)	(16,646)	(18,776)	(2,025)	(68,478)	(738)	(280)	(2,449)
Net Operating Income (NOI)	52,595	9,244	1,127	1,588	410	832,053	6,879	7,208	640	18,266	292	114	1,383
Rate of Return (ROR)	7.42%	6.48%	8.18%	8.19%	8.17%	8.18%	8.91%	7.97%	6.03%	8.18%	9.54%	8.17%	16.26%
Parity at Proposed Rates	0.91	0.79	1.00	1.00	1.00	1.00	1.09	0.97	0.74	1.00	1.17	1.00	1.99

Notes:

- (1) Per Attachment No. 1
(2) Per MFR E-5, Source and Amount of Revenues
Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Explain the differences between the cost of service study approved in the company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

DOCKET NO. 080677-EI

Line
No.

1

2 FPL is providing a cost of service study that allocates production and transmission plant on the 12 CP and 1/13th method. This is the same methodology that FPL used in its last rate case, which was filed in 2005.
3 The last rate case in which the Commission specifically ruled on FPL's cost of service study was in 1983 (Docket No. 830465-EI, Order No. 13537, Issued July 24, 1984). In the 1983 rate case, the Commission
4 approved the 12 CP and 1/13th method for all production and transmission plant other than St. Lucie Unit 2. At that time, St. Lucie Unit 2 had only recently gone into service, and it represented a substantial
5 percentage of FPL's total production plant in rate base. Today, St. Lucie Unit 2 has been in service for approximately 25 years, and its remaining contribution to total production plant is much smaller. The special
6 exception made in FPL's 1983 rate case for St. Lucie Unit 2 should no longer apply, so FPL is not including a cost of service study reflecting the St. Lucie Unit 2 exception. FPL's cost of service study in this filing
7 is also consistent with the studies filed in FPL's 2001 rate case, Docket No. 001148-EI and FPL's 2005 rate case, Docket No. 050045-EI.

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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th ALL	ALL										
Line No.	Rate Base Component	TOTAL Amount	TOTAL Percent	CILC-1D Amount	CILC-1D Percent	CILC-1G Amount	CILC-1G Percent	CILC-1T Amount	CILC-1T Percent	CS1 Amount	CS1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	3,044,792	100.000%	69,990	2.299%	4,665	0.153%	32,408	1.064%	4,734	0.155%
3	Production - Coal	105,307	100.000%	2,421	2.299%	161	0.153%	1,121	1.064%	164	0.155%
4	Total Production - Steam	3,150,099	100.000%	72,411	2.299%	4,826	0.153%	33,529	1.064%	4,897	0.155%
5	Nuclear - Turkey Point	1,414,965	100.000%	32,526	2.299%	2,168	0.153%	15,061	1.064%	2,200	0.155%
6	Nuclear - St. Lucie 1	1,010,393	100.000%	23,226	2.299%	1,548	0.153%	10,754	1.064%	1,571	0.155%
7	Nuclear - St. Lucie Common	553,346	100.000%	12,720	2.299%	848	0.153%	5,890	1.064%	860	0.155%
8	Nuclear - St. Lucie 2	1,447,502	100.000%	33,274	2.299%	2,218	0.153%	15,407	1.064%	2,250	0.155%
9	Total Production - Nuclear	4,426,206	100.000%	101,745	2.299%	6,781	0.153%	47,111	1.064%	6,881	0.155%
10	Production - Other	5,744,770	100.000%	132,055	2.299%	8,801	0.153%	61,146	1.064%	8,931	0.155%
11	Total Production Plant	13,321,075	100.000%	306,211	2.299%	20,408	0.153%	141,786	1.064%	20,709	0.155%
12	Total Transmission Plant	3,697,397	100.000%	84,863	2.295%	5,656	0.153%	41,954	1.135%	5,739	0.155%
13	Total Distribution Plant	11,369,187	100.000%	179,306	1.577%	12,957	0.114%	712	0.006%	14,086	0.124%
14	Plant-In-Service - General	957,973	100.000%	18,359	1.916%	1,271	0.133%	7,138	0.745%	1,245	0.130%
15	Plant-In-Service - Intangible	254,333	100.000%	4,874	1.916%	338	0.133%	1,895	0.745%	331	0.130%
16	Total Electric Plant-In-Service	29,599,965	100.000%	593,613	2.005%	40,629	0.137%	193,485	0.654%	42,111	0.142%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(7,368,077)	100.000%	(169,370)	2.299%	(11,288)	0.153%	(78,424)	1.064%	(11,455)	0.155%
20	Accm Prv for Dpr & Amr - Transmission	(1,451,181)	100.000%	(33,308)	2.295%	(2,220)	0.153%	(16,467)	1.135%	(2,253)	0.155%
21	Accm Prv for Dpr & Amr - Distribution	(4,490,033)	100.000%	(66,164)	1.474%	(4,812)	0.107%	(208)	0.005%	(5,259)	0.117%
22	Accm Prv for Dpr & Amr - General	(419,583)	100.000%	(8,041)	1.916%	(557)	0.133%	(3,126)	0.745%	(545)	0.130%
23	Accm Prv for Dpr & Amr - Intangible	421,890	100.000%	8,526	2.021%	582	0.138%	2,690	0.638%	609	0.144%
24	Total Accm Prv for Dpr & Amr	(13,306,984)	100.000%	(268,356)	2.017%	(18,294)	0.137%	(95,534)	0.718%	(18,902)	0.142%
25	Net Plant-In-Service	16,292,981	100.000%	325,257	1.996%	22,335	0.137%	97,951	0.601%	23,208	0.142%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	71,452	100.000%	1,587	2.221%	106	0.148%	550	0.769%	110	0.155%
29	Total Plant Held For Future Use	71,452	100.000%	1,587	2.221%	106	0.148%	550	0.769%	110	0.155%
30											
31	Construction Work In Process:										
32	CWIP - Production	224,085	100.000%	5,151	2.299%	343	0.153%	2,385	1.064%	348	0.155%
33	CWIP - Transmission	270,852	100.000%	6,217	2.295%	414	0.153%	3,073	1.135%	420	0.155%
34	CWIP - Distribution	139,300	100.000%	2,494	1.791%	168	0.121%	0	0.000%	191	0.137%
35	Total CWIP - Prod, Trans, & Distrib	634,237	100.000%	13,862	2.186%	926	0.146%	5,458	0.861%	960	0.151%
36	CWIP - General & Intangible	138,247	100.000%	2,649	1.916%	183	0.133%	1,030	0.745%	180	0.130%
37	Total CWIP	772,484	100.000%	16,512	2.137%	1,110	0.144%	6,489	0.840%	1,140	0.148%
38											
39	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) ALL TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	408,125	100.000%	11,980	2.935%	781	0.191%	5,837	1.430%	751	0.184%
5	Total Net Nuclear Fuel	408,125	100.000%	11,980	2.935%	781	0.191%	5,837	1.430%	751	0.184%
6	Total Utility Plant	17,545,042	100.000%	355,336	2.025%	24,331	0.139%	110,826	0.632%	25,210	0.144%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	1,762,938	100.000%	38,811	2.201%	2,609	0.148%	15,707	0.891%	2,593	0.147%
10	Working Capital - Deferred Debits	1,710,528	100.000%	38,193	2.233%	2,580	0.151%	16,378	0.958%	2,513	0.147%
11	Total Working Capital - Assets	3,473,466	100.000%	77,004	2.217%	5,189	0.149%	32,085	0.924%	5,106	0.147%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(479,239)	100.000%	(9,693)	2.023%	(665)	0.139%	(3,894)	0.813%	(651)	0.136%
15	Working Capital - Current & Accrued Liabilities	(2,406,314)	100.000%	(51,827)	2.154%	(3,505)	0.146%	(20,988)	0.872%	(3,459)	0.144%
16	Working Capital - Deferred Credits	(252,554)	100.000%	(5,138)	2.034%	(350)	0.138%	(2,074)	0.821%	(349)	0.138%
17	Total Working Capital - Liabilities	(3,138,107)	100.000%	(66,658)	2.124%	(4,519)	0.144%	(26,957)	0.859%	(4,459)	0.142%
18	Net Working Capital	335,360	100.000%	10,346	3.085%	670	0.200%	5,129	1.529%	647	0.193%
19	Total Rate Base	17,880,402	100.000%	365,682	2.045%	25,001	0.140%	115,955	0.649%	25,857	0.145%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th ALL	CS2	CS2	GS1	GS1	GSCU-1	GSCU-1	GSD1	GSD1	GSLD1	GSLD1
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1 Electric Plant-In-Service:										
2 Production - Oil	1,771	0.058%	189,427	6.221%	699	0.023%	661,999	21.742%	149,162	4.899%
3 Production - Coal	61	0.058%	6,552	6.221%	24	0.023%	22,896	21.742%	5,159	4.899%
4 Total Production - Steam	1,832	0.058%	195,979	6.221%	723	0.023%	684,895	21.742%	154,321	4.899%
5 Nuclear - Turkey Point	823	0.058%	88,030	6.221%	325	0.023%	307,642	21.742%	69,318	4.899%
6 Nuclear - St. Lucie 1	588	0.058%	62,860	6.221%	232	0.023%	219,680	21.742%	49,498	4.899%
7 Nuclear - St. Lucie Common	322	0.058%	34,426	6.221%	127	0.023%	120,309	21.742%	27,108	4.899%
8 Nuclear - St. Lucie 2	842	0.058%	90,054	6.221%	332	0.023%	314,716	21.742%	70,912	4.899%
9 Total Production - Nuclear	2,575	0.058%	275,370	6.221%	1,016	0.023%	962,346	21.742%	216,837	4.899%
10 Production - Other	3,342	0.058%	357,403	6.221%	1,318	0.023%	1,249,028	21.742%	281,432	4.899%
11 Total Production Plant	7,748	0.058%	828,752	6.221%	3,056	0.023%	2,896,270	21.742%	652,590	4.899%
12 Total Transmission Plant	2,147	0.058%	229,679	6.212%	847	0.023%	802,667	21.709%	180,858	4.891%
13 Total Distribution Plant	5,469	0.048%	744,725	6.550%	3,387	0.030%	1,978,073	17.399%	428,571	3.770%
14 Plant-In-Service - General	490	0.051%	64,740	6.758%	390	0.041%	173,182	18.078%	36,975	3.860%
15 Plant-In-Service - Intangible	130	0.051%	17,188	6.758%	104	0.041%	45,978	18.078%	9,817	3.860%
16 Total Electric Plant-In-Service	15,986	0.054%	1,885,084	6.369%	7,784	0.026%	5,896,170	19.920%	1,308,810	4.422%
17										
18 Accm Prv for Depreciation & Amort:										
19 Accm Prv for Dpr & Amr - Prod Plant	(4,286)	0.058%	(458,394)	6.221%	(1,690)	0.023%	(1,601,968)	21.742%	(360,957)	4.899%
20 Accm Prv for Dpr & Amr - Transmission	(843)	0.058%	(90,146)	6.212%	(332)	0.023%	(315,037)	21.709%	(70,984)	4.891%
21 Accm Prv for Dpr & Amr - Distribution	(2,008)	0.045%	(282,243)	6.286%	(1,291)	0.029%	(741,084)	16.505%	(160,216)	3.568%
22 Accm Prv for Dpr & Amr - General	(215)	0.051%	(28,356)	6.758%	(171)	0.041%	(75,852)	18.078%	(16,195)	3.860%
23 Accm Prv for Dpr & Amr - Intangible	230	0.054%	26,581	6.301%	100	0.024%	85,395	20.241%	19,068	4.520%
24 Total Accm Prv for Dpr & Amr	(7,121)	0.054%	(832,557)	6.257%	(3,385)	0.025%	(2,648,546)	19.903%	(589,283)	4.428%
25 Net Plant-In-Service	8,864	0.054%	1,052,527	6.460%	4,399	0.027%	3,247,624	19.933%	719,527	4.416%
26										
27 Plant Held For Future Use:										
28 Plant held for Future Use	43	0.060%	4,563	6.387%	17	0.024%	15,197	21.269%	3,429	4.799%
29 Total Plant Held For Future Use	43	0.060%	4,563	6.387%	17	0.024%	15,197	21.269%	3,429	4.799%
30										
31 Construction Work In Process:										
32 CWIP - Production	130	0.058%	13,941	6.221%	51	0.023%	48,721	21.742%	10,978	4.899%
33 CWIP - Transmission	157	0.058%	16,825	6.212%	62	0.023%	58,799	21.709%	13,249	4.891%
34 CWIP - Distribution	78	0.056%	9,126	6.551%	40	0.028%	25,701	18.450%	5,825	4.181%
35 Total CWIP - Prod, Trans, & Distrib	366	0.058%	39,892	6.290%	153	0.024%	133,221	21.005%	30,051	4.738%
36 CWIP - General & Intangible	71	0.051%	9,343	6.758%	56	0.041%	24,992	18.078%	5,336	3.860%
37 Total CWIP	437	0.057%	49,235	6.374%	209	0.027%	158,213	20.481%	35,387	4.581%
38										
39 Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th ALL											
Line No.	Rate Base Component	CS2 Amount	CS2 Percent	GS1 Amount	GS1 Percent	GSCU-1 Amount	GSCU-1 Percent	GSD1 Amount	GSD1 Percent	GSLD1 Amount	GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	323	0.079%	23,975	5.874%	130	0.032%	93,575	22.928%	20,268	4.966%
5	Total Net Nuclear Fuel	323	0.079%	23,975	5.874%	130	0.032%	93,575	22.928%	20,268	4.966%
6	Total Utility Plant	9,667	0.055%	1,130,300	6.442%	4,756	0.027%	3,514,610	20.032%	778,611	4.438%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	1,044	0.059%	113,761	6.453%	631	0.036%	348,025	19.741%	75,636	4.290%
10	Working Capital - Deferred Debits	1,023	0.060%	110,802	6.478%	644	0.038%	335,671	19.624%	72,154	4.218%
11	Total Working Capital - Assets	2,068	0.060%	224,563	6.465%	1,275	0.037%	683,696	19.683%	147,790	4.255%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(259)	0.054%	(31,921)	6.661%	(190)	0.040%	(89,111)	18.594%	(19,085)	3.982%
15	Working Capital - Current & Accrued Liabilities	(1,396)	0.058%	(156,673)	6.511%	(887)	0.037%	(465,765)	19.356%	(100,661)	4.183%
16	Working Capital - Deferred Credits	(136)	0.054%	(16,597)	6.572%	(88)	0.035%	(48,498)	19.203%	(10,597)	4.196%
17	Total Working Capital - Liabilities	(1,791)	0.057%	(205,191)	6.539%	(1,165)	0.037%	(603,374)	19.227%	(130,342)	4.154%
18	Net Working Capital	277	0.082%	19,372	5.776%	110	0.033%	80,322	23.951%	17,448	5.203%
19	Total Rate Base	9,944	0.056%	1,149,672	6.430%	4,866	0.027%	3,594,932	20.105%	796,059	4.452%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th ALL	GSLD2	GSLD2	GSLD3	GSLD3	HLFT1	HLFT1	HLFT2	HLFT2	HLFT3	HLFT3
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1 Electric Plant-In-Service:										
2 Production - Oil	21,331	0.701%	5,431	0.178%	33,487	1.100%	134,761	4.426%	26,804	0.880%
3 Production - Coal	738	0.701%	188	0.178%	1,158	1.100%	4,661	4.426%	927	0.880%
4 Total Production - Steam	22,069	0.701%	5,618	0.178%	34,646	1.100%	139,421	4.426%	27,731	0.880%
5 Nuclear - Turkey Point	9,913	0.701%	2,524	0.178%	15,562	1.100%	62,626	4.426%	12,456	0.880%
6 Nuclear - St. Lucie 1	7,079	0.701%	1,802	0.178%	11,113	1.100%	44,719	4.426%	8,895	0.880%
7 Nuclear - St. Lucie Common	3,877	0.701%	987	0.178%	6,086	1.100%	24,491	4.426%	4,871	0.880%
8 Nuclear - St. Lucie 2	10,141	0.701%	2,582	0.178%	15,920	1.100%	64,066	4.426%	12,743	0.880%
9 Total Production - Nuclear	31,009	0.701%	7,894	0.178%	48,680	1.100%	195,901	4.426%	38,964	0.880%
10 Production - Other	40,247	0.701%	10,246	0.178%	63,182	1.100%	254,260	4.426%	50,572	0.880%
11 Total Production Plant	93,324	0.701%	23,759	0.178%	146,508	1.100%	589,583	4.426%	117,267	0.880%
12 Total Transmission Plant	25,864	0.700%	7,619	0.206%	40,603	1.098%	163,396	4.419%	32,499	0.879%
13 Total Distribution Plant	60,358	0.531%	82	0.001%	87,850	0.773%	359,097	3.159%	72,353	0.636%
14 Plant-In-Service - General	5,492	0.573%	1,164	0.122%	8,834	0.922%	34,887	3.642%	7,070	0.738%
15 Plant-In-Service - Intangible	1,458	0.573%	309	0.122%	2,345	0.922%	9,262	3.642%	1,877	0.738%
16 Total Electric Plant-In-Service	186,496	0.630%	32,933	0.111%	286,140	0.967%	1,156,225	3.906%	231,066	0.781%
17										
18 Accm Prv for Depreciation & Amort:										
19 Accm Prv for Dpr & Amr - Prod Plant	(51,619)	0.701%	(13,141)	0.178%	(81,036)	1.100%	(326,107)	4.426%	(64,862)	0.880%
20 Accm Prv for Dpr & Amr - Transmission	(10,151)	0.700%	(2,990)	0.206%	(15,936)	1.098%	(64,131)	4.419%	(12,756)	0.879%
21 Accm Prv for Dpr & Amr - Distribution	(22,384)	0.499%	(24)	0.001%	(32,787)	0.730%	(134,024)	2.985%	(26,713)	0.595%
22 Accm Prv for Dpr & Amr - General	(2,405)	0.573%	(510)	0.122%	(3,869)	0.922%	(15,280)	3.642%	(3,097)	0.738%
23 Accm Prv for Dpr & Amr - Intangible	2,700	0.640%	462	0.109%	4,111	0.974%	16,675	3.952%	3,325	0.788%
24 Total Accm Prv for Dpr & Amr	(83,880)	0.630%	(16,204)	0.122%	(129,517)	0.973%	(522,867)	3.929%	(104,103)	0.782%
25 Net Plant-In-Service	102,636	0.630%	16,729	0.103%	156,624	0.961%	633,358	3.887%	126,964	0.779%
26										
27 Plant Held For Future Use:										
28 Plant held for Future Use	495	0.692%	98	0.137%	753	1.054%	3,050	4.269%	619	0.867%
29 Total Plant Held For Future Use	495	0.692%	98	0.137%	753	1.054%	3,050	4.269%	619	0.867%
30										
31 Construction Work In Process:										
32 CWIP - Production	1,570	0.701%	400	0.178%	2,465	1.100%	9,918	4.426%	1,973	0.880%
33 CWIP - Transmission	1,895	0.700%	558	0.206%	2,974	1.098%	11,970	4.419%	2,381	0.879%
34 CWIP - Distribution	833	0.598%	0	0.000%	1,192	0.856%	4,920	3.532%	1,020	0.732%
35 Total CWIP - Prod, Trans, & Distrib	4,297	0.678%	958	0.151%	6,631	1.046%	26,808	4.227%	5,373	0.847%
36 CWIP - General & Intangible	793	0.573%	168	0.122%	1,275	0.922%	5,035	3.642%	1,020	0.738%
37 Total CWIP	5,090	0.659%	1,126	0.146%	7,906	1.023%	31,842	4.122%	6,393	0.828%
38										
39 Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th ALL											
Line No.	Rate Base Component	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	3,325	0.815%	921	0.226%	5,691	1.395%	22,004	5.391%	4,619	1.132%
5	Total Net Nuclear Fuel	3,325	0.815%	921	0.226%	5,691	1.395%	22,004	5.391%	4,619	1.132%
6	Total Utility Plant	111,546	0.636%	18,874	0.108%	170,974	0.974%	690,254	3.934%	138,595	0.790%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	11,468	0.651%	2,548	0.145%	18,606	1.055%	73,399	4.163%	15,012	0.852%
10	Working Capital - Deferred Debits	11,105	0.649%	2,634	0.154%	18,283	1.069%	71,645	4.188%	14,716	0.860%
11	Total Working Capital - Assets	22,573	0.650%	5,181	0.149%	36,889	1.062%	145,044	4.176%	29,729	0.856%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(2,871)	0.599%	(632)	0.132%	(4,655)	0.971%	(18,339)	3.827%	(3,736)	0.780%
15	Working Capital - Current & Accrued Liabilities	(15,286)	0.635%	(3,398)	0.141%	(24,848)	1.033%	(97,912)	4.069%	(20,042)	0.833%
16	Working Capital - Deferred Credits	(1,552)	0.615%	(342)	0.136%	(2,468)	0.977%	(9,831)	3.893%	(1,982)	0.785%
17	Total Working Capital - Liabilities	(19,709)	0.628%	(4,372)	0.139%	(31,972)	1.019%	(126,081)	4.018%	(25,760)	0.821%
18	Net Working Capital	2,864	0.854%	810	0.241%	4,917	1.466%	18,963	5.654%	3,969	1.183%
19	Total Rate Base	114,410	0.640%	19,683	0.110%	175,891	0.984%	709,216	3.966%	142,564	0.797%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th ALL	MET	MET	OL-1	OL-1	OS-2	OS-2	RS1	RS1	SDTR-1	SDTR-1
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1 Electric Plant-In-Service:										
2 Production - Oil	2,598	0.085%	1,179	0.039%	361	0.012%	1,664,779	54.676%	13,234	0.435%
3 Production - Coal	90	0.085%	41	0.039%	12	0.012%	57,578	54.676%	458	0.435%
4 Total Production - Steam	2,688	0.085%	1,220	0.039%	374	0.012%	1,722,357	54.676%	13,692	0.435%
5 Nuclear - Turkey Point	1,207	0.085%	548	0.039%	168	0.012%	773,650	54.676%	6,150	0.435%
6 Nuclear - St. Lucie 1	862	0.085%	391	0.039%	120	0.012%	552,445	54.676%	4,392	0.435%
7 Nuclear - St. Lucie Common	472	0.085%	214	0.039%	66	0.012%	302,549	54.676%	2,405	0.435%
8 Nuclear - St. Lucie 2	1,235	0.085%	560	0.039%	172	0.012%	791,440	54.676%	6,291	0.435%
9 Total Production - Nuclear	3,777	0.085%	1,714	0.039%	525	0.012%	2,420,085	54.676%	19,238	0.435%
10 Production - Other	4,902	0.085%	2,224	0.039%	682	0.012%	3,141,026	54.676%	24,969	0.435%
11 Total Production Plant	11,368	0.085%	5,158	0.039%	1,581	0.012%	7,283,468	54.676%	57,898	0.435%
12 Total Transmission Plant	3,150	0.085%	1,429	0.039%	438	0.012%	2,018,529	54.593%	16,046	0.434%
13 Total Distribution Plant	7,121	0.063%	77,465	0.681%	5,663	0.050%	6,769,764	59.545%	47,134	0.415%
14 Plant-In-Service - General	654	0.068%	2,472	0.258%	209	0.022%	568,865	59.382%	3,632	0.379%
15 Plant-In-Service - Intangible	174	0.068%	656	0.258%	55	0.022%	151,029	59.382%	964	0.379%
16 Total Electric Plant-In-Service	22,466	0.076%	87,180	0.295%	7,946	0.027%	16,791,655	56.729%	125,675	0.425%
17										
18 Accm Prv for Depreciation & Amort:										
19 Accm Prv for Dpr & Amr - Prod Plant	(6,288)	0.085%	(2,853)	0.039%	(874)	0.012%	(4,028,590)	54.676%	(32,024)	0.435%
20 Accm Prv for Dpr & Amr - Transmission	(1,236)	0.085%	(561)	0.039%	(172)	0.012%	(792,246)	54.593%	(6,298)	0.434%
21 Accm Prv for Dpr & Amr - Distribution	(2,558)	0.057%	(67,262)	1.498%	(2,180)	0.049%	(2,616,986)	58.284%	(17,686)	0.394%
22 Accm Prv for Dpr & Amr - General	(286)	0.068%	(1,083)	0.258%	(91)	0.022%	(249,158)	59.382%	(1,591)	0.379%
23 Accm Prv for Dpr & Amr - Intangible	326	0.077%	1,269	0.301%	117	0.028%	237,377	56.265%	1,825	0.433%
24 Total Accm Prv for Dpr & Amr	(10,043)	0.075%	(70,489)	0.530%	(3,201)	0.024%	(7,449,603)	55.983%	(55,774)	0.419%
25 Net Plant-In-Service	12,423	0.076%	16,691	0.102%	4,745	0.029%	9,342,052	57.338%	69,900	0.429%
26										
27 Plant Held For Future Use:										
28 Plant held for Future Use	61	0.086%	61	0.086%	17	0.024%	39,539	55.336%	323	0.452%
29 Total Plant Held For Future Use	61	0.086%	61	0.086%	17	0.024%	39,539	55.336%	323	0.452%
30										
31 Construction Work In Process:										
32 CWIP - Production	191	0.085%	87	0.039%	27	0.012%	122,522	54.676%	974	0.435%
33 CWIP - Transmission	231	0.085%	105	0.039%	32	0.012%	147,867	54.593%	1,175	0.434%
34 CWIP - Distribution	103	0.074%	1,200	0.861%	71	0.051%	77,842	55.881%	618	0.444%
35 Total CWIP - Prod, Trans, & Distrib	525	0.083%	1,392	0.219%	130	0.020%	348,231	54.905%	2,767	0.436%
36 CWIP - General & Intangible	94	0.068%	357	0.258%	30	0.022%	82,094	59.382%	524	0.379%
37 Total CWIP	619	0.080%	1,748	0.226%	160	0.021%	430,325	55.707%	3,291	0.426%
38										
39 Note: Totals may not add due to rounding.										
40										

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	357	0.087%	410	0.100%	47	0.012%	205,771	50.419%	1,977	0.484%
5	Total Net Nuclear Fuel	357	0.087%	410	0.100%	47	0.012%	205,771	50.419%	1,977	0.484%
6	Total Utility Plant	13,460	0.077%	18,909	0.108%	4,969	0.028%	10,017,686	57.097%	75,492	0.430%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	1,320	0.075%	4,168	0.236%	353	0.020%	995,481	56.467%	7,372	0.418%
10	Working Capital - Deferred Debits	1,272	0.074%	3,545	0.207%	316	0.018%	967,696	56.573%	7,053	0.412%
11	Total Working Capital - Assets	2,592	0.075%	7,713	0.222%	669	0.019%	1,963,177	56.519%	14,424	0.415%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(337)	0.070%	(1,173)	0.245%	(99)	0.021%	(280,103)	58.447%	(1,872)	0.391%
15	Working Capital - Current & Accrued Liabilities	(1,759)	0.073%	(5,516)	0.229%	(473)	0.020%	(1,376,388)	57.199%	(9,835)	0.409%
16	Working Capital - Deferred Credits	(185)	0.073%	(537)	0.213%	(47)	0.019%	(146,386)	57.962%	(1,006)	0.398%
17	Total Working Capital - Liabilities	(2,280)	0.073%	(7,226)	0.230%	(619)	0.020%	(1,802,877)	57.451%	(12,712)	0.405%
18	Net Working Capital	311	0.093%	486	0.145%	49	0.015%	160,299	47.799%	1,712	0.511%
19	Total Rate Base	13,771	0.077%	19,396	0.108%	5,019	0.028%	10,177,985	56.923%	77,204	0.432%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-DST Amount	SST-DST Percent
1	Electric Plant-In-Service:										
2	Production - Oil	15,443	0.507%	1,607	0.053%	6,242	0.205%	572	0.019%	206	0.007%
3	Production - Coal	534	0.507%	56	0.053%	216	0.205%	20	0.019%	7	0.007%
4	Total Production - Steam	15,977	0.507%	1,663	0.053%	6,458	0.205%	591	0.019%	213	0.007%
5	Nuclear - Turkey Point	7,176	0.507%	747	0.053%	2,901	0.205%	266	0.019%	96	0.007%
6	Nuclear - St. Lucie 1	5,125	0.507%	533	0.053%	2,071	0.205%	190	0.019%	68	0.007%
7	Nuclear - St. Lucie Common	2,806	0.507%	292	0.053%	1,134	0.205%	104	0.019%	37	0.007%
8	Nuclear - St. Lucie 2	7,341	0.507%	764	0.053%	2,968	0.205%	272	0.019%	98	0.007%
9	Total Production - Nuclear	22,449	0.507%	2,336	0.053%	9,074	0.205%	831	0.019%	300	0.007%
10	Production - Other	29,136	0.507%	3,032	0.053%	11,777	0.205%	1,079	0.019%	389	0.007%
11	Total Production Plant	67,562	0.507%	7,032	0.053%	27,310	0.205%	2,501	0.019%	902	0.007%
12	Total Transmission Plant	18,724	0.506%	1,949	0.053%	7,569	0.205%	693	0.019%	250	0.007%
13	Total Distribution Plant	55,347	0.487%	7,374	0.065%	449,600	3.955%	1,557	0.014%	997	0.009%
14	Plant-In-Service - General	4,173	0.436%	480	0.050%	15,494	1.617%	176	0.018%	61	0.006%
15	Plant-In-Service - Intangible	1,108	0.436%	127	0.050%	4,114	1.617%	47	0.018%	16	0.006%
16	Total Electric Plant-In-Service	146,915	0.496%	16,961	0.057%	504,086	1.703%	4,975	0.017%	2,225	0.008%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(37,370)	0.507%	(3,889)	0.053%	(15,105)	0.205%	(1,383)	0.019%	(499)	0.007%
20	Accm Prv for Dpr & Amr - Transmission	(7,349)	0.506%	(765)	0.053%	(2,971)	0.205%	(272)	0.019%	(98)	0.007%
21	Accm Prv for Dpr & Amr - Distribution	(20,669)	0.460%	(2,726)	0.061%	(279,741)	6.230%	(606)	0.013%	(361)	0.008%
22	Accm Prv for Dpr & Amr - General	(1,828)	0.436%	(210)	0.050%	(6,786)	1.617%	(77)	0.018%	(27)	0.006%
23	Accm Prv for Dpr & Amr - Intangible	2,139	0.507%	247	0.059%	7,248	1.718%	70	0.017%	33	0.008%
24	Total Accm Prv for Dpr & Amr	(65,077)	0.489%	(7,343)	0.055%	(297,355)	2.235%	(2,269)	0.017%	(952)	0.007%
25	Net Plant-In-Service	81,838	0.502%	9,618	0.059%	206,730	1.269%	2,706	0.017%	1,274	0.008%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	384	0.538%	45	0.063%	336	0.470%	13	0.018%	6	0.008%
29	Total Plant Held For Future Use	384	0.538%	45	0.063%	336	0.470%	13	0.018%	6	0.008%
30											
31	Construction Work In Process:										
32	CWIP - Production	1,137	0.507%	118	0.053%	459	0.205%	42	0.019%	15	0.007%
33	CWIP - Transmission	1,372	0.506%	143	0.053%	554	0.205%	51	0.019%	18	0.007%
34	CWIP - Distribution	758	0.544%	103	0.074%	6,979	5.010%	22	0.016%	15	0.011%
35	Total CWIP - Prod, Trans, & Distrib	3,266	0.515%	364	0.057%	7,993	1.260%	115	0.018%	48	0.008%
36	CWIP - General & Intangible	602	0.436%	69	0.050%	2,236	1.617%	25	0.018%	9	0.006%
37	Total CWIP	3,869	0.501%	433	0.056%	10,229	1.324%	140	0.018%	57	0.007%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	2,364	0.579%	274	0.067%	2,115	0.518%	107	0.026%	28	0.007%
5	Total Net Nuclear Fuel	2,364	0.579%	274	0.067%	2,115	0.518%	107	0.026%	28	0.007%
6	Total Utility Plant	88,455	0.504%	10,371	0.059%	219,410	1.251%	2,966	0.017%	1,365	0.008%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	8,632	0.490%	998	0.057%	23,078	1.309%	358	0.020%	120	0.007%
10	Working Capital - Deferred Debits	8,228	0.481%	947	0.055%	21,390	1.250%	356	0.021%	112	0.007%
11	Total Working Capital - Assets	16,860	0.485%	1,945	0.056%	44,467	1.280%	714	0.021%	232	0.007%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(2,165)	0.452%	(249)	0.052%	(7,126)	1.487%	(92)	0.019%	(31)	0.006%
15	Working Capital - Current & Accrued Liabilities	(11,503)	0.478%	(1,332)	0.055%	(30,600)	1.272%	(484)	0.020%	(160)	0.007%
16	Working Capital - Deferred Credits	(1,168)	0.463%	(131)	0.052%	(2,886)	1.143%	(47)	0.019%	(17)	0.007%
17	Total Working Capital - Liabilities	(14,836)	0.473%	(1,712)	0.055%	(40,613)	1.294%	(624)	0.020%	(207)	0.007%
18	Net Working Capital	2,024	0.604%	233	0.070%	3,854	1.149%	90	0.027%	24	0.007%
19	Total Rate Base	90,479	0.506%	10,604	0.059%	223,264	1.249%	3,056	0.017%	1,389	0.008%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

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☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	1,903	0.062%
3	Production - Coal	66	0.062%
4	Total Production - Steam	1,969	0.062%
5	Nuclear - Turkey Point	884	0.062%
6	Nuclear - St. Lucie 1	631	0.062%
7	Nuclear - St. Lucie Common	346	0.062%
8	Nuclear - St. Lucie 2	905	0.062%
9	Total Production - Nuclear	2,766	0.062%
10	Production - Other	3,590	0.062%
11	Total Production Plant	8,325	0.062%
12	Total Transmission Plant	4,228	0.114%
13	Total Distribution Plant	139	0.001%
14	Plant-In-Service - General	518	0.054%
15	Plant-In-Service - Intangible	138	0.054%
16	Total Electric Plant-In-Service	13,348	0.045%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	(4,604)	0.062%
20	Accm Prv for Dpr & Amr - Transmission	(1,680)	0.114%
21	Accm Prv for Dpr & Amr - Distribution	(41)	0.001%
22	Accm Prv for Dpr & Amr - General	(227)	0.054%
23	Accm Prv for Dpr & Amr - Intangible	184	0.044%
24	Total Accm Prv for Dpr & Amr	(6,348)	0.048%
25	Net Plant-In-Service	7,000	0.043%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	50	0.070%
29	Total Plant Held For Future Use	50	0.070%
30			
31	Construction Work In Process:		
32	CWIP - Production	140	0.062%
33	CWIP - Transmission	310	0.114%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	450	0.071%
36	CWIP - General & Intangible	75	0.054%
37	Total CWIP	525	0.068%
38			
39	Note: Totals may not add due to rounding.		
40			

FLORIDA PUBLIC SERVICE COMMISSION

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☐ Prior Year Ended ____/____/____

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AND SUBSIDIARIES

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Line No.	(1) Allocation Methodology: 12CP and 1/13th ALL Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	494	0.121%
5	Total Net Nuclear Fuel	494	0.121%
6	Total Utility Plant	8,069	0.046%
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	1,208	0.069%
10	Working Capital - Deferred Debits	1,274	0.074%
11	Total Working Capital - Assets	2,482	0.071%
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(291)	0.061%
15	Working Capital - Current & Accrued Liabilities	(1,618)	0.067%
16	Working Capital - Deferred Credits	(141)	0.056%
17	Total Working Capital - Liabilities	(2,050)	0.065%
18	Net Working Capital	432	0.129%
19	Total Rate Base	8,501	0.048%
20			
21	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

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AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) DEMAND TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	2,810,577	100.000%	63,115	2.246%	4,217	0.150%	29,058	1.034%	4,302	0.153%
3	Production - Coal	97,207	100.000%	2,183	2.246%	146	0.150%	1,005	1.034%	149	0.153%
4	Total Production - Steam	2,907,783	100.000%	65,298	2.246%	4,362	0.150%	30,063	1.034%	4,451	0.153%
5	Nuclear - Turkey Point	1,306,122	100.000%	29,331	2.246%	1,959	0.150%	13,504	1.034%	1,999	0.153%
6	Nuclear - St. Lucie 1	932,670	100.000%	20,944	2.246%	1,399	0.150%	9,643	1.034%	1,428	0.153%
7	Nuclear - St. Lucie Common	510,781	100.000%	11,470	2.246%	766	0.150%	5,281	1.034%	782	0.153%
8	Nuclear - St. Lucie 2	1,336,156	100.000%	30,005	2.246%	2,005	0.150%	13,814	1.034%	2,045	0.153%
9	Total Production - Nuclear	4,085,729	100.000%	91,751	2.246%	6,130	0.150%	42,242	1.034%	6,254	0.153%
10	Production - Other	5,302,864	100.000%	119,083	2.246%	7,956	0.150%	54,825	1.034%	8,117	0.153%
11	Total Production Plant	12,296,377	100.000%	276,132	2.246%	18,447	0.150%	127,130	1.034%	18,823	0.153%
12	Total Transmission Plant	3,407,798	100.000%	76,527	2.246%	5,113	0.150%	35,233	1.034%	5,217	0.153%
13	Total Distribution Plant	9,427,742	100.000%	175,524	1.862%	12,333	0.131%	0	0.000%	13,773	0.146%
14	Plant-In-Service - General	499,898	100.000%	10,735	2.147%	726	0.145%	3,476	0.695%	762	0.153%
15	Plant-In-Service - Intangible	132,719	100.000%	2,850	2.147%	193	0.145%	923	0.695%	202	0.153%
16	Total Electric Plant-In-Service	25,764,534	100.000%	541,767	2.103%	36,812	0.143%	166,761	0.647%	38,777	0.151%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(6,801,302)	100.000%	(152,733)	2.246%	(10,204)	0.150%	(70,317)	1.034%	(10,411)	0.153%
20	Accm Prv for Dpr & Amr - Transmission	(1,337,517)	100.000%	(30,036)	2.246%	(2,007)	0.150%	(13,828)	1.034%	(2,047)	0.153%
21	Accm Prv for Dpr & Amr - Distribution	(3,596,366)	100.000%	(64,864)	1.804%	(4,626)	0.129%	0	0.000%	(5,143)	0.143%
22	Accm Prv for Dpr & Amr - General	(218,951)	100.000%	(4,702)	2.147%	(318)	0.145%	(1,522)	0.695%	(334)	0.153%
23	Accm Prv for Dpr & Amr - Intangible	392,902	100.000%	8,245	2.098%	560	0.143%	2,525	0.643%	591	0.150%
24	Total Accm Prv for Dpr & Amr	(11,561,233)	100.000%	(244,089)	2.111%	(16,594)	0.144%	(83,144)	0.719%	(17,345)	0.150%
25	Net Plant-In-Service	14,203,300	100.000%	297,678	2.096%	20,218	0.142%	83,618	0.589%	21,432	0.151%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	64,886	100.000%	1,435	2.212%	95	0.147%	450	0.694%	101	0.156%
29	Total Plant Held For Future Use	64,886	100.000%	1,435	2.212%	95	0.147%	450	0.694%	101	0.156%
30											
31	Construction Work In Process:										
32	CWIP - Production	206,848	100.000%	4,645	2.246%	310	0.150%	2,139	1.034%	317	0.153%
33	CWIP - Transmission	249,637	100.000%	5,606	2.246%	375	0.150%	2,581	1.034%	382	0.153%
34	CWIP - Distribution	119,033	100.000%	2,481	2.084%	168	0.141%	0	0.000%	189	0.159%
35	Total CWIP - Prod, Trans, & Distrib	575,518	100.000%	12,732	2.212%	853	0.148%	4,720	0.820%	888	0.154%
36	CWIP - General & Intangible	72,142	100.000%	1,549	2.147%	105	0.145%	502	0.695%	110	0.153%
37	Total CWIP	647,660	100.000%	14,281	2.205%	958	0.148%	5,221	0.806%	998	0.154%
38											
39	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) DEMAND TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	14,915,846	100.000%	313,394	2.101%	21,271	0.143%	89,289	0.599%	22,531	0.151%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	837,947	100.000%	17,864	2.132%	1,211	0.144%	5,514	0.658%	1,275	0.152%
10	Working Capital - Deferred Debits	638,680	100.000%	13,743	2.152%	929	0.145%	4,526	0.709%	975	0.153%
11	Total Working Capital - Assets	1,476,626	100.000%	31,607	2.141%	2,140	0.145%	10,040	0.680%	2,250	0.152%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(226,454)	100.000%	(4,862)	2.147%	(329)	0.145%	(1,562)	0.690%	(346)	0.153%
15	Working Capital - Current & Accrued Liabilities	(1,082,606)	100.000%	(23,138)	2.137%	(1,567)	0.145%	(7,045)	0.651%	(1,653)	0.153%
16	Working Capital - Deferred Credits	(164,322)	100.000%	(3,587)	2.183%	(242)	0.147%	(1,323)	0.805%	(251)	0.153%
17	Total Working Capital - Liabilities	(1,473,381)	100.000%	(31,586)	2.144%	(2,138)	0.145%	(9,929)	0.674%	(2,249)	0.153%
18	Net Working Capital	3,245	100.000%	21	0.641%	2	0.062%	111	3.418%	0	0.014%
19	Total Rate Base	14,919,091	100.000%	313,415	2.101%	21,273	0.143%	89,400	0.599%	22,531	0.151%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended / /☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	1,586	0.056%	175,668	6.250%	624	0.022%	608,298	21.643%	137,531	4.893%
3	Production - Coal	55	0.056%	6,076	6.250%	22	0.022%	21,039	21.643%	4,757	4.893%
4	Total Production - Steam	1,641	0.056%	181,744	6.250%	645	0.022%	629,337	21.643%	142,287	4.893%
5	Nuclear - Turkey Point	737	0.056%	81,636	6.250%	290	0.022%	282,686	21.643%	63,913	4.893%
6	Nuclear - St. Lucie 1	526	0.056%	58,294	6.250%	207	0.022%	201,859	21.643%	45,639	4.893%
7	Nuclear - St. Lucie Common	288	0.056%	31,925	6.250%	113	0.022%	110,549	21.643%	24,994	4.893%
8	Nuclear - St. Lucie 2	754	0.056%	83,513	6.250%	297	0.022%	289,187	21.643%	65,382	4.893%
9	Total Production - Nuclear	2,305	0.056%	255,369	6.250%	907	0.022%	884,281	21.643%	199,928	4.893%
10	Production - Other	2,992	0.056%	331,443	6.250%	1,177	0.022%	1,147,708	21.643%	259,486	4.893%
11	Total Production Plant	6,938	0.056%	768,556	6.250%	2,729	0.022%	2,661,326	21.643%	601,702	4.893%
12	Total Transmission Plant	1,923	0.056%	212,996	6.250%	756	0.022%	737,556	21.643%	166,755	4.893%
13	Total Distribution Plant	5,399	0.057%	603,564	6.402%	1,819	0.019%	1,893,134	20.080%	423,413	4.491%
14	Plant-In-Service - General	288	0.058%	31,685	6.338%	108	0.022%	106,544	21.313%	24,080	4.817%
15	Plant-In-Service - Intangible	77	0.058%	8,412	6.338%	29	0.022%	28,286	21.313%	6,393	4.817%
16	Total Electric Plant-In-Service	14,624	0.057%	1,625,214	6.308%	5,440	0.021%	5,426,847	21.063%	1,222,343	4.744%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(3,837)	0.056%	(425,099)	6.250%	(1,510)	0.022%	(1,472,018)	21.643%	(332,810)	4.893%
20	Accm Prv for Dpr & Amr - Transmission	(755)	0.056%	(83,598)	6.250%	(297)	0.022%	(289,481)	21.643%	(65,449)	4.893%
21	Accm Prv for Dpr & Amr - Distribution	(1,981)	0.055%	(228,312)	6.348%	(680)	0.019%	(712,843)	19.821%	(158,496)	4.407%
22	Accm Prv for Dpr & Amr - General	(126)	0.058%	(13,878)	6.338%	(47)	0.022%	(46,665)	21.313%	(10,547)	4.817%
23	Accm Prv for Dpr & Amr - Intangible	223	0.057%	24,772	6.305%	83	0.021%	82,662	21.039%	18,612	4.737%
24	Total Accm Prv for Dpr & Amr	(6,477)	0.056%	(726,115)	6.281%	(2,450)	0.021%	(2,438,345)	21.091%	(548,689)	4.746%
25	Net Plant-In-Service	8,147	0.057%	899,098	6.330%	2,990	0.021%	2,988,502	21.041%	673,653	4.743%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	39	0.060%	4,140	6.380%	14	0.022%	13,961	21.517%	3,172	4.888%
29	Total Plant Held For Future Use	39	0.060%	4,140	6.380%	14	0.022%	13,961	21.517%	3,172	4.888%
30											
31	Construction Work In Process:										
32	CWIP - Production	117	0.056%	12,929	6.250%	46	0.022%	44,768	21.643%	10,122	4.893%
33	CWIP - Transmission	141	0.056%	15,603	6.250%	55	0.022%	54,029	21.643%	12,216	4.893%
34	CWIP - Distribution	78	0.065%	7,931	6.663%	25	0.021%	25,385	21.326%	5,809	4.880%
35	Total CWIP - Prod, Trans, & Distrib	335	0.058%	36,463	6.336%	127	0.022%	124,183	21.578%	28,146	4.891%
36	CWIP - General & Intangible	42	0.058%	4,573	6.338%	16	0.022%	15,376	21.313%	3,475	4.817%
37	Total CWIP	377	0.058%	41,036	6.336%	142	0.022%	139,558	21.548%	31,621	4.882%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th DEMAND	CS2	CS2	GS1	GS1	GSCU-1	GSCU-1	GSD1	GSD1	GSLD1	GSLD1	
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1											
2											
3 Net Nuclear Fuel:											
4 Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
5 Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
6 Total Utility Plant	8,563	0.057%	944,274	6.331%	3,146	0.021%	3,142,022	21.065%	708,446	4.750%	
7											
8 Working Capital - Assets:											
9 Working Capital - Current & Accrued Assets	483	0.058%	53,147	6.343%	179	0.021%	178,065	21.250%	40,225	4.800%	
10 Working Capital - Deferred Debits	368	0.058%	40,465	6.336%	138	0.022%	136,232	21.330%	30,792	4.821%	
11 Total Working Capital - Assets	851	0.058%	93,612	6.340%	317	0.021%	314,297	21.285%	71,017	4.809%	
12											
13 Working Capital - Liabilities:											
14 Working Capital - Other Non-Current Liabilities	(131)	0.058%	(14,361)	6.342%	(49)	0.022%	(48,270)	21.316%	(10,911)	4.818%	
15 Working Capital - Current & Accrued Liabilities	(627)	0.058%	(68,791)	6.354%	(232)	0.021%	(230,482)	21.290%	(52,106)	4.813%	
16 Working Capital - Deferred Credits	(94)	0.057%	(10,378)	6.316%	(36)	0.022%	(35,242)	21.447%	(7,969)	4.850%	
17 Total Working Capital - Liabilities	(852)	0.058%	(93,530)	6.348%	(317)	0.022%	(313,995)	21.311%	(70,986)	4.818%	
18 Net Working Capital	(1)	-0.033%	82	2.538%	0	0.005%	303	9.324%	31	0.942%	
19 Total Rate Base	8,562	0.057%	944,356	6.330%	3,146	0.021%	3,142,324	21.062%	708,477	4.749%	
20											
21 Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
Line No.	Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	19,423	0.691%	4,902	0.174%	30,221	1.075%	122,133	4.345%	24,153	0.859%
3	Production - Coal	672	0.691%	170	0.174%	1,045	1.075%	4,224	4.345%	835	0.859%
4	Total Production - Steam	20,095	0.691%	5,072	0.174%	31,266	1.075%	126,357	4.345%	24,989	0.859%
5	Nuclear - Turkey Point	9,026	0.691%	2,278	0.174%	14,044	1.075%	56,757	4.345%	11,224	0.859%
6	Nuclear - St. Lucie 1	6,445	0.691%	1,627	0.174%	10,029	1.075%	40,529	4.345%	8,015	0.859%
7	Nuclear - St. Lucie Common	3,530	0.691%	891	0.174%	5,492	1.075%	22,196	4.345%	4,389	0.859%
8	Nuclear - St. Lucie 2	9,234	0.691%	2,330	0.174%	14,367	1.075%	58,062	4.345%	11,482	0.859%
9	Total Production - Nuclear	28,235	0.691%	7,126	0.174%	43,932	1.075%	177,545	4.345%	35,111	0.859%
10	Production - Other	36,646	0.691%	9,249	0.174%	57,020	1.075%	230,435	4.345%	45,571	0.859%
11	Total Production Plant	84,975	0.691%	21,447	0.174%	132,219	1.075%	534,337	4.345%	105,671	0.859%
12	Total Transmission Plant	23,550	0.691%	5,944	0.174%	36,643	1.075%	148,085	4.345%	29,285	0.859%
13	Total Distribution Plant	59,404	0.630%	0	0.000%	86,242	0.915%	355,464	3.770%	71,700	0.761%
14	Plant-In-Service - General	3,397	0.680%	586	0.117%	5,173	1.035%	21,036	4.208%	4,193	0.839%
15	Plant-In-Service - Intangible	902	0.680%	156	0.117%	1,373	1.035%	5,585	4.208%	1,113	0.839%
16	Total Electric Plant-In-Service	172,228	0.668%	28,132	0.109%	281,650	1.016%	1,064,506	4.132%	211,963	0.823%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(47,001)	0.691%	(11,862)	0.174%	(73,132)	1.075%	(295,549)	4.345%	(58,448)	0.859%
20	Accm Prv for Dpr & Amr - Transmission	(9,243)	0.691%	(2,333)	0.174%	(14,382)	1.075%	(58,122)	4.345%	(11,494)	0.859%
21	Accm Prv for Dpr & Amr - Distribution	(22,055)	0.613%	0	0.000%	(32,266)	0.897%	(132,847)	3.694%	(26,486)	0.736%
22	Accm Prv for Dpr & Amr - General	(1,488)	0.680%	(257)	0.117%	(2,266)	1.035%	(9,213)	4.208%	(1,837)	0.839%
23	Accm Prv for Dpr & Amr - Intangible	2,622	0.667%	426	0.108%	3,983	1.014%	16,204	4.124%	3,226	0.821%
24	Total Accm Prv for Dpr & Amr	(77,165)	0.667%	(14,026)	0.121%	(118,063)	1.021%	(479,527)	4.148%	(95,039)	0.822%
25	Net Plant-In-Service	95,063	0.669%	14,106	0.099%	143,587	1.011%	584,979	4.119%	116,924	0.823%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	453	0.697%	76	0.117%	681	1.049%	2,772	4.272%	561	0.865%
29	Total Plant Held For Future Use	453	0.697%	76	0.117%	681	1.049%	2,772	4.272%	561	0.865%
30											
31	Construction Work In Process:										
32	CWIP - Production	1,429	0.691%	361	0.174%	2,224	1.075%	8,989	4.345%	1,778	0.859%
33	CWIP - Transmission	1,725	0.691%	435	0.174%	2,684	1.075%	10,848	4.345%	2,145	0.859%
34	CWIP - Distribution	829	0.697%	0	0.000%	1,188	0.998%	4,911	4.126%	1,017	0.855%
35	Total CWIP - Prod, Trans, & Distrib	3,984	0.692%	796	0.138%	6,097	1.059%	24,748	4.300%	4,940	0.858%
36	CWIP - General & Intangible	490	0.680%	85	0.117%	747	1.035%	3,036	4.208%	605	0.839%
37	Total CWIP	4,474	0.691%	881	0.136%	6,843	1.057%	27,784	4.290%	5,545	0.856%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

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of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended ____/____/____
Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th											
DEMAND											
Rate Base Component	GSLD2	GSLD2	GSLD3	GSLD3	HLFT1	HLFT1	HLFT2	HLFT2	HLFT3	HLFT3	
	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1											
2											
3 Net Nuclear Fuel:											
4 Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0.000%
5 Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0.000%
6 Total Utility Plant	99,990	0.670%	15,063	0.101%	151,111	1.013%	615,534	4.127%	123,030	0.825%	
7											
8 Working Capital - Assets:											
9 Working Capital - Current & Accrued Assets	5,672	0.677%	930	0.111%	8,619	1.029%	35,071	4.185%	6,994	0.835%	
10 Working Capital - Deferred Debits	4,344	0.680%	764	0.120%	6,621	1.037%	26,918	4.215%	5,364	0.840%	
11 Total Working Capital - Assets	10,017	0.678%	1,694	0.115%	15,240	1.032%	61,988	4.198%	12,358	0.837%	
12											
13 Working Capital - Liabilities:											
14 Working Capital - Other Non-Current Liabilities	(1,539)	0.680%	(264)	0.116%	(2,343)	1.035%	(9,529)	4.208%	(1,900)	0.839%	
15 Working Capital - Current & Accrued Liabilities	(7,351)	0.679%	(1,188)	0.110%	(11,159)	1.031%	(45,420)	4.195%	(9,065)	0.837%	
16 Working Capital - Deferred Credits	(1,125)	0.684%	(223)	0.136%	(1,725)	1.050%	(7,000)	4.260%	(1,392)	0.847%	
17 Total Working Capital - Liabilities	(10,015)	0.680%	(1,675)	0.114%	(15,227)	1.033%	(61,949)	4.205%	(12,357)	0.839%	
18 Net Working Capital	2	0.066%	19	0.577%	13	0.386%	39	1.198%	1	0.017%	
19 Total Rate Base	99,992	0.670%	15,082	0.101%	151,123	1.013%	615,573	4.126%	123,031	0.825%	
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21 Note: Totals may not add due to rounding.											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ___/___/___
☐ Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	2,394	0.085%	944	0.034%	334	0.012%	1,546,691	55.031%	12,099	0.430%
3	Production - Coal	83	0.085%	33	0.034%	12	0.012%	53,494	55.031%	418	0.430%
4	Total Production - Steam	2,476	0.085%	976	0.034%	346	0.012%	1,600,185	55.031%	12,518	0.430%
5	Nuclear - Turkey Point	1,112	0.085%	439	0.034%	155	0.012%	718,773	55.031%	5,623	0.430%
6	Nuclear - St. Lucie 1	794	0.085%	313	0.034%	111	0.012%	513,259	55.031%	4,015	0.430%
7	Nuclear - St. Lucie Common	435	0.085%	172	0.034%	61	0.012%	281,088	55.031%	2,199	0.430%
8	Nuclear - St. Lucie 2	1,138	0.085%	449	0.034%	159	0.012%	735,301	55.031%	5,752	0.430%
9	Total Production - Nuclear	3,480	0.085%	1,372	0.034%	486	0.012%	2,248,421	55.031%	17,589	0.430%
10	Production - Other	4,516	0.085%	1,781	0.034%	631	0.012%	2,918,224	55.031%	22,828	0.430%
11	Total Production Plant	10,472	0.085%	4,129	0.034%	1,463	0.012%	6,766,830	55.031%	52,935	0.430%
12	Total Transmission Plant	2,902	0.085%	1,144	0.034%	405	0.012%	1,875,348	55.031%	14,670	0.430%
13	Total Distribution Plant	6,459	0.069%	11,562	0.123%	4,288	0.045%	5,533,976	58.699%	45,758	0.485%
14	Plant-In-Service - General	406	0.081%	322	0.065%	117	0.023%	279,021	55.816%	2,264	0.453%
15	Plant-In-Service - Intangible	108	0.081%	86	0.065%	31	0.023%	74,078	55.816%	601	0.453%
16	Total Electric Plant-In-Service	20,348	0.079%	17,244	0.067%	6,304	0.024%	14,529,253	56.392%	116,227	0.451%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(5,792)	0.085%	(2,284)	0.034%	(809)	0.012%	(3,742,830)	55.031%	(29,279)	0.430%
20	Accm Prv for Dpr & Amr - Transmission	(1,139)	0.085%	(449)	0.034%	(159)	0.012%	(736,050)	55.031%	(5,758)	0.430%
21	Accm Prv for Dpr & Amr - Distribution	(2,304)	0.064%	(4,319)	0.120%	(1,598)	0.044%	(2,134,066)	59.340%	(17,232)	0.479%
22	Accm Prv for Dpr & Amr - General	(178)	0.081%	(141)	0.065%	(51)	0.023%	(122,209)	55.816%	(991)	0.453%
23	Accm Prv for Dpr & Amr - Intangible	309	0.079%	264	0.067%	97	0.025%	221,789	56.449%	1,772	0.451%
24	Total Accm Prv for Dpr & Amr	(9,104)	0.079%	(6,930)	0.060%	(2,521)	0.022%	(6,513,366)	56.338%	(51,488)	0.445%
25	Net Plant-In-Service	11,244	0.079%	10,314	0.073%	3,783	0.027%	8,015,887	56.437%	64,739	0.456%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	56	0.067%	43	0.067%	16	0.025%	35,861	55.267%	297	0.458%
29	Total Plant Held For Future Use	56	0.067%	43	0.067%	16	0.025%	35,861	55.267%	297	0.458%
30											
31	Construction Work In Process:										
32	CWIP - Production	176	0.085%	89	0.034%	25	0.012%	113,831	55.031%	890	0.430%
33	CWIP - Transmission	213	0.085%	84	0.034%	30	0.012%	137,378	55.031%	1,075	0.430%
34	CWIP - Distribution	99	0.083%	160	0.135%	59	0.049%	66,372	55.759%	613	0.515%
35	Total CWIP - Prod, Trans, & Distrib	488	0.085%	314	0.055%	113	0.020%	317,580	55.182%	2,578	0.448%
36	CWIP - General & Intangible	59	0.081%	47	0.065%	17	0.023%	40,266	55.816%	327	0.453%
37	Total CWIP	546	0.084%	360	0.056%	130	0.020%	357,847	55.252%	2,905	0.449%
38											
39	Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	11,847	0.079%	10,717	0.072%	3,929	0.026%	8,409,594	56.380%	67,942	0.455%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	674	0.080%	567	0.068%	206	0.025%	468,951	55.964%	3,810	0.455%
10	Working Capital - Deferred Debits	520	0.081%	404	0.063%	147	0.023%	356,226	55.775%	2,887	0.452%
11	Total Working Capital - Assets	1,194	0.081%	971	0.066%	352	0.024%	825,177	55.883%	6,697	0.454%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(184)	0.081%	(147)	0.065%	(53)	0.024%	(126,384)	55.810%	(1,027)	0.453%
15	Working Capital - Current & Accrued Liabilities	(875)	0.081%	(745)	0.069%	(270)	0.025%	(604,889)	55.873%	(4,939)	0.456%
16	Working Capital - Deferred Credits	(136)	0.083%	(90)	0.055%	(32)	0.020%	(91,201)	55.501%	(733)	0.446%
17	Total Working Capital - Liabilities	(1,195)	0.081%	(982)	0.067%	(356)	0.024%	(822,473)	55.822%	(6,699)	0.455%
18	Net Working Capital	(1)	-0.019%	(11)	-0.326%	(4)	-0.110%	2,703	83.301%	(3)	-0.078%
19	Total Rate Base	11,846	0.079%	10,707	0.072%	3,925	0.026%	8,412,297	56.386%	67,939	0.455%

21 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended / /
☐ Historical Test Year Ended / / /
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th DEMAND	SDTR-2	SDTR-2	SDTR-3	SDTR-3	SL-1	SL-1	SL-2	SL-2	SST-DST	SST-DST
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1 Electric Plant-In-Service:										
2 Production - Oil	14,086	0.501%	1,450	0.052%	5,028	0.179%	510	0.018%	190	0.007%
3 Production - Coal	487	0.501%	50	0.052%	174	0.179%	18	0.018%	7	0.007%
4 Total Production - Steam	14,573	0.501%	1,500	0.052%	5,202	0.179%	528	0.018%	196	0.007%
5 Nuclear - Turkey Point	6,546	0.501%	674	0.052%	2,337	0.179%	237	0.018%	88	0.007%
6 Nuclear - St. Lucie 1	4,674	0.501%	481	0.052%	1,669	0.179%	169	0.018%	63	0.007%
7 Nuclear - St. Lucie Common	2,560	0.501%	263	0.052%	914	0.179%	93	0.018%	35	0.007%
8 Nuclear - St. Lucie 2	6,697	0.501%	689	0.052%	2,391	0.179%	243	0.018%	90	0.007%
9 Total Production - Nuclear	20,477	0.501%	2,108	0.052%	7,310	0.179%	742	0.018%	276	0.007%
10 Production - Other	26,577	0.501%	2,735	0.052%	9,487	0.179%	963	0.018%	358	0.007%
11 Total Production Plant	61,627	0.501%	6,343	0.052%	22,000	0.179%	2,233	0.018%	831	0.007%
12 Total Transmission Plant	17,079	0.501%	1,758	0.052%	6,097	0.179%	619	0.018%	230	0.007%
13 Total Distribution Plant	54,808	0.581%	7,244	0.077%	59,493	0.631%	1,473	0.016%	913	0.010%
14 Plant-In-Service - General	2,673	0.535%	305	0.061%	1,680	0.336%	88	0.018%	40	0.008%
15 Plant-In-Service - Intangible	710	0.535%	81	0.061%	446	0.336%	23	0.018%	11	0.008%
16 Total Electric Plant-In-Service	136,897	0.531%	15,731	0.061%	89,715	0.348%	4,436	0.017%	2,024	0.008%
17										
18 Accm Prv for Depreciation & Amort:										
19 Accm Prv for Dpr & Amr - Prod Plant	(34,087)	0.501%	(3,508)	0.052%	(12,168)	0.179%	(1,235)	0.018%	(460)	0.007%
20 Accm Prv for Dpr & Amr - Transmission	(6,703)	0.501%	(690)	0.052%	(2,393)	0.179%	(243)	0.018%	(90)	0.007%
21 Accm Prv for Dpr & Amr - Distribution	(20,470)	0.569%	(2,676)	0.074%	(22,225)	0.618%	(550)	0.015%	(325)	0.009%
22 Accm Prv for Dpr & Amr - General	(1,171)	0.535%	(133)	0.061%	(736)	0.336%	(38)	0.018%	(17)	0.008%
23 Accm Prv for Dpr & Amr - Intangible	2,088	0.531%	240	0.061%	1,373	0.349%	68	0.017%	31	0.008%
24 Total Accm Prv for Dpr & Amr	(60,345)	0.522%	(6,768)	0.059%	(38,149)	0.313%	(1,999)	0.017%	(862)	0.007%
25 Net Plant-In-Service	76,552	0.539%	8,963	0.063%	53,566	0.377%	2,437	0.017%	1,162	0.008%
26										
27 Plant Held For Future Use:										
28 Plant held for Future Use	354	0.546%	41	0.064%	225	0.347%	12	0.018%	6	0.009%
29 Total Plant Held For Future Use	354	0.546%	41	0.064%	225	0.347%	12	0.018%	6	0.009%
30										
31 Construction Work In Process:										
32 CWIP - Production	1,037	0.501%	107	0.052%	370	0.179%	38	0.018%	14	0.007%
33 CWIP - Transmission	1,251	0.501%	129	0.052%	447	0.179%	45	0.018%	17	0.007%
34 CWIP - Distribution	755	0.635%	102	0.086%	825	0.693%	20	0.017%	14	0.012%
35 Total CWIP - Prod, Trans, & Distrib	3,043	0.529%	338	0.059%	1,642	0.285%	103	0.018%	45	0.008%
36 CWIP - General & Intangible	386	0.535%	44	0.061%	242	0.336%	13	0.018%	6	0.008%
37 Total CWIP	3,429	0.529%	382	0.059%	1,884	0.291%	116	0.018%	51	0.008%
38										
39 Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th DEMAND	SDTR-2	SDTR-2	SDTR-3	SDTR-3	SL-1	SL-1	SL-2	SL-2	SST-DST	SST-DST
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1										
2										
3 Net Nuclear Fuel:										
4 Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5 Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6 Total Utility Plant	80,335	0.539%	9,385	0.063%	55,675	0.373%	2,564	0.017%	1,218	0.008%
7										
8 Working Capital - Assets:										
9 Working Capital - Current & Accrued Assets	4,502	0.537%	518	0.062%	2,950	0.352%	146	0.017%	67	0.008%
10 Working Capital - Deferred Debits	3,408	0.534%	387	0.061%	2,108	0.330%	112	0.018%	50	0.008%
11 Total Working Capital - Assets	7,910	0.536%	905	0.061%	5,058	0.343%	259	0.018%	118	0.008%
12										
13 Working Capital - Liabilities:										
14 Working Capital - Other Non-Current Liabilities	(1,213)	0.536%	(138)	0.061%	(768)	0.339%	(40)	0.018%	(18)	0.008%
15 Working Capital - Current & Accrued Liabilities	(5,845)	0.540%	(674)	0.062%	(3,873)	0.358%	(189)	0.017%	(88)	0.008%
16 Working Capital - Deferred Credits	(863)	0.525%	(95)	0.058%	(471)	0.287%	(29)	0.018%	(12)	0.008%
17 Total Working Capital - Liabilities	(7,921)	0.538%	(908)	0.062%	(5,111)	0.347%	(258)	0.018%	(118)	0.008%
18 Net Working Capital	(11)	-0.331%	(3)	-0.105%	(54)	-1.659%	0	0.004%	(1)	-0.020%
19 Total Rate Base	80,325	0.538%	9,382	0.063%	55,622	0.373%	2,564	0.017%	1,217	0.008%
20										
21 Note: Totals may not add due to rounding.										
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2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	1,619	0.058%
3	Production - Coal	56	0.058%
4	Total Production - Steam	1,675	0.058%
5	Nuclear - Turkey Point	752	0.058%
6	Nuclear - St. Lucie 1	537	0.058%
7	Nuclear - St. Lucie Common	294	0.058%
8	Nuclear - St. Lucie 2	770	0.058%
9	Total Production - Nuclear	2,353	0.058%
10	Production - Other	3,055	0.058%
11	Total Production Plant	7,083	0.058%
12	Total Transmission Plant	1,963	0.058%
13	Total Distribution Plant	0	0.000%
14	Plant-In-Service - General	194	0.039%
15	Plant-In-Service - Intangible	51	0.039%
16	Total Electric Plant-In-Service	9,291	0.036%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	(3,918)	0.058%
20	Accm Prv for Dpr & Amr - Transmission	(770)	0.058%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%
22	Accm Prv for Dpr & Amr - General	(85)	0.039%
23	Accm Prv for Dpr & Amr - Intangible	141	0.036%
24	Total Accm Prv for Dpr & Amr	(4,632)	0.040%
25	Net Plant-In-Service	4,659	0.033%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	25	0.039%
29	Total Plant Held For Future Use	25	0.039%
30			
31	Construction Work In Process:		
32	CWIP - Production	119	0.058%
33	CWIP - Transmission	144	0.058%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	263	0.046%
36	CWIP - General & Intangible	28	0.039%
37	Total CWIP	291	0.045%
38			
39	Note: Totals may not add due to rounding.		
40			

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%
6	Total Utility Plant	4,975	0.033%
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	307	0.037%
10	Working Capital - Deferred Debits	252	0.039%
11	Total Working Capital - Assets	559	0.038%
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(87)	0.038%
15	Working Capital - Current & Accrued Liabilities	(392)	0.036%
16	Working Capital - Deferred Credits	(74)	0.045%
17	Total Working Capital - Liabilities	(553)	0.038%
18	Net Working Capital	6	0.190%
19	Total Rate Base	4,981	0.033%
20			
21	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th	ENERGY	TOTAL	CILC-1D	CILC-1D	CILC-1G	CILC-1G	CILC-1T	CILC-1T	CS1	CS1
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1 Electric Plant-In-Service:										
2 Production - Oil	234,215	100.000%	6,875	2.935%	448	0.191%	3,350	1.430%	431	0.184%
3 Production - Coal	8,101	100.000%	238	2.935%	15	0.191%	116	1.430%	15	0.184%
4 Total Production - Steam	242,315	100.000%	7,113	2.935%	464	0.191%	3,466	1.430%	446	0.184%
5 Nuclear - Turkey Point	108,843	100.000%	3,195	2.935%	208	0.191%	1,557	1.430%	200	0.184%
6 Nuclear - St. Lucie 1	77,723	100.000%	2,281	2.935%	149	0.191%	1,112	1.430%	143	0.184%
7 Nuclear - St. Lucie Common	42,565	100.000%	1,249	2.935%	81	0.191%	609	1.430%	78	0.184%
8 Nuclear - St. Lucie 2	111,346	100.000%	3,268	2.935%	213	0.191%	1,593	1.430%	205	0.184%
9 Total Production - Nuclear	340,477	100.000%	9,994	2.935%	651	0.191%	4,870	1.430%	627	0.184%
10 Production - Other	441,905	100.000%	12,972	2.935%	845	0.191%	6,321	1.430%	814	0.184%
11 Total Production Plant	1,024,698	100.000%	30,079	2.935%	1,960	0.191%	14,656	1.430%	1,886	0.184%
12 Total Transmission Plant	283,983	100.000%	8,336	2.935%	543	0.191%	4,062	1.430%	523	0.184%
13 Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14 Plant-In-Service - General	251,546	100.000%	7,373	2.931%	481	0.191%	3,592	1.428%	462	0.184%
15 Plant-In-Service - Intangible	66,783	100.000%	1,957	2.931%	128	0.191%	954	1.428%	123	0.184%
16 Total Electric Plant-In-Service	1,627,011	100.000%	47,745	2.935%	3,112	0.191%	23,264	1.430%	2,995	0.184%
17										
18 Accm Prv for Depreciation & Amort:										
19 Accm Prv for Dpr & Amr - Prod Plant	(566,775)	100.000%	(16,637)	2.935%	(1,084)	0.191%	(8,107)	1.430%	(1,043)	0.184%
20 Accm Prv for Dpr & Amr - Transmission	(111,460)	100.000%	(3,272)	2.935%	(213)	0.191%	(1,594)	1.430%	(205)	0.184%
21 Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22 Accm Prv for Dpr & Amr - General	(110,175)	100.000%	(3,229)	2.931%	(211)	0.191%	(1,573)	1.428%	(203)	0.184%
23 Accm Prv for Dpr & Amr - Intangible	7,896	100.000%	232	2.943%	15	0.192%	113	1.434%	15	0.185%
24 Total Accm Prv for Dpr & Amr	(780,514)	100.000%	(22,906)	2.935%	(1,493)	0.191%	(11,161)	1.430%	(1,437)	0.184%
25 Net Plant-In-Service	846,497	100.000%	24,840	2.934%	1,619	0.191%	12,103	1.430%	1,558	0.184%
26										
27 Plant Held For Future Use:										
28 Plant held for Future Use	5,127	100.000%	150	2.934%	10	0.191%	73	1.430%	9	0.184%
29 Total Plant Held For Future Use	5,127	100.000%	150	2.934%	10	0.191%	73	1.430%	9	0.184%
30										
31 Construction Work In Process:										
32 CWIP - Production	17,237	100.000%	506	2.935%	33	0.191%	247	1.430%	32	0.184%
33 CWIP - Transmission	20,803	100.000%	611	2.935%	40	0.191%	298	1.430%	38	0.184%
34 CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35 Total CWIP - Prod, Trans, & Distrib	38,040	100.000%	1,117	2.935%	73	0.191%	544	1.430%	70	0.184%
36 CWIP - General & Intangible	36,301	100.000%	1,064	2.931%	69	0.191%	518	1.428%	67	0.184%
37 Total CWIP	74,342	100.000%	2,181	2.933%	142	0.191%	1,063	1.429%	137	0.184%
38										
39 Note: Totals may not add due to rounding.										
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Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

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(\$000 WHERE APPLICABLE)											
Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) ENERGY TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	408,125	100.000%	11,980	2.935%	781	0.191%	5,837	1.430%	751	0.184%
5	Total Net Nuclear Fuel	408,125	100.000%	11,980	2.935%	781	0.191%	5,837	1.430%	751	0.184%
6	Total Utility Plant	1,334,091	100.000%	39,151	2.935%	2,552	0.191%	19,077	1.430%	2,455	0.184%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	693,299	100.000%	20,712	2.988%	1,342	0.194%	10,092	1.456%	1,298	0.187%
10	Working Capital - Deferred Debits	823,688	100.000%	24,153	2.932%	1,575	0.191%	11,769	1.429%	1,515	0.184%
11	Total Working Capital - Assets	1,516,987	100.000%	44,865	2.958%	2,916	0.192%	21,861	1.441%	2,813	0.185%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(161,399)	100.000%	(4,724)	2.927%	(308)	0.191%	(2,302)	1.426%	(296)	0.184%
15	Working Capital - Current & Accrued Liabilities	(973,573)	100.000%	(28,349)	2.912%	(1,852)	0.190%	(13,813)	1.419%	(1,779)	0.183%
16	Working Capital - Deferred Credits	(52,547)	100.000%	(1,518)	2.889%	(99)	0.189%	(740)	1.408%	(95)	0.181%
17	Total Working Capital - Liabilities	(1,187,518)	100.000%	(34,591)	2.913%	(2,260)	0.190%	(16,855)	1.419%	(2,170)	0.183%
18	Net Working Capital	329,469	100.000%	10,274	3.118%	656	0.199%	5,006	1.519%	643	0.195%
19	Total Rate Base	1,663,560	100.000%	49,425	2.971%	3,208	0.193%	24,083	1.448%	3,098	0.186%
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21	Note: Totals may not add due to rounding.										
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th											
Line No.	ENERGY	CS2	CS2	GS1	GS1	GSCU-1	GSCU-1	GSD1	GSD1	GSLD1	GSLD1
	Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Electric Plant-In-Service:										
2	Production - Oil	185	0.079%	13,759	5.874%	75	0.032%	53,701	22.928%	11,631	4.966%
3	Production - Coal	6	0.079%	476	5.874%	3	0.032%	1,857	22.928%	402	4.966%
4	Total Production - Steam	192	0.079%	14,235	5.874%	77	0.032%	55,558	22.928%	12,034	4.966%
5	Nuclear - Turkey Point	86	0.079%	6,394	5.874%	35	0.032%	24,956	22.928%	5,405	4.966%
6	Nuclear - St. Lucie 1	61	0.079%	4,566	5.874%	25	0.032%	17,820	22.928%	3,860	4.966%
7	Nuclear - St. Lucie Common	34	0.079%	2,500	5.874%	14	0.032%	9,759	22.928%	2,114	4.966%
8	Nuclear - St. Lucie 2	88	0.079%	6,541	5.874%	36	0.032%	25,530	22.928%	5,530	4.966%
9	Total Production - Nuclear	269	0.079%	20,001	5.874%	109	0.032%	78,065	22.928%	16,909	4.966%
10	Production - Other	350	0.079%	25,960	5.874%	141	0.032%	101,320	22.928%	21,948	4.966%
11	Total Production Plant	811	0.079%	60,196	5.874%	327	0.032%	234,943	22.928%	50,888	4.966%
12	Total Transmission Plant	225	0.079%	16,683	5.874%	91	0.032%	65,112	22.928%	14,103	4.966%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	199	0.079%	14,781	5.876%	80	0.032%	57,610	22.902%	12,474	4.959%
15	Plant-In-Service - Intangible	53	0.079%	3,924	5.876%	21	0.032%	15,295	22.902%	3,312	4.959%
16	Total Electric Plant-In-Service	1,287	0.079%	95,583	5.875%	519	0.032%	372,960	22.923%	80,777	4.965%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(448)	0.079%	(33,295)	5.874%	(181)	0.032%	(129,950)	22.928%	(28,147)	4.966%
20	Accm Prv for Dpr & Amr - Transmission	(88)	0.079%	(6,548)	5.874%	(36)	0.032%	(25,556)	22.928%	(5,535)	4.966%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(87)	0.079%	(6,474)	5.876%	(35)	0.032%	(25,232)	22.902%	(5,464)	4.959%
23	Accm Prv for Dpr & Amr - Intangible	6	0.079%	464	5.872%	3	0.032%	1,814	22.974%	393	4.979%
24	Total Accm Prv for Dpr & Amr	(617)	0.079%	(45,853)	5.875%	(249)	0.032%	(178,924)	22.924%	(38,753)	4.965%
25	Net Plant-In-Service	669	0.079%	49,730	5.875%	270	0.032%	194,035	22.922%	42,024	4.965%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	4	0.079%	301	5.875%	2	0.032%	1,175	22.920%	254	4.964%
29	Total Plant Held For Future Use	4	0.079%	301	5.875%	2	0.032%	1,175	22.920%	254	4.964%
30											
31	Construction Work In Process:										
32	CWIP - Production	14	0.079%	1,013	5.874%	5	0.032%	3,952	22.928%	856	4.966%
33	CWIP - Transmission	16	0.079%	1,222	5.874%	7	0.032%	4,770	22.928%	1,033	4.966%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	30	0.079%	2,235	5.874%	12	0.032%	8,722	22.928%	1,889	4.966%
36	CWIP - General & Intangible	29	0.079%	2,133	5.876%	12	0.032%	8,314	22.902%	1,800	4.959%
37	Total CWIP	59	0.079%	4,368	5.875%	24	0.032%	17,036	22.915%	3,689	4.963%
38											
39	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
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Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	323	0.079%	23,975	5.874%	130	0.032%	93,575	22.928%	20,268	4.966%
5	Total Net Nuclear Fuel	323	0.079%	23,975	5.874%	130	0.032%	93,575	22.928%	20,268	4.966%
6	Total Utility Plant	1,055	0.079%	78,375	5.875%	426	0.032%	305,821	22.924%	66,236	4.965%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	558	0.081%	40,599	5.856%	225	0.032%	161,076	23.233%	35,019	5.051%
10	Working Capital - Deferred Debits	651	0.079%	48,396	5.876%	263	0.032%	188,706	22.910%	40,864	4.961%
11	Total Working Capital - Assets	1,209	0.080%	88,996	5.867%	488	0.032%	349,782	23.058%	75,883	5.002%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(127)	0.079%	(9,486)	5.877%	(51)	0.032%	(36,927)	22.879%	(7,993)	4.953%
15	Working Capital - Current & Accrued Liabilities	(764)	0.078%	(57,274)	5.883%	(308)	0.032%	(221,876)	22.790%	(47,975)	4.928%
16	Working Capital - Deferred Credits	(41)	0.078%	(3,095)	5.891%	(17)	0.031%	(11,907)	22.659%	(2,570)	4.891%
17	Total Working Capital - Liabilities	(932)	0.079%	(69,855)	5.882%	(376)	0.032%	(270,709)	22.796%	(58,538)	4.929%
18	Net Working Capital	277	0.084%	19,140	5.809%	112	0.034%	79,073	24.000%	17,345	5.265%
19	Total Rate Base	1,332	0.080%	97,515	5.862%	537	0.032%	384,894	23.137%	83,581	5.024%
20											
21	Note: Totals may not add due to rounding.										
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th										
Line No.	ENERGY	GSLD2	GSLD2	GSLD3	GSLD3	HLFT1	HLFT1	HLFT2	HLFT2	HLFT3
	Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount
1	Electric Plant-In-Service:									
2	Production - Oil	1,908	0.815%	528	0.226%	3,266	1.395%	12,628	5.391%	2,651
3	Production - Coal	66	0.815%	18	0.226%	113	1.395%	437	5.391%	92
4	Total Production - Steam	1,974	0.815%	547	0.226%	3,379	1.395%	13,064	5.391%	2,742
5	Nuclear - Turkey Point	887	0.815%	246	0.226%	1,518	1.395%	5,868	5.391%	1,232
6	Nuclear - St. Lucie 1	633	0.815%	175	0.226%	1,084	1.395%	4,190	5.391%	880
7	Nuclear - St. Lucie Common	347	0.815%	96	0.226%	594	1.395%	2,295	5.391%	482
8	Nuclear - St. Lucie 2	907	0.815%	251	0.226%	1,553	1.395%	6,003	5.391%	1,260
9	Total Production - Nuclear	2,774	0.815%	768	0.226%	4,748	1.395%	18,357	5.391%	3,853
10	Production - Other	3,601	0.815%	997	0.226%	6,162	1.395%	23,825	5.391%	5,001
11	Total Production Plant	8,349	0.815%	2,312	0.226%	14,290	1.395%	55,246	5.391%	11,596
12	Total Transmission Plant	2,314	0.815%	641	0.226%	3,960	1.395%	15,311	5.391%	3,214
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
14	Plant-In-Service - General	2,046	0.814%	567	0.225%	3,503	1.392%	13,542	5.383%	2,842
15	Plant-In-Service - Intangible	543	0.814%	150	0.225%	930	1.392%	3,595	5.383%	755
16	Total Electric Plant-In-Service	13,253	0.815%	3,670	0.226%	22,682	1.394%	87,693	5.390%	18,407
17										
18	Accm Prv for Depreciation & Amort:									
19	Accm Prv for Dpr & Amr - Prod Plant	(4,618)	0.815%	(1,279)	0.226%	(7,904)	1.395%	(30,557)	5.391%	(6,414)
20	Accm Prv for Dpr & Amr - Transmission	(908)	0.815%	(252)	0.226%	(1,554)	1.395%	(6,009)	5.391%	(1,261)
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
22	Accm Prv for Dpr & Amr - General	(896)	0.814%	(248)	0.225%	(1,534)	1.392%	(5,931)	5.383%	(1,245)
23	Accm Prv for Dpr & Amr - Intangible	65	0.817%	18	0.226%	110	1.398%	427	5.406%	90
24	Total Accm Prv for Dpr & Amr	(6,358)	0.815%	(1,761)	0.226%	(10,882)	1.394%	(42,071)	5.390%	(8,831)
25	Net Plant-In-Service	6,895	0.815%	1,909	0.226%	11,801	1.394%	45,623	5.390%	9,576
26										
27	Plant Held For Future Use:									
28	Plant held for Future Use	42	0.814%	12	0.226%	71	1.394%	276	5.389%	58
29	Total Plant Held For Future Use	42	0.814%	12	0.226%	71	1.394%	276	5.389%	58
30										
31	Construction Work In Process:									
32	CWIP - Production	140	0.815%	39	0.226%	240	1.395%	929	5.391%	195
33	CWIP - Transmission	170	0.815%	47	0.226%	290	1.395%	1,122	5.391%	235
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
35	Total CWIP - Prod, Trans, & Distrib	310	0.815%	86	0.226%	530	1.395%	2,051	5.391%	430
36	CWIP - General & Intangible	295	0.814%	82	0.225%	505	1.392%	1,954	5.383%	410
37	Total CWIP	605	0.814%	168	0.225%	1,036	1.394%	4,005	5.387%	841
38										
39	Note: Totals may not add due to rounding.									
40										

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	3,325	0.815%	921	0.226%	5,691	1.395%	22,004	5.391%	4,619	1.132%
5	Total Net Nuclear Fuel	3,325	0.815%	921	0.226%	5,691	1.395%	22,004	5.391%	4,619	1.132%
6	Total Utility Plant	10,867	0.815%	3,010	0.226%	18,599	1.394%	71,908	5.390%	15,093	1.131%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	5,749	0.829%	1,592	0.230%	9,840	1.419%	38,042	5.487%	7,985	1.152%
10	Working Capital - Deferred Debits	6,704	0.814%	1,857	0.225%	11,474	1.393%	44,362	5.386%	9,311	1.130%
11	Total Working Capital - Assets	12,453	0.821%	3,449	0.227%	21,314	1.405%	82,404	5.432%	17,297	1.140%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(1,311)	0.812%	(363)	0.225%	(2,244)	1.391%	(8,677)	5.376%	(1,821)	1.128%
15	Working Capital - Current & Accrued Liabilities	(7,869)	0.808%	(2,179)	0.224%	(13,468)	1.383%	(52,068)	5.348%	(10,929)	1.123%
16	Working Capital - Deferred Credits	(421)	0.802%	(117)	0.222%	(721)	1.373%	(2,789)	5.307%	(585)	1.114%
17	Total Working Capital - Liabilities	(9,602)	0.809%	(2,659)	0.224%	(16,433)	1.384%	(63,533)	5.350%	(13,336)	1.123%
18	Net Working Capital	2,852	0.866%	790	0.240%	4,881	1.481%	18,871	5.728%	3,981	1.202%
19	Total Rate Base	13,719	0.825%	3,799	0.228%	23,480	1.411%	90,778	5.457%	19,054	1.145%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	205	0.087%	235	0.100%	27	0.012%	118,088	50.419%	1,135	0.484%
3	Production - Coal	7	0.087%	8	0.100%	1	0.012%	4,084	50.419%	39	0.484%
4	Total Production - Steam	212	0.087%	243	0.100%	28	0.012%	122,172	50.419%	1,174	0.484%
5	Nuclear - Turkey Point	95	0.087%	109	0.100%	13	0.012%	54,877	50.419%	527	0.484%
6	Nuclear - St. Lucie 1	68	0.087%	78	0.100%	9	0.012%	39,187	50.419%	377	0.484%
7	Nuclear - St. Lucie Common	37	0.087%	43	0.100%	5	0.012%	21,461	50.419%	206	0.484%
8	Nuclear - St. Lucie 2	97	0.087%	112	0.100%	13	0.012%	56,139	50.419%	539	0.484%
9	Total Production - Nuclear	297	0.087%	342	0.100%	39	0.012%	171,664	50.419%	1,649	0.484%
10	Production - Other	386	0.087%	443	0.100%	51	0.012%	222,802	50.419%	2,141	0.484%
11	Total Production Plant	895	0.087%	1,028	0.100%	118	0.012%	516,638	50.419%	4,964	0.484%
12	Total Transmission Plant	248	0.087%	285	0.100%	33	0.012%	143,180	50.419%	1,376	0.484%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	219	0.087%	254	0.101%	29	0.012%	126,963	50.473%	1,217	0.484%
15	Plant-In-Service - Intangible	58	0.087%	67	0.101%	8	0.012%	33,708	50.473%	323	0.484%
16	Total Electric Plant-In-Service	1,421	0.087%	1,634	0.100%	188	0.012%	820,489	50.429%	7,879	0.484%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	(495)	0.087%	(569)	0.100%	(65)	0.012%	(285,760)	50.419%	(2,746)	0.484%
20	Accm Prv for Dpr & Amr - Transmission	(97)	0.087%	(112)	0.100%	(13)	0.012%	(56,196)	50.419%	(540)	0.484%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(96)	0.087%	(111)	0.101%	(13)	0.012%	(55,609)	50.473%	(533)	0.484%
23	Accm Prv for Dpr & Amr - Intangible	7	0.088%	8	0.099%	1	0.012%	3,973	50.322%	38	0.486%
24	Total Accm Prv for Dpr & Amr	(682)	0.087%	(784)	0.100%	(90)	0.012%	(393,592)	50.427%	(3,780)	0.484%
25	Net Plant-In-Service	739	0.087%	850	0.100%	98	0.012%	426,898	50.431%	4,099	0.484%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	4	0.087%	5	0.101%	1	0.012%	2,586	50.436%	25	0.484%
29	Total Plant Held For Future Use	4	0.087%	5	0.101%	1	0.012%	2,586	50.436%	25	0.484%
30											
31	Construction Work In Process:										
32	CWIP - Production	15	0.087%	17	0.100%	2	0.012%	8,691	50.419%	84	0.484%
33	CWIP - Transmission	18	0.087%	21	0.100%	2	0.012%	10,489	50.419%	101	0.484%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	33	0.087%	38	0.100%	4	0.012%	19,179	50.419%	184	0.484%
36	CWIP - General & Intangible	32	0.087%	37	0.101%	4	0.012%	18,322	50.473%	176	0.484%
37	Total CWIP	65	0.087%	75	0.101%	9	0.012%	37,502	50.445%	360	0.484%
38											
39	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	357	0.087%	410	0.100%	47	0.012%	205,771	50.419%	1,977	0.484%
5	Total Net Nuclear Fuel	357	0.087%	410	0.100%	47	0.012%	205,771	50.419%	1,977	0.484%
6	Total Utility Plant	1,165	0.087%	1,340	0.100%	154	0.012%	672,756	50.428%	6,461	0.484%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	616	0.089%	651	0.094%	81	0.012%	345,095	49.776%	3,418	0.493%
10	Working Capital - Deferred Debits	719	0.087%	830	0.101%	95	0.012%	415,607	50.457%	3,986	0.484%
11	Total Working Capital - Assets	1,335	0.088%	1,481	0.098%	176	0.012%	760,701	50.146%	7,404	0.488%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(141)	0.087%	(164)	0.101%	(19)	0.012%	(81,541)	50.522%	(780)	0.483%
15	Working Capital - Current & Accrued Liabilities	(844)	0.087%	(1,005)	0.103%	(111)	0.011%	(493,694)	50.709%	(4,678)	0.481%
16	Working Capital - Deferred Credits	(45)	0.086%	(56)	0.106%	(8)	0.011%	(26,791)	50.985%	(251)	0.477%
17	Total Working Capital - Liabilities	(1,029)	0.087%	(1,224)	0.103%	(136)	0.011%	(602,026)	50.696%	(5,708)	0.481%
18	Net Working Capital	306	0.093%	257	0.078%	40	0.012%	158,675	48.161%	1,696	0.515%
19	Total Rate Base	1,471	0.088%	1,597	0.096%	194	0.012%	831,431	49.979%	8,156	0.490%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
X Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended / /
Historical Test Year Ended / /
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th										
Line No.	ENERGY	SDTR-2	SDTR-2	SDTR-3	SDTR-3	SL-1	SL-1	SL-2	SL-2	SST-DST
	Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount
1	Electric Plant-In-Service:									
2	Production - Oil	1,357	0.579%	157	0.067%	1,214	0.518%	61	0.026%	16
3	Production - Coal	47	0.579%	5	0.067%	42	0.518%	2	0.026%	1
4	Total Production - Steam	1,404	0.579%	163	0.067%	1,256	0.518%	63	0.026%	17
5	Nuclear - Turkey Point	630	0.579%	73	0.067%	564	0.518%	29	0.026%	8
6	Nuclear - St. Lucie 1	450	0.579%	52	0.067%	403	0.518%	20	0.026%	5
7	Nuclear - St. Lucie Common	247	0.579%	29	0.067%	221	0.518%	11	0.026%	3
8	Nuclear - St. Lucie 2	645	0.579%	75	0.067%	577	0.518%	29	0.026%	8
9	Total Production - Nuclear	1,972	0.579%	229	0.067%	1,764	0.518%	89	0.026%	24
10	Production - Other	2,560	0.579%	297	0.067%	2,290	0.518%	116	0.026%	31
11	Total Production Plant	5,936	0.579%	689	0.067%	5,310	0.518%	269	0.026%	71
12	Total Transmission Plant	1,645	0.579%	191	0.067%	1,472	0.518%	74	0.026%	20
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
14	Plant-In-Service - General	1,455	0.578%	169	0.067%	1,302	0.517%	66	0.026%	17
15	Plant-In-Service - Intangible	386	0.578%	45	0.067%	346	0.517%	17	0.026%	5
16	Total Electric Plant-In-Service	9,422	0.579%	1,093	0.067%	8,429	0.518%	426	0.026%	112
17										
18	Accm Prv for Depreciation & Amort:									
19	Accm Prv for Dpr & Amr - Prod Plant	(3,283)	0.579%	(381)	0.067%	(2,937)	0.518%	(149)	0.026%	(39)
20	Accm Prv for Dpr & Amr - Transmission	(646)	0.579%	(75)	0.067%	(578)	0.518%	(29)	0.026%	(8)
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
22	Accm Prv for Dpr & Amr - General	(637)	0.578%	(74)	0.067%	(570)	0.517%	(29)	0.026%	(8)
23	Accm Prv for Dpr & Amr - Intangible	46	0.581%	5	0.067%	41	0.520%	2	0.026%	1
24	Total Accm Prv for Dpr & Amr	(4,520)	0.579%	(524)	0.067%	(4,044)	0.518%	(204)	0.026%	(54)
25	Net Plant-In-Service	4,902	0.579%	569	0.067%	4,385	0.518%	222	0.026%	59
26										
27	Plant Held For Future Use:									
28	Plant held for Future Use	30	0.579%	3	0.067%	27	0.518%	1	0.026%	0
29	Total Plant Held For Future Use	30	0.579%	3	0.067%	27	0.518%	1	0.026%	0
30										
31	Construction Work In Process:									
32	CWIP - Production	100	0.579%	12	0.067%	89	0.518%	5	0.026%	1
33	CWIP - Transmission	121	0.579%	14	0.067%	108	0.518%	5	0.026%	1
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0
35	Total CWIP - Prod, Trans, & Distrib	220	0.579%	26	0.067%	197	0.518%	10	0.026%	3
36	CWIP - General & Intangible	210	0.578%	24	0.067%	188	0.517%	9	0.026%	3
37	Total CWIP	430	0.579%	50	0.067%	385	0.518%	19	0.026%	5
38										
39	Note: Totals may not add due to rounding.									
40										

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended ___/___/___☐ Historical Test Year Ended ___/___/___

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	2,364	0.579%	274	0.067%	2,115	0.518%	107	0.026%	28	0.007%
5	Total Net Nuclear Fuel	2,364	0.579%	274	0.067%	2,115	0.518%	107	0.026%	28	0.007%
6	Total Utility Plant	7,726	0.579%	896	0.067%	6,912	0.518%	350	0.026%	92	0.007%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	4,087	0.590%	474	0.068%	3,656	0.527%	185	0.027%	49	0.007%
10	Working Capital - Deferred Debits	4,766	0.579%	553	0.067%	4,264	0.518%	216	0.026%	57	0.007%
11	Total Working Capital - Assets	8,853	0.584%	1,027	0.068%	7,920	0.522%	401	0.026%	106	0.007%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(932)	0.578%	(108)	0.067%	(834)	0.517%	(42)	0.026%	(11)	0.007%
15	Working Capital - Current & Accrued Liabilities	(5,594)	0.575%	(649)	0.067%	(5,005)	0.514%	(253)	0.026%	(67)	0.007%
16	Working Capital - Deferred Credits	(300)	0.570%	(35)	0.066%	(268)	0.510%	(14)	0.026%	(4)	0.007%
17	Total Working Capital - Liabilities	(6,826)	0.575%	(792)	0.067%	(6,107)	0.514%	(309)	0.026%	(81)	0.007%
18	Net Working Capital	2,027	0.615%	235	0.071%	1,813	0.550%	92	0.028%	24	0.007%
19	Total Rate Base	9,753	0.586%	1,132	0.068%	8,724	0.524%	441	0.027%	116	0.007%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

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☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	284	0.121%
3	Production - Coal	10	0.121%
4	Total Production - Steam	294	0.121%
5	Nuclear - Turkey Point	132	0.121%
6	Nuclear - St. Lucie 1	94	0.121%
7	Nuclear - St. Lucie Common	52	0.121%
8	Nuclear - St. Lucie 2	135	0.121%
9	Total Production - Nuclear	412	0.121%
10	Production - Other	535	0.121%
11	Total Production Plant	1,241	0.121%
12	Total Transmission Plant	344	0.121%
13	Total Distribution Plant	0	0.000%
14	Plant-In-Service - General	304	0.121%
15	Plant-In-Service - Intangible	81	0.121%
16	Total Electric Plant-In-Service	1,971	0.121%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	(687)	0.121%
20	Accm Prv for Dpr & Amr - Transmission	(135)	0.121%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%
22	Accm Prv for Dpr & Amr - General	(133)	0.121%
23	Accm Prv for Dpr & Amr - Intangible	10	0.121%
24	Total Accm Prv for Dpr & Amr	(945)	0.121%
25	Net Plant-In-Service	1,025	0.121%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	6	0.121%
29	Total Plant Held For Future Use	6	0.121%
30			
31	Construction Work In Process:		
32	CWIP - Production	21	0.121%
33	CWIP - Transmission	25	0.121%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	46	0.121%
36	CWIP - General & Intangible	44	0.121%
37	Total CWIP	90	0.121%
38			
39	Note: Totals may not add due to rounding.		
40			

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	494	0.121%
5	<i>Total Net Nuclear Fuel</i>	<u>494</u>	<u>0.121%</u>
6	<i>Total Utility Plant</i>	<u>1,616</u>	<u>0.121%</u>
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	855	0.123%
10	Working Capital - Deferred Debits	997	0.121%
11	<i>Total Working Capital - Assets</i>	<u>1,852</u>	<u>0.122%</u>
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(195)	0.121%
15	Working Capital - Current & Accrued Liabilities	(1,170)	0.120%
16	Working Capital - Deferred Credits	(63)	0.119%
17	<i>Total Working Capital - Liabilities</i>	<u>(1,428)</u>	<u>0.120%</u>
18	<i>Net Working Capital</i>	<u>424</u>	<u>0.129%</u>
19	<i>Total Rate Base</i>	<u>2,040</u>	<u>0.123%</u>
20			
21	Note: Totals may not add due to rounding.		
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended / /
Historical Test Year Ended / /
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th	CUSTOMER										
Line No.	CUSTOMER	TOTAL	TOTAL	CILC-1D	CILC-1D	CILC-1G	CILC-1G	CILC-1T	CILC-1T	CS1	CS1
	Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	5,616	100.000%	0	0.000%	0	0.000%	2,660	47.368%	0	0.000%
13	Total Distribution Plant	1,485,351	100.000%	3,782	0.255%	624	0.042%	712	0.048%	314	0.021%
14	Plant-In-Service - General	192,504	100.000%	252	0.131%	65	0.034%	70	0.036%	20	0.010%
15	Plant-In-Service - Intangible	51,108	100.000%	67	0.131%	17	0.034%	18	0.036%	5	0.010%
16	Total Electric Plant-In-Service	1,734,578	100.000%	4,101	0.236%	706	0.041%	3,460	0.199%	339	0.020%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	(2,204)	100.000%	0	0.000%	0	0.000%	(1,044)	47.368%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(573,152)	100.000%	(1,300)	0.227%	(186)	0.032%	(208)	0.036%	(116)	0.020%
22	Accm Prv for Dpr & Amr - General	(84,315)	100.000%	(110)	0.131%	(28)	0.034%	(30)	0.036%	(9)	0.010%
23	Accm Prv for Dpr & Amr - Intangible	14,237	100.000%	49	0.346%	7	0.048%	53	0.369%	4	0.029%
24	Total Accm Prv for Dpr & Amr	(645,434)	100.000%	(1,361)	0.211%	(208)	0.032%	(1,230)	0.191%	(121)	0.019%
25	Net Plant-In-Service	1,089,144	100.000%	2,740	0.252%	498	0.046%	2,230	0.205%	219	0.020%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	1,345	100.000%	2	0.126%	0	0.032%	26	1.940%	0	0.010%
29	Total Plant Held For Future Use	1,345	100.000%	2	0.126%	0	0.032%	26	1.940%	0	0.010%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	411	100.000%	0	0.000%	0	0.000%	195	47.368%	0	0.000%
34	CWIP - Distribution	13,072	100.000%	13	0.103%	0	0.003%	0	0.000%	2	0.013%
35	Total CWIP - Prod, Trans, & Distr	13,483	100.000%	13	0.100%	0	0.003%	195	1.445%	2	0.013%
36	CWIP - General & Intangible	27,781	100.000%	36	0.131%	9	0.034%	10	0.036%	3	0.010%
37	Total CWIP	41,264	100.000%	50	0.121%	10	0.023%	205	0.497%	5	0.011%
38											
39	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) CUSTOMER TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	1,131,753	100.000%	2,791	0.247%	508	0.045%	2,461	0.217%	223	0.020%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	212,701	100.000%	234	0.110%	57	0.027%	101	0.047%	19	0.009%
10	Working Capital - Deferred Debits	231,296	100.000%	297	0.128%	76	0.033%	83	0.036%	24	0.010%
11	Total Working Capital - Assets	443,997	100.000%	531	0.120%	133	0.030%	184	0.041%	43	0.010%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(85,172)	100.000%	(107)	0.126%	(28)	0.032%	(31)	0.036%	(9)	0.010%
15	Working Capital - Current & Accrued Liabilities	(325,333)	100.000%	(340)	0.104%	(85)	0.026%	(130)	0.040%	(28)	0.009%
16	Working Capital - Deferred Credits	(33,218)	100.000%	(33)	0.100%	(8)	0.025%	(12)	0.035%	(3)	0.008%
17	Total Working Capital - Liabilities	(443,723)	100.000%	(480)	0.108%	(121)	0.027%	(173)	0.039%	(39)	0.009%
18	Net Working Capital	274	100.000%	51	18.507%	12	4.389%	12	4.219%	4	1.398%
19	Total Rate Base	1,132,027	100.000%	2,842	0.251%	520	0.046%	2,472	0.218%	227	0.020%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	71	0.005%	141,162	9.504%	1,568	0.106%	84,938	5.718%	5,158	0.347%
14	Plant-In-Service - General	3	0.002%	18,274	9.493%	203	0.105%	9,028	4.690%	421	0.219%
15	Plant-In-Service - Intangible	1	0.002%	4,852	9.493%	54	0.105%	2,397	4.690%	112	0.219%
16	Total Electric Plant-In-Service	75	0.004%	164,287	9.471%	1,825	0.105%	96,364	5.555%	5,691	0.328%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(27)	0.005%	(53,930)	9.409%	(611)	0.107%	(28,241)	4.927%	(1,720)	0.300%
22	Accm Prv for Dpr & Amr - General	(1)	0.002%	(8,004)	9.493%	(89)	0.105%	(3,954)	4.690%	(184)	0.219%
23	Accm Prv for Dpr & Amr - Intangible	1	0.007%	1,345	9.449%	15	0.105%	919	6.455%	63	0.442%
24	Total Accm Prv for Dpr & Amr	(27)	0.004%	(60,589)	9.387%	(685)	0.106%	(31,276)	4.846%	(1,841)	0.285%
25	Net Plant-In-Service	48	0.004%	103,698	9.521%	1,140	0.105%	65,087	5.976%	3,849	0.353%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.002%	123	9.111%	1	0.101%	61	4.501%	3	0.210%
29	Total Plant Held For Future Use	0	0.002%	123	9.111%	1	0.101%	61	4.501%	3	0.210%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	0	0.003%	1,194	9.137%	14	0.110%	316	2.418%	16	0.121%
35	Total CWIP - Prod, Trans, & Distrib	0	0.003%	1,194	8.858%	14	0.107%	316	2.344%	16	0.117%
36	CWIP - General & Intangible	0	0.002%	2,637	9.493%	29	0.105%	1,303	4.690%	61	0.219%
37	Total CWIP	1	0.002%	3,832	9.285%	44	0.106%	1,619	3.923%	77	0.186%
38											
39	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	49	0.004%	107,652	9.512%	1,185	0.105%	66,767	5.899%	3,929	0.347%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	3	0.002%	20,015	9.410%	227	0.107%	8,883	4.176%	392	0.184%
10	Working Capital - Deferred Debits	4	0.002%	21,941	9.486%	244	0.105%	10,733	4.640%	497	0.215%
11	Total Working Capital - Assets	7	0.002%	41,955	9.449%	471	0.106%	19,617	4.418%	890	0.200%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(1)	0.002%	(8,074)	9.480%	(90)	0.106%	(3,914)	4.595%	(180)	0.212%
15	Working Capital - Current & Accrued Liabilities	(5)	0.001%	(30,608)	9.408%	(347)	0.107%	(13,406)	4.121%	(580)	0.178%
16	Working Capital - Deferred Credits	0	0.001%	(3,124)	9.405%	(35)	0.107%	(1,350)	4.064%	(57)	0.173%
17	Total Working Capital - Liabilities	(7)	0.002%	(41,806)	9.422%	(472)	0.106%	(18,670)	4.208%	(818)	0.184%
18	Net Working Capital	1	0.265%	149	54.499%	(2)	-0.610%	947	345.423%	72	26.341%
19	Total Rate Base	49	0.004%	107,802	9.523%	1,183	0.104%	67,713	5.982%	4,001	0.353%
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21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th											
Line No.	CUSTOMER	GSLD2	GSLD2	GSLD3	GSLD3	HLFT1	HLFT1	HLFT2	HLFT2	HLFT3	HLFT3
	Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	1,034	18.421%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	954	0.064%	82	0.006%	1,608	0.108%	3,634	0.245%	653	0.044%
14	Plant-In-Service - General	48	0.025%	11	0.006%	158	0.082%	310	0.161%	35	0.018%
15	Plant-In-Service - Intangible	13	0.025%	3	0.006%	42	0.082%	82	0.161%	9	0.018%
16	Total Electric Plant-In-Service	1,015	0.058%	1,131	0.065%	1,808	0.104%	4,025	0.232%	697	0.040%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	(406)	18.421%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(329)	0.057%	(24)	0.004%	(521)	0.091%	(1,177)	0.205%	(227)	0.040%
22	Accm Prv for Dpr & Amr - General	(21)	0.025%	(5)	0.006%	(69)	0.082%	(136)	0.161%	(15)	0.018%
23	Accm Prv for Dpr & Amr - Intangible	13	0.093%	18	0.127%	18	0.127%	44	0.306%	9	0.063%
24	Total Accm Prv for Dpr & Amr	(337)	0.052%	(417)	0.065%	(572)	0.089%	(1,269)	0.197%	(233)	0.036%
25	Net Plant-In-Service	678	0.062%	714	0.066%	1,236	0.113%	2,756	0.253%	464	0.043%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.024%	10	0.747%	1	0.079%	2	0.154%	0	0.017%
29	Total Plant Held For Future Use	0	0.024%	10	0.747%	1	0.079%	2	0.154%	0	0.017%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	76	18.421%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	3	0.026%	0	0.000%	4	0.033%	9	0.068%	2	0.019%
35	Total CWIP - Prod, Trans, & Distrb	3	0.026%	76	0.562%	4	0.032%	9	0.066%	2	0.019%
36	CWIP - General & Intangible	7	0.025%	2	0.006%	23	0.082%	45	0.161%	5	0.018%
37	Total CWIP	10	0.025%	77	0.188%	27	0.066%	54	0.130%	7	0.018%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent
1										
2										
3 Net Nuclear Fuel:										
4 Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5 Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6 Total Utility Plant	689	0.061%	801	0.071%	1,264	0.112%	2,812	0.248%	471	0.042%
7										
8 Working Capital - Assets:										
9 Working Capital - Current & Accrued Assets	47	0.022%	25	0.012%	148	0.069%	286	0.134%	34	0.016%
10 Working Capital - Deferred Debits	56	0.024%	14	0.006%	187	0.081%	366	0.158%	41	0.018%
11 Total Working Capital - Assets	103	0.023%	39	0.009%	335	0.075%	652	0.147%	74	0.017%
12										
13 Working Capital - Liabilities:										
14 Working Capital - Other Non-Current Liabilities	(20)	0.024%	(5)	0.006%	(68)	0.080%	(133)	0.156%	(15)	0.017%
15 Working Capital - Current & Accrued Liabilities	(66)	0.020%	(30)	0.009%	(221)	0.068%	(424)	0.130%	(48)	0.015%
16 Working Capital - Deferred Credits	(6)	0.019%	(3)	0.008%	(22)	0.067%	(42)	0.126%	(5)	0.014%
17 Total Working Capital - Liabilities	(93)	0.021%	(38)	0.009%	(311)	0.070%	(598)	0.135%	(67)	0.015%
18 Net Working Capital	10	3.746%	1	0.435%	24	8.622%	53	19.444%	7	2.639%
19 Total Rate Base	699	0.062%	802	0.071%	1,288	0.114%	2,865	0.253%	479	0.042%
20										
21 Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
X Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended / /
Historical Test Year Ended / /
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th											
CUSTOMER											
Line No.	Rate Base Component	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	661	0.045%	0	0.000%	1,375	0.093%	1,235,788	83.198%	1,376	0.093%
14	Plant-In-Service - General	28	0.015%	185	0.096%	63	0.033%	162,881	84.612%	152	0.079%
15	Plant-In-Service - Intangible	8	0.015%	49	0.096%	17	0.033%	43,244	84.612%	40	0.079%
16	Total Electric Plant-In-Service	697	0.040%	235	0.014%	1,455	0.084%	1,441,912	83.128%	1,568	0.090%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(255)	0.044%	0	0.000%	(582)	0.101%	(482,920)	84.257%	(454)	0.079%
22	Accm Prv for Dpr & Amr - General	(12)	0.015%	(81)	0.096%	(28)	0.033%	(71,340)	84.612%	(66)	0.079%
23	Accm Prv for Dpr & Amr - Intangible	9	0.067%	(10)	-0.073%	20	0.137%	11,615	81.584%	15	0.102%
24	Total Accm Prv for Dpr & Amr	(258)	0.040%	(92)	0.014%	(590)	0.091%	(542,645)	84.074%	(506)	0.078%
25	Net Plant-In-Service	439	0.040%	143	0.013%	865	0.079%	899,267	82.566%	1,062	0.097%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.014%	1	0.092%	0	0.031%	1,092	81.208%	1	0.076%
29	Total Plant Held For Future Use	0	0.014%	1	0.092%	0	0.031%	1,092	81.208%	1	0.076%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	4	0.032%	0	0.000%	12	0.094%	11,471	87.750%	5	0.035%
35	Total CWIP - Prod, Trans, & Distrib	4	0.031%	0	0.000%	12	0.091%	11,471	85.073%	5	0.034%
36	CWIP - General & Intangible	4	0.015%	27	0.096%	9	0.033%	23,506	84.612%	22	0.079%
37	Total CWIP	8	0.020%	27	0.065%	21	0.052%	34,977	84.763%	26	0.064%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	448	0.040%	171	0.015%	887	0.078%	935,336	82.645%	1,089	0.096%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	29	0.014%	200	0.094%	65	0.031%	181,436	85.301%	144	0.068%
10	Working Capital - Deferred Debits	34	0.014%	224	0.097%	74	0.032%	195,863	84.680%	180	0.078%
11	Total Working Capital - Assets	62	0.014%	423	0.095%	140	0.031%	377,299	84.978%	324	0.073%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(12)	0.014%	(83)	0.097%	(27)	0.032%	(72,177)	84.743%	(65)	0.077%
15	Working Capital - Current & Accrued Liabilities	(40)	0.012%	(319)	0.098%	(91)	0.028%	(277,806)	85.391%	(217)	0.067%
16	Working Capital - Deferred Credits	(4)	0.011%	(33)	0.101%	(9)	0.026%	(28,394)	85.479%	(22)	0.066%
17	Total Working Capital - Liabilities	(56)	0.013%	(435)	0.098%	(127)	0.029%	(378,378)	85.273%	(304)	0.069%
18	Net Working Capital	6	2.325%	(11)	-4.110%	13	4.573%	(1,079)	-393.763%	19	7.065%
19	Total Rate Base	454	0.040%	160	0.014%	899	0.079%	934,257	82.530%	1,109	0.098%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ___/___/___
☐ Historical Test Year Ended ___/___/___
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th											
CUSTOMER											
Rate Base Component	SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-DST Amount	SST-DST Percent	
1 Electric Plant-In-Service:											
2 Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
3 Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
4 Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
5 Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
6 Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
7 Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
8 Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
9 Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
10 Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
11 Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
12 Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
13 Total Distribution Plant	539	0.036%	129	0.009%	0	0.000%	0	0.000%	84	0.006%	
14 Plant-In-Service - General	46	0.024%	6	0.003%	201	0.105%	20	0.010%	4	0.002%	
15 Plant-In-Service - Intangible	12	0.024%	2	0.003%	53	0.105%	5	0.010%	1	0.002%	
16 Total Electric Plant-In-Service	596	0.034%	137	0.008%	255	0.015%	26	0.001%	89	0.005%	
17											
18 Accm Prv for Depreciation & Amort:											
19 Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
20 Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
21 Accm Prv for Dpr & Amr - Distribution	(199)	0.035%	(49)	0.009%	0	0.000%	0	0.000%	(35)	0.006%	
22 Accm Prv for Dpr & Amr - General	(20)	0.024%	(3)	0.003%	(88)	0.105%	(9)	0.010%	(2)	0.002%	
23 Accm Prv for Dpr & Amr - Intangible	6	0.046%	2	0.013%	(11)	-0.079%	(1)	-0.008%	1	0.008%	
24 Total Accm Prv for Dpr & Amr	(212)	0.033%	(50)	0.008%	(99)	0.015%	(10)	0.002%	(36)	0.006%	
25 Net Plant-In-Service	384	0.035%	87	0.008%	155	0.014%	16	0.001%	53	0.005%	
26											
27 Plant Held For Future Use:											
28 Plant held for Future Use	0	0.023%	0	0.003%	1	0.100%	0	0.010%	0	0.002%	
29 Total Plant Held For Future Use	0	0.023%	0	0.003%	1	0.100%	0	0.010%	0	0.002%	
30											
31 Construction Work In Process:											
32 CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
33 CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
34 CWIP - Distribution	3	0.023%	1	0.006%	0	0.000%	0	0.000%	1	0.006%	
35 Total CWIP - Prod, Trans, & Distrib	3	0.022%	1	0.006%	0	0.000%	0	0.000%	1	0.005%	
36 CWIP - General & Intangible	7	0.024%	1	0.003%	29	0.105%	3	0.010%	1	0.002%	
37 Total CWIP	10	0.023%	2	0.004%	29	0.070%	3	0.007%	1	0.003%	
38											
39 Note: Totals may not add due to rounding.											
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	394	0.035%	89	0.008%	186	0.016%	19	0.002%	55	0.005%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	43	0.020%	6	0.003%	233	0.110%	23	0.011%	4	0.002%
10	Working Capital - Deferred Debits	54	0.023%	7	0.003%	244	0.106%	24	0.011%	5	0.002%
11	Total Working Capital - Assets	96	0.022%	13	0.003%	477	0.108%	48	0.011%	8	0.002%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(20)	0.023%	(3)	0.003%	(91)	0.107%	(9)	0.011%	(2)	0.002%
15	Working Capital - Current & Accrued Liabilities	(63)	0.019%	(9)	0.003%	(372)	0.114%	(37)	0.011%	(5)	0.002%
16	Working Capital - Deferred Credits	(6)	0.019%	(1)	0.002%	(39)	0.117%	(4)	0.012%	(1)	0.002%
17	Total Working Capital - Liabilities	(89)	0.020%	(12)	0.003%	(502)	0.113%	(50)	0.011%	(8)	0.002%
18	Net Working Capital	8	2.770%	1	0.481%	(24)	-8.832%	(2)	-0.885%	1	0.301%
19	Total Rate Base	401	0.035%	90	0.008%	162	0.014%	16	0.001%	56	0.005%

21 Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	0	0.000%
3	Production - Coal	0	0.000%
4	Total Production - Steam	0	0.000%
5	Nuclear - Turkey Point	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%
9	Total Production - Nuclear	0	0.000%
10	Production - Other	0	0.000%
11	Total Production Plant	0	0.000%
12	Total Transmission Plant	1,921	34.211%
13	Total Distribution Plant	139	0.009%
14	Plant-In-Service - General	20	0.010%
15	Plant-In-Service - Intangible	5	0.010%
16	Total Electric Plant-In-Service	2,086	0.120%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	(754)	34.211%
21	Accm Prv for Dpr & Amr - Distribution	(41)	0.007%
22	Accm Prv for Dpr & Amr - General	(9)	0.010%
23	Accm Prv for Dpr & Amr - Intangible	33	0.234%
24	Total Accm Prv for Dpr & Amr	(770)	0.119%
25	Net Plant-In-Service	1,316	0.121%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	19	1.386%
29	Total Plant Held For Future Use	19	1.386%
30			
31	Construction Work In Process:		
32	CWIP - Production	0	0.000%
33	CWIP - Transmission	141	34.211%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	141	1.044%
36	CWIP - General & Intangible	3	0.010%
37	Total CWIP	144	0.348%
38			
39	Note: Totals may not add due to rounding.		
40			

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended / / ☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	0	0.000%
5	Total Net Nuclear Fuel	<u>0</u>	<u>0.000%</u>
6	Total Utility Plant	<u>1,478</u>	<u>0.131%</u>
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	46	0.022%
10	Working Capital - Deferred Debits	25	0.011%
11	Total Working Capital - Assets	<u>71</u>	<u>0.016%</u>
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	(9)	0.011%
15	Working Capital - Current & Accrued Liabilities	(55)	0.017%
16	Working Capital - Deferred Credits	(5)	0.014%
17	Total Working Capital - Liabilities	<u>(69)</u>	<u>0.016%</u>
18	Net Working Capital	<u>2</u>	<u>0.760%</u>
19	Total Rate Base	<u>1,480</u>	<u>0.131%</u>
20			
21	Note: Totals may not add due to rounding.		
22			
23			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended ____/____/____
Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th	LIGHTING	TOTAL	CILC-1D	CILC-1D	CILC-1G	CILC-1G	CILC-1T	CILC-1T	CS1	CS1	
Line No.	Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	456,094	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	14,024	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Plant-In-Service - Intangible	3,723	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Total Electric Plant-In-Service	473,842	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	(320,514)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	(6,142)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	6,855	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Total Accm Prv for Dpr & Amr	(319,802)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Net Plant-In-Service	154,039	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	94	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Total Plant Held For Future Use	94	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	7,195	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	7,195	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
36	CWIP - General & Intangible	2,024	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Total CWIP	9,219	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38											
39	Note: Totals may not add due to rounding.										
40											

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) LIGHTING TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	163,352	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	18,992	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	16,864	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	35,856	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	(6,215)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	(24,803)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	(2,467)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	(33,484)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	2,371	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	165,724	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation
of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended ____/____/____
Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Allocation Methodology: 12CP and 1/13th LIGHTING	CS2	CS2	GS1	GS1	GSCU-1	GSCU-1	GSD1	GSD1	GSLD1	GSLD1	
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1 Electric Plant-In-Service:											
2 Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
3 Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
4 Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
5 Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
6 Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
7 Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
8 Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
9 Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
10 Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
11 Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
12 Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
13 Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
14 Plant-In-Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
15 Plant-In-Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
16 Total Electric Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
17											
18 Accm Prv for Depreciation & Amort:											
19 Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
20 Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
21 Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
22 Accm Prv for Dpr & Amr - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
23 Accm Prv for Dpr & Amr - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
24 Total Accm Prv for Dpr & Amr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
25 Net Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
26											
27 Plant Held For Future Use:											
28 Plant held for Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
29 Total Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
30											
31 Construction Work In Process:											
32 CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
33 CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
34 CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
35 Total CWIP - Prod, Trans, & Distrib	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
36 CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
37 Total CWIP	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
38											
39 Note: Totals may not add due to rounding.											
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) CS2 Amount	(3) CS2 Percent	(4) GS1 Amount	(5) GS1 Percent	(6) GSCU-1 Amount	(7) GSCU-1 Percent	(8) GSD1 Amount	(9) GSD1 Percent	(10) GSLD1 Amount	(11) GSLD1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

21 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		GSLD2 Amount	GSLD2 Percent	GSLD3 Amount	GSLD3 Percent	HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Plant-In-Service - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Plant-In-Service - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Total Electric Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Accm Prv for Dpr & Amr - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Total Accm Prv for Dpr & Amr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Net Plant-In-Service	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
29	Total Plant Held For Future Use	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
36	CWIP - General & Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Total CWIP	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) GSLD2 Amount	(3) GSLD2 Percent	(4) GSLD3 Amount	(5) GSLD3 Percent	(6) HLFT1 Amount	(7) HLFT1 Percent	(8) HLFT2 Amount	(9) HLFT2 Percent	(10) HLFT3 Amount	(11) HLFT3 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
22											
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Allocation Methodology: 12CP and 1/13th										
Line No.	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent
LIGHTING										
1 Electric Plant-In-Service:										
2 Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3 Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4 Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5 Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6 Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7 Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8 Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9 Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10 Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11 Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12 Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13 Total Distribution Plant	0	0.000%	65,903	14.449%	0	0.000%	0	0.000%	0	0.000%
14 Plant-In-Service - General	0	0.000%	1,710	12.194%	0	0.000%	0	0.000%	0	0.000%
15 Plant-In-Service - Intangible	0	0.000%	454	12.194%	0	0.000%	0	0.000%	0	0.000%
16 Total Electric Plant-In-Service	0	0.000%	68,067	14.365%	0	0.000%	0	0.000%	0	0.000%
17										
18 Accm Prv for Depreciation & Amort:										
19 Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20 Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21 Accm Prv for Dpr & Amr - Distribution	0	0.000%	(62,943)	19.638%	0	0.000%	0	0.000%	0	0.000%
22 Accm Prv for Dpr & Amr - General	0	0.000%	(749)	12.194%	0	0.000%	0	0.000%	0	0.000%
23 Accm Prv for Dpr & Amr - Intangible	0	0.000%	1,008	14.707%	0	0.000%	0	0.000%	0	0.000%
24 Total Accm Prv for Dpr & Amr	0	0.000%	(62,684)	19.601%	0	0.000%	0	0.000%	0	0.000%
25 Net Plant-In-Service	0	0.000%	5,383	3.495%	0	0.000%	0	0.000%	0	0.000%
26										
27 Plant Held For Future Use:										
28 Plant held for Future Use	0	0.000%	11	12.194%	0	0.000%	0	0.000%	0	0.000%
29 Total Plant Held For Future Use	0	0.000%	11	12.194%	0	0.000%	0	0.000%	0	0.000%
30										
31 Construction Work In Process:										
32 CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33 CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34 CWIP - Distribution	0	0.000%	1,040	14.449%	0	0.000%	0	0.000%	0	0.000%
35 Total CWIP - Prod, Trans, & Distrib	0	0.000%	1,040	14.449%	0	0.000%	0	0.000%	0	0.000%
36 CWIP - General & Intangible	0	0.000%	247	12.194%	0	0.000%	0	0.000%	0	0.000%
37 Total CWIP	0	0.000%	1,286	13.954%	0	0.000%	0	0.000%	0	0.000%
38										
39 Note: Totals may not add due to rounding.										
40										

Supporting Schedules: B - 1

Recap Schedules: E - 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended ____/____/____
Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)											
Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) MET Amount	(3) MET Percent	(4) OL-1 Amount	(5) OL-1 Percent	(6) OS-2 Amount	(7) OS-2 Percent	(8) RS1 Amount	(9) RS1 Percent	(10) SDTR-1 Amount	(11) SDTR-1 Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	6,681	4.090%	0	0.000%	0	0.000%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	2,750	14.478%	0	0.000%	0	0.000%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	2,087	12.378%	0	0.000%	0	0.000%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	4,837	13.490%	0	0.000%	0	0.000%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	(780)	12.544%	0	0.000%	0	0.000%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	(3,448)	13.901%	0	0.000%	0	0.000%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	(358)	14.512%	0	0.000%	0	0.000%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	(4,585)	13.694%	0	0.000%	0	0.000%	0	0.000%
18	Net Working Capital	0	0.000%	252	10.609%	0	0.000%	0	0.000%	0	0.000%
19	Total Rate Base	0	0.000%	6,933	4.183%	0	0.000%	0	0.000%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	Allocation Methodology: 12CP and 1/13th										
Line No.	LIGHTING Rate Base Component	SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent	SST-DST Amount	SST-DST Percent
1	Electric Plant-In-Service:										
2	Production - Oil	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
3	Production - Coal	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Total Production - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Nuclear - Turkey Point	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Total Production - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Production - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11	Total Production Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
12	Total Transmission Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Total Distribution Plant	0	0.000%	0	0.000%	390,107	85.532%	84	0.018%	0	0.000%
14	Plant-In-Service - General	0	0.000%	0	0.000%	12,311	87.788%	3	0.019%	0	0.000%
15	Plant-In-Service - Intangible	0	0.000%	0	0.000%	3,269	87.788%	1	0.019%	0	0.000%
16	Total Electric Plant-In-Service	0	0.000%	0	0.000%	405,687	85.617%	87	0.018%	0	0.000%
17											
18	Accm Prv for Depreciation & Amort:										
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%	0	0.000%	(257,516)	80.345%	(55)	0.017%	0	0.000%
22	Accm Prv for Dpr & Amr - General	0	0.000%	0	0.000%	(5,392)	87.788%	(1)	0.019%	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	0	0.000%	0	0.000%	5,845	85.275%	1	0.018%	0	0.000%
24	Total Accm Prv for Dpr & Amr	0	0.000%	0	0.000%	(257,063)	80.382%	(55)	0.017%	0	0.000%
25	Net Plant-In-Service	0	0.000%	0	0.000%	148,624	96.485%	32	0.021%	0	0.000%
26											
27	Plant Held For Future Use:										
28	Plant held for Future Use	0	0.000%	0	0.000%	83	87.788%	0	0.019%	0	0.000%
29	Total Plant Held For Future Use	0	0.000%	0	0.000%	83	87.788%	0	0.019%	0	0.000%
30											
31	Construction Work In Process:										
32	CWIP - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	CWIP - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34	CWIP - Distribution	0	0.000%	0	0.000%	6,154	85.532%	1	0.018%	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	0	0.000%	0	0.000%	6,154	85.532%	1	0.018%	0	0.000%
36	CWIP - General & Intangible	0	0.000%	0	0.000%	1,777	87.788%	0	0.019%	0	0.000%
37	Total CWIP	0	0.000%	0	0.000%	7,931	86.027%	2	0.019%	0	0.000%
38											
39	Note: Totals may not add due to rounding.										
40											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SDTR-2 Amount	(3) SDTR-2 Percent	(4) SDTR-3 Amount	(5) SDTR-3 Percent	(6) SL-1 Amount	(7) SL-1 Percent	(8) SL-2 Amount	(9) SL-2 Percent	(10) SST-DST Amount	(11) SST-DST Percent
1											
2											
3	Net Nuclear Fuel:										
4	Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Utility Plant	0	0.000%	0	0.000%	156,637	95.889%	34	0.021%	0	0.000%
7											
8	Working Capital - Assets:										
9	Working Capital - Current & Accrued Assets	0	0.000%	0	0.000%	16,239	85.504%	3	0.018%	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%	0	0.000%	14,774	87.604%	3	0.019%	0	0.000%
11	Total Working Capital - Assets	0	0.000%	0	0.000%	31,012	86.491%	7	0.019%	0	0.000%
12											
13	Working Capital - Liabilities:										
14	Working Capital - Other Non-Current Liabilities	0	0.000%	0	0.000%	(5,434)	87.437%	(1)	0.019%	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%	0	0.000%	(21,350)	86.081%	(5)	0.019%	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%	0	0.000%	(2,108)	85.470%	0	0.018%	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%	0	0.000%	(28,893)	86.287%	(6)	0.019%	0	0.000%
18	Net Working Capital	0	0.000%	0	0.000%	2,119	89.372%	0	0.019%	0	0.000%
19	Total Rate Base	0	0.000%	0	0.000%	158,757	95.796%	34	0.021%	0	0.000%
20											
21	Note: Totals may not add due to rounding.										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1	Electric Plant-In-Service:		
2	Production - Oil	0	0.000%
3	Production - Coal	0	0.000%
4	Total Production - Steam	0	0.000%
5	Nuclear - Turkey Point	0	0.000%
6	Nuclear - St. Lucie 1	0	0.000%
7	Nuclear - St. Lucie Common	0	0.000%
8	Nuclear - St. Lucie 2	0	0.000%
9	Total Production - Nuclear	0	0.000%
10	Production - Other	0	0.000%
11	Total Production Plant	0	0.000%
12	Total Transmission Plant	0	0.000%
13	Total Distribution Plant	0	0.000%
14	Plant-In-Service - General	0	0.000%
15	Plant-In-Service - Intangible	0	0.000%
16	Total Electric Plant-In-Service	0	0.000%
17			
18	Accm Prv for Depreciation & Amort:		
19	Accm Prv for Dpr & Amr - Prod Plant	0	0.000%
20	Accm Prv for Dpr & Amr - Transmission	0	0.000%
21	Accm Prv for Dpr & Amr - Distribution	0	0.000%
22	Accm Prv for Dpr & Amr - General	0	0.000%
23	Accm Prv for Dpr & Amr - Intangible	0	0.000%
24	Total Accm Prv for Dpr & Amr	0	0.000%
25	Net Plant-In-Service	0	0.000%
26			
27	Plant Held For Future Use:		
28	Plant held for Future Use	0	0.000%
29	Total Plant Held For Future Use	0	0.000%
30			
31	Construction Work In Process:		
32	CWIP - Production	0	0.000%
33	CWIP - Transmission	0	0.000%
34	CWIP - Distribution	0	0.000%
35	Total CWIP - Prod, Trans, & Distrib	0	0.000%
36	CWIP - General & Intangible	0	0.000%
37	Total CWIP	0	0.000%
38			
39	Note: Totals may not add due to rounding.		
40			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components as listed below to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) SST-TST Amount	(3) SST-TST Percent
1			
2			
3	Net Nuclear Fuel:		
4	Net Nuclear Fuel	0	0.000%
5	Total Net Nuclear Fuel	0	0.000%
6	Total Utility Plant	0	0.000%
7			
8	Working Capital - Assets:		
9	Working Capital - Current & Accrued Assets	0	0.000%
10	Working Capital - Deferred Debits	0	0.000%
11	Total Working Capital - Assets	0	0.000%
12			
13	Working Capital - Liabilities:		
14	Working Capital - Other Non-Current Liabilities	0	0.000%
15	Working Capital - Current & Accrued Liabilities	0	0.000%
16	Working Capital - Deferred Credits	0	0.000%
17	Total Working Capital - Liabilities	0	0.000%
18	Net Working Capital	0	0.000%
19	Total Rate Base	0	0.000%
20			
21	Note: Totals may not add due to rounding.		
22			
23			
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Allocation Methodology: 12CP and 1/13th	TOTAL	TOTAL	CILC-1D	CILC-1D	CILC-1G	CILC-1G	CILC-1T	CILC-1T	CS1	CS1	CS2	CS2
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
1												
2 Operating & Maintenance Expense:												
3 Production O&M - Steam	(139,310)	100.000%	(3,735)	2.681%	(245)	0.178%	(1,789)	1.284%	(241)	0.173%	(99)	0.071%
4 Production O&M - Nuclear	(445,529)	100.000%	(11,753)	2.638%	(773)	0.173%	(5,611)	1.259%	(781)	0.171%	(309)	0.069%
5 Production O&M - Other	(116,062)	100.000%	(2,624)	2.261%	(175)	0.151%	(1,210)	1.043%	(178)	0.154%	(66)	0.057%
6 Total Production O&M Expense	(700,901)	100.000%	(18,112)	2.584%	(1,193)	0.170%	(8,610)	1.228%	(1,180)	0.168%	(474)	0.068%
7												
8 Transmission O&M	(80,766)	100.000%	(1,396)	2.297%	(93)	0.153%	(668)	1.099%	(94)	0.155%	(35)	0.058%
9 Distribution O&M	(286,297)	100.000%	(4,809)	1.623%	(345)	0.118%	(19)	0.006%	(373)	0.126%	(148)	0.050%
10 Total Prod, Trans & Dist O&M Expense	(1,057,965)	100.000%	(24,317)	2.298%	(1,631)	0.154%	(9,297)	0.879%	(1,647)	0.156%	(657)	0.062%
11												
12 Customer Account Expense	(154,073)	100.000%	(111)	0.072%	(40)	0.028%	(26)	0.017%	(10)	0.007%	(1)	0.001%
13 Customer Service & Info	(51,368)	100.000%	(4)	0.008%	(1)	0.002%	0	0.000%	(1)	0.001%	0	0.000%
14 Total Customer Acct & Information Expense	(205,439)	100.000%	(115)	0.056%	(42)	0.020%	(26)	0.013%	(11)	0.005%	(1)	0.001%
15												
16 Total General & Administrative Exp	(546,779)	100.000%	(10,609)	1.940%	(732)	0.134%	(3,925)	0.718%	(729)	0.133%	(284)	0.052%
17 Total Operating & Maintenance Expense	(1,810,183)	100.000%	(35,041)	1.936%	(2,405)	0.133%	(13,248)	0.732%	(2,387)	0.132%	(942)	0.052%
18												
19 Depreciation & Amortization Expense:												
20 Depr & Amort Exp - Production	(564,693)	100.000%	(12,981)	2.299%	(865)	0.153%	(6,010)	1.064%	(878)	0.155%	(328)	0.058%
21 Depr & Amort Exp - Transmission	(100,663)	100.000%	(2,310)	2.295%	(154)	0.153%	(1,142)	1.135%	(156)	0.155%	(58)	0.058%
22 Depr & Amort Exp - Distribution	(408,406)	100.000%	(5,667)	1.436%	(436)	0.107%	(29)	0.007%	(469)	0.115%	(177)	0.043%
23 Total Depr & Amor Exp - Prod, Trans & Distr	(1,073,765)	100.000%	(21,158)	1.970%	(1,455)	0.135%	(7,181)	0.669%	(1,503)	0.140%	(564)	0.052%
24 Depr & Amort Exp - Intangible	(31,549)	100.000%	(805)	1.916%	(42)	0.133%	(235)	0.745%	(41)	0.130%	(18)	0.051%
25 Depr & Amort Exp - General	(34,344)	100.000%	(658)	1.916%	(46)	0.133%	(256)	0.745%	(45)	0.130%	(18)	0.051%
26 Total Depreciation Expense	(1,139,657)	100.000%	(22,420)	1.967%	(1,542)	0.135%	(7,672)	0.673%	(1,588)	0.139%	(597)	0.052%
27												
28 Taxes Other Than Income Tax:												
29 Taxes other than Income - Other Taxes	(304)	100.000%	(6)	1.988%	0	0.137%	(2)	0.616%	0	0.141%	0	0.054%
30 Taxes other than Income - Real/Pers Prop	(339,270)	100.000%	(8,773)	1.996%	(465)	0.137%	(2,040)	0.601%	(483)	0.142%	(185)	0.054%
31 Taxes other than Income - Payroll Taxes	(50,373)	100.000%	(965)	1.916%	(67)	0.133%	(375)	0.745%	(65)	0.130%	(26)	0.051%
32 Taxes other than Income - Revenue Related	(3,097)	100.000%	(41)	1.316%	(4)	0.114%	(12)	0.401%	(4)	0.128%	(1)	0.048%
33 Total Taxes other than Income Tax	(393,044)	100.000%	(7,785)	1.981%	(536)	0.136%	(2,429)	0.618%	(552)	0.140%	(212)	0.054%
34												
35 Income Taxes:												
36 State Income Taxes Expense	(25,127)	100.000%	66	-0.261%	(67)	0.268%	25	-0.099%	(1)	0.005%	4	-0.018%
37 Federal Income Tax Expense	(149,229)	100.000%	390	-0.261%	(400)	0.268%	148	-0.099%	(7)	0.005%	27	-0.018%
38 Amortization of ITC	3,345	100.000%	67	1.996%	5	0.137%	20	0.601%	5	0.142%	2	0.054%
39 Total Income Taxes	(171,011)	100.000%	523	-0.306%	(462)	0.270%	193	-0.113%	(3)	0.002%	33	-0.019%
40												
41 Amortization of Property Losses	696	100.000%	35	5.033%	2	0.299%	36	5.198%	2	0.275%	1	0.093%
42 Total Amortization of Property Losses	696	100.000%	35	5.033%	2	0.299%	36	5.198%	2	0.275%	1	0.093%
43												
44 Gain or Loss on Sale of Plant:												
45 Gain or Loss on Sale of Plant	951	100.000%	20	2.153%	1	0.141%	0	0.000%	2	0.161%	1	0.068%
46 Gain or Loss on Sale of Plant	951	100.000%	20	2.153%	1	0.141%	0	0.000%	2	0.161%	1	0.068%
47 Total Operating Expenses	(3,512,248)	100.000%	(84,668)	1.841%	(4,942)	0.141%	(23,120)	0.658%	(4,526)	0.129%	(1,716)	0.049%

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(8,376)	8.013%	(39)	0.028%	(31,282)	22.455%	(8,881)	4.838%	(1,072)	0.769%	(288)	0.207%
4	Production O&M - Nuclear	(26,895)	0.037%	(123)	0.028%	(99,882)	22.374%	(21,986)	4.935%	(3,392)	0.761%	(907)	0.204%
5	Production O&M - Other	(7,245)	6.242%	(26)	0.022%	(25,152)	21.672%	(5,681)	4.895%	(805)	0.694%	(204)	0.176%
6	Total Production O&M Expense	(42,516)	8.066%	(189)	0.027%	(156,117)	22.274%	(34,548)	4.929%	(5,269)	0.752%	(1,399)	0.200%
7													
8	Transmission O&M	(3,778)	6.217%	(14)	0.023%	(13,202)	21.726%	(2,975)	4.895%	(425)	0.700%	(117)	0.192%
9	Distribution O&M	(19,715)	6.854%	(94)	0.032%	(52,073)	17.575%	(11,418)	3.853%	(1,612)	0.544%	(2)	0.001%
10	Total Prod, Trans & Dist O&M Expense	(66,008)	6.239%	(297)	0.026%	(221,392)	20.926%	(48,939)	4.626%	(7,306)	0.691%	(1,518)	0.143%
11													
12	Customer Account Expense	(14,306)	9.285%	(155)	0.101%	(6,070)	3.940%	(231)	0.150%	(15)	0.010%	(3)	0.002%
13	Customer Service & Info	(4,704)	9.158%	(57)	0.111%	(1,176)	2.290%	(20)	0.039%	(1)	0.002%	0	0.000%
14	Total Customer Acct & Information Expense	(19,010)	9.253%	(212)	0.103%	(7,246)	3.527%	(251)	0.122%	(16)	0.008%	(3)	0.001%
15													
16	Total General & Administrative Exp	(36,357)	6.649%	(201)	0.037%	(101,631)	18.587%	(21,956)	4.015%	(3,220)	0.589%	(647)	0.118%
17	Total Operating & Maintenance Expense	(121,376)	6.705%	(710)	0.039%	(330,269)	18.245%	(71,145)	3.930%	(10,542)	0.582%	(2,168)	0.120%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(35,132)	8.221%	(130)	0.023%	(122,776)	21.742%	(27,864)	4.899%	(3,956)	0.701%	(1,007)	0.178%
21	Depr & Amort Exp - Transmission	(6,253)	6.212%	(23)	0.023%	(21,853)	21.709%	(4,924)	4.891%	(704)	0.700%	(207)	0.206%
22	Depr & Amort Exp - Distribution	(25,678)	6.287%	(117)	0.029%	(86,873)	16.374%	(14,255)	3.490%	(1,987)	0.487%	(3)	0.001%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(67,062)	8.246%	(270)	0.025%	(211,501)	19.697%	(46,843)	4.362%	(6,647)	0.619%	(1,218)	0.113%
24	Depr & Amort Exp - Intangible	(2,132)	6.758%	(13)	0.041%	(5,703)	18.078%	(1,218)	3.860%	(181)	0.573%	(38)	0.122%
25	Depr & Amort Exp - General	(2,321)	6.758%	(14)	0.041%	(6,209)	18.078%	(1,326)	3.860%	(197)	0.573%	(42)	0.122%
26	Total Depreciation Expense	(71,515)	6.275%	(297)	0.026%	(223,413)	19.604%	(48,386)	4.333%	(7,025)	0.616%	(1,298)	0.114%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(20)	6.490%	0	0.028%	(60)	19.745%	(13)	4.360%	(2)	0.624%	0	0.105%
30	Taxes other than Income - Real/Pers Prop	(21,917)	6.460%	(92)	0.027%	(67,625)	19.933%	(14,983)	4.416%	(2,137)	0.630%	(348)	0.103%
31	Taxes other than Income - Payroll Taxes	(3,404)	6.758%	(21)	0.041%	(9,106)	18.078%	(1,944)	3.860%	(289)	0.573%	(61)	0.122%
32	Taxes other than Income - Revenue Related	(235)	7.582%	(1)	0.037%	(600)	19.387%	(113)	3.647%	(16)	0.516%	(4)	0.115%
33	Total Taxes other than Income Tax	(25,576)	6.507%	(114)	0.029%	(77,381)	19.690%	(17,053)	4.339%	(2,444)	0.622%	(413)	0.105%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(4,551)	18.112%	(24)	0.098%	(4,470)	17.789%	597	-2.376%	39	-0.157%	(18)	0.071%
37	Federal Income Tax Expense	(27,028)	18.112%	(144)	0.098%	(28,546)	17.789%	3,548	-2.376%	234	-0.157%	(106)	0.071%
38	Amortization of ITC	216	6.460%	1	0.027%	667	19.933%	148	4.416%	21	0.630%	3	0.103%
39	Total Income Taxes	(31,363)	18.340%	(167)	0.098%	(30,349)	17.747%	4,291	-2.509%	294	-0.172%	(121)	0.071%
40													
41	Amortization of Property Losses	28	4.016%	0	-0.016%	267	38.381%	65	9.351%	9	1.347%	6	0.855%
42	Total Amortization of Property Losses	28	4.016%	0	-0.016%	267	38.381%	65	9.351%	9	1.347%	6	0.855%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	63	6.651%	0	0.021%	203	21.292%	47	4.889%	7	0.714%	0	0.000%
46	Gain or Loss on Sale of Plant	63	6.651%	0	0.021%	203	21.292%	47	4.889%	7	0.714%	0	0.000%
47	Total Operating Expenses	(249,739)	7.111%	(1,288)	0.037%	(680,952)	18.818%	(133,181)	3.792%	(19,701)	0.561%	(3,694)	0.114%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended / /
☐ Historical Test Year Ended / / /
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Allocation Methodology: 12CP and 1/13th	HLFT1	HLFT1	HLFT2	HLFT2	HLFT3	HLFT3	MET	MET	OL-1	OL-1	OS-2	OS-2	
Line No. Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1													
2 Operating & Maintenance Expense:													
3 Production O&M - Steam	(1,779)	1.277%	(8,974)	5.006%	(1,437)	1.031%	(121)	0.087%	(108)	0.076%	(16)	0.012%	
4 Production O&M - Nuclear	(5,600)	1.257%	(22,011)	4.840%	(4,519)	1.014%	(385)	0.086%	(319)	0.072%	(52)	0.012%	
5 Production O&M - Other	(1,256)	1.082%	(5,070)	4.369%	(1,004)	0.865%	(89)	0.085%	(41)	0.035%	(14)	0.012%	
6 Total Production O&M Expense	(8,635)	1.232%	(34,055)	4.856%	(6,960)	0.993%	(604)	0.088%	(468)	0.068%	(82)	0.012%	
7													
8 Transmission O&M	(668)	1.099%	(2,687)	4.423%	(535)	0.880%	(52)	0.085%	(24)	0.039%	(7)	0.012%	
9 Distribution O&M	(2,351)	0.793%	(9,619)	3.246%	(1,951)	0.659%	(191)	0.065%	(2,788)	0.941%	(136)	0.046%	
10 Total Prod, Trans & Dist O&M Expense	(11,653)	1.101%	(46,362)	4.382%	(9,446)	0.893%	(848)	0.080%	(3,277)	0.310%	(225)	0.021%	
11													
12 Customer Account Expense	(90)	0.059%	(160)	0.104%	(12)	0.008%	(9)	0.006%	(194)	0.126%	(28)	0.018%	
13 Customer Service & Info	(11)	0.022%	(14)	0.027%	(1)	0.001%	0	0.000%	(72)	0.139%	(2)	0.004%	
14 Total Customer Acct & Information Expense	(102)	0.050%	(174)	0.085%	(13)	0.006%	(9)	0.005%	(265)	0.129%	(31)	0.015%	
15													
16 Total General & Administrative Exp	(5,107)	0.934%	(20,306)	3.714%	(4,099)	0.750%	(385)	0.070%	(1,472)	0.269%	(127)	0.023%	
17 Total Operating & Maintenance Expense	(16,863)	0.932%	(66,842)	3.693%	(13,557)	0.749%	(1,242)	0.069%	(5,014)	0.277%	(383)	0.021%	
18													
19 Depreciation & Amortization Expense:													
20 Depr & Amort Exp - Production	(8,211)	1.100%	(24,993)	4.426%	(4,971)	0.880%	(482)	0.085%	(219)	0.039%	(67)	0.012%	
21 Depr & Amort Exp - Transmission	(1,105)	1.098%	(4,449)	4.419%	(885)	0.879%	(86)	0.085%	(39)	0.038%	(12)	0.012%	
22 Depr & Amort Exp - Distribution	(2,919)	0.715%	(11,896)	2.913%	(2,356)	0.577%	(226)	0.055%	(4,469)	1.094%	(198)	0.048%	
23 Total Depr & Amort Exp - Prod, Trans & Distr	(10,235)	0.953%	(41,337)	3.850%	(8,212)	0.765%	(794)	0.074%	(4,728)	0.440%	(277)	0.026%	
24 Depr & Amort Exp - Intangible	(291)	0.922%	(1,149)	3.642%	(233)	0.738%	(22)	0.068%	(81)	0.258%	(7)	0.022%	
25 Depr & Amort Exp - General	(317)	0.922%	(1,251)	3.642%	(253)	0.738%	(23)	0.068%	(89)	0.258%	(7)	0.022%	
26 Total Depreciation Expense	(10,843)	0.951%	(43,737)	3.838%	(8,899)	0.763%	(839)	0.074%	(4,898)	0.430%	(291)	0.026%	
27													
28 Taxes Other Than Income Tax:													
29 Taxes other than Income - Other Taxes	(3)	0.957%	(12)	3.862%	(2)	0.775%	0	0.075%	0	0.118%	0	0.028%	
30 Taxes other than Income - Real/Pers Prop	(3,261)	0.961%	(13,188)	3.887%	(2,644)	0.779%	(259)	0.076%	(348)	0.102%	(99)	0.029%	
31 Taxes other than Income - Payroll Taxes	(485)	0.922%	(1,834)	3.642%	(372)	0.738%	(34)	0.068%	(130)	0.258%	(11)	0.022%	
32 Taxes other than Income - Revenue Related	(26)	0.856%	(90)	2.913%	(19)	0.614%	(2)	0.071%	(9)	0.298%	(1)	0.020%	
33 Total Taxes other than Income Tax	(3,755)	0.955%	(15,124)	3.848%	(3,037)	0.773%	(295)	0.075%	(487)	0.124%	(111)	0.028%	
34													
35 Income Taxes:													
36 State Income Taxes Expense	(83)	0.251%	1,390	-5.532%	266	-1.057%	(12)	0.049%	(72)	0.287%	7	-0.027%	
37 Federal Income Tax Expense	(374)	0.251%	8,256	-5.532%	1,577	-1.057%	(73)	0.049%	(428)	0.287%	40	-0.027%	
38 Amortization of ITC	32	0.961%	130	3.887%	26	0.779%	3	0.076%	3	0.102%	1	0.029%	
39 Total Income Taxes	(405)	0.237%	9,776	-5.717%	1,869	-1.093%	(82)	0.049%	(497)	0.281%	48	-0.028%	
40													
41 Amortization of Property Losses	16	2.353%	65	9.317%	13	1.797%	1	0.169%	(4)	-0.568%	(1)	-0.142%	
42 Total Amortization of Property Losses	16	2.353%	65	9.317%	13	1.797%	1	0.169%	(4)	-0.568%	(1)	-0.142%	
43													
44 Gain or Loss on Sale of Plant:													
45 Gain or Loss on Sale of Plant	9	0.997%	39	4.132%	8	0.880%	1	0.092%	1	0.135%	0	0.051%	
46 Gain or Loss on Sale of Plant	9	0.997%	39	4.132%	8	0.880%	1	0.092%	1	0.135%	0	0.051%	
47 Total Operating Expenses	(31,841)	0.607%	(115,623)	3.298%	(23,403)	0.666%	(2,456)	0.070%	(10,897)	0.310%	(738)	0.021%	
48													
49 Note: Totals may not add due to rounding													
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 090677-EI

(\$000 WHERE APPLICABLE)													
(1) Allocation Methodology: 12CP and 1/13th		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Rate Base Component	RS1 Amount	RS1 Percent	SDTR-1 Amount	SDTR-1 Percent	SDTR-2 Amount	SDTR-2 Percent	SDTR-3 Amount	SDTR-3 Percent	SL-1 Amount	SL-1 Percent	SL-2 Amount	SL-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(72,604)	52.117%	(647)	0.485%	(787)	0.551%	(88)	0.081%	(548)	0.393%	(32)	0.023%
4	Production O&M - Nuclear	(233,493)	52.408%	(2,055)	0.481%	(2,431)	0.548%	(289)	0.080%	(1,857)	0.372%	(101)	0.023%
5	Production O&M - Other	(63,752)	54.929%	(501)	0.432%	(584)	0.503%	(60)	0.052%	(216)	0.186%	(21)	0.018%
6	Total Production O&M Expense	(369,849)	52.768%	(3,203)	0.457%	(3,781)	0.539%	(415)	0.059%	(2,421)	0.345%	(155)	0.022%
7													
8	Transmission O&M	(33,200)	54.838%	(264)	0.434%	(308)	0.507%	(32)	0.053%	(124)	0.205%	(11)	0.019%
9	Distribution O&M	(170,582)	57.571%	(1,239)	0.418%	(1,474)	0.497%	(197)	0.068%	(15,091)	5.083%	(43)	0.014%
10	Total Prod, Trans & Dist O&M Expense	(573,631)	54.220%	(4,705)	0.445%	(5,563)	0.526%	(644)	0.061%	(17,636)	1.667%	(209)	0.020%
11													
12	Customer Account Expense	(132,252)	85.837%	(94)	0.081%	(26)	0.017%	(2)	0.001%	(208)	0.135%	(21)	0.014%
13	Customer Service & Info	(45,181)	87.957%	(15)	0.029%	(2)	0.004%	0	0.000%	(95)	0.185%	(10)	0.019%
14	Total Customer Acct & Information Expense	(177,432)	86.367%	(108)	0.053%	(28)	0.014%	(2)	0.001%	(303)	0.148%	(30)	0.015%
15													
16	Total General & Administrative Exp	(320,864)	58.648%	(2,143)	0.392%	(2,475)	0.453%	(285)	0.052%	(9,008)	1.647%	(98)	0.018%
17	Total Operating & Maintenance Expense	(1,071,727)	59.205%	(8,958)	0.384%	(8,066)	0.446%	(931)	0.051%	(28,947)	1.489%	(337)	0.019%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(308,753)	54.676%	(2,454)	0.435%	(2,864)	0.507%	(298)	0.053%	(1,158)	0.205%	(106)	0.019%
21	Depr & Amort Exp - Transmission	(54,955)	54.593%	(437)	0.434%	(510)	0.508%	(53)	0.053%	(206)	0.205%	(19)	0.019%
22	Depr & Amort Exp - Distribution	(240,921)	58.990%	(1,591)	0.390%	(1,835)	0.449%	(241)	0.059%	(25,777)	6.312%	(54)	0.013%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(604,630)	56.309%	(4,482)	0.417%	(5,208)	0.485%	(592)	0.055%	(27,141)	2.528%	(178)	0.017%
24	Depr & Amort Exp - Intangible	(18,734)	59.382%	(120)	0.379%	(137)	0.436%	(18)	0.050%	(510)	1.817%	(8)	0.018%
25	Depr & Amort Exp - General	(20,394)	59.382%	(130)	0.379%	(150)	0.436%	(17)	0.050%	(555)	1.817%	(6)	0.018%
26	Total Depreciation Expense	(643,758)	56.487%	(4,732)	0.415%	(5,496)	0.482%	(625)	0.055%	(28,206)	2.475%	(191)	0.017%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(175)	57.545%	(1)	0.424%	(2)	0.496%	0	0.058%	(4)	1.304%	0	0.017%
30	Taxes other than Income - Real/Pers Prop	(194,530)	57.338%	(1,456)	0.429%	(1,704)	0.502%	(200)	0.059%	(4,305)	1.289%	(56)	0.017%
31	Taxes other than Income - Payroll Taxes	(29,912)	59.382%	(191)	0.379%	(219)	0.436%	(25)	0.050%	(815)	1.617%	(9)	0.018%
32	Taxes other than Income - Revenue Related	(1,832)	59.155%	(13)	0.406%	(13)	0.406%	(1)	0.043%	(56)	1.801%	(1)	0.025%
33	Total Taxes other than Income Tax	(226,449)	57.614%	(1,661)	0.423%	(1,938)	0.493%	(226)	0.057%	(5,180)	1.318%	(66)	0.017%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(17,743)	70.607%	(78)	0.314%	92	-0.366%	22	-0.087%	(372)	1.480%	(24)	0.096%
37	Federal Income Tax Expense	(105,367)	70.607%	(469)	0.314%	548	-0.366%	130	-0.087%	(2,209)	1.480%	(144)	0.096%
38	Amortization of ITC	1,918	57.338%	14	0.429%	17	0.502%	2	0.059%	42	1.269%	1	0.017%
39	Total Income Taxes	(121,192)	70.868%	(534)	0.312%	655	-0.383%	154	-0.090%	(2,539)	1.485%	(167)	0.098%
40													
41	Amortization of Property Losses	211	30.338%	3	0.495%	4	0.565%	0	-0.002%	(66)	-9.427%	0	0.038%
42	Total Amortization of Property Losses	211	30.338%	3	0.495%	4	0.565%	0	-0.002%	(66)	-9.427%	0	0.038%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	530	55.658%	5	0.514%	6	0.640%	1	0.089%	7	0.892%	0	0.017%
46	Gain or Loss on Sale of Plant	530	55.658%	5	0.514%	6	0.640%	1	0.089%	7	0.892%	0	0.017%
47	Total Operating Expenses	(2,062,385)	58.720%	(13,875)	0.395%	(14,835)	0.422%	(1,627)	0.046%	(62,931)	1.792%	(761)	0.022%
48													
49	Note: Totals may not add due to rounding												
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52													

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	Allocation Methodology: 12CP and 1/13th Rate Base Component	(1)	(2)	(3)	(4)	(5)
		SST-DST Amount	SST-DST Percent	SST-TST Amount	SST-TST Percent	
1						
2	Operating & Maintenance Expense:					
3	Production O&M - Steam	(10)	0.007%	(136)	0.098%	
4	Production O&M - Nuclear	(31)	0.007%	(418)	0.094%	
5	Production O&M - Other	(8)	0.007%	(68)	0.059%	
6	Total Production O&M Expense	(48)	0.007%	(622)	0.089%	
7						
8	Transmission O&M	(4)	0.007%	(53)	0.088%	
9	Distribution O&M	(27)	0.009%	(4)	0.001%	
10	Total Prod, Trans & Dist O&M Expense	(79)	0.007%	(679)	0.064%	
11						
12	Customer Account Expense	(2)	0.001%	(8)	0.004%	
13	Customer Service & Info	0	0.000%	0	0.000%	
14	Total Customer Acct & Information Expense	(2)	0.001%	(8)	0.003%	
15						
16	Total General & Administrative Exp	(37)	0.007%	(282)	0.051%	
17	Total Operating & Maintenance Expense	(117)	0.008%	(967)	0.053%	
18						
19	Depreciation & Amortization Expense:					
20	Depr & Amort Exp - Production	(38)	0.007%	(353)	0.062%	
21	Depr & Amort Exp - Transmission	(7)	0.007%	(115)	0.114%	
22	Depr & Amort Exp - Distribution	(32)	0.008%	(6)	0.001%	
23	Total Depr & Amort Exp - Prod, Trans & Distr	(77)	0.007%	(474)	0.044%	
24	Depr & Amort Exp - Intangible	(2)	0.006%	(17)	0.054%	
25	Depr & Amort Exp - General	(2)	0.006%	(19)	0.054%	
26	Total Depreciation Expense	(81)	0.007%	(509)	0.045%	
27						
28	Taxes Other Than Income Tax:					
29	Taxes other than Income - Other Taxes	0	0.008%	0	0.044%	
30	Taxes other than Income - Real/Pers Prop	(27)	0.008%	(148)	0.043%	
31	Taxes other than Income - Payroll Taxes	(3)	0.006%	(27)	0.054%	
32	Taxes other than Income - Revenue Related	0	0.007%	(3)	0.068%	
33	Total Taxes other than Income Tax	(30)	0.008%	(178)	0.045%	
34						
35	Income Taxes:					
36	State Income Taxes Expense	0	0.001%	(139)	0.554%	
37	Federal Income Tax Expense	(1)	0.001%	(827)	0.554%	
38	Amortization of ITC	0	0.008%	1	0.043%	
39	Total Income Taxes	(1)	0.001%	(965)	0.564%	
40						
41	Amortization of Property Losses	0	-0.002%	2	0.236%	
42	Total Amortization of Property Losses	0	-0.002%	2	0.236%	
43						
44	Gain or Loss on Sale of Plant:					
45	Gain or Loss on Sale of Plant	0	0.013%	0	0.000%	
46	Gain or Loss on Sale of Plant	0	0.013%	0	0.000%	
47	Total Operating Expenses	(229)	0.007%	(2,615)	0.074%	
48						
49	Note: Totals may not add due to rounding					
50						
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52						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) DEMAND TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(51,294)	100.000%	(1,152)	2.248%	(77)	0.150%	(530)	1.034%	(79)	0.153%	(29)	0.056%
4	Production O&M - Nuclear	(192,158)	100.000%	(4,315)	2.248%	(288)	0.150%	(1,987)	1.034%	(294)	0.153%	(108)	0.056%
5	Production O&M - Other	(113,501)	100.000%	(2,549)	2.248%	(170)	0.150%	(1,173)	1.034%	(174)	0.153%	(64)	0.056%
6	Total Production O&M Expense	(356,952)	100.000%	(8,016)	2.248%	(536)	0.150%	(3,690)	1.034%	(548)	0.153%	(201)	0.056%
7													
8	Transmission O&M	(58,050)	100.000%	(1,259)	2.248%	(84)	0.150%	(579)	1.034%	(80)	0.153%	(32)	0.056%
9	Distribution O&M	(237,413)	100.000%	(4,723)	1.989%	(328)	0.138%	0	0.000%	(368)	0.154%	(146)	0.062%
10	Total Prod, Trans & Dist O&M Expense	(850,418)	100.000%	(13,997)	2.152%	(947)	0.148%	(4,270)	0.856%	(999)	0.154%	(380)	0.058%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acctnt & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(338,680)	100.000%	(7,210)	2.129%	(489)	0.144%	(2,283)	0.874%	(514)	0.152%	(194)	0.057%
17	Total Operating & Maintenance Expense	(989,095)	100.000%	(21,208)	2.144%	(1,436)	0.145%	(6,553)	0.863%	(1,512)	0.153%	(574)	0.058%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(521,255)	100.000%	(11,705)	2.248%	(782)	0.150%	(5,389)	1.034%	(798)	0.153%	(294)	0.056%
21	Depr & Amort Exp - Transmission	(92,779)	100.000%	(2,083)	2.248%	(139)	0.150%	(959)	1.034%	(142)	0.153%	(52)	0.056%
22	Depr & Amort Exp - Distribution	(325,919)	100.000%	(5,714)	1.753%	(411)	0.128%	0	0.000%	(458)	0.140%	(174)	0.053%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(939,952)	100.000%	(19,503)	2.075%	(1,332)	0.142%	(6,348)	0.875%	(1,398)	0.149%	(520)	0.055%
24	Depr & Amort Exp - Intangible	(18,483)	100.000%	(354)	2.147%	(24)	0.145%	(114)	0.695%	(25)	0.153%	(9)	0.058%
25	Depr & Amort Exp - General	(17,922)	100.000%	(385)	2.147%	(26)	0.145%	(125)	0.695%	(27)	0.153%	(10)	0.058%
26	Total Depreciation Expense	(974,337)	100.000%	(20,242)	2.077%	(1,382)	0.142%	(6,587)	0.876%	(1,448)	0.149%	(540)	0.055%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(254)	100.000%	(5)	2.099%	0	0.143%	(2)	0.595%	0	0.151%	0	0.057%
30	Taxes other than Income - Real/Pers Prop	(295,750)	100.000%	(8,199)	2.098%	(421)	0.142%	(1,741)	0.589%	(448)	0.151%	(170)	0.057%
31	Taxes other than Income - Payroll Taxes	(26,286)	100.000%	(584)	2.147%	(38)	0.145%	(183)	0.695%	(40)	0.153%	(15)	0.058%
32	Taxes other than Income - Revenue Related	(2,244)	100.000%	(31)	1.362%	(3)	0.120%	(8)	0.363%	(3)	0.136%	(1)	0.049%
33	Total Taxes other than Income Tax	(324,540)	100.000%	(8,799)	2.065%	(462)	0.142%	(1,934)	0.596%	(489)	0.151%	(188)	0.057%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(20,579)	100.000%	56	-0.273%	(57)	0.278%	19	-0.093%	(1)	0.005%	4	-0.017%
37	Federal Income Tax Expense	(122,209)	100.000%	334	-0.273%	(340)	0.278%	114	-0.093%	(9)	0.005%	21	-0.017%
38	Amortization of ITC	2,916	100.000%	61	2.096%	4	0.142%	17	0.589%	4	0.151%	2	0.057%
39	Total Income Taxes	(139,872)	100.000%	451	-0.322%	(393)	0.281%	150	-0.107%	(3)	0.002%	27	-0.019%
40													
41	Amortization of Property Losses	1,014	100.000%	31	3.041%	2	0.191%	34	3.401%	2	0.165%	1	0.051%
42	Total Amortization of Property Losses	1,014	100.000%	31	3.041%	2	0.191%	34	3.401%	2	0.165%	1	0.051%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	951	100.000%	20	2.153%	1	0.141%	0	0.000%	2	0.161%	1	0.068%
46	Gain or Loss on Sale of Plant	951	100.000%	20	2.153%	1	0.141%	0	0.000%	2	0.161%	1	0.068%
47	Total Operating Expenses	(2,425,879)	100.000%	(47,747)	1.968%	(3,670)	0.151%	(14,860)	0.614%	(3,448)	0.142%	(1,271)	0.052%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(3,206)	6.250%	(11)	0.022%	(11,102)	21.643%	(2,510)	4.893%	(354)	0.691%	(89)	0.174%
4	Production O&M - Nuclear	(12,010)	6.250%	(43)	0.022%	(41,589)	21.643%	(9,403)	4.893%	(1,328)	0.691%	(335)	0.174%
5	Production O&M - Other	(7,094)	6.250%	(25)	0.022%	(24,565)	21.643%	(5,554)	4.893%	(784)	0.691%	(198)	0.174%
6	Total Production O&M Expense	(22,310)	6.250%	(79)	0.022%	(77,256)	21.643%	(17,467)	4.893%	(2,467)	0.691%	(623)	0.174%
7													
8	Transmission O&M	(3,503)	6.250%	(12)	0.022%	(12,131)	21.643%	(2,743)	4.893%	(387)	0.691%	(98)	0.174%
9	Distribution O&M	(15,636)	6.586%	(49)	0.021%	(49,737)	20.950%	(11,290)	4.755%	(1,590)	0.670%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(41,450)	6.373%	(141)	0.022%	(139,124)	21.390%	(31,499)	4.843%	(4,444)	0.683%	(720)	0.111%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(21,427)	6.327%	(72)	0.021%	(71,838)	21.211%	(18,214)	4.787%	(2,288)	0.675%	(385)	0.114%
17	Total Operating & Maintenance Expense	(62,877)	6.357%	(213)	0.022%	(210,962)	21.329%	(47,713)	4.824%	(6,731)	0.680%	(1,105)	0.112%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(32,580)	6.250%	(116)	0.022%	(112,816)	21.643%	(25,507)	4.893%	(3,602)	0.691%	(909)	0.174%
21	Depr & Amort Exp - Transmission	(5,799)	6.250%	(21)	0.022%	(20,080)	21.643%	(4,540)	4.893%	(841)	0.691%	(162)	0.174%
22	Depr & Amort Exp - Distribution	(20,475)	6.282%	(60)	0.018%	(63,578)	19.507%	(14,049)	4.311%	(1,949)	0.598%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(58,854)	6.261%	(196)	0.021%	(196,474)	20.903%	(44,096)	4.691%	(6,192)	0.659%	(1,071)	0.114%
24	Depr & Amort Exp - Intangible	(1,043)	6.338%	(4)	0.022%	(3,509)	21.313%	(783)	4.817%	(112)	0.680%	(19)	0.117%
25	Depr & Amort Exp - General	(1,136)	6.338%	(4)	0.022%	(3,820)	21.313%	(863)	4.817%	(122)	0.680%	(21)	0.117%
26	Total Depreciation Expense	(61,033)	6.264%	(204)	0.021%	(203,802)	20.917%	(45,752)	4.696%	(6,426)	0.659%	(1,111)	0.114%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(16)	6.331%	0	0.021%	(53)	21.058%	(12)	4.748%	(2)	0.670%	0	0.100%
30	Taxes other than Income - Real/Pers Prop	(18,722)	6.330%	(62)	0.021%	(62,230)	21.041%	(14,028)	4.743%	(1,980)	0.669%	(294)	0.099%
31	Taxes other than Income - Payroll Taxes	(1,688)	6.338%	(6)	0.022%	(5,902)	21.313%	(1,268)	4.817%	(179)	0.680%	(31)	0.117%
32	Taxes other than Income - Revenue Related	(170)	7.587%	(1)	0.027%	(473)	21.055%	(90)	4.010%	(12)	0.552%	(2)	0.107%
33	Total Taxes other than Income Tax	(20,574)	6.339%	(69)	0.021%	(68,358)	21.063%	(15,398)	4.744%	(2,173)	0.670%	(327)	0.101%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(3,738)	18.165%	(16)	0.076%	(3,906)	18.883%	531	-2.581%	34	-0.167%	(14)	0.067%
37	Federal Income Tax Expense	(22,200)	18.165%	(93)	0.076%	(23,199)	18.883%	3,155	-2.581%	204	-0.167%	(81)	0.067%
38	Amortization of ITC	185	6.330%	1	0.021%	814	21.041%	138	4.743%	20	0.669%	3	0.099%
39	Total Income Taxes	(25,753)	18.412%	(108)	0.077%	(26,481)	18.939%	3,824	-2.734%	258	-0.184%	(92)	0.066%
40													
41	Amortization of Property Losses	59	5.823%	0	0.028%	252	24.836%	58	5.690%	8	0.806%	6	0.574%
42	Total Amortization of Property Losses	59	5.823%	0	0.028%	252	24.836%	58	5.690%	8	0.806%	6	0.574%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	63	6.651%	0	0.021%	203	21.292%	47	4.889%	7	0.714%	0	0.000%
46	Gain or Loss on Sale of Plant	63	6.651%	0	0.021%	203	21.292%	47	4.889%	7	0.714%	0	0.000%
47	Total Operating Expenses	(170,115)	7.013%	(584)	0.024%	(509,158)	20.889%	(104,932)	4.326%	(15,057)	0.621%	(2,829)	0.108%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Allocation Methodology: 12CP and 1/13th DEMAND													
Line No.	Rate Base Component	HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(552)	1.075%	(2,229)	4.345%	(441)	0.859%	(44)	0.085%	(17)	0.034%	(6)	0.012%
4	Production O&M - Nuclear	(2,068)	1.075%	(8,350)	4.345%	(1,851)	0.859%	(164)	0.085%	(65)	0.034%	(23)	0.012%
5	Production O&M - Other	(1,220)	1.075%	(4,932)	4.345%	(975)	0.859%	(97)	0.085%	(38)	0.034%	(14)	0.012%
6	Total Production O&M Expense	(3,838)	1.075%	(15,511)	4.345%	(3,066)	0.859%	(304)	0.085%	(120)	0.034%	(42)	0.012%
7													
8	Transmission O&M	(603)	1.075%	(2,436)	4.345%	(482)	0.859%	(48)	0.085%	(19)	0.034%	(7)	0.012%
9	Distribution O&M	(2,309)	0.972%	(9,527)	4.013%	(1,937)	0.816%	(179)	0.075%	(311)	0.131%	(113)	0.048%
10	Total Prod, Trans & Dist O&M Expense	(6,750)	1.038%	(27,474)	4.224%	(5,486)	0.843%	(531)	0.082%	(450)	0.069%	(163)	0.025%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(3,478)	1.027%	(14,145)	4.177%	(2,819)	0.832%	(272)	0.080%	(222)	0.068%	(81)	0.024%
17	Total Operating & Maintenance Expense	(10,227)	1.034%	(41,819)	4.208%	(8,305)	0.840%	(802)	0.081%	(672)	0.068%	(243)	0.025%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(5,805)	1.075%	(22,651)	4.345%	(4,479)	0.859%	(444)	0.085%	(175)	0.034%	(62)	0.012%
21	Depr & Amort Exp - Transmission	(998)	1.075%	(4,032)	4.345%	(797)	0.859%	(79)	0.085%	(31)	0.034%	(11)	0.012%
22	Depr & Amort Exp - Distribution	(2,856)	0.876%	(11,751)	3.805%	(2,330)	0.715%	(199)	0.061%	(381)	0.117%	(142)	0.044%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(9,458)	1.008%	(38,434)	4.089%	(7,607)	0.809%	(722)	0.077%	(588)	0.063%	(215)	0.023%
24	Depr & Amort Exp - Intangible	(170)	1.035%	(693)	4.208%	(138)	0.839%	(13)	0.081%	(11)	0.065%	(4)	0.023%
25	Depr & Amort Exp - General	(185)	1.035%	(754)	4.208%	(150)	0.839%	(15)	0.081%	(12)	0.065%	(4)	0.023%
26	Total Depreciation Expense	(9,814)	1.007%	(39,881)	4.093%	(7,895)	0.810%	(750)	0.077%	(610)	0.063%	(223)	0.023%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(3)	1.012%	(10)	4.124%	(2)	0.824%	0	0.079%	0	0.072%	0	0.026%
30	Taxes other than Income - Real/Pers Prop	(2,990)	1.011%	(12,181)	4.119%	(2,435)	0.823%	(234)	0.078%	(215)	0.073%	(79)	0.027%
31	Taxes other than Income - Payroll Taxes	(272)	1.035%	(1,106)	4.208%	(220)	0.839%	(21)	0.081%	(17)	0.065%	(6)	0.023%
32	Taxes other than Income - Revenue Related	(20)	0.893%	(88)	3.015%	(14)	0.829%	(2)	0.077%	(2)	0.082%	0	0.019%
33	Total Taxes other than Income Tax	(3,285)	1.012%	(13,365)	4.118%	(2,671)	0.823%	(257)	0.079%	(234)	0.072%	(85)	0.026%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(54)	0.263%	1,206	-5.859%	229	-1.113%	(11)	0.052%	(40)	0.193%	5	-0.026%
37	Federal Income Tax Expense	(322)	0.263%	7,181	-5.859%	1,380	-1.113%	(63)	0.052%	(236)	0.193%	31	-0.026%
38	Amortization of ITC	29	1.011%	120	4.119%	24	0.823%	2	0.079%	2	0.073%	1	0.027%
39	Total Income Taxes	(347)	0.248%	8,487	-6.068%	1,613	-1.153%	(72)	0.051%	(274)	0.196%	37	-0.026%
40													
41	Amortization of Property Losses	14	1.417%	56	5.549%	11	1.051%	1	0.117%	(2)	-0.174%	(1)	-0.066%
42	Total Amortization of Property Losses	14	1.417%	56	5.549%	11	1.051%	1	0.117%	(2)	-0.174%	(1)	-0.066%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	9	0.997%	39	4.132%	8	0.880%	1	0.092%	1	0.135%	0	0.051%
46	Gain or Loss on Sale of Plant	9	0.997%	39	4.132%	8	0.880%	1	0.092%	1	0.135%	0	0.051%
47	Total Operating Expenses	(23,650)	0.975%	(86,283)	3.557%	(17,239)	0.711%	(1,878)	0.077%	(1,781)	0.074%	(616)	0.021%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2) RS1 Amount	(3) RS1 Percent	(4) SDTR-1 Amount	(5) SDTR-1 Percent	(6) SDTR-2 Amount	(7) SDTR-2 Percent	(8) SDTR-3 Amount	(9) SDTR-3 Percent	(10) SL-1 Amount	(11) SL-1 Percent	(12) SL-2 Amount	(13) SL-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(28,227)	55.031%	(221)	0.430%	(257)	0.501%	(26)	0.052%	(92)	0.179%	(9)	0.018%
4	Production O&M - Nuclear	(105,747)	55.031%	(827)	0.430%	(963)	0.501%	(99)	0.052%	(344)	0.179%	(35)	0.018%
5	Production O&M - Other	(82,461)	55.031%	(489)	0.430%	(569)	0.501%	(59)	0.052%	(203)	0.179%	(21)	0.018%
6	Total Production O&M Expense	(196,435)	55.031%	(1,537)	0.430%	(1,789)	0.501%	(184)	0.052%	(639)	0.179%	(65)	0.018%
7													
8	Transmission O&M	(30,845)	55.031%	(241)	0.430%	(281)	0.501%	(29)	0.052%	(100)	0.179%	(10)	0.018%
9	Distribution O&M	(134,648)	56.714%	(1,202)	0.506%	(1,462)	0.616%	(194)	0.082%	(1,601)	0.674%	(40)	0.017%
10	Total Prod, Trans & Dist O&M Expense	(361,927)	55.646%	(2,980)	0.458%	(3,532)	0.543%	(407)	0.063%	(2,340)	0.360%	(115)	0.018%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(189,833)	56.051%	(1,532)	0.452%	(1,807)	0.534%	(207)	0.061%	(1,158)	0.342%	(59)	0.017%
17	Total Operating & Maintenance Expense	(551,781)	55.784%	(4,511)	0.456%	(5,339)	0.540%	(614)	0.062%	(3,498)	0.354%	(174)	0.018%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(286,852)	55.031%	(2,244)	0.430%	(2,612)	0.501%	(269)	0.052%	(933)	0.179%	(95)	0.018%
21	Depr & Amort Exp - Transmission	(51,057)	55.031%	(399)	0.430%	(465)	0.501%	(48)	0.052%	(166)	0.179%	(17)	0.018%
22	Depr & Amort Exp - Distribution	(195,768)	60.067%	(1,537)	0.472%	(1,813)	0.556%	(236)	0.072%	(1,963)	0.602%	(49)	0.015%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(533,678)	56.777%	(4,180)	0.445%	(4,891)	0.520%	(553)	0.059%	(3,062)	0.326%	(160)	0.017%
24	Depr & Amort Exp - Intangible	(9,189)	55.816%	(75)	0.453%	(88)	0.535%	(10)	0.061%	(55)	0.336%	(3)	0.018%
25	Depr & Amort Exp - General	(10,003)	55.816%	(81)	0.453%	(96)	0.535%	(11)	0.061%	(60)	0.336%	(3)	0.018%
26	Total Depreciation Expense	(552,870)	56.743%	(4,336)	0.445%	(5,074)	0.521%	(574)	0.059%	(3,177)	0.326%	(166)	0.017%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(143)	56.398%	(1)	0.456%	(1)	0.539%	0	0.063%	(1)	0.375%	0	0.017%
30	Taxes other than Income - Real/Pers Prop	(166,915)	56.437%	(1,348)	0.456%	(1,594)	0.539%	(187)	0.063%	(1,115)	0.377%	(51)	0.017%
31	Taxes other than Income - Payroll Taxes	(14,672)	55.816%	(119)	0.453%	(141)	0.535%	(16)	0.061%	(88)	0.336%	(5)	0.018%
32	Taxes other than Income - Revenue Related	(1,313)	56.517%	(10)	0.444%	(10)	0.441%	(1)	0.046%	(8)	0.364%	(1)	0.026%
33	Total Taxes other than Income Tax	(183,043)	56.401%	(1,478)	0.455%	(1,746)	0.538%	(204)	0.063%	(1,212)	0.373%	(57)	0.018%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(14,663)	71.255%	(69)	0.337%	82	-0.397%	19	-0.094%	(93)	0.450%	(20)	0.099%
37	Federal Income Tax Expense	(87,079)	71.255%	(412)	0.337%	465	-0.397%	115	-0.094%	(550)	0.450%	(121)	0.099%
38	Amortization of ITC	1,846	56.437%	13	0.456%	16	0.539%	2	0.063%	11	0.377%	1	0.017%
39	Total Income Taxes	(100,096)	71.563%	(468)	0.335%	563	-0.417%	136	-0.097%	(632)	0.452%	(140)	0.100%
40													
41	Amortization of Property Losses	482	47.578%	3	0.296%	3	0.300%	0	-0.010%	(9)	-0.875%	0	0.023%
42	Total Amortization of Property Losses	482	47.578%	3	0.296%	3	0.300%	0	-0.010%	(9)	-0.875%	0	0.023%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	530	55.858%	5	0.514%	6	0.640%	1	0.089%	7	0.692%	0	0.017%
46	Gain or Loss on Sale of Plant	530	55.858%	5	0.514%	6	0.640%	1	0.089%	7	0.692%	0	0.017%
47	Total Operating Expenses	(1,366,758)	57.165%	(10,785)	0.445%	(11,567)	0.477%	(1,255)	0.052%	(8,521)	0.351%	(537)	0.022%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	Allocation Methodology: 12CP and 1/13th DEMAND Rate Base Component	(2)	(3)	(4)	(5)
		SST-DST Amount	SST-DST Percent	SST-TST Amount	SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	(3)	0.007%	(30)	0.058%
4	Production O&M - Nuclear	(13)	0.007%	(111)	0.058%
5	Production O&M - Other	(6)	0.007%	(65)	0.058%
6	Total Production O&M Expense	(24)	0.007%	(206)	0.058%
7					
8	Transmission O&M	(4)	0.007%	(32)	0.058%
9	Distribution O&M	(25)	0.011%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(53)	0.008%	(238)	0.037%
11					
12	Customer Account Expense	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%
15					
16	Total General & Administrative Exp	(27)	0.008%	(127)	0.038%
17	Total Operating & Maintenance Expense	(80)	0.008%	(365)	0.037%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	(35)	0.007%	(300)	0.058%
21	Depr & Amort Exp - Transmission	(6)	0.007%	(53)	0.058%
22	Depr & Amort Exp - Distribution	(28)	0.009%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(70)	0.007%	(354)	0.038%
24	Depr & Amort Exp - Intangible	(1)	0.008%	(6)	0.039%
25	Depr & Amort Exp - General	(1)	0.008%	(7)	0.039%
26	Total Depreciation Expense	(72)	0.007%	(367)	0.038%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.008%	0	0.033%
30	Taxes other than Income - Real/Pers Prop	(24)	0.008%	(97)	0.033%
31	Taxes other than Income - Payroll Taxes	(2)	0.008%	(10)	0.039%
32	Taxes other than Income - Revenue Related	0	0.007%	(2)	0.073%
33	Total Taxes other than Income Tax	(26)	0.008%	(109)	0.034%
34					
35	Income Taxes:				
36	State Income Taxes Expense	0	0.001%	(82)	0.398%
37	Federal Income Tax Expense	(1)	0.001%	(484)	0.398%
38	Amortization of ITC	0	0.008%	1	0.033%
39	Total Income Taxes	(1)	0.001%	(565)	0.404%
40					
41	Amortization of Property Losses	0	-0.001%	2	0.189%
42	Total Amortization of Property Losses	0	-0.001%	2	0.189%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.013%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.013%	0	0.000%
47	Total Operating Expenses	(179)	0.007%	(1,404)	0.058%

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) ENERGY TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(88,016)	100.000%	(2,584)	2.935%	(168)	0.191%	(1,259)	1.430%	(162)	0.184%	(70)	0.079%
4	Production O&M - Nuclear	(253,371)	100.000%	(7,437)	2.935%	(485)	0.191%	(3,624)	1.430%	(466)	0.184%	(200)	0.079%
5	Production O&M - Other	(2,562)	100.000%	(75)	2.935%	(5)	0.191%	(37)	1.430%	(5)	0.184%	(2)	0.079%
6	Total Production O&M Expense	(343,949)	100.000%	(10,096)	2.935%	(658)	0.191%	(4,920)	1.430%	(633)	0.184%	(272)	0.079%
7													
8	Transmission O&M	(4,671)	100.000%	(137)	2.935%	(9)	0.191%	(67)	1.430%	(9)	0.184%	(4)	0.079%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(348,620)	100.000%	(10,233)	2.935%	(667)	0.191%	(4,986)	1.430%	(642)	0.184%	(276)	0.079%
11													
12	Customer Account Expense	(8,004)	100.000%	0	0.000%	(5)	0.065%	0	0.000%	(1)	0.008%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	(8,004)	100.000%	0	0.000%	(5)	0.065%	0	0.000%	(1)	0.008%	0	0.000%
15													
16	Total General & Administrative Exp	(111,681)	100.000%	(3,274)	2.931%	(213)	0.191%	(1,595)	1.428%	(205)	0.184%	(88)	0.079%
17	Total Operating & Maintenance Expense	(468,304)	100.000%	(13,507)	2.884%	(885)	0.189%	(6,581)	1.405%	(848)	0.181%	(364)	0.078%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(43,438)	100.000%	(1,275)	2.935%	(83)	0.191%	(621)	1.430%	(80)	0.184%	(34)	0.079%
21	Depr & Amort Exp - Transmission	(7,732)	100.000%	(227)	2.935%	(15)	0.191%	(111)	1.430%	(14)	0.184%	(6)	0.079%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(51,169)	100.000%	(1,502)	2.935%	(98)	0.191%	(732)	1.430%	(94)	0.184%	(40)	0.079%
24	Depr & Amort Exp - Intangible	(8,284)	100.000%	(243)	2.931%	(16)	0.191%	(118)	1.428%	(15)	0.184%	(7)	0.079%
25	Depr & Amort Exp - General	(9,018)	100.000%	(264)	2.931%	(17)	0.191%	(129)	1.428%	(17)	0.184%	(7)	0.079%
26	Total Depreciation Expense	(68,472)	100.000%	(2,009)	2.934%	(131)	0.191%	(979)	1.430%	(126)	0.184%	(54)	0.079%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(22)	100.000%	(1)	2.933%	0	0.191%	0	1.429%	0	0.184%	0	0.079%
30	Taxes other than Income - Real/Pers Prop	(17,627)	100.000%	(517)	2.934%	(34)	0.191%	(252)	1.430%	(32)	0.184%	(14)	0.079%
31	Taxes other than Income - Payroll Taxes	(13,227)	100.000%	(388)	2.931%	(25)	0.191%	(189)	1.428%	(24)	0.184%	(10)	0.079%
32	Taxes other than Income - Revenue Related	(481)	100.000%	(10)	2.042%	(1)	0.156%	(4)	0.854%	(1)	0.182%	0	0.077%
33	Total Taxes other than Income Tax	(31,357)	100.000%	(916)	2.921%	(60)	0.191%	(445)	1.419%	(57)	0.182%	(24)	0.077%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(2,099)	100.000%	9	-0.424%	(9)	0.412%	5	-0.247%	0	0.008%	1	-0.042%
37	Federal Income Tax Expense	(12,463)	100.000%	53	-0.424%	(51)	0.412%	31	-0.247%	(1)	0.008%	5	-0.042%
38	Amortization of ITC	174	100.000%	5	2.934%	0	0.191%	2	1.430%	0	0.184%	0	0.079%
39	Total Income Taxes	(14,388)	100.000%	67	-0.468%	(60)	0.417%	38	-0.264%	(1)	0.007%	6	-0.042%
40													
41	Amortization of Property Losses	180	100.000%	5	2.938%	0	0.191%	3	1.432%	0	0.184%	0	0.079%
42	Total Amortization of Property Losses	180	100.000%	5	2.938%	0	0.191%	3	1.432%	0	0.184%	0	0.079%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(582,341)	100.000%	(16,360)	2.809%	(1,136)	0.195%	(7,964)	1.368%	(1,032)	0.177%	(436)	0.075%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed, provide the allocation of last year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Allocation Methodology: 12CP and 1/13th	GS1	GS1	GSCU-1	GSCU-1	GSD1	GSD1	GSLD1	GSLD1	GSLD2	GSLD2	GSLD3	GSLD3	
Line No. ENERGY Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1													
2 Operating & Maintenance Expense:													
3 Production O&M - Steam	(5,170)	5.874%	(28)	0.032%	(20,180)	22.928%	(4,371)	4.966%	(717)	0.815%	(199)	0.226%	
4 Production O&M - Nuclear	(14,884)	5.874%	(81)	0.032%	(58,093)	22.928%	(12,583)	4.966%	(2,064)	0.815%	(572)	0.226%	
5 Production O&M - Other	(150)	5.874%	(1)	0.032%	(587)	22.928%	(127)	4.966%	(21)	0.815%	(9)	0.226%	
6 Total Production O&M Expense	(20,205)	5.874%	(110)	0.032%	(78,861)	22.928%	(17,081)	4.966%	(2,802)	0.815%	(778)	0.226%	
7													
8 Transmission O&M	(274)	5.874%	(1)	0.032%	(1,071)	22.928%	(232)	4.966%	(38)	0.815%	(11)	0.226%	
9 Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
10 Total Prod, Trans & Dist O&M Expense	(20,480)	5.874%	(111)	0.032%	(79,932)	22.928%	(17,313)	4.966%	(2,841)	0.815%	(787)	0.226%	
11													
12 Customer Account Expense	(554)	6.918%	0	0.000%	(459)	5.732%	(14)	0.180%	0	0.000%	0	0.000%	
13 Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
14 Total Customer Acct & Information Expense	(554)	6.918%	0	0.000%	(459)	5.732%	(14)	0.180%	0	0.000%	0	0.000%	
15													
16 Total General & Administrative Exp	(6,562)	5.876%	(36)	0.032%	(25,579)	22.904%	(5,539)	4.959%	(909)	0.814%	(252)	0.225%	
17 Total Operating & Maintenance Expense	(27,596)	5.893%	(147)	0.031%	(105,969)	22.628%	(22,866)	4.883%	(3,749)	0.801%	(1,038)	0.222%	
18													
19 Depreciation & Amortization Expense:													
20 Depr & Amort Exp - Production	(2,552)	5.874%	(14)	0.032%	(9,959)	22.928%	(2,157)	4.966%	(354)	0.815%	(98)	0.226%	
21 Depr & Amort Exp - Transmission	(454)	5.874%	(2)	0.032%	(1,773)	22.928%	(384)	4.966%	(63)	0.815%	(17)	0.226%	
22 Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
23 Total Depr & Amort Exp - Prod, Trans & Distr	(3,006)	5.874%	(16)	0.032%	(11,732)	22.928%	(2,541)	4.966%	(417)	0.815%	(115)	0.226%	
24 Depr & Amort Exp - Intangible	(487)	5.876%	(3)	0.032%	(1,897)	22.902%	(411)	4.959%	(87)	0.814%	(19)	0.225%	
25 Depr & Amort Exp - General	(530)	5.876%	(3)	0.032%	(2,065)	22.902%	(447)	4.959%	(73)	0.814%	(20)	0.225%	
26 Total Depreciation Expense	(4,023)	5.875%	(22)	0.032%	(15,695)	22.922%	(3,399)	4.964%	(558)	0.814%	(154)	0.226%	
27													
28 Taxes Other Than Income Tax:													
29 Taxes other than Income - Other Taxes	(1)	5.875%	0	0.032%	(5)	22.915%	(1)	4.982%	0	0.814%	0	0.225%	
30 Taxes other than Income - Real/Pers Prop	(1,036)	5.875%	(6)	0.032%	(4,040)	22.922%	(875)	4.965%	(144)	0.815%	(40)	0.228%	
31 Taxes other than Income - Payroll Taxes	(777)	5.876%	(4)	0.032%	(3,029)	22.902%	(856)	4.959%	(108)	0.814%	(30)	0.225%	
32 Taxes other than Income - Revenue Related	(32)	6.585%	0	0.037%	(112)	23.285%	(22)	4.818%	(3)	0.728%	(1)	0.226%	
33 Total Taxes other than Income Tax	(1,846)	5.887%	(10)	0.032%	(7,186)	22.917%	(1,554)	4.956%	(255)	0.813%	(71)	0.228%	
34													
35 Income Taxes:													
36 State Income Taxes Expense	(386)	18.416%	(3)	0.127%	(479)	22.845%	63	-2.996%	5	-0.225%	(3)	0.165%	
37 Federal Income Tax Expense	(2,285)	18.416%	(16)	0.127%	(2,847)	22.845%	373	-2.996%	28	-0.225%	(21)	0.165%	
38 Amortization of ITC	10	5.875%	0	0.032%	40	22.922%	9	4.985%	1	0.815%	0	0.228%	
39 Total Income Taxes	(2,671)	18.564%	(16)	0.132%	(3,286)	22.838%	445	-3.093%	34	-0.236%	(24)	0.167%	
40													
41 Amortization of Property Losses	11	5.874%	0	0.032%	41	22.844%	9	4.971%	1	0.816%	0	0.226%	
42 Total Amortization of Property Losses	11	5.874%	0	0.032%	41	22.844%	9	4.971%	1	0.816%	0	0.226%	
43													
44 Gain or Loss on Sale of Plant:													
45 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
46 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
47 Total Operating Expenses	(36,125)	6.203%	(198)	0.034%	(132,095)	22.683%	(27,386)	4.896%	(4,527)	0.777%	(1,287)	0.221%	
48													
49 Note: Totals may not add due to rounding													
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) HLFT1 Amount	(3) HLFT1 Percent	(4) HLFT2 Amount	(5) HLFT2 Percent	(6) HLFT3 Amount	(7) HLFT3 Percent	(8) MET Amount	(9) MET Percent	(10) OL-1 Amount	(11) OL-1 Percent	(12) OS-2 Amount	(13) OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(1,227)	1.395%	(4,745)	5.391%	(996)	1.132%	(77)	0.087%	(88)	0.100%	(10)	0.012%
4	Production O&M - Nuclear	(3,533)	1.395%	(13,680)	5.391%	(2,867)	1.132%	(221)	0.087%	(254)	0.100%	(29)	0.012%
5	Production O&M - Other	(38)	1.395%	(138)	5.391%	(29)	1.132%	(2)	0.087%	(3)	0.100%	0	0.012%
6	Total Production O&M Expense	(4,798)	1.395%	(18,544)	5.391%	(3,892)	1.132%	(300)	0.087%	(345)	0.100%	(40)	0.012%
7													
8	Transmission O&M	(85)	1.395%	(252)	5.391%	(53)	1.132%	(4)	0.087%	(5)	0.100%	(1)	0.012%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(4,882)	1.395%	(18,796)	5.391%	(3,945)	1.132%	(305)	0.087%	(350)	0.100%	(40)	0.012%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(37)	0.460%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(37)	0.460%	0	0.000%
15													
16	Total General & Administrative Exp	(1,555)	1.393%	(6,013)	5.384%	(1,262)	1.130%	(97)	0.087%	(113)	0.101%	(13)	0.012%
17	Total Operating & Maintenance Expense	(6,417)	1.370%	(24,808)	5.297%	(5,207)	1.112%	(402)	0.086%	(499)	0.107%	(53)	0.011%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(606)	1.395%	(2,342)	5.391%	(492)	1.132%	(38)	0.087%	(44)	0.100%	(5)	0.012%
21	Depr & Amort Exp - Transmission	(108)	1.395%	(417)	5.391%	(87)	1.132%	(7)	0.087%	(8)	0.100%	(1)	0.012%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(714)	1.395%	(2,759)	5.391%	(579)	1.132%	(45)	0.087%	(51)	0.100%	(6)	0.012%
24	Depr & Amort Exp - Intangible	(115)	1.392%	(448)	5.383%	(94)	1.130%	(7)	0.087%	(8)	0.101%	(1)	0.012%
25	Depr & Amort Exp - General	(126)	1.392%	(485)	5.383%	(102)	1.130%	(8)	0.087%	(9)	0.101%	(1)	0.012%
26	Total Depreciation Expense	(954)	1.394%	(3,690)	5.389%	(775)	1.131%	(60)	0.087%	(69)	0.100%	(8)	0.012%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	1.393%	(1)	5.387%	0	1.131%	0	0.087%	0	0.101%	0	0.012%
30	Taxes other than Income - Real/Pers Prop	(248)	1.394%	(950)	5.390%	(199)	1.131%	(15)	0.087%	(18)	0.100%	(2)	0.012%
31	Taxes other than Income - Payroll Taxes	(184)	1.392%	(712)	5.383%	(149)	1.130%	(12)	0.087%	(13)	0.101%	(2)	0.012%
32	Taxes other than Income - Revenue Related	(6)	1.288%	(22)	4.589%	(5)	1.006%	0	0.088%	(1)	0.112%	0	0.011%
33	Total Taxes other than Income Tax	(438)	1.390%	(1,685)	5.374%	(353)	1.128%	(27)	0.086%	(32)	0.102%	(4)	0.013%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(8)	0.402%	179	-8.520%	36	-1.899%	(1)	0.063%	(6)	0.283%	0	-0.012%
37	Federal Income Tax Expense	(50)	0.402%	1,062	-8.520%	212	-1.899%	(8)	0.063%	(35)	0.283%	2	-0.012%
38	Amortization of ITC	2	1.394%	8	5.390%	2	1.131%	0	0.087%	0	0.100%	0	0.012%
39	Total Income Taxes	(56)	0.389%	1,250	-8.688%	250	-1.738%	(9)	0.063%	(41)	0.285%	2	-0.014%
40													
41	Amortization of Property Losses	3	1.396%	10	5.396%	2	1.133%	0	0.087%	0	0.100%	0	0.012%
42	Total Amortization of Property Losses	3	1.396%	10	5.396%	2	1.133%	0	0.087%	0	0.100%	0	0.012%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(7,860)	1.350%	(28,923)	4.967%	(6,083)	1.045%	(498)	0.086%	(641)	0.110%	(63)	0.011%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) RS1 Amount	(3) RS1 Percent	(4) SDTR-1 Amount	(5) SDTR-1 Percent	(6) SDTR-2 Amount	(7) SDTR-2 Percent	(8) SDTR-3 Amount	(9) SDTR-3 Percent	(10) SL-1 Amount	(11) SL-1 Percent	(12) SL-2 Amount	(13) SL-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	(44,376)	50.419%	(426)	0.484%	(510)	0.579%	(59)	0.067%	(456)	0.518%	(23)	0.026%
4	Production O&M - Nuclear	(127,746)	50.419%	(1,227)	0.484%	(1,468)	0.579%	(170)	0.067%	(1,313)	0.518%	(66)	0.026%
5	Production O&M - Other	(1,292)	50.419%	(12)	0.484%	(15)	0.579%	(2)	0.067%	(13)	0.518%	(1)	0.026%
6	Total Production O&M Expense	(173,414)	50.419%	(1,666)	0.484%	(1,992)	0.579%	(231)	0.067%	(1,782)	0.518%	(90)	0.026%
7													
8	Transmission O&M	(2,355)	50.419%	(23)	0.484%	(27)	0.579%	(3)	0.067%	(24)	0.518%	(1)	0.026%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(175,769)	50.419%	(1,689)	0.484%	(2,019)	0.579%	(234)	0.067%	(1,807)	0.518%	(91)	0.026%
11													
12	Customer Account Expense	(6,934)	86.633%	0	0.000%	0	0.000%	0	0.000%	0	0.004%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	(6,934)	86.633%	0	0.000%	0	0.000%	0	0.000%	0	0.004%	0	0.000%
15													
16	Total General & Administrative Exp	(56,365)	50.470%	(540)	0.484%	(646)	0.578%	(75)	0.067%	(578)	0.517%	(29)	0.026%
17	Total Operating & Maintenance Expense	(239,068)	51.050%	(2,229)	0.478%	(2,665)	0.569%	(309)	0.066%	(2,385)	0.508%	(121)	0.026%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	(21,901)	50.419%	(210)	0.484%	(252)	0.579%	(29)	0.067%	(225)	0.518%	(11)	0.026%
21	Depr & Amort Exp - Transmission	(3,898)	50.419%	(37)	0.484%	(45)	0.579%	(5)	0.067%	(40)	0.518%	(2)	0.026%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(25,799)	50.419%	(248)	0.484%	(296)	0.579%	(34)	0.067%	(265)	0.518%	(13)	0.026%
24	Depr & Amort Exp - Intangible	(4,181)	50.473%	(40)	0.484%	(48)	0.578%	(6)	0.067%	(43)	0.517%	(2)	0.026%
25	Depr & Amort Exp - General	(4,552)	50.473%	(44)	0.484%	(52)	0.578%	(6)	0.067%	(47)	0.517%	(2)	0.026%
26	Total Depreciation Expense	(34,532)	50.432%	(332)	0.484%	(396)	0.579%	(46)	0.067%	(355)	0.518%	(16)	0.026%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(11)	50.446%	0	0.484%	0	0.579%	0	0.067%	0	0.518%	0	0.026%
30	Taxes other than Income - Real/Pers Prop	(8,889)	50.431%	(85)	0.484%	(102)	0.579%	(12)	0.067%	(91)	0.518%	(5)	0.026%
31	Taxes other than Income - Payroll Taxes	(6,676)	50.473%	(64)	0.484%	(77)	0.578%	(9)	0.067%	(68)	0.517%	(3)	0.026%
32	Taxes other than Income - Revenue Related	(251)	52.261%	(2)	0.488%	(3)	0.538%	0	0.060%	(3)	0.538%	0	0.033%
33	Total Taxes other than Income Tax	(15,827)	50.474%	(151)	0.482%	(182)	0.580%	(21)	0.067%	(162)	0.517%	(8)	0.026%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(1,452)	69.178%	(8)	0.398%	10	-0.474%	2	-0.112%	(15)	0.694%	(3)	0.167%
37	Federal Income Tax Expense	(6,622)	69.178%	(50)	0.398%	59	-0.474%	14	-0.112%	(66)	0.694%	(21)	0.167%
38	Amortization of ITC	88	50.431%	1	0.484%	1	0.579%	0	0.067%	1	0.518%	0	0.026%
39	Total Income Taxes	(9,986)	69.405%	(57)	0.396%	70	-0.487%	16	-0.111%	(100)	0.695%	(24)	0.167%
40													
41	Amortization of Property Losses	91	50.385%	1	0.485%	1	0.580%	0	0.067%	1	0.519%	0	0.026%
42	Total Amortization of Property Losses	91	50.385%	1	0.485%	1	0.580%	0	0.067%	1	0.519%	0	0.026%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(299,322)	51.400%	(2,768)	0.475%	(3,172)	0.545%	(360)	0.062%	(3,001)	0.515%	(171)	0.029%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th ENERGY Rate Base Component	(2) SST-DST Amount	(3) SST-DST Percent	(4) SST-TST Amount	(5) SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	(8)	0.007%	(107)	0.121%
4	Production O&M - Nuclear	(18)	0.007%	(307)	0.121%
5	Production O&M - Other	0	0.007%	(3)	0.121%
6	Total Production O&M Expense	(24)	0.007%	(417)	0.121%
7					
8	Transmission O&M	0	0.007%	(6)	0.121%
9	Distribution O&M	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(24)	0.007%	(422)	0.121%
11					
12	Customer Account Expense	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%
15					
16	Total General & Administrative Exp	(8)	0.007%	(135)	0.121%
17	Total Operating & Maintenance Expense	(32)	0.007%	(557)	0.119%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	(3)	0.007%	(53)	0.121%
21	Depr & Amort Exp - Transmission	(1)	0.007%	(9)	0.121%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(4)	0.007%	(62)	0.121%
24	Depr & Amort Exp - Intangible	(1)	0.007%	(10)	0.121%
25	Depr & Amort Exp - General	(1)	0.007%	(11)	0.121%
26	Total Depreciation Expense	(5)	0.007%	(83)	0.121%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.007%	0	0.121%
30	Taxes other than Income - Real/Pers Prop	(1)	0.007%	(21)	0.121%
31	Taxes other than Income - Payroll Taxes	(1)	0.007%	(16)	0.121%
32	Taxes other than Income - Revenue Related	0	0.007%	(1)	0.194%
33	Total Taxes other than Income Tax	(2)	0.006%	(38)	0.121%
34					
35	Income Taxes:				
36	State Income Taxes Expense	0	0.001%	(33)	1.592%
37	Federal Income Tax Expense	0	0.001%	(198)	1.592%
38	Amortization of ITC	0	0.007%	0	0.121%
39	Total Income Taxes	0	0.000%	(231)	1.606%
40					
41	Amortization of Property Losses	0	0.007%	0	0.121%
42	Total Amortization of Property Losses	0	0.007%	0	0.121%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
47	Total Operating Expenses	(39)	0.007%	(909)	0.156%
48					
49	Note: Totals may not add due to rounding				
50					
51					
52					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Allocation Methodology: 12CP and 1/13th	CUSTOMER	TOTAL	CILC-1D	CILC-1D	CILC-1G	CILC-1G	CILC-1T	CILC-1T	CS1	CS1	CS2	CS2	
Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1													
2 Operating & Maintenance Expense:													
3 Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
4 Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
5 Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
6 Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
7													
8 Transmission O&M	(45)	100.000%	0	0.000%	0	0.000%	(21)	47.368%	0	0.000%	0	0.000%	
9 Distribution O&M	(42,840)	100.000%	(86)	0.201%	(17)	0.039%	(19)	0.045%	(7)	0.015%	(1)	0.003%	
10 Total Prod, Trans & Dist O&M Expense	(42,885)	100.000%	(86)	0.201%	(17)	0.039%	(41)	0.094%	(7)	0.015%	(1)	0.003%	
11													
12 Customer Account Expense	(146,089)	100.000%	(111)	0.076%	(35)	0.024%	(28)	0.018%	(10)	0.007%	(1)	0.001%	
13 Customer Service & Info	(51,368)	100.000%	(4)	0.008%	(1)	0.002%	0	0.000%	(1)	0.001%	0	0.000%	
14 Total Customer Acct & Information Expense	(197,436)	100.000%	(115)	0.058%	(36)	0.018%	(28)	0.013%	(10)	0.005%	(1)	0.001%	
15													
16 Total General & Administrative Exp	(88,169)	100.000%	(125)	0.142%	(30)	0.034%	(47)	0.053%	(10)	0.011%	(2)	0.002%	
17 Total Operating & Maintenance Expense	(328,590)	100.000%	(327)	0.089%	(83)	0.025%	(113)	0.035%	(27)	0.008%	(4)	0.001%	
18													
19 Depreciation & Amortization Expense:													
20 Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
21 Depr & Amort Exp - Transmission	(153)	100.000%	0	0.000%	0	0.000%	(72)	47.368%	0	0.000%	0	0.000%	
22 Depr & Amort Exp - Distribution	(54,583)	100.000%	(152)	0.279%	(25)	0.046%	(29)	0.052%	(13)	0.023%	(3)	0.005%	
23 Total Depr & Amort Exp - Prod, Trans & Distr	(54,736)	100.000%	(152)	0.278%	(25)	0.046%	(101)	0.185%	(13)	0.023%	(3)	0.005%	
24 Depr & Amort Exp - Intangible	(8,340)	100.000%	(8)	0.131%	(2)	0.034%	(2)	0.036%	(1)	0.010%	0	0.002%	
25 Depr & Amort Exp - General	(8,901)	100.000%	(9)	0.131%	(2)	0.034%	(2)	0.038%	(1)	0.010%	0	0.002%	
26 Total Depreciation Expense	(67,977)	100.000%	(170)	0.249%	(29)	0.043%	(106)	0.156%	(14)	0.021%	(3)	0.005%	
27													
28 Taxes Other Than Income Tax:													
29 Taxes other than Income - Other Taxes	(24)	100.000%	0	0.221%	0	0.043%	0	0.162%	0	0.018%	0	0.004%	
30 Taxes other than Income - Real/Pers Prop	(22,678)	100.000%	(57)	0.252%	(10)	0.046%	(46)	0.205%	(5)	0.020%	(1)	0.004%	
31 Taxes other than Income - Payroll Taxes	(10,122)	100.000%	(13)	0.131%	(3)	0.034%	(4)	0.036%	(1)	0.010%	0	0.002%	
32 Taxes other than Income - Revenue Related	(318)	100.000%	0	0.108%	0	0.029%	0	0.050%	0	0.013%	0	0.002%	
33 Total Taxes other than Income Tax	(33,144)	100.000%	(70)	0.211%	(13)	0.039%	(50)	0.151%	(6)	0.018%	(1)	0.003%	
34													
35 Income Taxes:													
36 State Income Taxes Expense	(2,161)	100.000%	1	-0.024%	(1)	0.065%	1	-0.025%	0	0.001%	0	-0.002%	
37 Federal Income Tax Expense	(12,833)	100.000%	3	-0.024%	(8)	0.065%	3	-0.025%	0	0.001%	0	-0.002%	
38 Amortization of ITC	224	100.000%	1	0.252%	0	0.046%	0	0.205%	0	0.020%	0	0.004%	
39 Total Income Taxes	(14,770)	100.000%	5	-0.034%	(9)	0.061%	4	-0.027%	0	0.000%	0	0.000%	
40													
41 Amortization of Property Losses	(437)	100.000%	(1)	0.244%	0	0.045%	(1)	0.194%	0	0.019%	0	0.004%	
42 Total Amortization of Property Losses	(437)	100.000%	(1)	0.244%	0	0.045%	(1)	0.194%	0	0.019%	0	0.004%	
43													
44 Gain or Loss on Sale of Plant:													
45 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
46 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
47 Total Operating Expenses	(444,918)	100.000%	(563)	0.127%	(134)	0.030%	(266)	0.060%	(47)	0.011%	(8)	0.002%	

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(8)	18.421%
9	Distribution O&M	(4,078)	9.498%	(46)	0.106%	(2,338)	5.441%	(128)	0.295%	(22)	0.050%	(2)	0.005%
10	Total Prod, Trans & Dist O&M Expense	(4,078)	9.498%	(46)	0.106%	(2,338)	5.435%	(128)	0.294%	(22)	0.050%	(11)	0.025%
11													
12	Customer Account Expense	(13,752)	9.415%	(155)	0.106%	(5,611)	3.841%	(217)	0.148%	(15)	0.010%	(3)	0.002%
13	Customer Service & Info	(4,704)	9.158%	(57)	0.111%	(1,178)	2.260%	(20)	0.039%	(1)	0.002%	0	0.000%
14	Total Customer Acct & Information Expense	(18,457)	9.348%	(212)	0.107%	(6,787)	3.438%	(237)	0.120%	(16)	0.008%	(3)	0.002%
15													
16	Total General & Administrative Exp	(8,368)	8.491%	(93)	0.105%	(4,214)	4.779%	(203)	0.230%	(25)	0.028%	(11)	0.012%
17	Total Operating & Maintenance Expense	(30,903)	9.405%	(351)	0.107%	(13,338)	4.059%	(566)	0.172%	(62)	0.019%	(24)	0.007%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(28)	18.421%
22	Depr & Amort Exp - Distribution	(5,203)	9.532%	(57)	0.105%	(3,295)	6.037%	(206)	0.377%	(38)	0.070%	(3)	0.006%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(5,203)	9.505%	(57)	0.105%	(3,295)	6.020%	(206)	0.376%	(38)	0.070%	(31)	0.057%
24	Depr & Amort Exp - Intangible	(802)	9.493%	(7)	0.105%	(287)	4.690%	(14)	0.219%	(2)	0.025%	0	0.006%
25	Depr & Amort Exp - General	(855)	9.493%	(7)	0.105%	(324)	4.690%	(15)	0.219%	(2)	0.025%	0	0.006%
26	Total Depreciation Expense	(6,460)	9.503%	(71)	0.105%	(3,916)	5.761%	(235)	0.345%	(42)	0.061%	(32)	0.047%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(2)	9.514%	0	0.105%	(1)	5.651%	0	0.319%	0	0.053%	0	0.050%
30	Taxes other than Income - Real/Pers Prop	(2,158)	9.521%	(24)	0.105%	(1,355)	5.976%	(80)	0.353%	(14)	0.062%	(15)	0.066%
31	Taxes other than Income - Payroll Taxes	(961)	9.493%	(11)	0.105%	(475)	4.690%	(22)	0.219%	(3)	0.025%	(1)	0.006%
32	Taxes other than Income - Revenue Related	(33)	10.267%	0	0.118%	(16)	4.922%	(1)	0.222%	0	0.030%	0	0.025%
33	Total Taxes other than Income Tax	(3,155)	9.519%	(35)	0.106%	(1,847)	5.573%	(103)	0.311%	(17)	0.051%	(16)	0.048%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(427)	19.740%	(6)	0.272%	(84)	3.893%	3	-0.139%	0	-0.011%	(1)	0.034%
37	Federal Income Tax Expense	(2,533)	19.740%	(35)	0.272%	(500)	3.893%	18	-0.139%	1	-0.011%	(4)	0.034%
38	Amortization of ITC	21	9.521%	0	0.105%	13	5.976%	1	0.353%	0	0.062%	0	0.066%
39	Total Income Taxes	(2,938)	19.898%	(41)	0.278%	(571)	3.866%	22	-0.149%	1	-0.007%	(5)	0.034%
40													
41	Amortization of Property Losses	(42)	9.519%	0	0.105%	(26)	5.892%	(2)	0.345%	0	0.060%	0	0.062%
42	Total Amortization of Property Losses	(42)	9.519%	0	0.105%	(26)	5.892%	(2)	0.345%	0	0.060%	0	0.062%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(43,499)	9.777%	(498)	0.112%	(19,698)	4.427%	(884)	0.199%	(120)	0.027%	(77)	0.017%

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	(42)	0.098%	(92)	0.214%	(15)	0.034%	(13)	0.029%	(26)	0.060%	(22)	0.051%
10	Total Prod, Trans & Dist O&M Expense	(42)	0.098%	(92)	0.214%	(15)	0.034%	(13)	0.029%	(26)	0.060%	(22)	0.051%
11													
12	Customer Account Expense	(90)	0.062%	(160)	0.109%	(12)	0.008%	(9)	0.006%	(157)	0.107%	(28)	0.020%
13	Customer Service & Info	(11)	0.022%	(14)	0.027%	(1)	0.001%	0	0.000%	(72)	0.139%	(2)	0.004%
14	Total Customer Acct & Information Expense	(102)	0.052%	(174)	0.088%	(13)	0.006%	(9)	0.005%	(228)	0.118%	(31)	0.015%
15													
16	Total General & Administrative Exp	(75)	0.085%	(148)	0.168%	(18)	0.020%	(15)	0.017%	(77)	0.088%	(33)	0.038%
17	Total Operating & Maintenance Expense	(218)	0.066%	(414)	0.126%	(45)	0.014%	(37)	0.011%	(331)	0.101%	(86)	0.026%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	(64)	0.116%	(145)	0.265%	(26)	0.048%	(27)	0.049%	0	0.000%	(56)	0.102%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(64)	0.116%	(145)	0.265%	(26)	0.048%	(27)	0.049%	0	0.000%	(56)	0.102%
24	Depr & Amort Exp - Intangible	(5)	0.082%	(10)	0.161%	(1)	0.018%	(1)	0.015%	(6)	0.096%	(2)	0.033%
25	Depr & Amort Exp - General	(6)	0.082%	(11)	0.161%	(1)	0.018%	(1)	0.015%	(7)	0.096%	(2)	0.033%
26	Total Depreciation Expense	(74)	0.109%	(166)	0.244%	(29)	0.042%	(29)	0.042%	(13)	0.019%	(60)	0.068%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	0.106%	0	0.230%	0	0.036%	0	0.034%	0	0.034%	0	0.068%
30	Taxes other than Income - Real/Pers Prop	(26)	0.113%	(57)	0.253%	(10)	0.043%	(9)	0.040%	(3)	0.013%	(18)	0.079%
31	Taxes other than Income - Payroll Taxes	(8)	0.082%	(16)	0.161%	(2)	0.018%	(1)	0.015%	(10)	0.096%	(3)	0.033%
32	Taxes other than Income - Revenue Related	0	0.080%	0	0.144%	0	0.020%	0	0.022%	0	0.063%	0	0.038%
33	Total Taxes other than Income Tax	(34)	0.103%	(73)	0.220%	(12)	0.036%	(10)	0.030%	(13)	0.039%	(21)	0.063%
34													
35	Income Taxes:												
36	State Income Taxes Expense	0	0.021%	6	-0.259%	1	-0.041%	0	0.019%	(1)	0.027%	1	-0.056%
37	Federal Income Tax Expense	(3)	0.021%	33	-0.259%	5	-0.041%	(2)	0.019%	(4)	0.027%	7	-0.056%
38	Amortization of ITC	0	0.113%	1	0.253%	0	0.043%	0	0.040%	0	0.013%	0	0.079%
39	Total Income Taxes	(3)	0.020%	40	-0.271%	6	-0.041%	(2)	0.014%	(5)	0.034%	8	-0.054%
40													
41	Amortization of Property Losses	0	0.111%	(1)	0.247%	0	0.041%	0	0.039%	0	0.019%	0	0.076%
42	Total Amortization of Property Losses	0	0.111%	(1)	0.247%	0	0.041%	0	0.039%	0	0.019%	0	0.076%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(329)	0.074%	(614)	0.138%	(80)	0.018%	(78)	0.018%	(362)	0.081%	(159)	0.036%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of last year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)												
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Allocation Methodology: 12CP and 1/13th	RS1	RS1	SDTR-1	SDTR-1	SDTR-2	SDTR-2	SDTR-3	SDTR-3	SL-1	SL-1	SL-2	SL-2
CUSTOMER	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent
Rate Base Component												
1												
2 Operating & Maintenance Expense:												
3 Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4 Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5 Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6 Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7												
8 Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9 Distribution O&M	(35,934)	83.684%	(37)	0.086%	(12)	0.027%	(3)	0.006%	0	0.000%	0	0.000%
10 Total Prod, Trans & Dist O&M Expense	(35,934)	83.586%	(37)	0.086%	(12)	0.027%	(3)	0.006%	0	0.000%	0	0.000%
11												
12 Customer Account Expense	(125,318)	85.793%	(94)	0.064%	(26)	0.018%	(2)	0.002%	(208)	0.142%	(21)	0.014%
13 Customer Service & Info	(45,181)	87.957%	(15)	0.029%	(2)	0.004%	0	0.000%	(95)	0.185%	(10)	0.019%
14 Total Customer Acct & Information Expense	(170,499)	88.356%	(108)	0.055%	(28)	0.014%	(2)	0.001%	(303)	0.153%	(30)	0.015%
15												
16 Total General & Administrative Exp	(74,466)	84.458%	(71)	0.080%	(22)	0.025%	(3)	0.004%	(84)	0.095%	(8)	0.010%
17 Total Operating & Maintenance Expense	(280,899)	85.486%	(216)	0.066%	(62)	0.019%	(8)	0.002%	(387)	0.118%	(39)	0.012%
18												
19 Depreciation & Amortization Expense:												
20 Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21 Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22 Depr & Amort Exp - Distribution	(45,153)	82.722%	(54)	0.099%	(22)	0.039%	(5)	0.010%	0	0.000%	0	0.000%
23 Total Depr & Amort Exp - Prod, Trans & Distr	(45,153)	82.491%	(54)	0.098%	(22)	0.039%	(5)	0.010%	0	0.000%	0	0.000%
24 Depr & Amort Exp - Intangible	(5,364)	84.812%	(5)	0.079%	(1)	0.024%	0	0.003%	(7)	0.105%	(1)	0.010%
25 Depr & Amort Exp - General	(5,839)	84.812%	(5)	0.079%	(2)	0.024%	0	0.003%	(7)	0.105%	(1)	0.010%
26 Total Depreciation Expense	(58,356)	82.904%	(64)	0.095%	(25)	0.036%	(6)	0.008%	(14)	0.020%	(1)	0.002%
27												
28 Taxes Other Than Income Tax:												
29 Taxes other than Income - Other Taxes	(20)	83.084%	0	0.093%	0	0.032%	0	0.007%	0	0.037%	0	0.004%
30 Taxes other than Income - Real/Pers Prop	(18,725)	82.566%	(22)	0.097%	(8)	0.035%	(2)	0.008%	(3)	0.014%	0	0.001%
31 Taxes other than Income - Payroll Taxes	(8,565)	84.812%	(8)	0.079%	(2)	0.024%	0	0.003%	(11)	0.105%	(1)	0.010%
32 Taxes other than Income - Revenue Related	(267)	83.539%	0	0.081%	0	0.023%	0	0.004%	0	0.067%	0	0.007%
33 Total Taxes other than Income Tax	(27,577)	83.204%	(30)	0.081%	(10)	0.030%	(2)	0.006%	(14)	0.042%	(1)	0.003%
34												
35 Income Taxes:												
36 State Income Taxes Expense	(1,628)	75.319%	(1)	0.052%	0	-0.019%	0	-0.009%	0	0.012%	0	0.006%
37 Federal Income Tax Expense	(9,665)	75.319%	(7)	0.052%	2	-0.019%	1	-0.009%	(2)	0.012%	(1)	0.006%
38 Amortization of ITC	185	82.566%	0	0.087%	0	0.035%	0	0.008%	0	0.014%	0	0.001%
39 Total Income Taxes	(11,108)	75.206%	(8)	0.054%	2	-0.014%	1	-0.007%	(2)	0.014%	(1)	0.007%
40												
41 Amortization of Property Losses	(362)	82.899%	0	0.096%	0	0.035%	0	0.008%	0	0.020%	0	0.002%
42 Total Amortization of Property Losses	(362)	82.899%	0	0.096%	0	0.035%	0	0.008%	0	0.020%	0	0.002%
43												
44 Gain or Loss on Sale of Plant:												
45 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47 Total Operating Expenses	(376,302)	84.578%	(318)	0.071%	(95)	0.021%	(15)	0.003%	(417)	0.094%	(42)	0.009%

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-E

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th CUSTOMER Rate Base Component	(2) SST-DST Amount	(3) SST-DST Percent	(4) SST-TST Amount	(5) SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%
7					
8	Transmission O&M	0	0.000%	(15)	34.211%
9	Distribution O&M	(1)	0.003%	(4)	0.009%
10	Total Prod, Trans & Dist O&M Expense	(1)	0.003%	(19)	0.045%
11					
12	Customer Account Expense	(2)	0.001%	(8)	0.004%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	(2)	0.001%	(8)	0.003%
15					
16	Total General & Administrative Exp	(2)	0.002%	(19)	0.022%
17	Total Operating & Maintenance Expense	(5)	0.002%	(44)	0.013%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	(52)	34.211%
22	Depr & Amort Exp - Distribution	(3)	0.008%	(6)	0.010%
23	Total Depr & Amor Exp - Prod, Trans & Distr	(3)	0.006%	(58)	0.106%
24	Depr & Amort Exp - Intangible	0	0.002%	(1)	0.010%
25	Depr & Amort Exp - General	0	0.002%	(1)	0.010%
26	Total Depreciation Expense	(4)	0.005%	(59)	0.087%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.004%	0	0.083%
30	Taxes other than Income - Real/Pers Prop	(1)	0.005%	(27)	0.121%
31	Taxes other than Income - Payroll Taxes	0	0.002%	(1)	0.010%
32	Taxes other than Income - Revenue Related	0	0.003%	0	0.128%
33	Total Taxes other than Income Tax	(1)	0.003%	(28)	0.084%
34					
35	Income Taxes:				
36	State Income Taxes Expense	0	0.000%	(24)	1.122%
37	Federal Income Tax Expense	0	0.000%	(144)	1.122%
38	Amortization of ITC	0	0.005%	0	0.121%
39	Total Income Taxes	0	0.000%	(188)	1.137%
40					
41	Amortization of Property Losses	0	0.005%	0	0.114%
42	Total Amortization of Property Losses	0	0.005%	0	0.114%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
47	Total Operating Expenses	(10)	0.002%	(299)	0.067%
48					
49	Note: Totals may not add due to rounding				
50					
51					
52					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) LIGHTING TOTAL Amount	(3) TOTAL Percent	(4) CILC-1D Amount	(5) CILC-1D Percent	(6) CILC-1G Amount	(7) CILC-1G Percent	(8) CILC-1T Amount	(9) CILC-1T Percent	(10) CS1 Amount	(11) CS1 Percent	(12) CS2 Amount	(13) CS2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	(15,944)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	(15,944)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	(8,250)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Operating & Maintenance Expense	(24,194)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	(27,906)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	(27,906)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Depr & Amort Exp - Intangible	(462)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Depr & Amort Exp - General	(503)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	Total Depreciation Expense	(28,871)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	(3)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	(3,208)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Taxes other than Income - Payroll Taxes	(737)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Taxes other than Income - Revenue Related	(51)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	Total Taxes other than Income Tax	(3,999)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34													
35	Income Taxes:												
36	State Income Taxes Expense	(280)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Federal Income Tax Expense	(1,725)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38	Amortization of ITC	32	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
39	Total Income Taxes	(1,983)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
40													
41	Amortization of Property Losses	(60)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
42	Total Amortization of Property Losses	(60)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	(59,107)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2) GS1 Amount	(3) GS1 Percent	(4) GSCU-1 Amount	(5) GSCU-1 Percent	(6) GSD1 Amount	(7) GSD1 Percent	(8) GSLD1 Amount	(9) GSLD1 Percent	(10) GSLD2 Amount	(11) GSLD2 Percent	(12) GSLD3 Amount	(13) GSLD3 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
17	Total Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
24	Depr & Amort Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
25	Depr & Amort Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
26	Total Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
31	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
32	Taxes other than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
33	Total Taxes other than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
34													
35	Income Taxes:												
36	State Income Taxes Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
37	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
38	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
39	Total Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
40													
41	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
42	Total Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%

Note: Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
(1) Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.		HLFT1 Amount	HLFT1 Percent	HLFT2 Amount	HLFT2 Percent	HLFT3 Amount	HLFT3 Percent	MET Amount	MET Percent	OL-1 Amount	OL-1 Percent	OS-2 Amount	OS-2 Percent
1													
2	Operating & Maintenance Expense:												
3	Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
7													
8	Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
9	Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2,451)	15.375%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2,451)	15.375%	0	0.000%
11													
12	Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
15													
16	Total General & Administrative Exp	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,060)	12.849%	0	0.000%
17	Total Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,511)	14.513%	0	0.000%
18													
19	Depreciation & Amortization Expense:												
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,087)	14.647%	0	0.000%
23	Total Depr & Amort Exp - Prod, Trans & Distr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,087)	14.647%	0	0.000%
24	Depr & Amort Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(56)	12.194%	0	0.000%
25	Depr & Amort Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(81)	12.194%	0	0.000%
26	Total Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(4,205)	14.585%	0	0.000%
27													
28	Taxes Other Than Income Tax:												
29	Taxes other than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	4.787%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(112)	3.495%	0	0.000%
31	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(90)	12.194%	0	0.000%
32	Taxes other than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(7)	12.915%	0	0.000%
33	Total Taxes other than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(200)	5.226%	0	0.000%
34													
35	Income Taxes:												
36	State Income Taxes Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(28)	8.862%	0	0.000%
37	Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(153)	8.862%	0	0.000%
38	Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	1	3.495%	0	0.000%
39	Total Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(178)	8.978%	0	0.000%
40													
41	Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2)	3.798%	0	0.000%
42	Total Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(2)	3.798%	0	0.000%
43													
44	Gain or Loss on Sale of Plant:												
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%
47	Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(8,105)	13.712%	0	0.000%
48													
49	Note: Totals may not add due to rounding												
50													
51													
52													

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended / /
☐ Historical Test Year Ended / /
Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Allocation Methodology: 12CP and 1/13th	RS1	RS1	SDTR-1	SDTR-1	SDTR-2	SDTR-2	SDTR-3	SDTR-3	SL-1	SL-1	SL-2	SL-2	
Line No. LIGHTING Rate Base Component	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	
1													
2 Operating & Maintenance Expense:													
3 Production O&M - Steam	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
4 Production O&M - Nuclear	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
5 Production O&M - Other	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
6 Total Production O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
7													
8 Transmission O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
9 Distribution O&M	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(13,490)	84.807%	(3)	0.018%	
10 Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(13,490)	84.807%	(3)	0.018%	
11													
12 Customer Account Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
13 Customer Service & Info	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
14 Total Customer Acct & Information Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
15													
16 Total General & Administrative Exp	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(7,188)	87.132%	(2)	0.019%	
17 Total Operating & Maintenance Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(20,678)	85.468%	(4)	0.018%	
18													
19 Depreciation & Amortization Expense:													
20 Depr & Amort Exp - Production	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
21 Depr & Amort Exp - Transmission	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
22 Depr & Amort Exp - Distribution	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(23,814)	85.335%	(5)	0.018%	
23 Total Depr & Amor Exp - Prod, Trans & Distr	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(23,814)	85.335%	(5)	0.018%	
24 Depr & Amort Exp - Intangible	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(405)	87.788%	0	0.019%	
25 Depr & Amort Exp - General	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(441)	87.788%	0	0.019%	
26 Total Depreciation Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(24,861)	85.417%	(5)	0.018%	
27													
28 Taxes Other Than Income Tax:													
29 Taxes other than Income - Other Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3)	95.193%	0	0.021%	
30 Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,095)	96.485%	(1)	0.021%	
31 Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(647)	87.788%	0	0.019%	
32 Taxes other than Income - Revenue Related	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(45)	87.061%	0	0.023%	
33 Total Taxes other than Income Tax	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(3,790)	94.774%	(1)	0.025%	
34													
35 Income Taxes:													
36 State Income Taxes Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(264)	91.045%	0	0.093%	
37 Federal Income Tax Expense	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,570)	91.045%	(2)	0.093%	
38 Amortization of ITC	0	0.000%	0	0.000%	0	0.000%	0	0.000%	31	96.485%	0	0.021%	
39 Total Income Taxes	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(1,803)	90.923%	(2)	0.101%	
40													
41 Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(58)	96.184%	0	0.021%	
42 Total Amortization of Property Losses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(58)	96.184%	0	0.021%	
43													
44 Gain or Loss on Sale of Plant:													
45 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
46 Gain or Loss on Sale of Plant	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	
47 Total Operating Expenses	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(50,990)	86.267%	(12)	0.020%	
48													
49 Note: Totals may not add due to rounding													
50													
51													
52													

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of test year expenses to rate schedules.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	Allocation Methodology: 12CP and 1/13th LIGHTING Rate Base Component	(2)	(3)	(4)	(5)
		SST-DST Amount	SST-DST Percent	SST-TST Amount	SST-TST Percent
1					
2	Operating & Maintenance Expense:				
3	Production O&M - Steam	0	0.000%	0	0.000%
4	Production O&M - Nuclear	0	0.000%	0	0.000%
5	Production O&M - Other	0	0.000%	0	0.000%
6	Total Production O&M Expense	0	0.000%	0	0.000%
7					
8	Transmission O&M	0	0.000%	0	0.000%
9	Distribution O&M	0	0.000%	0	0.000%
10	Total Prod, Trans & Dist O&M Expense	0	0.000%	0	0.000%
11					
12	Customer Account Expense	0	0.000%	0	0.000%
13	Customer Service & Info	0	0.000%	0	0.000%
14	Total Customer Acct & Information Expense	0	0.000%	0	0.000%
15					
16	Total General & Administrative Exp	0	0.000%	0	0.000%
17	Total Operating & Maintenance Expense	0	0.000%	0	0.000%
18					
19	Depreciation & Amortization Expense:				
20	Depr & Amort Exp - Production	0	0.000%	0	0.000%
21	Depr & Amort Exp - Transmission	0	0.000%	0	0.000%
22	Depr & Amort Exp - Distribution	0	0.000%	0	0.000%
23	Total Depr & Amor Exp - Prod, Trans & Distr	0	0.000%	0	0.000%
24	Depr & Amort Exp - Intangible	0	0.000%	0	0.000%
25	Depr & Amort Exp - General	0	0.000%	0	0.000%
26	Total Depreciation Expense	0	0.000%	0	0.000%
27					
28	Taxes Other Than Income Tax:				
29	Taxes other than Income - Other Taxes	0	0.000%	0	0.000%
30	Taxes other than Income - Real/Pers Prop	0	0.000%	0	0.000%
31	Taxes other than Income - Payroll Taxes	0	0.000%	0	0.000%
32	Taxes other than Income - Revenue Related	0	0.000%	0	0.000%
33	Total Taxes other than Income Tax	0	0.000%	0	0.000%
34					
35	Income Taxes:				
36	State Income Taxes Expense	0	0.000%	0	0.000%
37	Federal Income Tax Expense	0	0.000%	0	0.000%
38	Amortization of ITC	0	0.000%	0	0.000%
39	Total Income Taxes	0	0.000%	0	0.000%
40					
41	Amortization of Property Losses	0	0.000%	0	0.000%
42	Total Amortization of Property Losses	0	0.000%	0	0.000%
43					
44	Gain or Loss on Sale of Plant:				
45	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
46	Gain or Loss on Sale of Plant	0	0.000%	0	0.000%
47	Total Operating Expenses	0	0.000%	0	0.000%
48					
49	Note: Totals may not add due to rounding				
50					
51					
52					

Supporting Schedules: C-1

Recap Schedules: E-1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total	Jurisdictional	Adjusted		Demand		Energy		Customer		Lighting									
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1																						
2		PLANT IN SERVICE																				
3																						
4	101 & 106 PIS - STEAM		3,044,792	100.000%			2,810,577	92.308%			234,215	7.692%			0	0.000%			0	0.000%		
5	114 ACQUISITION ADJUSTMENT SCHERER 4		105,307	100.000%			97,207	92.308%			8,101	7.692%			0	0.000%			0	0.000%		
6	PLANT IN SERVICE - STEAM		3,150,099	100.000%			2,907,783	92.308%			242,315	7.692%			0	0.000%			0	0.000%		
7																						
8	101 & 106 PIS - NUCLEAR - TURKEY POINT		1,414,965	100.000%			1,306,122	92.308%			108,843	7.692%			0	0.000%			0	0.000%		
9	101 & 106 PIS - NUCLEAR - ST LUCIE 1		1,010,393	100.000%			932,670	92.308%			77,723	7.692%			0	0.000%			0	0.000%		
10	101 & 106 PIS - NUCLEAR - ST LUCIE COMMON		553,346	100.000%			510,781	92.308%			42,565	7.692%			0	0.000%			0	0.000%		
11	101 & 106 PIS - NUCLEAR - ST LUCIE 2		1,447,502	100.000%			1,336,156	92.308%			111,346	7.692%			0	0.000%			0	0.000%		
12	PLANT IN SERVICE - NUCLEAR		4,426,206	100.000%			4,085,729	92.308%			340,477	7.692%			0	0.000%			0	0.000%		
13																						
14	101 & 106 PIS - OTHER PRODUCTION		5,744,770	100.000%			5,302,864	92.308%			441,905	7.692%			0	0.000%			0	0.000%		
15	PLANT IN SERVICE - OTHER PRODUCTION		5,744,770	100.000%			5,302,864	92.308%			441,905	7.692%			0	0.000%			0	0.000%		
16																						
17	PLANT IN SERVICE - PRODUCTION		13,321,075	100.000%			12,296,377	92.308%			1,024,698	7.692%			0	0.000%			0	0.000%		
18																						
19	101 & 106 PIS - TRANSMISSION		3,697,397	100.000%			3,407,798	92.167%			283,983	7.681%			5,616	0.152%			0	0.000%		
20	PLANT IN SERVICE - TRANSMISSION		3,697,397	100.000%			3,407,798	92.167%			283,983	7.681%			5,616	0.152%			0	0.000%		
21																						
22	101 & 106 PIS - DISTRIB - LAND & LAND RIGHTS		97,455	100.000%			97,455	100.000%			0	0.000%			0	0.000%			0	0.000%		
23	101 & 106 PIS - DISTRIB - STRUCTURES & IMPROVEMENTS		182,827	100.000%			182,827	100.000%			0	0.000%			0	0.000%			0	0.000%		
24	101 & 106 PIS - DISTRIB - STATION EQUIPMENT		1,736,694	100.000%			1,736,694	100.000%			0	0.000%			0	0.000%			0	0.000%		
25	101 & 106 PIS - DISTRIB - POLES, TOWERS & FIXTURES		925,877	100.000%			923,217	99.713%			0	0.000%			2,661	0.287%			0	0.000%		
26	101 & 106 PIS - DISTRIB - OVERHEAD CONDUCTORS & DEVICES		1,208,254	100.000%			1,206,048	99.817%			0	0.000%			2,206	0.183%			0	0.000%		
27	101 & 106 PIS - DISTRIB - UNDERGROUND CONDUIT		1,478,818	100.000%			1,478,818	100.000%			0	0.000%			0	0.000%			0	0.000%		
28	101 & 106 PIS - DISTRIB - UNDERGROUND CONDUCT & DEVICES		1,920,546	100.000%			1,920,546	100.000%			0	0.000%			0	0.000%			0	0.000%		
29	101 & 106 PIS - DISTRIB - LINE TRANSFORMERS		1,882,137	100.000%			1,882,137	100.000%			0	0.000%			0	0.000%			0	0.000%		
30	101 & 106 PIS - DISTRIB - SERVICES		823,785	100.000%			0	0.000%			0	0.000%			823,785	100.000%			0	0.000%		
31	101 & 106 PIS - DISTRIB - METERS		656,699	100.000%			0	0.000%			0	0.000%			656,699	100.000%			0	0.000%		
32	101 & 106 PIS - DISTRIB - INSTALLATIONS ON CUST PREMISES		65,903	100.000%			0	0.000%			0	0.000%			0	0.000%			65,903	100.000%		
33	101 & 106 PIS - DISTRIB - STREET LIGHTING & SIGNAL SYSTEMS		390,191	100.000%			0	0.000%			0	0.000%			0	0.000%			390,191	100.000%		
34	PLANT IN SERVICE - DISTRIBUTION		11,369,187	100.000%			9,427,742	82.924%			0	0.000%			1,485,351	13.065%			456,094	4.012%		
35																						
36	101 & 106 PIS - GENERAL PLANT - TRANSPORTATION EQUIP		238,210	100.000%			124,305	52.183%			62,550	26.258%			47,868	20.095%			3,487	1.464%		
37	101 & 106 PIS - GENERAL PLANT - STRUCTURES		451,861	100.000%			235,794	52.183%			118,650	26.258%			90,801	20.095%			6,615	1.464%		
38	101 & 106 PIS - GENERAL PLANT - OTHER		287,902	100.000%			139,799	52.183%			70,346	26.258%			53,835	20.095%			3,922	1.464%		
39	PLANT IN SERVICE - GENERAL		957,973	100.000%			499,898	52.183%			251,546	26.258%			192,504	20.095%			14,024	1.464%		
40																						
41	101 & 106 PIS - INTANGIBLE		254,333	100.000%			132,719	52.183%			66,783	26.258%			51,108	20.095%			3,723	1.464%		
42	PLANT IN SERVICE - INTANGIBLE		254,333	100.000%			132,719	52.183%			66,783	26.258%			51,108	20.095%			3,723	1.464%		
43																						
44	GROSS PLANT		29,599,965	100.000%			25,764,534	87.042%			1,627,011	5.497%			1,734,578	5.860%			473,842	1.601%		
45																						
46	Note: Totals may not add due to rounding.																					
47																						
48																						
49																						
50																						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total	Jurisdictional	Adjusted	Demand	Energy	Customer	Lighting													
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1																						
2		ACCUM DEPRECIATION & AMORTIZATION																				
3																						
4	108 & 111	ACC PROV DEPR - STEAM	(2,428,074)	100.000%	(2,239,453)	92.308%	(186,621)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
5	108 & 111	ACC PROV DEPR - STEAM - FOSSIL DECOM RESERVE	(272,769)	100.000%	(251,787)	92.308%	(20,982)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
6	108 & 111	ACC PROV DEPR - TURKEY POINT	(1,124,333)	100.000%	(1,037,846)	92.308%	(86,487)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
7	108 & 111	ACC PROV DEPR - ST LUCIE 1	(484,625)	100.000%	(447,346)	92.308%	(37,279)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
8	108 & 111	ACC PROV DEPR - ST LUCIE COM	(307,486)	100.000%	(283,833)	92.308%	(23,653)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
9	108 & 111	ACC PROV DEPR - ST LUCIE 2	(717,899)	100.000%	(662,676)	92.308%	(55,223)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
10	108 & 111	ACC PROV DEPR - OTH PRODUCTION	(1,857,273)	100.000%	(1,714,406)	92.308%	(142,867)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
11	108 & 111	ACC PROV DEPR - OTH PROD - PUTNAM - CC	(118,038)	100.000%	(107,112)	92.308%	(8,926)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
12	108 & 111	ACC PROV DEPR - AMORT ELECT PLANT	(81,579)	100.000%	(56,842)	92.308%	(4,737)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
13		ACCUM DEPRECIATION-PROD & NUC DCM	(7,368,077)	100.000%	(6,801,302)	92.308%	(566,775)	7.692%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
14																						
15	108 & 111	ACC PROV DEPR - TRANSMISSION	(1,451,181)	100.000%	(1,337,517)	92.167%	(111,460)	7.681%	(2,204)	0.152%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
16		ACCUM DEPRECIATION - TRANSMISSION	(1,451,181)	100.000%	(1,337,517)	92.167%	(111,460)	7.681%	(2,204)	0.152%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
17																						
18	108 & 111	ACC PROV DEPR - DISTRIB - LAND & LAND RIGHTS	0	100.000%	0	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
19	108 & 111	ACC PROV DEPR - DISTRIB - STRUCTURES & IMPROV	(50,747)	100.000%	(50,747)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
20	108 & 111	ACC PROV DEPR - DISTRIB - STATION EQUIPMENT	(487,452)	100.000%	(487,452)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
21	108 & 111	ACC PROV DEPR - DISTRIB - POLES, TOWERS & FIXT	(452,989)	100.000%	(451,697)	99.713%	0	0.000%	(1,302)	0.287%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
22	108 & 111	ACC PROV DEPR - DISTRIB - OH CONDUCT & DEVICES	(685,153)	100.000%	(683,902)	99.817%	0	0.000%	(1,251)	0.183%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
23	108 & 111	ACC PROV DEPR - DISTRIB - U/G CONDUIT	(388,138)	100.000%	(386,138)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
24	108 & 111	ACC PROV DEPR - DISTRIB - U/G CONDUCT & DEVICES	(665,909)	100.000%	(665,909)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
25	108 & 111	ACC PROV DEPR - DISTRIB - LINE TRANSFORMERS	(870,520)	100.000%	(870,520)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
26	108 & 111	ACC PROV DEPR - DISTRIB - SERVICES	(378,803)	100.000%	0	0.000%	0	0.000%	(378,803)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
27	108 & 111	ACC PROV DEPR - DISTRIB - METERS	(191,797)	100.000%	0	0.000%	0	0.000%	(191,797)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
28	108 & 111	ACC PROV DEPR - DISTRIB - INSTALLS ON CUST PREM	(62,943)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(62,943)	100.000%	0	0.000%	0	0.000%	0	0.000%		
29	108 & 111	ACC PROV DEPR - DISTRIB - STREET LIGHTS & SIGNAL	(257,571)	100.000%	0	0.000%	0	0.000%	0	0.000%	0	0.000%	(257,571)	100.000%	0	0.000%	0	0.000%	0	0.000%		
30		ACCUM DEPRECIATION - DISTRIBUTION	(4,490,033)	100.000%	(3,596,368)	80.097%	0	0.000%	(573,152)	12.765%	(320,514)	7.138%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
31																						
32	108 & 111	ACC PROV DEPR - GEN PLT - TRANSPORT EQUIP	(157,497)	100.000%	(82,187)	52.183%	(41,356)	26.258%	(31,649)	20.095%	(2,306)	1.464%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
33	108 & 111	ACC PROV DEPR - GEN PLT - STRUCTURES	(170,841)	100.000%	(89,150)	52.183%	(44,860)	26.258%	(34,330)	20.095%	(2,501)	1.464%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
34	108 & 111	ACC PROV DEPR - GEN PLT - OTHER	(91,246)	100.000%	(47,615)	52.183%	(23,860)	26.258%	(18,336)	20.095%	(1,336)	1.464%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
35		ACCUM DEPR - GENERAL PLANT	(419,583)	100.000%	(218,951)	52.183%	(110,175)	26.258%	(84,315)	20.095%	(6,142)	1.464%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
36																						
37	108 & 111	ACC PROV DEPR - INTANGIBLE	(66,940)	100.000%	(34,931)	52.183%	(17,577)	26.258%	(13,452)	20.095%	(980)	1.464%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
38	108 & 111	ACC PROV DEPR - INTANG - ITC INTEREST SYNCH	(8,724)	100.000%	(3,509)	52.183%	(1,766)	26.258%	(1,351)	20.095%	(98)	1.464%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
39	108 & 111	ACC PROV DEPR - INTANG - UNASSIGNED BOTTOM LINE	495,554	100.000%	431,342	87.042%	27,239	5.497%	29,040	5.860%	7,933	1.601%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
40		ACCUM DEPR & AMORT - INTANGIBLE	421,890	100.000%	392,902	93.129%	7,896	1.872%	14,237	3.375%	8,655	1.625%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
41																						
42		TOTAL ACCUM DEPR & AMORT	(13,308,984)	100.000%	(11,561,233)	86.881%	(780,514)	5.865%	(645,434)	4.850%	(319,602)	2.403%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		
43																						
44		NET PLANT IN SERVICE	16,292,981	100.000%	14,203,300	87.174%	846,497	5.195%	1,089,144	6.685%	154,039	0.945%	0	0.000%	0	0.000%	0	0.000%	0	0.000%		

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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)																							
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		
			Total	Jurisdictional	Adjusted		Demand				Energy					Customer					Lighting		
			Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent
1																							
2		PLANT HELD FOR FUTURE USE																					
3																							
4	105	PLT FUTURE USE - NUCLEAR	9,166		100.000%	8,461		92.308%	705		7.692%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
5	105	PLT FUTURE USE - TRANSMISSION	35,614		100.000%	32,825		92.167%	2,735		7.681%	54		0.152%	0		0.000%	0		0.000%	0		0.000%
6	105	PLT FUTURE USE - DISTRIBUTION	20,249		100.000%	20,249		100.000%	0		0.000%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
7	105	PLT FUTURE USE - GENERAL	8,422		100.000%	3,351		52.183%	1,686		26.258%	1,290		20.095%	94		1.464%	94		1.464%			
8		PLANT HELD FOR FUTURE USE	71,452		100.000%	64,886		90.812%	5,127		7.175%	1,345		1.882%	94		0.132%						
9																							
10		CWIP																					
11																							
12	107	CWIP - STEAM	39,718		100.000%	36,663		92.308%	3,055		7.692%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
13	107	CWIP - NUCLEAR	110,397		100.000%	101,905		92.308%	8,492		7.692%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
14	107	CWIP - OTHER PRODUCTION	73,970		100.000%	68,280		92.308%	5,690		7.692%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
15		CWIP - PRODUCTION	224,085		100.000%	206,848		92.308%	17,237		7.692%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
16																							
17	107	CWIP - TRANSMISSION	270,852		100.000%	249,637		92.167%	20,803		7.681%	411		0.152%	0		0.000%	0		0.000%	0		0.000%
18		CWIP - TRANSMISSION	270,852		100.000%	249,637		92.167%	20,803		7.681%	411		0.152%	0		0.000%	0		0.000%	0		0.000%
19																							
20	107	CWIP - DISTRIBUTION	139,300		100.000%	119,033		85.451%	0		0.000%	13,072		9.384%	7,195		5.165%	7,195		5.165%	7,195		5.165%
21		CWIP - DISTR - CWIP - DISTRIBUTION	139,300		100.000%	119,033		85.451%	0		0.000%	13,072		9.384%	7,195		5.165%	7,195		5.165%	7,195		5.165%
22																							
23	107	CWIP - INTANGIBLE PLANT	84,944		100.000%	44,326		52.183%	22,305		26.258%	17,069		20.095%	1,244		1.464%	1,244		1.464%	1,244		1.464%
24	107	CWIP - GENERAL - TRANSPORTATION EQUIP	53,304		100.000%	27,815		52.183%	13,997		26.258%	10,711		20.095%	780		1.464%	780		1.464%	780		1.464%
25		CWIP - GENERAL & INTANGIBLE	138,247		100.000%	72,142		52.183%	36,301		26.258%	27,781		20.095%	2,024		1.464%	2,024		1.464%	2,024		1.464%
26																							
27		CWIP - TOTAL	772,484		100.000%	647,660		83.841%	74,342		9.624%	41,264		6.342%	9,219		1.193%	9,219		1.193%	9,219		1.193%
28																							
29		NUCLEAR FUEL																					
30																							
31	120.1	NUCLEAR FUEL IN PROCESS	111,753		100.000%	0		0.000%	111,753		100.000%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
32	120.3	NUCLEAR FUEL ASSEMBLIES IN REACTOR	714,378		100.000%	0		0.000%	714,378		100.000%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
33	120.4	SPENT NUCLEAR FUEL	3,792		100.000%	0		0.000%	3,792		100.000%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
34	120	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIE	(421,798)		100.000%	0		0.000%	(421,798)		100.000%	0		0.000%	0		0.000%	0		0.000%	0		0.000%
35		NUCLEAR FUEL - TOTAL	408,125		100.000%	0		0.000%	408,125		100.000%	0		0.000%	0		0.000%	0		0.000%	0		0.000%

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)																						
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			Total	Jurisdictional	Adjusted	Demand	Energy	Customer	Lighting													
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1																						
2		WORKING CAPITAL																				
3																						
4	134	SPECIAL DEPOSITS - MATURED FIRST MORTGAGE LOAN	44	100.00%	24	54.641%	12	25.871%	8	18.152%	1	1.337%										
5	142	CUSTOMER ACCOUNTS RECEIVABLE	739,160	100.00%	403,882	54.641%	191,225	25.871%	134,175	18.152%	9,879	1.337%										
6	143	OTH ACCTS REC - MISCELLANEOUS	102,822	100.00%	56,183	54.641%	26,601	25.871%	18,665	18.152%	1,374	1.337%										
7	144	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(17,180)	100.00%	0	0.000%	(17,180)	100.000%	0	0.000%	0	0.000%										
8	146	ACCTS RECEIV FROM ASSOCIATED COMPANIES (EXC GRC	62	100.00%	34	54.641%	16	25.871%	11	18.152%	1	1.337%										
9	151 & 152	FUEL STOCK	414,995	100.00%	0	0.000%	414,995	100.000%	0	0.000%	0	0.000%										
10	154	PLANT MATERIALS & OPERATING SUPPLIES	284,848	100.00%	247,939	87.042%	15,657	5.497%	16,692	5.860%	4,560	1.601%										
11	165	PREPAYMENTS - GENERAL	48,112	100.00%	25,196	54.641%	11,930	25.871%	8,370	18.152%	616	1.337%										
12	165	PREPAYMENTS - FRANCHISE TAXES	38,225	100.00%	20,886	54.641%	9,889	25.871%	6,939	18.152%	511	1.337%										
13	172 & 173	RENTS RECEIVABLE	165	100.00%	90	54.641%	43	25.871%	30	18.152%	2	1.337%										
14	173	ACCRUED UTILITY REVENUES - FPSC	151,264	100.00%	82,652	54.641%	39,133	25.871%	27,458	18.152%	2,022	1.337%										
15	174	MISC CURRENT & ACCRUED ASSETS - JOB ACCT OTHER	1,942	100.00%	1,061	54.641%	503	25.871%	353	18.152%	26	1.337%										
16	174	MISC CURRENT & ACCRUED ASSETS - DERIVATIVES	478	100.00%	0	0.000%	478	100.000%	0	0.000%	0	0.000%										
17		WORKING CAPITAL-CURRENT & ACCRUED ASSETS	1,762,938	100.00%	837,947	47.531%	693,299	39.326%	212,701	12.065%	18,982	1.077%										
18																						
19	182	OTHER REG ASSETS - TAX AUD DEF INTEREST	27	100.00%	15	54.641%	7	25.871%	5	18.152%	0	1.337%										
20	182	OTHER REG ASSETS - DERIVATIVES	516,754	100.00%	0	0.000%	516,754	100.000%	0	0.000%	0	0.000%										
21	183	PRELIM SURVEY & INVESTIG CHARGES & RIGHT OF WAY	49,364	100.00%	26,973	54.641%	12,771	25.871%	8,961	18.152%	660	1.337%										
22	184	CLEARING ACCOUNTS - OTHER	18,970	100.00%	10,365	54.641%	4,908	25.871%	3,443	18.152%	254	1.337%										
23	186	MISC DEFD DEB - OTHER	1,829	100.00%	999	54.641%	473	25.871%	332	18.152%	24	1.337%										
24	186	MISC DEFD DEB - INTEREST REC - FIN48	29,891	100.00%	16,333	54.641%	7,733	25.871%	5,426	18.152%	400	1.337%										
25	186	MISC DEFD DEB - STORM MAINTENANCE	1,522,165	100.00%	1,324,929	87.042%	83,668	5.497%	89,200	5.860%	24,367	1.601%										
26	186	MISC DEFD DEB - STORM MAINTENANCE OFFSET	(1,522,165)	100.00%	(1,324,929)	87.042%	(83,668)	5.497%	(89,200)	5.860%	(24,367)	1.601%										
27	186	MISC DEFD DEB - DEFERRED PENSION DEBIT	1,060,617	100.00%	553,461	52.183%	278,499	26.258%	213,130	20.095%	15,527	1.464%										
28	186	MISC DEFD DEB - SJRPP	33,080	100.00%	30,536	92.308%	2,545	7.692%	0	0.000%	0	0.000%										
29	187	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	(3)	100.00%	(2)	54.641%	(1)	25.871%	(1)	18.152%	0	1.337%										
30		WORKING CAPITAL-DEFERRED DEBITS	1,710,528	100.00%	638,680	37.338%	823,688	48.154%	231,296	13.522%	16,864	0.986%										
31																						
32		WORKING CAPITAL-ASSETS	3,473,466	100.00%	1,476,626	42.512%	1,516,987	43.674%	443,997	12.783%	35,856	1.032%										
33																						
34	228	ACCUM PROV INJURIES & DAMAGES - WORKERS COMP	(26,259)	100.00%	(13,703)	52.183%	(6,895)	26.258%	(5,277)	20.095%	(384)	1.464%										
35	228	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(324,465)	100.00%	(169,315)	52.183%	(85,199)	26.258%	(65,201)	20.095%	(4,760)	1.464%										
36	228	ACC MISC OPER PROV - PROPERTY DAMAGE	(70,018)	100.00%	(38,258)	54.641%	(18,114)	25.871%	(12,710)	18.152%	(936)	1.337%										
37	228	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(48,591)	100.00%	0	0.000%	(48,591)	100.000%	0	0.000%	0	0.000%										
38	228	ACC MISC OPER PROV - DEFERRED COMPENSATION	(9,589)	100.00%	(5,004)	52.183%	(2,518)	26.258%	(1,927)	20.095%	(140)	1.464%										
39	229	OTHER NONCURRENT LIABILITIES - OTHER	(318)	100.00%	(174)	54.641%	(82)	25.871%	(58)	18.152%	(4)	1.337%										
40		WORKING CAPITAL - OTHER NON-CURRENT LIABILITIES	(479,239)	100.00%	(226,454)	47.253%	(161,399)	33.678%	(85,172)	17.772%	(6,215)	1.297%										

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year rate base by primary account (plant balances, accumulated depreciation and CWIP). The account balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total	Jurisdictional	Adjusted	Demand	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1																						
2	232	ACCTS PAY - GENERAL OTHER THAN INVENTORIAL FUE	(723,973)	100.000%			(395,583)	54.641%			(187,296)	25.871%			(131,418)	18.152%			(9,676)	1.337%		
3	234	ACCTS PAYABLE - ASSOCIATED COMPANIES (EXC GROUP	(16,366)	100.000%			(8,942)	54.641%			(4,234)	25.871%			(2,971)	18.152%			(219)	1.337%		
4	236	TAXES ACCRUED - FEDERAL INCOME TAXES	(42,356)	100.000%			(23,143)	54.641%			(10,958)	25.871%			(7,689)	18.152%			(566)	1.337%		
5	236	TAXES ACCRUED - STATE INCOME TAXES	(13,428)	100.000%			(7,337)	54.641%			(3,474)	25.871%			(2,438)	18.152%			(179)	1.337%		
6	236	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PR	(145,723)	100.000%			(127,033)	87.174%			(7,571)	5.195%			(9,741)	6.885%			(1,378)	0.945%		
7	236	TAXES ACCRUED - REVENUE TAXES	(148,675)	100.000%			(81,237)	54.641%			(38,463)	25.871%			(26,988)	18.152%			(1,987)	1.337%		
8	236	TAXES ACCRUED - OTHER	(1,381)	100.000%			(754)	54.641%			(357)	25.871%			(251)	18.152%			(18)	1.337%		
9	237	INTEREST ACCRUED ON LONG - TERM DEBT	(103,904)	100.000%			(56,774)	54.641%			(26,880)	25.871%			(18,861)	18.152%			(1,389)	1.337%		
10	237	INTEREST ACCRUED ON LONG - TERM DEBT - STORM SEC	(8,215)	100.000%			(8,998)	85.192%			(155)	1.885%			(813)	9.896%			(249)	3.027%		
11	237	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(21,278)	100.000%			(11,626)	54.641%			(5,505)	25.871%			(3,862)	18.152%			(284)	1.337%		
12	241	EMPLOYEE FEDERAL INCOME TAX WITHHOLDINGS	(70,068)	100.000%			(38,286)	54.641%			(18,127)	25.871%			(12,719)	18.152%			(936)	1.337%		
13	242	MISC CURR & ACC LIAB - RETIREMENT PLAN	(592,651)	100.000%			(323,828)	54.641%			(153,322)	25.871%			(107,580)	18.152%			(7,921)	1.337%		
14	242	MISC CURR & ACC LIAB - STORM LIABILITIES	0	100.000%			0	87.042%			0	5.497%			0	5.860%			0	1.601%		
15	242	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,065)	100.000%			(1,062)	99.713%			0	0.000%			(3)	0.287%			0	0.000%		
16	242	MISC CURR & ACC LIAB - DERIVATIVES LIABILITY	(517,231)	100.000%			0	0.000%			(517,231)	100.000%			0	0.000%			0	0.000%		
17		WORKING CAPITAL - CURRENT & ACCRUED LIABILITIES	(2,406,314)	100.000%			(1,082,606)	44.990%			(973,573)	40.459%			(325,333)	13.520%			(24,803)	1.031%		
18																						
19	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(526)	100.000%			(287)	54.641%			(136)	25.871%			(95)	18.152%			(7)	1.337%		
20	253	OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	1,304	100.000%			713	54.641%			337	25.871%			237	18.152%			17	1.337%		
21	253	OTHER DEFD CREDITS - STORM LIABILITIES	(1,809)	100.000%			(1,574)	87.042%			(99)	5.497%			(106)	5.860%			(29)	1.601%		
22	253	OTHER DEFD CREDITS - OTHER	(142,885)	100.000%			(78,073)	54.641%			(36,965)	25.871%			(25,937)	18.152%			(1,910)	1.337%		
23	253	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(32,887)	100.000%			(30,172)	92.308%			(2,514)	7.692%			0	0.000%			0	0.000%		
24	254	OTHER REG LIAB - OTHER	(5,198)	100.000%			(2,840)	54.641%			(1,345)	25.871%			(944)	18.152%			(69)	1.337%		
25	254	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(1,194)	100.000%			(652)	54.641%			(309)	25.871%			(217)	18.152%			(16)	1.337%		
26	254	OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(975)	100.000%			(533)	54.641%			(252)	25.871%			(177)	18.152%			(13)	1.337%		
27	254	OTHER REG LIAB - INTEREST INCOME - FIN48	(29,891)	100.000%			(16,333)	54.641%			(7,733)	25.871%			(5,426)	18.152%			(400)	1.337%		
28	254	OTHER REG LIAB - UNALLOCATED NUCLEAR RESERVE	(35,646)	100.000%			(32,904)	92.308%			(2,742)	7.692%			0	0.000%			0	0.000%		
29	256	DEFERRED GAINS FUTURE USE	(3,046)	100.000%			(1,665)	54.641%			(788)	25.871%			(553)	18.152%			(41)	1.337%		
30		WORKING CAPITAL-DEFERRED CREDITS	(252,554)	100.000%			(164,322)	65.064%			(52,547)	20.808%			(33,218)	13.153%			(2,467)	0.977%		
31		WORKING CAPITAL-LIABILITIES	(3,138,107)	100.000%			(1,473,381)	46.951%			(1,187,518)	37.842%			(443,723)	14.140%			(33,484)	1.067%		
32																						
33		WORKING CAPITAL - NET	335,360	100.000%			3,245	0.968%			329,469	98.244%			274	0.082%			2,371	0.707%		
34																						
35		ADJUSTED RATE BASE	17,880,402	100.000%			14,919,091	83.438%			1,663,560	9.304%			1,132,027	6.331%			166,724	0.927%		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total	Jurisdictional	Adjusted	Demand	Demand	Energy	Energy	Customer	Customer	Lighting	Lighting									
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1																						
2		OPERATION & MAINTENANCE																				
3																						
4	500	STEAM - OPERATION SUPERVISION & ENGINEERING	(10,143)	100.000%			(6,485)	63.941%			(3,657)	36.059%	0	0.000%			0	0.000%				
5	501	STEAM - FUEL - NON RECV EXP	(14,977)	100.000%			0	0.000%			(14,977)	100.000%	0	0.000%			0	0.000%				
6	502	STEAM - STEAM EXPENSES	(7,200)	100.000%			(3,490)	48.472%			(3,710)	51.528%	0	0.000%			0	0.000%				
7	505	STEAM - ELECTRIC EXPENSES	(3,291)	100.000%			(2,411)	73.269%			(880)	26.731%	0	0.000%			0	0.000%				
8	506	STEAM - MISC STEAM PWREXPENSES	(28,288)	100.000%			(28,288)	100.000%			0	0.000%	0	0.000%			0	0.000%				
9	507	STEAM - RENTS	(8)	100.000%			(8)	100.000%			0	0.000%	0	0.000%			0	0.000%				
10	510	STEAM - MAINTENANCE SUPERV & ENGINEERING	(10,761)	100.000%			(1,101)	10.232%			(9,660)	89.768%	0	0.000%			0	0.000%				
11	511	STEAM - MAINTENANCE OF STRUCTURES	(9,510)	100.000%			(9,510)	100.000%			0	0.000%	0	0.000%			0	0.000%				
12	512	STEAM - MAINTENANCE OF BOILER PLANT	(35,370)	100.000%			0	0.000%			(35,370)	100.000%	0	0.000%			0	0.000%				
13	513	STEAM - MAINTENANCE OF ELECTRIC PLANT	(15,131)	100.000%			0	0.000%			(15,131)	100.000%	0	0.000%			0	0.000%				
14	514	STEAM - MAINTENANCE OF MISC STEAM PLT	(4,632)	100.000%			0	0.000%			(4,632)	100.000%	0	0.000%			0	0.000%				
15		PRODUCTION - STEAM	(139,310)	100.000%			(51,294)	36.820%			(88,016)	63.180%	0	0.000%			0	0.000%				
16																						
17	517	NUCLEAR - OPERATION SUPERVISION & ENGINEERING	(124,865)	100.000%			(77,025)	61.687%			(47,839)	38.313%	0	0.000%			0	0.000%				
18	518	NUCLEAR - NUCL FUEL EXP - NON RECOV FUEL EXP	(10,684)	100.000%			0	0.000%			(10,684)	100.000%	0	0.000%			0	0.000%				
19	519	NUCLEAR - COOLANTS AND WATER	(6,383)	100.000%			(2,065)	32.352%			(4,318)	67.648%	0	0.000%			0	0.000%				
20	520	NUCLEAR - STEAM EXPENSES	(35,810)	100.000%			(27,035)	75.496%			(8,775)	24.504%	0	0.000%			0	0.000%				
21	523	NUCLEAR - ELECTRIC EXPENSES	(210)	100.000%			0	0.000%			(210)	100.000%	0	0.000%			0	0.000%				
22	524	NUCLEAR - MISC NUCLEAR POWER EXPENSES	(65,631)	100.000%			(65,631)	100.000%			0	0.000%	0	0.000%			0	0.000%				
23	528	NUCLEAR - MAINTENANCE SUPERV & ENGINEERING	(125,894)	100.000%			(12,521)	9.946%			(113,373)	90.054%	0	0.000%			0	0.000%				
24	529	NUCLEAR - MAINTENANCE OF STRUCTURES	(7,880)	100.000%			(7,880)	100.000%			0	0.000%	0	0.000%			0	0.000%				
25	530	NUCLEAR - MAINTENANCE OF REACTOR PLANT	(47,174)	100.000%			0	0.000%			(47,174)	100.000%	0	0.000%			0	0.000%				
26	531	NUCLEAR - MAINTENANCE OF ELECTRIC PLANT	(16,101)	100.000%			0	0.000%			(16,101)	100.000%	0	0.000%			0	0.000%				
27	532	NUCLEAR - MAINTENANCE OF MISC NUCLEAR PLANT	(4,897)	100.000%			0	0.000%			(4,897)	100.000%	0	0.000%			0	0.000%				
28		PRODUCTION - NUCLEAR	(445,529)	100.000%			(192,158)	43.130%			(253,371)	56.870%	0	0.000%			0	0.000%				
29																						
30	546	OTHER PWR- OPERATION SUPERVISION & ENGINEERING	(10,337)	100.000%			(10,337)	100.000%			0	0.000%	0	0.000%			0	0.000%				
31	547	OTHER PWR- FUEL -NON RECOV ANNUAL EMISSIONS FEE	(2,562)	100.000%			0	0.000%			(2,562)	100.000%	0	0.000%			0	0.000%				
32	548	OTHER PWR- GENERATION EXPENSES	(20,207)	100.000%			(20,207)	100.000%			0	0.000%	0	0.000%			0	0.000%				
33	549	OTHER PWR- MISC OTHER PWR GENERATION EXP	(15,314)	100.000%			(15,314)	100.000%			0	0.000%	0	0.000%			0	0.000%				
34	550	OTHER POWER - RENTS - GAS TURBINES ENGINE SERVCI	(6)	100.000%			(6)	100.000%			0	0.000%	0	0.000%			0	0.000%				
35	551	OTHER PWR- MAINT SUPERV & ENGINEERING	(6,223)	100.000%			(6,223)	100.000%			0	0.000%	0	0.000%			0	0.000%				
36	552	OTHER PWR- MAINT OF STRUCTURES	(2,852)	100.000%			(2,852)	100.000%			0	0.000%	0	0.000%			0	0.000%				
37	553	OTHER PWR- MAINT GENERATING & ELECTRIC PLANT	(47,354)	100.000%			(47,354)	100.000%			0	0.000%	0	0.000%			0	0.000%				
38	554	OTHER PWR- MAINT MISC OTHER PWRGENERATION	(3,918)	100.000%			(3,918)	100.000%			0	0.000%	0	0.000%			0	0.000%				
39		PRODUCTION - OTHER PWRGENERATION	(108,773)	100.000%			(106,211)	97.645%			(2,562)	2.355%	0	0.000%			0	0.000%				
40																						
41	556	OTHER PWR- SYSTEM CONTROL & LOAD DISPATCHING	(3,071)	100.000%			(3,071)	100.000%			0	0.000%	0	0.000%			0	0.000%				
42	557	OTHER PWR- OTHER EXPENSES	(4,219)	100.000%			(4,219)	100.000%			0	0.000%	0	0.000%			0	0.000%				
43		PRODUCTION- OTHER SUPPLIED	(7,290)	100.000%			(7,290)	100.000%			0	0.000%	0	0.000%			0	0.000%				
44																						
45		PRODUCTION- TOTAL	(700,901)	100.000%			(356,952)	50.928%			(343,949)	49.072%	0	0.000%			0	0.000%				

FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
X Proj. Subsequent Yr Ended 12/31/11
Prior Year Ended ____/____/____
Historical Test Year Ended ____/____/____
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(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total	Jurisdictional	Adjusted	Demand	Energy	Customer	Lighting	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent			
1																						
2	560	TRANS EXP - OPERATION SUPERV & ENGINEERING	(6,269)	100.000%		(5,778)	92.167%		(481)	7.681%		(10)	0.152%		0	0.000%		0	0.000%			
3	561	TRANS EXP - LOAD DISPATCHING	(4,871)	100.000%		(4,496)	92.308%		(375)	7.692%		0	0.000%		0	0.000%		0	0.000%			
4	562	TRANS EXP - STATION EXPENSES	(1,722)	100.000%		(1,590)	92.308%		(132)	7.692%		0	0.000%		0	0.000%		0	0.000%			
5	563	TRANS EXP - OVERHEAD LINE EXPENSES	(2,330)	100.000%		(2,148)	92.167%		(179)	7.681%		(4)	0.152%		0	0.000%		0	0.000%			
6	565	TRANS EXP - TRANSMISSION OF ELECTRICITY BY OTHERS	(13,844)	100.000%		(12,779)	92.308%		(1,065)	7.692%		0	0.000%		0	0.000%		0	0.000%			
7	566	TRANS EXP - MISC TRANSMISSION EXPENSES	(2,536)	100.000%		(2,338)	92.167%		(195)	7.681%		(4)	0.152%		0	0.000%		0	0.000%			
8	568	TRANS EXP - MAINTENANCE SUPERV & ENGINEERING	(838)	100.000%		(773)	92.167%		(64)	7.681%		(1)	0.152%		0	0.000%		0	0.000%			
9	569	TRANS EXP - MAINTENANCE OF STRUCTURES	(3,655)	100.000%		(3,374)	92.308%		(281)	7.692%		0	0.000%		0	0.000%		0	0.000%			
10	570	TRANS EXP - MAINTENANCE OF STATION EQUIPMENT	(6,902)	100.000%		(6,371)	92.308%		(531)	7.692%		0	0.000%		0	0.000%		0	0.000%			
11	571	TRANS EXP - MAINTENANCE OF OVERHEAD LINES	(17,178)	100.000%		(15,833)	92.167%		(1,319)	7.681%		(26)	0.152%		0	0.000%		0	0.000%			
12	573	TRANS EXP - MAINTENANCE OF MISC TRANS PLANT	(621)	100.000%		(572)	92.167%		(48)	7.681%		(1)	0.152%		0	0.000%		0	0.000%			
13		TRANSMISSION	(60,766)	100.000%		(56,050)	92.239%		(4,671)	7.687%		(45)	0.074%		0	0.000%		0	0.000%			
14																						
15	580	DIST EXP - OPERATION SUPERV & ENGINEERING	(22,386)	100.000%		(18,563)	82.924%		0	0.000%		(2,925)	13.065%		(898)	4.012%		0	0.000%			
16	581	DIST EXP - LOAD DISPATCHING	(711)	100.000%		(711)	100.000%		0	0.000%		0	0.000%		0	0.000%		0	0.000%			
17	582	DIST EXP - SUBSTATION EXPENSES	(3,250)	100.000%		(3,250)	100.000%		0	0.000%		0	0.000%		0	0.000%		0	0.000%			
18	583	DIST EXP - OVERHEAD LINE EXPENSES	(8,874)	100.000%		(8,159)	91.941%		0	0.000%		(715)	8.059%		0	0.000%		0	0.000%			
19	584	DIST EXP - UNDERGROUND LINE EXPENSES	(8,293)	100.000%		(6,922)	83.473%		0	0.000%		(1,371)	16.527%		0	0.000%		0	0.000%			
20	585	DIST EXP - STREET LIGHTING AND SIGNAL SYSTEMS	(3,697)	100.000%		0	0.000%		0	0.000%		0	0.000%		(3,697)	100.000%		0	0.000%			
21	586	DIST EXP - METER EXPENSES	(10,125)	100.000%		0	0.000%		0	0.000%		(10,125)	100.000%		0	0.000%		0	0.000%			
22	587	DIST EXP - CUSTOMER INSTALLATIONS EXPENSES	(2,378)	100.000%		0	0.000%		0	0.000%		(1,835)	77.189%		(542)	22.811%		0	0.000%			
23	588	DIST EXP - MISC DISTRIBUTION EXPENSES	(28,682)	100.000%		(23,784)	82.924%		0	0.000%		(3,747)	13.065%		(1,151)	4.012%		0	0.000%			
24	589	DIST EXP - RENTS	(9,321)	100.000%		(7,730)	82.924%		0	0.000%		(1,218)	13.065%		(374)	4.012%		0	0.000%			
25	590	DIST EXP - MAINTENANCE SUPERV & ENGINEERING	(16,031)	100.000%		(13,294)	82.924%		0	0.000%		(2,094)	13.065%		(643)	4.012%		0	0.000%			
26	591	DIST EXP - MAINTENANCE OF STRUCTURES	(230)	100.000%		(230)	100.000%		0	0.000%		0	0.000%		0	0.000%		0	0.000%			
27	592	DIST EXP - MAINTENANCE OF STATION EQUIPMENT	(7,640)	100.000%		(7,640)	100.000%		0	0.000%		0	0.000%		0	0.000%		0	0.000%			
28	593	DIST EXP - MAINTENANCE OF OVERHEAD LINES	(125,424)	100.000%		(115,316)	91.941%		0	0.000%		(10,108)	8.059%		0	0.000%		0	0.000%			
29	594	DIST EXP - MAINTENANCE OF UNDERGROUND LINES	(32,220)	100.000%		(26,895)	83.473%		0	0.000%		(5,325)	16.527%		0	0.000%		0	0.000%			
30	595	DIST EXP - MAINTENANCE OF LINE TRANSFORMERS	(1,459)	100.000%		(1,459)	100.000%		0	0.000%		0	0.000%		0	0.000%		0	0.000%			
31	596	DIST EXP - MAINT STREET LIGHTING & SIGNAL SYSTEMS	(7,030)	100.000%		0	0.000%		0	0.000%		0	0.000%		(7,030)	100.000%		0	0.000%			
32	597	DIST EXP - MAINTENANCE OF METERS	(2,932)	100.000%		0	0.000%		0	0.000%		(2,932)	100.000%		0	0.000%		0	0.000%			
33	598 & 599	DIST EXP - MAINTENANCE OF MISC DISTRIBUTION PLT	(5,614)	100.000%		(3,459)	61.625%		0	0.000%		(545)	9.709%		(1,609)	28.666%		0	0.000%			
34		DISTRIBUTION - TOTAL	(296,297)	100.000%		(237,413)	80.127%		0	0.000%		(42,940)	14.492%		(15,944)	5.381%		0	0.000%			
35																						
36	901	CUST ACCT EXP - SUPERVISION	(6,436)	100.000%		0	0.000%		(334)	5.195%		(6,102)	94.805%		0	0.000%		0	0.000%			
37	902	CUST ACCT EXP - METER READING EXPENSES	(32,185)	100.000%		0	0.000%		0	0.000%		(32,185)	100.000%		0	0.000%		0	0.000%			
38	903	CUST ACCT EXP - CUSTOMER RECORDS & COLLECTIONS	(107,783)	100.000%		0	0.000%		0	0.000%		(107,783)	100.000%		0	0.000%		0	0.000%			
39	904	CUST ACCT EXP - UNCOLLECTIBLE ACCOUNTS	(7,669)	100.000%		0	0.000%		(7,669)	100.000%		0	0.000%		0	0.000%		0	0.000%			
40	907	CUST SERV & INFO - SUPERVISION	(7,422)	100.000%		0	0.000%		0	0.000%		(7,422)	100.000%		0	0.000%		0	0.000%			
41	908	CUST SERV & INFO - CUST ASSISTANCE EXP	(3,863)	100.000%		0	0.000%		0	0.000%		(3,863)	100.000%		0	0.000%		0	0.000%			
42	909	CUST SERV & INFO - INFO & INST ADV - GENERAL	(1,529)	100.000%		0	0.000%		0	0.000%		(1,529)	100.000%		0	0.000%		0	0.000%			
43	910	CUST SERV & INFO - MISC CUST SERV & INFO EXP	(7,502)	100.000%		0	0.000%		0	0.000%		(7,502)	100.000%		0	0.000%		0	0.000%			
44	911	SUPERVISION-SALES EXPENSES	0	100.000%		0	0.000%		0	0.000%		0	100.000%		0	0.000%		0	0.000%			
45	913 & 916	MISC AND SELLING EXPENSES	(31,051)	100.000%		0	0.000%		0	0.000%		(31,051)	100.000%		0	0.000%		0	0.000%			
46		TOTAL CUST SERVICE, INFORMATION & SALES EXP	(205,439)	100.000%		0	0.000%		(8,004)	3.896%		(197,436)	96.104%		0	0.000%		0	0.000%			

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)																						
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)	
			Total	Jurisdictional	Adjusted	Demand	Energy	Customer	Lighting	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent			
			Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
1																						
2	920	A&G EXP - ADMINISTRATIVE & GENERAL SALARIES	(205,595)	100.000%	(107,285)	52.183%	(53,986)	26.258%	(41,314)	20.095%	(3,010)	1.464%										
3	921	A&G EXP - OFFICE SUPPLIES AND EXPENSES	(67,467)	100.000%	(35,206)	52.183%	(17,716)	26.258%	(13,557)	20.095%	(988)	1.464%										
4	922	A&G EXP - ADMIN EXPENSES TRANSFERRED CR.	77,950	100.000%	40,677	52.183%	20,468	26.258%	15,664	20.095%	1,141	1.464%										
5	923	A&G EXP - OUTSIDE SERVICES EMPLOYED	(27,211)	100.000%	(14,200)	52.183%	(7,145)	26.258%	(5,468)	20.095%	(398)	1.464%										
6	924	A&G EXP - PROPERTY INSURANCE	(155,585)	100.000%	(135,425)	87.042%	(8,552)	5.497%	(9,117)	5.860%	(2,491)	1.601%										
7	924	A&G EXP - PROPERTY INSURANCE - NUCLEAR OUTAGE	2,198	100.000%	2,029	92.308%	169	7.692%	0	0.000%	0	0.000%										
8	925	A&G EXP - INJURIES AND DAMAGES	(33,237)	100.000%	(17,344)	52.183%	(8,727)	26.258%	(6,679)	20.095%	(487)	1.464%										
9	926	A&G EXP - EMP PENSIONS & BENEFITS	(106,982)	100.000%	(55,826)	52.183%	(28,092)	26.258%	(21,498)	20.095%	(1,566)	1.464%										
10	928	A&G EXP - REGULATORY COMMISSION EXPENSE	(2,471)	100.000%	(1,290)	52.183%	(649)	26.258%	(497)	20.095%	(36)	1.464%										
11	930	A&G EXP - MISC GENERAL EXPENSES	(15,719)	100.000%	(8,203)	52.183%	(4,128)	26.258%	(3,159)	20.095%	(230)	1.464%										
12	931	A&G EXP - RENTS	(694)	100.000%	(362)	52.183%	(182)	26.258%	(139)	20.095%	(10)	1.464%										
13	935	A&G EXP - MAINTENANCE OF GENERAL PLANT	(11,966)	100.000%	(6,244)	52.183%	(3,142)	26.258%	(2,404)	20.095%	(175)	1.464%										
14		TOTAL ADMIN & GENERAL EXPENSES	(546,779)	100.000%	(338,680)	61.941%	(111,681)	20.425%	(88,169)	16.125%	(8,250)	1.509%										
15																						
16		TOTAL O&M	(1,810,183)	100.000%	(989,095)	54.641%	(468,304)	25.871%	(328,590)	18.152%	(24,194)	1.337%										
17																						
18	403 & 404	DEPR EXP - STEAM	(100,070)	100.000%	(92,372)	92.308%	(7,698)	7.692%	0	0.000%	0	0.000%										
19	403 & 404	DEPR EXP - FOSSIL DECOMMISSIONING	(11,865)	100.000%	(10,953)	92.308%	(913)	7.692%	0	0.000%	0	0.000%										
20	403 & 404	DEPR EXP - TURKEY POINT	(108,992)	100.000%	(100,608)	92.308%	(8,384)	7.692%	0	0.000%	0	0.000%										
21	403 & 404	DEPR EXP - ST LUCIE 1	(16,139)	100.000%	(14,897)	92.308%	(1,241)	7.692%	0	0.000%	0	0.000%										
22	403 & 404	DEPR EXP - ST LUCIE COMMON	(12,435)	100.000%	(11,478)	92.308%	(957)	7.692%	0	0.000%	0	0.000%										
23	403 & 404	DEPR EXP - ST LUCIE 2	(17,448)	100.000%	(16,106)	92.308%	(1,342)	7.692%	0	0.000%	0	0.000%										
24	403 & 404	DEPR EXP - OTH PRODUCTION	(286,370)	100.000%	(264,341)	92.308%	(22,028)	7.692%	0	0.000%	0	0.000%										
25	403 & 404	DEPR EXP - OTH PROD PUTNAM	(8,831)	100.000%	(8,151)	92.308%	(679)	7.692%	0	0.000%	0	0.000%										
26	403 & 404	DEPR EXP - AMORT ELECT PLT - ACQUI ADJ	(2,544)	100.000%	(2,348)	92.308%	(196)	7.692%	0	0.000%	0	0.000%										
27		PRODUCTION DEPRECIATION EXPENSE	(564,693)	100.000%	(521,255)	92.308%	(43,438)	7.692%	0	0.000%	0	0.000%										
28																						
29	403 & 404	DEPR EXP - TRANSMISSION	(100,663)	100.000%	(92,779)	92.167%	(7,732)	7.681%	(153)	0.152%	0	0.000%										
30		TRANSMISSION DEPRECIATION EXPENSE	(100,663)	100.000%	(92,779)	92.167%	(7,732)	7.681%	(153)	0.152%	0	0.000%										
31																						
32	403 & 404	DEPR EXP - DISTRIB - STRUCT & IMPROV	(4,753)	100.000%	(4,753)	100.000%	0	0.000%	0	0.000%	0	0.000%										
33	403 & 404	DEPR EXP - DISTRIB - STATION EQUIPMENT	(50,590)	100.000%	(50,590)	100.000%	0	0.000%	0	0.000%	0	0.000%										
34	403 & 404	DEPR EXP - DISTRIB - POLES, TOWERS & FIXT	(37,044)	100.000%	(36,938)	99.713%	0	0.000%	(106)	0.287%	0	0.000%										
35	403 & 404	DEPR EXP - DISTRIB - O/H CONDUCT & DEVICES	(50,764)	100.000%	(50,671)	99.817%	0	0.000%	(93)	0.183%	0	0.000%										
36	403 & 404	DEPR EXP - DISTRIB - U/G CONDUIT	(34,015)	100.000%	(34,015)	100.000%	0	0.000%	0	0.000%	0	0.000%										
37	403 & 404	DEPR EXP - DISTRIB - U/G CONDUCT & DEVICES	(53,794)	100.000%	(53,794)	100.000%	0	0.000%	0	0.000%	0	0.000%										
38	403 & 404	DEPR EXP - DISTRIB - LINE TRANSFORMERS	(95,157)	100.000%	(95,157)	100.000%	0	0.000%	0	0.000%	0	0.000%										
39	403 & 404	DEPR EXP - DISTRIB - SERVICES	(28,015)	100.000%	0	0.000%	0	0.000%	(28,015)	100.000%	0	0.000%										
40	403 & 404	DEPR EXP - DISTRIB - METERS	(26,370)	100.000%	0	0.000%	0	0.000%	(26,370)	100.000%	0	0.000%										
41	403 & 404	DEPR EXP - DISTRIB - INSTALLS ON CUST PREMISES	(4,087)	100.000%	0	0.000%	0	0.000%	0	0.000%	(4,087)	100.000%										
42	403 & 404	DEPR EXP - DISTRIB - STREET LIGHTS & SIGNAL SYS	(23,819)	100.000%	0	0.000%	0	0.000%	0	0.000%	(23,819)	100.000%										
43		DEPR EXP - DISTRIBUTION	(408,409)	100.000%	(325,919)	79.802%	0	0.000%	(54,583)	13.365%	(27,906)	6.833%										
44																						
45		Note: Totals may not add due to rounding.																				
46																						
47																						
48																						
49																						
50																						

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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DOCKET NO.: 080677-EI

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Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)																							
Line No.	(1) Acct No.	(2) Description	(3)		(4)		(5)		(6)		(7)		(8)		(9)		(10)		(11)		(12)		
			Total	Jurisdictional	Adjusted	Demand	Energy	Customer	Lighting	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	Percent		
			Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent	Amount		Percent
1																							
2	403 & 404	DEPR EXP - INTANGIBLE	(31,690)		100.000%	(16,537)		52.183%	(8,321)		26.258%	(6,368)		20.095%	(464)		1.464%						
3	403 & 404	DEPR EXP - INTANGIBLE - ASSET RETIR OBLIGATION	142		100.000%	74		52.183%	37		26.258%	28		20.095%	2		1.464%						
4		DEPR & AMORT EXP-INTANGIBLE	(31,549)		100.000%	(16,463)		52.183%	(8,284)		26.258%	(6,340)		20.095%	(462)		1.464%						
5																							
6	403 & 404	DEPR EXP - GENERAL STRUCTURES	(11,351)		100.000%	(5,923)		52.183%	(2,981)		26.258%	(2,281)		20.095%	(166)		1.464%						
7	403 & 404	DEPR EXP - GENERAL - OTHER	(22,993)		100.000%	(11,998)		52.183%	(6,037)		26.258%	(4,620)		20.095%	(337)		1.464%						
8		DEPR & AMORT EXP-GENERAL	(34,344)		100.000%	(17,922)		52.183%	(9,018)		26.258%	(6,901)		20.095%	(503)		1.464%						
9																							
10		TOTAL DEPR & AMORT EXPENSES	(1,139,657)		100.000%	(974,337)		85.494%	(68,472)		6.008%	(67,977)		5.965%	(28,871)		2.533%						
11																							
12	408	REAL & PERS PROPERTY TAX	(339,270)		100.000%	(295,756)		87.174%	(17,627)		5.195%	(22,679)		6.685%	(3,208)		0.945%						
13		TAXES OTHER THAN INCOME-PROPERTY	(339,270)		100.000%	(295,756)		87.174%	(17,627)		5.195%	(22,679)		6.685%	(3,208)		0.945%						
14																							
15	408	REG ASSESS FEE - RETAIL BASE	(3,095)		100.000%	(2,244)		72.504%	(481)		15.541%	(319)		10.307%	(51)		1.648%						
16		TAXES OTHER THAN INCOME-REVENUE	(3,095)		100.000%	(2,244)		72.504%	(481)		15.541%	(319)		10.307%	(51)		1.648%						
17																							
18	408	FEDERAL UNEMPLOYMENT TAXES	(514)		100.000%	(268)		52.183%	(135)		26.258%	(103)		20.095%	(8)		1.464%						
19	408	STATE UNEMPLOYMENT TAXES	(366)		100.000%	(191)		52.183%	(96)		26.258%	(74)		20.095%	(5)		1.464%						
20	408	FICA (SOCIAL SECURITY)	(49,492)		100.000%	(25,827)		52.183%	(12,996)		26.258%	(9,945)		20.095%	(725)		1.464%						
21		TAXES OTHER THAN INCOME-PAYROLL	(50,373)		100.000%	(26,286)		52.183%	(13,227)		26.258%	(10,122)		20.095%	(737)		1.464%						
22																							
23	408	UTILITY OPERAT INCOME CLEARING	(273)		100.000%	(238)		87.174%	(14)		5.195%	(18)		6.685%	(3)		0.945%						
24	408	OCCUPATIONAL LICENCES	(31)		100.000%	(16)		52.183%	(8)		26.258%	(6)		20.095%	0		1.464%						
25		TAXES OTHER THAN INCOME-OTHER	(304)		100.000%	(254)		83.632%	(22)		7.328%	(24)		8.042%	(3)		0.998%						
26																							
27		TOTAL TAXES OTHER THAN INCOME	(393,042)		100.000%	(324,540)		82.000%	(31,357)		7.856%	(33,144)		8.352%	(3,999)		1.004%						
28																							
29	409 - 411	INCOME TAXES - FEDERAL	(149,230)		100.000%	(122,209)		81.893%	(12,463)		8.352%	(12,833)		8.599%	(1,725)		1.156%						
30	409 - 411	INCOME TAXES - STATE	(25,129)		100.000%	(20,579)		81.893%	(2,099)		8.353%	(2,161)		8.600%	(290)		1.154%						
33	411	AMORTIZATION OF ITC	3,345		100.000%	2,916		87.175%	174		5.202%	224		6.697%	32		0.957%						
34		TOTAL INCOME TAXES	(171,014)		100.000%	(139,872)		81.790%	(14,388)		8.413%	(14,770)		8.637%	(1,983)		1.160%						
35																							
36	407	ACCRETION EXP - ASSET RETIR OBLIG REGUL DEBIT	(105,592)		100.000%	(55,101)		52.183%	(27,726)		26.258%	(21,219)		20.095%	(1,546)		1.464%						
37	407	AMORT OF PROP LOSSES, UNRECOV PLT & REGUL STUDY	(6,117)		100.000%	(5,333)		87.174%	(318)		5.195%	(409)		6.685%	(58)		0.945%						
38	407	REGULATORY CREDIT - ASSET RETIREMENT OBLIGATION	105,450		100.000%	55,027		52.183%	27,689		26.258%	21,190		20.095%	1,544		1.464%						
39	407	AMORTIZATION OF REGULATORY ASSETS	6,955		100.000%	6,420		92.308%	535		7.692%	0		0.000%	0		0.000%						
40		AMORTIZATION OF PROPERTY LOSSES	696		100.000%	1,014		145.557%	180		25.853%	(437)		-62.808%	(60)		-8.603%						
41																							
42	411	GAIN FROM DISP OF UTILITY PLANT - FUTURE USE	951		100.000%	951		100.000%	0		0.000%	0		0.000%	0		0.000%						
43		GAIN OR LOSS ON SALE OF PLANT	951		100.000%	951		100.000%	0		0.000%	0		0.000%	0		0.000%						
44																							
45		TOTAL OPERATING EXPENSES	(3,512,249)		100.000%	(2,425,879)		69.069%	(582,341)		16.580%	(444,918)		12.668%	(59,107)		1.683%						

Note: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

Line No.	(1) Description of Source	(2) Total Retail	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU1	(10) GSD1	(11) GSLD1	(12) GSLD2	(13) GSLD3
1													
2	PRESENT REVENUES -												
3													
4	ELECTRICITY SALES:												
5	RETAIL SALES - BASE REVENUES	3,928,482	51,680	4,488	15,739	5,041	1,878	297,848	1,470	761,607	143,266	20,274	4,513
6	CILC INCENTIVES OFFSET	41,200	19,670	1,426	9,504					342	1,268	1,384	
7	UNBILLED REVENUES - FPSC	5,226	69	6	21	7	2	396	2	1,013	191	27	6
8	TOTAL ELECTRICITY SALES	3,974,908	71,419	5,920	25,264	5,048	1,880	298,244	1,472	762,962	144,725	21,684	4,519
9													
10	OTHER OPERATING REVENUE:												
11	FIELD COLLECTION & LATE PAYMENT CHARGES	46,842	4	1	0	1	0	4,290	52	1,073	18	1	0
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	850	0	0	0	0	0	78	1	19	0	0	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	6,676	1	0	0	0	0	611	7	153	3	0	0
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	14,952	1	0	0	0	0	1,369	17	342	6	0	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	4,898	0	0	0	0	0	449	5	112	2	0	0
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	694	0	0	0	0	0	64	1	16	0	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	2,414	0	0	0	0	0	221	3	56	1	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	151	2	0	0	0	0	10	0	26	6	1	0
19	ELECTRIC PROP RENT - GENERAL	12,225	252	17	49	18	7	792	3	2,500	563	81	8
20	ELECTRIC PROP RENT - PUT USE & PLT IN SERVICE & STRG TANKS	3,076	61	4	18	4	2	199	1	613	136	19	3
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	33,721	721	48		56	23	2,240	7	7,191	1,655	239	
22	OTH ELECTRIC REVENUES - TRANSMISSION	31,429	722	48	335	49	18	1,955	7	6,833	1,540	220	56
23	OTH ELECTRIC REVENUES - MISC	42,186	817	56	309	56	22	2,829	17	7,697	1,658	246	51
24	TOTAL OTHER OPERATING REVENUE	200,116	2,582	175	711	184	72	15,106	120	26,633	5,588	808	118
25													
26	TOTAL PRESENT REVENUES	4,175,024	74,000	6,095	25,975	5,232	1,952	313,350	1,592	789,595	150,313	22,492	4,638
27													
28	PROPOSED INCREASES -												
29													
30	ELECTRICITY SALES:												
31	RETAIL SALES - BASE REVENUES	1,231,654	34,840	1,378	11,236	3,062	1,074	36,069	28	285,908	83,103	11,257	1,759
32	UNBILLED REVENUES - FPSC	(1,778)	(11)	(2)	(3)	(1)	(1)	(173)	(1)	(313)	(39)	(6)	(2)
33	ELECTRICITY SALES PROPOSED INCREASE	1,229,876	34,829	1,376	11,233	3,060	1,073	35,896	27	285,595	83,064	11,251	1,758
34													
35	OTHER OPERATING REVENUE:												
36	FIELD COLLECTION & LATE PAYMENT CHARGES	50,778	4	1	0	1	0	4,651	56	1,163	20	1	0
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	4,860	0	0	0	0	0	445	5	111	2	0	0
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	11,470	1	0	0	0	0	1,050	13	263	4	0	0
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	6,150	0	0	0	0	0	563	7	141	2	0	0
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	2,839	0	0	0	0	0	260	3	65	1	0	0
41	MISC SERVICE REVS - OTHER BILLINGS	270	-	0	0	0	-	25	0	6	0	-	-
42	OTH ELECTRIC REVENUES - MISC	-	(1)	(0)	(0)	(0)	(0)	0	(0)	(8)	(2)	(0)	(0)
43	OTHER OPERATING REVENUE PROPOSED INCREASE	76,367	5	2	(0)	1	0	6,994	84	1,741	27	1	0
44													
45	TOTAL PROPOSED INCREASE	1,306,243	34,833	1,378	11,233	3,061	1,073	42,890	111	287,335	83,091	11,251	1,758
46													
47	TOTAL REVENUES WITH PROPOSED INCREASE	5,481,268	108,834	7,472	37,208	8,293	3,026	356,240	1,703	1,076,930	233,404	33,744	6,395
48													
49	Current Rates As Approved For WCEC#2 (PSC-08-0825-PCO-EI)												
50	Totals may not add due to rounding.												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Renae B. Deaton

Line No.	(1) Description of Source	(2) HLFT1	(3) HLFT2	(4) HLFT3	(5) MET	(6) OL-1	(7) OS-2	(8) RS1	(9) SDTR-1	(10) SDTR-2	(11) SDTR-3	(12) SL-1	(13) SL-2
1													
2	PRESENT REVENUES -												
3													
4	ELECTRICITY SALES:												
5	RETAIL SALES - BASE REVENUES	33,618	114,441	24,123	2,808	11,717	773	2,323,885	15,934	15,945	1,680	70,736	979
6	CILC INCENTIVES OFFSET	2,102	5,341	163									
7	UNBILLED REVENUES - FPSC	45	152	32	4	16	1	3,091	21	21	2	94	1
8	TOTAL ELECTRICITY SALES	35,764	119,934	24,318	2,812	11,732	774	2,326,977	15,955	15,966	1,682	70,830	980
9													
10	OTHER OPERATING REVENUE:												
11	FIELD COLLECTION & LATE PAYMENT CHARGES	10	13	1	0	65	2	41,201	13	2	0	87	9
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0	0	0	0	1	0	747	0	0	0	2	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	1	2	0	0	9	0	5,872	2	0	0	12	1
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	3	4	0	0	21	1	13,152	4	1	0	28	3
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	1	1	0	0	7	0	4,308	1	0	0	9	1
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0	0	0	0	1	0	611	0	0	0	1	0
17	MISC SERVICE REVS - OTHER BILLINGS	1	1	0	0	3	0	2,122	1	0	0	5	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	1	5	1	0	1	0	90	1	1	0	6	0
19	ELECTRIC PROP RENT - GENERAL	120	488	100	10	28	6	6,883	56	67	8	161	2
20	ELECTRIC PROP RENT - PUT USE & PLT IN SERVICE & STRG TANKS	30	120	24	2	3	1	1,764	13	15	2	39	1
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	337	1,394	292	34	45	32	18,742	174	217	30	233	6
22	OTH ELECTRIC REVENUES - TRANSMISSION	346	1,391	277	27	12	4	17,184	137	159	17	64	6
23	OTH ELECTRIC REVENUES - MISC	393	1,558	316	29	117	9	24,977	162	188	22	628	8
24	TOTAL OTHER OPERATING REVENUE	1,243	4,977	1,010	103	315	54	137,654	565	651	79	1,274	36
25													
26	TOTAL PRESENT REVENUES	37,008	124,911	25,329	2,915	12,047	828	2,464,630	16,520	16,618	1,761	72,105	1,017
27													
28	PROPOSED INCREASES -												
29													
30	ELECTRICITY SALES:												
31	RETAIL SALES - BASE REVENUES	10,212	76,430	12,925	1,108	510	550	628,284	6,989	9,368	905	14,536	-
32	UNBILLED REVENUES - FPSC	(15)	(25)	(7)	(1)	(7)	(0)	(1,119)	(6)	(4)	(1)	(37)	(1)
33	ELECTRICITY SALES PROPOSED INCREASE	10,197	76,405	12,918	1,107	503	550	627,165	6,983	9,363	904	14,499	(1)
34													
35	OTHER OPERATING REVENUE:												
36	FIELD COLLECTION & LATE PAYMENT CHARGES	11	14	1	0	71	2	44,663	15	2	0	94	9
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	1	1	0	0	7	0	4,275	1	0	0	9	1
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	3	3	0	0	16	0	10,089	3	1	0	21	2
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	1	2	0	0	9	0	5,409	2	0	0	11	1
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	1	1	0	0	4	0	2,497	1	0	0	5	1
41	MISC SERVICE REVS - OTHER BILLINGS	0	0	-	-	0	0	238	0	0	-	0	0
42	OTH ELECTRIC REVENUES - MISC	(1)	(2)	(0)	(0)	0	(0)	17	(0)	(0)	(0)	(1)	(0)
43	OTHER OPERATING REVENUE PROPOSED INCREASE	16	18	1	0	107	3	67,188	22	3	0	140	14
44													
45	TOTAL PROPOSED INCREASE	10,213	76,423	12,919	1,107	609	553	694,354	7,005	9,366	904	14,639	13
46													
47	TOTAL REVENUES WITH PROPOSED INCREASE	47,220	201,335	38,247	4,022	12,657	1,381	3,158,984	23,525	25,984	2,665	86,744	1,030
48													
49	Current Rates As Approved For WCEC#2 (PSC-08-0825-PCO-EI)												
50	Totals may not add due to rounding.												

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of ALL revenue INCLUDED IN THE COST OF SERVICE STUDY. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-1.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
 Witness: Renae B. Deaton

Line No.	(1) Description of Source	(2) SST-DST	(3) SST-TST
1			
2	PRESENT REVENUES -		
3			
4	ELECTRICITY SALES:		
5	RETAIL SALES - BASE REVENUES	256	3,783
6	CILC INCENTIVES OFFSET		
7	UNBILLED REVENUES - FPSC	0	5
8	TOTAL ELECTRICITY SALES	256	3,788
9			
10	OTHER OPERATING REVENUE:		
11	FIELD COLLECTION & LATE PAYMENT CHARGES	0	0
12	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0	0
13	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	0	0
14	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0	0
15	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	0	0
16	MISC SERVICE REVS - CURRENT DIVERSION PENALTY	0	0
17	MISC SERVICE REVS - OTHER BILLINGS	0	0
18	MISC SERVICE REVS - REIMBURSEMENTS - OTHER	0	0
19	ELECTRIC PROP RENT - GENERAL	1	3
20	ELECTRIC PROP RENT - FUT USE & PLT IN SERVICE & STRG TANKS	0	1
21	ELECTRIC PROP RENT - POLE ATTACHMENTS	5	
22	OTH ELECTRIC REVENUES - TRANSMISSION	2	20
23	OTH ELECTRIC REVENUES - MISC	3	23
24	TOTAL OTHER OPERATING REVENUE	11	47
25			
26	TOTAL PRESENT REVENUES	268	3,835
27			
28	PROPOSED INCREASES -		
29			
30	ELECTRICITY SALES:		
31	RETAIL SALES - BASE REVENUES	126	(0)
32	UNBILLED REVENUES - FPSC	(0)	(3)
33	ELECTRICITY SALES PROPOSED INCREASE	126	(3)
34			
35	OTHER OPERATING REVENUE:		
36	FIELD COLLECTION & LATE PAYMENT CHARGES	0	0
37	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0	0
38	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	0	0
39	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	0	0
40	MISC SERVICE REVS - RETURNED CUSTOMER CHECKS	0	0
41	MISC SERVICE REVS - OTHER BILLINGS	-	0
42	OTH ELECTRIC REVENUES - MISC	(0)	(0)
43	OTHER OPERATING REVENUE PROPOSED INCREASE	0	0
44			
45	TOTAL PROPOSED INCREASE	126	(3)
46			
47	TOTAL REVENUES WITH PROPOSED INCREASE	393	3,832
48			
49	Current Rates As Approved For WCEC#2 (PSC-08-0825-PCO-EI)		
50	Totals may not add due to rounding.		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

Line
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12 CP and 1/13th Methodology:

Pages 2 and 4 - Summary Unit Costs at Present Rates at Class Rates of Return

Pages 5 through 16 - Unit Costs at Present Rates at Class Rates of Return

Pages 17 and 19 - Summary Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return

Pages 20 through 31 - Unit Costs at Present Rates Equalized at Jurisdictional System Rate of Return

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	ACHIEVED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	FORECAST BASE REVENUES	3,974,908	71,419	5,920	25,264	5,048	1,880	298,244	1,472	762,962
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	2,881,563	53,598	4,510	16,580	3,883	1,399	216,334	768	600,626
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	112,349,280	5,768,804	382,369	2,711,619	455,816	166,253			68,316,402
10	KWH for All Other Classes	58,342,326,817						6,014,771,728	32,666,033	
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	N/A	9.290999	11.795420	6.114577	8.517715	8.413483	0.035967	0.023518	8.791829
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	621,718	17,217	1,253	8,361	1,114	472	40,241	226	142,349
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	102,513,658	3,027,335	195,856	1,524,964	189,015	81,826	6,014,772	32,666	23,476,803
20										
21	UNIT COSTS: (\$/KWH)	0.006065	0.005687	0.006398	0.005483	0.005895	0.005784	0.006690	0.006930	0.006063
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	406,276	604	156	323	51	9	41,670	477	19,987
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	55,101,586	4,178	1,308	216	674	60	5,063,806	61,163	1,266,097
29	KWH for Lighting Classes	660,146,761								
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	N/A	144.584303	119.819930	1,494.228450	75.297616	157.955396	8.228970	7.804356	15.786344
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT	65,351								
36										
37	BILLING UNITS (Annual):									
38	Fixtures	10,136,506								
39										
40	UNIT COSTS: (\$/Fixture)	6.447096								
41										
42	Note: Totals may not add due to rounding.									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080877-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	FORECAST BASE REVENUES	144,725	21,684	4,519	35,764	119,934	24,318	2,812	11,732	774
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	115,345	16,807	3,037	27,061	89,975	18,052	2,190	2,349	555
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	12,922,904	1,987,496	478,090	2,430,804	9,908,223	2,081,197	257,438		
10	KWH for All Other Classes								102,735,384	12,068,905
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	8.925645	8.456407	6.353301	11.132573	9.082654	8.758100	8.505769	0.022862	0.046016
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	28,470	4,749	1,380	8,359	29,346	6,186	535	687	65
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	5,088,991	839,333	240,579	1,428,137	5,523,984	1,166,600	91,381	102,735	12,069
20										
21	UNIT COSTS: (\$/KWH)	0.005594	0.005658	0.005735	0.005853	0.005312	0.005303	0.005853	0.006690	0.005359
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	909	129	102	344	613	80	87	256	154
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	21,546	863	84	12,111	15,114	723	276		2,248
29	KWH for Lighting Classes								102,735,384	
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	42.204915	149.070916	1,216.553073	28.383239	40.574455	110.843007	316.830850	0.002490	68.353716
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT								8,440	
36										
37	BILLING UNITS (Annual):									
38	Fixtures								2,313,756	
39										
40	UNIT COSTS: (\$/Fixture)								3.647926	
41										
42	Note: Totals may not add due to rounding.									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	FORECAST BASE REVENUES	2,326,977	15,955	15,966	1,682	70,830	980	256	3,788
3									
4	DEMAND COMPONENT								
5									
6	DEMAND REVENUE REQUIREMENT	1,668,554	12,646	12,588	1,303	10,375	732	205	2,090
7									
8	BILLING UNITS (Annual):								
9	KW for Demand Classes		1,538,423	1,478,915	173,374			52,544	1,260,609
10	KWH for All Other Classes	51,622,673,390				530,580,123	26,831,254		
11									
12	UNIT COSTS: (\$/KW or \$/KWH)	0.032322	8.220135	8.511623	7.514910	0.019555	0.027289	3.895013	1.658323
13									
14	ENERGY COMPONENT								
15									
16	ENERGY REVENUE REQUIREMENT	319,356	2,982	3,285	365	3,288	204	41	1,186
17									
18	BILLING UNITS (Annual):								
19	KWH for All Rate Classes	51,622,673	496,004	594,909	69,409	530,580	26,831	7,234	129,171
20									
21	UNIT COSTS: (\$/KWH)	0.006186	0.006011	0.005521	0.005252	0.006198	0.007608	0.005686	0.009183
22									
23	CUSTOMER COMPONENT								
24									
25	CUSTOMER REVENUE REQUIREMENT	339,067	328	94	14	271	29	11	511
26									
27	BILLING UNITS (Annual):								
28	# of Bills for Metered Classes	48,632,592	15,796	2,421	106			48	156
29	KWH for Lighting Classes					530,580,123	26,831,254		
30									
31	UNIT COSTS: (\$/Bill or \$/KWH)	6.972016	20.739080	38.724301	132.674589	0.000511	0.001065	219.224667	3,276.176549
32									
33	LIGHTING COMPONENT								
34									
35	LIGHTING REVENUE REQUIREMENT					58,895	15		
36									
37	BILLING UNITS (Annual):								
38	Fixtures					7,680,493	142,257		
39									
40	UNIT COSTS: (\$/Fixture)					7.407783	0.106775		
41									
42	Note: Totals may not add due to rounding.								

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	2,881,563	53,598	4,510	16,580	3,883	1,399	216,334	768	600,626
5	Oil Production	215,415	4,806	336	2,115	322	117	14,505	53	48,406
6	Coal Production	6,028	114	10	52	9	3	474	2	1,288
7	Nuclear Production	575,296	11,909	918	5,459	846	308	40,576	150	123,629
8	Curtailable Credit (298)	-	-	-	-	(201)	(97)	-	-	-
9	Gas Turbine Production	690,261	13,652	1,139	6,241	993	356	51,672	195	147,863
10	Purchased Power	12,724	280	19	129	19	7	819	3	2,747
11	Transmission Costs	306,439	5,678	527	2,585	428	151	24,737	95	65,360
12	Distribution Primary Substations	207,353	3,694	333	-	305	124	17,638	61	43,385
13	Distribution Primary Lines	572,624	10,783	889	-	863	355	45,773	155	120,352
14	Distribution Secondary Lines	92,324	1,170	143	-	122	31	7,322	25	19,713
15	Distribution Secondary Transformers	180,880	1,285	161	-	143	32	11,030	24	25,150
16	Distribution Capacitors	22,518	426	35	-	34	14	1,787	6	4,735
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	112,349,280	5,768,804	382,369	2,711,619	455,816	166,253			68,316,402
20	KWH for All Other Classes	58,342,326,817						6,014,771,728	32,666,033	
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	N/A	9.290999	11.795420	6.114577	8.517715	8.413483	0.035967	0.023518	8.791829
24	Oil Production	N/A	0.798350	0.877532	0.779911	0.705678	0.705270	0.002412	0.001618	0.679275
25	Coal Production	N/A	0.019825	0.026734	0.019231	0.018674	0.018152	0.000079	0.000058	0.018850
26	Nuclear Production	N/A	2.084370	2.402079	2.013032	1.855801	1.841183	0.006746	0.004599	1.809660
27	Curtailable Credit	N/A	-	-	-	(0.441028)	(0.584331)	-	-	-
28	Gas Turbine Production	N/A	2.366564	2.977518	2.301559	2.179463	2.139469	0.008591	0.005969	2.164380
29	Purchased Power	N/A	0.048537	0.050636	0.047490	0.042276	0.042539	0.000136	0.000090	0.040204
30	Transmission Costs	N/A	0.984261	1.379255	0.953354	0.939168	0.907889	0.004113	0.002921	0.956724
31	Distribution Primary Substations	N/A	0.640399	0.871243	-	0.668363	0.743932	0.002932	0.001859	0.635056
32	Distribution Primary Lines	N/A	1.869213	2.324111	-	1.893917	2.135224	0.007610	0.004736	1.761688
33	Distribution Secondary Lines	N/A	0.202857	0.374295	-	0.267428	0.188893	0.001217	0.000752	0.288548
34	Distribution Secondary Transformers	N/A	0.222892	0.420979	-	0.313295	0.190955	0.001834	0.000733	0.368137
35	Distribution Capacitors	N/A	0.073931	0.091037	-	0.074678	0.084306	0.000297	0.000185	0.069308
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	115,345	16,807	3,037	27,061	89,975	18,052	2,190	2,349	555
5	Oil Production	9,860	1,410	369	2,243	8,410	1,689	181	78	24
6	Coal Production	233	35	10	58	175	35	5	3	1
7	Nuclear Production	25,176	3,634	977	5,867	20,863	4,150	478	220	59
8	Curtailable Credit	-	-	-	-	-	-	-	-	-
9	Gas Turbine Production	28,313	4,144	1,156	6,841	22,387	4,471	566	281	66
10	Purchased Power	606	86	22	135	530	105	11	4	1
11	Transmission Costs	11,431	1,710	503	2,917	8,346	1,679	247	135	26
12	Distribution Primary Substations	7,772	1,199	-	1,832	5,445	1,179	180	362	75
13	Distribution Primary Lines	23,254	3,523	-	5,236	17,408	3,747	504	937	229
14	Distribution Secondary Lines	3,773	436	-	860	2,899	438	-	150	29
15	Distribution Secondary Transformers	4,004	492	-	865	2,817	430	-	143	38
16	Distribution Capacitors	922	139	-	207	695	149	20	37	9
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	12,922,904	1,987,496	478,090	2,430,804	9,906,223	2,061,197	257,438		
20	KWH for All Other Classes								102,735,384	12,068,905
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	8.925645	8.456407	6.353301	11.132573	9.082654	8.758100	8.505769	0.022862	0.048016
24	Oil Production	0.763018	0.709625	0.772801	0.922661	0.848941	0.809609	0.701500	0.000763	0.001952
25	Coal Production	0.018014	0.017378	0.020857	0.023953	0.017695	0.017060	0.018980	0.000025	0.000044
26	Nuclear Production	1.948148	1.828446	2.042962	2.413701	2.106045	2.013213	1.855763	0.002140	0.004922
27	Curtailable Credit	-	-	-	-	-	-	-	-	-
28	Gas Turbine Production	2.190949	2.085050	2.417569	2.814265	2.259909	2.169152	2.198121	0.002734	0.005428
29	Purchased Power	0.046911	0.043279	0.046062	0.055518	0.053549	0.050957	0.041787	0.000043	0.000121
30	Transmission Costs	0.884519	0.860215	1.053051	1.200210	0.842485	0.814632	0.958727	0.001314	0.002123
31	Distribution Primary Substations	0.601410	0.603200	-	0.753609	0.549677	0.572096	0.897414	0.003524	0.008174
32	Distribution Primary Lines	1.799472	1.772512	-	2.154065	1.757285	1.817817	1.956417	0.009118	0.018970
33	Distribution Secondary Lines	0.291984	0.219171	-	0.353918	0.292606	0.212375	-	0.001457	0.002374
34	Distribution Secondary Transformers	0.309868	0.247377	-	0.355661	0.284339	0.208690	-	0.001389	0.003154
35	Distribution Capacitors	0.071352	0.070155	-	0.085013	0.070125	0.072499	0.077060	0.000356	0.000754
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

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Line No.	ACHIEVED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	DEMAND COMPONENT								
4	Total Demand -	1,668,554	12,646	12,588	1,303	10,375	732	205	2,090
5	Oil Production	120,066	917	1,001	100	390	47	14	179
6	Coal Production	3,450	25	23	2	11	2	0	9
7	Nuclear Production	323,059	2,431	2,541	247	1,051	138	36	575
8	Curtailable Credit	-	-	-	-	-	-	-	-
9	Gas Turbine Production	391,585	2,891	2,832	264	1,276	187	42	848
10	Purchased Power	7,041	54	62	6	23	2	1	9
11	Transmission Costs	176,231	1,268	1,128	98	576	96	18	471
12	Distribution Primary Substations	120,068	1,023	980	116	1,500	61	23	-
13	Distribution Primary Lines	328,112	2,856	2,969	372	4,092	148	67	-
14	Distribution Secondary Lines	53,567	469	449	39	667	23	-	-
15	Distribution Secondary Transformers	132,486	599	488	46	627	22	-	-
16	Distribution Capacitors	12,887	112	118	15	161	6	3	-
17									
18	BILLING UNITS (Annual):								
19	KW for Demand Classes		1,538,423	1,478,915	173,374			52,544	1,260,609
20	KWH for All Other Classes	51,622,673,390				530,580,123	26,831,254		
21									
22	UNIT COSTS: (\$/KW or \$/KWH)								
23	Total Demand -	0.032322	8.220135	8.511623	7.514910	0.019555	0.027289	3.895013	1.658323
24	Oil Production	0.002326	0.595783	0.677103	0.574236	0.000735	0.001737	0.266609	0.141757
25	Coal Production	0.000067	0.016281	0.015596	0.011860	0.000021	0.000067	0.006814	0.006834
26	Nuclear Production	0.006258	1.580438	1.718450	1.421782	0.001981	0.005141	0.694572	0.456175
27	Curtailable Credit	-	-	-	-	-	-	-	-
28	Gas Turbine Production	0.007586	1.879134	1.914643	1.520439	0.002406	0.006981	0.805011	0.672720
29	Purchased Power	0.000136	0.035401	0.041849	0.036287	0.000043	0.000093	0.016102	0.006817
30	Transmission Costs	0.003414	0.823943	0.761416	0.563290	0.001085	0.003587	0.340325	0.374020
31	Distribution Primary Substations	0.002326	0.664793	0.662680	0.667816	0.002828	0.002256	0.442169	-
32	Distribution Primary Lines	0.006356	1.856688	2.007822	2.146028	0.007712	0.005518	1.273127	-
33	Distribution Secondary Lines	0.001038	0.304930	0.303592	0.222686	0.001258	0.000861	-	-
34	Distribution Secondary Transformers	0.002566	0.389647	0.328760	0.264807	0.001182	0.000835	-	-
35	Distribution Capacitors	0.000250	0.073097	0.079712	0.085678	0.000303	0.000214	0.050284	-
36									
37	Note: Totals may not add due to rounding.								
38									
39									
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41									
42									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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Line No.	ACHIEVED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	621,718	17,217	1,253	8,361	1,114	472	40,241	228	142,349
5	Oil Production	136,309	3,714	278	1,802	242	102	9,041	51	31,171
6	Coal Production	498	12	1	6	1	0	37	0	114
7	Nuclear Production	411,379	11,623	813	5,651	744	317	25,754	143	94,143
8	Gas Turbine Production	48,873	1,249	105	604	85	35	3,562	21	11,183
9	Transmission Costs	25,288	619	56	298	43	18	1,937	11	5,770
10	Uncollectibles	(729)	-	(1)	-	(0)	-	(91)	-	(31)
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	102,513,657,975	3,027,334,991	195,855,687	1,524,964,333	189,015,286	81,625,825	6,014,771,728	32,666,033	23,476,803,135
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006065	0.005687	0.006398	0.005483	0.005895	0.005784	0.006690	0.006930	0.006063
17	Oil Production	0.001330	0.001227	0.001420	0.001182	0.001282	0.001253	0.001503	0.001565	0.001328
18	Coal Production	0.000005	0.000004	0.000006	0.000004	0.000005	0.000004	0.000006	0.000007	0.000005
19	Nuclear Production	0.004013	0.003839	0.004152	0.003706	0.003934	0.003880	0.004282	0.004374	0.004010
20	Gas Turbine Production	0.000478	0.000413	0.000538	0.000396	0.000448	0.000430	0.000592	0.000634	0.000476
21	Transmission Costs	0.000247	0.000204	0.000286	0.000195	0.000227	0.000216	0.000322	0.000350	0.000246
22	Uncollectibles	(0.000007)	-	(0.000003)	-	-	-	(0.000015)	-	(0.000001)
23										
24	Note: Totals may not add due to rounding.									
25										
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Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080877-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	28,470	4,749	1,380	8,359	29,346	6,186	535	687	65
5	Oil Production	6,101	1,022	301	1,814	6,194	1,307	117	156	14
6	Coal Production	20	3	1	6	18	4	0	1	0
7	Nuclear Production	19,389	3,214	917	5,598	20,390	4,291	355	442	44
8	Gas Turbine Production	1,993	341	108	628	1,881	400	41	62	4
9	Transmission Costs	967	168	54	315	863	184	21	34	2
10	Uncollectibles	0	-	-	-	-	-	-	(6)	-
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	5,088,990,818	839,332,932	240,579,327	1,428,136,789	5,523,983,982	1,166,600,314	91,381,326	102,735,384	12,068,905
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.005594	0.005658	0.005735	0.005853	0.005312	0.005303	0.005853	0.006690	0.005359
17	Oil Production	0.001199	0.001218	0.001251	0.001270	0.001121	0.001121	0.001277	0.001515	0.001141
18	Coal Production	0.000004	0.000004	0.000004	0.000004	0.000003	0.000003	0.000005	0.000006	0.000004
19	Nuclear Production	0.003810	0.003829	0.003813	0.003920	0.003691	0.003678	0.003889	0.004303	0.003681
20	Gas Turbine Production	0.000392	0.000406	0.000442	0.000438	0.000340	0.000342	0.000451	0.000600	0.000362
21	Transmission Costs	0.000190	0.000200	0.000226	0.000221	0.000156	0.000158	0.000231	0.000327	0.000172
22	Uncollectibles	-	-	-	-	-	-	-	(0.000061)	-
23										
24	Note: Totals may not add due to rounding.									
25										
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

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☐ Prior Year Ended ____/____/____
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	ENERGY COMPONENT								
4	Total Energy -	319,356	2,982	3,285	365	3,288	204	41	1,186
5	Oil Production	70,388	651	702	77	724	47	9	284
6	Coal Production	263	2	2	0	3	0	0	2
7	Nuclear Production	210,082	1,977	2,246	254	2,157	125	28	680
8	Gas Turbine Production	25,767	232	226	23	266	20	3	138
9	Transmission Costs	13,455	119	108	11	139	12	2	83
10	Uncollectibles	(599)	-	-	-	(0)	-	-	-
11									
12	BILLING UNITS (Annual):								
13	KWH for All Rate Classes	51,622,673,390	496,004,008	594,908,616	69,409,436	530,580,123	26,831,254	7,233,691	129,170,662
14									
15	UNIT COSTS: (\$/KWH)								
16	Total Energy -	0.006186	0.006011	0.005521	0.005252	0.006196	0.007608	0.005686	0.009183
17	Oil Production	0.001364	0.001313	0.001180	0.001107	0.001364	0.001752	0.001231	0.002197
18	Coal Production	0.000005	0.000005	0.000004	0.000003	0.000005	0.000008	0.000004	0.000012
19	Nuclear Production	0.004070	0.003987	0.003776	0.003654	0.004065	0.004660	0.003819	0.005265
20	Gas Turbine Production	0.000499	0.000467	0.000380	0.000334	0.000501	0.000758	0.000421	0.001070
21	Transmission Costs	0.000261	0.000240	0.000182	0.000153	0.000262	0.000431	0.000211	0.000640
22	Uncollectibles	(0.000012)	-	-	-	-	-	-	-
23									
24	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

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☐ Prior Year Ended ____/____/____
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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	406,276	604	156	323	51	9	41,670	477	19,987
5	Transmission Costs	735	-	-	191	-	-	-	-	-
6	Distribution Services	99,840	5	2	-	1	0	10,443	134	2,176
7	Distribution Meters	98,089	371	95	89	28	8	11,282	120	9,232
8	Other Distribution	285	47	0	-	6	2	-	-	78
9	Meter Reading	56,730	170	55	42	14	2	5,953	54	5,081
10	Misc Serv Revs - Late Payment Charge	(48,517)	(4)	(1)	(0)	(1)	(0)	(4,439)	(54)	(1,109)
11	Misc Serv Revs - Initial Connection	(880)	(0)	(0)	(0)	(0)	(0)	(81)	(1)	(20)
12	Misc Serv Revs - Reconnection	(6,915)	(1)	(0)	(0)	(0)	(0)	(633)	(8)	(158)
13	Misc Serv Revs - Connection of Existing	(15,487)	(1)	(0)	(0)	(0)	(0)	(1,417)	(17)	(354)
14	Misc Serv Revs - Returned Check Char	(5,073)	(0)	(0)	(0)	(0)	(0)	(464)	(6)	(116)
15	Misc Serv Revs - Current Diversion	(719)	(0)	(0)	(0)	(0)	(0)	(66)	(1)	(16)
16	Miscellaneous Customer Accounts	228,190	17	5	1	3	0	21,111	256	5,193
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	1,341,777	4,176	1,308	216	674	60			1,266,097
20	KWH for Lighting Classes	713,908,570						5,063,806	61,163	
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	N/A	144.584303	119.619930	1,494.228450	75.297616	157.955396	8.228970	7.804356	15.786344
24	Transmission Costs	N/A	-	-	883.752212	-	-	-	-	-
25	Distribution Services	N/A	1.232297	1.895720	-	1.389988	0.886123	2.062337	2.185234	1.719048
26	Distribution Meters	N/A	88.746622	72.567883	414.152617	41.418796	97.430242	2.223940	1.953970	7.291641
27	Other Distribution	N/A	11.345829	0.205227	-	9.440751	26.480565	-	-	0.061455
28	Meter Reading	N/A	40.594768	42.218021	193.722501	20.363573	30.482892	1.175657	0.879849	4.013250
29	Misc Serv Revs - Late Payment Charge	N/A	(0.874937)	(0.875702)	(0.874852)	(0.875238)	(0.875097)	(0.876687)	(0.875128)	(0.875631)
30	Misc Serv Revs - Initial Connection	N/A	(0.015870)	(0.015884)	(0.015872)	(0.015880)	(0.015839)	(0.015902)	(0.015874)	(0.015883)
31	Misc Serv Revs - Reconnection	N/A	(0.124702)	(0.124812)	(0.124685)	(0.124738)	(0.124645)	(0.124951)	(0.124729)	(0.124801)
32	Misc Serv Revs - Connection of Existing	N/A	(0.279285)	(0.279528)	(0.279251)	(0.279381)	(0.279419)	(0.279844)	(0.279346)	(0.279507)
33	Misc Serv Revs - Returned Check Char	N/A	(0.091491)	(0.091566)	(0.091506)	(0.091523)	(0.091590)	(0.091674)	(0.091510)	(0.091563)
34	Misc Serv Revs - Current Diversion	N/A	(0.012971)	(0.012984)	(0.012956)	(0.012983)	(0.012912)	(0.012998)	(0.012975)	(0.012982)
35	Miscellaneous Customer Accounts	N/A	4.064042	4.133554	4.000242	4.084251	4.075076	4.169093	4.185062	4.101316
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☐ Prior Year Ended ____/____/____
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	909	129	102	344	613	80	87	256	154
5	Transmission Costs	-	-	88	-	-	-	-	-	-
6	Distribution Services	31	1	-	19	19	1	-	-	2
7	Distribution Meters	501	92	11	177	330	54	55	-	88
8	Other Distribution	38	12	-	6	16	7	18	-	39
9	Meter Reading	283	21	5	109	209	17	14	-	39
10	Misc Serv Revs - Late Payment Charge	(19)	(1)	(0)	(11)	(13)	(1)	(0)	(68)	(2)
11	Misc Serv Revs - Initial Connection	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
12	Misc Serv Revs - Reconnection	(3)	(0)	(0)	(2)	(2)	(0)	(0)	(10)	(0)
13	Misc Serv Revs - Connection of Existing	(6)	(0)	(0)	(3)	(4)	(0)	(0)	(22)	(1)
14	Misc Serv Revs - Returned Check Charge	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(7)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
16	Miscellaneous Customer Accounts	87	4	0	49	61	3	1	364	9
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	21,546	863	84	12,111	15,114	723	276		
20	KWH for Lighting Classes								102,735,384	2,248
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	42.204915	149.070916	1,216.553073	28.383239	40.574455	110.843007	318.830850	0.002490	68.353716
24	Transmission Costs	-	-	1,023.019262	-	-	-	-	-	-
25	Distribution Services	1.422491	1.137863	-	1.596251	1.289878	1.045527	-	-	0.911910
26	Distribution Meters	23.231601	106.375200	134.900547	14.628113	21.823798	74.159163	198.453117	-	30.333102
27	Other Distribution	1.760112	13.990751	-	0.470244	1.030431	9.648467	64.160222	-	17.157124
28	Meter Reading	13.137189	24.904850	56.001880	9.009990	13.805017	23.362508	51.527782	-	17.310710
29	Misc Serv Revs - Late Payment Charge	(0.875204)	(0.875087)	(0.875079)	(0.875086)	(0.875095)	(0.875123)	(0.875108)	(0.000659)	(0.875128)
30	Misc Serv Revs - Initial Connection	(0.015875)	(0.015871)	(0.015864)	(0.015873)	(0.015873)	(0.015873)	(0.015869)	(0.000012)	(0.015871)
31	Misc Serv Revs - Reconnection	(0.124740)	(0.124717)	(0.124695)	(0.124723)	(0.124724)	(0.124728)	(0.124743)	(0.000094)	(0.124729)
32	Misc Serv Revs - Connection of Existing	(0.279370)	(0.279332)	(0.279395)	(0.279333)	(0.279336)	(0.279344)	(0.279352)	(0.000210)	(0.279344)
33	Misc Serv Revs - Returned Check Charge	(0.091519)	(0.091503)	(0.091492)	(0.091507)	(0.091507)	(0.091510)	(0.091508)	(0.000069)	(0.091511)
34	Misc Serv Revs - Current Diversion	(0.012976)	(0.012974)	(0.013035)	(0.012974)	(0.012974)	(0.012973)	(0.012987)	(0.000010)	(0.012977)
35	Miscellaneous Customer Accounts	4.053206	4.061736	4.030944	4.078138	4.024839	4.026892	4.089295	0.003544	4.040430
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	CUSTOMER COMPONENT								
4	Total Customer -	339,067	328	94	14	271	29	11	511
5	Transmission Costs	-	-	-	-	-	-	-	458
6	Distribution Services	86,975	27	3	0	-	-	-	-
7	Distribution Meters	75,350	152	41	8	-	-	5	43
8	Other Distribution	-	4	8	2	-	-	3	-
9	Meter Reading	44,509	103	35	3	-	-	3	10
10	Misc Serv Revs - Late Payment Charge	(42,682)	(14)	(2)	(0)	(89)	(9)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(774)	(0)	(0)	(0)	(2)	(0)	(0)	(0)
12	Misc Serv Revs - Reconnection	(6,083)	(2)	(0)	(0)	(13)	(1)	(0)	(0)
13	Misc Serv Revs - Connection of Existing	(13,624)	(4)	(1)	(0)	(29)	(3)	(0)	(0)
14	Misc Serv Revs - Returned Check Char	(4,463)	(1)	(0)	(0)	(9)	(1)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(633)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	200,492	65	10	0	414	43	0	1
17									
18	BILLING UNITS (Annual):								
19	# of Bills for Metered Classes		15,796	2,421	108			48	156
20	KWH for Lighting Classes	48,632,592				530,580,123	26,831,254		
21									
22	UNIT COSTS: (\$/BILL or \$/KWH)								
23	Total Customer -	6.972016	20.739080	38.724301	132.674589	0.000511	0.001065	219.224667	3,276.176549
24	Transmission Costs	-	-	-	-	-	-	-	2,934.178675
25	Distribution Services	1.788406	1.886578	1.343630	0.693973	-	-	-	-
26	Distribution Meters	1.549381	9.598958	17.029893	78.550276	-	-	103.993400	273.769868
27	Other Distribution	-	0.241827	3.374954	20.474187	-	-	58.993569	-
28	Meter Reading	0.915204	6.517363	14.328537	30.333204	-	-	53.565005	65.252435
29	Misc Serv Revs - Late Payment Charge	(0.877634)	(0.875126)	(0.875127)	(0.875158)	(0.000169)	(0.000334)	(0.875234)	(0.875113)
30	Misc Serv Revs - Initial Connection	(0.015919)	(0.015873)	(0.015872)	(0.015877)	(0.000003)	(0.000006)	(0.015925)	(0.015892)
31	Misc Serv Revs - Reconnection	(0.125088)	(0.124729)	(0.124729)	(0.124722)	(0.000024)	(0.000048)	(0.124817)	(0.124752)
32	Misc Serv Revs - Connection of Existing	(0.280146)	(0.279346)	(0.279347)	(0.279382)	(0.000054)	(0.000107)	(0.279332)	(0.279366)
33	Misc Serv Revs - Returned Check Char	(0.091773)	(0.091511)	(0.091508)	(0.091533)	(0.000018)	(0.000035)	(0.091452)	(0.091511)
34	Misc Serv Revs - Current Diversion	(0.013012)	(0.012975)	(0.012975)	(0.013008)	(0.000002)	(0.000005)	(0.012912)	(0.012978)
35	Miscellaneous Customer Accounts	4.122595	4.093913	4.046845	4.022630	0.000781	0.001599	4.072375	4.375184
36									
37	Note: Totals may not add due to rounding.								
38									
39									
40									
41									
42									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -	65,351								
5	Outdoor Lighting - Dist	8,440								
6	Street Lighting - Dist	56,911								
7										
8	BILLING UNITS (Annual):									
9	Fixtures	10,136,506								
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -	6.447096								
13	Outdoor Lighting - Dist	0.832675								
14	Street Lighting - Dist	5.614421								
15										
16	Note: Totals may not add due to rounding.									
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Supporting Schedules: E-1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -								8,440	
5	Outdoor Lighting - Dist								8,440	
6	Street Lighting - Dist								-	
7										
8	BILLING UNITS (Annual):									
9	Fixtures								2,313,756	
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -								3.647926	
13	Outdoor Lighting - Dist								3.647926	
14	Street Lighting - Dist								-	
15										
16	Note: Totals may not add due to rounding.									
17										
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Supporting Schedules: E - 1

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(\$000 WHERE APPLICABLE)

Line No.	ACHIEVED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	LIGHTING COMPONENT								
4	Total Lighting -					56,895	15		
5	Outdoor Lighting - Dist					-	-		
6	Street Lighting - Dist					56,895	15		
7									
8	BILLING UNITS (Annual):								
9	Fixtures					7,680,493	142,257		
10									
11	UNIT COSTS: (\$/Fixture)								
12	Total Lighting -					7.407783	0.106775		
13	Outdoor Lighting - Dist					-	-		
14	Street Lighting - Dist					7.407783	0.106775		
15									
16	Note: Totals may not add due to rounding.								
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42									

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☐ Prior Year Ended ____/____/____
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	EQUALIZED BASE REV REQUIREMENT	3,974,908	78,325	5,552	27,625	5,141	1,916	263,998	1,269	770,603
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	2,886,629	59,517	4,197	18,401	3,964	1,429	188,203	637	607,305
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	112,349,280	5,768,804	382,369	2,711,819	455,816	166,253			68,316,402
10	KWH for All Other Classes	58,342,326,817						6,014,771,728	32,666,033	
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	N/A	10.317054	10.976991	6.785897	8.695846	8.595594	0.031290	0.019502	8.889590
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	624,629	18,151	1,206	8,851	1,125	477	37,336	204	143,167
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	102,513,658	3,027,335	195,856	1,524,964	189,015	81,626	6,014,772	32,666	23,476,803
20										
21	UNIT COSTS: (\$/KWH)	0.006093	0.005998	0.006157	0.005804	0.005954	0.005842	0.006207	0.006244	0.006098
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	399,596	657	149	373	52	10	38,459	428	20,131
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	55,101,586	4,176	1,308	216	674	60	5,063,806	61,163	1,266,097
29	KWH for Lighting Classes	660,146,761								
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	N/A	157.437422	113.771569	1,727.303828	76.511780	160.868926	7.594831	6.998027	15.900014
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT	64,054								
36										
37	BILLING UNITS (Annual):									
38	Fixtures	10,136,506								
39										
40	UNIT COSTS: (\$/Fixture)	6.319124								
41										
42	Note: Totals may not add due to rounding.									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	EQUALIZED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	EQUALIZED BASE REV REQUIREMENT	184,956	24,054	4,661	37,978	148,037	29,806	2,898	11,028	929
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	133,351	18,878	3,146	28,963	114,367	22,788	2,284	1,960	677
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	12,922,904	1,987,496	478,090	2,430,804	9,906,223	2,061,197	257,438		
10	KWH for All Other Classes								102,735,384	12,068,905
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	10.318954	9.498443	6.579723	11.914973	11.544996	11.055639	8.794045	0.019075	0.056083
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	30,594	5,033	1,407	8,655	32,943	6,920	544	629	71
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	5,088,991	839,333	240,579	1,428,137	5,523,984	1,186,800	91,381	102,735	12,069
20										
21	UNIT COSTS: (\$/KWH)	0.006012	0.005996	0.005849	0.006060	0.005964	0.005931	0.005954	0.006126	0.005857
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	1,011	143	108	360	727	99	90	250	181
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	21,546	863	84	12,111	15,114	723	276		2,248
29	KWH for Lighting Classes								102,735,384	
30										
31	UNIT COSTS: (\$/Bill or \$/KWH)	46.924270	165.848081	1,285.124136	29.721376	48.085869	136.322612	327.141805	0.002434	80.735035
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT								8,189	
36										
37	BILLING UNITS (Annual):									
38	Fixtures								2,313,756	
39										
40	UNIT COSTS: (\$/Fixture)								3.539062	
41										
42	Note: Totals may not add due to rounding.									
Supporting Schedules: E - 1								Recap Schedules:		

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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Witness: Joseph A. Ender

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Line No.	EQUALIZED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	EQUALIZED BASE REV REQUIREMENT	2,286,480	16,308	18,533	2,110	69,364	749	277	2,311
3									
4	DEMAND COMPONENT								
5									
6	DEMAND REVENUE REQUIREMENT	1,635,082	12,957	14,867	1,681	10,010	538	222	1,225
7									
8	BILLING UNITS (Annual):								
9	KW for Demand Classes		1,538,423	1,478,915	173,374			52,544	1,260,609
10	KWH for All Other Classes	51,622,673,390				530,580,123	26,831,254		
11									
12	UNIT COSTS: (\$/KW or \$/KWH)	0.031674	8.422028	10.052414	9.698218	0.018866	0.020057	4.233574	0.971953
13									
14	ENERGY COMPONENT								
15									
16	ENERGY REVENUE REQUIREMENT	316,048	3,019	3,561	410	3,231	171	43	832
17									
18	BILLING UNITS (Annual):								
19	KWH for All Rate Classes	51,622,673	496,004	594,909	69,409	530,580	26,831	7,234	129,171
20									
21	UNIT COSTS: (\$/KWH)	0.006122	0.008087	0.005986	0.005910	0.006090	0.006364	0.005921	0.006440
22									
23	CUSTOMER COMPONENT								
24									
25	CUSTOMER REVENUE REQUIREMENT	335,350	333	105	18	270	27	11	254
26									
27	BILLING UNITS (Annual):								
28	# of Bills for Metered Classes	48,832,592	15,796	2,421	108			48	156
29	KWH for Lighting Classes					530,580,123	26,831,254		
30									
31	UNIT COSTS: (\$/Bill or \$/KWH)	6.895580	21.059924	43.428011	166.318103	0.000509	0.001019	236.131428	1,627.839350
32									
33	LIGHTING COMPONENT								
34									
35	LIGHTING REVENUE REQUIREMENT					55,853	13		
36									
37	BILLING UNITS (Annual):								
38	Fixtures					7,680,493	142,257		
39									
40	UNIT COSTS: (\$/Fixture)					7.272022	0.088584		
41									

42 Note: Totals may not add due to rounding.

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	EQUALIZED BASE REV REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	2,886,629	59,517	4,197	18,401	3,964	1,429	188,203	637	607,305
5	Oil Production	215,712	4,796	326	2,210	324	118	13,667	49	46,613
6	Coal Production	6,056	132	9	61	9	3	395	1	1,307
7	Nuclear Production	576,624	12,761	874	5,881	857	310	36,837	132	124,553
8	Curtailable Credit	(298)	-	-	-	(201)	(97)	-	-	-
9	Gas Turbine Production	692,715	15,225	1,057	7,022	1,014	363	44,767	161	149,589
10	Purchased Power	12,731	284	19	131	19	7	800	3	2,751
11	Transmission Costs	308,048	6,708	474	3,096	441	156	20,217	73	66,477
12	Distribution Primary Substations	207,816	4,341	300	-	314	128	14,488	47	44,104
13	Distribution Primary Lines	573,549	12,075	823	-	882	363	39,477	127	121,790
14	Distribution Secondary Lines	92,257	1,288	134	-	124	32	6,438	21	19,914
15	Distribution Secondary Transformers	178,871	1,431	149	-	146	32	9,566	20	25,438
16	Distribution Capacitors	22,551	475	32	-	35	14	1,550	5	4,789
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	112,349,280	5,768,804	382,369	2,711,619	455,816	166,253			88,316,402
20	KWH for All Other Classes	58,342,326,817						6,014,771,728	32,666,033	
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	N/A	10.317054	10.976991	6.785897	8.695846	8.595594	0.031290	0.019502	8.889590
24	Oil Production	N/A	0.831426	0.851565	0.814839	0.711123	0.710669	0.002272	0.001491	0.682305
25	Coal Production	N/A	0.022937	0.024291	0.022517	0.019186	0.018660	0.000066	0.000044	0.019135
26	Nuclear Production	N/A	2.211998	2.286179	2.168929	1.880103	1.865281	0.008124	0.004030	1.823181
27	Curtailable Credit	N/A	-	-	-	(0.441028)	(0.584331)	-	-	-
28	Gas Turbine Production	N/A	2.639225	2.763454	2.589495	2.224348	2.183977	0.007443	0.004918	2.189353
29	Purchased Power	N/A	0.049309	0.050030	0.048306	0.042403	0.042665	0.000133	0.000087	0.040275
30	Transmission Costs	N/A	1.162720	1.239148	1.141810	0.968545	0.937020	0.003361	0.002233	0.973089
31	Distribution Primary Substations	N/A	0.752473	0.784675	-	0.688610	0.767015	0.002409	0.001430	0.645588
32	Distribution Primary Lines	N/A	2.093196	2.151701	-	1.934380	2.181357	0.006563	0.003880	1.782736
33	Distribution Secondary Lines	N/A	0.223280	0.350178	-	0.272279	0.192343	0.001070	0.000632	0.291498
34	Distribution Secondary Transformers	N/A	0.248119	0.390931	-	0.319693	0.194893	0.001590	0.000605	0.372351
35	Distribution Capacitors	N/A	0.082373	0.084539	-	0.076203	0.086045	0.000258	0.000152	0.070099
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	EQUALIZED BASE REV REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	133,351	18,878	3,146	28,963	114,367	22,788	2,264	1,960	677
5	Oil Production	10,420	1,475	375	2,304	9,184	1,818	183	73	25
6	Coal Production	285	41	11	64	248	49	5	2	1
7	Nuclear Production	27,873	3,921	1,002	6,139	24,321	4,814	488	195	67
8	Curtailable Credit	-	-	-	-	-	-	-	-	-
9	Gas Turbine Production	32,926	4,675	1,202	7,343	28,773	5,698	586	236	79
10	Purchased Power	619	88	22	136	549	109	11	4	2
11	Transmission Costs	14,449	2,057	534	3,246	12,526	2,482	280	105	35
12	Distribution Primary Substations	9,747	1,434	-	2,031	8,048	1,718	189	284	99
13	Distribution Primary Lines	27,202	3,992	-	5,835	22,610	4,823	522	781	279
14	Distribution Secondary Lines	4,307	484	-	916	3,605	541	-	128	34
15	Distribution Secondary Transformers	4,651	554	-	927	3,612	547	-	120	46
16	Distribution Capacitors	1,071	157	-	222	891	190	21	31	11
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	12,922,904	1,987,496	478,090	2,430,804	9,906,223	2,061,197	257,438		
20	KWH for All Other Classes								102,735,384	12,088,905
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	10.318954	9.498443	6.579723	11.914973	11.544996	11.055639	8.794045	0.019075	0.056083
24	Oil Production	0.806314	0.742026	0.784582	0.947707	0.927144	0.881810	0.710824	0.000709	0.002089
25	Coal Production	0.022088	0.020426	0.021965	0.026310	0.025053	0.023853	0.018857	0.000020	0.000057
26	Nuclear Production	2.141391	1.973059	2.095543	2.525488	2.455091	2.335471	1.897381	0.001901	0.005535
27	Curtailable Credit	-	-	-	-	-	-	-	-	-
28	Gas Turbine Production	2.547859	2.352144	2.514883	3.020730	2.904582	2.764348	2.274986	0.002293	0.006560
29	Purchased Power	0.047921	0.044035	0.046337	0.056102	0.055374	0.052642	0.042005	0.000042	0.000125
30	Transmission Costs	1.118119	1.035031	1.116613	1.335342	1.264428	1.204193	1.009036	0.001025	0.002863
31	Distribution Primary Substations	0.754272	0.721428	-	0.835702	0.812449	0.833436	0.732896	0.002768	0.008240
32	Distribution Primary Lines	2.104973	2.008794	-	2.318132	2.282444	2.340114	2.027329	0.007606	0.023100
33	Distribution Secondary Lines	0.333282	0.243661	-	0.376734	0.363923	0.262235	-	0.001244	0.002800
34	Distribution Secondary Transformers	0.359871	0.278778	-	0.381530	0.364592	0.265352	-	0.001187	0.003805
35	Distribution Capacitors	0.082865	0.079060	-	0.091197	0.089917	0.092183	0.078732	0.000299	0.000910
36										
37	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
____ Prior Year Ended ____/____/____
____ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	EQUALIZED BASE REV REQUIREMENT								
3	DEMAND COMPONENT								
4	Total Demand -	1,835,082	12,957	14,867	1,681	10,010	538	222	1,225
5	Oil Production	119,081	925	1,065	109	385	40	14	134
6	Coal Production	3,358	26	29	3	11	1	0	4
7	Nuclear Production	318,662	2,471	2,827	288	1,027	110	38	374
8	Curtailable Credit	-	-	-	-	-	-	-	-
9	Gas Turbine Production	383,464	2,984	3,359	341	1,233	136	46	477
10	Purchased Power	7,018	55	63	7	23	2	1	8
11	Transmission Costs	170,916	1,315	1,471	148	547	63	20	229
12	Distribution Primary Substations	116,547	1,060	1,269	173	1,428	40	26	-
13	Distribution Primary Lines	321,076	2,931	3,546	486	3,947	107	73	-
14	Distribution Secondary Lines	52,578	480	521	48	647	17	-	-
15	Distribution Secondary Transformers	129,760	614	576	59	606	16	-	-
16	Distribution Capacitors	12,622	115	140	19	155	4	3	-
17									
18	BILLING UNITS (Annual):								
19	KW for Demand Classes		1,538,423	1,478,915	173,374			52,544	1,260,609
20	KWH for All Other Classes	51,622,673,390				530,580,123	26,831,254		
21									
22	UNIT COSTS: (\$/KW or \$/KWH)								
23	Total Demand -	0.031674	8.422028	10.052414	9.698218	0.018866	0.020057	4.233574	0.971953
24	Oil Production	0.002307	0.601539	0.720355	0.628244	0.000725	0.001507	0.275063	0.106045
25	Coal Production	0.000065	0.016822	0.019665	0.016942	0.000020	0.000046	0.007609	0.003474
26	Nuclear Production	0.006173	1.806126	1.911496	1.662836	0.001937	0.004113	0.732302	0.296783
27	Curtailable Credit	-	-	-	-	-	-	-	-
28	Gas Turbine Production	0.007428	1.926579	2.271191	1.965656	0.002324	0.005081	0.874696	0.378329
29	Purchased Power	0.000136	0.035536	0.042859	0.037547	0.000043	0.000087	0.016299	0.005983
30	Transmission Costs	0.003311	0.854997	0.994779	0.854687	0.001032	0.002344	0.385935	0.181339
31	Distribution Primary Substations	0.002258	0.689097	0.857855	0.997346	0.002692	0.001487	0.499455	-
32	Distribution Primary Lines	0.006220	1.905260	2.397885	2.804606	0.007440	0.003982	1.387616	-
33	Distribution Secondary Lines	0.001019	0.311739	0.352524	0.278333	0.001220	0.000645	-	-
34	Distribution Secondary Transformers	0.002514	0.399405	0.389392	0.341520	0.001142	0.000609	-	-
35	Distribution Capacitors	0.000245	0.074927	0.094413	0.110499	0.000293	0.000156	0.054599	-
36									
37	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

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☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	624,629	18,151	1,206	8,851	1,125	477	37,336	204	143,167
5	Oil Production	137,077	3,970	265	1,936	245	104	8,233	45	31,396
6	Coal Production	504	14	1	7	1	0	31	0	115
7	Nuclear Production	412,558	12,016	793	5,858	748	319	24,513	133	94,488
8	Gas Turbine Production	49,483	1,419	97	693	87	36	3,025	17	11,333
9	Transmission Costs	25,624	731	50	357	44	18	1,583	9	5,869
10	Uncollectibles	(817)	-	(0)	-	(0)	-	(50)	-	(34)
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	102,513,657,975	3,027,334,991	195,855,687	1,524,964,333	189,015,288	81,625,825	6,014,771,728	32,866,033	23,476,803,135
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006093	0.005996	0.006157	0.005804	0.005954	0.005842	0.006207	0.006244	0.006098
17	Oil Production	0.001337	0.001311	0.001354	0.001270	0.001298	0.001269	0.001369	0.001377	0.001337
18	Coal Production	0.000005	0.000005	0.000005	0.000005	0.000005	0.000004	0.000005	0.000005	0.000005
19	Nuclear Production	0.004024	0.003969	0.004050	0.003841	0.003959	0.003904	0.004075	0.004085	0.004025
20	Gas Turbine Production	0.000483	0.000469	0.000493	0.000454	0.000458	0.000441	0.000503	0.000509	0.000483
21	Transmission Costs	0.000250	0.000241	0.000257	0.000234	0.000234	0.000223	0.000263	0.000268	0.000250
22	Uncollectibles	(0.000006)	-	(0.000002)	-	-	-	(0.000008)	-	(0.000001)
23										
24	Note: Totals may not add due to rounding.									
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Line No.	EQUALIZED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	30,594	5,033	1,407	8,655	32,943	6,920	544	629	71
5	Oil Production	6,884	1,100	308	1,895	7,181	1,509	119	139	15
6	Coal Production	24	4	1	7	28	5	0	1	0
7	Nuclear Production	20,284	3,333	929	5,723	21,906	4,600	359	416	47
8	Gas Turbine Production	2,380	393	111	680	2,536	533	43	50	5
9	Transmission Costs	1,222	202	58	351	1,295	272	22	26	3
10	Uncollectibles	(1)	-	-	-	-	-	-	(3)	-
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	5,088,990,818	839,332,932	240,579,327	1,428,136,789	5,523,983,982	1,166,600,314	91,381,326	102,735,384	12,068,905
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.006012	0.005996	0.005849	0.006060	0.005964	0.005931	0.005954	0.006126	0.005857
17	Oil Production	0.001314	0.001311	0.001282	0.001327	0.001300	0.001293	0.001305	0.001351	0.001278
18	Coal Production	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005
19	Nuclear Production	0.003986	0.003972	0.003861	0.004007	0.003966	0.003943	0.003932	0.004051	0.003891
20	Gas Turbine Production	0.000468	0.000468	0.000462	0.000476	0.000469	0.000457	0.000470	0.000491	0.000452
21	Transmission Costs	0.000240	0.000241	0.000239	0.000246	0.000234	0.000233	0.000243	0.000255	0.000231
22	Uncollectibles	-	-	-	-	-	-	-	(0.000029)	-
23										
24	Note: Totals may not add due to rounding.									
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Line No.	EQUALIZED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	EQUALIZED REVENUE REQUIREMENT								
3	ENERGY COMPONENT								
4	Total Energy -	316,048	3,019	3,561	410	3,231	171	43	832
5	Oil Production	69,461	662	778	89	708	38	9	187
6	Coal Production	258	2	3	0	3	0	0	1
7	Nuclear Production	208,659	1,993	2,363	273	2,133	111	28	531
8	Gas Turbine Production	25,151	238	276	32	255	14	3	74
9	Transmission Costs	13,049	123	142	16	132	8	2	40
10	Uncollectibles	(529)	-	-	-	(0)	-	-	-
11									
12	BILLING UNITS (Annual):								
13	KWH for All Rate Classes	51,622,673,390	496,004,008	594,908,616	69,409,436	530,580,123	26,831,254	7,233,691	129,170,662
14									
15	UNIT COSTS: (\$/KWH)								
16	Total Energy -	0.006122	0.006087	0.005986	0.005910	0.006090	0.006364	0.005921	0.006440
17	Oil Production	0.001346	0.001334	0.001307	0.001288	0.001335	0.001410	0.001296	0.001444
18	Coal Production	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000005	0.000006
19	Nuclear Production	0.004042	0.004018	0.003972	0.003931	0.004020	0.004135	0.003918	0.004110
20	Gas Turbine Production	0.000487	0.000481	0.000465	0.000454	0.000481	0.000531	0.000464	0.000570
21	Transmission Costs	0.000253	0.000249	0.000238	0.000232	0.000249	0.000282	0.000239	0.000310
22	Uncollectibles	(0.000010)	-	-	-	-	-	-	-
23									
24	Note: Totals may not add due to rounding.								
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Witness: Joseph A. Ender

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Line No.	EQUALIZED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	399,596	857	149	373	52	10	38,459	428	20,131
5	Transmission Costs	541	-	-	229	-	-	-	-	-
6	Distribution Services	96,816	6	2	-	1	0	9,112	111	2,200
7	Distribution Meters	95,386	413	88	101	28	6	9,759	99	9,338
8	Other Distribution	333	55	0	-	7	2	-	-	79
9	Meter Reading	56,488	172	55	43	14	2	5,822	52	5,089
10	Misc Serv Revs - Late Payment Charge	(48,517)	(4)	(1)	(0)	(1)	(0)	(4,439)	(54)	(1,109)
11	Misc Serv Revs - Initial Connection	(880)	(0)	(0)	(0)	(0)	(0)	(81)	(1)	(20)
12	Misc Serv Revs - Reconnection	(8,915)	(1)	(0)	(0)	(0)	(0)	(633)	(8)	(158)
13	Misc Serv Revs - Connection of Existing	(15,487)	(1)	(0)	(0)	(0)	(0)	(1,417)	(17)	(354)
14	Misc Serv Revs - Returned Check Chart	(5,073)	(0)	(0)	(0)	(0)	(0)	(464)	(6)	(116)
15	Misc Serv Revs - Current Diversion	(719)	(0)	(0)	(0)	(0)	(0)	(66)	(1)	(16)
16	Miscellaneous Customer Accounts	227,624	17	5	1	3	0	20,866	252	5,197
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	1,341,777	4,176	1,308	216	674	60			1,266,097
20	KWH for Lighting Classes	713,906,570						5,063,806	61,163	
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	N/A	157.437422	113.771569	1,727.303828	76.511780	160.868926	7.594831	6.998027	15.900014
24	Transmission Costs	N/A	-	-	1,062.030243	-	-	-	-	-
25	Distribution Services	N/A	1.365545	1.766233	-	1.416958	0.903462	1.799435	1.817262	1.737789
26	Distribution Meters	N/A	98.948998	67.359933	465.850397	42.270025	99.452802	1.927233	1.610542	7.375609
27	Other Distribution	N/A	13.236944	0.185618	-	9.714335	27.265102	-	-	0.062433
28	Meter Reading	N/A	41.190423	41.750640	196.790188	20.420085	30.566231	1.149684	0.852688	4.019769
29	Misc Serv Revs - Late Payment Charge	N/A	(0.874937)	(0.875702)	(0.874852)	(0.875238)	(0.875097)	(0.876687)	(0.875126)	(0.875631)
30	Misc Serv Revs - Initial Connection	N/A	(0.015870)	(0.015884)	(0.015872)	(0.015880)	(0.015839)	(0.015902)	(0.015874)	(0.015883)
31	Misc Serv Revs - Reconnection	N/A	(0.124702)	(0.124812)	(0.124685)	(0.124738)	(0.124645)	(0.124951)	(0.124729)	(0.124801)
32	Misc Serv Revs - Connection of Existing	N/A	(0.279285)	(0.279528)	(0.279251)	(0.279381)	(0.279419)	(0.279844)	(0.279348)	(0.279507)
33	Misc Serv Revs - Returned Check Chart	N/A	(0.091491)	(0.091566)	(0.091506)	(0.091523)	(0.091590)	(0.091674)	(0.091510)	(0.091563)
34	Misc Serv Revs - Current Diversion	N/A	(0.012971)	(0.012984)	(0.012956)	(0.012983)	(0.012912)	(0.012988)	(0.012975)	(0.012982)
35	Miscellaneous Customer Accounts	N/A	4.094768	4.109621	4.032122	4.090120	4.080832	4.120533	4.117095	4.104780
36										
37	Note: Totals may not add due to rounding.									
38										
39										
40										
41										
42										

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

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☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	1,011	143	108	360	727	99	90	250	181
5	Transmission Costs	-	-	91	-	-	-	-	-	-
6	Distribution Services	35	1	-	21	25	1	-	-	2
7	Distribution Meters	582	104	12	190	424	68	57	-	82
8	Other Distribution	47	14	-	6	23	10	19	-	51
9	Meter Reading	289	22	5	110	215	17	14	-	40
10	Misc Serv Revs - Late Payment Charge	(19)	(1)	(0)	(11)	(13)	(1)	(0)	(68)	(2)
11	Misc Serv Revs - Initial Connection	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
12	Misc Serv Revs - Reconnection	(3)	(0)	(0)	(2)	(2)	(0)	(0)	(10)	(0)
13	Misc Serv Revs - Connection of Existing	(6)	(0)	(0)	(3)	(4)	(0)	(0)	(22)	(1)
14	Misc Serv Revs - Returned Check Char	(2)	(0)	(0)	(1)	(1)	(0)	(0)	(7)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
16	Miscellaneous Customer Accounts	88	4	0	50	62	3	1	358	9
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	21,546	863	84	12,111	15,114	723	278	102,735,384	2,248
20	KWH for Lighting Classes									
21										
22	UNIT COSTS: (\$/BILL or \$/KWH)									
23	Total Customer -	46.924270	165.848081	1,285.124136	29.721376	48.085869	136.322612	327.141805	0.002434	80.735035
24	Transmission Costs	-	-	1,085.862240	-	-	-	-	-	-
25	Distribution Services	1.639290	1.274544	-	1.706457	1.631431	1.312010	-	-	1.089156
26	Distribution Meters	27.007334	119.971472	140.308815	15.699030	28.033209	94.455494	205.378784	-	36.639917
27	Other Distribution	2.184593	18.598830	-	0.519185	1.492944	13.790939	67.287507	-	22.582711
28	Meter Reading	13.398126	25.306258	58.310577	9.097555	14.238401	24.074150	51.775599	-	17.731967
29	Misc Serv Revs - Late Payment Charge	(0.875204)	(0.875087)	(0.875079)	(0.875086)	(0.875095)	(0.875123)	(0.875108)	(0.000659)	(0.875128)
30	Misc Serv Revs - Initial Connection	(0.015875)	(0.015871)	(0.015864)	(0.015873)	(0.015873)	(0.015873)	(0.015869)	(0.000012)	(0.015871)
31	Misc Serv Revs - Reconnection	(0.124740)	(0.124717)	(0.124695)	(0.124723)	(0.124724)	(0.124728)	(0.124743)	(0.000094)	(0.124729)
32	Misc Serv Revs - Connection of Existing	(0.279370)	(0.279332)	(0.279395)	(0.279333)	(0.279336)	(0.279344)	(0.279352)	(0.000210)	(0.279344)
33	Misc Serv Revs - Returned Check Char	(0.091519)	(0.091503)	(0.091492)	(0.091507)	(0.091507)	(0.091510)	(0.091508)	(0.000069)	(0.091511)
34	Misc Serv Revs - Current Diversion	(0.012976)	(0.012974)	(0.013035)	(0.012974)	(0.012974)	(0.012973)	(0.012987)	(0.000010)	(0.012977)
35	Miscellaneous Customer Accounts	4.094811	4.095482	4.042263	4.098645	4.089394	4.089569	4.099482	0.003487	4.090844
36										
37	Note: Totals may not add due to rounding.									
38										
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41										
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Supporting Schedules: E-1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	EQUALIZED REVENUE REQUIREMENT								
3	CUSTOMER COMPONENT								
4	Total Customer -	335,350	333	105	18	270	27	11	254
5	Transmission Costs	-	-	-	-	-	-	-	220
6	Distribution Services	85,267	27	4	0	-	-	-	-
7	Distribution Meters	73,791	155	49	11	-	-	5	24
8	Other Distribution	-	4	10	3	-	-	3	-
9	Meter Reading	44,374	103	35	3	-	-	3	9
10	Misc Serv Revs - Late Payment Charge	(42,682)	(14)	(2)	(0)	(89)	(9)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(774)	(0)	(0)	(0)	(2)	(0)	(0)	(0)
12	Misc Serv Revs - Reconnection	(6,083)	(2)	(0)	(0)	(13)	(1)	(0)	(0)
13	Misc Serv Revs - Connection of Existing	(13,624)	(4)	(1)	(0)	(29)	(3)	(0)	(0)
14	Misc Serv Revs - Returned Check Char	(4,463)	(1)	(0)	(0)	(9)	(1)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(633)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	200,177	65	10	0	413	42	0	1
17									
18	BILLING UNITS (Annual):								
19	# of Bills for Metered Classes		15,796	2,421	108			48	158
20	KWH for Lighting Classes	48,632,592				530,580,123	26,831,254		
21									
22	UNIT COSTS: (\$/Bill or \$/KWH)								
23	Total Customer -	6.895580	21.059924	43.428011	166.318103	0.000509	0.001019	236.131428	1,627.839350
24	Transmission Costs	-	-	-	-	-	-	-	1,413.267117
25	Distribution Services	1.753289	1.726777	1.577364	0.882490	-	-	-	-
26	Distribution Meters	1.517310	9.840836	20.193724	101.491280	-	-	112.976341	154.073395
27	Other Distribution	-	0.250303	4.316262	29.952100	-	-	66.287932	-
28	Meter Reading	0.912442	6.540204	14.647159	31.303611	-	-	54.170705	57.797221
29	Misc Serv Revs - Late Payment Charge	(0.877634)	(0.875126)	(0.875127)	(0.875158)	(0.000169)	(0.000334)	(0.875234)	(0.875113)
30	Misc Serv Revs - Initial Connection	(0.015919)	(0.015873)	(0.015872)	(0.015877)	(0.000003)	(0.000006)	(0.015925)	(0.015892)
31	Misc Serv Revs - Reconnection	(0.125086)	(0.124729)	(0.124729)	(0.124722)	(0.000024)	(0.000048)	(0.124817)	(0.124752)
32	Misc Serv Revs - Connection of Existing	(0.280146)	(0.279346)	(0.279347)	(0.279382)	(0.000054)	(0.000107)	(0.279332)	(0.279366)
33	Misc Serv Revs - Returned Check Char	(0.091773)	(0.091511)	(0.091508)	(0.091533)	(0.000018)	(0.000035)	(0.091462)	(0.091511)
34	Misc Serv Revs - Current Diversion	(0.013012)	(0.012975)	(0.012975)	(0.013008)	(0.000002)	(0.000005)	(0.012912)	(0.012978)
35	Miscellaneous Customer Accounts	4.116109	4.101364	4.093080	4.088302	0.000779	0.001553	4.096133	4.101230
36									
37	Note: Totals may not add due to rounding.								
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42									

Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	GS1	GSCU-1	GSD1
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -	64,054								
5	Outdoor Lighting - Dist	8,189								
6	Street Lighting - Dist	55,865								
7										
8	BILLING UNITS (Annual):									
9	Fixtures	10,136,506								
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -	6.319124								
13	Outdoor Lighting - Dist	0.807825								
14	Street Lighting - Dist	5.511299								
15										
16	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	EQUALIZED REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -								8,189	
5	Outdoor Lighting - Dist								8,189	
6	Street Lighting - Dist								-	
7										
8	BILLING UNITS (Annual):									
9	Fixtures								2,313,756	
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -								3.539062	
13	Outdoor Lighting - Dist								3.539062	
14	Street Lighting - Dist								-	
15										
16	Note: Totals may not add due to rounding.									
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)

Line No.	EQUALIZED	RS1	SDTR-1	SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST
1									
2	EQUALIZED REVENUE REQUIREMENT								
3	LIGHTING COMPONENT								
4	Total Lighting -					55,853	13		
5	Outdoor Lighting - Dist					-	-		
6	Street Lighting - Dist					55,853	13		
7									
8	BILLING UNITS (Annual):								
9	Fixtures					7,680,493	142,257		
10									
11	UNIT COSTS: (\$/Fixture)								
12	Total Lighting -					7.272022	0.088584		
13	Outdoor Lighting - Dist					-	-		
14	Street Lighting - Dist					7.272022	0.088584		
15									
16	Note: Totals may not add due to rounding.								
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Supporting Schedules: E - 1

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
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12 CP and 1/13th Methodology:

Pages 2 and 4 - Summary Unit Costs Equalized at Proposed Rate of Return

Pages 5 through 16 - Unit Costs Equalized at Proposed Rate of Return

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY AND SUBSIDIARIES

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Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended ____/____/____

Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST BASE REVENUES	5,204,784	106,384	7,297	36,542	7,099	2,679	333,882	1,497	1,032,574
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	3,977,718	83,576	5,684	25,274	5,660	2,077	251,370	839	837,817
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	112,349,280	5,768,804	382,369	2,711,619	455,816	166,253			68,316,402
10	KWH for All Other Classes	58,342,326,817						6,014,771,728	32,666,033	
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	N/A	14.487572	14.864111	9.320767	12.417218	12.495599	0.041792	0.025682	12.263779
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	746,863	21,948	1,430	10,704	1,371	588	43,866	238	171,416
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	102,513,658	3,027,335	195,858	1,524,964	189,015	81,826	6,014,772	32,666	23,476,803
20										
21	UNIT COSTS: (\$/KWH)	0.007285	0.007250	0.007302	0.007020	0.007251	0.007199	0.007293	0.007301	0.007302
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	404,219	870	183	563	69	14	38,646	419	23,340
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	55,101,586	4,176	1,308	216	674	60	5,063,806	61,163	1,266,097
29	KWH for Lighting Classes	660,146,761								
30										
31	UNIT COSTS: (\$/BIL or \$/KWH)	N/A	208.280209	140.137503	2,805.578077	101.752231	227.906173	7.631740	6.855790	18.434897
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT	75,985								
36										
37	BILLING UNITS (Annual):									
38	Fixtures	10,136,506								
39										
40	UNIT COSTS: (\$/Fixture)	7.496133								
41										
42	Note: Totals may not add due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION

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(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST BASE REVENUES	227,145	32,882	6,121	51,235	205,527	41,332	3,919	12,233	1,325
3										
4	DEMAND COMPONENT									
5										
6	DEMAND REVENUE REQUIREMENT	188,719	26,594	4,264	40,367	164,274	32,733	3,142	2,680	989
7										
8	BILLING UNITS (Annual):									
9	KW for Demand Classes	12,922,904	1,987,496	478,090	2,430,804	9,906,223	2,061,197	257,438		
10	KWH for All Other Classes								102,735,384	12,068,905
11										
12	UNIT COSTS: (\$/KW or \$/KWH)	14.603461	13.380483	8.919338	16.606482	16.582903	15.880759	12.206602	0.026088	0.081949
13										
14	ENERGY COMPONENT									
15										
16	ENERGY REVENUE REQUIREMENT	37,132	6,092	1,889	10,428	40,315	8,462	653	737	86
17										
18	BILLING UNITS (Annual):									
19	KWH for All Rate Classes	5,088,991	839,333	240,579	1,428,137	5,523,984	1,166,600	91,381	102,735	12,069
20										
21	UNIT COSTS: (\$/KWH)	0.007297	0.007259	0.007021	0.007302	0.007298	0.007254	0.007148	0.007174	0.007139
22										
23	CUSTOMER COMPONENT									
24										
25	CUSTOMER REVENUE REQUIREMENT	1,294	196	167	440	938	136	124	154	250
26										
27	BILLING UNITS (Annual):									
28	# of Bills for Metered Classes	21,546	863	84	12,111	15,114	723	276		2,248
29	KWH for Lighting Classes								102,735,384	
30										
31	UNIT COSTS: (\$/BILL or \$/KWH)	60.039272	228.936349	1,992.126636	36.353550	62.052671	188.406968	447.766306	0.001498	111.147427
32										
33	LIGHTING COMPONENT									
34										
35	LIGHTING REVENUE REQUIREMENT								8,662	
36										
37	BILLING UNITS (Annual):									
38	Fixtures								2,313,756	
39										
40	UNIT COSTS: (\$/Fixture)								3.743505	
41										
42	Note: Totals may not add due to rounding.									

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☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST BASE REVENUES	2,955,237	21,988	25,659	2,972	85,333	909	382	2,622
3									
4	DEMAND COMPONENT								
5									
6	DEMAND REVENUE REQUIREMENT	2,243,613	17,974	21,195	2,444	14,023	685	315	1,408
7									
8	BILLING UNITS (Annual):								
9	KW for Demand Classes		1,538,423	1,478,915	173,374			52,544	1,280,809
10	KWH for All Other Classes	51,622,673,390				530,580,123	26,831,254		
11									
12	UNIT COSTS: (\$/KW or \$/KWH)	0.043462	11.683119	14.331455	14.097582	0.026430	0.025518	5.993697	1.116770
13									
14	ENERGY COMPONENT								
15									
16	ENERGY REVENUE REQUIREMENT	376,236	3,622	4,331	502	3,861	196	52	907
17									
18	BILLING UNITS (Annual):								
19	KWH for All Rate Classes	51,622,673	496,004	594,909	69,409	530,580	26,831	7,234	129,171
20									
21	UNIT COSTS: (\$/KWH)	0.007288	0.007302	0.007279	0.007237	0.007277	0.007304	0.007145	0.007019
22									
23	CUSTOMER COMPONENT								
24									
25	CUSTOMER REVENUE REQUIREMENT	335,388	393	133	25	140	14	15	308
26									
27	BILLING UNITS (Annual):								
28	# of Bills for Metered Classes	48,632,592	15,796	2,421	108			48	156
29	KWH for Lighting Classes					530,580,123	26,831,254		
30									
31	UNIT COSTS: (\$/Bill or \$/KWH)	6.896357	24.852942	55.093444	232.676264	0.000265	0.000525	322.593599	1,974.229367
32									
33	LIGHTING COMPONENT								
34									
35	LIGHTING REVENUE REQUIREMENT					67,308	15		
36									
37	BILLING UNITS (Annual):								
38	Fixtures					7,680,493	142,257		
39									
40	UNIT COSTS: (\$/Fixture)					8.763563	0.102322		
41									
42	Note: Totals may not add due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	3,977,718	83,576	5,684	25,274	5,660	2,077	251,370	839	837,817
5	Oil Production	248,755	5,576	373	2,569	379	139	15,551	55	53,772
6	Coal Production	9,154	205	14	95	14	5	572	2	1,979
7	Nuclear Production	723,852	16,222	1,085	7,477	1,100	404	45,238	160	156,437
8	Curtailable Credit	(447)	-	-	-	(286)	(160)	-	-	-
9	Gas Turbine Production	964,170	21,617	1,445	9,969	1,463	537	60,272	214	208,446
10	Purchased Power	13,502	303	20	139	21	8	844	3	2,918
11	Transmission Costs	485,708	10,891	728	5,025	735	270	30,362	108	105,014
12	Distribution Primary Substations	324,070	6,968	457	-	516	218	21,558	68	68,934
13	Distribution Primary Lines	805,921	17,326	1,136	-	1,286	543	53,613	170	171,417
14	Distribution Secondary Lines	124,248	1,767	178	-	173	45	8,424	27	26,870
15	Distribution Secondary Transformers	247,676	2,027	204	-	210	48	12,854	26	35,372
16	Distribution Capacitors	31,308	673	44	-	50	21	2,083	7	6,659
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	112,349,280	5,768,804	382,369	2,711,619	455,816	166,253			68,316,402
20	KWH for All Other Classes	58,342,326,817						6,014,771,728	32,666,033	
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	N/A	14.487572	14.864111	9.320767	12.417218	12.495599	0.041792	0.025692	12.263779
24	Oil Production	N/A	0.966538	0.975047	0.947398	0.831061	0.838129	0.002585	0.001687	0.787096
25	Coal Production	N/A	0.035581	0.035893	0.034920	0.030425	0.030593	0.000095	0.000062	0.028971
26	Nuclear Production	N/A	2.812088	2.836792	2.757562	2.413373	2.431465	0.007521	0.004907	2.289885
27	Curtailable Credit	N/A	-	-	-	(0.628496)	(0.963118)	-	-	-
28	Gas Turbine Production	N/A	3.747232	3.780073	3.676316	3.209095	3.229492	0.010021	0.006538	3.051181
29	Purchased Power	N/A	0.052456	0.052919	0.051393	0.045197	0.045631	0.000140	0.000092	0.042720
30	Transmission Costs	N/A	1.887964	1.904468	1.853178	1.613133	1.621400	0.005048	0.003293	1.537170
31	Distribution Primary Substations	N/A	1.207882	1.194630	-	1.132816	1.309258	0.003584	0.002091	1.009045
32	Distribution Primary Lines	N/A	3.003432	2.970536	-	2.822182	3.265093	0.008914	0.005200	2.509162
33	Distribution Secondary Lines	N/A	0.306281	0.464727	-	0.378718	0.273372	0.001401	0.000817	0.393311
34	Distribution Secondary Transformers	N/A	0.351443	0.533630	-	0.460055	0.287398	0.002137	0.000803	0.517763
35	Distribution Capacitors	N/A	0.116676	0.115398	-	0.109660	0.126886	0.000346	0.000202	0.097475
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☐ Prior Year Ended ____/____/____
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	DEMAND COMPONENT									
4	Total Demand -	188,719	26,594	4,264	40,367	164,274	32,733	3,142	2,680	989
5	Oil Production	12,151	1,716	433	2,670	10,790	2,134	211	83	30
6	Coal Production	447	63	16	98	397	79	8	3	1
7	Nuclear Production	35,352	4,992	1,262	7,768	31,394	6,209	615	241	86
8	Curtailable Credit	-	-	-	-	-	-	-	-	-
9	Gas Turbine Production	47,105	6,652	1,682	10,352	41,832	8,273	820	319	114
10	Purchased Power	660	93	24	145	586	116	11	5	2
11	Transmission Costs	23,731	3,351	848	5,215	21,076	4,168	413	160	58
12	Distribution Primary Substations	15,820	2,309	-	3,228	13,371	2,849	297	428	164
13	Distribution Primary Lines	39,340	5,742	-	8,026	33,249	7,083	738	1,069	407
14	Distribution Secondary Lines	5,948	666	-	1,248	5,050	756	-	168	47
15	Distribution Secondary Transformers	6,637	787	-	1,304	5,237	792	-	162	66
16	Distribution Capacitors	1,528	223	-	312	1,292	275	29	42	16
17										
18	BILLING UNITS (Annual):									
19	KW for Demand Classes	12,922,904	1,987,496	478,090	2,430,804	9,906,223	2,061,197	257,438		
20	KWH for All Other Classes								102,735,384	12,068,905
21										
22	UNIT COSTS: (\$/KW or \$/KWH)									
23	Total Demand -	14.603461	13.380483	8.919338	16.606462	16.582903	15.880759	12.206602	0.026088	0.081949
24	Oil Production	0.940291	0.863361	0.906632	1.098435	1.089259	1.035307	0.821502	0.000809	0.002445
25	Coal Production	0.034610	0.031780	0.033415	0.040436	0.040097	0.038111	0.030240	0.000029	0.000090
26	Nuclear Production	2.735583	2.511808	2.638847	3.195813	3.169074	3.012111	2.390056	0.002344	0.007109
27	Curtailable Credit	-	-	-	-	-	-	-	-	-
28	Gas Turbine Production	3.645073	3.346956	3.517957	4.258530	4.222831	4.013683	3.184770	0.003109	0.009466
29	Purchased Power	0.051034	0.046858	0.049183	0.059614	0.059117	0.056189	0.044586	0.000044	0.000133
30	Transmission Costs	1.836377	1.686218	1.773304	2.145553	2.127530	2.022162	1.604533	0.001559	0.004768
31	Distribution Primary Substations	1.224209	1.161773	-	1.327866	1.349791	1.382018	1.152861	0.004168	0.013548
32	Distribution Primary Lines	3.044191	2.888890	-	3.301799	3.356365	3.436495	2.886690	0.010406	0.033709
33	Distribution Secondary Lines	0.460249	0.334884	-	0.513533	0.509767	0.366902	-	0.001638	0.003896
34	Distribution Secondary Transformers	0.513583	0.395729	-	0.536616	0.528687	0.384282	-	0.001579	0.005477
35	Distribution Capacitors	0.118260	0.112226	-	0.128266	0.130386	0.133499	0.111364	0.000404	0.001310
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)

Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	DEMAND COMPONENT								
4	Total Demand -	2,243,613	17,974	21,195	2,444	14,023	685	315	1,408
5	Oil Production	137,033	1,069	1,244	128	443	45	17	143
6	Coal Production	5,042	39	46	5	16	2	1	5
7	Nuclear Production	398,626	3,109	3,620	372	1,287	131	49	417
8	Curtailable Credit	-	-	-	-	-	-	-	-
9	Gas Turbine Production	531,090	4,143	4,823	496	1,712	175	65	555
10	Purchased Power	7,438	58	68	7	24	2	1	8
11	Transmission Costs	267,527	2,087	2,430	250	861	88	33	280
12	Distribution Primary Substations	180,543	1,664	2,070	288	2,222	55	42	-
13	Distribution Primary Lines	448,998	4,138	5,148	716	5,534	138	104	-
14	Distribution Secondary Lines	70,551	649	722	68	870	22	-	-
15	Distribution Secondary Transformers	179,322	857	825	86	839	21	-	-
16	Distribution Capacitors	17,443	161	200	28	215	5	4	-
17									
18	BILLING UNITS (Annual):								
19	KW for Demand Classes		1,538,423	1,478,915	173,374			52,544	1,260,609
20	KWH for All Other Classes	51,622,673,390				530,580,123	26,831,254		
21									
22	UNIT COSTS: (\$/KW or \$/KWH)								
23	Total Demand -	0.043462	11.683119	14.331455	14.097582	0.026430	0.025518	5.993697	1.116770
24	Oil Production	0.002655	0.694741	0.841355	0.738596	0.000835	0.001681	0.319187	0.113538
25	Coal Production	0.000098	0.025567	0.030962	0.027175	0.000031	0.000062	0.011743	0.004183
26	Nuclear Production	0.007722	2.021087	2.447592	2.148493	0.002425	0.004889	0.928461	0.330430
27	Curtailable Credit	-	-	-	-	-	-	-	-
28	Gas Turbine Production	0.010288	2.692856	3.261099	2.862346	0.003226	0.006516	1.238922	0.440461
29	Purchased Power	0.000144	0.037709	0.045668	0.040093	0.000045	0.000091	0.017327	0.006160
30	Transmission Costs	0.005182	1.358559	1.642806	1.441799	0.001622	0.003283	0.623038	0.221997
31	Distribution Primary Substations	0.003497	1.081618	1.399740	1.661068	0.004188	0.002066	0.787231	-
32	Distribution Primary Lines	0.008698	2.689773	3.480902	4.131093	0.010430	0.005142	1.982762	-
33	Distribution Secondary Lines	0.001367	0.421715	0.488386	0.390418	0.001640	0.000808	-	-
34	Distribution Secondary Transformers	0.003474	0.557001	0.557720	0.496015	0.001582	0.000780	-	-
35	Distribution Capacitors	0.000338	0.104492	0.135226	0.160486	0.000405	0.000200	0.077027	-
36									
37	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	746,863	21,948	1,430	10,704	1,371	588	43,866	238	171,416
5	Oil Production	171,019	5,012	327	2,445	313	134	10,050	54	39,171
6	Coal Production	763	22	1	11	1	1	45	0	175
7	Nuclear Production	464,704	13,617	888	6,639	852	365	27,308	148	106,428
8	Gas Turbine Production	71,993	2,110	138	1,030	131	56	4,230	23	16,491
9	Transmission Costs	40,470	1,186	77	579	74	31	2,378	13	9,271
10	Uncollectibles	(2,066)	-	(1)	-	(0)	-	(144)	-	(119)
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	102,513,657,975	3,027,334,991	195,855,687	1,524,964,333	189,015,286	81,625,825	6,014,771,728	32,666,033	23,476,803,135
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.007285	0.007250	0.007302	0.007020	0.007251	0.007199	0.007293	0.007301	0.007302
17	Oil Production	0.001668	0.001656	0.001669	0.001603	0.001655	0.001642	0.001671	0.001667	0.001668
18	Coal Production	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007
19	Nuclear Production	0.004533	0.004498	0.004535	0.004354	0.004506	0.004476	0.004540	0.004530	0.004533
20	Gas Turbine Production	0.000702	0.000697	0.000703	0.000676	0.000695	0.000688	0.000703	0.000702	0.000702
21	Transmission Costs	0.000395	0.000392	0.000395	0.000380	0.000390	0.000386	0.000395	0.000394	0.000395
22	Uncollectibles	(0.000020)	-	(0.000007)	-	(0.000001)	-	(0.000024)	-	(0.000005)
23										
24	Note: Totals may not add due to rounding.									
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Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
		GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	ENERGY COMPONENT									
4	Total Energy -	37,132	6,082	1,689	10,428	40,315	8,462	653	737	86
5	Oil Production	8,480	1,391	386	2,381	9,206	1,932	149	170	20
6	Coal Production	38	6	2	11	41	9	1	1	0
7	Nuclear Production	23,041	3,780	1,048	6,470	25,013	5,250	405	464	53
8	Gas Turbine Production	3,570	586	163	1,003	3,876	814	63	71	8
9	Transmission Costs	2,007	329	91	564	2,179	457	35	40	5
10	Uncollectibles	(4)	-	-	-	-	-	-	(9)	-
11										
12	BILLING UNITS (Annual):									
13	KWH for All Rate Classes	5,088,990,818	839,332,932	240,579,327	1,428,136,789	5,523,983,982	1,166,600,314	91,381,326	102,735,384	12,068,905
14										
15	UNIT COSTS: (\$/KWH)									
16	Total Energy -	0.007297	0.007259	0.007021	0.007302	0.007298	0.007254	0.007148	0.007174	0.007139
17	Oil Production	0.001666	0.001658	0.001604	0.001667	0.001667	0.001656	0.001632	0.001656	0.001630
18	Coal Production	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007
19	Nuclear Production	0.004528	0.004503	0.004354	0.004530	0.004528	0.004500	0.004435	0.004520	0.004431
20	Gas Turbine Production	0.000702	0.000698	0.000676	0.000702	0.000702	0.000697	0.000687	0.000693	0.000686
21	Transmission Costs	0.000394	0.000392	0.000380	0.000395	0.000394	0.000392	0.000386	0.000388	0.000385
22	Uncollectibles	(0.000001)	-	-	-	-	-	-	(0.000090)	-
23										
24	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)								
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST
1								
2	FORECAST REVENUE REQUIREMENT							
3	ENERGY COMPONENT							
4	Total Energy -	376,236	3,622	4,331	502	3,861	196	52
5	Oil Production	86,323	827	989	115	881	45	12
6	Coal Production	385	4	4	1	4	0	0
7	Nuclear Production	234,574	2,247	2,687	312	2,398	122	32
8	Gas Turbine Production	36,336	348	416	48	370	19	5
9	Transmission Costs	20,425	196	234	27	208	11	3
10	Uncollectibles	(1,808)	-	-	-	(0)	-	-
11								
12	BILLING UNITS (Annual):							
13	KWH for All Rate Classes	51,622,673,390	496,004,008	594,908,616	69,409,436	530,580,123	26,831,254	7,233,691
14								
15	UNIT COSTS: (\$/KWH)							
16	Total Energy -	0.007288	0.007302	0.007279	0.007237	0.007277	0.007304	0.007145
17	Oil Production	0.001672	0.001687	0.001662	0.001653	0.001660	0.001668	0.001631
18	Coal Production	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007	0.000007
19	Nuclear Production	0.004544	0.004530	0.004517	0.004491	0.004520	0.004531	0.004434
20	Gas Turbine Production	0.000704	0.000702	0.000700	0.000696	0.000697	0.000702	0.000687
21	Transmission Costs	0.000396	0.000395	0.000393	0.000391	0.000392	0.000395	0.000386
22	Uncollectibles	(0.000035)	-	-	-	-	-	-
23								
24	Note: Totals may not add due to rounding.							
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under proposed rates must be calculated at the system rate of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting classes must include only customer-related costs, excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended / /

☐ Historical Test Year Ended / /

Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	404,219	870	183	563	69	14	38,848	419	23,340
5	Transmission Costs	791	-	-	375	-	-	-	-	-
6	Distribution Services	131,757	8	3	-	1	0	12,102	146	3,019
7	Distribution Meters	131,831	586	120	143	41	9	13,133	131	13,007
8	Other Distribution	528	87	0	-	11	3	-	-	122
9	Meter Reading	59,551	182	57	45	15	2	6,115	55	5,371
10	Misc Serv Revs - Late Payment Charge	(99,720)	(8)	(2)	(0)	(1)	(0)	(9,126)	(110)	(2,278)
11	Misc Serv Revs - Initial Connection	(5,833)	(0)	(0)	(0)	(0)	(0)	(534)	(6)	(133)
12	Misc Serv Revs - Reconnection	(18,536)	(1)	(0)	(0)	(0)	(0)	(1,696)	(20)	(423)
13	Misc Serv Revs - Connection of Existing Acct	(21,556)	(2)	(1)	(0)	(0)	(0)	(1,973)	(24)	(492)
14	Misc Serv Revs - Returned Check Charges	(7,903)	(1)	(0)	(0)	(0)	(0)	(723)	(9)	(181)
15	Misc Serv Revs - Current Diversion	(709)	(0)	(0)	(0)	(0)	(0)	(65)	(1)	(16)
16	Miscellaneous Customer Accounts	234,018	18	6	1	3	0	21,413	258	5,346
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	1,341,777	4,176	1,308	216	674	60			1,266,097
20	KWH for Lighting Classes	713,906,570						5,063,806	61,163	
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	N/A	208.260209	140.137503	2,605.578077	101.752231	227.906173	7.631740	8.855790	18.434897
24	Transmission Costs	N/A	-	-	1,734.964663	-	-	-	-	-
25	Distribution Services	N/A	1.907059	2.381227	-	2.008700	1.310776	2.389812	2.384469	2.384588
26	Distribution Meters	N/A	140.409360	92.094056	860.990374	60.946249	146.965226	2.593478	2.139911	10.273455
27	Other Distribution	N/A	20.921545	0.278734	-	15.716756	45.694604	-	-	0.096184
28	Meter Reading	N/A	43.586038	43.946009	208.253759	21.646101	32.503433	1.207578	0.893659	4.242043
29	Misc Serv Revs - Late Payment Charge	N/A	(1.798071)	(1.799726)	(1.797948)	(1.798546)	(1.798255)	(1.802205)	(1.798331)	(1.799368)
30	Misc Serv Revs - Initial Connection	N/A	(0.105172)	(0.105269)	(0.105182)	(0.105207)	(0.105080)	(0.105414)	(0.105188)	(0.105248)
31	Misc Serv Revs - Reconnection	N/A	(0.334233)	(0.334543)	(0.334215)	(0.334318)	(0.334254)	(0.335000)	(0.334280)	(0.334473)
32	Misc Serv Revs - Connection of Existing Acct	N/A	(0.388677)	(0.389032)	(0.388621)	(0.388788)	(0.388746)	(0.389571)	(0.388734)	(0.388958)
33	Misc Serv Revs - Returned Check Charges	N/A	(0.142506)	(0.142630)	(0.142521)	(0.142538)	(0.142597)	(0.142834)	(0.142527)	(0.142609)
34	Misc Serv Revs - Current Diversion	N/A	(0.012791)	(0.012804)	(0.012776)	(0.012801)	(0.012732)	(0.012821)	(0.012794)	(0.012801)
35	Miscellaneous Customer Accounts	N/A	4.217856	4.221481	4.150545	4.216623	4.213796	4.228719	4.219606	4.222084
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

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☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended / /
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) GSLD1	(3) GSLD2	(4) GSLD3	(5) HLFT1	(6) HLFT2	(7) HLFT3	(8) MET	(9) OL-1	(10) OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	CUSTOMER COMPONENT									
4	Total Customer -	1,294	196	167	440	938	136	124	154	250
5	Transmission Costs	-	-	146	-	-	-	-	-	-
6	Distribution Services	50	2	-	29	35	1	-	-	3
7	Distribution Meters	832	147	16	268	616	99	79	-	119
8	Other Distribution	75	23	-	10	37	16	29	-	82
9	Meter Reading	306	23	5	116	228	18	15	-	42
10	Misc Serv Revs - Late Payment Charge	(39)	(2)	(0)	(22)	(27)	(1)	(0)	(139)	(4)
11	Misc Serv Revs - Initial Connection	(2)	(0)	(0)	(1)	(2)	(0)	(0)	(8)	(0)
12	Misc Serv Revs - Reconnection	(7)	(0)	(0)	(4)	(5)	(0)	(0)	(26)	(1)
13	Misc Serv Revs - Connection of Existing Acct	(8)	(0)	(0)	(5)	(6)	(0)	(0)	(30)	(1)
14	Misc Serv Revs - Returned Check Charges	(3)	(0)	(0)	(2)	(2)	(0)	(0)	(11)	(0)
15	Misc Serv Revs - Current Diversion	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)
16	Miscellaneous Customer Accounts	91	4	0	51	64	3	1	369	9
17										
18	BILLING UNITS (Annual):									
19	# of Bills for Metered Classes	21,546	863	84	12,111	15,114	723	276		
20	KWH for Lighting Classes								102,735,384	2,248
21										
22	UNIT COSTS: (\$/Bill or \$/KWH)									
23	Total Customer -	60.039272	226.936349	1,992.126636	36.353550	62.052671	188.406968	447.766306	0.001498	111.147427
24	Transmission Costs	-	-	1,735.109623	-	-	-	-	-	-
25	Distribution Services	2.305814	1.783650	-	2.367204	2.329905	1.871408	-	-	1.544528
26	Distribution Meters	38.615013	170.613153	196.180193	22.119599	40.730722	137.059161	287.354182	-	52.842514
27	Other Distribution	3.489566	26.317549	-	0.812597	2.438749	22.486561	104.302374	-	36.521463
28	Meter Reading	14.191337	26.784866	59.461617	9.616517	15.115875	25.552780	54.673776	-	18.802660
29	Misc Serv Revs - Late Payment Charge	(1.798471)	(1.798283)	(1.798234)	(1.798273)	(1.798294)	(1.798324)	(1.798301)	(0.001355)	(1.798334)
30	Misc Serv Revs - Initial Connection	(0.105198)	(0.105180)	(0.105129)	(0.105185)	(0.105185)	(0.105194)	(0.105177)	(0.000079)	(0.105186)
31	Misc Serv Revs - Reconnection	(0.334307)	(0.334258)	(0.334304)	(0.334270)	(0.334273)	(0.334276)	(0.334277)	(0.000252)	(0.334278)
32	Misc Serv Revs - Connection of Existing Acct	(0.388764)	(0.388725)	(0.388749)	(0.388721)	(0.388726)	(0.388739)	(0.388748)	(0.000293)	(0.388731)
33	Misc Serv Revs - Returned Check Charges	(0.142539)	(0.142522)	(0.142476)	(0.142523)	(0.142524)	(0.142527)	(0.142524)	(0.000107)	(0.142529)
34	Misc Serv Revs - Current Diversion	(0.012795)	(0.012793)	(0.012853)	(0.012793)	(0.012793)	(0.012792)	(0.012806)	(0.000010)	(0.012795)
35	Miscellaneous Customer Accounts	4.219613	4.218893	4.156948	4.218398	4.219216	4.218899	4.217806	0.003593	4.218115
36										
37	Note: Totals may not add due to rounding.									
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FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	CUSTOMER COMPONENT								
4	Total Customer -	335,388	393	133	25	140	14	15	308
5	Transmission Costs	-	-	-	-	-	-	-	271
6	Distribution Services	116,315	38	5	0	-	-	-	-
7	Distribution Meters	102,145	217	70	16	-	-	8	28
8	Other Distribution	-	6	17	5	-	-	5	-
9	Meter Reading	46,793	109	38	4	-	-	3	9
10	Misc Serv Revs - Late Payment Charge	(87,724)	(28)	(4)	(0)	(184)	(18)	(0)	(0)
11	Misc Serv Revs - Initial Connection	(5,131)	(2)	(0)	(0)	(11)	(1)	(0)	(0)
12	Misc Serv Revs - Reconnection	(16,307)	(5)	(1)	(0)	(34)	(3)	(0)	(0)
13	Misc Serv Revs - Connection of Existing Acct	(18,963)	(6)	(1)	(0)	(40)	(4)	(0)	(0)
14	Misc Serv Revs - Returned Check Charges	(6,953)	(2)	(0)	(0)	(15)	(1)	(0)	(0)
15	Misc Serv Revs - Current Diversion	(624)	(0)	(0)	(0)	(1)	(0)	(0)	(0)
16	Miscellaneous Customer Accounts	205,836	67	10	0	425	43	0	1
17									
18	BILLING UNITS (Annual):								
19	# of Bills for Metered Classes		15,796	2,421	108			48	156
20	KWH for Lighting Classes	48,632,592				530,580,123	26,831,254		
21									
22	UNIT COSTS: (\$/Bill or \$/KWH)								
23	Total Customer -	6.896357	24.852942	55.093444	232.676264	0.000265	0.000525	322.593599	1,974.228367
24	Transmission Costs	-	-	-	-	-	-	-	1,734.185699
25	Distribution Services	2.391716	2.378051	2.226335	1.262203	-	-	-	-
26	Distribution Meters	2.100339	13.747447	28.977916	147.696734	-	-	159.671034	179.337512
27	Other Distribution	-	0.387186	6.929746	49.042270	-	-	104.204316	-
28	Meter Reading	0.962172	6.904663	15.522173	33.238599	-	-	57.282798	59.331258
29	Misc Serv Revs - Late Payment Charge	(1.803820)	(1.798331)	(1.798332)	(1.798406)	(0.000346)	(0.000686)	(1.798387)	(1.798336)
30	Misc Serv Revs - Initial Connection	(0.105509)	(0.105187)	(0.105187)	(0.105156)	(0.000020)	(0.000040)	(0.105250)	(0.105185)
31	Misc Serv Revs - Reconnection	(0.335301)	(0.334280)	(0.334280)	(0.334236)	(0.000064)	(0.000128)	(0.334426)	(0.334294)
32	Misc Serv Revs - Connection of Existing Acct	(0.389920)	(0.388734)	(0.388733)	(0.388748)	(0.000075)	(0.000148)	(0.388746)	(0.388747)
33	Misc Serv Revs - Returned Check Charges	(0.142962)	(0.142527)	(0.142526)	(0.142503)	(0.000027)	(0.000054)	(0.142385)	(0.142532)
34	Misc Serv Revs - Current Diversion	(0.012833)	(0.012794)	(0.012794)	(0.012826)	(0.000002)	(0.000005)	(0.012732)	(0.012797)
35	Miscellaneous Customer Accounts	4.232474	4.219449	4.219125	4.218332	0.000800	0.001587	4.217377	4.156791
36									
37	Note: Totals may not add due to rounding.								
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FLORIDA PUBLIC SERVICE COMMISSION

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 Witness: Joseph A. Ender

COMPANY: FLORIDA POWER & LIGHT
COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

(\$000 WHERE APPLICABLE)										
Line No.	(1)	(2) Total	(3) CILC-1D	(4) CILC-1G	(5) CILC-1T	(6) CS1	(7) CS2	(8) GS1	(9) GSCU-1	(10) GSD1
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -	75,985								
5	Outdoor Lighting - Dist	8,662								
6	Street Lighting - Dist	67,323								
7										
8	BILLING UNITS (Annual):									
9	Fixtures	10,136,506								
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -	7.496133								
13	Outdoor Lighting - Dist	0.854491								
14	Street Lighting - Dist	6.641641								
15										
16	Note: Totals may not add due to rounding.									
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		GSLD1	GSLD2	GSLD3	HLFT1	HLFT2	HLFT3	MET	OL-1	OS-2
1										
2	FORECAST REVENUE REQUIREMENT									
3	LIGHTING COMPONENT									
4	Total Lighting -								8,662	
5	Outdoor Lighting - Dist								8,662	
6	Street Lighting - Dist								-	
7										
8	BILLING UNITS (Annual):									
9	Fixtures								2,313,756	
10										
11	UNIT COSTS: (\$/Fixture)									
12	Total Lighting -								3.743505	
13	Outdoor Lighting - Dist								3.743505	
14	Street Lighting - Dist								-	
15										
16	Note: Totals may not add due to rounding.									
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Witness: Joseph A. Ender

(\$000 WHERE APPLICABLE)									
Line No.	(1)	(2) RS1	(3) SDTR-1	(4) SDTR-2	(5) SDTR-3	(6) SL-1	(7) SL-2	(8) SST-DST	(9) SST-TST
1									
2	FORECAST REVENUE REQUIREMENT								
3	LIGHTING COMPONENT								
4	Total Lighting -					67,308	15		
5	Outdoor Lighting - Dist					-	-		
6	Street Lighting - Dist					67,308	15		
7									
8	BILLING UNITS (Annual):								
9	Fixtures					7,680,493	142,257		
10									
11	UNIT COSTS: (\$/Fixture)								
12	Total Lighting -					8.763563	0.102322		
13	Outdoor Lighting - Dist					-	-		
14	Street Lighting - Dist					8.763563	0.102322		
15									
16	Note: Totals may not add due to rounding.								
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
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29									
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36									
37									
38									
39									
40									
41									
42									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Marlene M. Santos, Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Initial Connect/Disconnect Service Charge

	(1)	(2)	(3)	(4)
		Hours	Ratio or \$/Hour	Total \$/Unit
1				
2				
3				
4				
5				
6	Office Labor Expenses	0.18	\$16.64	\$2.98
7				
8	Field Labor Expenses	1.64	\$28.26	\$46.47
9				
10	Subtotal			\$49.46
11				
12	Loading Factor: Non-productive and Support Overhead		67.8%	\$33.52
13				
14	Subtotal			\$82.98
15				
16	Loading Factor: Payroll Benefits		27.5%	\$22.83
17				
18	Loading Factor: A&G Overhead		22.8%	\$18.89
19				
20	Subtotal			\$124.70
21				
22	Vehicle (Transportation) Costs: based on Fleet vehicle rate			\$13.27
23				
24	Equifax Scoring / Positive ID for Deposit Requirement	57.1%	\$0.39	\$0.22
25				
26	Systems Support Cost			\$0.63
27				
28	Total Cost of Providing Service			\$138.82
29				
30				
31	<u>Description of Task Performed:</u>			
32	This charge represents the work required to connect a location to FPL's infrastructure. A field engineer performs a visit to validate the current configuration of distribution facilities in the area, inputs labor			
33	and material needed to perform the work into the system. Field Services personnel tap service and set the meter. A Customer Service Representative receives call to connect service and completes the			
34	order in the customer information system. As part of the connect process, a deposit may be required which is determined by requesting a credit score from Equifax. In instances where the meter was set			
35	disconnected, Field Services receives the order, the dispatcher assigns the order to meter crew, the crew works ticket and closes ticket in the computer. The cost for the customers subsequent			
36	disconnect of service is also included in this cost.			

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line
No.

Existing Connect/Disconnect Service Charge

	(1)	(2)	(3)	(4)
		Hours	Ratio or \$/Hour	Total \$/Unit
1				
2				
3				
4				
5				
6	Office Labor Expenses	0.18	\$16.64	\$2.98
7				
8	Field Labor Expenses	0.20	\$22.40	\$4.57
9				
10	Subtotal			\$7.55
11				
12	Loading Factor: Non-productive and Support Overhead		76.2%	\$5.75
13				
14	Subtotal:			\$13.30
15				
16	Loading Factor: Payroll Benefits		27.5%	\$3.66
17				
18	Loading Factor: A&G Overhead		22.8%	\$3.03
19				
20	Subtotal			\$19.99
21				
22	Vehicle (Transportation) Costs: based on Fleet vehicle rate and per mile reimbursement rate (1)			\$0.86
23				
24	Equifax Scoring / Positive ID - Customer Care	57.1%	\$0.39	\$0.22
25				
26	Systems Support Cost			\$0.40
27				
28	Total Cost of Providing Service			\$21.48
29				
30				
31	<u>Description of Task Performed:</u>			
32	A Customer Service Representative receives the customer's call to connect service and completes the order in the customer information system. As part of the connect process, a deposit may be required which is determined by requesting a credit score from Equifax. If the meter is off, an order is issued to Field Services to connect the meter. A meter man is dispatched, connects the meter and completes the order. If the meter is on, the order may be automatically completed based on the most recent or upcoming regular meter read date. If the order can not be automatically completed, an order is issued to obtain a reading. The meter reader drives to location, reads the meter and completes the order. The cost for the customer's subsequent disconnect of service is also included in this cost.			
33				
34				
35				
36				
37	(1) Task requires personnel that utilize both fleet vehicles and personal vehicles to perform work.			
38				

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Marlene M. Santos

Line No.	Field Collection Service Charge			
	(1)	(2)	(3)	(4)
1				
2				
3				
4		Hours	Ratio or \$/Hour	Total \$/Unit
5				
6	Field Labor Expenses	0.18	\$23.29	\$4.30
7				
8	Loading Factor: Non-productive and Support Overhead		91.3%	\$3.93
9				
10	Subtotal:			\$8.22
11				
12	Loading Factor: Payroll Benefits		27.5%	\$2.26
13				
14	Loading Factor: A&G Overhead		22.8%	\$1.87
15				
16	Subtotal:			\$12.36
17				
18	Office Collection Expense			\$5.87
19				
20	High Risk Area Rider Costs			\$0.29
21				
22	Vehicle (Transportation) Costs: based on per mile reimbursement rate			\$0.79
23				
24	Systems Support Cost			\$0.46
25				
26	Total Cost of Providing Service			\$19.77
27				
28				
29	Description of Task Performed:			
30	When a customer's account is past due, a final notice is issued. In addition to the final notice, an outbound telephone collection call may be placed to the customer in order to secure payment. If a			
31	payment is not received and the final notice expires, the customer's account is eligible for field collection. A field collector is assigned the account and drives to location. The field collector interacts with			
32	customer, receives a payment and completes order at premise.			
33				
34				

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Martene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Reconnect for Non-Payment Service Charge

	(1)	(2)	(3)	(4)
1				
2				
3				
4		Hours	Ratio or \$/Hour	Total \$/Unit
5				
6	Office Labor Expenses	0.10	\$16.55	\$1.60
7				
8	Field Labor Expenses	0.50	\$24.54	\$12.30
9				
10	Subtotal:			\$13.90
11				
12	Loading Factor: Non-productive and Support Overhead		82.3%	\$11.44
13				
14	Subtotal:			\$25.33
15				
16	Loading Factor: Payroll Benefits		27.5%	\$6.97
17				
18	Loading Factor: A&G Overhead		22.8%	\$5.77
19				
20	Subtotal:			\$38.07
21				
22	Office Collection Expense			\$5.87
23				
24	High Risk Area Rider Costs			\$0.29
25				
26	Vehicle (Transportation) Costs: based on Fleet vehicle rate and per mile reimbursement rate (1)			\$2.57
27				
28	Disconnect Supplies Cost			\$1.21
29				
30	Systems Support Cost			\$1.10
31				
32	Total Cost of Providing Service			\$49.11
33				
34	Description of Task Performed:			
35	When a customer's account is past due, a final notice is issued. In addition to the final notice, an outbound telephone collection call may be placed to the customer in order to secure payment. If a payment is not received and the final notice expires, the customer's account is eligible for field collection. A field collector is assigned the account and drives to location. The field collector interacts with customer to receive payment. If payment is not received, field collector disconnects meter, leaves a disconnect notice and closes order. A Customer Service Representative (CSR) receives call from customer. The CSR provides customer payment options and requirements for reconnect. Once the customer has paid, an order for reconnect is issued. The reconnect order is assigned to meter crew, the crew works order and completes order.			
36				
37				
38				
39				
40				
41	(1) Task requires personnel that utilize both fleet vehicles and personal vehicles to perform work.			

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Temporary Service - Underground Service Charge

(1)	(2)	(3)	(4)
	Hours	Ratio or \$/Hour	Total \$/Unit
1			
2			
3			
4			
5			
6	Field Labor Expenses	1.79	\$29.00
7			\$51.91
8	Loading Factor: Non-productive and Support Overhead	66.1%	\$34.29
9			
10	Subtotal:		\$86.19
11			
12	Loading Factor: Payroll Benefits	27.5%	\$23.71
13			
14	Loading Factor: A&G Overhead	22.8%	\$19.63
15			
16	Vehicle (Transportation) Costs: based on Fleet vehicle rate		\$15.54
17			
18	Systems Support Cost		\$0.24
19			
20	Total Cost of Providing Service		\$145.31

Description of Task Performed:

Temporary construction service requires field personnel to visit the site where service has been requested, determine if service can be provided and whether service requires overhead or underground service. If the service is underground, the customer installs an electric panel and meter can on a temporary pole along with the conductor for the service connection. A field crew then makes the service connection via a pad mount transformer or hand hold and sets the meter. The customer's account is then activated similar to the procedure used in activating a permanent new service account.

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11☐ Prior Year Ended ____/____/____☐ Historical Test Year Ended ____/____/____

Witness: Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Temporary Service - Overhead Service Charge

(1)	(2)	(3)	(4)
	Hours	Ratio or \$/Hour	Total \$/Unit
1			
2			
3			
4			
5			
6	Field Labor Expenses	2.55	\$29.00
7			\$73.94
8	Loading Factor: Non-productive and Support Overhead	66.1%	\$48.85
9			
10	Subtotal:		\$122.79
11			
12	Loading Factor: Payroll Benefits	27.5%	\$33.78
13			
14	Loading Factor: A&G Overhead	22.8%	\$27.96
15			
16	Vehicle (Transportation) Costs: based on Fleet vehicle rate		\$22.14
17			
18	Materials		\$52.76
19			
20	Systems Support Cost		\$0.24
21			
22	Total Cost of Providing Service		\$259.67
23			
24			
25			
26	Description of Task Performed:		
27	Temporary construction service requires field personnel to visit the site where service has been requested, determine if service can be provided and whether service requires overhead or underground service. Once determined, the customer installs an electric panel, a meter can and, if necessary, a weather head on a temporary pole. In the case of overhead service, a field crew will install a service drop, connect it to the customer's weather head and set the meter. The customer's account is then activated similar to the procedure used in activating a permanent new service account.		
28			
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30			
31			
32			
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34			
35			
36			

Supporting Schedules:

Recap Schedules:

E-13b

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

____ Prior Year Ended ____/____/____

____ Historical Test Year Ended ____/____/____

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line
No.

Return Payment Charge

(1)

1

2

3

4

In accordance to Section 68.065, Florida Statutes, FPL proposes the following return payment charge:

5

6

\$25.00 when Returned Payment is less than or equal to \$50

7

\$30.00 when Returned Payment is less than or equal to \$300

8

\$40.00 when Returned Payment is less than or equal to \$800

9

5% of the face value when the Returned Payment is greater than \$800

10

11

12

13

14

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Marlene M. Santos

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line
No.

Late Payment Charge

(1)

1
2
3
4
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36

FPL proposes a late payment charge of the greater of \$10.00 or 1.5% applied to any past due unpaid balance of all accounts.

The Florida Public Service Commission has approved a similar charge of the greater of \$5.00 or 1.5% for both Progress Energy Florida and Florida Public Utilities Company. However, FPL has experienced a steady increase in the number of customers making late payments and believes a \$10.00 minimum late payment charge will provide the appropriate incentive for customers to improve payment behavior.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

Line No.	(1) Rate Class	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Present		Present Class Operating Revenue	Increase from Service Charges	Increase from Sale of Electricity	Increase from Unbilled	Total Increase	Company Proposed		% Increase	
		ROR	Index						ROR	Index	With Adjustment Clauses	Without Adjustment Clauses
(\$000 WHERE APPLICABLE)												
1	CILC-1D	2.55%	69%	74,000	5	34,840	-11	34,833	8.16%	100%	13.2%	47.1%
2	CILC-1G	4.61%	124%	6,095	2	1,378	-2	1,378	8.18%	100%	7.3%	22.6%
3	CILC-1T	2.46%	66%	25,975	0	11,236	-3	11,233	8.16%	100%	9.7%	43.2%
4	CS1	3.49%	94%	5,232	1	3,062	-1	3,061	10.49%	128%	17.7%	58.5%
5	CS2	3.49%	94%	1,952	0	1,074	-1	1,073	9.81%	120%	14.0%	55.0%
6	GS1	5.53%	149%	313,350	6,994	36,069	-173	42,890	8.20%	100%	6.0%	13.7%
7	GSCU-1	6.26%	169%	1,592	84	28	-1	111	8.20%	100%	2.6%	7.0%
8	GSD1	3.58%	96%	789,595	1,741	285,908	-313	287,335	8.44%	103%	12.1%	36.4%
9	GSLD1	2.15%	58%	150,313	27	83,103	-39	83,091	8.23%	101%	16.0%	55.3%
10	GSLD2	2.44%	66%	22,492	1	11,257	-6	11,251	8.21%	100%	14.8%	50.0%
11	GSLD3	3.27%	88%	4,638	0	1,759	-2	1,758	8.65%	106%	9.3%	37.9%
12	HLFT1	2.94%	79%	37,008	16	10,212	-15	10,213	6.41%	78%	8.0%	27.6%
13	HLFT2	1.28%	35%	124,911	18	76,430	-25	76,423	7.42%	91%	15.9%	61.2%
14	HLFT3	1.35%	36%	25,329	1	12,925	-7	12,919	6.48%	79%	12.6%	51.0%
15	MET	3.32%	90%	2,915	0	1,108	-1	1,107	8.18%	100%	13.3%	38.0%
16	OL-1	5.93%	160%	12,047	107	510	-7	609	8.19%	100%	3.1%	5.1%
17	OS-2	1.81%	49%	828	3	550	0	553	8.17%	100%	28.8%	66.8%
18	RS1	3.95%	107%	2,464,630	67,188	628,284	-1,119	694,354	8.18%	100%	11.2%	28.2%
19	SDTR-1	3.43%	92%	16,520	22	6,989	-6	7,005	8.91%	109%	16.1%	42.4%
20	SDTR-2	1.97%	53%	16,618	3	9,368	-4	9,366	7.97%	97%	20.4%	56.4%
21	SDTR-3	1.24%	33%	1,761	0	905	-1	904	6.03%	74%	13.2%	51.4%
22	SL-1	4.11%	111%	72,105	140	14,536	-37	14,639	8.18%	100%	15.0%	20.3%
23	SL-2	8.34%	225%	1,017	14	0	-1	13	9.54%	117%	0.3%	1.3%
24	SST-DST	2.81%	76%	268	0	126	0	126	8.17%	100%	15.7%	46.9%
25	SST-TST	14.35%	387%	3,835	0	0	-3	-3	16.26%	199%	0.0%	-0.1%
26												
27												
28	Total	3.71%	100%	4,175,024	76,367	1,231,654	-1,778	1,306,243	8.18%	100%	11.6%	31.3%

Notes:

The percent increase in column 11 is based on 2008 actual revenue with clauses.

Certain general service demand level classes are not left at the system rate of return in order to maintain relationships between the related rate classes.

Lighting rate class SL2 is left above the system rate of return to avoid a rate decrease.

Rate class SST-TST is left above system rate of return due to rate design proscribed in Order No. 17159, Docket No. 850673-EU.

TOTALS MAY NOT ADD DUE TO ROUNDING

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted must also be provided. The average number of customers and annual MWH should be in agreement with the company's forecast in Schedule E-15.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

Type of Data Shown:
☒ Proj. Subsequent Yr Ended 12/31/11
☐ Prior Year Ended ____/____/____
☐ Historical Test Year Ended ____/____/____
Witness: Joseph A. Ender, Dr. Rosemary Morley,
Renae B. Deaton

Line No.	(1) Rate Class	(2) Annual MWH		(4) Total	(5) Output to Line (1) MWH*	(6) Class NCP MW*	(7) Class Winter (2) MW*	(8) Class Summer (3) MW*	(9) Average 12 CP MW*	(10) Average Demand MW*	(11) 1/13 Weighted Average Demand	(12) Average Number of Customers
		Sales	Unbilled									
1												
2	CILC-1D	3,027,335	2,007	3,029,342	3,208,062	476	472	476	412	366	408	348
3	CILC-1G	195,856	130	195,986	209,055	31	31	31	28	24	27	109
4	CILC-1T	1,524,964	1,011	1,525,975	1,563,157	256	256	229	190	178	189	18
5	CS(T)-1	189,015	125	189,141	201,202	36	36	35	28	23	28	56
6	CS(T)-2	81,626	54	81,680	86,460	15	14	15	10	10	10	5
7	GS(T)-1	6,014,772	3,987	6,018,759	6,420,134	1,470	1,343	1,470	1,146	733	1,114	421,984
8	GSCU-1	32,666	22	32,688	34,868	5	5	4	4	4	4	5,097
9	GSD(T)-1	23,476,803	15,563	23,492,367	25,057,748	4,704	4,423	4,704	3,967	2,860	3,882	105,508
10	GSLD(T)-1	5,088,991	3,374	5,092,364	5,427,450	1,080	1,060	1,080	897	620	876	1,796
11	GSLD(T)-2	839,333	556	839,889	890,472	158	158	151	127	102	125	72
12	GSLD(T)-3	240,579	159	240,739	246,605	50	50	39	32	28	32	7
13	HLFT-1	1,428,137	947	1,429,084	1,524,057	220	215	220	197	174	195	1,009
14	HLFT-2	5,523,984	3,662	5,527,646	5,892,225	913	913	891	797	673	787	1,260
15	HLFT-3	1,166,600	773	1,167,374	1,236,774	194	194	177	158	141	156	60
16	MET	91,381	61	91,442	95,468	20	20	19	16	11	15	23
17	OL-1	102,735	68	102,803	109,659	30	26	30	6	13	7	6,424
18	OS-2	12,069	8	12,077	12,609	11	11	10	2	1	2	187
19	RS(T)-1	51,622,673	34,222	51,656,895	55,101,754	12,297	11,545	12,297	10,088	6,290	9,796	4,052,716
20	SDTR-1	496,004	329	496,333	529,417	114	104	114	79	60	77	1,316
21	SDTR-2	594,909	394	595,303	633,058	141	141	131	92	72	90	202
22	SDTR-3	69,409	46	69,455	73,448	20	20	14	9	8	9	9
23	SL-1	530,580	352	530,932	566,338	153	133	153	33	65	35	8,515
24	SL-2	26,831	18	26,849	28,640	4	4	3	3	3	3	853
25	SST-1D	7,234	5	7,238	7,557	3	3	3	1	1	1	4
26	SST-1T	129,171	86	129,256	132,406	84	84	60	11	15	11	13
27												
28	RETAIL	102,513,658	67,959	102,581,617	109,288,622	22,485	21,261	22,355	18,331	12,476	17,881	4,607,590
29	WHOLESALE	2,251,766	2,030	2,253,797	2,308,713	456	433	441	368	264	360	4
30	TOTAL	104,765,424	69,989	104,835,414	111,597,334	22,942	21,694	22,796	18,699	12,739	18,241	4,607,594

Notes:

(1) MWH Sales adjusted for Energy Losses. The total system amount excludes company use and the effect of wheeling transactions. The total system amount shown when adjusted for these items equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions.

(2) Maximum demand for each rate class during the months of January through March and November through December.

(3) Maximum demand for each rate class during the months of April through October.

* AT GENERATION

Totals may not add due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any work papers used in deriving the allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender

Line
No.

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See Attached Schedules:

Attachment # 1 - Exploration and Definition of Cost Allocation Factors Used in 2011 Cost of Service Study

Attachment # 2 - Allocation Factor Calculation Detail Report - Projected Subsequent Year Adjustment Ended 12/31/11

Explanation and Definition of Cost Allocation Factors Used in 2011 Cost of Service Study

Name	Description	Explanation
FPL101	Average of the 12 Months CP Demand – Excluding Key West and Lee County contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding Key West and Lee County contracts. (Note A)
FPL102	Average 12CP Demand – Excluding FKEC and Key West contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, excluding FKEC and Key West contracts. (Note A)
FPL103	Average 12CP Demand – Adjusted for FKEC and Key West contracts	The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for both losses and the increase in cost responsibility of FKEC and Key West contracts. (Note A)
FPL104	Distribution Group Coincident Peak Demand	The single Group Coincident Peak (GCP) demand, adjusted for losses, for loads at primary and secondary voltage levels.
FPL105	Secondary Group Coincident Peak Demand	The single Group Coincident Peak (GCP) demand, adjusted for losses, for loads at secondary voltage level only.
FPL109	Secondary Customer Non-Coincident Peak Demand	The single customer Non-Coincident Peak (NCP) demand, adjusted for losses, for loads at secondary voltage level only, retail rate classes only.
FPL201	MWH Sales	The total 12 month MWH Sales, adjusted for losses.
FPL202	MWH Sales - Excluding FKEC and Key West contracts	The total 12 month MWH Sales, adjusted for losses, excluding FKEC and Key West contracts. (Note A)
FPL203	MWH Sales - Adjusted for FKEC and Key West contracts	The total 12 month MWH Sales, adjusted for both losses and the increase in cost responsibility of FKEC and Key West contracts. (Note A)
FPL205	Uncollectibles	The 12 month uncollectibles.
FPL206	MWH Sales at Meter	The total 12 month MWH Sales at the meter for retail rate classes.
FPL301	Transmission Customers Pull-offs	The average number of transmission voltage level customers multiplied by the average cost per transmission pull-off for each rate class. Engineering estimates are used to determine the average transmission level pull-off cost.
FPL302	Primary Customers Pull-offs	The average number of primary voltage level customers multiplied by the average primary pull-off cost for each retail rate class. Engineering estimates are used to determine the average primary level pull-off cost.
FPL303	Average Secondary Customers	The average number of secondary voltage level customers for retail rate classes only, excluding all lighting services.
FPL310	Average Distribution Customers	The average number of primary and secondary voltage level customers for the retail rate classes, excluding street lights and traffic signals.
FPL320	Weighted Average Customers – Meter and SSDR Material Cost	The average number of customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average meter only material cost for the rate class by the average meter only material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one).

Name	Description	Explanation
FPL325	Meter Costs	The average number of meters per rate class multiplied by the average meter unit cost per rate class, excluding lighting services.
FPL330	Meter and SSDR Material Costs	The average number of customers per rate class multiplied by the average meter and SSDR material unit cost. The non-metered rate classes are zero.
FPL355	Weighted Average Customers – Material Cost Only	The average number of customers per rate class multiplied by the customer weight. Note: The customer weight is calculated by dividing the average total meter material cost for the rate class by the average total meter material cost for the residential rate class. The lighting classes are assumed to have a customer weight equal to residential (which is equal to one). All classes including OL1 use average customers.
FPL356	Average Customers	The average number of customers for retail rate classes only.
FPL401	Base Revenues	The Base Revenues for the retail rate classes, excluding revenues from clauses.
FPL402	Load Control Incentive Offset	Incentive revenue offset dollars, collected through ECCR, for each of the Commercial Industrial Load Control customers.
FPL504	100% Retail	Used for Separation Study, 100% assignment to Retail.
FPL505	100% Resale	Used for Separation Study, 100% assignment to Wholesale.
FPL508	Street Lights and Traffic Signals	The number of lighting fixtures for the street lighting and traffic signal classes.
FPL509	Outdoor Lighting	100% assignment to Outdoor Lighting.
Note A: Exclusion of wholesale contracts applies solely to Jurisdictional Separation Studies.		

FPL maintains its accounting books and records in compliance with Title 18, Part 101, of the Code of Federal Regulations. The categorizations of rate base and net operating income (NOI) items described herein are consistent with those contained in Title 18, Part 101. The cost of service allocation factors described herein are for base rate items only and excludes clause recoverable items.

Electric Plant in Service

I. Production Plant

A. Jurisdictional Separation

The production system is comprised of Steam Production (plant accounts 310-316), Nuclear Production (plant accounts 320-325), and Other Production (plant accounts 340-346). The wholesale contracts for FKEC and Key West provide for the exclusion of costs associated with nuclear generation. Accordingly, nuclear production plant is assigned allocation factor FPL102 - "Average 12CP Demand – Excluding FKEC and Key West contracts."

The remaining Steam and Other Production plant costs are allocated using allocation factor FPL103 - "Average 12CP Demand – Adjusted for FKEC and Key West contracts." Allocation factor FPL103 includes an adjustment to the wholesale contract rate class for the nuclear capacity not allocated to it with factor FPL102, described above. The use of allocation factors FPL102 and FPL103 is consistent with previous FERC and FPSC rate case filings.

B. FPSC Cost of Service Study

The FPSC jurisdictional production costs are allocated to retail rate classes using the FPSC approved 12 CP and 1/13 methodology. This methodology allocates 12/13 of the costs to demand using allocation factor FPL101 - "Average of the 12 Months CP Demand." The remaining 1/13 of the costs are assigned to energy and allocated to rate classes using allocation factor FPL201 - "MWH Sales." This methodology is being applied to all production costs, including the costs of St. Lucie Unit 2, consistent with all other FPL production plant costs in FPL's last rate case and other FPSC rate proceedings.

II. Transmission Plant – Plant Accounts 350 - 359

A. Jurisdictional Separation

FPL's Transmission Plant is allocated based on allocation factor FPL101 - "Average of the 12 Months CP Demand." Allocation factor FPL101 includes an adjustment to exclude the Florida Keys and Lee County Electric Cooperative (LCEC) unbundled wholesale contracts.

B. FPSC Cost of Service Study

Except for transmission voltage pull-off costs, FPSC jurisdictional transmission costs are allocated to rate classes using the FPSC approved 12 CP and 1/13 methodology described above.

Transmission voltage pull-off costs are assigned to rate classes using allocation factor FPL301 – "Transmission Customers Pull-offs."

III. Distribution Plant

A. Jurisdictional Separation

All Distribution Plant-in-Service costs, except for Meters (plant account 370), are 100% retail. Meters are allocated to customers based on the estimated total installed cost for each type of meter.

B. FPSC Cost of Service Study

Substations (plant accounts 360 – 362) are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand."

Poles, Towers, and Fixtures (plant account 364) and Overhead Conductors and Devices (plant account 365) are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage level costs, excluding primary pull-offs, are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." Primary pull-off costs are assigned to rate classes using allocation factor FPL302 - "Primary Customers Pull-offs."

Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Coincident Peak Demand."

Underground Ducts (plant account 366) and Underground Conductors and Devices (plant account 367) are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage level costs are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." Secondary voltage level costs are allocated to rate classes using allocation factor FPL105 - "Secondary Group Coincident Peak Demand."

Line Transformers (plant account 368) costs are assigned to primary and secondary voltage levels based on historical cost relationships. Primary voltage capacitor banks and field voltage regulators are allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." All other line transformer costs are allocated to rate classes using allocation factor FPL109 - "Secondary Customer Non-Coincident Peak Demand."

Services (plant account 369) are allocated using allocation factor FPL303 - "Average Secondary Customers."

Meters (plant account 370) are allocated to retail rate classes based on the estimated total installed cost for each type of meter, FPL325 - "Meter Costs."

Outdoor Lighting (plant account 371) is directly assigned to FPL's Outdoor Lighting rate class (OL-1) using allocation factor FPL509 - "Outdoor Lighting."

Street Lighting and Signal Systems (plant account 373) are assigned to FPL's Street Lighting rate class (SL-1), and Traffic Signal rate class (SL-2) using allocation factor FPL508 - "Street Lights and Traffic Signals."

IV. General and Intangible Plant

A. Jurisdictional Separation

General and intangible plant costs are allocated based on O&M Labor.

B. FPSC Cost of Service Study

General and intangible plant costs are allocated based on O&M Labor.

Accumulated Depreciation

A. Jurisdictional Separation

Accumulated depreciation is allocated to jurisdictions in the same manner as the corresponding Plant-in-Service costs.

B. FPSC Cost of Service Study

Accumulated depreciation is allocated to rate classes in the same manner as the corresponding Plant-in-Service costs.

Construction Work in Progress (CWIP)

A. Jurisdictional Separation

CWIP is allocated in the same manner as the corresponding Plant-in-Service costs

B. FPSC Cost of Service Study

CWIP is allocated in the same manner as the corresponding Plant-in-Service costs.

Future Use Plant

A. Jurisdictional Separation

Future use property is allocated in the same manner as the corresponding Plant-in-Service costs.

B. FPSC Cost of Service Study

Future use property, except for Distribution, is allocated in the same manner as the corresponding Plant-in-Service costs. Distribution future use property is allocated to rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand."

Nuclear Fuel

A. Jurisdictional Separation

Nuclear Fuel is allocated to jurisdictions using allocation factor FPL202 - "MWH Sales - Excluding FKEC and Key West contracts."

B. FPSC Cost of Service Study

Nuclear Fuel is allocated to rate classes using factor FPL201 - "MWH Sales."

Working Capital

A. Jurisdictional Separation

Working Capital items are generally allocated based on total operation and maintenance (O&M) expenses and O&M Labor costs for payroll specific items. The following are major exceptions:

Energy related items such as Fuel Stock are allocated using allocation factor FPL203 - "MWH Sales - Adjusted for FKEC and Key West contracts." Plant related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant-in-Service. Working Capital items assigned 100% to retail jurisdiction include Customer Accounts Receivable, Provision for Uncollectible Accounts, Prepayments - Franchise Taxes, Accrued FPSC Unbilled Revenues, and FPSC Clause Under/Over-recoveries. Working Capital items assigned 100% to wholesale jurisdiction include Accrued FERC Unbilled Revenues and FERC Fuel Under/Over-recoveries.

B. FPSC Cost of Service Study

Working Capital items are generally allocated based on total O&M and O&M Labor costs for payroll specific items. The following are major exceptions:

Energy related items such as Fuel Stock are allocated to rate classes using allocation factor FPL201 - "MWH Sales." Plant related Working Capital items such as Plant Materials and Operating Supplies are allocated using Gross Plant-in-Service. Production plant related Working Capital items such as Misc. Deferred Debits - SJRPP are allocated using Total Plant in Service - Production Steam. .

Operating Revenues

I. Sales of Electricity

A. Jurisdictional Separation

All revenues are forecasted at the rate class level of detail for wholesale and retail jurisdictions. Retail related revenues, including unbilled revenues, are assigned allocation factor FPL504 - "100% Retail." Wholesale revenues, including unbilled revenues, are assigned allocation factor FPL505 - "100% Resale." Non-Recoverable Interchange Revenues are allocated to jurisdictions using allocation factor FPL103 - "Average 12CP Demand - Adjusted for FKEC and Key West contracts."

B. FPSC Cost of Service Study

Retail base revenues are forecasted at the rate class level of detail and form the basis for allocation factor FPL401 - "Base Revenues." FPL401 is used to allocate unbilled revenues. CILC Incentive Offset is also forecasted at the retail rate class level.

II. Other Operating Revenues

A. Jurisdictional Separation

Revenues assigned 100% to retail jurisdiction (allocation factor FPL504) include Late Payment Charges, Other Electric Revenues - Miscellaneous, and Miscellaneous Service Revenues such as initial connection, reconnection after non-payment, connect/disconnect, returned checks, and current diversion.

Rent from Electric Property is allocated based on Gross Distribution Plant. Other Electric Revenues - Transmission is assigned allocation factor FPL101 - "Average 12 Months Coincident Peak Demand." Other Electric Revenues - FERC is assigned allocation factor FPL505 - "100% Resale."

B. FPSC Cost of Service Study

Late Payment Charges, and Miscellaneous Service Revenues, including initial connection, reconnection after non-payment, connect/disconnect, returned customer checks, and current diversion revenues are forecasted at the rate class level.

Telephone and cable TV rental income is allocated based on "Account 364 - Poles, Towers & Fixtures." Other rental income is allocated based on Gross Plant. Other Electric Revenues – Transmission is allocated to retail rate classes using the FPSC approved 12 CP and 1/13 methodology. Other Electric Revenues - Miscellaneous are allocated to retail rate classes based on allocation factor FPL401 – "Base Revenues."

Operating and Maintenance (O&M)

I. Power Production

A. Jurisdictional Separation

The following power production accounts are assigned allocation factor FPL103 - "Average 12CP Demand – Adjusted for FKEC and Key West contracts."

- Steam Power Generation – Accounts 500, 502, 505 through 507 and 511
- Other Power Generation – Accounts 546 and 548 through 554
- Other Power Supply – Accounts 555 through 557

The following power production accounts are assigned allocation factor FPL203 - "MWH Sales - Adjusted for FKEC and Key West contracts."

- Steam Power Generation – Accounts 501, 510, and 512 through 514
- Other Power Generation – Account 547

Nuclear power generation accounts 517, 519, 520, 523, 524, 525, and 529 are assigned allocation factor FPL102 - "Average 12CP Demand – Excluding FKEC and Key West contracts."

Nuclear power generation accounts 518, 528, 530, 531, and 532 are assigned allocation factor FPL202 - "MWH Sales - Excluding FKEC and Key West contracts."

B. FPSC Cost of Service Study.

The following power production accounts are allocated to retail rate classes based on allocation factor FPL101 - "Average of the 12 Months CP Demand."

- Steam Power Generation – Accounts 506, 507 and 511
- Nuclear Power Generation – Accounts 524, 525 and 529
- Other Power Generation – Accounts 546, 548, and 549 through 554
- Other Power Supply Expenses – Accounts 555 (costs not recovered through the capacity cost recovery clause), 556 and 557

The following power production accounts are allocated to retail rate classes based on allocation factor FPL201 - "MWH Sales."

- Steam Power Generation – Accounts 501 and 512 through 514
- Nuclear Power Generation – Accounts 518 and 530 through 532
- Other Power Generation Account 547

Labor expenses included in the following power production accounts are allocated to retail rate classes using allocation factor FPL101 - "Average of the 12 Months CP Demand." The remaining non-labor expenses included in these accounts are allocated using allocation factor FPL201 - "MWH Sales."

- Steam Power Generation – Accounts 502 and 505
- Nuclear Power Generation – Accounts 519 and 520

Account 500 is allocated to retail rate classes based on the classification of accounts 501-507. Account 510 is allocated based on the classification of accounts 511-514. Account 517 is allocated based on the classification of accounts 518-525. Account 528 is allocated based on the classification of accounts 529-532.

II. Transmission

A. Jurisdictional Separation

Accounts 560 to 573 are assigned allocation factor FPL101 – "Average of the 12 Months CP Demand - Excluding Key West and Lee County contracts."

B. FPSC Cost of Service Study.

Accounts 560 to 573 are allocated to rate classes consistent with the allocation of Transmission Plant-in-Service, plant accounts 350 – 359.

III. Distribution

A. Jurisdictional Separation

Accounts 580, 588, 589, 590 and 598 are allocated to jurisdictions based on total distribution plant in service. Accounts 586 and 597 are allocated based on the estimated total installed cost for each type of meter.

B. FPSC Cost of Service Study.

Accounts 582, 591, and 592 are allocated to retail rate classes using allocation factor FPL104 - "Distribution Group Coincident Peak Demand." Accounts 580, 588, 589 and 590 are allocated based on total distribution plant in service. Accounts 586 and 597 are allocated using allocation factor FPL325 – "Meter Costs."

Accounts 585 and 596 are allocated to retail rate classes using allocation factor FPL508 – "Street Lights and Traffic Signals." Account 587 is allocated between outdoor lights and other Distribution expenses using historical relationships. Expenses associated with Outdoor lights are directly assigned to the Outdoor Lighting rate class (OL-1). The remaining expenses in Account 587 are assigned allocation factor FPL310 - "Average Distribution Customers."

Account 595 is assigned the same allocation factors as those used for plant account 368 – Line Transformers. The expenses associated with Outdoor Lighting within account 598 are directly assigned to rate class (OL-1). The remaining expenses in account 598 are allocated based on total distribution plant-in-service.

Account 583 is based on the classification of plant accounts 364, 365, and 369-OH. Account 584 is based on plant accounts 366, 367, and 369-UG. Account 593 is based on plant accounts 364, 365, and 369-OH. Account 594 is based on plant accounts 366, 367, and 369-UG.

IV. Customer Accounts and Information

A. Jurisdictional Separation

Accounts 903 and 907 through 912 are assigned allocation factor FPL356 – "Average Customers." Account 902 is allocated based on the estimated total installed cost for each type of meter. Account 904 is assigned allocation factor FPL401 - "Base Revenues." Account 901 is allocated based on the allocation of accounts 902 through 904.

B. FPSC Cost of Service Study.

Accounts 903 and 907 through 912 are allocated based on allocation factor FPL356 – "Average Customers." Account 902 is allocated using allocation factor FPL330 - "Meter and SSDR Material Costs." Account 904 is allocated based on allocation factor FPL205 - "Uncollectibles." Account 901 is allocated based on the allocation of accounts 902 through 904.

V. Administrative and General Expenses

A. Jurisdictional Separation

Accounts 920 through 923, 925, 926, 930, 931, and 935 are allocated to jurisdictions based on O&M Labor. Account 924 is based on gross plant-in-service. Account 928 expenses related to FPSC dockets are assigned 100% to retail while account 928 expenses related to FERC dockets are assigned to resale.

B. FPSC Cost of Service Study.

Accounts 920 through 923, 925, 926, 928, 930, and 931 are allocated to retail rate classes based on O&M Labor. Account 924 is allocated based on Gross Plant-in-Service. Account 935 is allocated based on General Plant-in-Service.

Depreciation Expenses

A. Jurisdictional Separation

Depreciation expense is allocated to jurisdictions in the same manner as Accumulated Depreciation.

B. FPSC Cost of Service Study

Depreciation expense is allocated to rate classes in the same manner as Accumulated Depreciation.

Taxes Other Than Income Taxes

A. Jurisdictional Separation

Property taxes are allocated based on Plant-in-Service. Non-revenue taxes are allocated based on O&M Labor. Revenue taxes are assigned allocation factor FPL401 – “Base Revenues.”

B. FPSC Cost of Service Study

Property taxes are allocated based on Plant-in-Service. Non-revenue taxes are allocated based on O&M Labor. Revenue taxes are assigned allocation factor FPL401 – “Base Revenues.”

Income Taxes

A. Jurisdictional Separation

Income Taxes are calculated by applying the effective income tax rate to jurisdictional pre-tax book income.

B. FPSC Cost of Service Study

Income Taxes are calculated by applying the effective income tax rate to pre-tax book income for each retail rate class.

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
FPL101	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		333,182.383	0.000	189,524.426	0.000	0.000	0.000
	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	KW_PRI	*	0.357	0.004	0.000	0.150	0.475	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		341,930.272	144,474.639	118.197	4,114.457	4,838.389	0.000
	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	KW_SEC	*	0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		17,757,382.015	267,181.236	27,383.200	23,946.674	5,504.505	0.000
	Transmission 12CP at Generator	+	0.000	0.000	189,524.426	0.000	0.000	0.000
	Primary 12CP at Generator	+	144,474.639	118.197	0.000	4,114.457	4,838.389	0.000
	Secondary 12CP at Generator	+	267,181.236	27,383.200	0.000	23,946.674	5,504.505	0.000
	Average of the 12 Months CP Demand		18,432,494.671	411,655.875	27,501.397	189,524.426	28,061.131	10,342.894
FPL102	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		452,679.899	0.000	189,524.426	0.000	0.000	0.000
	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.357	0.004	0.000	0.150	0.475	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		341,930.272	144,474.639	118.197	4,114.457	4,838.389	0.000
	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		17,757,382.015	267,181.236	27,383.200	23,946.674	5,504.505	0.000
	Transmission 12CP at Generator	+	0.000	0.000	189,524.426	0.000	0.000	0.000
	Primary 12CP at Generator	+	144,474.639	118.197	0.000	4,114.457	4,838.389	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component			GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
FPL101	CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	0.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	31,972.403	0.000
	CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333
	KW_PRI	*	0.000	0.000	0.002	0.039	0.268	0.000	0.010
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		0.000	0.000	9,431.374	33,876.563	33,218.522	0.000	1,993.408
	CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333
	KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.000	0.990
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		1,145,758.743	4,068.985	3,958,058.739	863,136.985	93,462.149	0.000	195,117.567
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	31,972.403	0.000
	Primary 12CP at Generator	+	0.000	0.000	9,431.374	33,876.563	33,218.522	0.000	1,993.408
	Secondary 12CP at Generator	+	1,145,758.743	4,068.985	3,958,058.739	863,136.985	93,462.149	0.000	195,117.567
	Average of the 12 Months CP Demand		1,145,758.743	4,068.985	3,967,490.113	897,013.549	126,680.671	31,972.403	197,110.975
FPL102	CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	0.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	31,972.403	0.000
	CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.000	0.002	0.039	0.268	0.000	0.010
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		0.000	0.000	9,431.374	33,876.563	33,218.522	0.000	1,993.408
	CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.000	0.990
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		1,145,758.743	4,068.985	3,958,058.739	863,136.985	93,462.149	0.000	195,117.567
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	31,972.403	0.000
	Primary 12CP at Generator	+	0.000	0.000	9,431.374	33,876.563	33,218.522	0.000	1,993.408

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Component			HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
FPL101	CP_12	+	734,545.500	146,429.333	14,785.083	5,671.333	2,065.000	9,293,602.833	72,705.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CP_12	+	734,545.500	146,429.333	14,785.083	5,671.333	2,065.000	9,293,602.833	72,705.000
	KW_PRI	*	0.034	0.327	1.000	0.000	1.000	0.000	0.002
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		26,568.961	50,486.993	15,612.338	0.000	2,180.541	0.000	172.023
	CP_12	+	734,545.500	146,429.333	14,785.083	5,671.333	2,065.000	9,293,602.833	72,705.000
	KW_SEC	*	0.966	0.673	0.000	1.000	0.000	1.000	0.998
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		770,017.334	107,046.609	0.000	6,156.077	0.000	10,087,951.937	78,742.459
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Primary 12CP at Generator	+	26,568.961	50,486.993	15,612.338	0.000	2,180.541	0.000	172.023
	Secondary 12CP at Generator	+	770,017.334	107,046.609	0.000	6,156.077	0.000	10,087,951.937	78,742.459
	Average of the 12 Months CP Demand		796,586.295	157,533.602	15,612.338	6,156.077	2,180.541	10,087,951.937	78,914.482
FPL102	CP_12	+	734,545.500	146,429.333	14,785.083	5,671.333	2,065.000	9,293,602.833	72,705.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CP_12	+	734,545.500	146,429.333	14,785.083	5,671.333	2,065.000	9,293,602.833	72,705.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.034	0.327	1.000	0.000	1.000	0.000	0.002
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		26,568.961	50,486.993	15,612.338	0.000	2,180.541	0.000	172.023
	CP_12	+	734,545.500	146,429.333	14,785.083	5,671.333	2,065.000	9,293,602.833	72,705.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.966	0.673	0.000	1.000	0.000	1.000	0.998
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		770,017.334	107,046.609	0.000	6,156.077	0.000	10,087,951.937	78,742.459
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Primary 12CP at Generator	+	26,568.961	50,486.993	15,612.338	0.000	2,180.541	0.000	172.023

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Component			SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
FPL101	CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	143,097.400	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	-46,276.270	0.000
	ADJ_CP12-2	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_CP12-3	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	10,559.400	99,772.105	1,354.049
	CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	143,097.400	1,314.000
	KW_PRI	*	0.110	0.405	0.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		9,836.528	3,768.797	0.000	0.000	1,238.544	0.000	0.000	0.000
	CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	143,097.400	1,314.000
	KW_SEC	*	0.890	0.595	1.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		82,036.062	5,687.408	32,796.833	3,328.511	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	10,559.400	99,772.105	1,354.049
	Primary 12CP at Generator	+	9,836.528	3,768.797	0.000	0.000	1,238.544	0.000	0.000	0.000
	Secondary 12CP at Generator	+	82,036.062	5,687.408	32,796.833	3,328.511	0.000	0.000	0.000	0.000
	Average of the 12 Months CP Demand		91,872.590	9,456.205	32,796.833	3,328.511	1,238.544	10,559.400	99,772.105	1,354.049
FPL102	CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	0.000	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030
	Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	10,559.400	0.000	1,354.049
	CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	0.000	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.110	0.405	0.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056
	Primary 12CP at Generator		9,836.528	3,768.797	0.000	0.000	1,238.544	0.000	0.000	0.000
	CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	0.000	1,314.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.890	0.595	1.000	1.000	0.000	0.000	0.000	0.000
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085	1.085
	Secondary 12CP at Generator		82,036.062	5,687.408	32,796.833	3,328.511	0.000	0.000	0.000	0.000
	Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	10,559.400	0.000	1,354.049
	Primary 12CP at Generator	+	9,836.528	3,768.797	0.000	0.000	1,238.544	0.000	0.000	0.000

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Component		SEMINOLE	LCEC
FPL101	CP_12	+	0.000 212,784.250
	ADJ_CP12	+	0.000 0.000
	ADJ_CP12-2	+	0.000 0.000
	ADJ_CP12-3	+	0.000 -212,784.250
	KW_TRANS	*	1.000 1.000
	KW_EXP_TR	*	1.030 1.030
	Transmission 12CP at Generator		0.000 0.000
	CP_12	+	0.000 212,784.250
	KW_PRI	*	0.000 0.000
	KW_EXP_PR	*	1.056 1.056
	Primary 12CP at Generator		0.000 0.000
	CP_12	+	0.000 212,784.250
	KW_SEC	*	0.000 0.000
	KW_EXP_SEC	*	1.085 1.085
	Secondary 12CP at Generator		0.000 0.000
	Transmission 12CP at Generator	+	0.000 0.000
	Primary 12CP at Generator	+	0.000 0.000
	Secondary 12CP at Generator	+	0.000 0.000
	Average of the 12 Months CP Demand		0.000 0.000
FPL102	CP_12	+	0.000 212,784.250
	ADJ_CP12	+	0.000 0.000
	KW_TRANS	*	1.000 1.000
	KW_EXP_TR	*	1.030 1.030
	Transmission 12CP at Generator		0.000 219,269.621
	CP_12	+	0.000 212,784.250
	ADJ_CP12	+	0.000 0.000
	KW_PRI	*	0.000 0.000
	KW_EXP_PR	*	1.056 1.056
	Primary 12CP at Generator		0.000 0.000
	CP_12	+	0.000 212,784.250
	ADJ_CP12	+	0.000 0.000
	KW_SEC	*	0.000 0.000
	KW_EXP_SEC	*	1.085 1.085
	Secondary 12CP at Generator		0.000 0.000
	Transmission 12CP at Generator	+	0.000 219,269.621
	Primary 12CP at Generator	+	0.000 0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
	Secondary 12CP at Generator	+	267,181.236	27,383.200	0.000	23,946.674	5,504.505	0.000
	Average 12CP Demand - Excluding FKEC and Key West	18,551,992.187	411,655.875	27,501.397	189,524.426	28,061.131	10,342.894	0.000
FPL103	CAP_MW	+	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity	753,150.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.279	0.279	0.279	0.279	0.279	0.279
	(2) Total system capacity including reserve margin	38.370	1.279	1.279	1.279	1.279	1.279	1.279
	(1) Non Nuclear Summer Capacity	+	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	(2) Total system capacity including reserve margin	/	1.279	1.279	1.279	1.279	1.279	1.279
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	588,858.483	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
	CP_SUM-CNTR	+	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)	4,432.783	147.759	147.759	147.759	147.759	147.759	147.759
	(4) Contract Rate class CP Summer (MW)	+	147.759	147.759	147.759	147.759	147.759	147.759
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
	(5) Contract rate class contribution to (3) = (4)/(3)	0.226	0.008	0.008	0.008	0.008	0.008	0.008
	1	+	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	29.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008
	(7) NonContract system contribution to (3)	28.774	0.992	0.992	0.992	0.992	0.992	0.992
	(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992
	SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
	(8) Contract Adjustment	-28.789	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_TRANS	*	0.000	0.000	1.000	0.000	0.000	1.000
	KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030
	(9) Transmission 12CP at Generator	600,138.711	0.000	0.000	189,524.426	0.000	0.000	0.000
	CP_12	+	382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
	ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.357	0.004	0.000	0.150	0.475	0.000
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056

Component			GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
	Secondary 12CP at Generator	+	1,145,758.743	4,068.985	3,958,058.739	863,136.985	93,462.149	0.000	195,117.567
	Average 12CP Demand - Excluding FKEC and Key West		1,145,758.743	4,068.985	3,967,490.113	897,013.549	126,680.671	31,972.403	197,110.975
FPL103	CAP_MW	+	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.279	0.279	0.279	0.279	0.279	0.279	0.279
	(2) Total system capacity including reserve margin		1.279	1.279	1.279	1.279	1.279	1.279	1.279
	(1) Non Nuclear Summer Capacity	+	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	(2) Total system capacity including reserve margin	/	1.279	1.279	1.279	1.279	1.279	1.279	1.279
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
	CP_SUM-CNTR	+	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		147.759	147.759	147.759	147.759	147.759	147.759	147.759
	(4) Contract Rate class CP Summer (MW)	+	147.759	147.759	147.759	147.759	147.759	147.759	147.759
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
	(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	0.992	
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	0.992	
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	
CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333	
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	0.000	
KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	
(9) Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	31,972.403	0.000	
CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333	
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KW_PRI	*	0.000	0.000	0.002	0.039	0.268	0.000	0.010	
KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	

[illegible]

Component			SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
	Secondary 12CP at Generator	+	82,036.062	5,687.408	32,796.833	3,328.511	0.000	0.000	0.000	0.000
	Average 12CP Demand - Excluding FKEC and Key West		91,872.590	9,456.205	32,796.833	3,328.511	1,238.544	10,559.400	0.000	1,354.049
FPL103	CAP_MW	+	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.279	0.279	0.279	0.279	0.279	0.279	0.279	0.279
	(2) Total system capacity including reserve margin		1.279	1.279	1.279	1.279	1.279	1.279	1.279	1.279
	(1) Non Nuclear Summer Capacity	+	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	(2) Total system capacity including reserve margin	/	1.279	1.279	1.279	1.279	1.279	1.279	1.279	1.279
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
	CP_SUM-CNTR	+	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430
	1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
	(4) Contract Rate class CP Summer (MW)		147.759	147.759	147.759	147.759	147.759	147.759	147.759	147.759
	(4) Contract Rate class CP Summer (MW)	+	147.759	147.759	147.759	147.759	147.759	147.759	147.759	147.759
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
	(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
	(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
	(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
	(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	-0.008	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	-0.008	0.992	
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	1.000	-1.000	
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	-0.992	
CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	143,097.400	1,314.000	
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KW_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	1.000	
KW_EXP_TR	*	1.030	1.030	1.030	1.030	1.030	1.030	1.030	1.030	
(9) Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	10,559.400	147,458.812	1,354.049	
CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	143,097.400	1,314.000	
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
KW_PRI	*	0.110	0.405	0.000	0.000	1.000	0.000	0.000	0.000	
KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056	

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		SEMINOLE	LCEC
Secondary 12CP at Generator		+	0.000
Average 12CP Demand - Excluding FKEC and Key West		0.000	219,269.621
FPL103	CAP_MW	+	28,044.000
	NUCL_SUM	-	2,939.000
	(1) Non Nuclear Summer Capacity	25,105.000	25,105.000
	1	+	1.000
	RES_MARG	+	0.279
	(2) Total system capacity including reserve margin	1.279	1.279
	(1) Non Nuclear Summer Capacity	+	25,105.000
	(2) Total system capacity including reserve margin	/	1.279
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	19,628.616	19,628.616
	CP_SUM-CNTR	+	147,759.430
	1000	/	1,000.000
	(4) Contract Rate class CP Summer (MW)	147.759	147.759
	(4) Contract Rate class CP Summer (MW)	+	147.759
	(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616
	(5) Contract rate class contribution to (3) = (4)/(3)	0.008	0.008
	1	+	1.000
	(6) Exclude Contract Rate Class	1.000	1.000
	(6) Exclude Contract Rate Class	+	1.000
	(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008
	(7) NonContract system contribution to (3)	0.992	0.992
	(7) NonContract system contribution to (3)	+	0.992
	SIGN_CHANGE	*	-1.000
	(8) Contract Adjustment	-0.992	-0.992
	CP_12	+	0.000
	ADJ_CP12	+	0.000
	KW_TRANS	*	1.000
	KW_EXP_TR	*	1.030
	(9) Transmission 12CP at Generator	0.000	219,269.621
	CP_12	+	0.000
	ADJ_CP12	+	0.000
	KW_PRI	*	0.000
	KW_EXP_PR	*	1.056

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
(10) Primary 12CP at Generator		341,930.272	144,474.639	118.197	0.000	4,114.457	4,838.389	0.000
CP_12	+		382,962.083	25,338.917	183,918.833	25,957.500	9,653.083	0.000
ADJ_CP12	+		0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*		0.643	0.996	0.000	0.850	0.525	0.000
KW_EXP_SEC	*		1.085	1.085	1.085	1.085	1.085	1.085
(11) Secondary 12CP at Generator		17,757,382.015	267,181.236	27,383.200	0.000	23,946.674	5,504.505	0.000
(9) Transmission 12CP at Generator	+		0.000	0.000	189,524.426	0.000	0.000	0.000
(10) Primary 12CP at Generator	+		144,474.639	118.197	0.000	4,114.457	4,838.389	0.000
(11) Secondary 12CP at Generator	+		267,181.236	27,383.200	0.000	23,946.674	5,504.505	0.000
(12) Average 12CP at Generator		18,699,450.999	411,655.875	27,501.397	189,524.426	28,061.131	10,342.894	0.000
(12) Average 12CP at Generator	+		411,655.875	27,501.397	189,524.426	28,061.131	10,342.894	0.000
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		18,551.992	411.656	27.501	189.524	28.061	10.343	0.000
(13) Average 12CP Excluding Contract (MW)	Tot		18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992
(14) Total System 12 CP Excluding Contract		538,007.773	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992
(13) Average 12CP Excluding Contract (MW)	+		411.656	27.501	189.524	28.061	10.343	0.000
(14) Total System 12 CP Excluding Contract	/		18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992
(15) % Class Contribution to 12 CP		1.000	0.022	0.001	0.010	0.002	0.001	0.000
(15) % Class Contribution to 12 CP	+		0.022	0.001	0.010	0.002	0.001	0.000
(16) Class Contribution Including Contract		2.000	0.022	0.001	0.010	0.002	0.001	0.000
(8) Contract Adjustment	+		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*		0.022	0.001	0.010	0.002	0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity		-1.000	-0.022	-0.001	-0.010	-0.002	-0.001	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity	+		-0.022	-0.001	-0.010	-0.002	-0.001	0.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-1,000.000	-22.022	-1.471	-10.139	-1.501	-0.553	0.000
(18) Negative Adjusted CP	+		-22.022	-1.471	-10.139	-1.501	-0.553	0.000
SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		1,000,000.000	22,022.273	1,471.237	10,138.951	1,501.181	553.312	0.000
FPL104 GCP_1	+		442,576.000	28,711.000	248,863.000	32,921.000	14,076.000	0.000
ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000
KW_PRI	*		0.357	0.004	0.000	0.150	0.475	0.000
KW_EXP_PRI	*		1.056	1.056	1.056	1.056	1.056	1.056

Component		GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
(10) Primary 12CP at Generator		0.000	0.000	9,431.374	33,876.563	33,218.522	0.000	1,993.408
CP_12	+	1,055,539.000	3,748.583	3,655,323.500	827,253.083	117,561.083	31,026.750	181,641.333
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.000	0.990
KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085
(11) Secondary 12CP at Generator		1,145,758.743	4,068.985	3,958,058.739	863,136.985	93,462.149	0.000	195,117.567
(9) Transmission 12CP at Generator	+	0.000	0.000	0.000	0.000	0.000	31,972.403	0.000
(10) Primary 12CP at Generator	+	0.000	0.000	9,431.374	33,876.563	33,218.522	0.000	1,993.408
(11) Secondary 12CP at Generator	+	1,145,758.743	4,068.985	3,958,058.739	863,136.985	93,462.149	0.000	195,117.567
(12) Average 12CP at Generator		1,145,758.743	4,068.985	3,967,490.113	897,013.549	126,680.671	31,972.403	197,110.975
(12) Average 12CP at Generator	+	1,145,758.743	4,068.985	3,967,490.113	897,013.549	126,680.671	31,972.403	197,110.975
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		1,145.759	4.069	3,967.490	897.014	126.681	31.972	197.111
(13) Average 12CP Excluding Contract (MW)	Tot	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992
(14) Total System 12 CP Excluding Contract		18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992
(13) Average 12CP Excluding Contract (MW)	+	1,145.759	4.069	3,967.490	897.014	126.681	31.972	197.111
(14) Total System 12 CP Excluding Contract	/	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992
(15) % Class Contribution to 12 CP		0.062	0.000	0.214	0.048	0.007	0.002	0.011
(15) % Class Contribution to 12 CP	+	0.062	0.000	0.214	0.048	0.007	0.002	0.011
(16) Class Contribution Including Contract		0.062	0.000	0.214	0.048	0.007	0.002	0.011
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.062	0.000	0.214	0.048	0.007	0.002	0.011
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.061	0.000	-0.212	-0.048	-0.007	-0.002	-0.011
(17) Adjusted CP 12 contribution X adjusted system capacity	+	-0.061	0.000	-0.212	-0.048	-0.007	-0.002	-0.011
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-61.294	-0.218	-212.248	-47.987	-6.777	-1.710	-10.545
(18) Negative Adjusted CP	+	-61.294	-0.218	-212.248	-47.987	-6.777	-1.710	-10.545
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		61,294.428	217.678	212,248.031	47,987.356	6,777.011	1,710.421	10,544.807
FPL104	GCP_1	+	1,353,815.000	4,299.000	4,334,248.000	996,165.000	146,309.000	48,754.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	*	0.000	0.000	0.002	0.039	0.268	0.010
	KW_EXP_PR	*	1.056	1.056	1.056	1.056	1.056	1.056

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
(10) Primary 12CP at Generator		9,836.528	3,768.797	0.000	0.000	1,238.544	0.000	0.000	0.000
CP_12	+	84,891.667	8,808.667	30,214.333	3,066.417	1,172.917	10,247.083	143,097.400	1,314.000
ADJ_CP12	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	0.890	0.595	1.000	1.000	0.000	0.000	0.000	0.000
KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085	1.085
(11) Secondary 12CP at Generator		82,036.062	5,687.408	32,796.833	3,328.511	0.000	0.000	0.000	0.000
(9) Transmission 12CP at Generator		0.000	0.000	0.000	0.000	0.000	10,559.400	147,458.812	1,354.049
(10) Primary 12CP at Generator		9,836.528	3,768.797	0.000	0.000	1,238.544	0.000	0.000	0.000
(11) Secondary 12CP at Generator		82,036.062	5,687.408	32,796.833	3,328.511	0.000	0.000	0.000	0.000
(12) Average 12CP at Generator		91,872.590	9,456.205	32,796.833	3,328.511	1,238.544	10,559.400	147,458.812	1,354.049
(12) Average 12CP at Generator 1000		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		91.873	9.456	32.797	3.329	1.239	10.559	0.000	1.354
(13) Average 12CP Excluding Contract (MW) Tot		18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	0.000	18,551.992
(14) Total System 12 CP Excluding Contract		18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	0.000	18,551.992
(13) Average 12CP Excluding Contract (MW) +		91.873	9.456	32.797	3.329	1.239	10.559	0.000	1.354
(14) Total System 12 CP Excluding Contract /		18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	18,551.992	0.000	18,551.992
(15) % Class Contribution to 12 CP		0.005	0.001	0.002	0.000	0.000	0.001	0.000	0.000
(15) % Class Contribution to 12 CP +		0.005	0.001	0.002	0.000	0.000	0.001	1.000	0.000
(16) Class Contribution Including Contract		0.005	0.001	0.002	0.000	0.000	0.001	1.000	0.000
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	-0.992
(16) Class Contribution Including Contract *		0.005	0.001	0.002	0.000	0.000	0.001	1.000	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity		-0.005	-0.001	-0.002	0.000	0.000	-0.001	-0.008	0.000
(17) Adjusted CP 12 contribution X adjusted system capacity 1000		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted CP		-4.915	-0.506	-1.755	-0.178	-0.066	-0.565	-7.528	-0.072
(18) Negative Adjusted CP +		-4.915	-0.506	-1.755	-0.178	-0.066	-0.565	-7.528	-0.072
SIGN_CHANGE *		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000 *		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		4,914.890	505.877	1,754.526	178.065	66.258	564.894	7,527.756	72.437
FPL104	GCP_1	130,654.000	18,331.000	140,883.000	3,489.000	2,711.000	81,500.000	187,308.670	1,386.000
	ADJ_GCP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KW_PRI	0.110	0.405	0.000	0.000	1.000	0.000	0.000	0.000
	KW_EXP_PR	1.056	1.056	1.056	1.056	1.056	1.056	1.056	1.056

**Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11**

Component		SEMINOLE	LCEC
(10) Primary 12CP at Generator		0.000	0.000
CP_12	+	0.000	212,784.250
ADJ_CP12	+	0.000	0.000
KW_SEC	*	0.000	0.000
KW_EXP_SEC	*	1.085	1.085
(11) Secondary 12CP at Generator		0.000	0.000
(9) Transmission 12CP at Generator	+	0.000	219,269.621
(10) Primary 12CP at Generator	+	0.000	0.000
(11) Secondary 12CP at Generator	+	0.000	0.000
(12) Average 12CP at Generator		0.000	219,269.621
(12) Average 12CP at Generator	+	0.000	219,269.621
1000	/	1,000.000	1,000.000
(13) Average 12CP Excluding Contract (MW)		0.000	219.270
(13) Average 12CP Excluding Contract (MW)	Tot	18,551.992	18,551.992
(14) Total System 12 CP Excluding Contract		18,551.992	18,551.992
(13) Average 12CP Excluding Contract (MW)	+	0.000	219.270
(14) Total System 12 CP Excluding Contract	/	18,551.992	18,551.992
(15) % Class Contribution to 12 CP		0.000	0.012
(15) % Class Contribution to 12 CP	+	0.000	0.012
(16) Class Contribution Including Contract		0.000	0.012
(8) Contract Adjustment	+	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.000	0.012
(17) Adjusted CP 12 contribution X adjusted system capacity		0.000	-0.012
(17) Adjusted CP 12 contribution X adjusted system capacity	+	0.000	-0.012
1000	*	1,000.000	1,000.000
(18) Negative Adjusted CP		0.000	-11.730
(18) Negative Adjusted CP	+	0.000	-11.730
SIGN_CHANGE	*	-1.000	-1.000
1000	*	1,000.000	1,000.000
Average 12CP Demand - Adjusted for FKEC and Key West co		0.000	11,730.223
FPL104 GCP_1	+	0.000	253,952.000
ADJ_GCP	+	0.000	0.000
KW_PRI	*	0.000	0.000
KW_EXP_PR	*	1.056	1.056

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
Primary GCP at Generator		417,010.811	166,964.330	133.927	0.000	5,218.223	7,055.275	0.000
GCP_1	+		442,576.000	28,711.000	248,863.000	32,921.000	14,076.000	0.000
ADJ_GCP	+		0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*		0.643	0.996	0.000	0.850	0.525	0.000
KW_EXP_SEC	*		1.085	1.085	1.085	1.085	1.085	1.085
Secondary GCP at Generator		21,677,523.633	308,772.090	31,027.335	0.000	30,370.739	8,026.598	0.000
Primary GCP at Generator	+		166,964.330	133.927	0.000	5,218.223	7,055.275	0.000
Secondary GCP at Generator	+		308,772.090	31,027.335	0.000	30,370.739	8,026.598	0.000
Distribution Group Coincident Peak Demand		22,094,534.445	475,736.420	31,161.262	0.000	35,588.963	15,081.873	0.000
FPL105	GCP_1	+	442,576.000	28,711.000	248,863.000	32,921.000	14,076.000	0.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085
Secondary Group Coincident Peak Demand		21,677,523.633	308,772.090	31,027.335	0.000	30,370.739	8,026.598	0.000
FPL109	NCP_1	+	526,120.000	34,155.000	279,556.000	41,456.000	15,345.000	0.000
	ADJ_NCP	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	0.643	0.996	0.000	0.850	0.525	0.000
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085
Secondary Customer Non-Coincident Peak Demand		44,753,248.393	367,058.250	36,910.544	0.000	38,244.566	8,750.223	0.000
FPL201	TOTAL_MWH	+	104,765,424.430	3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830
	ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000
	KWH_TRANS	*		0.000	0.000	1.000	0.000	1.000
	KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024
Transmission Billed Sales (MWH) at Generator		4,247,514.569	0.000	0.000	1,562,121.853	0.000	0.000	0.000
	TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830
	ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000
	KWH_PRI	*		0.339	0.000	0.000	0.129	0.360
	KWH_EXP_PR	*		1.044	1.044	1.044	1.044	1.044
Primary Billed Sales (MWH) at Generator		2,470,221.755	1,072,810.162	15.843	0.000	25,422.135	30,697.768	0.000
	TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830
	ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
Primary GCP at Generator		0.000	0.000	11,183.118	40,793.618	41,341.646	0.000	2,228.498
GCP_1	+	1,353,815.000	4,299.000	4,334,248.000	996,165.000	146,309.000	48,754.000	203,063.000
ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.000	0.990
KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085	1.085
Secondary GCP at Generator		1,469,529.191	4,666.447	4,693,212.016	1,039,375.824	116,317.009	0.000	218,128.539
Primary GCP at Generator	+	0.000	0.000	11,183.118	40,793.618	41,341.646	0.000	2,228.498
Secondary GCP at Generator	+	1,469,529.191	4,666.447	4,693,212.016	1,039,375.824	116,317.009	0.000	218,128.539
Distribution Group Coincident Peak Demand		1,469,529.191	4,666.447	4,704,395.134	1,080,169.442	157,658.655	0.000	220,357.037
FPL105	GCP_1	+	1,353,815.000	4,299.000	4,334,248.000	996,165.000	146,309.000	203,063.000
	ADJ_GCP	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.990
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085
Secondary Group Coincident Peak Demand			1,469,529.191	4,666.447	4,693,212.016	1,039,375.824	116,317.009	218,128.539
FPL109	NCP_1	+	2,140,171.000	4,376.000	5,911,232.000	1,151,642.000	179,119.000	219,831.000
	ADJ_NCP	+	0.000	0.000	0.000	0.000	0.000	0.000
	KW_SEC	*	1.000	1.000	0.998	0.961	0.732	0.990
	KW_EXP_SEC	*	1.085	1.085	1.085	1.085	1.085	1.085
Secondary Customer Non-Coincident Peak Demand			2,323,097.142	4,750.028	6,400,802.412	1,201,596.977	142,401.262	236,140.581
FPL201	TOTAL_MWH	+	6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	1,428,136.790
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_TRANS	*	0.000	0.000	0.000	0.000	1.000	0.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024
Transmission Billed Sales (MWH) at Generator			0.000	0.000	0.000	0.000	246,441.324	0.000
	TOTAL_MWH	+	6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	1,428,136.790
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_PRI	*	0.000	0.000	0.002	0.039	0.000	0.010
	KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044
Primary Billed Sales (MWH) at Generator			0.000	0.000	58,028.573	207,714.798	249,916.482	15,105.537
	TOTAL_MWH	+	6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	1,428,136.790
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000

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**Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11**

Component		SEMINOLE	LCEC
Primary GCP at Generator		0.000	0.000
GCP_1	+	0.000	253,952.000
ADJ_GCP	+	0.000	0.000
KW_SEC	*	0.000	0.000
KW_EXP_SEC	*	1.085	1.085
Secondary GCP at Generator		0.000	0.000
Primary GCP at Generator	+	0.000	0.000
Secondary GCP at Generator	+	0.000	0.000
Distribution Group Coincident Peak Demand		0.000	0.000
FPL105	GCP_1	+	0.000 253,952.000
	ADJ_GCP	+	0.000 0.000
	KW_SEC	*	0.000 0.000
	KW_EXP_SEC	*	1.085 1.085
Secondary Group Coincident Peak Demand		0.000	0.000
FPL109	NCP_1	+	
	ADJ_NCP	+	
	KW_SEC	*	
	KW_EXP_SEC	*	
Secondary Customer Non-Coincident Peak Demand			
FPL201	TOTAL_MWH	+	0.000 1,213,528.950
	ADJ_MWH	+	0.000 0.000
	KWH_TRANS	*	1.000 1.000
	KWH_EXP_TR	*	1.024 1.024
Transmission Billed Sales (MWH) at Generator		0.000	1,243,097.989
	TOTAL_MWH	+	0.000 1,213,528.950
	ADJ_MWH	+	0.000 0.000
	KWH_PRI	*	0.000 0.000
	KWH_EXP_PR	*	1.044 1.044
Primary Billed Sales (MWH) at Generator		0.000	0.000
	TOTAL_MWH	+	0.000 1,213,528.950
	ADJ_MWH	+	0.000 0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
	KWH_SEC	*	0.661	1.000	0.000	0.871	0.640	0.000
	KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067
	Secondary Billed Sales (MWH) at Generator	104,805,116.323	2,133,126.851	208,900.588	0.000	175,646.346	55,705.246	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	1,562,121.853	0.000	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+	1,072,810.162	15.843	0.000	25,422.135	30,697.768	0.000
	Secondary Billed Sales (MWH) at Generator	+	2,133,126.851	208,900.588	0.000	175,646.346	55,705.246	0.000
	MWH Sales	111,522,852.647	3,205,937.013	208,916.431	1,562,121.853	201,068.482	86,403.015	0.000
FPL202	TOTAL_MWH	+	3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_TRANS	*	0.000	0.000	1.000	0.000	0.000	1.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		3,190,549.402	0.000	0.000	1,562,121.853	0.000	0.000
	TOTAL_MWH	+	3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_PRI	*	0.339	0.000	0.000	0.129	0.360	0.000
	KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044
	Primary Billed Sales (MWH) at Generator		2,470,221.755	1,072,810.162	15.843	0.000	25,422.135	30,697.768
	TOTAL_MWH	+	3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_SEC	*	0.661	1.000	0.000	0.871	0.640	0.000
	KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067
	Secondary Billed Sales (MWH) at Generator		104,805,116.323	2,133,126.851	208,900.588	0.000	175,646.346	55,705.246
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	1,562,121.853	0.000	0.000	0.000
	Primary Billed Sales (MWH) at Generator	+	1,072,810.162	15.843	0.000	25,422.135	30,697.768	0.000
	Secondary Billed Sales (MWH) at Generator	+	2,133,126.851	208,900.588	0.000	175,646.346	55,705.246	0.000
	MWH Sales - Excluding FKEC and Key West contracts		110,465,887.479	3,205,937.013	208,916.431	1,562,121.853	201,068.482	86,403.015
FPL203	CAP_MW	+	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		753,150.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.279	0.279	0.279	0.279	0.279	0.279
	(2) Total system capacity including reserve margin		38.370	1.279	1.279	1.279	1.279	1.279

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Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
	KWH_SEC	*	0.856	0.594	1.000	1.000	0.000	0.000	0.000
	KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067
	Secondary Billed Sales (MWH) at Generator		543,103.866	43,953.904	565,963.070	28,620.553	0.000	0.000	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	132,318.053	1,056,965.168	6,570.182
	Primary Billed Sales (MWH) at Generator	+	89,534.468	29,445.227	0.000	0.000	7,552.183	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	543,103.866	43,953.904	565,963.070	28,620.553	0.000	0.000	0.000
	MWH Sales		632,638.335	73,399.130	565,963.070	28,620.553	7,552.183	132,318.053	1,056,965.168
FPL202	TOTAL_MWH	+	594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660	0.000
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000
	KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024
	Transmission Billed Sales (MWH) at Generator		0.000	0.000	0.000	0.000	0.000	132,318.053	0.000
									6,570.182
	TOTAL_MWH	+	594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660	0.000
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_PRI	*	0.144	0.406	0.000	0.000	1.000	0.000	0.000
	KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044	1.044
	Primary Billed Sales (MWH) at Generator		89,534.468	29,445.227	0.000	0.000	7,552.183	0.000	0.000
	TOTAL_MWH	+	594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660	0.000
	ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	KWH_SEC	*	0.856	0.594	1.000	1.000	0.000	0.000	0.000
	KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067
	Secondary Billed Sales (MWH) at Generator		543,103.866	43,953.904	565,963.070	28,620.553	0.000	0.000	0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000	0.000	0.000	0.000	0.000	132,318.053	0.000
	Primary Billed Sales (MWH) at Generator	+	89,534.468	29,445.227	0.000	0.000	7,552.183	0.000	0.000
	Secondary Billed Sales (MWH) at Generator	+	543,103.866	43,953.904	565,963.070	28,620.553	0.000	0.000	0.000
	MWH Sales - Excluding FKEC and Key West contracts		632,638.335	73,399.130	565,963.070	28,620.553	7,552.183	132,318.053	0.000
									6,570.182
FPL203	CAP_MW	+	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000	28,044.000
	NUCL_SUM	-	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000	2,939.000
	(1) Non Nuclear Summer Capacity		25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	RES_MARG	+	0.279	0.279	0.279	0.279	0.279	0.279	0.279
	(2) Total system capacity including reserve margin		1.279	1.279	1.279	1.279	1.279	1.279	1.279

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		SEMINOLE	LCEC
	KWH_SEC	*	0.000 0.000
	KWH_EXP_SEC	*	1.067 1.067
	Secondary Billed Sales (MWH) at Generator		0.000 0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000 1,243,097.989
	Primary Billed Sales (MWH) at Generator	+	0.000 0.000
	Secondary Billed Sales (MWH) at Generator	+	0.000 0.000
	MWH Sales		0.000 1,243,097.989
FPL202	TOTAL_MWH	+	0.000 1,213,528.950
	ADJ_MWH	+	0.000 0.000
	KWH_TRANS	*	1.000 1.000
	KWH_EXP_TR	*	1.024 1.024
	Transmission Billed Sales (MWH) at Generator		0.000 1,243,097.989
	TOTAL_MWH	+	0.000 1,213,528.950
	ADJ_MWH	+	0.000 0.000
	KWH_PRI	*	0.000 0.000
	KWH_EXP_PR	*	1.044 1.044
	Primary Billed Sales (MWH) at Generator		0.000 0.000
	TOTAL_MWH	+	0.000 1,213,528.950
	ADJ_MWH	+	0.000 0.000
	KWH_SEC	*	0.000 0.000
	KWH_EXP_SEC	*	1.067 1.067
	Secondary Billed Sales (MWH) at Generator		0.000 0.000
	Transmission Billed Sales (MWH) at Generator	+	0.000 1,243,097.989
	Primary Billed Sales (MWH) at Generator	+	0.000 0.000
	Secondary Billed Sales (MWH) at Generator	+	0.000 0.000
	MWH Sales - Excluding FKEC and Key West contracts		0.000 1,243,097.989
FPL203	CAP_MW	+	28,044.000 28,044.000
	NUCL_SUM	-	2,939.000 2,939.000
	(1) Non Nuclear Summer Capacity		25,105.000 25,105.000
	1	+	1.000 1.000
	RES_MARG	+	0.279 0.279
	(2) Total system capacity including reserve margin		1.279 1.279

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
(1) Non Nuclear Summer Capacity	+		25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
(2) Total system capacity including reserve margin	/		1.279	1.279	1.279	1.279	1.279	1.279
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		588,858.483	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
CP_SUM-CNTR	+		147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		4,432.783	147.759	147.759	147.759	147.759	147.759	147.759
(4) Contract Rate class CP Summer (MW)	+		147.759	147.759	147.759	147.759	147.759	147.759
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/		19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
(5) Contract rate class contribution to (3) = (4)/(3)		0.226	0.008	0.008	0.008	0.008	0.008	0.008
1	+		1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class		29.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class	+		1.000	1.000	1.000	1.000	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-		0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		28.774	0.992	0.992	0.992	0.992	0.992	0.992
(7) NonContract system contribution to (3)	+		0.992	0.992	0.992	0.992	0.992	0.992
SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
(8) Contract Adjustment		-28.789	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000
KWH_EXP_TR	*		1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		4,247,514.569	0.000	0.000	1,562,121.853	0.000	0.000	0.000
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*		0.339	0.000	0.000	0.129	0.360	0.000
KWH_EXP_PR	*		1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		2,470,221.755	1,072,810.162	15.843	0.000	25,422.135	30,697.768	0.000
TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*		0.661	1.000	0.000	0.871	0.640	0.000
KWH_EXP_SEC	*		1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		104,805,116.323	2,133,126.851	208,900.588	0.000	175,646.346	55,705.246	0.000
(9) Transmission Billed Sales at Generator	+		0.000	0.000	1,562,121.853	0.000	0.000	0.000
(10) Primary Billed Sales at Generator	+		1,072,810.162	15.843	0.000	25,422.135	30,697.768	0.000
(11) Secondary Billed Sales at Generator	+		2,133,126.851	208,900.588	0.000	175,646.346	55,705.246	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
(1) Non Nuclear Summer Capacity	+	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
(2) Total system capacity including reserve margin	/	1.279	1.279	1.279	1.279	1.279	1.279	1.279
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
CP_SUM-CNTR	+	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		147.759	147.759	147.759	147.759	147.759	147.759	147.759
(4) Contract Rate class CP Summer (MW)	+	147.759	147.759	147.759	147.759	147.759	147.759	147.759
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008
1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	0.992
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
TOTAL_MWH	+	6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	240,579.330	1,428,136.790
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	0.000
KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	0.000	246,441.324	0.000
TOTAL_MWH	+	6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	240,579.330	1,428,136.790
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*	0.000	0.000	0.002	0.039	0.285	0.000	0.010
KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		0.000	0.000	58,028.573	207,714.798	249,916.482	0.000	15,105.537
TOTAL_MWH	+	6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	240,579.330	1,428,136.790
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*	1.000	1.000	0.998	0.961	0.715	0.000	0.990
KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		6,415,880.551	34,844.439	24,983,119.553	5,216,139.078	639,965.455	0.000	1,507,941.995
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	0.000	0.000	246,441.324	0.000
(10) Primary Billed Sales at Generator	+	0.000	0.000	58,028.573	207,714.798	249,916.482	0.000	15,105.537
(11) Secondary Billed Sales at Generator	+	6,415,880.551	34,844.439	24,983,119.553	5,216,139.078	639,965.455	0.000	1,507,941.995

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
(1) Non Nuclear Summer Capacity	+	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
(2) Total system capacity including reserve margin	/	1.279	1.279	1.279	1.279	1.279	1.279	1.279
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
CP_SUM-CNTR	+	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		147.759	147.759	147.759	147.759	147.759	147.759	147.759
(4) Contract Rate class CP Summer (MW)	+	147.759	147.759	147.759	147.759	147.759	147.759	147.759
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008
1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	0.992
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
TOTAL_MWH	+	5,523,983.980	1,166,600.310	91,381.330	102,735.380	12,068.910	51,622,673.390	496,004.010
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL_MWH	+	5,523,983.980	1,166,600.310	91,381.330	102,735.380	12,068.910	51,622,673.390	496,004.010
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*	0.032	0.319	1.000	0.000	1.000	0.000	0.001
KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		186,230.926	389,057.753	95,404.774	0.000	12,600.294	0.000	684.831
TOTAL_MWH	+	5,523,983.980	1,166,600.310	91,381.330	102,735.380	12,068.910	51,622,673.390	496,004.010
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*	0.968	0.681	0.000	1.000	0.000	1.000	0.999
KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		5,702,090.880	846,896.415	0.000	109,586.524	0.000	55,065,249.529	528,381.479
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
(10) Primary Billed Sales at Generator	+	186,230.926	389,057.753	95,404.774	0.000	12,600.294	0.000	684.831
(11) Secondary Billed Sales at Generator	+	5,702,090.880	846,896.415	0.000	109,586.524	0.000	55,065,249.529	528,381.479

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
(1) Non Nuclear Summer Capacity	+	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000	25,105.000
(2) Total system capacity including reserve margin	/	1.279	1.279	1.279	1.279	1.279	1.279	1.279	1.279
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
CP_SUM-CNTR	+	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430	147,759.430
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		147.759	147.759	147.759	147.759	147.759	147.759	147.759	147.759
(4) Contract Rate class CP Summer (MW)	+	147.759	147.759	147.759	147.759	147.759	147.759	147.759	147.759
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616	19,628.616
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
1	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000	1.000	1.000	1.000	1.000	0.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992	0.992	0.992	0.992	0.992	-0.008	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992	0.992	0.992	0.992	0.992	-0.008	0.992
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	-0.992
TOTAL_MWH	+	594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660	1,031,823.590	6,413.900
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000	1.000	1.000
KWH_EXP_TR	*	1.024	1.024	1.024	1.024	1.024	1.024	1.024	1.024
(9) Transmission Billed Sales at Generator		0.000	0.000	0.000	0.000	0.000	132,318.053	1,056,965.168	6,570.182
TOTAL_MWH	+	594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660	1,031,823.590	6,413.900
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_PRI	*	0.144	0.406	0.000	0.000	1.000	0.000	0.000	0.000
KWH_EXP_PR	*	1.044	1.044	1.044	1.044	1.044	1.044	1.044	1.044
(10) Primary Billed Sales at Generator		89,534.468	29,445.227	0.000	0.000	7,552.183	0.000	0.000	0.000
TOTAL_MWH	+	594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660	1,031,823.590	6,413.900
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
KWH_SEC	*	0.856	0.594	1.000	1.000	0.000	0.000	0.000	0.000
KWH_EXP_SEC	*	1.067	1.067	1.067	1.067	1.067	1.067	1.067	1.067
(11) Secondary Billed Sales at Generator		543,103.866	43,953.904	565,963.070	28,620.553	0.000	0.000	0.000	0.000
(9) Transmission Billed Sales at Generator	+	0.000	0.000	0.000	0.000	0.000	132,318.053	1,056,965.168	6,570.182
(10) Primary Billed Sales at Generator	+	89,534.468	29,445.227	0.000	0.000	7,552.183	0.000	0.000	0.000
(11) Secondary Billed Sales at Generator	+	543,103.866	43,953.904	565,963.070	28,620.553	0.000	0.000	0.000	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		SEMINOLE	LCEC
(1) Non Nuclear Summer Capacity	+	25,105.000	25,105.000
(2) Total system capacity including reserve margin	/	1.279	1.279
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)		19,628.616	19,628.616
CP_SUM-CNTR	+	147,759.430	147,759.430
1000	/	1,000.000	1,000.000
(4) Contract Rate class CP Summer (MW)		147.759	147.759
(4) Contract Rate class CP Summer (MW)	+	147.759	147.759
(3) Non-Nuclear system Capacity net of reserve margin(1)/(2)	/	19,628.616	19,628.616
(5) Contract rate class contribution to (3) = (4)/(3)		0.008	0.008
1	+	1.000	1.000
(6) Exclude Contract Rate Class		1.000	1.000
(6) Exclude Contract Rate Class	+	1.000	1.000
(5) Contract rate class contribution to (3) = (4)/(3)	-	0.008	0.008
(7) NonContract system contribution to (3)		0.992	0.992
(7) NonContract system contribution to (3)	+	0.992	0.992
SIGN_CHANGE	*	-1.000	-1.000
(8) Contract Adjustment		-0.992	-0.992
TOTAL_MWH	+	0.000	1,213,528.950
ADJ_MWH	+	0.000	0.000
KWH_TRANS	*	1.000	1.000
KWH_EXP_TR	*	1.024	1.024
(9) Transmission Billed Sales at Generator		0.000	1,243,097.989
TOTAL_MWH	+	0.000	1,213,528.950
ADJ_MWH	+	0.000	0.000
KWH_PRI	*	0.000	0.000
KWH_EXP_PR	*	1.044	1.044
(10) Primary Billed Sales at Generator		0.000	0.000
TOTAL_MWH	+	0.000	1,213,528.950
ADJ_MWH	+	0.000	0.000
KWH_SEC	*	0.000	0.000
KWH_EXP_SEC	*	1.067	1.067
(11) Secondary Billed Sales at Generator		0.000	0.000
(9) Transmission Billed Sales at Generator	+	0.000	1,243,097.989
(10) Primary Billed Sales at Generator	+	0.000	0.000
(11) Secondary Billed Sales at Generator	+	0.000	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
(12) Average Billed Sales at Generator		111,522,852.647	3,205,937.013	208,916.431	1,562,121.853	201,068.482	86,403.015	0.000
(12) Average Billed Sales at Generator	+		3,205,937.013	208,916.431	1,562,121.853	201,068.482	86,403.015	0.000
1000	/		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		110,465.887	3,205.937	208.916	1,562.122	201.068	86.403	0.000
(13) Average Billed Sales Excluding Contract (MWH)	Tot		110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887
(14) Total System Billed Sales Excluding Contract		3,203,510.737	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887
(13) Average Billed Sales Excluding Contract (MWH)	+		3,205.937	208.916	1,562.122	201.068	86.403	0.000
(14) Total System Billed Sales Excluding Contract	/		110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887
(15) % Class Contribution to Billed Sales		1.000	0.029	0.002	0.014	0.002	0.001	0.000
(15) % Class Contribution to Billed Sales	+		0.029	0.002	0.014	0.002	0.001	0.000
(16) Class Contribution Including Contract		2.000	0.029	0.002	0.014	0.002	0.001	0.000
(8) Contract Adjustment	+		-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*		0.029	0.002	0.014	0.002	0.001	0.000
(17) Adjusted Sales contribution X adjusted system capacity		-1.000	-0.029	-0.002	-0.014	-0.002	-0.001	0.000
(17) Adjusted Sales contribution X adjusted system capacity	+		-0.029	-0.002	-0.014	-0.002	-0.001	0.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-1,000.000	-28.803	-1.877	-14.035	-1.806	-0.776	0.000
(18) Negative Adjusted Billed Sales	+		-28.803	-1.877	-14.035	-1.806	-0.776	0.000
SIGN_CHANGE	*		-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*		1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		1,000,000.000	28,803.494	1,876.994	14,034.763	1,806.484	776.281	0.000
FPL205 UNCOLLECT	+		0.000	14,945.000	0.000	1,839.380	0.000	0.000
Uncollectibles		22,992,307.990	0.000	14,945.000	0.000	1,839.380	0.000	0.000
FPL206 TOTAL_MWH	+		3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
ADJ_MWH	+		0.000	0.000	0.000	0.000	0.000	0.000
MWH Sales at Meter		102,513,657.990	3,027,334.990	195,855.690	1,524,964.330	189,015.290	81,625.830	0.000
FPL301 AVG_CUST	+		348.000	109.000	18.000	56.170	5.000	0.000
ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
CUST_TRANS	*		0.000	0.000	1.000	0.000	0.000	1.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
(12) Average Billed Sales at Generator		6,415,880.551	34,844.439	25,041,148.126	5,423,853.876	889,881.937	246,441.324	1,523,047.532
(12) Average Billed Sales at Generator	+	6,415,880.551	34,844.439	25,041,148.126	5,423,853.876	889,881.937	246,441.324	1,523,047.532
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		6,415.881	34.844	25,041.148	5,423.854	889.882	246.441	1,523.048
(13) Average Billed Sales Excluding Contract (MWH)	Tot	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887
(14) Total System Billed Sales Excluding Contract		110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887
(13) Average Billed Sales Excluding Contract (MWH)	+	6,415.881	34.844	25,041.148	5,423.854	889.882	246.441	1,523.048
(14) Total System Billed Sales Excluding Contract	/	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887
(15) % Class Contribution to Billed Sales		0.058	0.000	0.227	0.049	0.008	0.002	0.014
(15) % Class Contribution to Billed Sales	+	0.058	0.000	0.227	0.049	0.008	0.002	0.014
(16) Class Contribution Including Contract		0.058	0.000	0.227	0.049	0.008	0.002	0.014
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.058	0.000	0.227	0.049	0.008	0.002	0.014
(17) Adjusted Sales contribution X adjusted system capacity		-0.058	0.000	-0.225	-0.049	-0.008	-0.002	-0.014
(17) Adjusted Sales contribution X adjusted system capacity	+	-0.058	0.000	-0.225	-0.049	-0.008	-0.002	-0.014
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-57.643	-0.313	-224.980	-48.730	-7.995	-2.214	-13.684
(18) Negative Adjusted Billed Sales	+	-57.643	-0.313	-224.980	-48.730	-7.995	-2.214	-13.684
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		57,642.984	313.057	224,980.264	48,730.197	7,995.076	2,214.133	13,683.703
FPL205 UNCOLLECT		+	1,590,607.870	0.000	1,317,919.090	41,386.150	0.000	0.000
Uncollectibles			1,590,607.870	0.000	1,317,919.090	41,386.150	0.000	0.000
FPL206 TOTAL_MWH		+	6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	1,428,136.790
ADJ_MWH		+	0.000	0.000	0.000	0.000	0.000	0.000
MWH Sales at Meter			6,014,771.730	32,666.030	23,476,803.140	5,088,990.820	839,332.930	1,428,136.790
FPL301 AVG_CUST		+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	1,009.250
ADJ_CUST		+	0.000	0.000	0.000	0.000	0.000	0.000
CUST_TRANS		*	0.000	0.000	0.000	0.000	1.000	0.000

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
(12) Average Billed Sales at Generator		632,638.335	73,399.130	565,963.070	28,620.553	7,552.183	132,318.053	1,056,965.168	6,570.182
(12) Average Billed Sales at Generator	+	632,638.335	73,399.130	565,963.070	28,620.553	7,552.183	132,318.053	0.000	6,570.182
1000	/	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		632.638	73.399	565.963	28.621	7.552	132.318	0.000	6.570
(13) Average Billed Sales Excluding Contract (MWH)	Tot	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	0.000	110,465.887
(14) Total System Billed Sales Excluding Contract		110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	0.000	110,465.887
(13) Average Billed Sales Excluding Contract (MWH)	+	632.638	73.399	565.963	28.621	7.552	132.318	0.000	6.570
(14) Total System Billed Sales Excluding Contract	/	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	110,465.887	0.000	110,465.887
(15) % Class Contribution to Billed Sales		0.006	0.001	0.005	0.000	0.000	0.001	0.000	0.000
(15) % Class Contribution to Billed Sales	+	0.006	0.001	0.005	0.000	0.000	0.001	1.000	0.000
(16) Class Contribution Including Contract		0.006	0.001	0.005	0.000	0.000	0.001	1.000	0.000
(8) Contract Adjustment	+	-0.992	-0.992	-0.992	-0.992	-0.992	-0.992	-0.008	-0.992
(16) Class Contribution Including Contract	*	0.006	0.001	0.005	0.000	0.000	0.001	1.000	0.000
(17) Adjusted Sales contribution X adjusted system capacity		-0.006	-0.001	-0.005	0.000	0.000	-0.001	-0.008	0.000
(17) Adjusted Sales contribution X adjusted system capacity	+	-0.006	-0.001	-0.005	0.000	0.000	-0.001	-0.008	0.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		-5.684	-0.659	-5.085	-0.257	-0.068	-1.189	-7.528	-0.059
(18) Negative Adjusted Billed Sales	+	-5.684	-0.659	-5.085	-0.257	-0.068	-1.189	-7.528	-0.059
SIGN_CHANGE	*	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000	-1.000
1000	*	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		5,683.890	659.449	5,084.852	257.139	67.852	1,188.801	7,527.756	59.029
FPL205 UNCOLLECT	+	0.000	0.000	919.690	0.000	0.000	0.000	0.000	0.000
Uncollectibles		0.000	0.000	919.690	0.000	0.000	0.000	0.000	0.000
FPL206 TOTAL_MWH	+	594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660		
ADJ_MWH	+	0.000	0.000	0.000	0.000	0.000	0.000		
MWH Sales at Meter		594,908.620	69,409.440	530,580.120	26,831.250	7,233.690	129,170.660		
FPL301 AVG_CUST	+	201.750	9.000	8,514.830	853.080	4.000	13.000		
ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000		
CUST_TRANS	*	0.000	0.000	0.000	0.000	0.000	1.000		

**Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11**

Component		SEMINOLE	LCEC
(12) Average Billed Sales at Generator		0.000	1,243,097.989
(12) Average Billed Sales at Generator	+	0.000	1,243,097.989
1000	/	1,000.000	1,000.000
(13) Average Billed Sales Excluding Contract (MWH)		0.000	1,243.098
(13) Average Billed Sales Excluding Contract (MWH)	Tot	110,465.887	110,465.887
(14) Total System Billed Sales Excluding Contract		110,465.887	110,465.887
(13) Average Billed Sales Excluding Contract (MWH)	+	0.000	1,243.098
(14) Total System Billed Sales Excluding Contract	/	110,465.887	110,465.887
(15) % Class Contribution to Billed Sales		0.000	0.011
(15) % Class Contribution to Billed Sales	+	0.000	0.011
(16) Class Contribution Including Contract		0.000	0.011
(8) Contract Adjustment	+	-0.992	-0.992
(16) Class Contribution Including Contract	*	0.000	0.011
(17) Adjusted Sales contribution X adjusted system capacity		0.000	-0.011
(17) Adjusted Sales contribution X adjusted system capacity	+	0.000	-0.011
1000	*	1,000.000	1,000.000
(18) Negative Adjusted Billed Sales		0.000	-11.169
(18) Negative Adjusted Billed Sales	+	0.000	-11.169
SIGN_CHANGE	*	-1.000	-1.000
1000	*	1,000.000	1,000.000
MWH Sales - Adjusted for FKEC and Key West contracts		0.000	11,168.518
FPL205 UNCOLLECT		+	0.000
Uncollectibles		0.000	0.000
FPL206 TOTAL_MWH		+	
ADJ_MWH		+	
MWH Sales at Meter			
FPL301 AVG_CUST		+	
ADJ_CUST		+	
CUST_TRANS		*	

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
	TRN_PULLOFF	*	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000
	Transmission Customers Pull-offs	4,608,564.000	0.000	0.000	2,183,004.000	0.000	0.000	0.000
FPL302	AVG_CUST	+	348.000	109.000	18.000	56.170	5.000	0.000
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*	0.201	0.003	0.000	0.152	0.444	0.000
	PRI_PULLOFF	*	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000
	Primary Customers Pull-offs	4,429,261.934	732,747.927	3,055.202	0.000	89,665.181	23,326.667	0.000
FPL303	AVG_CUST	+	348.000	109.000	18.000	56.170	5.000	0.000
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_SEC	*	0.799	0.997	0.000	0.848	0.556	0.000
	Average Secondary Customers	4,591,338.875	278.195	108.709	0.000	47.628	2.778	0.000
FPL310	AVG_CUST	+	348.000	109.000	18.000	56.170	5.000	0.000
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*	0.201	0.003	0.000	0.152	0.444	0.000
	Average Retail Primary Customers	421.955	69.805	0.291	0.000	8.542	2.222	0.000
	AVG_CUST	+	348.000	109.000	18.000	56.170	5.000	0.000
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_SEC	*	0.799	0.997	0.000	0.848	0.556	0.000
	Average Retail Secondary Customers	4,656,272.875	278.195	108.709	0.000	47.628	2.778	0.000
	Average Retail Primary Customers	+	69.805	0.291	0.000	8.542	2.222	0.000
	Average Retail Secondary Customers	+	278.195	108.709	0.000	47.628	2.778	0.000
	Average Distribution Customers	4,656,694.830	348.000	109.000	0.000	56.170	5.000	0.000
FPL320	RS_MTR_MS	+	69.480	69.480	69.480	69.480	69.480	69.480
	RS_MTR_MS	1,806.480	69.480	69.480	69.480	69.480	69.480	69.480
	WA_MTR_MS	+	3,156.900	3,180.100	15,079.700	1,569.545	2,358.994	0.000
	RS_MTR_MS	/	69.480	69.480	69.480	69.480	69.480	69.480
	Customer Weight	785.635	45.436	45.770	217.037	22.590	33.952	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component			GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
	TRN_PULLOFF	*	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000
	Transmission Customers Pull-offs		0.000	0.000	0.000	0.000	0.000	848,946.000	0.000
FPL302	AVG_CUST	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*	0.000	0.000	0.001	0.033	0.252	0.000	0.008
	PRI_PULLOFF	*	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000
	Primary Customers Pull-offs		0.000	0.000	1,020,891.290	630,601.960	190,497.086	0.000	82,531.919
FPL303	AVG_CUST	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_SEC	*	1.000	1.000	0.999	0.967	0.748	0.000	0.992
	Average Secondary Customers		421,983.830	5,096.920	105,410.824	1,735.426	53.772	0.000	1,001.388
FPL310	AVG_CUST	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*	0.000	0.000	0.001	0.033	0.252	0.000	0.008
	Average Retail Primary Customers		0.000	0.000	97.256	60.074	18.148	0.000	7.862
	AVG_CUST	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_SEC	*	1.000	1.000	0.999	0.967	0.748	0.000	0.992
	Average Retail Secondary Customers		421,983.830	5,096.920	105,410.824	1,735.426	53.772	0.000	1,001.388
	Average Retail Primary Customers	+	0.000	0.000	97.256	60.074	18.148	0.000	7.862
	Average Retail Secondary Customers	+	421,983.830	5,096.920	105,410.824	1,735.426	53.772	0.000	1,001.388
	Average Distribution Customers		421,983.830	5,096.920	105,508.080	1,795.500	71.920	0.000	1,009.250
FPL320	RS_MTR_MS	+	69.480	69.480	69.480	69.480	69.480	69.480	69.480
	RS_MTR_MS		69.480	69.480	69.480	69.480	69.480	69.480	69.480
	WA_MTR_MS	+	87.272	64.725	307.039	1,027.678	1,939.753	4,304.826	696.441
	RS_MTR_MS	/	69.480	69.480	69.480	69.480	69.480	69.480	69.480
	Customer Weight		1.256	0.932	4.419	14.791	27.918	61.958	10.024

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
	TRN_PULLOFF	*	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000
	Transmission Customers Pull-offs		0.000	0.000	0.000	0.000	0.000	0.000
FPL302	AVG_CUST	+	1,259.500	60.250	23.000	6,423.500	187.330	4,052,716.000
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*	0.023	0.216	1.000	0.000	0.351	0.000
	PRI_PULLOFF	*	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000
	Primary Customers Pull-offs		309,128.432	136,346.058	241,431.000	0.000	690,510.899	0.000
FPL303	AVG_CUST	+	1,259.500	60.250	23.000		187.330	4,052,716.000
	ADJ_CUST	+	0.000	0.000	0.000		0.000	0.000
	CUST_SEC	*	0.977	0.784	0.000		0.649	1.000
	Average Secondary Customers		1,230.051	47.261	0.000		121.548	4,052,716.000
FPL310	AVG_CUST	+	1,259.500	60.250	23.000	64,934.000	187.330	4,052,716.000
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_PRI	*	0.023	0.216	1.000	0.000	0.351	0.000
	Average Retail Primary Customers		29.449	12.989	23.000	0.000	65.782	0.000
	AVG_CUST	+	1,259.500	60.250	23.000	64,934.000	187.330	4,052,716.000
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000
	CUST_SEC	*	0.977	0.784	0.000	1.000	0.649	1.000
	Average Retail Secondary Customers		1,230.051	47.261	0.000	64,934.000	121.548	4,052,716.000
	Average Retail Primary Customers	+	29.449	12.989	23.000	0.000	65.782	0.000
	Average Retail Secondary Customers	+	1,230.051	47.261	0.000	64,934.000	121.548	4,052,716.000
	Average Distribution Customers		1,259.500	60.250	23.000	64,934.000	187.330	4,052,716.000
FPL320	RS_MTR_MS	+	69.480	69.480	69.480	69.480	69.480	69.480
	RS_MTR_MS		69.480	69.480	69.480	69.480	69.480	69.480
	WA_MTR_MS	+	1,094.712	1,850.532	3,959.475	0.000	1,362.299	69.476
	RS_MTR_MS	/	69.480	69.480	69.480	69.480	69.480	69.480
	Customer Weight		15.756	26.634	56.987	0.000	19.607	1.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component			SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
	TRN_PULLOFF	*	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000	121,278.000		
	Transmission Customers Pull-offs		0.000	0.000	0.000	0.000	0.000	1,576,614.000		
FPL302	AVG_CUST	+	201.750	9.000	8,514.830	853.080	4.000	13.000		
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000		
	CUST_PRI	*	0.066	0.471	0.000	0.000	1.000	0.000		
	PRI_PULLOFF	*	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000	10,497.000		
	Primary Customers Pull-offs		140,767.561	44,457.882	0.000	0.000	41,988.000	0.000		
FPL303	AVG_CUST	+	201.750	9.000			4.000	13.000		
	ADJ_CUST	+	0.000	0.000			0.000	0.000		
	CUST_SEC	*	0.934	0.529			0.000	0.000		
	Average Secondary Customers		188.340	4.765			0.000	0.000		
FPL310	AVG_CUST	+	201.750	9.000			4.000	13.000		
	ADJ_CUST	+	0.000	0.000			0.000	0.000		
	CUST_PRI	*	0.066	0.471			1.000	0.000		
	Average Retail Primary Customers		13.410	4.235			4.000	0.000		
	AVG_CUST	+	201.750	9.000			4.000	13.000		
	ADJ_CUST	+	0.000	0.000			0.000	0.000		
	CUST_SEC	*	0.934	0.529			0.000	0.000		
	Average Retail Secondary Customers		188.340	4.765			0.000	0.000		
	Average Retail Primary Customers	+	13.410	4.235			4.000	0.000		
	Average Retail Secondary Customers	+	188.340	4.765			0.000	0.000		
	Average Distribution Customers		201.750	9.000			4.000	0.000		
FPL320	RS_MTR_MS	+	69.480	69.480	69.480	69.480	69.480	69.480		
	RS_MTR_MS		69.480	69.480	69.480	69.480	69.480	69.480		
	WA_MTR_MS	+	1,124.194	2,407.445	0.000	0.000	4,149.010	4,295.716		
	RS_MTR_MS	/	69.480	69.480	69.480	69.480	69.480	69.480		
	Customer Weight		16.180	34.649	0.000	0.000	59.715	61.827		

**Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11**

	Component	SEMINOLE	LCEC
	TRN_PULLOFF	*	
	Transmission Customers Pull-offs		
FPL302	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_PRI	*	
	PRI_PULLOFF	*	
	Primary Customers Pull-offs		
FPL303	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_SEC	*	
	Average Secondary Customers		
FPL310	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_PRI	*	
	Average Retail Primary Customers		
	AVG_CUST	+	
	ADJ_CUST	+	
	CUST_SEC	*	
	Average Retail Secondary Customers		
	Average Retail Primary Customers	+	
	Average Retail Secondary Customers	+	
	Average Distribution Customers		
FPL320	RS_MTR_MS	+	
	RS_MTR_MS		
	WA_MTR_MS	+	
	RS_MTR_MS	/	
	Customer Weight		

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
Customer Weight	+		45.436	45.770	217.037	22.590	33.952	0.000
SL1 Weight		786.635	45.436	45.770	217.037	22.590	33.952	0.000
SL1 Weight	+		45.436	45.770	217.037	22.590	33.952	0.000
SLPL Weight		786.635	45.436	45.770	217.037	22.590	33.952	0.000
SLPL Weight	+		45.436	45.770	217.037	22.590	33.952	0.000
SLFPL Weight		786.635	45.436	45.770	217.037	22.590	33.952	0.000
SLFPL Weight	+		45.436	45.770	217.037	22.590	33.952	0.000
SLCO Weight		786.635	45.436	45.770	217.037	22.590	33.952	0.000
SLCO Weight	+		45.436	45.770	217.037	22.590	33.952	0.000
SL2 Weight		787.635	45.436	45.770	217.037	22.590	33.952	0.000
SL2 Weight	+		45.436	45.770	217.037	22.590	33.952	0.000
OL1 Weight		788.635	45.436	45.770	217.037	22.590	33.952	0.000
OL1 Weight	+		45.436	45.770	217.037	22.590	33.952	0.000
Customer Weight Including Lighting		788.635	45.436	45.770	217.037	22.590	33.952	0.000
AVG_CUST	+		348.000	109.000	18.000	56.170	5.000	0.000
ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
Average Customers		4,666,100.740	348.000	109.000	18.000	56.170	5.000	0.000
Average Customers	+		348.000	109.000	18.000	56.170	5.000	0.000
Customer Weight Including Lighting	*		45.436	45.770	217.037	22.590	33.952	0.000
Weighted Average Customers - Meter and SSCR Material Cost		5,233,596.341	15,811.762	4,988.931	3,906.658	1,268.873	169.761	0.000
FPL325								
AVG_METERS	+		564.583	124.833	31.250	72.333	9.750	0.000
WA_MTR_FULL	*		5,280.640	4,902.320	23,192.280	2,908.833	4,651.707	0.000
Total Meter Costs		669,209,874.049	2,981,359.573	611,971.313	724,758.750	210,404.581	45,354.143	0.000
FPL330								
AVG_CUST	+		348.000	109.000	18.000	56.170	5.000	0.000
ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
WA_MTR_MS	*		3,156.900	3,180.100	15,079.700	1,569.545	2,358.994	0.000
Meter and SSCR Material Costs		358,467,777.061	1,098,601.200	346,630.900	271,434.600	88,161.315	11,794.972	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component			GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1
Customer Weight	+		1.256	0.932	4.419	14.791	27.918	61.958	10.024
SL1 Weight			1.256	0.932	4.419	14.791	27.918	61.958	10.024
SL1 Weight	+		1.256	0.932	4.419	14.791	27.918	61.958	10.024
SLPL Weight			1.256	0.932	4.419	14.791	27.918	61.958	10.024
SLPL Weight	+		1.256	0.932	4.419	14.791	27.918	61.958	10.024
SLFPL Weight			1.256	0.932	4.419	14.791	27.918	61.958	10.024
SLFPL Weight	+		1.256	0.932	4.419	14.791	27.918	61.958	10.024
SLCO Weight			1.256	0.932	4.419	14.791	27.918	61.958	10.024
SLCO Weight	+		1.256	0.932	4.419	14.791	27.918	61.958	10.024
SL2 Weight			1.256	0.932	4.419	14.791	27.918	61.958	10.024
OL1 Weight	+		1.256	0.932	4.419	14.791	27.918	61.958	10.024
OL1 Weight	+		1.256	0.932	4.419	14.791	27.918	61.958	10.024
Customer Weight Including Lighting			1.256	0.932	4.419	14.791	27.918	61.958	10.024
AVG_CUST	+		421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000	0.000
Average Customers			421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
Average Customers	+		421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
Customer Weight Including Lighting	*		1.256	0.932	4.419	14.791	27.918	61.958	10.024
Weighted Average Customers - Meter and SSDR Material Cost			530,043.394	4,748.124	466,250.957	26,557.233	2,007.873	433.704	10,116.343
FPL325	AVG_METERS	+	455,633.000	6,066.000	113,548.083	2,221.667	205.417	9.750	1,059.000
	WA_MTR_FULL	*	146.299	109.763	582.165	1,904.129	3,644.691	8,578.783	1,286.122
	Total Meter Costs		66,658,834.520	665,819.325	66,103,742.449	4,230,339.897	748,681.512	83,643.134	1,362,003.516
FPL330	AVG_CUST	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	WA_MTR_MS	*	87.272	64.725	307.039	1,027.678	1,939.753	4,304.826	696.441
	Meter and SSDR Material Costs		36,827,415.010	329,899.676	32,395,116.477	1,845,196.567	139,507.021	30,133.783	702,883.483

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
Customer Weight	+	15.756	26.634	56.987	0.000	19.607	1.000	7.197
SL1 Weight		15.756	26.634	56.987	0.000	19.607	1.000	7.197
SL1 Weight	+	15.756	26.634	56.987	0.000	19.607	1.000	7.197
SLPL Weight		15.756	26.634	56.987	0.000	19.607	1.000	7.197
SLPL Weight	+	15.756	26.634	56.987	0.000	19.607	1.000	7.197
SLFPL Weight		15.756	26.634	56.987	0.000	19.607	1.000	7.197
SLFPL Weight	+	15.756	26.634	56.987	0.000	19.607	1.000	7.197
SLCO Weight		15.756	26.634	56.987	0.000	19.607	1.000	7.197
SLCO Weight	+	15.756	26.634	56.987	0.000	19.607	1.000	7.197
SL2 Weight		15.756	26.634	56.987	0.000	19.607	1.000	7.197
SL2 Weight	+	15.756	26.634	56.987	1.000	19.607	1.000	7.197
OL1 Weight		15.756	26.634	56.987	1.000	19.607	1.000	7.197
OL1 Weight	+	15.756	26.634	56.987	1.000	19.607	1.000	7.197
Customer Weight Including Lighting		15.756	26.634	56.987	1.000	19.607	1.000	7.197
AVG_CUST	+	1,259.500	60.250	23.000	64,934.000	187.330	4,052,716.000	1,316.330
ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Average Customers		1,259.500	60.250	23.000	64,934.000	187.330	4,052,716.000	1,316.330
Average Customers	+	1,259.500	60.250	23.000	64,934.000	187.330	4,052,716.000	1,316.330
Customer Weight Including Lighting	*	15.756	26.634	56.987	1.000	19.607	1.000	7.197
Weighted Average Customers - Meter and SDR Material Cost		19,844.403	1,604.700	1,310.707	64,934.000	3,672.991	4,052,465.184	9,474.043
FPL325								
AVG_METERS	+	1,586.000	146.500	49.833		205.750	4,451,995.500	1,166.833
WA_MTR_FULL	*	1,973.509	3,439.055	8,091.826		2,942.188	116.363	946.559
Total Meter Costs		3,129,985.750	503,821.558	403,239.965		605,355.140	518,048,887.965	1,104,476.744
FPL330								
AVG_CUST	+	1,259.500	60.250	23.000		187.330	4,052,716.000	1,316.330
ADJ_CUST	+	0.000	0.000	0.000		0.000	0.000	0.000
WA_MTR_MS	*	1,094.712	1,850.532	3,959.475		1,362.299	69.476	500.070
Meter and SDR Material Costs		1,378,789.134	111,494.571	91,067.914		255,199.397	281,565,281.001	658,256.485

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		SDTR-2	SDTR-3	SL-1	SL-2	SST-DST	SST-TST	CONTRACT	MDCSWM
Customer Weight	+	16.180	34.649	1.000	0.000	59.715	61.827		
SL1 Weight		16.180	34.649	1.000	0.000	59.715	61.827		
SL1 Weight	+	16.180	34.649	1.000	0.000	59.715	61.827		
SLPL Weight		16.180	34.649	1.000	0.000	59.715	61.827		
SLPL Weight	+	16.180	34.649	1.000	0.000	59.715	61.827		
SLFPL Weight		16.180	34.649	1.000	0.000	59.715	61.827		
SLFPL Weight	+	16.180	34.649	1.000	0.000	59.715	61.827		
SLCO Weight		16.180	34.649	1.000	0.000	59.715	61.827		
SL2 Weight	+	16.180	34.649	1.000	1.000	59.715	61.827		
OL1 Weight		16.180	34.649	1.000	1.000	59.715	61.827		
OL1 Weight	+	16.180	34.649	1.000	1.000	59.715	61.827		
Customer Weight Including Lighting		16.180	34.649	1.000	1.000	59.715	61.827		
AVG_CUST	+	201.750	9.000	8,514.830	853.080	4.000	13.000		
ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000		
Average Customers		201.750	9.000	8,514.830	853.080	4.000	13.000		
Average Customers	+	201.750	9.000	8,514.830	853.080	4.000	13.000		
Customer Weight Including Lighting	*	16.180	34.649	1.000	1.000	59.715	61.827		
Weighted Average Customers - Meter and SSDR Material Cost		3,264.338	311.845	8,514.830	853.080	238.861	803.747		
FPL325	AVG_METERS	+	169.250	17.000		4.667	16.583	2.000	1.000
	WA_MTR_FULL	*	2,108.296	4,773.927		8,355.931	8,566.522	119,857.941	8,578.780
	Total Meter Costs		356,829.081	81,156.766		38,997.129	142,058.638	239,715.881	8,578.780
FPL330	AVG_CUST	+	201.750	9.000		4.000	13.000		
	ADJ_CUST	+	0.000	0.000		0.000	0.000		
	WA_MTR_MS	*	1,124.194	2,407.445		4,149.010	4,295.716		
	Meter and SSDR Material Costs		226,806.200	21,667.002		16,596.040	55,844.313		

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		SEMINOLE	LCEC
	Customer Weight	+	
	SL1 Weight		
	SL1 Weight	+	
	SLPL Weight		
	SLPL Weight	+	
	SLFPL Weight		
	SLFPL Weight	+	
	SLCO Weight		
	SLCO Weight	+	
	SL2 Weight		
	SL2 Weight	+	
	OL1 Weight		
	OL1 Weight	+	
	Customer Weight Including Lighting		
	AVG_CUST	+	
	ADJ_CUST	+	
	Average Customers		
	Average Customers	+	
	Customer Weight Including Lighting	*	
	Weighted Average Customers - Meter and SDR Material Cost		
FPL325	AVG_METERS	+	0.000 1.000
	WA_MTR_FULL	*	119,857.940 119,857.940
	Total Meter Costs		0.000 119,857.940
FPL330	AVG_CUST	+	
	ADJ_CUST	+	
	WA_MTR_MS	*	
	Meter and SDR Material Costs		

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component			Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
FPL355	RS_MTR_MSOH	+		93.510	93.510	93.510	93.510	93.510	93.510
	RS_MTR_MSOH		2,805.300	93.510	93.510	93.510	93.510	93.510	93.510
	WA_MTR_MSOH	+		2,466.673	1,753.603	5,709.687	2,112.453	3,174.975	0.000
	RS_MTR_MSOH	/		93.510	93.510	93.510	93.510	93.510	93.510
	Customer Weight		4,401.512	26.379	18.753	61.060	22.591	33.953	0.000
	Customer Weight	+		26.379	18.753	61.060	22.591	33.953	0.000
	SL1 Weight		4,402.512	26.379	18.753	61.060	22.591	33.953	0.000
	SL1 Weight	+		26.379	18.753	61.060	22.591	33.953	0.000
	SL2 Weight		4,403.512	26.379	18.753	61.060	22.591	33.953	0.000
	SL2 Weight	+		26.379	18.753	61.060	22.591	33.953	0.000
	OL1 Weight		4,404.512	26.379	18.753	61.060	22.591	33.953	0.000
	OL1 Weight	+		26.379	18.753	61.060	22.591	33.953	0.000
	Customer Weight Including Lighting		4,404.512	26.379	18.753	61.060	22.591	33.953	0.000
	AVG_CUST	+		348.000	109.000	18.000	56.170	5.000	0.000
	ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
	Average Customers		4,607,594.240	348.000	109.000	18.000	56.170	5.000	0.000
	Average Customers	+		348.000	109.000	18.000	56.170	5.000	0.000
	Customer Weight Including Lighting	*		26.379	18.753	61.060	22.591	33.953	0.000
	Weighted Average Customers - Material Cost Only		5,166,699.151	9,179.790	2,044.088	1,099.074	1,268.917	169.767	0.000
FPL356	AVG_CUST	+		348.000	109.000	18.000	56.170	5.000	0.000
	ADJ_CUST	+		0.000	0.000	0.000	0.000	0.000	0.000
	Average Customers		4,607,590.240	348.000	109.000	18.000	56.170	5.000	0.000
FPL401	CUST_CHG	+		51,679,969.990	4,487,872.360	15,739,262.440	5,365,060.150	2,060,730.440	0.000
	DEM_CHG	+		0.000	0.000	0.000	0.000	0.000	0.000
	MAX_DEMCHG	+		0.000	0.000	0.000	0.000	0.000	0.000
	TRF_CHG	+		0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB_OL	+		0.000	0.000	0.000	0.000	0.000	0.000
	OTH_BB	+		0.000	0.000	0.000	0.000	0.000	0.000
	ONP_FUEL	+		0.000	0.000	0.000	0.000	0.000	0.000
	OFFP_FUEL	+		0.000	0.000	0.000	0.000	0.000	0.000
	CILCPENLTY	+		0.000	0.000	0.000	0.000	0.000	0.000
	CURT_CR	+		0.000	0.000	0.000	-324,207.960	-182,851.480	0.000

Component			GS1	GSCU-1	GSD1	GSLD1	GSLD2	GSLD3	HLFT1	
FPL355	RS_MTR_MSOH	+	93.510	93.510	93.510	93.510	93.510	93.510	93.510	
	RS_MTR_MSOH		93.510	93.510	93.510	93.510	93.510	93.510	93.510	
	WA_MTR_MSOH	+	117.460	87.114	413.245	1,383.154	2,610.717	5,793.873	937.342	
	RS_MTR_MSOH	/	93.510	93.510	93.510	93.510	93.510	93.510	93.510	
	Customer Weight		1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	Customer Weight	+	1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	SL1 Weight		1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	SL2 Weight	+	1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	SL2 Weight	+	1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	OL1 Weight	+	1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	Customer Weight Including Lighting		1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	AVG_CUST	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250	
	ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	Average Customers		421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250	
	Average Customers	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250	
	Customer Weight Including Lighting	*	1.256	0.932	4.419	14.792	27.919	61.960	10.024	
	Weighted Average Customers - Material Cost Only		530,061.511	4,748.290	466,267.183	26,558.158	2,007.943	433.720	10,116.696	
	FPL356	AVG_CUST	+	421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
		ADJ_CUST	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
		Average Customers		421,983.830	5,096.920	105,508.080	1,795.500	71.920	7.000	1,009.250
FPL401	CUST_CHG	+	297,848,131.520	1,469,975.420	761,606,888.050	143,265,850.710	20,273,672.570	4,513,446.350	33,617,653.200	
	DEM_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	MAX_DEMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	TRF_CHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	OTH_BB_OL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	OTH_BB	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	ONP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	OFFP_FUEL	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	CILCPENLTY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000	

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**Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11**

Component			SEMINOLE	LCEC
FPL355	RS_MTR_MSOH	+	93.510	93.510
	RS_MTR_MSOH		93.510	93.510
	WA_MTR_MSOH	+	117,073.030	117,073.030
	RS_MTR_MSOH	/	93.510	93.510
	Customer Weight		1,251.984	1,251.984
	Customer Weight	+	1,251.984	1,251.984
	SL1 Weight		1,251.984	1,251.984
	SL1 Weight	+	1,251.984	1,251.984
	SL2 Weight		1,251.984	1,251.984
	SL2 Weight	+	1,251.984	1,251.984
	OL1 Weight		1,251.984	1,251.984
	OL1 Weight	+	1,251.984	1,251.984
	Customer Weight Including Lighting		1,251.984	1,251.984
	AVG_CUST	+	0.000	1.000
	ADJ_CUST	+	0.000	0.000
	Average Customers		0.000	1.000
	Average Customers	+	0.000	1.000
	Customer Weight Including Lighting	*	1,251.984	1,251.984
	Weighted Average Customers - Material Cost Only		0.000	1,251.984
FPL356	AVG_CUST	+		
	ADJ_CUST	+		
	Average Customers			
FPL401	CUST_CHG	+		
	DEM_CHG	+		
	MAX_DEMCHG	+		
	TRF_CHG	+		
	OTH_BB_OL	+		
	OTH_BB	+		
	ONP_FUEL	+		
	OFFP_FUEL	+		
	CILCPENLTY	+		
	CURT_CR	+		

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component		Company Total	CILC-1D	CILC-1G	CILC-1T	CS1	CS2	CS3
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000
	REV_REFUND	+	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+	0.000	0.000	0.000	0.000	0.000	0.000
	Base Revenues		3,928,481,104.740	51,679,969.990	4,487,872.360	15,739,262.440	5,040,852.190	1,877,878.960
FPL402	CILC_OFFSET	+	19,670,211.060	1,425,910.200	9,503,877.740	0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		41,200,195.020	19,670,211.060	1,425,910.200	9,503,877.740	0.000	0.000
FPL504	1	+	1.000	1.000	1.000	1.000	1.000	1.000
	100% Retail		26.000	1.000	1.000	1.000	1.000	1.000
FPL505	FERC_ONLY	+	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	0.000	0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		7,822,749.670	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000	0.000	0.000	0.000
	Outdoor Lighting		1.000	0.000	0.000	0.000	0.000	0.000

Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11

Component			HLFT2	HLFT3	MET	OL-1	OS-2	RS1	SDTR-1
	CURT_PTLY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RB_CURT_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	TRANS_CR	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPADMCHG	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	RTPREVDIFF	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	REV_REFUND	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	ADJ_REVENUE	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Base Revenues		114,441,288.250	24,123,074.780	2,808,274.750	11,716,733.700	772,666.690	2,323,885,025.990	15,934,133.130
FPL402	CILC_OFFSET	+	5,340,625.150	163,325.960	0.000	0.000	0.000	0.000	0.000
	ADJ_CILC	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Load Control Incentive Offset		5,340,625.150	163,325.960	0.000	0.000	0.000	0.000	0.000
FPL504	1	+	1.000	1.000	1.000	1.000	1.000	1.000	1.000
	100% Retail		1.000	1.000	1.000	1.000	1.000	1.000	1.000
FPL505	FERC_ONLY	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	100% Resale		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL508	FIXTURES	+	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	Street Lights and Traffic Signals		0.000	0.000	0.000	0.000	0.000	0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000	0.000	1.000	0.000	0.000	0.000
	Outdoor Lighting		0.000	0.000	0.000	1.000	0.000	0.000	0.000

[illegible]

**Allocation Factor Calculation Detail Report
Projected Subsequent Year Ended 12/31/11**

Component		SEMINOLE	LCEC	
	CURT_PTLY	+		
	RB_CURT_CR	+		
	TRANS_CR	+		
	RTPADMCHG	+		
	RTPREVDIFF	+		
	REV_REFUND	+		
	ADJ_REVENUE	+		
	Base Revenues			
FPL402	CILC_OFFSET	+	0.000	0.000
	ADJ_CILC	+	0.000	0.000
	Load Control Incentive Offset		0.000	0.000
FPL504	1	+		
	100% Retail			
FPL505	FERC_ONLY	+	0.000	0.000
	100% Resale		0.000	0.000
FPL508	FIXTURES	+	0.000	0.000
	Street Lights and Traffic Signals		0.000	0.000
FPL509	EXCLUDE	+	0.000	0.000
	Outdoor Lighting		0.000	0.000

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

Provide a description of how the coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the work papers for the actual calculations. If a methodology other than the application of ratios or class' coincident and non coincident load to actual MWH sales is used to derive projected demands, provide justification for the use of the methodology

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Joseph A. Ender, Dr. Rosemary Morley

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- 1
2 Historical load research data was combined with the sales forecast by rate class to develop the coincident and non-coincident demand estimates for the projected 2011 Subsequent Year. Historical load research data
3 for the years 2005 through 2007 was used for all rate classes, with the exception of new rate classes that became effective January 2006 as a result of FPL's Settlement and Stipulation Order. Available historical
4 load research data was used for these new rate classes. Monthly ratios of each rate class's CP, GNCP and customer NCP to actual kWh sales were developed for each of the three years of historical load research
5 data available. In developing these ratios, adjustments were made to account for historical load control events and to address the effects of customer migration between rate classes. Relying on three years of load
6 research data instead of a single year reduces the impact of abnormal weather conditions that might have occurred in any single given month
7
8 Projected 2011 monthly GNCP and NCP ratios were then developed based on the average of the historical ratios. The monthly projected 2011 CP ratios were developed using historical CP ratios that corresponded
9 best to the time (hour) and day (weekday, weekend) of the projected monthly system peaks. The projected monthly system peaks are presented on MFR E-18, Monthly Peaks, sponsored by FPL witness Morley
10 The projected CP, GNCP and NCP ratios were then combined with the sales forecast by rate class to derive the projected coincident peak, non-coincident group peak, and customer non-coincident peak demand
11 for each class. The sales forecast by rate class was developed by FPL witness Deaton. Loss factors were utilized in expanding the metered data to the generation level. See Schedule E-19c for an explanation on how
12 the loss factors were developed.
13
14 The historical ratios were generated from FPL's 2005 through 2007 Load Research Studies. The following methodologies were used to develop the studies
15
16 • The Ratio Extrapolation technique is the methodology utilized to expand the historical load research data for sampled rate classes and for 100% metered rate classes with a large number of
17 customers. This methodology estimates the total rate class demand by applying the ratio of demand to billed energy for each interval multiplied by the billed energy for the rate class
18
19 • The Mean Per Unit Extrapolation technique is the methodology utilized to expand the historical load research data for 100% metered rate classes with a small number of customers. This
20 methodology estimates the total rate class demand by applying the average demand for each interval multiplied by the number of customers in the rate class.
21
22 • Lighting rate classes, SL-1, OL-1 and SL-2, are billed as unmetered rates. The usage characteristics for the lighting rate classes are modeled based on the estimated number of burn hours or
23 estimated hours of operation. This modeling technique is used for the SL-1 and OL-1 rate classes, and it estimates that light fixtures are on approximately 48% of all hours in a year. The Traffic
24 Signal Service SL-2 rate class is modeled based on a 100% load factor.
25
26 The load research sampling methodologies and extrapolation techniques described above are standard load research techniques that are widely used in the industry. Moreover, FPL has applied these techniques
27 on a consistent basis in its load research filings with the FPSC.
28
29 Attachment 1 contains the load data forecast for the projected Subsequent Year 2011
30
31 Attachments 2, 3 and 4 contain the results of FPL's Load Research Studies for the years 2005, 2006 and 2007 respectively
32
33 Attachment 5 lists the rate classes that are 100% metered, modeled, or sampled and the extrapolation technique used for these rate classes
34
35
36
37

MONTH HOURS	Jan-2011 744	Feb-2011 672	Mar-2011 744	Apr-2011 744	May-2011 720	Jun-2011 744	Jul-2011 720	Aug-2011 744	Sep-2011 744	Oct-2011 720	Nov-2011 744	Dec-2011 720
CILC-1D - Commercial/Industrial Load Control - Distribution												
SALES	274,885,134	238,790,005	240,761,942	237,088,583	241,642,310	260,618,950	263,653,082	240,229,317	285,602,792	259,463,931	232,782,099	251,816,846
CP	399,821	354,229	361,328	360,895	388,478	397,371	409,103	366,283	422,517	408,302	344,306	382,912
GNCP	438,953	418,931	381,234	373,002	390,405	401,356	421,076	372,797	442,576	429,537	378,090	415,801
NCP	515,942	500,414	455,356	439,667	464,551	480,575	497,456	437,608	526,120	509,010	448,387	493,719
CP L.F.	92.41%	100.31%	89.56%	88.30%	86.39%	88.15%	89.51%	88.15%	90.85%	88.26%	90.87%	91.34%
GNCP L.F.	84.17%	84.82%	84.88%	85.43%	85.97%	87.28%	86.96%	86.61%	86.74%	83.90%	82.75%	84.11%
NCP L.F.	71.61%	71.01%	71.07%	72.48%	72.24%	72.89%	73.61%	73.78%	72.96%	70.80%	69.78%	70.84%
CILC-1G - Commercial/Industrial Load Control - General												
SALES	17,574,435	15,275,244	16,111,416	15,609,363	15,868,773	17,244,653	16,743,221	15,715,502	17,805,578	15,890,077	15,465,640	16,551,785
CP	25,891	22,736	24,558	24,201	26,506	26,996	26,424	24,602	27,466	25,977	23,206	25,504
GNCP	28,711	27,616	26,345	25,210	26,506	27,523	27,522	25,328	28,474	27,235	25,950	27,901
NCP	34,155	33,034	31,455	29,740	31,002	32,202	32,165	29,722	33,532	32,116	30,498	32,748
CP L.F.	91.23%	99.98%	88.18%	86.69%	83.15%	85.86%	88.00%	85.86%	87.13%	84.96%	89.58%	90.14%
GNCP L.F.	82.27%	82.31%	82.20%	83.22%	83.15%	84.21%	84.49%	83.40%	84.05%	81.03%	80.11%	82.39%
NCP L.F.	69.16%	68.81%	68.85%	70.55%	71.09%	71.98%	72.30%	71.07%	71.37%	68.72%	68.16%	70.20%
CILC-1T - Commercial/Industrial Load Control - Transmission												
SALES	140,832,352	143,624,172	110,724,250	128,162,280	117,502,364	140,273,693	136,136,997	122,779,837	128,320,876	120,192,344	117,550,673	118,864,495
CP	210,080	212,209	154,407	182,385	175,985	202,698	192,032	177,419	172,706	173,859	168,433	184,813
GNCP	221,847	248,863	175,484	199,941	191,275	219,856	221,779	188,470	197,543	196,444	186,814	198,922
NCP	248,153	279,556	196,729	221,309	209,033	239,454	246,152	205,035	220,021	217,660	209,430	219,086
CP L.F.	90.10%	100.72%	96.38%	94.45%	92.73%	93.02%	98.46%	93.02%	99.87%	96.02%	93.81%	89.33%
GNCP L.F.	85.33%	85.88%	84.81%	86.16%	85.32%	85.76%	85.26%	87.56%	87.31%	84.98%	84.58%	82.99%
NCP L.F.	76.28%	76.45%	75.65%	77.84%	78.07%	78.74%	76.81%	80.49%	78.39%	76.69%	75.44%	75.35%
CS(T)-1 - Curtailable Service 1												
SALES	14,981,662	14,132,697	15,340,439	13,970,417	16,614,505	15,718,174	16,164,316	16,399,916	17,406,683	16,473,098	16,172,873	15,640,506
CP	23,746	23,245	25,021	23,094	28,003	26,159	28,542	27,294	26,987	27,566	26,108	25,725
GNCP	27,768	29,506	28,725	25,886	32,038	28,523	30,679	30,561	32,382	32,410	32,921	32,643
NCP	34,547	36,082	35,497	32,092	40,348	36,394	39,117	37,935	41,175	40,533	40,640	41,456
CP L.F.	84.80%	90.47%	82.41%	81.31%	82.41%	80.76%	78.66%	80.76%	86.69%	83.00%	83.26%	84.44%
GNCP L.F.	72.52%	71.28%	71.78%	72.54%	72.03%	74.07%	73.18%	72.13%	72.25%	70.59%	66.03%	66.55%
NCP L.F.	58.29%	58.29%	58.09%	58.51%	57.19%	58.05%	57.39%	58.11%	56.82%	56.45%	53.49%	52.40%
CS(T)-2 - Curtailable Service 2												
SALES	5,458,243	5,676,994	7,010,856	6,799,199	7,151,018	6,340,250	7,198,765	7,907,889	7,131,715	7,018,629	7,344,168	6,588,099
CP	7,476	9,066	9,055	9,195	9,634	8,530	11,070	11,032	10,730	9,713	10,758	9,578
GNCP	10,280	11,628	13,264	13,296	13,632	11,706	14,076	14,006	11,893	13,091	12,886	12,897
NCP	11,300	12,940	14,376	14,270	15,163	12,829	15,044	15,345	13,375	13,693	14,278	13,640
CP L.F.	98.13%	93.18%	104.07%	99.38%	103.09%	99.90%	90.32%	96.35%	89.33%	100.36%	91.76%	95.53%
GNCP L.F.	71.37%	72.65%	71.04%	68.73%	72.86%	72.80%	71.03%	75.89%	80.60%	74.46%	76.60%	70.95%
NCP L.F.	64.92%	65.29%	65.55%	64.04%	65.50%	66.43%	66.46%	69.27%	71.67%	71.19%	69.14%	67.08%

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CS(T)-3 - Curtailable Service 3												
SALES	-	-	-	-	-	-	-	-	-	-	-	-
CP	-	-	-	-	-	-	-	-	-	-	-	-
GNCP	-	-	-	-	-	-	-	-	-	-	-	-
NCP	-	-	-	-	-	-	-	-	-	-	-	-
CP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
GNCP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
NCP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
GS(T)-1 - General Service Non-Demand												
SALES	459,011,543	429,635,886	447,368,476	444,448,167	501,125,656	546,175,491	572,714,755	571,110,249	575,447,138	512,424,025	478,543,121	476,767,221
CP	796,049	590,715	971,432	961,197	1,239,987	1,275,271	1,308,138	1,299,971	1,276,675	1,232,333	852,596	862,104
GNCP	1,126,829	1,190,425	1,107,567	1,087,647	1,259,174	1,286,059	1,353,815	1,299,971	1,327,524	1,304,929	1,237,511	1,217,064
NCP	2,046,909	2,140,171	1,892,519	1,748,418	1,961,720	1,977,174	2,071,415	1,962,630	2,048,327	2,046,758	2,025,178	2,102,101
CP L.F.	77.50%	108.23%	61.90%	62.15%	56.13%	57.56%	60.81%	59.05%	60.58%	57.75%	75.44%	76.81%
GNCP L.F.	54.75%	53.71%	54.29%	54.92%	55.27%	57.08%	58.76%	59.05%	58.26%	54.54%	51.98%	54.41%
NCP L.F.	30.14%	29.87%	31.77%	34.17%	35.48%	37.13%	38.40%	39.11%	37.76%	34.77%	31.76%	31.50%
GSCU-1 - General Service Constant Usage												
SALES	2,786,560	2,562,444	2,602,429	2,504,708	2,629,856	2,651,961	2,814,550	2,772,543	2,799,473	2,620,318	2,856,336	3,064,855
CP	3,780	3,743	3,530	3,397	3,686	3,597	3,926	3,761	3,780	3,658	3,853	4,272
GNCP	3,791	3,872	3,635	3,441	3,722	3,679	3,939	3,811	3,806	3,676	3,894	4,299
NCP	3,884	3,949	3,861	3,594	3,882	3,920	4,028	4,012	3,919	3,778	3,999	4,376
CP L.F.	99.09%	101.88%	99.09%	99.09%	99.09%	99.09%	99.56%	99.09%	99.55%	99.49%	99.65%	99.65%
GNCP L.F.	98.80%	98.49%	96.23%	97.83%	98.14%	96.88%	99.23%	97.78%	98.87%	99.02%	98.59%	99.02%
NCP L.F.	96.43%	96.57%	90.59%	93.67%	94.08%	90.93%	97.05%	92.88%	96.02%	96.34%	95.99%	97.26%
GSD(T)-1 - General Service Demand												
SALES	1,818,082,048	1,701,981,983	1,774,454,159	1,750,453,431	1,943,917,943	2,084,250,478	2,185,041,621	2,165,533,335	2,195,760,159	2,011,345,407	1,905,641,892	1,940,340,679
CP	3,029,698	2,435,109	3,304,366	3,502,095	3,962,747	4,032,217	4,139,271	4,144,560	3,976,306	3,870,228	3,701,633	3,765,652
GNCP	3,786,021	4,071,386	3,726,240	3,581,147	4,052,410	4,055,707	4,331,116	4,144,560	4,334,248	4,174,667	4,052,695	4,074,929
NCP	5,494,594	5,911,232	5,476,580	5,189,342	5,760,406	5,588,865	5,910,944	5,567,838	5,909,003	5,899,825	5,764,447	5,843,328
CP L.F.	80.66%	104.01%	72.18%	67.18%	68.13%	69.48%	73.32%	70.23%	74.22%	72.18%	69.20%	71.57%
GNCP L.F.	64.54%	62.21%	64.01%	65.70%	66.62%	69.07%	70.07%	70.23%	68.09%	66.92%	63.20%	66.13%
NCP L.F.	44.47%	42.85%	43.55%	45.34%	46.87%	50.12%	51.34%	52.28%	49.95%	47.35%	44.43%	46.12%
GSLD(T)-1 - General Service Large Demand 1												
SALES	405,739,231	381,556,871	394,919,274	384,183,212	437,345,432	425,398,973	457,876,725	450,963,325	475,828,600	431,438,320	421,122,041	422,618,814
CP	801,976	688,686	803,440	753,145	919,412	854,924	905,478	918,524	889,941	862,263	756,577	772,671
GNCP	890,609	951,729	872,188	833,959	971,183	854,924	952,885	941,657	996,165	944,030	977,749	964,247
NCP	1,035,188	1,077,244	982,223	958,844	1,130,679	1,027,144	1,133,037	1,082,626	1,151,642	1,098,029	1,109,816	1,136,431
CP L.F.	88.00%	82.45%	86.07%	86.56%	86.07%	86.88%	70.23%	65.99%	71.86%	69.49%	74.81%	75.97%
GNCP L.F.	61.23%	58.66%	60.86%	61.92%	62.54%	66.88%	66.74%	64.37%	64.20%	63.47%	57.89%	60.87%
NCP L.F.	52.68%	52.71%	54.04%	53.85%	53.72%	55.67%	56.13%	55.99%	55.53%	54.57%	51.00%	51.65%

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GSLD(T)-2 - General Service Large Demand 2												
SALES	68,382,945	64,687,571	64,312,037	66,856,636	70,692,245	68,435,604	75,483,144	72,257,085	75,835,747	72,865,384	71,105,506	68,419,028
CP	107,051	98,654	112,510	116,011	126,301	114,836	128,369	121,816	120,273	122,098	127,621	115,193
GNCP	132,981	138,467	120,731	119,052	133,761	121,675	139,924	128,518	139,370	134,103	146,309	134,776
NCP	164,930	168,215	148,806	156,403	168,653	152,775	175,953	160,236	173,168	171,757	179,119	167,479
CP L.F.	85.86%	97.57%	76.83%	77.46%	77.74%	80.10%	81.67%	79.73%	84.75%	82.89%	74.89%	82.49%
GNCP L.F.	69.12%	69.52%	71.60%	75.48%	73.40%	75.60%	74.92%	75.57%	73.14%	75.47%	65.32%	70.51%
NCP L.F.	55.73%	57.23%	58.08%	57.45%	58.22%	60.21%	59.58%	60.61%	58.86%	58.92%	53.36%	56.74%
GSLD(T)-3 - General Service Large Demand 3												
SALES	19,480,371	19,485,224	24,857,167	21,499,131	21,605,714	17,010,216	16,536,005	18,904,005	16,069,767	12,438,196	28,174,123	24,519,408
CP	28,023	30,084	37,126	33,103	34,474	27,134	26,483	29,944	24,611	20,809	42,461	38,069
GNCP	32,359	36,781	44,444	37,164	37,663	30,514	30,073	31,646	29,198	24,876	48,754	42,723
NCP	34,871	41,235	52,227	41,569	42,109	35,065	32,295	35,232	33,078	29,554	53,680	47,175
CP L.F.	93.43%	96.38%	89.99%	87.29%	87.04%	84.26%	86.72%	84.85%	87.76%	83.02%	89.18%	89.46%
GNCP L.F.	80.91%	78.83%	75.17%	77.75%	79.68%	74.93%	76.37%	80.29%	73.98%	69.45%	77.67%	79.71%
NCP L.F.	75.09%	70.32%	63.97%	69.51%	71.26%	65.20%	71.12%	72.12%	65.30%	58.45%	70.55%	72.19%
HLFT-1 - High Load Factor 1												
SALES	113,308,996	100,991,588	110,222,449	112,283,778	114,652,255	118,953,101	130,053,849	127,870,654	133,193,055	120,245,150	120,996,252	125,365,662
CP	172,882	155,818	169,905	171,455	180,209	179,363	202,336	189,876	193,819	184,477	185,944	193,612
GNCP	172,882	177,876	171,003	171,455	180,209	179,363	203,063	189,876	200,067	186,634	190,624	198,317
NCP	192,495	194,706	185,781	188,739	196,921	197,436	219,831	207,610	217,855	204,417	206,698	218,315
CP L.F.	88.09%	96.45%	87.19%	88.02%	88.36%	89.14%	89.27%	90.52%	92.37%	90.53%	87.46%	89.93%
GNCP L.F.	88.09%	84.49%	86.63%	88.02%	88.36%	89.14%	88.95%	90.52%	89.48%	89.48%	85.31%	87.80%
NCP L.F.	79.12%	77.19%	79.74%	79.96%	80.86%	80.98%	82.17%	82.78%	82.18%	81.70%	78.68%	79.76%
HLFT-2 - High Load Factor 2												
SALES	442,435,924	404,658,128	422,879,635	406,116,019	443,163,796	470,602,280	505,669,106	496,497,169	517,145,896	469,074,102	452,851,299	492,890,628
CP	717,484	604,633	705,926	677,564	750,418	735,936	802,713	777,194	772,276	751,182	723,726	795,494
GNCP	723,695	764,471	720,932	680,604	750,418	735,936	817,732	777,194	772,177	768,816	772,793	841,802
NCP	794,776	835,086	768,079	744,010	815,934	800,136	876,049	835,704	878,237	831,305	822,422	904,485
CP L.F.	82.88%	98.59%	80.52%	80.56%	82.02%	85.95%	87.49%	85.86%	90.01%	86.73%	84.10%	86.06%
GNCP L.F.	82.17%	78.77%	78.84%	80.20%	82.02%	85.95%	85.89%	85.86%	84.65%	84.74%	78.76%	81.32%
NCP L.F.	74.82%	72.11%	74.00%	73.37%	75.44%	79.05%	80.17%	79.85%	79.15%	78.37%	74.01%	75.69%
HLFT-3 - High Load Factor 3												
SALES	96,149,862	80,496,821	96,220,114	86,469,798	88,969,518	100,461,058	103,477,940	102,801,865	105,149,445	102,464,723	95,681,152	108,258,018
CP	136,400	114,688	150,596	134,315	144,867	153,421	159,291	155,649	153,591	148,902	137,894	167,538
GNCP	155,220	146,453	156,237	137,598	145,669	153,421	164,197	155,649	160,778	163,799	159,541	180,770
NCP	169,531	158,999	171,083	150,825	158,550	169,197	179,949	170,974	175,341	179,589	175,001	196,151
CP L.F.	94.75%	104.45%	85.88%	86.53%	85.30%	88.01%	90.22%	88.77%	92.02%	95.57%	93.26%	89.75%
GNCP L.F.	83.26%	81.79%	82.78%	84.47%	84.83%	88.01%	87.53%	88.77%	87.90%	86.88%	80.61%	83.18%
NCP L.F.	76.23%	75.34%	75.59%	77.06%	77.94%	79.81%	79.87%	80.82%	80.60%	79.24%	73.49%	76.65%

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METRO - Metropolitan Transit Service												
SALES	8,269,984	7,172,996	7,348,950	7,363,858	7,359,380	7,824,895	7,900,135	7,480,270	7,746,870	7,451,500	7,414,864	8,047,624
CP	15,968	13,369	12,094	13,642	15,460	14,802	14,743	14,150	15,466	16,363	14,840	16,524
GNCP	18,953	18,352	16,827	16,584	17,385	17,252	17,942	16,906	17,333	18,107	17,826	19,189
NCP	21,822	20,783	21,108	20,354	20,495	21,856	23,046	20,044	21,436	21,918	20,186	23,922
CP L.F.	69.61%	79.84%	81.67%	72.55%	66.12%	71.05%	74.42%	71.05%	67.32%	63.25%	67.16%	67.64%
GNCP L.F.	58.65%	58.16%	58.70%	59.68%	58.79%	60.96%	61.16%	59.47%	60.07%	57.16%	55.91%	58.25%
NCP L.F.	50.94%	51.36%	46.80%	48.63%	49.87%	48.12%	47.61%	50.16%	48.57%	47.22%	49.37%	46.72%
OL-1 - Outdoor Lighting												
SALES	8,564,847	8,564,134	8,563,421	8,562,708	8,561,995	8,561,282	8,561,282	8,560,569	8,559,856	8,559,143	8,558,430	8,557,717
CP	2,659	-	22,914	-	-	-	-	-	-	-	21,191	21,292
GNCP	20,806	23,940	22,914	24,526	26,784	26,757	27,379	25,298	23,735	23,030	21,191	21,292
NCP	20,806	23,940	22,914	24,526	26,784	26,757	27,379	25,298	23,735	23,030	21,191	21,292
CP L.F.	433.01%	0.00%	50.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.28%	55.82%
GNCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
NCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
OS-2 - Sports Field Service												
SALES	1,356,969	1,260,963	1,139,115	1,062,996	849,082	937,217	823,037	762,860	954,397	1,139,691	890,625	891,953
CP	2,764	2,505	947	2,493	755	870	930	720	981	1,024	5,272	5,519
GNCP	9,535	10,603	8,969	8,026	6,183	5,476	4,659	4,665	6,609	9,434	6,699	6,248
NCP	15,443	14,642	12,475	12,082	10,486	10,221	8,624	8,479	10,642	13,375	9,634	10,102
CP L.F.	65.99%	74.92%	161.66%	57.31%	156.26%	144.88%	122.97%	142.42%	130.76%	154.52%	22.71%	22.45%
GNCP L.F.	19.13%	17.70%	17.07%	17.80%	19.07%	23.00%	24.53%	21.98%	19.41%	16.78%	17.87%	19.83%
NCP L.F.	11.81%	12.82%	12.27%	11.83%	11.25%	12.33%	13.25%	12.09%	12.05%	11.83%	12.43%	12.26%
RS(T)-1 - Residential Service												
SALES	4,202,865,985	3,419,854,785	3,464,730,478	3,450,174,745	4,062,576,431	4,774,876,178	5,302,580,881	5,329,055,888	5,447,091,880	4,472,453,298	3,941,875,961	3,754,536,880
CP	9,903,447	8,635,305	8,201,961	7,548,291	9,372,290	10,100,741	10,784,777	10,933,611	10,654,480	9,471,030	8,264,548	7,652,753
GNCP	10,635,532	10,193,817	8,356,730	7,993,636	9,467,266	10,264,315	11,316,623	10,933,611	11,329,005	10,308,611	8,879,097	8,429,147
NCP	28,833,424	28,040,172	23,452,037	20,829,383	22,332,235	22,467,024	23,860,021	22,256,775	24,173,670	23,112,301	25,304,230	25,771,011
CP L.F.	57.04%	58.93%	58.78%	61.44%	60.20%	63.54%	68.29%	65.51%	68.72%	65.59%	64.11%	68.14%
GNCP L.F.	53.11%	49.92%	55.73%	58.01%	59.60%	62.53%	65.08%	65.51%	64.62%	60.26%	59.67%	61.86%
NCP L.F.	18.94%	18.15%	19.86%	22.26%	25.27%	28.57%	30.87%	32.18%	30.29%	26.88%	20.94%	20.23%
SDTR-1 - Seasonal Demand 1												
SALES	38,760,175	38,985,715	41,586,702	36,719,906	41,929,220	41,259,848	39,607,570	38,177,415	48,642,578	46,571,435	43,893,763	39,869,681
CP	62,277	71,023	71,982	63,558	76,468	77,211	69,973	58,946	84,957	86,163	77,325	72,577
GNCP	83,203	88,382	86,514	80,981	92,575	92,036	80,555	86,745	104,712	104,604	95,651	92,185
NCP	126,999	135,881	140,918	125,050	129,450	124,883	117,527	114,381	140,096	143,288	121,858	118,092
CP L.F.	83.65%	81.68%	77.65%	77.65%	78.16%	71.83%	78.62%	87.05%	76.96%	75.07%	76.30%	76.30%
GNCP L.F.	62.61%	65.64%	64.61%	60.95%	62.91%	60.26%	68.29%	59.15%	62.44%	61.84%	61.68%	60.07%
NCP L.F.	41.02%	42.70%	39.67%	39.47%	44.99%	44.41%	46.81%	44.86%	46.67%	45.14%	48.41%	46.89%

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SDTR-2 - Seasonal Demand 2												
SALES	47,368,122	54,523,106	48,362,594	44,749,452	48,705,830	47,878,142	44,506,514	47,224,082	55,677,177	56,206,351	50,829,944	48,877,302
CP	65,592	81,731	90,137	83,403	90,122	89,532	78,321	78,044	94,755	99,269	84,165	83,629
GNCP	104,900	130,654	108,175	101,439	106,677	102,671	85,334	106,127	118,585	121,049	112,822	111,047
NCP	125,674	154,580	125,896	115,113	117,983	113,241	99,468	115,527	130,102	132,361	124,614	124,356
CP L.F.	97.06%	99.27%	72.12%	72.12%	75.06%	71.88%	78.93%	81.33%	78.98%	78.64%	81.17%	81.17%
GNCP L.F.	60.69%	62.10%	61.22%	59.29%	63.41%	62.68%	72.44%	59.81%	63.11%	64.49%	60.56%	61.13%
NCP L.F.	50.66%	52.49%	51.63%	52.25%	57.34%	56.83%	62.15%	54.94%	57.52%	58.98%	54.83%	54.59%
SDTR-3 - Seasonal Demand 3												
SALES	8,143,736	7,863,302	5,513,067	5,010,952	4,258,689	4,371,187	4,283,851	5,813,547	5,551,718	4,832,057	6,716,407	7,050,924
CP	10,322	11,035	8,769	7,970	7,520	8,015	6,742	9,142	8,733	7,565	7,941	11,950
GNCP	15,771	18,331	12,618	9,761	8,466	8,746	13,016	10,284	9,786	9,354	11,835	12,746
NCP	18,212	24,129	14,369	11,351	10,116	11,610	15,999	11,826	11,122	12,271	14,901	14,738
CP L.F.	106.04%	106.04%	84.50%	84.50%	78.66%	73.30%	88.25%	85.47%	85.44%	88.71%	113.69%	81.95%
GNCP L.F.	69.41%	63.84%	58.73%	69.00%	69.87%	67.18%	45.71%	75.98%	76.25%	71.75%	76.27%	76.83%
NCP L.F.	60.10%	48.50%	51.57%	59.34%	58.47%	50.61%	37.19%	66.07%	67.09%	54.69%	60.58%	66.45%
SL-1 - Street Lighting												
SALES	44,450,243	43,710,370	44,563,084	43,577,074	44,013,661	43,317,832	44,054,255	43,868,041	43,531,250	43,018,761	46,310,955	46,164,597
CP	13,797	-	119,236	-	-	-	-	-	-	-	114,677	114,862
GNCP	107,980	122,187	119,236	124,815	137,686	135,382	140,883	129,640	120,702	115,751	114,677	114,862
NCP	107,980	122,187	119,236	124,815	137,686	135,382	140,883	129,640	120,702	115,751	114,677	114,862
CP L.F.	433.01%	0.00%	50.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.28%	55.82%
GNCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
NCP L.F.	55.33%	53.23%	50.23%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.28%	55.82%
SL-2 - Traffic Signal Service												
SALES	2,369,425	2,344,287	2,319,415	2,294,807	2,270,460	2,246,371	2,222,538	2,198,958	2,175,628	2,152,545	2,129,708	2,107,112
CP	3,185	3,489	3,119	3,087	3,153	3,018	3,087	2,956	2,924	2,990	2,863	2,926
GNCP	3,185	3,489	3,119	3,087	3,153	3,045	3,087	2,956	2,924	2,990	2,863	2,926
NCP	3,185	3,489	3,119	3,087	3,153	3,045	3,087	2,956	2,924	2,990	2,863	2,926
CP L.F.	100.00%	100.00%	99.96%	99.91%	100.00%	100.03%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
GNCP L.F.	100.00%	100.00%	99.96%	99.91%	100.00%	99.15%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
NCP L.F.	100.00%	100.00%	99.96%	99.91%	100.00%	99.15%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SST-1D - Standby and Supplemental Service - Distribution Combined (SST-1D, 2D & 3D)												
SALES	25,197	15,961	169,573	729,300	692,272	708,985	756,605	708,667	756,894	714,697	824,580	1,130,960
CP	41	36	403	1,624	1,450	1,440	1,367	1,439	1,369	1,358	1,120	2,428
GNCP	68	286	609	1,754	1,450	1,440	1,477	1,482	1,563	2,711	2,320	2,665
NCP	76	303	639	1,848	1,521	1,581	1,617	1,596	1,623	2,861	2,517	2,741
CP L.F.	82.50%	65.43%	56.59%	60.37%	66.29%	66.17%	76.89%	66.19%	74.31%	73.11%	98.95%	64.69%
GNCP L.F.	49.67%	8.32%	37.43%	55.88%	66.29%	66.17%	71.15%	64.27%	65.09%	36.62%	47.78%	58.94%
NCP L.F.	44.34%	7.84%	35.69%	53.04%	63.20%	60.27%	64.98%	59.68%	62.68%	34.70%	44.04%	57.30%

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SST-1T - Standby and Supplemental Service - Transmission												
SALES	8,131,239	7,885,867	7,712,145	10,367,761	13,509,516	14,266,396	12,980,033	11,265,080	13,921,487	8,894,959	9,645,919	10,590,260
CP	9,036	10,652	8,950	11,634	5,853	4,288	12,142	19,604	14,205	8,438	8,327	9,836
GNCP	58,488	53,531	42,876	45,619	46,431	58,692	54,664	48,174	47,093	30,441	36,166	81,500
NCP	142,407	118,604	114,853	100,957	100,723	114,608	112,512	88,363	86,351	61,517	76,128	143,585
CP L.F.	120.95%	110.16%	115.82%	119.78%	320.58%	447.17%	148.47%	77.24%	131.73%	146.42%	155.69%	149.55%
GNCP L.F.	18.69%	21.92%	24.18%	30.55%	40.41%	32.67%	32.98%	31.43%	39.73%	40.58%	35.85%	18.05%
NCP L.F.	7.67%	9.89%	9.03%	13.80%	18.63%	16.73%	16.02%	17.14%	21.67%	20.08%	17.03%	10.24%
FKEC/KW - Wholesale - Florida Keys Electric Cooperative/Key West												
SALES	74,456,954	73,888,898	73,949,027	78,095,012	81,453,935	88,652,747	94,876,204	98,862,311	100,154,781	97,131,124	89,784,442	80,518,161
CP	144,260	140,823	149,601	152,443	152,443	162,331	168,006	168,761	161,580	150,496	139,780	142,226
GNCP	163,044	175,999	163,124	161,470	174,362	168,691	174,885	174,930	188,915	194,971	187,309	175,827
NCP	163,044	175,999	163,124	161,470	174,362	168,691	174,885	174,930	188,915	194,971	187,309	175,827
CP L.F.	69.37%	78.08%	66.44%	68.86%	74.21%	73.40%	78.43%	78.74%	83.31%	89.64%	86.33%	78.63%
GNCP L.F.	61.38%	62.47%	60.93%	65.01%	64.88%	70.64%	75.35%	75.96%	71.26%	69.19%	64.43%	63.60%
NCP L.F.	61.38%	62.47%	60.93%	65.01%	64.88%	70.64%	75.35%	75.96%	71.26%	69.19%	64.43%	63.60%
LCEC - Wholesale - Lee County Electric Cooperative												
SALES	92,605,561	86,319,317	94,977,058	96,259,001	111,138,528	105,441,302	106,289,708	111,318,326	110,770,370	109,081,569	93,829,448	96,692,499
CP	188,175	231,694	151,975	231,945	236,587	253,952	253,467	214,729	233,904	208,616	200,052	148,315
GNCP	188,175	231,694	151,975	231,945	236,587	253,952	253,467	214,729	233,904	208,616	200,052	148,315
NCP	188,175	231,694	151,975	231,945	236,587	253,952	253,467	214,729	233,904	208,616	200,052	148,315
CP L.F.	66.15%	55.44%	84.00%	55.78%	65.24%	55.81%	58.24%	69.68%	63.65%	72.62%	63.04%	90.55%
GNCP L.F.	66.15%	55.44%	84.00%	55.78%	65.24%	55.81%	58.24%	69.68%	63.65%	72.62%	63.04%	90.55%
NCP L.F.	66.15%	55.44%	84.00%	55.78%	65.24%	55.81%	58.24%	69.68%	63.65%	72.62%	63.04%	90.55%
MDWS - Wholesale - Miami-Dade Waste Service												
SALES	574,300	550,848	437,202	461,704	603,227	573,578	543,033	562,015	560,540	549,056	445,351	553,042
CP	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314
GNCP	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,386	1,314	1,314
NCP	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,314	1,386	1,314	1,314
CP L.F.	58.74%	62.38%	44.72%	47.23%	63.76%	58.67%	57.40%	57.49%	57.34%	58.03%	45.55%	58.46%
GNCP L.F.	58.74%	62.38%	44.72%	47.23%	63.76%	58.67%	57.40%	57.49%	57.34%	55.03%	45.55%	58.46%
NCP L.F.	58.74%	62.38%	44.72%	47.23%	63.76%	58.67%	57.40%	57.49%	57.34%	55.03%	45.55%	58.46%
SEMINOLE - Wholesale - Seminole Electric Cooperative												
SALES	-	-	-	-	-	-	-	-	-	-	-	-
CP	-	-	-	-	-	-	-	-	-	-	-	-
GNCP	-	-	-	-	-	-	-	-	-	-	-	-
NCP	-	-	-	-	-	-	-	-	-	-	-	-
CP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
GNCP L.F.	-	-	-	-	-	-	-	-	-	-	-	-
NCP L.F.	-	-	-	-	-	-	-	-	-	-	-	-

Load Research Study Results
For the year ended 12/28/05

DAY OF SYSTEM PEAK	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
DATE	1/24/2005	2/12/2005	3/26/2005	3/31/2005	5/24/2005	6/16/2005	7/21/2005	8/17/2005	9/15/2005	10/10/2005	11/16/2005	12/9/2005
WEEKDAY	Monday	Saturday	Saturday	Thursday	Tuesday	Thursday	Thursday	Wednesday	Thursday	Monday	Wednesday	Friday
CP HOUR ENDING	8:00	9:00	15:00	16:00	18:00	16:00	17:00	17:00	17:00	17:00	16:00	19:00
CP (MW)	18108	14738	16747	16534	19303	20388	21611	22361	20731	20176	16346	15068

Notes:

- (1) All demands are in kW unless otherwise stated.
- (2) Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and PM. Summer seasons occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- (3) Sales row represents the kWh sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by LodeStar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- (4) Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.

Report Definitions:

- 1 RLR: RATE LOAD RESEARCH
- 2 CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
- 3 SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
- 4 KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES / # OF HOURS IN PERIOD)
- 5 N: # OF AVERAGE CUSTOMERS
- 6 NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
- 7 GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
- 8 CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

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CILC1D CILC-1D - Commercial/Industrial Load Control Program - Distribution (Closed Schedule)

CILC1D	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CILC1D	CUSTOMERS	363	362	363	360	359	360	363	362	361	361	357	358
CILC1D	SALES	272801228	266598790	252301620	254430520	254654380	272439692	287871241	275435960	249635829	297692365	223004141	282945734
CILC1D	KW												
CILC1D	N	362	362	363	361	362	347	347	348	348	346	341	340
CILC1D	RLR ENERGY:												
CILC1D	KWH	279054127	260258428	253542136	253178230	256502780	270584381	274741033	271485846	272437394	264953998	224711780	261317901
CILC1D	KWH ONPK	69048008	65096385	60134994	75845273	72159024	73460851	77440742	73539847	76541934	74924720	50868821	63925570
CILC1D	KWH OFFPK	210006119	195162043	193407142	177332957	184343757	197123530	197300291	197945999	195895459	190029278	173842960	197392332
CILC1D	KWH ONPK%	24.74%	25.01%	23.72%	29.96%	28.13%	27.15%	28.19%	27.09%	28.10%	28.28%	22.64%	24.46%
CILC1D	KWH OFFPK%	75.26%	74.99%	76.28%	70.04%	71.87%	72.85%	71.81%	72.91%	71.91%	71.72%	77.36%	75.54%
CILC1D	DEMAND (KW):												
CILC1D	NCP	524551	538037	479449	471052	488270	499817	510771	495466	496903	544088	425264	510569
CILC1D	NCP ONPK	507675	513993	462999	456328	475870	482851	497550	478980	480673	524025	408934	493331
CILC1D	NCP OFFPK	520548	534949	476580	486077	481504	494934	506250	491140	492899	539504	423447	506516
CILC1D	GCP DATE	Thu, Jan 13	Thu, Feb 24	Tue, Mar 22	Tue, Apr 26	Wed, May 25	Mon, Jun 27	Fri, Jul 22	Tue, Aug 23	Mon, Sep 19	Tue, Oct 11	Tue, Nov 15	Tue, Nov 29
CILC1D	GCP TIME	11:00	15:00	15:00	15:00	14:00	12:00	11:00	12:00	14:00	15:00	13:00	12:00
CILC1D	GCP	447844	447390	404662	401353	413722	424602	437695	428160	422734	461595	364654	433427
CILC1D	GCP ONPK	445520	443648	395916	401353	413722	422762	437401	426043	422734	461595	356283	431337
CILC1D	GCP OFFPK	447844	447390	404662	394272	413014	424602	437695	428160	422166	460158	364654	433427
CILC1D	CP	388678	362282	361775	389053	388969	409049	420700	403694	400513	434035	351764	394477
CILC1D	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CILC1D	NCP LF	71.50%	71.98%	71.08%	72.24%	72.96%	72.77%	74.71%	73.65%	73.69%	67.64%	71.02%	71.09%
CILC1D	NCP LF ONPK	77.27%	79.17%	77.32%	80.29%	80.24%	80.50%	82.36%	81.25%	80.42%	72.22%	77.74%	77.13%
CILC1D	NCP LF OFFPK	71.03%	71.25%	70.46%	70.85%	72.10%	71.76%	73.39%	72.61%	72.79%	67.48%	70.30%	70.60%
CILC1D	GCP CF	85.37%	83.15%	84.40%	85.20%	84.73%	84.95%	85.69%	86.42%	85.07%	84.84%	85.75%	84.89%
CILC1D	CP CF	74.10%	67.33%	75.45%	82.59%	79.66%	81.84%	82.37%	81.48%	80.60%	79.77%	82.72%	77.27%
CILC1D	GCP LF	83.75%	86.57%	84.22%	84.79%	86.11%	85.65%	87.18%	85.23%	86.62%	79.72%	82.83%	83.74%
CILC1D	GCP LF ONPK	88.05%	91.71%	90.42%	91.29%	92.29%	91.94%	93.69%	91.34%	91.44%	81.99%	89.23%	88.21%
CILC1D	GCP LF OFFPK	82.56%	85.19%	82.97%	83.76%	84.05%	83.65%	84.89%	83.30%	84.99%	79.11%	81.63%	82.50%
CILC1D	CP LF	96.50%	106.90%	94.20%	87.47%	91.59%	88.91%	90.70%	90.39%	91.43%	84.79%	85.86%	92.01%
CILC1D	REL PREC:												
CILC1D	NCP RP	0.52%	0.62%	0.48%	0.54%	0.59%	0.58%	0.58%	0.60%	0.48%	0.65%	0.77%	0.62%
CILC1D	NCP RP ONPK	0.51%	0.41%	0.46%	0.53%	0.59%	0.57%	0.57%	0.55%	0.47%	0.61%	0.72%	0.61%
CILC1D	NCP RP OFFPK	0.51%	0.82%	0.48%	0.54%	0.58%	0.58%	0.58%	0.60%	0.48%	0.65%	0.77%	0.62%
CILC1D	GCP RP	0.52%	0.60%	0.52%	0.56%	0.60%	0.55%	0.55%	0.53%	0.50%	0.59%	0.78%	0.67%
CILC1D	GCP RP ONPK	0.47%	0.56%	0.54%	0.56%	0.60%	0.56%	0.60%	0.49%	0.50%	0.59%	0.78%	0.59%
CILC1D	GCP RP OFFPK	0.52%	0.60%	0.52%	0.68%	0.68%	0.55%	0.55%	0.53%	0.45%	0.71%	0.78%	0.67%
CILC1D	CP RP	0.57%	0.55%	0.50%	0.51%	0.68%	0.58%	0.57%	0.68%	0.52%	0.65%	0.65%	0.49%
CILC1D	SAMPLE SIZE:												
CILC1D	GCP SZ	343	345	348	341	339	325	324	325	330	318	313	315
CILC1D	GCP SZ ONPK	342	346	348	341	339	325	324	325	330	318	314	316
CILC1D	GCP SZ OFFPK	343	345	348	341	339	325	324	325	332	317	313	315
CILC1D	CPSZ	344	346	348	341	337	326	322	325	332	318	314	316

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CILC1G	CILC-1G - Commercial/Industrial Load Control Program - General (Closed Schedule)												
CILC1G	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CILC1G	CUSTOMERS	118	119	116	116	116	116	116	115	115	115	118	116
CILC1G	SALES	17830054	17071146	16622036	16337846	17181956	17786916	18094005	18099329	13952301	21242302	15269595	17835401
CILC1G	KW												
CILC1G	N	118	118	116	115	115	116	116	114	113	112	115	114
CILC1G	RLR ENERGY:												
CILC1G	KWH	18049013	17018211	16615723	16483438	16650697	17917025	18501469	18101382	18082470	17485993	15287330	17437218
CILC1G	KWH ONPK	4468178	4259747	3939894	5027549	4780722	4932104	5331315	5049158	5203954	5035496	3496113	4260302
CILC1G	KWH OFFPK	13580836	12758463	12675829	11455889	11869975	12984921	13170155	13052224	12878516	12450497	11791216	13176916
CILC1G	KWH ONPK%	24.76%	25.03%	23.71%	30.50%	28.71%	27.53%	28.82%	27.89%	28.78%	28.80%	22.87%	24.43%
CILC1G	KWH OFFPK%	75.24%	74.97%	76.29%	69.50%	71.29%	72.47%	71.18%	72.11%	71.22%	71.20%	77.13%	75.57%
CILC1G	DEMAND (KW):												
CILC1G	NCP	35590	36532	32881	31656	32336	33650	35560	34203	33492	37729	30635	34550
CILC1G	NCP ONPK	34219	35065	31635	30604	31510	32664	34724	33055	32735	36619	29423	33128
CILC1G	NCP OFFPK	35040	36193	32645	31035	31824	33105	34959	33761	32936	36980	30327	34297
CILC1G	GCP DATE	Thu, Jan 13	Wed, Feb 23	Wed, Mar 16	Tue, Apr 26	Wed, May 25	Wed, Jun 15	Thu, Jul 21	Thu, Aug 18	Wed, Aug 31	Tue, Oct 11	Tue, Nov 15	Fri, Dec 9
CILC1G	GCP TIME	11:00	15:00	15:00	15:00	13:00	15:00	12:00	12:00	12:00	15:00	12:00	12:00
CILC1G	GCP	29754	30661	27169	26264	27570	28280	30298	29050	28514	31775	25806	29249
CILC1G	GCP ONPK	29236	29351	26055	26264	27570	28280	30266	28933	28394	31775	25449	28205
CILC1G	GCP OFFPK	29754	30661	27169	26086	27042	28147	30298	29050	28514	31711	25806	29249
CILC1G	CP	25253	23958	23628	25383	26212	27887	28859	28344	27435	30613	25167	27042
CILC1G	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CILC1G	NCP LF	68.17%	69.32%	67.92%	69.99%	71.52%	71.57%	72.26%	71.13%	72.57%	64.37%	67.07%	70.10%
CILC1G	NCP LF ONPK	74.19%	75.92%	74.14%	79.36%	80.28%	79.90%	81.23%	80.82%	80.30%	69.45%	74.26%	76.55%
CILC1G	NCP LF OFFPK	68.23%	68.85%	67.41%	68.73%	70.24%	70.67%	70.95%	69.66%	71.61%	64.50%	66.58%	69.60%
CILC1G	GCP CF	83.60%	83.93%	82.63%	82.97%	85.26%	84.04%	85.20%	84.93%	85.14%	84.22%	84.24%	84.66%
CILC1G	CP CF	70.95%	65.58%	71.86%	80.19%	81.06%	82.87%	81.16%	82.87%	81.91%	81.14%	82.15%	78.27%
CILC1G	GCP LF	81.53%	82.60%	82.20%	84.36%	83.88%	85.16%	84.82%	83.75%	85.24%	76.43%	79.62%	82.80%
CILC1G	GCP LF ONPK	86.84%	90.70%	90.02%	92.48%	91.75%	92.28%	93.20%	92.34%	92.57%	80.03%	85.86%	89.91%
CILC1G	GCP LF OFFPK	80.36%	81.27%	81.00%	81.78%	82.66%	83.12%	81.86%	80.95%	82.72%	75.22%	78.24%	81.61%
CILC1G	CP LF	96.06%	105.71%	94.52%	87.28%	88.23%	86.36%	89.04%	85.83%	88.59%	79.33%	81.65%	89.56%
CILC1G	REL PREC:												
CILC1G	NCP RP	0.98%	0.96%	1.23%	1.14%	1.01%	1.28%	1.32%	1.37%	1.27%	1.40%	1.60%	0.99%
CILC1G	NCP RP ONPK	0.96%	0.95%	1.18%	1.08%	0.97%	1.21%	1.30%	1.28%	1.22%	1.28%	1.55%	0.93%
CILC1G	NCP RP OFFPK	0.97%	0.95%	1.23%	1.14%	1.00%	1.26%	1.31%	1.36%	1.25%	1.42%	1.55%	0.99%
CILC1G	GCP RP	1.19%	0.84%	1.15%	1.10%	0.95%	1.00%	1.06%	1.16%	1.16%	1.09%	1.49%	0.91%
CILC1G	GCP RP ONPK	0.98%	0.94%	1.12%	1.10%	0.95%	1.00%	1.27%	1.09%	1.01%	1.09%	1.43%	0.95%
CILC1G	GCP RP OFFPK	1.19%	0.84%	1.15%	1.07%	1.18%	0.94%	1.06%	1.16%	1.16%	1.32%	1.49%	0.91%
CILC1G	CP RP	1.23%	0.70%	0.97%	1.05%	0.78%	0.93%	1.06%	0.95%	1.02%	1.03%	1.26%	0.63%
CILC1G	SAMPLE SIZE:												
CILC1G	GCPSZ	109	110	108	106	107	103	103	102	102	97	102	106
CILC1G	GCPSZ ONPK	111	110	108	106	107	103	101	102	102	97	101	106
CILC1G	GCPSZ OFFPK	109	110	108	106	107	104	103	102	102	97	102	106
CILC1G	CPSZ	110	110	108	106	107	104	103	101	101	97	102	106

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CILC1T	CILC-1T - Commercial/Industrial Load Control Program - Transmission (Closed Schedule)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CILC1T	MONTH	17	17	17	17	17	17	17	18	19	18	18	18
CILC1T	CUSTOMERS	133284063	115945064	127152622	138567736	108558400	127726696	108951029	147793873	101830300	173087585	142316941	125943800
CILC1T	SALES												
CILC1T	KW												
CILC1T	N	17	17	17	17	17	17	17	17	18	18	18	18
CILC1T	RLR ENERGY:												
CILC1T	KWH	133849114	114405794	128834727	128849683	133339646	131389679	130062643	141565026	148032354	138087047	122693462	109994035
CILC1T	KWH ONPK	32767701	27672513	30069302	36224224	35540958	33497149	34302235	36125873	39366846	37936002	27205290	26390510
CILC1T	KWH OFFPK	101081413	86733281	98765425	92625459	97798688	97892530	95760407	105439152	108665509	100151045	95488172	83603525
CILC1T	KWH ONPK%	24.48%	24.19%	23.34%	28.11%	26.65%	25.50%	26.37%	25.52%	26.59%	27.47%	22.17%	23.99%
CILC1T	KWH OFFPK%	75.52%	75.81%	76.66%	71.89%	73.35%	74.51%	73.63%	74.48%	73.41%	72.53%	77.83%	76.01%
CILC1T	DEMAND (KW):												
CILC1T	NCP	230193	213637	215840	225079	232088	224450	227474	235401	254277	259495	222427	202801
CILC1T	NCP ONPK	227101	209111	211886	222304	228886	214749	224710	232311	249464	254314	217484	200251
CILC1T	NCP OFFPK	229617	213376	215787	222730	229254	222025	225946	233102	252973	256754	222332	202331
CILC1T	GCP DATE	Mon, Jan 24	Wed, Feb 9	Wed, Mar 23	Wed, Apr 13	Fri, May 20	Mon, Jun 20	Mon, Jul 25	Tue, Aug 9	Mon, Sep 19	Tue, Oct 11	Tue, Nov 8	Fri, Dec 9
CILC1T	GCP TIME	8:00	15:00	11:00	11:00	13:00	13:00	13:00	13:00	8:00	9:00	12:00	13:00
CILC1T	GCP	208937	191673	201016	201174	214672	200370	208353	214893	226911	230951	197318	190894
CILC1T	GCP ONPK	208937	187823	199187	197318	214672	200370	208353	214893	226302	227102	193608	186873
CILC1T	GCP OFFPK	208897	191673	201016	201174	211238	199146	204410	214814	226911	230951	197318	190894
CILC1T	CP	208937	173910	165206	187234	184804	174632	176553	175181	197917	205248	175189	171583
CILC1T	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CILC1T	NCP LF	78.15%	79.69%	80.23%	76.95%	79.79%	78.68%	78.41%	80.83%	78.25%	73.91%	74.14%	75.33%
CILC1T	NCP LF ONPK	81.97%	82.71%	84.48%	78.72%	82.15%	82.53%	80.77%	82.28%	79.71%	75.34%	78.18%	78.44%
CILC1T	NCP LF OFFPK	77.50%	79.39%	79.46%	77.44%	80.34%	79.44%	79.82%	81.50%	78.67%	74.73%	73.54%	74.86%
CILC1T	GCP CF	90.77%	89.72%	93.13%	89.38%	92.49%	89.27%	91.59%	91.29%	89.24%	89.00%	88.71%	94.13%
CILC1T	CP CF	90.77%	81.40%	76.54%	83.18%	79.63%	77.81%	77.61%	74.41%	77.83%	79.10%	78.76%	84.61%
CILC1T	GCP LF	86.11%	88.82%	86.15%	86.09%	86.27%	88.13%	86.70%	88.55%	87.69%	83.04%	83.58%	80.03%
CILC1T	GCP LF ONPK	89.10%	92.09%	89.86%	88.69%	87.59%	88.46%	87.11%	88.94%	87.87%	84.37%	87.83%	84.05%
CILC1T	GCP LF OFFPK	86.02%	88.38%	85.30%	85.74%	87.19%	88.57%	88.22%	88.44%	87.71%	83.07%	82.87%	79.35%
CILC1T	CP LF	86.11%	97.90%	104.82%	92.50%	100.21%	101.12%	102.32%	108.62%	100.53%	93.44%	94.14%	89.04%
CILC1T	REL PREC:												
CILC1T	NCP RP	6.77%	7.61%	7.54%	0%	10.65%	10.91%	21.09%	14.33%	15.48%	7.14%	7.83%	8.69%
CILC1T	NCP RP ONPK	6.86%	7.66%	7.66%	0%	10.30%	9.97%	20.87%	14.12%	14.96%	6.78%	7.95%	8.80%
CILC1T	NCP RP OFFPK	6.78%	7.62%	7.54%	0%	10.78%	11.03%	21.17%	14.46%	15.56%	7.22%	7.84%	8.67%
CILC1T	GCP RP	6.89%	6.82%	7.65%	0%	10.71%	10.74%	21.40%	15.74%	17.19%	7.18%	7.05%	9.06%
CILC1T	GCP RP ONPK	6.89%	8.02%	8.10%	0%	10.71%	10.74%	21.40%	15.74%	14.98%	6.99%	7.20%	9.49%
CILC1T	GCP RP OFFPK	7.01%	6.82%	7.65%	0%	10.50%	10.63%	20.71%	15.69%	17.19%	7.18%	7.05%	9.06%
CILC1T	CP RP	6.89%	7.92%	5.89%	0%	9.08%	9.48%	24.24%	15.99%	13.46%	6.30%	7.59%	8.60%
CILC1T	SAMPLE SIZE:												
CILC1T	GCPSZ	16	16	16	17	15	15	12	14	14	17	17	17
CILC1T	GCPSZ ONPK	16	16	16	17	15	15	12	14	14	17	17	17
CILC1T	GCPSZ OFFPK	16	16	16	17	15	15	12	14	14	17	17	17
CILC1T	CPSZ	16	16	16	17	15	15	12	14	14	17	17	17

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CNTR	FKEC/KW - WHOLESALE - CONTRACT RATE - Florida Keys Electric Cooperative and Key West												
CNTR	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CNTR	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	SALES	73644489	72021929	64111091	80273008	77225216	88487845	92549888	102414327	102302284	95537441	83774825	75029216
CNTR	KW												
CNTR	N	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	RLR ENERGY:												
CNTR	KWH	72196666	64351197	79038203	79977469	85664985	99634045	105663645	111319808	102571064	84250394	76546427	71874808
CNTR	KWH ONPK	20371977	17541398	21154059	28870988	28518386	30528893	33156968	33504680	32249144	27723420	18099164	19565920
CNTR	KWH OFFPK	51824688	46809800	57884144	51106482	57146599	69105152	72506677	77815128	70321920	56526974	58447263	52308888
CNTR	KWH ONPK%	28.22%	27.26%	26.76%	36.10%	33.29%	30.64%	31.38%	30.10%	31.44%	32.91%	23.65%	27.22%
CNTR	KWH OFFPK%	71.78%	72.74%	73.24%	63.90%	66.71%	69.36%	68.62%	69.90%	68.56%	67.09%	76.36%	72.78%
CNTR	DEMAND (KW):												
CNTR	NCP	151590	146415	177402	168603	188257	187718	188828	189690	182216	169855	153670	145884
CNTR	NCP ONPK	150877	146415	169983	168603	177856	181564	188828	189690	181293	169855	153670	145884
CNTR	NCP OFFPK	151590	145280	177402	160688	188257	187718	188459	189203	182216	169088	148425	145278
CNTR	GCP DATE	Fri, Dec 31	Thu, Feb 24	Sat, Mar 26	Thu, Mar 31	Sat, May 28	Mon, May 30	Fri, Jul 22	Thu, Aug 18	Sat, Sep 17	Mon, Oct 10	Tue, Nov 1	Fri, Dec 9
CNTR	GCP TIME	19:00	20:00	20:00	17:00	21:00	16:00	16:00	17:00	17:00	17:00	10:00	19:00
CNTR	GCP	151590	146415	177402	168603	188257	187718	188828	189690	182216	169855	153670	145884
CNTR	GCP ONPK	150877	146415	169983	168603	177856	181564	188828	189690	181293	169855	153670	145884
CNTR	GCP OFFPK	151590	145280	177402	160688	188257	187718	188459	189203	182216	169088	148425	145278
CNTR	CP	149073	144100	154355	167718	162225	179478	183917	187675	174374	169855	146690	145884
CNTR	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CNTR	NCP LF	64.01%	65.40%	59.88%	63.76%	63.20%	71.34%	77.72%	78.88%	75.66%	68.89%	66.95%	68.43%
CNTR	NCP LF ONPK	76.72%	74.88%	74.08%	82.72%	84.84%	88.97%	92.91%	93.46%	89.84%	82.43%	73.62%	79.83%
CNTR	NCP LF OFFPK	60.19%	62.94%	56.65%	59.23%	57.17%	66.33%	72.45%	74.11%	70.68%	64.04%	67.43%	65.23%
CNTR	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CNTR	CP CF	98.34%	98.42%	87.01%	99.48%	86.17%	95.61%	97.40%	98.94%	95.70%	100%	95.46%	100%
CNTR	GCP LF	64.01%	65.40%	59.88%	63.76%	63.20%	71.34%	77.72%	78.88%	75.66%	68.89%	66.95%	68.43%
CNTR	GCP LF ONPK	76.72%	74.88%	74.08%	82.72%	84.84%	88.97%	92.91%	93.46%	89.84%	82.43%	73.62%	79.83%
CNTR	GCP LF OFFPK	60.19%	62.94%	56.65%	59.23%	57.17%	66.33%	72.45%	74.11%	70.68%	64.04%	67.43%	65.23%
CNTR	CP LF	65.09%	66.46%	68.82%	64.09%	73.34%	74.62%	79.79%	79.73%	79.06%	68.89%	70.14%	68.43%
CNTR	REL. PREC:												
CNTR	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CNTR	SAMPLE SIZE:												
CNTR	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

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CST1	CS(T)-1 - Curtailable Service & Time of Use (500-1999 kW)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CST1	MONTH	66	65	64	62	62	64	63	62	60	60	59	59
CST1	CUSTOMERS	23869905	21069333	21137640	16692122	20635780	24176925	23777960	22337400	20134600	22771485	38905499	20203684
CST1	SALES												
CST1	KW												
CST1	N	65	63	60	60	61	62	62	59	58	59	57	56
CST1	RLR ENERGY:												
CST1	KWH	23122572	20071734	19128489	19009718	20117112	22978827	24031361	22849796	23197337	22615136	19971286	20948250
CST1	KWH ONPK	5992388	5342659	4834673	5989570	5995833	6568185	7027486	6527118	6894056	6813535	4756287	5313796
CST1	KWH OFFPK	17130184	14730300	14293816	13020148	14121279	16410642	17003875	16322678	16303281	15801602	15214999	15634454
CST1	KWH ONPK%	25.92%	26.62%	25.28%	31.51%	29.81%	28.58%	29.24%	28.57%	29.72%	30.13%	23.82%	25.37%
CST1	KWH OFFPK%	74.08%	73.39%	74.73%	68.49%	70.20%	71.42%	70.76%	71.44%	70.28%	69.87%	76.18%	74.63%
CST1	DEMAND (KW):												
CST1	NCP	51485	50160	45180	42123	45984	51047	52472	49172	50329	53581	44487	48501
CST1	NCP ONPK	49540	47894	42675	40053	43528	48925	50322	47725	48227	50931	42151	46002
CST1	NCP OFFPK	51136	49590	44366	41612	45263	50402	51277	48347	49248	52910	44174	48332
CST1	GCP DATE	Tue, Jan 11	Tue, Feb 22	Tue, Mar 22	Tue, Apr 26	Wed, May 25	Tue, Jun 21	Tue, Jul 19	Tue, Aug 23	Tue, Aug 30	Tue, Oct 4	Mon, Nov 21	Fri, Dec 9
CST1	GCP TIME	11:00	12:00	11:00	11:00	11:00	14:00	11:00	12:00	11:00	13:00	11:00	11:00
CST1	GCP	41553	40684	35431	33958	37117	40416	42072	40106	41707	44273	36422	40118
CST1	GCP ONPK	41114	39397	35288	33373	36917	40416	41550	39455	39866	44273	35879	39783
CST1	GCP OFFPK	41553	40684	35431	33958	37117	40187	42072	40106	41707	44173	36422	40118
CST1	CP	33924	26119	25163	30886	30622	36760	38075	35868	36434	37070	33716	31769
CST1	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CST1	NCP LF	60.36%	59.55%	56.91%	60.66%	60.76%	60.51%	63.61%	62.46%	61.95%	58.62%	60.34%	59.99%
CST1	NCP LF ONPK	68.73%	69.71%	67.44%	72.24%	72.88%	71.03%	73.88%	72.36%	72.20%	67.57%	70.52%	68.75%
CST1	NCP LF OFFPK	58.97%	58.02%	55.94%	58.27%	58.75%	58.67%	62.45%	60.83%	60.63%	57.21%	58.98%	58.61%
CST1	GCP CF	80.71%	81.11%	78.42%	80.62%	80.72%	79.17%	80.18%	81.56%	82.87%	82.63%	81.87%	82.72%
CST1	CP CF	65.90%	52.07%	55.70%	73.33%	66.59%	72.01%	72.56%	72.94%	72.39%	69.19%	75.79%	65.50%
CST1	GCP LF	74.79%	73.41%	72.57%	75.24%	75.28%	76.42%	79.34%	76.58%	74.76%	70.94%	73.70%	72.53%
CST1	GCP LF ONPK	82.82%	84.74%	81.56%	86.70%	85.94%	85.98%	89.48%	87.53%	87.12%	77.73%	82.85%	79.50%
CST1	GCP LF OFFPK	72.58%	70.71%	70.04%	71.40%	71.65%	73.58%	76.12%	73.33%	71.59%	68.53%	71.53%	70.60%
CST1	CP LF	91.61%	114.35%	102.18%	82.73%	91.24%	84.02%	87.67%	85.62%	85.58%	84.73%	79.62%	91.59%
CST1	REL PREC:												
CST1	NCP RP	1.54%	1.60%	1.54%	1.92%	2.49%	1.98%	1.99%	3.17%	3.68%	3.99%	4.23%	2.89%
CST1	NCP RP ONPK	1.51%	1.57%	1.60%	1.83%	2.40%	1.94%	1.87%	3.00%	3.53%	3.55%	3.94%	2.73%
CST1	NCP RP OFFPK	1.53%	1.58%	1.49%	1.92%	2.51%	1.96%	1.97%	3.21%	3.66%	3.99%	4.22%	2.88%
CST1	GCP RP	1.47%	1.36%	1.40%	2.04%	2.47%	2.13%	1.82%	2.59%	3.48%	3.24%	3.75%	2.74%
CST1	GCP RP ONPK	1.76%	1.31%	1.44%	1.89%	2.17%	2.13%	1.51%	2.48%	3.18%	3.24%	3.97%	2.69%
CST1	GCP RP OFFPK	1.47%	1.36%	1.40%	2.04%	2.47%	1.71%	1.82%	2.59%	3.48%	3.23%	3.75%	2.74%
CST1	CP RP	1.67%	1.27%	1.53%	1.36%	1.82%	1.37%	1.28%	1.77%	2.23%	2.32%	3.26%	2.05%
CST1	SAMPLE SIZE:												
CST1	GCPSZ	62	60	58	57	56	59	58	50	49	48	47	50
CST1	GCPSZ ONPK	62	60	58	57	56	59	58	51	49	48	47	50
CST1	GCPSZ OFFPK	62	60	58	57	56	59	58	50	49	48	47	50
CST1	CPSZ	62	60	58	57	56	59	58	51	49	48	47	50

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CST2	CS(T)-2 - Curtailable Service & Time of Use (2000 kW +)	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CST2	MONTH	9	10	10	11	11	10	10	10	10	10	10	9
CST2	CUSTOMERS	17020040	19709840	13686442	12875440	13234560	12977000	13502480	13739440	10712120	14441000	10294920	11434800
CST2	SALES	9	10	11	11	10	9	10	10	10	10	10	9
CST2	KW	9	10	11	11	10	9	10	10	10	10	10	9
CST2	N	9	10	11	11	10	9	10	10	10	10	10	9
CST2	RLR ENERGY:												
CST2	KWH	12854538	12816888	13970054	13980768	13465249	12289075	13819148	14520009	13601918	12145809	12446748	11825765
CST2	KWH ONPK	3265429	3352892	3526628	4316285	3974632	3535923	4031850	4210625	3899549	3614083	3216550	3089283
CST2	KWH OFFPK	9589108	9463996	10444278	9664483	9490617	8753153	9787298	10309384	9702370	8531726	9230198	8736482
CST2	KWH ONPK%	25.40%	26.16%	25.24%	30.87%	29.52%	28.77%	29.18%	29.00%	28.67%	29.76%	25.84%	26.12%
CST2	KWH OFFPK%	74.60%	73.84%	74.76%	69.13%	70.48%	71.23%	70.82%	71.00%	71.33%	70.24%	74.16%	73.88%
CST2	DEMAND (KW):												
CST2	NCP	27940	30810	33260	32628	30276	28508	32551	31806	31307	30495	31719	28570
CST2	NCP ONPK	26086	28989	31250	32088	28315	26681	29226	29874	29312	28939	30505	28235
CST2	NCP OFFPK	27838	30494	32760	32094	30139	28430	32407	31771	31198	30305	31402	27849
CST2	GCP DATE	Tue, Jan 11	Thu, Feb 10	Tue, Mar 8	Wed, Apr 20	Fri, May 6	Tue, Jun 14	Fri, Jul 8	Fri, Aug 5	Wed, Sep 21	Mon, Oct 10	Thu, Nov 17	Fri, Dec 2
CST2	GCP TIME	13:00	13:00	18:00	15:00	9:00	11:00	12:00	10:00	10:00	8:00	9:00	11:00
CST2	GCP	26225	27670	27898	26723	25191	24149	25864	27012	26268	26212	27114	24048
CST2	GCP ONPK	23753	26021	27845	26723	24565	23895	25729	26829	25761	25198	27114	23859
CST2	GCP OFFPK	26225	27670	27898	26597	25191	24149	25864	27012	26268	26212	26995	24048
CST2	CP	19065	12843	12041	22708	23387	16537	17816	21618	22560	23847	23120	16458
CST2	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CST2	NCP LF	61.84%	61.90%	56.46%	57.59%	61.77%	57.94%	58.97%	61.36%	58.39%	55.32%	52.74%	57.49%
CST2	NCP LF ONPK	71.12%	72.29%	67.17%	64.99%	74.28%	70.12%	73.00%	74.58%	67.19%	63.07%	65.90%	65.12%
CST2	NCP LF OFFPK	60.65%	60.62%	55.35%	56.07%	59.30%	55.48%	56.88%	58.47%	56.96%	53.93%	50.33%	56.83%
CST2	GCP CF	93.86%	89.81%	83.88%	81.90%	83.21%	84.71%	79.46%	84.93%	83.91%	85.96%	85.48%	84.18%
CST2	CP CF	68.24%	41.69%	36.20%	69.59%	77.25%	58.01%	54.74%	67.96%	72.07%	78.20%	72.89%	57.61%
CST2	GCP LF	65.88%	68.93%	67.30%	70.32%	74.24%	68.40%	74.21%	72.25%	69.60%	64.35%	61.70%	68.30%
CST2	GCP LF ONPK	78.11%	80.53%	75.38%	78.04%	85.62%	78.29%	82.93%	83.04%	76.45%	72.43%	74.14%	77.07%
CST2	GCP LF OFFPK	64.38%	66.80%	64.99%	67.66%	70.95%	65.31%	71.26%	68.77%	67.65%	62.36%	58.55%	65.81%
CST2	CP LF	90.62%	148.50%	155.93%	82.75%	78.97%	89.88%	107.73%	90.28%	81.03%	70.74%	72.36%	99.80%
CST2	REL PREC:												
CST2	NCP RP	0%	0%	0%	0%	0%	0%	0%	12.49%	12.59%	12.45%	12.32%	15.13%
CST2	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	13.95%	13.75%	13.64%	11.86%	15.54%
CST2	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	12.52%	12.59%	12.36%	12.54%	14.53%
CST2	GCP RP	0%	0%	0%	0%	0%	0%	0%	14.35%	14.59%	13.84%	11.17%	14.01%
CST2	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	14.47%	15.25%	14.26%	11.17%	13.43%
CST2	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	14.35%	14.59%	13.84%	12.29%	14.01%
CST2	CP RP	0%	0%	0%	0%	0%	0%	0%	13.40%	15%	15.63%	10.89%	12.36%
CST2	SAMPLE SIZE:												
CST2	GCP SZ	9	10	11	11	10	9	10	9	9	9	9	8
CST2	GCP SZ ONPK	9	10	11	11	10	9	10	9	9	9	9	8
CST2	GCP SZ OFFPK	9	10	11	11	10	9	10	9	9	9	9	8
CST2	CPSZ	9	10	11	11	10	9	10	9	9	9	9	8

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CST3	CST(T)-3 - Curtailable Service & Time of Use (2000 kW +). Transmission												
CST3	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
CST3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CST3	SALES	364000	126000	140000	784000	616000	1638000	2100000	1736000	1974000	2310000	2044000	2786000
CST3	KW												
CST3	N	1	1	1	1	1	1	1	1	1	1	1	1
CST3	RLR ENERGY:												
CST3	KWH	357924	98410	320560	626560	1164949	1854467	1747548	2246709	2160487	2129231	2330839	2112729
CST3	KWH ONPK	29543	24879	30862	143061	60666	715974	628605	843682	800884	809186	649021	618083
CST3	KWH OFFPK	328381	73531	289698	483499	1104283	1138493	1118943	1403027	1359603	1320045	1681818	1494646
CST3	KWH ONPK%	8.25%	25.28%	9.63%	22.83%	5.21%	38.61%	35.97%	37.55%	37.07%	38.00%	27.85%	29.26%
CST3	KWH OFFPK%	91.75%	74.72%	90.37%	77.17%	94.79%	61.39%	64.03%	62.45%	62.93%	62.00%	72.16%	70.75%
CST3	DEMAND (KW):												
CST3	NCP	6988.8	273	6993	6967.8	7077	7056	7081.2	7085.4	7035	7026.6	7081.2	7030.8
CST3	NCP ONPK	319.15	264.6	470.47	6967.8	974.28	7051.7	7034.9	7085.4	7035	6951.1	7056.1	6946.7
CST3	NCP OFFPK	6988.8	273	6993	6909.1	7077	7056	7081.2	7064.2	6992.9	7026.6	7081.2	7030.8
CST3	GCP DATE	Sat, Jan 8	Thu, Feb 24	Wed, Mar 23	Thu, Mar 31	Thu, May 12	Wed, Jun 22	Wed, Jul 6	Tue, Aug 23	Mon, Sep 12	Mon, Oct 3	Wed, Nov 2	Tue, Dec 20
CST3	GCP TIME	20:00	17:00	12:00	15:00	6:00	23:00	10:00	19:00	18:00	12:00	5:00	13:00
CST3	GCP	6988.8	273	6993	6967.8	7077	7056	7081.2	7085.4	7035	7026.6	7081.2	7030.8
CST3	GCP ONPK	319.15	264.6	470.47	6967.8	974.28	7051.7	7034.9	7085.4	7035	6951.1	7056.1	6946.7
CST3	GCP OFFPK	6988.8	273	6993	6909.1	7077	7056	7081.2	7064.2	6992.9	7026.6	7081.2	7030.8
CST3	CP	209.92	113.4	184.86	6925.7	235.04	6833.3	226.96	6984.6	6921.6	335.89	6888	6825.2
CST3	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
CST3	NCP LF	6.89%	53.64%	6.16%	12.09%	22.86%	35.32%	34.28%	42.62%	41.28%	42.09%	44.24%	41.74%
CST3	NCP LF ONPK	52.60%	58.76%	39.04%	9.92%	32.96%	53.72%	47.28%	63.01%	57.50%	58.79%	57.49%	52.96%
CST3	NCP LF OFFPK	8.27%	52.61%	7.19%	13.03%	29.39%	29.07%	29.76%	35.78%	35.99%	35.61%	40.67%	38.51%
CST3	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CST3	CP CF	3.00%	41.54%	2.64%	99.40%	3.32%	96.84%	3.21%	98.58%	98.39%	4.78%	97.27%	97.08%
CST3	GCP LF	6.88%	53.64%	6.16%	12.09%	22.85%	35.32%	34.30%	42.62%	41.28%	42.07%	44.24%	41.74%
CST3	GCP LF ONPK	52.60%	58.76%	39.04%	9.92%	32.97%	53.72%	47.30%	63.01%	57.50%	58.78%	57.49%	52.96%
CST3	GCP LF OFFPK	8.27%	52.61%	7.19%	13.03%	29.40%	29.07%	29.73%	35.78%	35.61%	36.00%	40.67%	38.51%
CST3	CP LF	229.09%	129.14%	233.15%	12.16%	687.92%	36.48%	1070.17%	43.24%	41.95%	880.14%	45.48%	42.99%
CST3	REL. PREC:												
CST3	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
CST3	SAMPLE SIZE:												
CST3	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
CST3	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
CST3	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
CST3	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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FMPA	WHOLESALE - PRT-3 PARTIAL REQUIREMENTS - SALE FOR RESALE												
FMPA	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
FMPA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	SALES	48100000	45375000	45975000	44775000	42525000	40950000	39300000	48475000	47150000	46200000	45000000	0
FMPA	KW												
FMPA	N	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	RLR ENERGY:												
FMPA	KWH	44649996	46499997	45449997	43874990	39974990	40424988	45699996	47599996	48299997	44099999	44334989	46449997
FMPA	KWH ONPK	12748964	11999724	12600027	15524996	14174282	14175893	14175927	14175383	14849743	14850769	11925517	12551141
FMPA	KWH OFFPK	31901032	34500272	32849990	28349993	25800708	26249095	31524069	33424613	33450254	29249230	32409473	33898856
FMPA	KWH ONPK%	28.55%	25.81%	27.72%	35.39%	35.46%	35.07%	31.02%	29.78%	30.75%	33.68%	26.90%	27.02%
FMPA	KWH OFFPK%	71.45%	74.19%	72.28%	64.62%	64.54%	64.93%	68.98%	70.22%	69.26%	66.33%	73.10%	72.98%
FMPA	DEMAND (KW):												
FMPA	NCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP DATE	Wed, Dec 29	Sat, Jan 29	Sat, Feb 26	Tue, Mar 29	Fri, Apr 29	Sun, May 29	Wed, Jun 29	Fri, Jul 29	Mon, Aug 29	Thu, Sep 29	Sat, Oct 29	Tue, Nov 29
FMPA	GCP TIME	1:00	1:00	1:00	7:00	7:00	9:00	8:00	1:00	1:00	1:00	2:00	1:00
FMPA	GCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	CP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
FMPA	NCP LF	80.02%	92.26%	81.45%	78.63%	74.03%	72.45%	84.63%	85.31%	86.56%	81.67%	79.45%	86.02%
FMPA	NCP LF ONPK	96.59%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99.38%	99.60%
FMPA	NCP LF OFFPK	74.88%	89.84%	76.04%	70.39%	64.79%	63.07%	79.16%	80.30%	81.69%	74.71%	74.00%	81.88%
FMPA	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
FMPA	CP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
FMPA	GCP LF	80.02%	92.26%	81.45%	78.63%	74.03%	72.45%	84.63%	85.31%	86.56%	81.67%	79.45%	86.02%
FMPA	GCP LF ONPK	96.59%	100%	100%	100%	100%	100%	100%	100%	100%	100%	99.38%	99.60%
FMPA	GCP LF OFFPK	74.88%	89.84%	76.04%	70.39%	64.79%	63.07%	79.16%	80.30%	81.69%	74.71%	74.00%	81.88%
FMPA	CP LF	80.02%	92.26%	81.45%	78.63%	74.03%	72.45%	84.63%	85.31%	86.56%	81.67%	79.45%	86.02%
FMPA	REL PREC:												
FMPA	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
FMPA	SAMPLE SIZE:												
FMPA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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GSD04	GSD(T)-1 General Service Demand & Time of Use (21-499 kW)												
GSD04	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSD04	CUSTOMERS	92976	93257	93571	93758	93921	94230	94390	94820	95026	94928	94956	95082
GSD04	SALES	1839426082	1694857272	1728740135	1791973078	1871921718	2089273548	2181225296	2131615668	2233900089	2107112071	1711682123	1887923105
GSD04	KW												
GSD04	N	92976	93257	93571	93758	93920	94230	94390	94820	95027	94927	94955	95082
GSD04	RLR ENERGY:												
GSD04	KWH	1839679443	1694900736	1728882464	1792317823	1872020022	2089391910	2181429305	2132111515	2236048033	2107109577	1711688904	1888697781
GSD04	KWH ONPK	485864058	460354907	440453390	639238139	609377946	637915076	698243825	664104576	736066605	679086170	408798962	476786650
GSD04	KWH OFFPK	1353815385	1234545829	1288429074	1153079684	1262642076	1451476834	1483185480	1468006940	1499981428	1428023407	1302889942	1411911131
GSD04	KWH ONPK%	26.41%	27.16%	25.48%	35.67%	32.55%	30.53%	32.01%	31.15%	32.92%	32.23%	23.88%	25.24%
GSD04	KWH OFFPK%	73.59%	72.84%	74.52%	64.34%	67.45%	69.47%	67.98%	68.85%	67.08%	67.77%	76.12%	74.76%
GSD04	DEMAND (KW):												
GSD04	NCP	5496627	5544806	5333073	5076866	5200810	5227162	5558005	5315698	5645663	6302879	4875879	5774785
GSD04	NCP ONPK	5227165	5226944	5034837	5000930	5101429	5073666	5434154	5189783	5570525	6202449	4568383	5378517
GSD04	NCP OFFPK	5227500	5260118	4926092	4677970	5007129	5081964	5427368	4980141	5510898	5745701	4663936	5331276
GSD04	GCP DATE	Thu, Jan 13	Thu, Feb 24	Wed, Mar 16	Thu, Mar 31	Thu, May 19	Thu, Jun 16	Thu, Jul 21	Fri, Aug 19	Fri, Sep 9	Wed, Oct 12	Wed, Nov 16	Wed, Nov 30
GSD04	GCP TIME	19:00	20:00	20:00	14:00	13:00	14:00	15:00	14:00	16:00	20:00	19:00	19:00
GSD04	GCP	3903555	3939252	3600158	3530719	3797211	3957231	4103610	4043997	4383088	4574667	3554263	4020598
GSD04	GCP ONPK	3903555	3939252	3600158	3530719	3797211	3957231	4103610	4043997	4383088	4574667	3554263	4020598
GSD04	GCP OFFPK	3726489	3591982	3428502	3436308	3679214	3893452	3983859	3944749	4048603	4431115	3488733	3950151
GSD04	CP	2120264	1829419	2808035	3422297	3351885	3878232	3891916	3886237	3817140	4237851	3407146	3645538
GSD04	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GSD04	NCP LF	44.99%	45.49%	43.57%	47.45%	49.99%	53.73%	54.51%	53.91%	53.24%	46.43%	47.18%	45.42%
GSD04	NCP LF ONPK	52.81%	55.05%	52.07%	61.75%	63.21%	66.52%	67.99%	67.70%	66.74%	55.29%	55.92%	52.76%
GSD04	NCP LF OFFPK	45.60%	45.84%	45.41%	45.90%	47.49%	51.47%	51.47%	53.11%	49.85%	47.61%	47.84%	47.98%
GSD04	GCP CF	71.02%	71.05%	67.51%	69.55%	73.01%	75.71%	73.83%	76.08%	77.64%	72.58%	72.90%	69.62%
GSD04	CP CF	38.58%	32.99%	52.65%	67.41%	64.45%	74.20%	70.02%	73.11%	67.61%	67.24%	69.88%	63.13%
GSD04	GCP LF	63.34%	64.03%	64.55%	68.23%	68.47%	70.97%	73.83%	70.86%	68.57%	63.97%	64.73%	65.25%
GSD04	GCP LF ONPK	70.71%	73.05%	72.83%	87.46%	84.92%	85.28%	90.03%	86.88%	84.82%	74.97%	71.88%	70.58%
GSD04	GCP LF OFFPK	63.96%	67.13%	65.24%	62.49%	64.63%	67.18%	70.11%	67.06%	67.85%	61.74%	63.95%	64.75%
GSD04	CP LF	116.62%	137.87%	82.76%	70.39%	77.57%	72.41%	77.85%	73.74%	78.74%	69.06%	67.53%	71.96%
GSD04	REL PREC:												
GSD04	NCP RP	8.21%	10.86%	12.65%	12.44%	12.98%	6.97%	9.43%	8.92%	10.79%	11.69%	9.32%	11.43%
GSD04	NCP RP ONPK	8.66%	11.62%	13.31%	12.68%	13.24%	7.02%	9.52%	9.06%	10.85%	11.85%	9.91%	12.26%
GSD04	NCP RP OFFPK	7.68%	8.29%	8.73%	8.72%	11.43%	6.65%	9.29%	4.80%	11.08%	4.69%	5.91%	5.19%
GSD04	GCP RP	9.97%	15.98%	13.66%	5.79%	14.48%	4.56%	4.34%	4.64%	13.33%	16.31%	11.87%	15.85%
GSD04	GCP RP ONPK	9.97%	15.98%	13.66%	5.79%	14.48%	4.56%	4.34%	4.64%	13.33%	16.31%	11.87%	15.85%
GSD04	GCP RP OFFPK	10.10%	6.19%	6.66%	5.76%	11.55%	4.53%	4.21%	4.84%	5.00%	5.13%	5.98%	5.15%
GSD04	CP RP	7.21%	6.60%	7.10%	5.75%	4.82%	4.74%	4.58%	4.65%	4.71%	4.71%	5.80%	4.92%
GSD04	SAMPLE SIZE:												
GSD04	GCPSZ	142	141	140	144	141	143	145	143	133	116	122	132
GSD04	GCPSZ ONPK	142	141	140	144	141	143	145	143	133	116	122	132
GSD04	GCPSZ OFFPK	142	140	140	144	141	143	145	143	133	116	122	132
GSD04	CPSZ	141	141	140	144	141	143	145	143	133	116	122	132

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GSLDT2	GSLD(T)-2 - General Service Large Demand & Time of Use (2000 kW +)												
GSLDT2	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSLDT2	CUSTOMERS	98	99	101	102	103	105	106	110	112	112	114	114
GSLDT2	SALES	132481400	120486924	111391972	120041820	130740629	141512659	149228308	169073915	161897404	160882052	134504775	148933760
GSLDT2	KW												
GSLDT2	N	95	95	97	98	100	103	104	105	105	105	108	107
GSLDT2	RLR ENERGY:												
GSLDT2	KWH	128797858	119410421	118856309	121002362	125909778	143824128	151843532	154098930	157556996	149773881	133735089	145526727
GSLDT2	KWH ONPK	31578278	29692225	28197535	38184445	36896638	40021391	43522917	42005600	45208662	42691957	29596441	34951291
GSLDT2	KWH OFFPK	97219579	89718196	90658775	82817917	89013140	103802738	108320615	112093331	112348334	107081925	104138648	110575436
GSLDT2	KWH ONPK%	24.52%	24.87%	23.72%	31.56%	29.30%	27.83%	28.66%	27.26%	28.69%	28.50%	22.13%	24.02%
GSLDT2	KWH OFFPK%	75.48%	75.13%	76.28%	68.44%	70.70%	72.17%	71.34%	72.74%	71.31%	71.50%	77.87%	75.98%
GSLDT2	DEMAND (KW):												
GSLDT2	NCP	272830	274989	249816	249817	260738	286270	304005	289695	301470	328410	276690	320794
GSLDT2	NCP ONPK	253325	256001	235434	243137	246634	269318	289157	271461	287427	310386	254511	293082
GSLDT2	NCP OFFPK	271564	274200	248718	245760	256981	281359	299922	286671	297200	322937	276217	319541
GSLDT2	GCP DATE	Fri, Jan 14	Thu, Feb 17	Wed, Mar 23	Thu, Mar 31	Wed, May 25	Tue, Jun 28	Tue, Jul 19	Wed, Aug 24	Tue, Aug 30	Fri, Oct 21	Mon, Nov 7	Thu, Dec 8
GSLDT2	GCP TIME	12:00	14:00	12:00	15:00	12:00	11:00	11:00	11:00	11:00	11:00	12:00	14:00
GSLDT2	GCP	238555	229593	219773	215214	220174	240077	256913	249818	260317	280402	240647	269489
GSLDT2	GCP ONPK	225884	213361	205443	215214	214905	233408	248851	243763	249924	271517	220887	255093
GSLDT2	GCP OFFPK	238555	229593	219773	212678	220174	240077	256913	249818	260317	280402	240647	269489
GSLDT2	CP	157507	163827	178837	213414	204219	224086	240130	236046	238052	256025	228247	243264
GSLDT2	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GSLDT2	NCP LF	63.45%	64.62%	63.95%	65.10%	67.07%	67.53%	69.37%	71.50%	70.25%	63.34%	64.97%	63.01%
GSLDT2	NCP LF ONPK	70.82%	72.50%	71.29%	75.87%	79.16%	78.63%	79.65%	81.88%	79.44%	69.46%	72.68%	70.98%
GSLDT2	NCP LF OFFPK	63.03%	63.90%	63.28%	62.76%	65.23%	66.47%	68.02%	70.46%	69.23%	63.52%	64.56%	62.69%
GSLDT2	GCP CF	87.44%	83.49%	87.97%	86.15%	84.45%	83.86%	84.51%	86.24%	86.35%	85.38%	86.97%	84.01%
GSLDT2	CP CF	57.73%	59.58%	71.59%	85.43%	78.32%	78.28%	78.99%	81.48%	78.96%	77.96%	82.49%	75.83%
GSLDT2	GCP LF	72.57%	77.39%	72.69%	75.57%	79.43%	80.52%	82.09%	82.91%	81.35%	74.18%	74.70%	75.00%
GSLDT2	GCP LF ONPK	79.42%	86.99%	81.70%	85.72%	90.85%	90.72%	92.54%	91.18%	91.36%	79.41%	83.74%	81.56%
GSLDT2	GCP LF OFFPK	71.75%	76.32%	71.62%	72.51%	76.13%	77.90%	79.40%	80.85%	79.04%	73.16%	74.10%	74.33%
GSLDT2	CP LF	109.91%	108.46%	89.33%	76.21%	85.63%	86.27%	87.82%	87.75%	88.96%	81.25%	78.75%	83.09%
GSLDT2	REL PREC:												
GSLDT2	NCP RP	1.37%	1.64%	1.33%	1.35%	1.66%	1.80%	1.78%	1.55%	1.54%	2.00%	2.06%	1.81%
GSLDT2	NCP RP ONPK	1.32%	1.50%	1.36%	1.18%	1.59%	1.79%	1.76%	1.35%	1.48%	1.99%	1.85%	1.74%
GSLDT2	NCP RP OFFPK	1.37%	1.64%	1.32%	1.36%	1.65%	1.77%	1.77%	1.53%	1.53%	2.04%	2.06%	1.80%
GSLDT2	GCP RP	1.24%	1.34%	1.17%	1.02%	1.26%	1.33%	1.34%	1.32%	1.55%	1.68%	1.82%	1.46%
GSLDT2	GCP RP ONPK	1.21%	1.60%	1.18%	1.02%	1.43%	1.61%	1.45%	1.43%	1.59%	1.97%	1.90%	1.53%
GSLDT2	GCP RP OFFPK	1.24%	1.34%	1.17%	1.02%	1.26%	1.33%	1.34%	1.32%	1.55%	1.68%	1.82%	1.46%
GSLDT2	CP RP	1.44%	1.43%	1.37%	1.01%	1.50%	1.60%	1.51%	1.51%	1.50%	1.84%	1.65%	1.33%
GSLDT2	SAMPLE SIZE:												
GSLDT2	GCP SZ	85	84	89	91	88	90	91	93	91	84	91	91
GSLDT2	GCP SZ ONPK	85	85	89	91	88	90	91	93	91	84	91	90
GSLDT2	GCP SZ OFFPK	85	84	89	91	88	90	91	93	91	84	91	91
GSLDT2	CPSZ	86	85	89	91	88	89	91	93	92	84	91	91

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GSLDT3	GSLD(T)-3 - General Service Large Demand & Time of Use (2000 kW +) Transmission												
GSLDT3	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSLDT3	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
GSLDT3	SALES	23304400	16630000	24596830	13974600	21608600	18458600	16637400	11701200	15333544	14150200	20322400	15830800
GSLDT3	KW												
GSLDT3	N	7	7	7	7	7	7	7	7	7	7	7	7
GSLDT3	RLR ENERGY:												
GSLDT3	KWH	22675814	17266801	21140117	19426616	17909864	14643355	12181448	15653287	16054751	15670850	16617655	17527418
GSLDT3	KWH ONPK	5648188	4327242	4984318	5878982	5138972	3983565	3528009	4233459	4555707	4449641	3713103	4329422
GSLDT3	KWH OFFPK	17027626	12939560	16155799	13547633	12770892	10659791	8653439	11419828	11499044	11221209	12904553	13197996
GSLDT3	KWH ONPK%	24.91%	25.06%	23.58%	30.26%	28.69%	27.20%	28.96%	27.05%	28.38%	28.39%	22.34%	24.70%
GSLDT3	KWH OFFPK%	75.09%	74.94%	76.42%	69.74%	71.31%	72.80%	71.04%	72.96%	71.62%	71.61%	77.66%	75.30%
GSLDT3	DEMAND (KW):												
GSLDT3	NCP	39170	35839	41307	34109	36139	29722	22259	28575	29664	35339	33364	33599
GSLDT3	NCP ONPK	38670	33598	40064	33759	35885	29005	22226	26830	28451	33663	32414	32894
GSLDT3	NCP OFFPK	39168	35780	41284	33515	34811	29475	21952	28295	29559	35007	33264	33458
GSLDT3	GCP DATE	Fri, Jan 14	Wed, Feb 16	Wed, Mar 16	Wed, Mar 30	Wed, May 18	Wed, Jun 8	Tue, Jul 12	Wed, Aug 17	Fri, Sep 23	Fri, Oct 21	Mon, Nov 28	Tue, Nov 29
GSLDT3	GCP TIME	10:00	14:00	13:00	14:00	14:00	13:00	14:00	14:00	14:00	12:00	14:00	13:00
GSLDT3	GCP	37157	31821	36891	32076	31125	26778	21156	25847	25632	31202	30885	30704
GSLDT3	GCP ONPK	37157	31308	36446	32076	31125	26778	21156	25847	25632	30690	30427	30485
GSLDT3	GCP OFFPK	36935	31821	36891	30335	30075	26484	20418	25435	25362	31202	30885	30704
GSLDT3	CP	27788	26242	30182	30778	29807	20188	18655	24545	23201	21794	24891	25081
GSLDT3	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GSLDT3	NCP LF	77.81%	71.69%	68.79%	76.55%	68.83%	66.22%	76.01%	73.63%	72.75%	61.59%	66.95%	72.45%
GSLDT3	NCP LF ONPK	82.98%	80.50%	74.06%	84.13%	75.77%	72.67%	83.99%	83.49%	80.88%	66.76%	71.59%	78.35%
GSLDT3	NCP LF OFFPK	76.54%	70.63%	67.94%	75.27%	69.09%	65.16%	74.24%	72.71%	71.25%	61.40%	66.43%	71.46%
GSLDT3	GCP CF	94.86%	88.79%	89.31%	94.04%	86.13%	90.10%	95.04%	90.46%	86.41%	88.30%	92.57%	91.39%
GSLDT3	CP CF	70.94%	73.23%	73.07%	90.24%	82.48%	67.93%	83.81%	85.90%	78.22%	61.67%	74.60%	74.64%
GSLDT3	GCP LF	82.03%	80.74%	77.02%	81.41%	79.92%	73.50%	79.97%	81.40%	84.19%	69.76%	72.32%	79.29%
GSLDT3	GCP LF ONPK	86.36%	86.38%	81.41%	88.54%	87.35%	78.71%	88.24%	86.67%	89.78%	73.23%	76.27%	84.53%
GSLDT3	GCP LF OFFPK	81.17%	79.42%	76.03%	83.17%	79.97%	72.53%	79.81%	80.89%	83.04%	68.90%	71.55%	77.87%
GSLDT3	CP LF	109.68%	97.91%	94.14%	84.83%	83.45%	97.49%	90.69%	85.72%	93.01%	99.87%	89.74%	97.06%
GSLDT3	REL PREC:												
GSLDT3	NCP RP	0%	27.39%	26.59%	32.12%	0%	36.07%	34.14%	0%	0%	0%	26.26%	27.96%
GSLDT3	NCP RP ONPK	0%	29.47%	27.01%	32.51%	0%	35.61%	34.14%	0%	0%	0%	26.75%	28.26%
GSLDT3	NCP RP OFFPK	0%	27.34%	26.57%	32.09%	0%	36.45%	34.13%	0%	0%	0%	26.30%	28.03%
GSLDT3	GCP RP	0%	28.49%	26.98%	32.56%	0%	39.68%	33.93%	0%	0%	0%	27.25%	26.98%
GSLDT3	GCP RP ONPK	0%	28.32%	28.00%	32.56%	0%	39.68%	33.93%	0%	0%	0%	27.27%	27.06%
GSLDT3	GCP RP OFFPK	0%	28.49%	26.98%	34.46%	0%	41.60%	34.53%	0%	0%	0%	27.25%	26.98%
GSLDT3	CP RP	0%	29.05%	24.25%	33.58%	0%	35.60%	33.45%	0%	0%	0%	33.50%	28.69%
GSLDT3	SAMPLE SIZE:												
GSLDT3	GCPSZ	7	6	6	6	7	6	6	7	7	7	6	6
GSLDT3	GCPSZ ONPK	7	6	6	6	7	6	6	7	7	7	6	6
GSLDT3	GCPSZ OFFPK	7	6	6	6	7	6	6	7	7	7	6	6
GSLDT3	CPSZ	7	6	6	6	7	6	6	7	7	7	6	6

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GSLD04 **GSLD(T)-1 - General Service Large Demand & Time of Use (500-1999 kW)**

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GSLD04 MONTH	2873	2868	2791	2770	2812	2866	2920	2977	3007	2996	2990	2997
GSLD04 CUSTOMERS	2873	2868	2791	2770	2812	2866	2920	2977	3007	2996	2990	2997
GSLD04 SALES	843801566	792826452	768579763	771069031	831609994	909427930	962357233	1019001039	1051891608	893479190	814594872	919890887
GSLD04 KW	2873	2868	2791	2770	2812	2866	2920	2977	3007	2996	2990	2997
GSLD04 N	2873	2868	2791	2770	2812	2866	2920	2977	3007	2996	2990	2997
GSLD04 RLR ENERGY:												
GSLD04 KWH	843894967	793011974	768741146	771081499	831848681	909508633	962564132	1019357199	1053004746	893508828	814591774	920101563
GSLD04 KWH ONPK	221638349	212583369	195611300	278493172	282056629	289343681	314625663	322111896	355694460	296199813	198674856	239574674
GSLD04 KWH OFFPK	622256619	580428606	573129846	492588328	549792053	620164953	647938469	697245303	697310286	597309015	615916918	680526889
GSLD04 KWH ONPK%	26.28%	26.81%	25.45%	36.12%	33.91%	31.81%	32.69%	31.60%	33.78%	33.15%	24.39%	26.04%
GSLD04 KWH OFFPK%	73.74%	73.19%	74.55%	63.88%	66.09%	68.19%	67.31%	68.40%	66.22%	66.85%	75.61%	73.96%
GSLD04 DEMAND (KW):												
GSLD04 NCP	2059475	2096608	1926341	1781379	1966134	2042390	2090180	2161887	2267612	2140403	1900770	2228283
GSLD04 NCP ONPK	1995729	1983586	1848488	1761477	1938766	1998625	2069636	2133907	2239786	2116883	1825691	2128023
GSLD04 NCP OFFPK	2037472	2079456	1917639	1746143	1948369	2020320	2041690	2136810	2237848	2123808	1887541	2218488
GSLD04 GCP DATE	Thu, Jan 13	Wed, Feb 23	Wed, Mar 16	Thu, Mar 31	Wed, May 25	Wed, Jun 15	Thu, Jul 28	Tue, Aug 23	Wed, Sep 21	Tue, Oct 11	Wed, Nov 16	Fri, Dec 9
GSLD04 GCP TIME	14:00	13:00	13:00	15:00	14:00	14:00	14:00	14:00	15:00	13:00	14:00	14:00
GSLD04 GCP	1851525	1891147	1674728	1659425	1771548	1801125	1861743	1983985	2037986	1964317	1745763	1989297
GSLD04 GCP ONPK	1728655	1722121	1559399	1659425	1771548	1801125	1861743	1983985	2037986	1964317	1651441	1878659
GSLD04 GCP OFFPK	1851525	1891147	1674728	1614444	1749484	1780453	1829464	1945105	2014348	1948127	1745763	1989297
GSLD04 CP	1163477	966471	1324753	1577365	1563461	1755272	1741605	1855353	1891545	1799185	1690875	1636980
GSLD04 PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GSLD04 NCP LF	55.08%	56.29%	53.64%	58.18%	58.76%	59.85%	63.96%	63.37%	62.41%	57.98%	57.60%	57.35%
GSLD04 NCP LF ONPK	63.10%	66.98%	62.99%	76.38%	76.98%	76.60%	80.43%	79.88%	80.20%	70.67%	68.01%	67.01%
GSLD04 NCP LF OFFPK	53.77%	54.52%	51.89%	52.53%	53.14%	55.31%	59.76%	58.80%	57.07%	53.88%	55.87%	55.57%
GSLD04 GCP CF	89.90%	90.20%	86.94%	93.15%	90.11%	88.19%	89.07%	91.77%	89.88%	91.77%	91.84%	89.27%
GSLD04 CP CF	56.50%	46.10%	68.77%	88.55%	79.52%	85.94%	83.32%	85.82%	83.42%	84.06%	88.96%	73.46%
GSLD04 GCP LF	61.26%	62.40%	61.70%	62.46%	65.22%	67.87%	71.81%	69.06%	69.45%	63.18%	62.72%	64.24%
GSLD04 GCP LF ONPK	72.85%	77.15%	74.66%	81.08%	84.24%	85.00%	89.41%	85.90%	88.14%	76.16%	75.19%	75.90%
GSLD04 GCP LF OFFPK	59.17%	59.95%	59.42%	56.82%	59.18%	62.76%	66.70%	64.59%	63.41%	58.74%	60.41%	61.98%
GSLD04 CP LF	97.49%	122.10%	78.00%	65.70%	73.90%	69.64%	76.76%	73.85%	74.82%	68.97%	64.75%	78.07%
GSLD04 REL PREC:												
GSLD04 NCP RP	7.40%	6.72%	8.10%	6.90%	6.91%	7.18%	6.02%	6.32%	6.24%	7.22%	9.13%	6.77%
GSLD04 NCP RP ONPK	7.31%	6.48%	8.26%	6.78%	6.89%	6.80%	6.07%	6.32%	5.97%	7.30%	9.02%	6.77%
GSLD04 NCP RP OFFPK	7.27%	6.62%	8.03%	7.03%	6.98%	7.38%	5.92%	6.35%	6.36%	7.19%	9.14%	6.74%
GSLD04 GCP RP	6.87%	6.50%	8.18%	6.62%	6.53%	6.35%	5.40%	6.61%	5.82%	7.78%	9.43%	6.01%
GSLD04 GCP RP ONPK	7.61%	6.56%	8.35%	6.62%	6.53%	6.35%	5.40%	6.61%	5.82%	7.78%	9.51%	6.39%
GSLD04 GCP RP OFFPK	6.87%	6.50%	8.18%	6.33%	7.05%	6.00%	5.27%	6.10%	5.62%	7.77%	9.43%	6.01%
GSLD04 CP RP	8.83%	7.41%	8.85%	5.73%	4.52%	5.77%	4.73%	4.58%	4.60%	5.75%	8.09%	3.94%
GSLD04 SAMPLE SIZE:												
GSLD04 GCPSZ	42	40	40	42	42	40	41	41	39	34	34	39
GSLD04 GCPSZ ONPK	42	40	40	42	42	40	41	41	39	34	34	39
GSLD04 GCPSZ OFFPK	42	40	40	42	42	40	41	41	39	34	34	39
GSLD04 CPSZ	42	40	40	42	42	40	41	41	39	34	34	39

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GS03	GS(T)-1 - General Service Non Demand & Time of Use (0-20 kW) and Wireless Internet Electric Service												
GS03	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
GS03	CUSTOMERS	378049	379808	381248	382635	384442	385284	386078	387242	387187	387676	386635	386207
GS03	SALES	464165659	426244596	430209802	451237265	472312352	542546021	580073292	595139948	592717925	553671642	430263344	461095749
GS03	KW												
GS03	N	378126	379883	381324	382711	384518	385359	386153	387318	387263	387753	386711	386284
GS03	RLR ENERGY:												
GS03	KWH	464186232	426255219	430232849	451264910	472430969	542586568	580234952	595213099	592872489	553683994	430270660	461164801
GS03	KWH ONPK	111200658	101801613	98627860	174830715	171321121	187586553	208041506	208978665	216300732	199265393	93120238	108196357
GS03	KWH OFFPK	352985574	324453606	331604989	276434195	301109848	355000015	372193446	386234434	376571757	354418600	337150423	352968444
GS03	KWH ONPK%	23.96%	23.88%	22.92%	38.74%	36.26%	34.57%	35.86%	35.11%	36.48%	35.99%	21.64%	23.46%
GS03	KWH OFFPK%	76.04%	76.12%	77.08%	61.26%	63.74%	65.43%	64.15%	64.89%	63.52%	64.01%	78.36%	76.54%
GS03	DEMAND (KW):												
GS03	NCP	2198564	2107284	1976465	1848913	1853106	2050174	2093124	2112383	2156463	2470507	1888731	2176928
GS03	NCP ONPK	1926495	1798781	1726571	1754549	1757170	1946413	1971344	2031008	2072732	2329486	1633786	1870191
GS03	NCP OFFPK	2122191	2064701	1920598	1733780	1769501	1969318	2035748	2045065	2060489	2370812	1872703	2112471
GS03	GCP DATE	Thu, Jan 13	Thu, Feb 24	Wed, Mar 23	Tue, Apr 26	Tue, May 24	Thu, Jun 16	Wed, Jul 6	Thu, Aug 18	Mon, Aug 29	Mon, Oct 10	Thu, Nov 17	Fri, Dec 9
GS03	GCP TIME	15:00	15:00	15:00	16:00	16:00	14:00	15:00	15:00	15:00	16:00	13:00	15:00
GS03	GCP	1176489	1141860	1098620	1101968	1188577	1343444	1341373	1408094	1359608	1518784	1130498	1184649
GS03	GCP ONPK	924240	892644	869641	1101968	1188577	1343444	1341373	1408094	1359608	1518784	902535	1003986
GS03	GCP OFFPK	1176489	1141860	1098620	1070349	1101139	1263313	1290027	1369096	1299679	1409835	1130498	1184649
GS03	CP	536602	442105	802972	1070483	1024731	1313754	1253668	1346948	1237592	1427916	1110069	808425
GS03	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
GS03	NCP LF	28.38%	30.10%	29.26%	32.81%	35.41%	35.57%	38.50%	37.87%	36.95%	31.13%	30.62%	29.42%
GS03	NCP LF ONPK	32.80%	35.37%	34.01%	48.14%	51.58%	50.99%	55.84%	54.44%	52.70%	43.20%	35.63%	34.43%
GS03	NCP LF OFFPK	29.29%	30.69%	29.97%	29.69%	32.05%	32.48%	34.43%	34.03%	33.47%	28.64%	30.83%	30.27%
GS03	GCP CF	53.51%	54.19%	55.58%	59.60%	64.14%	65.53%	64.09%	66.57%	63.05%	61.48%	59.85%	54.42%
GS03	CP CF	24.41%	20.98%	40.63%	57.90%	55.30%	64.08%	59.89%	63.77%	57.39%	57.80%	58.77%	37.14%
GS03	GCP LF	53.03%	55.55%	52.64%	55.04%	55.20%	54.28%	60.08%	56.90%	58.61%	50.63%	51.16%	54.07%
GS03	GCP LF ONPK	68.36%	71.28%	67.51%	76.65%	76.26%	73.88%	82.06%	78.64%	80.35%	66.26%	64.49%	64.14%
GS03	GCP LF OFFPK	52.83%	55.50%	52.40%	48.09%	51.50%	50.63%	54.33%	50.83%	53.07%	48.16%	51.07%	53.98%
GS03	CP LF	116.27%	143.47%	72.02%	56.66%	64.03%	55.51%	64.28%	59.39%	64.39%	53.85%	52.10%	79.23%
GS03	REL PREC:												
GS03	NCP RP	6.31%	5.42%	6.35%	6.22%	5.76%	5.54%	5.06%	4.91%	5.79%	5.45%	5.99%	5.45%
GS03	NCP RP ONPK	6.15%	5.18%	5.90%	6.04%	5.72%	5.47%	4.91%	4.96%	5.65%	5.10%	5.61%	5.38%
GS03	NCP RP OFFPK	6.20%	5.41%	6.16%	6.03%	5.78%	5.31%	5.12%	4.86%	5.74%	5.37%	5.99%	5.33%
GS03	GCP RP	6.67%	7.15%	8.16%	7.32%	6.82%	6.19%	5.72%	5.47%	6.06%	5.96%	7.10%	6.66%
GS03	GCP RP ONPK	7.94%	7.42%	9.10%	7.32%	6.82%	6.19%	5.72%	5.47%	6.06%	5.96%	8.46%	7.22%
GS03	GCP RP OFFPK	6.67%	7.15%	8.16%	7.93%	7.17%	6.41%	5.86%	6.32%	6.77%	6.42%	7.10%	6.66%
GS03	CP RP	12.78%	10.79%	9.75%	7.40%	6.47%	6.23%	6.10%	5.41%	6.22%	6.19%	7.59%	6.47%
GS03	SAMPLE SIZE:												
GS03	GCPSZ	266	261	265	261	265	265	267	262	245	216	234	259
GS03	GCPSZ ONPK	268	261	265	261	265	265	267	262	245	216	234	256
GS03	GCPSZ OFFPK	266	261	265	261	265	265	267	262	245	216	234	259
GS03	CPSZ	266	261	265	261	265	265	267	262	245	216	234	259

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MDWS	MDWS - WHOLESALE - METRO DADE CO. SOLID WASTE MGMT												
MDWS	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
MDWS	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	SALES	517536	447934	228422	0	695754	473720	379104	476968	488070	489980	353070	545309
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY:												
MDWS	KWH	428776	258725	343228	352664	465344	389088	465216	497971	465771	324577	555332	521388
MDWS	KWH ONPK	94053	57036	78201	90254	127387	91215	117696	128506	119912	82908	107812	121562
MDWS	KWH OFFPK	334723	201689	265027	262409	337957	297873	347520	369466	345859	241669	447521	399827
MDWS	KWH ONPK%	21.94%	22.05%	22.78%	25.59%	27.38%	23.44%	25.30%	25.81%	25.75%	25.54%	19.41%	23.32%
MDWS	KWH OFFPK%	78.07%	77.96%	77.22%	74.41%	72.63%	76.56%	74.70%	74.19%	74.26%	74.46%	80.59%	76.69%
MDWS	DEMAND (KW):												
MDWS	NCP	1116.1	1022.5	1044.9	1099.3	1023.4	926.22	1001.9	1086.8	1133.2	949.41	997.17	1088.5
MDWS	NCP ONPK	1075.9	966.66	961.69	954.84	1010	926.22	1001.9	1086.8	1133.2	855.74	984.39	1067.7
MDWS	NCP OFFPK	1116.1	1022.5	1044.9	1099.3	1023.4	857.57	974.26	1048.5	1120.6	949.41	997.17	1088.5
MDWS	GCP DATE	Mon, Jan 3	Thu, Feb 3	Wed, Mar 2	Sun, Apr 17	Sun, May 1	Thu, Jun 23	Tue, Jul 19	Mon, Aug 8	Wed, Sep 7	Sat, Oct 1	Sun, Nov 6	Thu, Dec 1
MDWS	GCP TIME	18:00	18:00	18:00	11:00	15:00	20:00	16:00	18:00	18:00	20:00	10:00	11:00
MDWS	GCP	1116.1	1022.5	1044.9	1099.3	1023.4	926.22	1001.9	1086.8	1133.2	949.41	997.17	1088.5
MDWS	GCP ONPK	1075.9	966.66	961.69	954.84	1010	926.22	1001.9	1086.8	1133.2	855.74	984.39	1067.7
MDWS	GCP OFFPK	1116.1	1022.5	1044.9	1099.3	1023.4	857.57	974.26	1048.5	1120.6	949.41	997.17	1088.5
MDWS	CP	587.78	350.06	429.78	347.92	880.83	537.13	644.08	788.83	645.73	386.02	868.96	715.53
MDWS	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
MDWS	NCP LF	51.63%	37.66%	44.15%	43.12%	63.16%	56.46%	64.49%	61.59%	55.25%	47.48%	74.85%	66.53%
MDWS	NCP LF ONPK	49.66%	36.87%	48.40%	45.67%	66.74%	52.11%	62.15%	62.56%	53.45%	48.93%	68.45%	67.78%
MDWS	NCP LF OFFPK	52.80%	38.53%	44.03%	44.45%	62.19%	62.58%	67.18%	63.49%	56.53%	48.76%	76.85%	66.55%
MDWS	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
MDWS	CP CF	52.66%	34.24%	41.13%	31.65%	86.07%	58.00%	64.29%	72.58%	56.98%	40.66%	87.14%	65.74%
MDWS	GCP LF	51.63%	37.66%	44.15%	43.12%	63.15%	56.46%	64.49%	61.59%	55.24%	47.48%	74.86%	66.53%
MDWS	GCP LF ONPK	49.66%	36.87%	48.40%	45.67%	66.74%	52.10%	62.15%	62.57%	53.44%	48.93%	68.45%	67.78%
MDWS	GCP LF OFFPK	52.80%	38.53%	44.03%	44.45%	62.19%	62.58%	67.18%	63.49%	56.53%	48.77%	76.85%	66.55%
MDWS	CP LF	98.06%	109.99%	107.35%	136.24%	73.38%	97.36%	100.32%	84.85%	96.96%	116.78%	85.90%	101.21%
MDWS	REL PREC:												
MDWS	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
MDWS	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
MDWS	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
MDWS	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
MDWS	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
MDWS	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
MDWS	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
MDWS	SAMPLE SIZE:												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET - Metropolitan Transit Service (METRORAIL)												
METRO	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
METRO	CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
METRO	SALES	8299900	7220150	7998550	7541338	7617750	8394400	8081867	7723450	8198400	8024800	6849022	8572900
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY:												
METRO	KWH	7989284	7041231	8016170	8518080	8245033	8197136	8095828	8172423	8594870	7890259	8524990	7874996
METRO	KWH ONPK	2365082	2083138	2317740	3035411	2754385	2544715	2638805	2620863	2850265	2543862	2412291	2370672
METRO	KWH OFFPK	5624202	4958093	5698430	5482669	5490649	5652421	5457023	5551560	5744605	5346397	6112699	5504324
METRO	KWH ONPK%	29.60%	29.59%	28.91%	35.64%	33.41%	31.04%	32.60%	32.07%	33.16%	32.24%	28.30%	30.10%
METRO	KWH OFFPK%	70.40%	70.42%	71.09%	64.37%	66.59%	68.96%	67.41%	67.93%	66.84%	67.76%	71.70%	69.90%
METRO	DEMAND (KW):												
METRO	NCP	20490	20056	22875	24351	23211	22674	23984	23321	23522	23516	22456	24192
METRO	NCP ONPK	18831	18362	22013	23498	22792	19929	21553	22259	22094	21958	21775	23581
METRO	NCP OFFPK	20385	19889	21649	23593	22664	22398	23669	22496	22714	22801	22332	21965
METRO	GCP DATE	Fri, Jan 7	Thu, Feb 10	Mon, Mar 14	Wed, Mar 30	Mon, May 23	Mon, Jun 27	Tue, Jul 19	Fri, Aug 19	Thu, Sep 22	Wed, Oct 12	Wed, Nov 16	Fri, Dec 16
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00	18:00
METRO	GCP	18283	17918	18657	19800	19551	17788	17959	19074	19672	19718	19615	18215
METRO	GCP ONPK	16964	16170	18525	19800	18525	17788	17959	19074	19672	19718	18894	17699
METRO	GCP OFFPK	18283	17918	18657	19123	19074	17470	17785	17650	18635	18833	19615	18215
METRO	CP	16613	9422.9	8917.3	14766	18871	13621	15853	17105	17561	18432	16664	16250
METRO	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
METRO	NCP LF	52.41%	52.25%	47.10%	47.02%	49.33%	48.59%	46.88%	47.10%	49.11%	46.60%	51.03%	45.21%
METRO	NCP LF ONPK	71.36%	70.91%	62.68%	62.41%	63.94%	67.55%	64.77%	62.30%	65.16%	58.51%	69.24%	59.85%
METRO	NCP LF OFFPK	48.58%	48.69%	45.70%	43.27%	45.63%	45.47%	43.42%	44.47%	46.32%	44.92%	46.87%	45.40%
METRO	GCP CF	89.23%	89.35%	81.56%	81.31%	84.23%	78.45%	74.88%	81.79%	83.63%	83.85%	87.35%	75.29%
METRO	CP CF	81.07%	46.98%	38.98%	60.64%	81.30%	60.08%	66.10%	73.35%	74.66%	78.39%	74.21%	67.17%
METRO	GCP LF	58.73%	58.48%	57.75%	57.82%	58.57%	61.94%	62.61%	57.59%	58.72%	55.58%	58.42%	60.05%
METRO	GCP LF ONPK	79.21%	80.53%	74.48%	74.06%	74.54%	75.69%	77.74%	72.70%	73.18%	65.16%	79.80%	79.73%
METRO	GCP LF OFFPK	54.16%	54.05%	53.03%	53.39%	54.21%	58.30%	57.79%	56.68%	56.46%	54.39%	53.36%	54.75%
METRO	CP LF	64.64%	111.20%	120.82%	77.53%	60.68%	80.89%	70.93%	64.22%	65.78%	59.45%	68.76%	67.30%
METRO	REL PREC:												
METRO	NCP RP	5.13%	6.32%	7.31%	5.02%	5.69%	8.11%	0%	4.54%	6.30%	8.05%	7.18%	7.36%
METRO	NCP RP ONPK	5.15%	6.46%	6.52%	4.72%	5.35%	7.79%	0%	4.25%	5.88%	7.02%	6.78%	6.93%
METRO	NCP RP OFFPK	5.17%	6.30%	7.54%	5.15%	5.77%	8.22%	0%	4.69%	6.40%	8.36%	7.22%	8.17%
METRO	GCP RP	4.45%	5.12%	5.71%	4.67%	4.92%	6.49%	0%	3.59%	5.18%	6.45%	6.37%	6.60%
METRO	GCP RP ONPK	4.40%	5.06%	5.37%	4.67%	4.92%	6.49%	0%	3.59%	5.18%	6.45%	6.82%	6.60%
METRO	GCP RP OFFPK	4.45%	5.12%	5.71%	5.13%	5.11%	6.44%	0%	3.57%	5.27%	5.78%	6.37%	6.60%
METRO	CP RP	4.42%	9.35%	19.17%	6.10%	5.07%	9.32%	0%	4.06%	5.84%	6.81%	7.00%	7.39%
METRO	SAMPLE SIZE:												
METRO	GCP SZ	21	20	20	21	21	20	23	22	21	20	20	20
METRO	GCP SZ ONPK	21	20	20	21	21	20	23	22	21	20	20	20
METRO	GCP SZ OFFPK	21	20	20	21	21	20	23	22	21	20	20	20
METRO	CPSZ	21	20	20	21	21	20	23	22	21	20	20	20

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OL01	OL-1 - Outdoor Lighting													
OL01	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
OL01	CUSTOMERS	7464	7446	7415	7383	7368	7364	7329	7300	7265	7236	7219	7184	
OL01	SALES	8966866	8997210	9009917	9007012	9043944	9059440	9056363	9027266	8985517	9007809	9034899	8926239	
OL01	KW													
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	RLR ENERGY:													
OL01	KWH	9178511	8288464	9189472	9154408	8952222	9239984	8941920	9236844	9207168	8890961	9214954	8810448	
OL01	KWH ONPK	2240906	2037201	2141966	433689	806137	807793	807393	807519	843147	841330	2045517	2121930	
OL01	KWH OFFPK	6935605	6251263	7047506	8720720	8146085	8432190	8134527	8429325	8364020	8049631	7169437	6688518	
OL01	KWH ONPK%	24.42%	24.58%	23.31%	4.74%	9.00%	8.74%	9.03%	8.74%	9.16%	9.46%	22.20%	24.08%	
OL01	KWH OFFPK%	75.58%	75.42%	76.69%	95.26%	91.00%	91.26%	90.97%	91.26%	90.84%	90.54%	77.80%	75.92%	
OL01	DEMAND (KW):													
OL01	NCP	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	NCP ONPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	NCP OFFPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	GCP DATE	Wed, Dec 29	Sat, Jan 29	Sat, Feb 26	Tue, Mar 29	Fri, Apr 29	Sun, May 29	Wed, Jun 29	Fri, Jul 29	Mon, Aug 29	Thu, Sep 29	Sat, Oct 29	Tue, Nov 29	
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	
OL01	GCP	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	GCP ONPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	GCP OFFPK	25464	25464	25500	25500	25596	25640	25640	25631	25549	25494	25570	25263	
OL01	CP	0	0	0	0	0	0	0	0	0	0	0	0	
OL01	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005	
OL01	NCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	
OL01	NCP LF ONPK	50%	50%	50%	8.21%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	50%	50%	
OL01	NCP LF OFFPK	47.96%	47.95%	47.98%	63.69%	59.93%	59.26%	59.75%	59.26%	59.96%	60.49%	48.01%	47.96%	
OL01	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
OL01	CP CF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	100%	
OL01	GCP LF	48.44%	48.44%	48.44%	48.25%	48.58%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	48.44%	
OL01	GCP LF ONPK	50%	50%	50%	8.21%	16.67%	16.67%	16.67%	16.67%	16.67%	16.67%	50%	50%	
OL01	GCP LF OFFPK	47.96%	47.95%	47.98%	63.69%	59.93%	59.26%	59.75%	59.26%	59.96%	60.49%	48.01%	47.96%	
OL01	CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	48.44%	
OL01	REL PREC:													
OL01	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
OL01	SAMPLE SIZE:													
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1	
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1	

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OS202	OS-2 - Sports Field Service & Recreational Lighting (Closed Schedule)												
OS202	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
OS202	CUSTOMERS	231	232	232	232	232	231	231	231	230	230	230	230
OS202	SALES	1589740	1823757	1876730	1685590	1523012	1458457	1365802	1482633	1486631	1574867	1232782	1426191
OS202	KW												
OS202	N	231	232	232	232	232	231	231	231	230	230	230	230
OS202	RLR ENERGY:												
OS202	KWH	1590401	1824471	1877802	1686195	1524221	1459359	1366827	1463921	1490589	1575417	1233768	1426533
OS202	KWH ONPK	735002	937965	855558	763523	569303	474782	447264	506027	591867	703071	497650	584025
OS202	KWH OFFPK	855389	886506	1022244	922672	954918	984577	919562	957894	898721	872346	736118	842508
OS202	KWH ONPK%	46.22%	51.41%	45.56%	45.28%	37.35%	32.53%	32.72%	34.57%	39.71%	44.63%	40.34%	40.94%
OS202	KWH OFFPK%	53.79%	48.59%	54.44%	54.72%	62.65%	67.47%	67.28%	65.43%	60.29%	55.37%	59.66%	59.06%
OS202	DEMAND (KW):												
OS202	NCP	17707	20229	20085	17906	18333	15679	13794	16912	17104	21794	13748	16457
OS202	NCP ONPK	17343	19866	19612	17891	17412	14699	13042	16564	16614	21375	13340	15561
OS202	NCP OFFPK	13772	15352	16595	14568	15052	12869	12007	13369	13730	16826	11748	13726
OS202	GCP DATE	Tue, Jan 25	Tue, Feb 22	Tue, Mar 15	Thu, Mar 31	Tue, May 10	Tue, May 31	Tue, Jul 5	Thu, Aug 18	Thu, Sep 15	Tue, Oct 11	Tue, Nov 8	Thu, Dec 1
OS202	GCP TIME	20:00	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	19:00	19:00
OS202	GCP	11275	14697	14850	12289	10460	8151.3	7879.6	8927	10373	15436	8669	9686.9
OS202	GCP ONPK	11275	14697	14850	12289	10460	8151.3	7879.6	8927	10373	15436	8669	9686.9
OS202	GCP OFFPK	5233.4	5120.6	6338.1	7559.9	6611.7	5871.7	5829.8	7039.7	6630.2	8088.6	4804.5	5856.5
OS202	CP	1320.9	1276.8	1634.6	1422.4	1883.8	1669.1	1499	1606.1	1453.3	1364.6	1068.5	7650.7
OS202	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
OS202	NCP LF	12.07%	13.42%	12.57%	12.66%	11.55%	12.51%	13.76%	11.63%	11.71%	10.04%	12.06%	12.04%
OS202	NCP LF ONPK	24.08%	29.51%	25.97%	20.85%	17.30%	17.09%	18.15%	16.17%	17.99%	16.61%	23.32%	22.34%
OS202	NCP LF OFFPK	10.94%	11.28%	10.69%	11.79%	11.95%	13.79%	14.42%	12.91%	11.99%	9.93%	10.73%	11.12%
OS202	GCP CF	63.67%	72.65%	73.94%	68.63%	57.05%	51.99%	57.12%	52.78%	60.64%	70.83%	63.06%	58.86%
OS202	CP CF	7.46%	6.31%	8.14%	7.94%	10.28%	10.65%	10.87%	9.50%	8.50%	6.26%	7.77%	46.49%
OS202	GCP LF	18.96%	18.47%	17.00%	18.44%	20.24%	24.06%	24.10%	22.04%	19.31%	14.18%	19.13%	20.45%
OS202	GCP LF ONPK	37.04%	39.89%	34.30%	30.02%	28.80%	30.82%	30.03%	30.00%	28.82%	23.01%	35.88%	35.89%
OS202	GCP LF OFFPK	28.77%	33.82%	28.00%	22.73%	27.19%	30.22%	29.70%	24.52%	24.83%	20.66%	26.24%	26.06%
OS202	CP LF	161.80%	212.64%	154.42%	159.32%	112.37%	117.51%	126.66%	122.53%	137.85%	160.35%	155.23%	25.90%
OS202	REL PREC:												
OS202	NCP RP	11.93%	9.09%	11.07%	10.63%	13.29%	15.23%	17.07%	14.33%	15.49%	13.62%	18.82%	12.77%
OS202	NCP RP ONPK	11.95%	9.04%	11.03%	10.71%	13.32%	15.08%	17.56%	14.56%	16.41%	14.73%	18.86%	12.52%
OS202	NCP RP OFFPK	11.37%	8.60%	10.59%	9.71%	12.55%	14.62%	16.50%	13.92%	14.13%	12.37%	18.01%	12.40%
OS202	GCP RP	14.59%	11.41%	12.77%	12.84%	16.72%	18.61%	21.25%	16.66%	17.92%	18.81%	20.09%	15.08%
OS202	GCP RP ONPK	14.59%	11.41%	12.77%	12.84%	16.72%	18.61%	21.25%	16.66%	17.92%	18.81%	20.09%	15.08%
OS202	GCP RP OFFPK	14.63%	15.29%	16.93%	14.41%	15.90%	17.84%	21.43%	16.68%	16.74%	20.37%	19.59%	13.08%
OS202	CP RP	22.68%	24%	27.15%	23.20%	18.55%	15.59%	10.65%	10.47%	19.53%	22.46%	23.02%	13.85%
OS202	SAMPLE SIZE:												
OS202	GCPSZ	143	144	141	145	142	140	137	137	128	109	114	132
OS202	GCPSZ ONPK	143	144	141	145	142	140	137	137	128	109	114	132
OS202	GCPSZ OFFPK	143	144	141	145	142	140	137	138	128	109	114	132
OS202	CPSZ	143	144	141	145	142	140	137	138	128	109	114	132

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RS02	RS(T)-1 - Residential Service & Time of Use												
RS02	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
RS02	CUSTOMERS	3782257	3795733	3805942	3814715	3816505	3822202	3828091	3838937	3841560	3842757	3844866	3855169
RS02	SALES	4148415256	3684601317	3556448218	3670553713	3871940803	4954438842	5658137587	5949859184	5898460194	5241863174	3797049139	3881689463
RS02	KW												
RS02	N	3782257	3795733	3805401	3814714	3816505	3822202	3828092	3838938	3841560	3842756	3844866	3855169
RS02	RLR ENERGY:												
RS02	KWH	4148461237	3684619576	3556446337	3670554696	3871922574	4954629570	5658085956	5949845685	5898460456	5241822765	3797033229	3881835021
RS02	KWH ONPK	1171286700	1009558770	897579314	1309119691	1300096102	1495160804	1841814061	1881575131	1931943855	1639749686	874383965	1019514912
RS02	KWH OFFPK	2975174538	2675060806	2658867023	2361435005	2571826471	3459468766	3816271895	4068270554	3966516801	3602073080	2922649264	2862320109
RS02	KWH ONPK%	28.25%	27.40%	25.24%	35.67%	33.58%	30.18%	32.55%	31.62%	32.75%	31.28%	23.03%	26.26%
RS02	KWH OFFPK%	71.75%	72.60%	74.76%	64.34%	66.42%	69.82%	67.45%	68.38%	67.25%	68.72%	76.97%	73.74%
RS02	DEMAND (KW):												
RS02	NCP	30758330	30786435	24552954	23039703	21345459	23524788	23727532	24461369	25050674	28209847	23968282	28311557
RS02	NCP ONPK	27669352	24944906	20985430	20849665	19235673	21086138	21706781	22292999	23057937	24996198	19430697	23682842
RS02	NCP OFFPK	28258981	29668124	23376270	21399636	20128325	22526636	22609238	23554895	23897548	26973298	23261525	26958203
RS02	GCP DATE	Mon, Jan 24	Sat, Feb 12	Sat, Mar 26	Fri, Apr 1	Tue, May 24	Mon, May 30	Sat, Jul 23	Sun, Aug 21	Sun, Sep 18	Mon, Oct 10	Sun, Nov 6	Sun, Dec 18
RS02	GCP TIME	8:00	8:00	15:00	17:00	19:00	16:00	18:00	15:00	17:00	20:00	15:00	19:00
RS02	GCP	12068547	10173720	9597999	8400915	9535009	10852885	11602049	12311678	12167557	12740639	8622050	8582991
RS02	GCP ONPK	12068547	8793622	8501085	8400915	9535009	10577919	11313769	11989981	11620834	12740639	8373074	7996120
RS02	GCP OFFPK	8921736	10173720	9597999	8040876	9231146	10852885	11602049	12311678	12167557	12732083	8622050	8582991
RS02	CP	12068547	10014098	9597999	7675195	9432557	10197804	10930575	11587859	11074111	12214835	7755634	7851498
RS02	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
RS02	NCP LF	18.12%	17.81%	19.47%	21.41%	25.19%	28.31%	33.12%	32.69%	31.65%	25.81%	21.29%	19.04%
RS02	NCP LF ONPK	24.05%	25.30%	25.46%	30.33%	35.76%	37.52%	44.90%	44.66%	42.31%	33.13%	28.13%	25.62%
RS02	NCP LF OFFPK	18.54%	17.61%	19.75%	20.55%	24.06%	27.67%	31.79%	31.12%	30.40%	25.58%	21.52%	19.24%
RS02	GCP CF	39.24%	33.05%	39.09%	36.46%	44.67%	46.13%	48.90%	50.33%	48.57%	45.16%	35.97%	30.32%
RS02	CP CF	39.24%	32.53%	39.09%	33.31%	44.19%	43.35%	46.06%	47.37%	44.21%	43.30%	32.36%	27.73%
RS02	GCP LF	46.18%	53.89%	49.80%	58.73%	56.40%	61.36%	67.73%	64.96%	65.16%	57.14%	59.19%	62.82%
RS02	GCP LF ONPK	55.15%	71.75%	62.85%	75.28%	72.14%	74.79%	86.14%	83.03%	83.96%	65.01%	65.28%	75.89%
RS02	GCP LF OFFPK	58.71%	51.36%	48.09%	54.69%	52.47%	57.43%	61.94%	59.54%	59.71%	54.20%	58.04%	60.42%
RS02	CP LF	46.18%	54.75%	49.80%	64.28%	57.01%	65.30%	71.90%	69.01%	71.60%	59.61%	65.81%	68.67%
RS02	REL PREC:												
RS02	NCP RP	3.30%	3.15%	3.33%	3.31%	3.47%	3.09%	2.97%	2.67%	2.54%	2.47%	3.33%	3.55%
RS02	NCP RP ONPK	3.53%	2.98%	3.52%	3.31%	3.50%	3.01%	2.93%	2.65%	2.60%	2.47%	3.51%	3.50%
RS02	NCP RP OFFPK	3.11%	3.12%	3.26%	3.19%	3.39%	3.13%	2.95%	2.73%	2.47%	2.51%	3.32%	3.52%
RS02	GCP RP	7.42%	8.08%	5.99%	5.30%	5.31%	4.21%	3.86%	4.00%	3.62%	4.51%	5.83%	5.96%
RS02	GCP RP ONPK	7.42%	7.54%	5.63%	5.30%	5.31%	4.31%	3.84%	3.52%	4.55%	4.51%	5.66%	5.36%
RS02	GCP RP OFFPK	8.24%	8.08%	5.99%	5.65%	5.35%	4.21%	3.86%	4.00%	3.62%	3.82%	5.83%	5.96%
RS02	CP RP	7.42%	7.76%	5.99%	5.86%	5.30%	4.60%	4.30%	3.56%	3.55%	3.36%	5.43%	5.45%
RS02	SAMPLE SIZE:												
RS02	GCPSZ	354	365	363	360	357	349	352	353	359	353	346	345
RS02	GCPSZ ONPK	354	365	363	360	357	349	352	353	359	353	346	345
RS02	GCPSZ OFFPK	354	365	363	360	357	349	352	353	359	353	346	345
RS02	CPSZ	354	365	363	360	357	349	352	353	359	353	346	345

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SSTTST	SST-1T - Standby and Supplemental Service - Transmission	NOTE: CUSTOMERS & SALES NOT AVAILABLE FROM REVENUE & RATE REPORT											
SSTTST	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
SSTTST	CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0
SSTTST	SALES	0	0	0	0	0	0	0	0	0	0	0	0
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY:												
SSTTST	KWH	2765880	3237509	4196159	5867070	9308330	7293111	7802596	10473915	21426077	15499417	12082405	8119826
SSTTST	KWH ONPK	698731	710355	867923	1598938	2239000	1333508	1216119	2321782	3390500	1852136	1112348	1004320
SSTTST	KWH OFFPK	2067149	2527155	3328235	4268132	7089330	5959602	6586477	8152133	18035577	13847281	10970057	7115505
SSTTST	KWH ONPK%	25.26%	21.94%	20.68%	27.25%	24.05%	18.28%	15.59%	22.17%	15.82%	10.66%	9.21%	12.37%
SSTTST	KWH OFFPK%	74.74%	78.06%	79.32%	72.75%	75.95%	81.72%	84.41%	77.83%	84.18%	89.34%	90.79%	87.63%
SSTTST	DEMAND (KW):												
SSTTST	NCP	88739	93622	84751	99355	113678	109452	74982	87048	93546	95928	85071	75450
SSTTST	NCP ONPK	85629	77412	70005	93581	79318	86753	47136	57825	78309	86352	52970	57334
SSTTST	NCP OFFPK	71050	93004	82542	92871	111749	104019	74698	85592	88001	90376	85045	70817
SSTTST	GCP DATE	Mon, Jan 17	Tue, Feb 15	Fri, Mar 25	Sun, Apr 24	Wed, May 18	Tue, May 31	Sat, Jul 2	Wed, Aug 24	Wed, Aug 31	Sun, Oct 23	Sat, Nov 19	Sat, Dec 3
SSTTST	GCP TIME	6:00	16:00	22:00	13:00	5:00	5:00	6:00	11:00	7:00	17:00	24:00:00	19:00
SSTTST	GCP	30942	38731	31156	42950	50402	41676	40020	43274	55201	51989	49146	47586
SSTTST	GCP ONPK	30834	38703	31156	42859	28795	33995	22453	42431	51588	29921	19694	43635
SSTTST	GCP OFFPK	30942	38731	25532	42950	50402	41676	40020	43274	55201	51989	49146	47586
SSTTST	CP	268.24	2.3645	1398	217.64	9261.9	7612.6	11398	1038.3	5270.7	5402	18698	5926.5
SSTTST	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
SSTTST	NCP LF	4.19%	5.15%	6.66%	7.94%	11.37%	8.96%	14.45%	16.17%	30.79%	22.44%	19.09%	14.95%
SSTTST	NCP LF ONPK	4.64%	5.74%	7.38%	8.25%	14.94%	8.13%	13.65%	21.25%	21.87%	9.66%	13.12%	10.43%
SSTTST	NCP LF OFFPK	5.12%	5.31%	7%	8.56%	11.91%	10.32%	16.61%	17.16%	37.54%	29.35%	22.09%	18.20%
SSTTST	GCP CF	34.87%	41.37%	36.76%	43.23%	44.34%	38.08%	53.37%	49.72%	59.01%	54.20%	57.77%	63.07%
SSTTST	CP CF	0.30%	0.00%	1.65%	0.22%	8.15%	6.95%	15.20%	1.19%	5.64%	5.63%	21.98%	7.86%
SSTTST	GCP LF	12.00%	14.01%	18.09%	18.31%	25.65%	23.52%	27.08%	32.56%	52.17%	41.42%	33.05%	23.70%
SSTTST	GCP LF ONPK	12.85%	14.01%	16.59%	18.09%	41.14%	20.76%	28.66%	28.92%	33.19%	27.89%	35.29%	13.71%
SSTTST	GCP LF OFFPK	11.75%	14.01%	22.62%	18.53%	26.41%	25.76%	30.99%	33.97%	59.85%	51.03%	38.22%	27.09%
SSTTST	CP LF	1384.56%	229415.49%	403.24%	3613.67%	139.57%	128.78%	95.07%	1357.18%	546.41%	398.60%	86.85%	190.27%
SSTTST	REL PREC:												
SSTTST	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SSTTST	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SSTTST	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SSTTST	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SSTTST	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SSTTST	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SSTTST	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
SSTTST	SAMPLE SIZE:												
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

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STD1ST	SST-1D - Standby and Supplemental Service - Distribution 1	NOTE: CUSTOMERS & SALES NOT AVAILABLE FROM REVENUE & RATE REPORT											
STD1ST	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
STD1ST	CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0
STD1ST	SALES	0	0	0	0	0	0	0	0	0	0	0	0
STD1ST	KW												
STD1ST	N	1	1	1	1	1	1	1	1	1	1	1	1
STD1ST	RLR ENERGY:												
STD1ST	KWH	4517	10.1	65.4	102	18.4	139.9	814.2	779.9	73.5	160.5	127.8	685.9
STD1ST	KWH ONPK	830.05	2.8999	11.399	41.099	0	98.297	259.32	131.6	48.3	0	71.897	92.5
STD1ST	KWH OFFPK	3687	7.2001	54.001	60.901	16.4	41.603	554.88	648.3	25.2	160.5	55.903	593.4
STD1ST	KWH ONPK%	18.38%	28.71%	17.43%	40.29%	0%	70.26%	31.85%	16.87%	65.71%	0%	56.26%	13.49%
STD1ST	KWH OFFPK%	81.62%	71.29%	82.57%	59.71%	100%	29.74%	68.15%	83.13%	34.29%	100%	43.74%	86.51%
STD1ST	DEMAND (KW):												
STD1ST	NCP	89	5.5	22.7	41.1	9.3	21	39.1	65.9	41.2	39.9	39.5	143.7
STD1ST	NCP ONPK	89	2.0999	8.0004	41.1	0	21	23.501	64.198	41.2	0	39.5	56.603
STD1ST	NCP OFFPK	68	5.5	22.7	21.8	9.3	15.1	39.1	65.9	12.599	39.9	28.899	143.7
STD1ST	GCP DATE	Wed, Jan 19	Tue, Feb 15	Sat, Feb 26	Tue, Apr 19	Sat, May 7	Mon, Jun 13	Mon, Jul 4	Mon, Aug 8	Thu, Sep 15	Sun, Oct 9	Tue, Nov 22	Tue, Dec 27
STD1ST	GCP TIME	10:00	11:00	17:00	14:00	13:00	18:00	21:00	8:00	17:00	11:00	8:00	11:00
STD1ST	GCP	89	5.5	22.7	41.1	9.3	21	39.1	65.9	41.2	39.9	39.5	143.7
STD1ST	GCP ONPK	89	2.0999	8.0004	41.1	0	21	23.501	64.198	41.2	0	39.5	56.603
STD1ST	GCP OFFPK	68	5.5	22.7	21.8	9.3	15.1	39.1	65.9	12.599	39.9	28.899	143.7
STD1ST	CP	0	0	0	0	0	0	0	0	41.2	0	0	0
STD1ST	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
STD1ST	NCP LF	6.82%	0.27%	0.39%	0.33%	0.25%	0.90%	2.89%	1.59%	0.24%	0.56%	0.44%	0.66%
STD1ST	NCP LF ONPK	5.30%	0.86%	0.85%	0.48%	0%	2.48%	5.84%	1.09%	0.59%	0%	1.14%	0.97%
STD1ST	NCP LF OFFPK	9.55%	0.26%	0.41%	0.52%	0.33%	0.50%	2.67%	1.77%	0.37%	0.77%	0.33%	0.75%
STD1ST	GCP CF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
STD1ST	CP CF	0%	0%	0%	0%	0%	0%	0%	0%	100%	0%	0%	0%
STD1ST	GCP LF	6.82%	0.27%	0.39%	0.33%	0.25%	0.90%	2.89%	1.59%	0.24%	0.56%	0.44%	0.66%
STD1ST	GCP LF ONPK	5.30%	0.86%	0.85%	0.48%	0%	2.48%	5.84%	1.09%	0.59%	0%	1.14%	0.97%
STD1ST	GCP LF OFFPK	9.55%	0.26%	0.41%	0.52%	0.33%	0.50%	2.67%	1.77%	0.37%	0.77%	0.33%	0.75%
STD1ST	CP LF	0%	0%	0%	0%	0%	0%	0%	0%	0.24%	0%	0%	0%
STD1ST	REL PREC:												
STD1ST	NCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
STD1ST	NCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
STD1ST	NCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
STD1ST	GCP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
STD1ST	GCP RP ONPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
STD1ST	GCP RP OFFPK	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
STD1ST	CP RP	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
STD1ST	SAMPLE SIZE:												
STD1ST	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
STD1ST	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
STD1ST	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
STD1ST	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

[illegible]

STD3ST	SST-3D - Standby and Supplemental Service - Distribution 3												
STD3ST	MONTH	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
STD3ST	CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0
STD3ST	SALES	0	0	0	0	0	0	0	0	0	0	0	0
STD3ST	KW												
STD3ST	N	1	1	1	1	1	1	1	1	1	1	1	1
STD3ST	RLR ENERGY:												
STD3ST	KWH	0	38195	822314	785554	672997	705819	643374	737682	790910	653745	1149177	1563221
STD3ST	KWH ONPK	0	9683.9	184544	237537	199557	198345	181661	209010	237273	183352	255583	374104
STD3ST	KWH OFFPK	0	28511	637770	548018	473440	507474	461713	528672	553637	470393	893594	1189117
STD3ST	KWH ONPK%	0%	25.35%	22.44%	30.24%	29.65%	28.10%	28.24%	28.33%	30%	28.05%	22.24%	23.93%
STD3ST	KWH OFFPK%	0%	74.65%	77.56%	69.76%	70.35%	71.90%	71.76%	71.67%	70%	71.95%	77.76%	76.07%
STD3ST	DEMAND (KW):												
STD3ST	NCP	0	207.2	3157.9	2773.4	1395.5	1434.3	1201	1526.4	1509.1	1552.4	2449.4	3247.1
STD3ST	NCP ONPK	0	207.2	3153.7	2093.8	1395.5	1418.4	1201	1526.4	1509.1	1552.4	2403.3	2429.4
STD3ST	NCP OFFPK	0	205.8	3157.9	2773.4	1365.1	1434.3	1198.1	1483.3	1471.6	1539.4	2449.4	3247.1
STD3ST	GCP DATE	Wed, Dec 29	Tue, Feb 22	Thu, Mar 24	Tue, Mar 29	Mon, May 2	Wed, Jun 15	Wed, Jul 27	Thu, Aug 18	Wed, Aug 31	Thu, Oct 20	Sun, Nov 27	Sun, Dec 25
STD3ST	GCP TIME	1:00	20:00	16:00	4:00	14:00	11:00	15:00	14:00	15:00	15:00	13:00	24:00:00
STD3ST	GCP	0	207.2	3157.9	2773.4	1395.5	1434.3	1201	1526.4	1509.1	1552.4	2449.4	3247.1
STD3ST	GCP ONPK	0	207.2	3153.7	2093.8	1395.5	1418.4	1201	1526.4	1509.1	1552.4	2403.3	2429.4
STD3ST	GCP OFFPK	0	205.8	3157.9	2773.4	1365.1	1434.3	1198.1	1483.3	1471.6	1539.4	2449.4	3247.1
STD3ST	CP	0	0	3003.9	1690.6	986.31	1249.9	1065.6	1355	1401.2	979.11	2167.2	2065
STD3ST	PERIODSTART	12/29/2004	1/29/2005	2/26/2005	3/29/2005	4/29/2005	5/29/2005	6/29/2005	7/29/2005	8/29/2005	9/29/2005	10/29/2005	11/29/2005
STD3ST	NCP LF	0%	27.43%	35.00%	38.07%	66.98%	66.14%	74.41%	64.96%	70.44%	58.49%	63.06%	66.86%
STD3ST	NCP LF ONPK	0%	29.21%	34.83%	54.81%	75.66%	73.99%	80.02%	72.44%	79.41%	59.66%	66.46%	91.67%
STD3ST	NCP LF OFFPK	0%	27.06%	35.06%	36.80%	65.32%	63.75%	72.58%	64.22%	68.91%	58.54%	62.47%	66.34%
STD3ST	GCP CF	0%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
STD3ST	CP CF	0%	0%	95.12%	60.96%	70.68%	87.14%	88.72%	88.77%	92.85%	63.07%	88.48%	63.60%
STD3ST	GCP LF	0%	27.43%	35.00%	38.07%	66.98%	66.14%	74.40%	64.96%	70.44%	58.49%	63.06%	66.87%
STD3ST	GCP LF ONPK	0%	29.21%	34.83%	54.81%	75.66%	73.99%	80.02%	72.44%	79.41%	59.66%	66.46%	91.67%
STD3ST	GCP LF OFFPK	0%	27.06%	35.06%	36.79%	65.32%	63.75%	72.58%	64.22%	68.91%	58.54%	62.47%	66.34%
STD3ST	CP LF	0%	0%	36.80%	62.45%	94.77%	75.90%	83.86%	73.17%	75.87%	92.74%	71.27%	105.14%
STD3ST	REL PREC:				</								

Load Research Study Results
For the year ended 12/28/06

DAY OF SYSTEM PEAK	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
DATE	1/3/2006	2/14/2006	3/21/2006	4/20/2006	5/8/2006	6/15/2006	7/26/2006	8/2/2006	9/25/2006	10/19/2006	11/1/2006	11/30/2006
DAY OF WEEK	Tuesday	Tuesday	Tuesday	Thursday	Monday	Thursday	Wednesday	Wednesday	Monday	Thursday	Wednesday	Thursday
CP HOUR ENDING	19:00	8:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	17:00	19:00	19:00
CP (MW)	14800	19683	16946	18975	19321	21123	21493	21819	20580	19440	17260	15798

Notes:

- (1) All demands are in kW unless otherwise stated.
- (2) Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and PM. Summer seasons occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- (3) Sales row represents the kWh sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by LodeStar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- (4) Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.

Report Definitions:

- 1 RLR: RATE LOAD RESEARCH
- 2 CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
- 3 SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
- 4 KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES / # OF HOURS IN PERIOD)
- 5 N: # OF AVERAGE CUSTOMERS
- 6 NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
- 7 GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
- 8 CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

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CILC1D	CILC-1D - Commercial/Industrial Load Control Program - Distribution (Closed Schedule)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CILC1D	MONTH	354	355	353	352	351	354	353	353	353	351	351	350
CILC1D	CUSTOMERS	269485465	255428215	252597413	255623626	267213987	284162540	292379418	277300443	281599702	266057205	260187412	259141044
CILC1D	SALES												
CILC1D	KW												
CILC1D	N	356	357	354	353	352	354	353	353	352	351	351	351
CILC1D	RLR ENERGY												
CILC1D	KWH	276164060	252615172	252055263	260053216	269919577	280968152	282742430	278213330	284243884	271232150	265244620	273304637
CILC1D	KWH ONPK	65185653	62668180	62195653	77051217	72242447	79763911	79067759	75554275	81067209	76056137	62412708	65835338
CILC1D	KWH OFFPK	210978406	189946992	189859610	183002000	197677130	201204241	203674670	202659054	203176675	195176013	202831912	207469298
CILC1D	KWH ONPK%	23.60%	24.81%	24.68%	29.83%	26.76%	28.39%	27.97%	27.16%	28.52%	28.04%	23.53%	24.09%
CILC1D	KWH OFFPK%	76.40%	75.19%	75.33%	70.37%	73.24%	71.61%	72.04%	72.84%	71.48%	71.96%	76.47%	75.91%
CILC1D	DEMAND (KW)												
CILC1D	NCP	516027	524104	473271	471781	512834	507200	526869	498540	524641	513778	512435	535281
CILC1D	NCP ONPK	496770	505897	457292	461083	497982	491379	512182	484770	510396	499172	495086	512468
CILC1D	NCP OFFPK	513121	520379	469964	465534	506250	502192	521340	493529	519535	509062	509333	533190
CILC1D	GCP DATE	Fri, Jan 13	Thu, Feb 23	Tue, Mar 21	Wed, Apr 26	Wed, May 10	Thu, Jun 15	Wed, Jul 26	Mon, Aug 28	Thu, Sep 14	Tue, Oct 3	Tue, Oct 31	Fri, Dec 1
CILC1D	GCP TIME	14:00	15:00	15:00	15:00	15:00	15:00	15:00	14:00	15:00	11:00	15:00	11:00
CILC1D	GCP	437293	449631	401071	406890	436921	427185	448772	425260	438426	438709	430466	445547
CILC1D	GCP ON PK	428072	437255	393464	406890	436921	427185	448772	425260	438426	437039	422376	437560
CILC1D	GCP OFF PK	437293	449631	401071	402869	435281	426523	446025	423547	438265	438709	430466	445547
CILC1D	CP	401017	380558	390680	393125	420677	413589	438277	408153	415888	421340	399101	418461
CILC1D	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CILC1D	NCP LF	71.93%	71.73%	71.58%	74.09%	73.10%	74.46%	74.53%	75.01%	72.82%	73.32%	69.57%	70.91%
CILC1D	NCP LF ONPK	78.11%	77.42%	77.28%	80.73%	80.59%	81.98%	81.68%	82.46%	80.22%	80.62%	75.04%	76.47%
CILC1D	NCP LF OFFPK	71.38%	71.29%	71.12%	73.20%	72.31%	73.38%	73.57%	73.99%	71.63%	72.20%	69.14%	70.49%
CILC1D	GCP CF	84.74%	85.79%	84.74%	86.25%	85.20%	84.22%	85.18%	85.30%	83.57%	85.39%	84.00%	83.24%
CILC1D	CP CF	77.71%	72.61%	82.55%	83.33%	82.03%	81.54%	83.19%	81.87%	79.27%	82.01%	77.88%	78.18%
CILC1D	GCP LF	84.88%	83.61%	84.47%	85.90%	85.80%	88.40%	87.51%	87.93%	87.14%	85.87%	82.82%	85.20%
CILC1D	GCP LF ONPK	90.64%	89.58%	89.81%	91.48%	91.86%	94.30%	93.22%	94.00%	93.39%	92.08%	87.96%	89.56%
CILC1D	GCP LF OFFPK	83.76%	82.51%	83.34%	84.59%	84.10%	86.40%	86.00%	86.21%	84.91%	83.78%	81.80%	84.36%
CILC1D	CP LF	92.66%	98.78%	86.72%	88.91%	89.12%	91.31%	89.60%	91.62%	91.86%	89.41%	89.33%	90.71%
CILC1D	REL PREC												
CILC1D	NCP RP	0.49%	0.30%	0.37%	0.45%	0.41%	0.40%	0.45%	0.58%	0.56%	0.45%	0.54%	0.52%
CILC1D	NCP RP ONPK	0.48%	0.28%	0.36%	0.46%	0.41%	0.40%	0.45%	0.57%	0.56%	0.44%	0.52%	0.47%
CILC1D	NCP RP OFFPK	0.49%	0.30%	0.37%	0.44%	0.40%	0.40%	0.44%	0.58%	0.56%	0.45%	0.55%	0.53%
CILC1D	GCP RP	0.48%	0.32%	0.45%	0.47%	0.46%	0.37%	0.44%	0.52%	0.63%	0.44%	0.52%	0.52%
CILC1D	GCP RP ONPK	0.58%	0.35%	0.42%	0.47%	0.46%	0.37%	0.44%	0.52%	0.63%	0.45%	0.51%	0.50%
CILC1D	GCP RP OFFPK	0.48%	0.32%	0.45%	0.65%	0.51%	0.47%	0.45%	0.57%	0.48%	0.44%	0.52%	0.52%
CILC1D	CP RP	0.52%	0.57%	0.42%	0.57%	0.55%	0.51%	0.40%	0.53%	0.56%	0.43%	0.57%	0.47%
CILC1D	SAMPLE SIZE												
CILC1D	GCP SZ	337	349	344	339	339	342	338	335	331	338	335	336
CILC1D	GCP SZ ONPK	337	349	345	339	339	342	338	335	331	338	335	335
CILC1D	GCP SZ OFFPK	337	349	344	339	338	342	338	336	336	338	335	336
CILC1D	CPSZ	336	345	346	339	340	342	338	336	336	337	335	335

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CILC1G	CILC-1G - Commercial/Industrial Load Control Program - General (Closed Schedule)												
CILC1G	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CILC1G	CUSTOMERS	114	115	114	114	115	115	114	114	114	115	116	115
CILC1G	SALES	18458945	16527595	16649306	16700301	17023800	17993209	17670305	18758429	18412062	18097760	17818440	17804620
CILC1G	KW												
CILC1G	N	117	115	114	114	115	115	115	115	114	115	115	115
CILC1G	RLR ENERGY												
CILC1G	KWH	18568919	16517793	16195407	16517798	17321587	17995237	18311025	18010078	18515715	18362005	17841568	18319982
CILC1G	KWH ONPK	4424929	4152815	4042828	5060879	4783172	5267021	5249812	5046991	5390389	5274713	4239780	4460162
CILC1G	KWH OFFPK	14143989	12364979	12152579	11456919	12538415	12728216	13061213	12963087	13125326	13087292	13601788	13859821
CILC1G	KWH ONPK%	23.83%	25.14%	24.96%	30.64%	27.61%	29.27%	28.67%	28.02%	29.11%	28.73%	23.76%	24.35%
CILC1G	KWH OFFPK%	76.17%	74.86%	75.04%	69.36%	72.39%	70.73%	71.33%	71.98%	70.89%	71.27%	76.24%	75.65%
CILC1G	DEMAND (KW)												
CILC1G	NCP	36286	36037	32023	31635	34455	33628	35227	34195	35345	35573	34806	35562
CILC1G	NCP ONPK	34741	34683	30696	30852	33536	32662	34278	33231	34253	34626	33436	34367
CILC1G	NCP OFFPK	35961	35704	31599	31241	33895	33110	34727	33687	34863	35075	34556	35392
CILC1G	GCP DATE	Mon, Jan 23	Thu, Feb 23	Mon, Mar 13	Thu, Apr 27	Mon, May 22	Fri, Jun 16	Wed, Jul 26	Mon, Aug 7	Mon, Sep 11	Thu, Oct 19	Wed, Nov 1	Fri, Dec 1
CILC1G	GCP TIME	12:00	11:00	12:00	12:00	12:00	12:00	15:00	14:00	15:00	14:00	14:00	12:00
CILC1G	GCP	30683	30009	27026	27080	29396	28599	30095	28856	29470	30598	29940	30468
CILC1G	GCP ON PK	29801	29287	26005	26901	29265	28513	30095	28856	29470	30598	28791	30092
CILC1G	GCP OFF PK	30683	30009	27026	27080	29396	28599	29886	28668	29339	30101	29940	30468
CILC1G	CP	27074	26401	25622	26207	27828	27335	29087	27760	28083	29120	27511	28644
CILC1G	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CILC1G	NCP LF	68.78%	68.21%	67.98%	70.18%	69.82%	71.93%	72.19%	70.79%	70.41%	71.69%	68.90%	71.55%
CILC1G	NCP LF ONPK	75.82%	74.83%	74.83%	79.25%	79.24%	81.44%	81.03%	80.36%	79.48%	80.60%	75.48%	77.25%
CILC1G	NCP LF OFFPK	68.28%	67.64%	67.71%	68.29%	68.50%	70.41%	70.83%	69.34%	68.95%	70.27%	68.34%	70.94%
CILC1G	GCP CF	84.56%	83.27%	84.40%	85.60%	85.32%	85.05%	85.43%	84.39%	83.38%	86.01%	86.02%	85.68%
CILC1G	CP CF	74.61%	73.26%	80.01%	82.84%	80.76%	81.29%	82.57%	81.18%	79.45%	81.86%	79.04%	80.55%
CILC1G	GCP LF	81.34%	81.91%	80.54%	81.99%	81.84%	84.57%	84.51%	83.89%	84.45%	83.35%	80.09%	83.51%
CILC1G	GCP LF ONPK	88.38%	88.62%	88.33%	90.88%	90.80%	93.29%	92.30%	92.54%	92.38%	91.21%	87.65%	88.22%
CILC1G	GCP LF OFFPK	80.03%	80.48%	79.17%	78.79%	78.99%	81.51%	82.30%	81.47%	81.94%	81.88%	78.87%	82.41%
CILC1G	CP LF	92.19%	93.10%	84.96%	84.71%	86.45%	88.48%	87.43%	87.20%	88.62%	87.58%	87.17%	88.83%
CILC1G	REL PREC												
CILC1G	NCP RP	0.90%	0.51%	0.42%	0.95%	0.87%	0.76%	0.68%	0.91%	0.79%	0.79%	0.87%	0.89%
CILC1G	NCP RP ONPK	0.88%	0.50%	0.40%	0.92%	0.87%	0.74%	0.64%	0.91%	0.77%	0.77%	0.82%	0.84%
CILC1G	NCP RP OFFPK	0.89%	0.50%	0.41%	0.95%	0.86%	0.76%	0.68%	0.90%	0.79%	0.79%	0.86%	0.89%
CILC1G	GCP RP	0.85%	0.44%	0.68%	1.08%	0.94%	0.61%	0.60%	0.70%	0.69%	0.72%	0.79%	0.89%
CILC1G	GCP RP ONPK	0.73%	0.66%	0.39%	0.82%	0.79%	0.62%	0.60%	0.70%	0.69%	0.72%	0.83%	0.78%
CILC1G	GCP RP OFFPK	0.85%	0.44%	0.68%	1.08%	0.94%	0.61%	0.64%	0.93%	0.77%	0.82%	0.79%	0.89%
CILC1G	CP RP	0.56%	0.52%	0.37%	0.68%	0.66%	0.64%	0.69%	0.69%	0.61%	0.58%	0.59%	0.61%
CILC1G	SAMPLE SIZE												
CILC1G	GCPSZ	111	113	111	109	109	110	110	109	109	110	110	108
CILC1G	GCPSZ ONPK	111	112	113	109	110	110	110	109	109	110	110	108
CILC1G	GCPSZ OFFPK	111	113	111	109	109	110	110	109	109	110	110	108
CILC1G	CPSZ	111	113	113	109	110	110	109	109	108	110	110	108

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CILC1T	CILC-1T - Commercial/Industrial Load Control Program - Transmission (Closed Schedule)												
CILC1T	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CILC1T	CUSTOMERS	18	18	18	18	18	18	18	18	18	17	17	17
CILC1T	SALES	108382800	148352200	128716923	125787539	121143800	146104200	134806021	139024000	125869947	131813381	138904596	105880040
CILC1T	KW												
CILC1T	N	18	18	18	18	18	18	18	18	18	17	17	17
CILC1T	RLR ENERGY												
CILC1T	KWH	126064659	118983383	138778114	145763782	143562163	159210768	141653807	148935974	147033547	132920534	134091403	124565302
CILC1T	KWH ONPK	28964981	28801568	33385909	41388725	36654533	43235079	38175929	39043129	39424961	34726002	30504777	29460346
CILC1T	KWH OFFPK	97099678	90181814	105392204	104375057	106907630	115975689	103477878	109892845	107608585	98194532	103586627	95104956
CILC1T	KWH ONPK%	22.98%	24.21%	24.06%	28.39%	25.53%	27.16%	26.95%	26.22%	26.81%	26.13%	22.75%	23.65%
CILC1T	KWH OFFPK%	77.02%	75.79%	75.94%	71.61%	74.47%	72.84%	73.05%	73.79%	73.19%	73.88%	77.25%	76.35%
CILC1T	DEMAND (KW)												
CILC1T	NCP	223654	233099	243879	244201	255452	266643	253874	242553	241728	229292	231943	230379
CILC1T	NCP ONPK	217168	227396	236728	242313	253058	263630	250084	241046	239360	222543	229140	223449
CILC1T	NCP OFFPK	223559	231381	243861	241262	253431	265261	252059	241300	239780	227532	231865	230298
CILC1T	GCP DATE	Fri, Jan 20	Fri, Feb 17	Wed, Mar 1	Wed, Apr 19	Wed, May 10	Wed, Jun 21	Wed, Jul 19	Wed, Aug 23	Tue, Sep 26	Fri, Oct 13	Tue, Nov 28	Wed, Nov 29
CILC1T	GCP TIME	13:00	15:00	13:00	13:00	11:00	12:00	12:00	13:00	13:00	13:00	11:00	13:00
CILC1T	GCP	200872	209492	213292	224962	237581	252182	231672	231442	225261	210816	212424	208378
CILC1T	GCP ON PK	196168	201589	208901	224962	231161	250424	230440	231442	225261	210816	204730	200465
CILC1T	GCP OFF PK	200872	209492	213292	222633	237581	252182	231672	225514	223268	209163	212424	208378
CILC1T	CP	175353	189295	194129	201152	221257	226686	208374	201844	190257	179829	176161	194411
CILC1T	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CILC1T	NCP LF	75.76%	75.96%	76.48%	80.23%	78.05%	80.25%	77.50%	82.53%	81.76%	80.51%	77.70%	75.10%
CILC1T	NCP LF ONPK	79.39%	79.16%	80.13%	82.52%	80.47%	82.83%	80.77%	85.70%	83.19%	82.56%	79.24%	78.48%
CILC1T	NCP LF OFFPK	75.41%	76.12%	76.09%	80.56%	78.12%	80.08%	77.31%	82.06%	82.19%	81.27%	77.56%	74.81%
CILC1T	GCP CF	89.81%	89.87%	87.46%	92.12%	93.00%	94.58%	91.25%	95.42%	93.19%	91.94%	91.58%	90.45%
CILC1T	CP CF	78.40%	81.21%	79.60%	82.37%	86.61%	85.01%	82.08%	83.22%	78.71%	78.43%	75.95%	84.39%
CILC1T	GCP LF	84.35%	84.52%	87.45%	87.09%	83.93%	84.86%	84.92%	86.49%	87.73%	87.57%	84.84%	83.03%
CILC1T	GCP LF ONPK	87.89%	89.30%	90.80%	88.88%	88.09%	87.20%	87.65%	89.26%	88.39%	87.15%	88.69%	87.48%
CILC1T	GCP LF OFFPK	83.92%	84.08%	86.99%	87.30%	83.33%	84.23%	84.12%	87.80%	88.27%	88.41%	84.66%	82.68%
CILC1T	CP LF	96.63%	93.54%	96.09%	97.40%	90.12%	94.40%	94.42%	99.18%	103.87%	102.66%	102.31%	88.99%
CILC1T	REL PREC												
CILC1T	NCP RP	8.40%	7.60%	11.22%	11.09%	14.65%	13.50%	11.05%	8.00%	11.70%	8.87%	17.22%	12.95%
CILC1T	NCP RP ONPK	8.65%	7.67%	11.46%	11.01%	14.49%	13.42%	10.87%	8.05%	11.56%	8.42%	17.37%	13.39%
CILC1T	NCP RP OFFPK	8.41%	7.65%	11.22%	11.24%	14.73%	13.56%	11.13%	8.04%	11.79%	8.95%	17.23%	12.96%
CILC1T	GCP RP	9.13%	10.97%	12.35%	11.50%	14.83%	13.86%	10.99%	8.00%	12.33%	8.88%	18.08%	13.55%
CILC1T	GCP RP ONPK	9.41%	8.32%	12.70%	11.50%	14.04%	13.68%	11.47%	8.00%	12.33%	8.88%	17.41%	14.14%
CILC1T	GCP RP OFFPK	9.13%	10.97%	12.35%	11.81%	14.83%	13.86%	10.99%	7.95%	12.18%	8.88%	18.08%	13.55%
CILC1T	CP RP	8.03%	7.94%	9.94%	10.02%	13.28%	12.54%	10.52%	7.59%	10.67%	10.31%	16.13%	13.78%
CILC1T	SAMPLE SIZE												
CILC1T	GCPSZ	17	16	16	16	15	15	16	17	16	16	14	15
CILC1T	GCPSZ ONPK	17	17	16	16	15	15	16	17	16	16	14	15
CILC1T	GCPSZ OFFPK	17	16	16	16	15	15	16	17	16	16	14	15
CILC1T	CPSZ	17	17	16	16	15	15	16	17	16	16	14	15

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FKEC/KW - WHOLESALE - CONTRACT RATE - Florida Keys Electric Cooperative and Key West													
CNTR	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CNTR	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	SALES	74508800	67318458	64108797	75783477	79007773	85142892	90981427	95775292	95793758	86996549	84653863	67564666
CNTR	KW												
CNTR	N	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	RLR ENERGY												
CNTR	KWH	68702424	63738564	74731725	83090614	82553854	96815120	96050771	102837936	90764735	82667942	70577304	68575824
CNTR	KWH ONPK	19154872	18441948	20605868	29965140	26591769	32947834	30727080	31467313	30210311	27723056	18458157	18809369
CNTR	KWH OFFPK	49547552	45296616	54125857	53125474	55962085	63867286	65323711	71370623	60554424	54944886	52119146	49766455
CNTR	KWH ONPK%	27.88%	28.93%	27.57%	36.06%	32.21%	34.03%	31.99%	30.60%	33.28%	33.54%	26.15%	27.43%
CNTR	KWH OFFPK%	72.12%	71.07%	72.43%	63.94%	67.79%	65.97%	68.01%	69.40%	66.72%	66.47%	73.85%	72.57%
CNTR	DEMAND (KW)												
CNTR	NCP	156742	156797	165792	168401	181229	181059	183648	184405	172795	165005	152760	152293
CNTR	NCP ONPK	144625	156797	163712	168401	169500	181059	183648	180881	170142	163011	148061	142867
CNTR	NCP OFFPK	156742	152059	165792	167311	181229	177397	180791	184405	172795	165005	152760	152293
CNTR	GCP DATE	Sat, Dec 31	Tue, Feb 14	Thu, Mar 23	Wed, Apr 26	Sun, May 28	Fri, Jun 16	Tue, Jul 25	Sat, Aug 12	Sat, Sep 9	Sat, Oct 21	Tue, Oct 31	Sun, Dec 24
CNTR	GCP TIME	19:00	8:00	17:00	17:00	18:00	17:00	19:00	18:00	16:00	17:00	16:00	19:00
CNTR	GCP	156742	156797	165792	168401	181229	181059	183648	184405	172795	165005	152760	152293
CNTR	GCP ON PK	144625	156797	163712	168401	169500	181059	183648	180881	170142	163011	148061	142867
CNTR	GCP OFF PK	156742	152059	165792	167311	181229	177397	180791	184405	172795	165005	152760	152293
CNTR	CP	144625	156797	158562	164705	161189	180666	183486	180192	165321	159120	144224	142142
CNTR	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CNTR	NCP LF	58.91%	60.49%	60.59%	66.32%	63.27%	71.87%	72.64%	74.96%	70.60%	69.58%	62.10%	62.54%
CNTR	NCP LF ONPK	78.84%	73.51%	71.52%	85.96%	87.16%	91.91%	88.53%	92.05%	89.68%	89.98%	74.21%	78.37%
CNTR	NCP LF OFFPK	54.88%	58.18%	57.48%	59.13%	57.18%	65.94%	68.05%	69.74%	64.18%	62.71%	59.23%	59.20%
CNTR	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTR	CP CF	92.27%	100.00%	95.64%	97.81%	88.94%	99.78%	99.91%	97.72%	95.67%	96.43%	94.41%	93.33%
CNTR	GCP LF	58.91%	60.49%	60.59%	66.32%	63.27%	71.87%	72.64%	74.96%	70.60%	69.58%	62.10%	62.54%
CNTR	GCP LF ONPK	78.84%	73.51%	71.52%	85.96%	87.16%	91.91%	88.53%	92.05%	89.68%	89.98%	74.21%	78.37%
CNTR	GCP LF OFFPK	54.88%	58.18%	57.48%	59.13%	57.18%	65.94%	68.05%	69.74%	64.18%	62.71%	59.23%	59.20%
CNTR	CP LF	63.85%	60.49%	63.35%	67.81%	71.13%	72.03%	72.71%	76.71%	73.79%	72.16%	65.77%	67.01%
CNTR	REL PREC												
CNTR	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	SAMPLE SIZE												
CNTR	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

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CST1	CS(T)-1 - Curtailable Service & Time of Use (500-1999 kW)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CST1	MONTH	59	58	58	59	56	56	63	63	64	62	50	54
CST1	CUSTOMERS	-1391772	26120680	22856740	19355860	18688300	19103580	21090780	22880060	22570500	20355780	19257640	14567500
CST1	SALES												
CST1	KW												
CST1	N	58	58	58	59	56	56	63	63	64	62	60	53
CST1	RLR ENERGY												
CST1	KWH	21731247	19964237	20111696	20087461	18742739	19512243	21682514	21380936	22535528	20815238	18635816	16171703
CST1	KWH ONPK	5402627	5176322	5207550	6232938	5370749	5917219	6426055	6269615	6896572	6264024	4729861	4204189
CST1	KWH OFFPK	16328620	14787915	14904145	13854523	13371990	13595024	15256459	15111321	15638957	14551214	13905956	11967514
CST1	KWH ONPK%	24.86%	25.93%	25.89%	31.03%	28.66%	30.33%	29.64%	29.32%	30.60%	30.09%	25.38%	26.00%
CST1	KWH OFFPK%	75.14%	74.07%	74.11%	68.97%	71.35%	69.67%	70.36%	70.68%	69.40%	69.91%	74.62%	74.00%
CST1	DEMAND (KW)												
CST1	NCP	47448	47712	43995	43254	44210	44105	50856	47896	51883	49377	45581	41686
CST1	NCP ONPK	45070	45638	41782	41766	42066	41919	48011	46089	50019	47299	42364	39264
CST1	NCP OFFPK	47168	47342	43770	42621	43611	43144	49870	47193	51018	48445	45367	41605
CST1	GCP DATE	Tue, Jan 24	Tue, Feb 21	Tue, Mar 21	Wed, Apr 26	Thu, May 11	Wed, Jun 21	Wed, Jul 26	Mon, Aug 28	Tue, Sep 12	Wed, Oct 4	Wed, Nov 1	Thu, Nov 30
CST1	GCP TIME	11:00	12:00	12:00	12:00	13:00	12:00	15:00	11:00	11:00	11:00	12:00	11:00
CST1	GCP	38212	39304	35803	35635	35418	34546	39518	38756	41327	39653	37572	33478
CST1	GCP ON PK	38147	39149	35419	34650	35418	34145	39518	38165	41055	38606	36050	32952
CST1	GCP OFF PK	38212	39304	35803	35635	35043	34546	39211	38756	41327	39653	37572	33478
CST1	CP	32857	32395	31890	33002	30716	31834	36726	34480	35527	34836	30214	26298
CST1	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CST1	NCP LF	61.56%	62.27%	61.44%	62.42%	58.88%	59.46%	59.22%	60.00%	58.38%	58.55%	54.95%	53.88%
CST1	NCP LF ONPK	71.35%	70.89%	70.82%	72.09%	70.93%	71.29%	70.82%	71.98%	69.64%	70.07%	66.46%	63.73%
CST1	NCP LF OFFPK	60.10%	61.01%	59.95%	60.53%	56.78%	57.71%	57.61%	57.69%	56.14%	56.57%	53.22%	52.11%
CST1	GCP CF	80.54%	82.38%	81.38%	82.39%	80.11%	78.33%	77.70%	80.92%	79.65%	80.31%	82.43%	80.31%
CST1	CP CF	69.25%	67.90%	72.49%	76.30%	69.48%	72.18%	72.22%	71.99%	68.47%	70.55%	66.28%	63.09%
CST1	GCP LF	76.44%	75.59%	75.50%	75.77%	73.50%	75.92%	76.21%	74.15%	73.29%	72.91%	66.67%	67.09%
CST1	GCP LF ONPK	84.30%	82.64%	83.54%	86.90%	84.24%	87.52%	86.04%	86.92%	84.84%	85.85%	78.10%	75.94%
CST1	GCP LF OFFPK	74.19%	73.49%	73.29%	72.40%	70.66%	72.08%	73.27%	70.25%	69.31%	69.11%	64.26%	64.76%
CST1	CP LF	88.90%	91.71%	84.77%	81.81%	84.75%	82.38%	82.00%	83.35%	85.26%	82.99%	82.90%	85.41%
CST1	REL PREC												
CST1	NCP RP	0.99%	1.31%	1.74%	1.57%	1.82%	2.52%	1.37%	1.62%	1.43%	1.65%	1.54%	0.00%
CST1	NCP RP ONPK	0.93%	1.24%	1.74%	1.54%	1.68%	2.00%	1.23%	1.61%	1.43%	1.59%	1.44%	0.00%
CST1	NCP RP OFFPK	0.97%	1.31%	1.73%	1.57%	1.82%	2.54%	1.37%	1.60%	1.44%	1.65%	1.53%	0.00%
CST1	GCP RP	1.26%	1.06%	1.54%	1.40%	1.61%	1.93%	1.18%	1.70%	1.18%	1.72%	1.71%	0.00%
CST1	GCP RP ONPK	0.94%	1.24%	2.19%	1.18%	1.61%	2.12%	1.18%	1.57%	1.14%	1.45%	1.34%	0.00%
CST1	GCP RP OFFPK	1.26%	1.06%	1.54%	1.40%	1.75%	1.93%	1.10%	1.70%	1.18%	1.72%	1.71%	0.00%
CST1	CP RP	0.58%	1.41%	1.64%	0.94%	1.57%	1.43%	1.03%	1.43%	0.92%	1.16%	1.27%	0.00%
CST1	SAMPLE SIZE												
CST1	GCP SZ	56	56	55	57	53	52	61	60	62	59	58	53
CST1	GCP SZ ONPK	57	56	54	57	53	51	61	60	62	59	58	53
CST1	GCP SZ OFFPK	56	56	55	57	53	52	61	60	62	59	58	53
CST1	CPSZ	57	56	55	57	53	52	61	60	62	59	58	53

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CST2	CS(T)-2 - Curtailable Service & Time of Use (2000 kW +)												
CST2	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CST2	CUSTOMERS	10	9	9	9	11	11	9	9	9	8	6	5
CST2	SALES	13811520	10724464	10475120	10469400	10949440	14630040	10441480	9744960	9073120	10830800	6615800	6176680
CST2	KW												
CST2	N	10	9	9	9	11	11	9	9	9	9	6	5
CST2	RLR ENERGY												
CST2	KWH	12191762	9745193	10796842	10503869	12957657	12639364	9882938	10437285	10548858	9710126	6753233	6004220
CST2	KWH ONPK	2982940	2481904	2743873	3137930	3505549	3573180	2815265	2852105	2977410	2710434	1678552	1514887
CST2	KWH OFFPK	9208823	7263289	8052970	7365939	9452108	9066184	7067673	7585181	7571448	6999691	5074680	4489333
CST2	KWH ONPK%	24.47%	25.47%	25.41%	29.87%	27.05%	28.27%	28.49%	27.33%	28.23%	27.91%	24.86%	25.23%
CST2	KWH OFFPK%	75.53%	74.53%	74.59%	70.13%	72.95%	71.73%	71.51%	72.67%	71.78%	72.09%	75.14%	74.77%
CST2	DEMAND (KW)												
CST2	NCP	28220	22858	22952	22596	27154	25909	19927	19974	20064	19372	13690	13073
CST2	NCP ONPK	27166	21393	21909	22197	26046	24646	19691	18944	18465	18630	13618	12276
CST2	NCP OFFPK	26985	22856	22843	22547	26507	25891	19784	19943	19962	19319	13347	13073
CST2	GCP DATE	Fri, Jan 13	Fri, Feb 17	Fri, Mar 17	Tue, Apr 4	Mon, May 22	Tue, Jun 13	Wed, Jul 5	Tue, Aug 8	Tue, Sep 19	Fri, Oct 13	Tue, Nov 28	Sat, Dec 2
CST2	GCP TIME	12:00	9:00	10:00	13:00	9:00	11:00	13:00	12:00	12:00	11:00	13:00	8:00
CST2	GCP	22238	19791	21406	20646	23260	22948	18308	18060	17544	18746	12150	12238
CST2	GCP ON PK	22095	19791	21406	20646	23185	22111	18308	17899	17073	18262	12093	11040
CST2	GCP OFF PK	22238	19764	20544	20397	23260	22948	17511	18060	17544	18746	12150	12238
CST2	CP	17673	15091	13259	13827	20128	16256	14726	15194	16055	13306	9390	7848
CST2	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CST2	NCP LF	58.07%	63.44%	63.23%	62.48%	66.28%	65.57%	68.88%	70.23%	70.67%	69.62%	66.30%	63.79%
CST2	NCP LF ONPK	65.36%	72.51%	71.16%	68.29%	74.77%	73.22%	75.65%	79.66%	81.44%	76.98%	73.37%	73.46%
CST2	NCP LF OFFPK	59.25%	62.07%	62.07%	60.84%	66.03%	64.13%	67.28%	68.53%	69.47%	68.23%	66.01%	62.21%
CST2	GCP CF	78.80%	86.58%	93.26%	91.37%	85.66%	88.57%	91.87%	90.42%	87.44%	96.77%	88.75%	93.62%
CST2	CP CF	62.62%	66.02%	57.77%	61.19%	74.12%	62.74%	73.90%	76.07%	80.02%	68.69%	68.59%	60.03%
CST2	GCP LF	73.69%	73.27%	67.79%	68.38%	77.37%	74.03%	74.98%	77.68%	80.82%	71.94%	74.71%	68.14%
CST2	GCP LF ONPK	80.36%	78.38%	72.83%	73.42%	84.00%	81.62%	81.36%	84.31%	88.08%	78.53%	82.62%	81.67%
CST2	GCP LF OFFPK	71.89%	71.78%	69.01%	67.25%	75.25%	72.36%	76.01%	75.68%	79.04%	70.32%	72.51%	66.45%
CST2	CP LF	92.72%	96.09%	109.45%	102.11%	89.41%	104.51%	93.21%	92.33%	88.31%	101.36%	96.66%	106.26%
CST2	REL PREC												
CST2	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP	0.00%	0.00%	14.07%	0.00%	0.00%	0.00%	13.70%	0.00%	0.00%	15.49%	0.00%	33.27%
CST2	GCP RP ONPK	0.00%	0.00%	14.07%	0.00%	0.00%	0.00%	13.70%	0.00%	0.00%	17.31%	0.00%	0.00%
CST2	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	15.49%	0.00%	33.27%
CST2	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	SAMPLE SIZE												
CST2	GCPSZ	10	9	8	9	11	11	8	9	9	8	6	4
CST2	GCPSZ ONPK	10	9	8	9	11	11	8	9	9	8	6	5
CST2	GCPSZ OFFPK	10	9	9	9	11	11	9	9	9	8	6	4
CST2	CPSZ	10	9	9	9	11	11	9	9	9	9	6	5

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CST3	CS(T)-3 - Curtailable Service & Time of Use (2000 kW +) Transmission												
CST3	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CST3	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
CST3	SALES	1582000	2030000	2282000	2212000	1862000	1694000	1848000	1596000	1484000	1372000	1694000	1330218
CST3	KW												
CST3	N	1	1	1	1	1	1	1	1	1	1	1	1
CST3	RLR ENERGY												
CST3	KWH	1919828	1853716	2187952	2143861	2274657	1729472	1244779	2061965	1144122	1725087	1122244	1409302
CST3	KWH ONPK	521527	601112	682794	798374	838312	678682	413032	748167	220366	48502	39199	41504
CST3	KWH OFFPK	1398302	1252604	1505158	1345487	1436345	1050790	831747	1313798	923756	1676585	1083046	1367797
CST3	KWH ONPK%	27.17%	32.43%	31.21%	37.24%	36.85%	39.24%	33.18%	36.28%	19.26%	2.81%	3.49%	2.95%
CST3	KWH OFFPK%	72.84%	67.57%	68.79%	62.76%	63.15%	60.76%	66.82%	63.72%	80.74%	97.19%	96.51%	97.06%
CST3	DEMAND (KW)												
CST3	NCP	7052	7115	7136	7115	7085	7077	7123	7140	7111	7048	7094	7039
CST3	NCP ONPK	6943	7077	7031	7111	7056	7060	7123	7140	6993	407	483	500
CST3	NCP OFFPK	7052	7115	7136	7115	7085	7077	7115	7073	7111	7048	7094	7039
CST3	GCP DATE	Wed, Jan 11	Wed, Feb 8	Tue, Feb 28	Thu, Apr 27	Tue, May 9	Wed, Jun 21	Wed, Jul 12	Mon, Jul 31	Fri, Sep 22	Sun, Oct 1	Sat, Nov 18	Thu, Dec 7
CST3	GCP TIME	5:00	5:00	18:00	8:00	9:00	12:00	15:00	13:00	23:00	1:00	1:00	24:00
CST3	GCP	7052	7115	7136	7115	7085	7077	7123	7140	7111	7048	7094	7039
CST3	GCP ON PK	6943	7077	7031	7111	7056	7060	7123	7140	6993	407	483	500
CST3	GCP OFF PK	7052	7115	7136	7115	7085	7077	7115	7073	7111	7048	7094	7039
CST3	CP	252	235	256	6951	265	6901	239	6947	286	286	286	286
CST3	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
CST3	NCP LF	36.59%	38.77%	41.21%	40.50%	44.59%	32.85%	24.27%	38.82%	21.63%	34.00%	21.26%	27.81%
CST3	NCP LF ONPK	44.71%	53.09%	55.18%	54.24%	66.00%	48.55%	30.68%	55.44%	15.92%	62.99%	48.31%	49.43%
CST3	NCP LF OFFPK	34.43%	34.39%	37.14%	35.22%	37.54%	27.19%	22.02%	33.47%	23.79%	44.80%	26.51%	35.20%
CST3	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CST3	CP CF	3.57%	3.31%	3.59%	97.70%	3.73%	97.51%	3.36%	97.29%	4.02%	4.05%	4.03%	4.06%
CST3	GCP LF	36.59%	38.77%	41.21%	40.50%	44.59%	32.85%	24.27%	38.82%	21.63%	34.00%	21.26%	27.81%
CST3	GCP LF ONPK	44.71%	53.09%	55.18%	54.24%	66.00%	48.55%	30.68%	55.44%	15.92%	62.99%	48.31%	49.43%
CST3	GCP LF OFFPK	34.43%	34.39%	37.14%	35.22%	37.54%	27.19%	22.02%	33.47%	23.79%	44.80%	26.51%	35.20%
CST3	CP LF	1023.97%	1172.83%	1147.85%	41.45%	1193.97%	33.69%	722.16%	39.90%	538.44%	838.92%	528.15%	685.35

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FMPA	WHOLESALE - PRT-3 PARTIAL REQUIREMENTS - SALE FOR RESALE												
FMPA	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
FMPA	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	SALES	91535000	38450000	34710000	46800000	46100000	50950000	46575000	50325000	52425000	46125000	47700000	43550000
FMPA	KW												
FMPA	N	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	RLR ENERGY												
FMPA	KWH	39500000	33610000	46625000	47975000	48925000	48675000	47775000	53475000	47925000	45000000	45950000	40875000
FMPA	KWH ONPK	12600000	11850000	13125000	15525000	13500000	14850000	14175000	14175000	14850000	14175000	12050000	12525000
FMPA	KWH OFFPK	26900000	21760000	33500000	32450000	35425000	33825000	33600000	39300000	33075000	30825000	33900000	28350000
FMPA	KWH ONPK%	31.90%	35.26%	28.15%	32.36%	27.59%	30.51%	29.67%	26.51%	30.99%	31.50%	26.22%	30.64%
FMPA	KWH OFFPK%	68.10%	64.74%	71.85%	67.64%	72.41%	69.49%	70.33%	73.49%	69.01%	68.50%	73.78%	69.36%
FMPA	DEMAND (KW)												
FMPA	NCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP ONPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	NCP OFFPK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
FMPA	GCP TIME	1:00	10:00	7:00	1:00	1:00	1:00	7:00	1:00	1:00	1:00	1:00	7:00
FMPA	GCP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP ON PK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	GCP OFF PK	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	CP	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000	75000
FMPA	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
FMPA	NCP LF	70.79%	66.69%	83.56%	85.98%	90.60%	87.23%	88.47%	95.83%	85.89%	83.33%	82.35%	75.69%
FMPA	NCP LF ONPK	100.00%	98.75%	99.43%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	95.63%	99.40%
FMPA	NCP LF OFFPK	62.27%	56.67%	78.64%	80.57%	87.47%	82.60%	84.37%	94.41%	80.77%	77.40%	78.47%	68.48%
FMPA	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FMPA	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FMPA	GCP LF	70.79%	66.69%	83.56%	85.98%	90.60%	87.23%	88.47%	95.83%	85.89%	83.33%	82.35%	75.69%
FMPA	GCP LF ONPK	100.00%	98.75%	99.43%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	95.63%	99.40%
FMPA	GCP LF OFFPK	62.27%	56.67%	78.64%	80.57%	87.47%	82.60%	84.37%	94.41%	80.77%	77.40%	78.47%	68.48%
FMPA	CP LF	70.79%	66.69%	83.56%	85.98%	90.60%	87.23%	88.47%	95.83%	85.89%	83.33%	82.35%	75.69%
FMPA	REL PREC												
FMPA	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FMPA	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FMPA	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FMPA	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FMPA	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FMPA	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FMPA	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FMPA	SAMPLE SIZE												
FMPA	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
FMPA	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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GS03	GS(T)-1 - General Service Non Demand & Time of Use (0-20 kW) and Wireless Internet Electric Service												
GS03	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GS03	CUSTOMERS	386987	388515	389894	387968	388642	389274	389398	390577	392159	392514	393866	394805
GS03	SALES	465504499	427691200	439890184	463463710	509959079	558880964	577158783	581807872	574046561	551562851	502688206	486095808
GS03	KW												
GS03	N	386987	388515	389894	387967	388642	389273	389398	390576	392159	392515	393867	394805
GS03	RLR ENERGY												
GS03	KWH	465654238	427703193	439909950	463479753	509973964	558894381	577158783	581823795	574087597	551562851	502733874	486124608
GS03	KWH ONPK	105261428	101996324	103445313	178069872	176349876	201356354	203917235	200331416	205822731	195553122	114428972	113409053
GS03	KWH OFFPK	360392811	325706870	336464637	285409882	333624088	357538027	373241548	381492379	368264866	356009729	388304903	372715554
GS03	KWH ONPK%	22.61%	23.85%	23.52%	38.42%	34.58%	36.03%	35.33%	34.43%	35.85%	35.45%	22.76%	23.33%
GS03	KWH OFFPK%	77.40%	76.15%	76.49%	61.58%	65.42%	63.97%	64.67%	65.57%	64.15%	64.55%	77.24%	76.67%
GS03	DEMAND (KW)												
GS03	NCP	2149999	2229445	1882359	1803534	2043685	1974598	2126634	2001823	2053114	2074867	2166075	2093161
GS03	NCP ONPK	1812814	1922294	1638818	1739019	1919798	1863724	2008734	1899135	1965649	1978390	1860042	1797580
GS03	NCP OFFPK	2109398	2138880	1832581	1691369	1942134	1868315	2046569	1933324	1969106	1998099	2142641	2071051
GS03	GCP DATE	Tue, Jan 24	Thu, Feb 23	Tue, Mar 21	Wed, Apr 26	Thu, May 11	Thu, Jun 22	Wed, Jul 26	Tue, Aug 1	Tue, Sep 26	Thu, Oct 19	Tue, Oct 31	Thu, Nov 30
GS03	GCP TIME	15:00	15:00	15:00	15:00	15:00	15:00	16:00	15:00	15:00	15:00	14:00	15:00
GS03	GCP	1161284	1237699	1116105	1176326	1313658	1268181	1406383	1335512	1321480	1353431	1304103	1204649
GS03	GCP ON PK	907509	923426	884774	1176326	1313658	1268181	1406383	1335512	1321480	1353431	1036855	981742
GS03	GCP OFF PK	1161284	1237699	1116105	1130348	1207080	1208551	1347319	1266220	1287402	1246438	1304103	1204649
GS03	CP	825385	608498	1027588	1078149	1183539	1190925	1355528	1229739	1227540	1262144	929965	881663
GS03	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GS03	NCP LF	29.11%	28.55%	31.41%	34.54%	34.66%	38.04%	37.69%	39.07%	37.58%	36.92%	31.20%	32.26%
GS03	NCP LF ONPK	34.56%	33.16%	35.86%	49.47%	51.03%	54.57%	53.71%	55.81%	52.88%	52.30%	36.62%	37.55%
GS03	NCP LF OFFPK	29.66%	29.74%	32.32%	31.42%	31.81%	35.05%	34.35%	35.55%	34.25%	33.55%	31.46%	32.60%
GS03	GCP CF	54.01%	55.52%	59.29%	65.22%	64.28%	64.22%	66.13%	66.71%	64.36%	65.23%	60.21%	57.55%
GS03	CP CF	38.39%	27.29%	54.59%	59.78%	57.91%	60.31%	63.74%	61.43%	59.79%	60.83%	42.93%	42.12%
GS03	GCP LF	53.90%	51.42%	52.98%	52.96%	53.92%	59.23%	57.00%	58.56%	58.39%	56.60%	51.81%	56.05%
GS03	GCP LF ONPK	69.04%	69.03%	66.43%	73.13%	74.58%	80.19%	76.72%	79.37%	78.66%	76.45%	65.69%	68.76%
GS03	GCP LF OFFPK	53.88%	51.40%	53.07%	47.02%	51.18%	54.18%	52.17%	54.29%	52.39%	53.79%	51.69%	56.05%
GS03	CP LF	75.83%	104.60%	57.54%	57.78%	59.85%	63.08%	59.14%	63.59%	62.86%	60.70%	72.66%	76.58%
GS03	REL PREC												
GS03	NCP RP	5.93%	5.82%	5.96%	5.99%	5.84%	5.37%	5.21%	5.41%	5.34%	5.28%	5.62%	5.53%
GS03	NCP RP ONPK	5.57%	5.71%	5.81%	5.93%	5.36%	5.17%	4.97%	5.25%	5.17%	5.05%	5.26%	5.20%
GS03	NCP RP OFFPK	5.90%	5.69%	5.89%	5.68%	5.77%	5.25%	5.20%	5.40%	5.34%	5.23%	5.62%	5.52%
GS03	GCP RP	6.88%	6.92%	7.21%	7.31%	7.10%	6.30%	6.02%	6.48%	5.92%	6.06%	6.71%	6.65%
GS03	GCP RP ONPK	6.84%	7.67%	8.21%	7.31%	7.10%	6.30%	6.02%	6.48%	5.92%	6.06%	7.94%	8.06%
GS03	GCP RP OFFPK	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%
GS03	CP RP	5.92%	12.04%	7.86%	7.41%	6.48%	6.67%	6.04%	6.40%	6.34%	6.20%	6.51%	6.26%
GS03	SAMPLE SIZE												
GS03	GCPSZ	270	271	270	269	272	273	272	272	273	273	272	274
GS03	GCPSZ ONPK	270	271	270	269	272	273	272	272	273	273	272	274
GS03	GCPSZ OFFPK	270	271	270	269	272	273	272	272	273	273	272	274
GS03	CPSZ	270	271	270	269	271	273	272	272	273	273	272	274

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GSCU06 GSCU-1 - General Service Constant Usage (0-20 kW)

GSCU06	MONTH	Oct-06	Nov-06	Dec-06
GSCU06	CUSTOMERS	3056	3024	3344
GSCU06	SALES	1530139	1543433	2904244
GSCU06	KW			
GSCU06	N	3056	3024	3344
GSCU06	RLR ENERGY			
GSCU06	KWH	1530139	1543433	2904244
GSCU06	KWH ONPK	402859	348547	677327
GSCU06	KWH OFFPK	1127280	1194886	2226917
GSCU06	KWH ONPK%	26.33%	22.58%	23.32%
GSCU06	KWH OFFPK%	73.67%	77.42%	76.68%
GSCU06	DEMAND (KW)			
GSCU06	NCP	2168	2155	4296
GSCU06	NCP ONPK	2167	2117	4260
GSCU06	NCP OFFPK	2165	2150	4293
GSCU06	GCP DATE	Sat, Oct 7	Wed, Nov 8	Thu, Dec 8
GSCU06	GCP TIME	12:00	18:00	14:00
GSCU06	GCP	2148	2106	4139
GSCU06	GCP ON PK	2147	2091	4129
GSCU06	GCP OFF PK	2148	2106	4139
GSCU06	CP	2140	2079	4066
GSCU06	PERIOD START	9/29/2006	10/29/2006	11/29/2006
GSCU06	NCP LF	98.01%	98.27%	93.90%
GSCU06	NCP LF ONPK	98.36%	98.01%	94.64%
GSCU06	NCP LF OFFPK	98.07%	96.47%	93.98%
GSCU06	GCP CF	99.07%	97.73%	96.36%
GSCU06	CP CF	98.72%	96.50%	94.66%
GSCU06	GCP LF	98.94%	98.50%	97.45%
GSCU06	GCP LF ONPK	99.30%	99.22%	97.65%
GSCU06	GCP LF OFFPK	98.83%	98.50%	97.46%
GSCU06	CP LF	99.29%	99.76%	99.20%
GSCU06	REL PREC			
GSCU06	NCP RP	1.51%	1.86%	2.70%
GSCU06	NCP RP ONPK	1.53%	0.57%	2.70%
GSCU06	NCP RP OFFPK	1.03%	1.97%	2.68%
GSCU06	GCP RP	1.36%	2.08%	2.20%
GSCU06	GCP RP ONPK	2.03%	0.64%	2.25%
GSCU06	GCP RP OFFPK	1.36%	2.08%	2.20%
GSCU06	CP RP	0.63%	0.24%	0.59%
GSCU06	SAMPLE SIZE			
GSCU06	GCPSZ	6	14	27
GSCU06	GCPSZ ONPK	6	14	27
GSCU06	GCPSZ OFFPK	6	14	27
GSCU06	CPSZ	6	14	27

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GSD04	GSD(T)-1 General Service Demand & Time of Use (21-499 kW)												
GSD04	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSD04	CUSTOMERS	93798	93794	93867	93899	94059	94283	94369	94586	94674	94684	94455	94594
GSD04	SALES	1815990754	1643353352	1677478550	1766538463	1888104695	2033781327	2098256162	2092249318	2096594893	2024301481	1879920370	1856479177
GSD04	KW												
GSD04	N	93798	93794	93866	93899	94059	94283	94369	94587	94674	94684	94455	94594
GSD04	RLR ENERGY												
GSD04	KWH	1816228108	1643849846	1677642712	1766810830	1888128439	2033863410	2098340706	2092371905	2096694116	2024388806	1879920370	1856660047
GSD04	KWH ONPK	456240310	446897931	457963377	639450382	615427152	686960556	691606363	673409018	707396017	678836003	477907036	478345139
GSD04	KWH OFFPK	135987798	1196951914	1219679336	1127360448	1272701287	1346902854	1406734343	1418962887	1389298100	1345552804	1402013334	1378314909
GSD04	KWH ONPK%	25.12%	27.19%	27.30%	36.19%	32.60%	33.78%	32.96%	32.18%	33.74%	33.53%	25.42%	25.76%
GSD04	KWH OFFPK%	74.88%	72.81%	72.70%	63.81%	67.41%	66.22%	67.04%	67.82%	66.26%	66.47%	74.58%	74.24%
GSD04	DEMAND (KW)												
GSD04	NCP	5680038	5835887	5217394	5322832	5708803	5476645	5862250	5447734	5930374	5817743	5967853	5597742
GSD04	NCP ONPK	5343738	5494468	4924836	5205742	5577884	5359918	5714078	5310019	5641346	5716786	5607220	5235208
GSD04	NCP OFFPK	5289534	5229060	4743058	4976228	5337455	5177034	5694647	5201933	5620636	5417456	5733270	5433234
GSD04	GCP DATE	Tue, Jan 24	Thu, Feb 23	Wed, Mar 22	Wed, Apr 26	Thu, May 11	Thu, Jun 15	Wed, Jul 26	Wed, Aug 2	Mon, Sep 11	Thu, Oct 12	Wed, Nov 1	Fri, Dec 1
GSD04	GCP TIME	14:00	19:00	20:00	14:00	14:00	14:00	15:00	14:00	14:00	14:00	14:00	14:00
GSD04	GCP	3804500	4078198	3627439	3712539	4074385	3978695	4292398	4043491	4174196	4109032	4139767	3847780
GSD04	GCP ON PK	3714031	4078198	3627439	3712539	4074385	3978695	4292398	4043491	4174196	4109032	3932192	3634511
GSD04	GCP OFF PK	3804500	3893191	3614686	3631515	3943336	3899737	4164609	3963304	4077708	3962924	4139767	3847780
GSD04	CP	3407982	2076200	3306253	3357786	3689601	3695926	3998033	3792976	3730978	3751946	3932192	3634511
GSD04	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GSD04	NCP LF	42.98%	41.92%	43.22%	44.61%	45.94%	49.92%	49.71%	51.62%	47.52%	48.33%	42.34%	46.07%
GSD04	NCP LF ONPK	50.82%	50.83%	52.84%	59.34%	61.30%	64.73%	64.04%	67.10%	63.33%	62.83%	50.73%	54.39%
GSD04	NCP LF OFFPK	44.64%	44.71%	45.27%	42.19%	44.16%	47.65%	46.52%	49.15%	45.27%	46.77%	42.45%	45.96%
GSD04	GCP CF	66.98%	69.88%	69.53%	69.75%	71.37%	72.65%	73.22%	74.22%	70.39%	70.63%	69.37%	68.74%
GSD04	CP CF	60.00%	35.58%	63.37%	63.08%	64.63%	67.49%	68.20%	69.62%	62.91%	64.49%	65.89%	64.93%
GSD04	GCP LF	64.17%	59.98%	62.16%	63.97%	64.36%	68.71%	67.90%	69.55%	67.51%	68.43%	61.04%	67.02%
GSD04	GCP LF ONPK	73.12%	68.49%	71.73%	83.21%	83.92%	87.20%	85.25%	88.12%	85.59%	87.41%	72.34%	78.34%
GSD04	GCP LF OFFPK	62.06%	60.05%	59.41%	57.81%	59.77%	63.26%	63.61%	64.51%	62.40%	63.94%	58.80%	64.89%
GSD04	CP LF	71.63%	117.82%	68.20%	70.72%	71.08%	73.96%	72.89%	74.15%	75.53%	74.94%	64.26%	70.95%
GSD04	REL PREC												
GSD04	NCP RP	9.51%	10.96%	12.03%	13.24%	10.67%	9.39%	9.73%	7.21%	11.22%	9.15%	11.08%	8.30%
GSD04	NCP RP ONPK	10.10%	11.75%	12.81%	13.51%	10.86%	9.45%	9.85%	7.28%	8.31%	9.30%	11.74%	8.68%
GSD04	NCP RP OFFPK	7.43%	6.07%	7.95%	10.46%	8.85%	7.10%	9.36%	5.65%	10.66%	6.68%	9.95%	6.80%
GSD04	GCP RP	5.00%	11.13%	17.93%	6.06%	5.24%	4.84%	4.76%	5.13%	4.94%	5.25%	5.66%	5.46%
GSD04	GCP RP ONPK	8.08%	11.13%	17.93%	6.06%	5.24%	4.84%	4.76%	5.13%	4.94%	5.25%	9.92%	7.49%
GSD04	GCP RP OFFPK	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%	5.46%
GSD04	CP RP	5.00%	7.76%	6.08%	5.62%	4.83%	4.48%	4.21%	4.52%	4.97%	4.66%	9.92%	7.49%
GSD04	SAMPLE SIZE												
GSD04	GCPSZ	127	131	132	128	130	131	131	136	141	142	142	142
GSD04	GCPSZ ONPK	127	131	132	128	130	131	131	136	141	142	142	142
GSD04	GCPSZ OFFPK	127	131	132	129	130	131	131	136	141	142	142	142
GSD04	CPSZ	127	130	132	129	130	131	131	136	141	142	142	142

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GSLD(T)-1 - General Service Large Demand & Time of Use (500-1999 kW)													
GSLD04	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSLD04	CUSTOMERS	1966	1971	1948	1881	1858	1853	1852	1859	1836	1825	1823	1830
GSLD04	SALES	570333605	463556363	423673766	471137695	482279705	511821382	514475413	511113805	537246750	517330704	467247591	484450528
GSLD04	KW												
GSLD04	N	1966	1971	1948	1881	1858	1853	1852	1859	1836	1825	1823	1830
GSLD04	RLR ENERGY												
GSLD04	KWH	570387213	463638133	423720689	471137695	482350173	511887226	514577150	511389122	537314923	517534526	467418839	484550112
GSLD04	KWH ONPK	147197349	125985501	115447980	177615218	167586898	183268889	177539010	174453584	193098232	184769975	124096645	129120053
GSLD04	KWH OFFPK	423189864	337652633	308272708	293522477	314763275	328620338	337038140	336935538	344216691	332764551	343322194	355430059
GSLD04	KWH ONPK%	25.81%	27.17%	27.25%	37.70%	34.74%	35.80%	34.50%	34.11%	35.94%	35.70%	26.55%	26.65%
GSLD04	KWH OFFPK%	74.19%	72.83%	72.75%	62.30%	65.26%	64.20%	65.50%	65.89%	64.06%	64.30%	73.45%	73.35%
GSLD04	DEMAND (KW)												
GSLD04	NCP	1485155	1329100	1073375	1194627	1272749	1241415	1260699	1231593	1323343	1347136	1242015	1330113
GSLD04	NCP ONPK	1415499	1252316	1015309	1179528	1255915	1233997	1243896	1217963	1300415	1308695	1170740	1264324
GSLD04	NCP OFFPK	1474912	1319989	1070291	1174350	1253214	1219097	1233178	1214237	1310167	1332378	1235533	1315503
GSLD04	GCP DATE	Mon, Jan 23	Thu, Feb 23	Tue, Mar 14	Wed, Apr 26	Thu, May 11	Thu, Jun 15	Wed, Jul 26	Wed, Aug 23	Mon, Sep 11	Tue, Oct 3	Wed, Nov 1	Thu, Nov 30
GSLD04	GCP TIME	13:00	15:00	14:00	14:00	13:00	14:00	15:00	13:00	14:00	14:00	13:00	14:00
GSLD04	GCP	1301179	1194389	982195	1065556	1117875	1065066	1095483	1095316	1159892	1167214	1131687	1115597
GSLD04	GCP ON PK	1199543	1069679	882185	1065556	1117875	1065066	1095483	1095316	1159892	1167214	1039583	1046842
GSLD04	GCP OFF PK	1301179	1194389	982195	1052724	1105378	1055034	1065853	1079937	1138313	1151410	1131687	1115597
GSLD04	CP	1100436	696576	861998	960680	1014281	1006741	1045055	970228	1023844	1084575	881796	915187
GSLD04	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GSLD04	NCP LF	51.62%	51.91%	53.06%	53.01%	52.64%	55.42%	56.69%	55.81%	54.57%	53.36%	50.58%	50.60%
GSLD04	NCP LF ONPK	61.90%	62.88%	64.61%	72.74%	74.13%	75.01%	75.52%	75.79%	74.99%	74.70%	63.09%	60.79%
GSLD04	NCP LF OFFPK	49.81%	49.96%	50.71%	46.54%	46.51%	49.37%	51.47%	50.00%	48.12%	47.03%	48.24%	48.95%
GSLD04	GCP CF	87.61%	89.86%	91.51%	89.20%	87.83%	85.79%	86.89%	88.93%	87.65%	86.64%	91.12%	83.87%
GSLD04	CP CF	74.10%	52.41%	80.31%	80.42%	79.69%	81.10%	82.89%	78.78%	77.37%	80.51%	71.00%	68.81%
GSLD04	GCP LF	58.92%	57.76%	57.98%	59.43%	59.93%	64.80%	65.24%	62.75%	62.26%	61.58%	55.51%	60.33%
GSLD04	GCP LF ONPK	73.04%	73.61%	74.36%	80.53%	83.29%	86.90%	85.75%	84.27%	84.08%	83.76%	71.05%	73.42%
GSLD04	GCP LF OFFPK	56.46%	55.21%	55.26%	51.92%	52.73%	57.05%	59.55%	56.22%	55.38%	54.43%	52.67%	57.72%
GSLD04	CP LF	69.67%	99.05%	66.07%	65.92%	66.05%	68.34%	68.39%	70.84%	70.54%	66.27%	71.25%	73.54%
GSLD04	REL PREC												
GSLD04	NCP RP	6.68%	6.35%	7.60%	7.64%	6.85%	7.74%	7.07%	7.71%	6.91%	7.12%	7.64%	7.90%
GSLD04	NCP RP ONPK	6.75%	5.99%	7.48%	7.65%	6.95%	7.76%	6.96%	7.72%	6.79%	6.93%	7.65%	8.21%
GSLD04	NCP RP OFFPK	6.56%	6.38%	7.64%	7.40%	6.81%	7.76%	7.16%	7.64%	7.01%	7.16%	7.68%	7.77%
GSLD04	GCP RP	7.06%	6.65%	8.11%	7.43%	7.34%	6.52%	6.92%	8.57%	7.03%	6.86%	7.88%	7.90%
GSLD04	GCP RP ONPK	7.14%	7.24%	8.15%	7.43%	7.34%	6.52%	6.92%	8.57%	7.03%	6.86%	7.88%	7.90%
GSLD04	GCP RP OFFPK	7.06%	6.65%	8.11%	7.75%	6.90%	6.86%	6.93%	8.37%	7.37%	7.58%	7.88%	7.90%
GSLD04	CP RP	6.82%	9.90%	7.45%	6.36%	6.15%	6.56%	6.53%	6.88%	6.38%	5.64%	6.15%	6.65%
GSLD04	SAMPLE SIZE												
GSLD04	GCPSZ	38	41	40	41	41	41	41	40	41	40	41	41
GSLD04	GCPSZ ONPK	38	41	40	41	41	41	41	40	41	40	41	41
GSLD04	GCPSZ OFFPK	38	41	40	41	41	41	41	40	41	40	41	41
GSLD04	CPSZ	38	41	40	41	41	41	41	40	41	40	41	41

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GSLDT2 GSLED(T)-2 - General Service Large Demand & Time of Use (2000 kW +)

GSLDT2 MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSLDT2 CUSTOMERS	60	62	63	63	63	61	62	63	59	63	66	67
GSLDT2 SALES	81778440	72951997	123542239	72639893	69390302	65202198	86551321	97632139	76701275	95116951	90054990	78432242
GSLDT2 KW												
GSLDT2 N	61	63	63	63	63	63	65	64	61	60	64	66
GSLDT2 RLR ENERGY												
GSLDT2 KWH	74411924	69501400	70340917	73480818	73995247	79970165	89045698	85936347	87180969	81749075	81756385	82343358
GSLDT2 KWH ONPK	17537833	17037096	17204833	23227538	21370396	23972661	26335887	24152897	25593585	23996832	19360537	19590482
GSLDT2 KWH OFFPK	56874090	52464304	53136084	50253280	52624851	55997504	62709811	61783450	61587384	57752243	62395848	62752876
GSLDT2 KWH ONPK%	23.57%	24.51%	24.46%	31.61%	28.88%	29.98%	29.58%	28.11%	29.36%	29.35%	23.68%	23.79%
GSLDT2 KWH OFFPK%	76.43%	75.49%	75.54%	68.39%	71.12%	70.02%	70.42%	71.89%	70.64%	70.65%	76.32%	76.21%
GSLDT2 DEMAND (KW)												
GSLDT2 NCP	178652	177102	158507	163279	172729	173150	202310	179449	189350	181238	193397	194002
GSLDT2 NCP ONPK	157717	157095	141991	157757	159320	156159	186606	164803	174855	168470	176282	174211
GSLDT2 NCP OFFPK	177160	176133	158224	160833	170740	170931	199587	178594	187515	179080	192688	193575
GSLDT2 GCP DATE	Fri, Jan 13	Thu, Feb 23	Tue, Mar 14	Thu, Apr 27	Wed, May 10	Tue, Jun 13	Wed, Jul 26	Fri, Aug 25	Fri, Sep 1	Mon, Oct 23	Wed, Nov 1	Thu, Nov 30
GSLDT2 GCP TIME	14:00	13:00	13:00	11:00	11:00	12:00	11:00	11:00	11:00	11:00	13:00	16:00
GSLDT2 GCP	146105	151215	131408	129250	138773	140506	162882	147050	149758	147713	168405	158409
GSLDT2 GCP ON PK	126741	135985	118464	125632	135273	135356	158008	142617	147859	145116	148911	141495
GSLDT2 GCP OFF PK	146105	151215	131408	129250	138773	140506	162882	147050	149758	147713	168405	158409
GSLDT2 CP	117051	93321	122435	120311	125099	131435	155675	139214	135539	138353	139376	135604
GSLDT2 PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
GSLDT2 NCP LF	55.98%	58.40%	59.65%	60.49%	59.50%	62.08%	61.13%	64.37%	61.88%	62.65%	56.82%	58.95%
GSLDT2 NCP LF ONPK	66.19%	67.78%	68.85%	71.13%	74.52%	77.53%	74.67%	77.54%	73.92%	75.36%	65.37%	66.94%
GSLDT2 NCP LF OFFPK	55.73%	58.18%	59.12%	58.19%	57.08%	60.00%	59.17%	62.33%	60.15%	60.73%	56.22%	58.73%
GSLDT2 GCP CF	81.78%	85.38%	82.90%	79.16%	80.34%	81.15%	80.51%	81.95%	79.09%	81.50%	87.08%	81.65%
GSLDT2 CP CF	65.52%	52.69%	77.24%	73.68%	72.42%	75.91%	76.95%	77.58%	71.58%	76.34%	72.07%	69.90%
GSLDT2 GCP LF	68.45%	68.40%	71.95%	76.41%	74.06%	76.50%	75.93%	78.55%	78.25%	76.87%	65.25%	72.20%
GSLDT2 GCP LF ONPK	82.37%	78.32%	82.52%	89.32%	87.77%	89.45%	88.19%	89.61%	87.42%	87.49%	77.39%	82.41%
GSLDT2 GCP LF OFFPK	67.58%	67.76%	71.19%	72.40%	70.23%	72.99%	72.51%	75.70%	75.32%	73.63%	64.32%	71.77%
GSLDT2 CP LF	85.45%	110.83%	77.22%	82.09%	82.15%	81.78%	79.44%	82.97%	86.45%	82.07%	78.84%	84.34%
GSLDT2 REL PREC												
GSLDT2 NCP RP	2.99%	1.98%	2.24%	2.15%	1.83%	1.46%	1.82%	1.54%	1.28%	1.80%	1.76%	1.82%
GSLDT2 NCP RP ONPK	2.91%	1.95%	2.32%	1.97%	1.65%	1.57%	1.88%	1.52%	1.27%	1.75%	1.45%	1.67%
GSLDT2 NCP RP OFFPK	2.93%	1.97%	2.23%	2.15%	1.83%	1.45%	1.84%	1.54%	1.28%	1.83%	1.76%	1.82%
GSLDT2 GCP RP	2.35%	1.91%	2.00%	2.15%	1.49%	1.25%	1.71%	1.22%	1.14%	1.58%	1.43%	1.39%
GSLDT2 GCP RP ONPK	2.38%	1.94%	2.14%	2.10%	1.67%	1.45%	1.93%	1.66%	1.22%	1.64%	1.68%	1.70%
GSLDT2 GCP RP OFFPK	2.35%	1.91%	2.00%	2.15%	1.49%	1.25%	1.71%	1.22%	1.14%	1.58%	1.43%	1.39%
GSLDT2 CP RP	2.26%	2.37%	2.34%	2.45%	2.10%	1.40%	1.86%	1.35%	1.20%	1.61%	1.77%	1.37%
GSLDT2 SAMPLE SIZE												
GSLDT2 GCPSZ	52	58	58	58	59	60	60	61	59	56	60	61
GSLDT2 GCPSZ ONPK	52	58	58	58	59	60	60	61	59	56	60	61
GSLDT2 GCPSZ OFFPK	52	58	58	58	59	60	60	61	59	56	60	61
GSLDT2 CPSZ	52	58	58	58	59	60	60	61	59	56	60	61

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GS LDT3	GS LDT(T)-3 - General Service Large Demand & Time of Use (2000 kW +) Transmission												
GS LDT3 MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	
GS LDT3 CUSTOMERS	6	6	6	6	5	5	5	5	5	6	6	6	
GS LDT3 SALES	23894400	23895000	11277921	17407600	22436200	21844800	17162577	6586000	17693000	18769628	22295400	15566400	
GS LDT3 KW													
GS LDT3 N	7	7	7	6	6	6	6	6	6	7	7	7	
GS LDT3 RLR ENERGY													
GS LDT3 KWH	22788943	19414123	17866014	18447338	17754283	17478537	15209219	15869116	15361547	17572151	20876561	22924840	
GS LDT3 KWH ONPK	5490747	4892375	4514479	5618786	4882602	5170736	4385301	4389877	4481284	5044443	4915166	5665005	
GS LDT3 KWH OFFPK	17298196	14521748	13351535	12828552	12871682	12307802	10823919	11479239	10880263	12527708	15961396	17259834	
GS LDT3 KWH ONPK%	24.09%	25.20%	25.27%	30.46%	27.50%	29.58%	28.83%	27.66%	29.17%	28.71%	23.54%	24.71%	
GS LDT3 KWH OFFPK%	75.91%	74.80%	74.73%	69.54%	72.50%	70.42%	71.17%	72.34%	70.83%	71.29%	76.46%	75.29%	
GS LDT3 DEMAND (KW)													
GS LDT3 NCP	41258	39766	39542	34117	33200	34817	33672	28399	30009	36672	37636	45102	
GS LDT3 NCP ONPK	40664	38482	38759	33228	32654	34678	33064	28248	29715	36313	36177	43732	
GS LDT3 NCP OFFPK	40959	39539	39268	33650	32908	34336	33381	28073	29662	36207	37586	44746	
GS LDT3 GCP DATE	Tue, Jan 24	Fri, Feb 24	Fri, Mar 3	Wed, Apr 26	Wed, May 24	Fri, Jun 16	Fri, Jun 30	Wed, Aug 9	Tue, Sep 26	Wed, Oct 18	Tue, Nov 28	Fri, Dec 1	
GS LDT3 GCP TIME	20:00	14:00	14:00	14:00	14:00	12:00	14:00	14:00	14:00	13:00	16:00	14:00	
GS LDT3 GCP	37497	36618	34352	30664	30965	30491	30080	26481	27109	33511	34373	40102	
GS LDT3 GCP ON PK	37497	36380	32969	30664	30965	30090	30080	26481	27109	33511	32994	38967	
GS LDT3 GCP OFF PK	37225	36618	34352	29772	30412	30491	29425	26010	26558	33494	34373	40102	
GS LDT3 CP	33786	31244	26849	26276	29203	26409	24700	22320	24596	32329	32045	35988	
GS LDT3 PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006	
GS LDT3 NCP LF	74.24%	72.65%	60.73%	72.68%	74.27%	67.47%	62.73%	75.11%	68.80%	66.55%	74.56%	70.60%	
GS LDT3 NCP LF ONPK	80.37%	79.46%	66.18%	81.69%	83.07%	75.31%	70.18%	82.23%	76.17%	73.50%	80.87%	77.11%	
GS LDT3 NCP LF OFFPK	73.32%	71.73%	59.86%	70.99%	72.43%	65.65%	61.06%	73.68%	67.18%	65.16%	73.73%	69.88%	
GS LDT3 GCP CF	90.89%	92.09%	86.88%	89.88%	93.27%	87.58%	89.33%	93.25%	90.34%	91.38%	91.33%	88.91%	
GS LDT3 CP CF	81.89%	78.57%	67.90%	77.02%	87.96%	75.85%	73.36%	78.59%	81.96%	88.16%	85.15%	79.79%	
GS LDT3 GCP LF	81.69%	78.89%	69.90%	80.86%	79.63%	77.05%	70.23%	80.55%	76.16%	72.83%	81.63%	79.40%	
GS LDT3 GCP LF ONPK	87.16%	84.05%	77.80%	88.52%	87.60%	86.79%	77.14%	87.71%	83.49%	79.65%	88.67%	86.54%	
GS LDT3 GCP LF OFFPK	80.68%	77.45%	68.43%	80.24%	78.38%	73.93%	69.27%	79.52%	75.03%	70.44%	80.62%	77.97%	
GS LDT3 CP LF	90.66%	92.46%	89.44%	94.36%	84.44%	88.96%	85.52%	95.56%	83.94%	75.49%	87.56%	88.47%	
GS LDT3 REL PREC													
GS LDT3 NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.99%	19.92%	20.91%	
GS LDT3 NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.08%	19.94%	20.82%	
GS LDT3 NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.06%	19.98%	20.74%	
GS LDT3 GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.85%	21.07%	20.54%	
GS LDT3 GCP RP ONPK	0.00%	26.57%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	17.85%	19.51%	20.33%	
GS LDT3 GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.35%	21.07%	20.54%	
GS LDT3 CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	18.73%	19.97%	21.87%	
GS LDT3 SAMPLE SIZE													
GS LDT3 GCP SZ	7	7	7	6	6	6	6	6	6	6	6	6	
GS LDT3 GCP SZ ONPK	7	6	7	6	6	6	6	6	6	6	6	6	
GS LDT3 GCP SZ OFFPK	7	7	7	6	6	6	6	6	6	6	6	6	
GS LDT3 CPSZ	7	7	7	6	6	6	6	6	6	6	6	6	

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HLF206	HLFT-2 - High Load Factor Demand TOU (500-1999 kW)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
HLF206	MONTH	976	983	1012	1072	1107	1118	1107	1105	1103	1095	1088	1090
HLF206	CUSTOMERS	303591704	340739005	326355040	363168407	386180913	431318429	433588036	428169648	445325993	409341329	418561346	395619151
HLF206	SALES												
HLF206	KW												
HLF206	N	976	983	1012	1072	1107	1118	1107	1105	1103	1095	1088	1090
HLF206	RLR ENERGY												
HLF206	KWH	304027420	340870310	326404582	363255487	386331879	431508510	433678290	428252759	445415187	409391265	418603841	395664682
HLF206	KWH ONPK	71239324	84221508	80105732	110764839	105691079	125660078	123843632	117788054	128754537	117255498	98421838	94422009
HLF206	KWH OFFPK	232788096	256648802	246298850	252490548	280640801	305848432	309834658	310464704	316660650	292135767	320182004	301242673
HLF206	KWH ONPK%	23.43%	24.71%	24.54%	30.49%	27.36%	29.12%	28.56%	27.50%	28.91%	28.64%	23.51%	23.86%
HLF206	KWH OFFPK%	76.57%	75.29%	75.46%	69.51%	72.64%	70.88%	71.44%	72.50%	71.09%	71.36%	76.49%	76.14%
HLF206	DEMAND (KW)												
HLF206	NCP	553166	706495	590937	665222	717506	730695	748719	720373	759584	725672	774182	731333
HLF206	NCP ONPK	534602	679327	568543	660508	701530	724958	744678	711664	755318	719697	741077	697146
HLF206	NCP OFFPK	552162	702779	588481	651527	703241	720138	742231	713609	741832	717184	772052	731333
HLF206	GCP DATE	Fri, Jan 13	Fri, Feb 3	Tue, Mar 21	Fri, Apr 21	Wed, May 10	Wed, Jun 14	Fri, Jul 28	Fri, Aug 11	Fri, Sep 15	Thu, Oct 5	Wed, Nov 1	Fri, Dec 1
HLF206	GCP TIME	14:00	14:00	15:00	14:00	14:00	15:00	14:00	15:00	15:00	15:00	14:00	13:00
HLF206	GCP	505530	627986	551143	609119	651837	675410	703141	667480	711999	680016	727474	672409
HLF206	GCP ON PK	493472	610202	532100	609119	651837	675410	703141	667480	711999	680016	688479	643615
HLF206	GCP OFF PK	505530	627986	551143	596596	637700	661206	683920	649743	689084	677412	727474	672409
HLF206	CP	466125	470933	535297	589031	626022	664336	682677	644601	661989	665491	688479	642603
HLF206	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
HLF206	NCP LF	73.87%	71.80%	74.24%	73.40%	74.78%	79.37%	80.45%	79.90%	78.82%	78.35%	72.68%	75.14%
HLF206	NCP LF ONPK	79.32%	77.49%	80.05%	81.01%	83.70%	87.54%	87.99%	87.57%	86.09%	86.20%	79.05%	80.62%
HLF206	NCP LF OFFPK	73.19%	71.33%	73.69%	72.17%	73.90%	77.79%	78.61%	78.39%	78.18%	76.71%	72.00%	74.62%
HLF206	GCP CF	91.39%	88.89%	93.27%	91.57%	90.85%	92.43%	93.91%	92.66%	93.74%	93.71%	93.97%	91.94%
HLF206	CP CF	84.26%	66.66%	90.58%	88.55%	87.25%	90.92%	91.18%	89.48%	87.15%	91.71%	88.93%	87.87%
HLF206	GCP LF	80.83%	80.77%	79.60%	80.16%	82.32%	85.87%	85.66%	86.24%	84.08%	83.62%	77.34%	81.73%
HLF206	GCP LF ONPK	85.93%	86.26%	85.54%	87.85%	90.08%	93.96%	93.19%	93.37%	91.33%	91.23%	85.09%	87.32%
HLF206	GCP LF OFFPK	79.95%	79.82%	78.68%	78.81%	81.50%	84.72%	85.32%	86.09%	84.16%	81.22%	76.41%	81.16%
HLF206	CP LF	87.67%	107.71%	81.96%	82.89%	85.71%	87.30%	88.23%	89.30%	90.44%	85.44%	81.72%	85.52%
HLF206	REL PREC												
HLF206	NCP RP	5.54%	3.41%	3.71%	4.49%	3.59%	2.92%	2.77%	3.50%	3.13%	2.69%	3.30%	3.28%
HLF206	NCP RP ONPK	5.13%	3.33%	3.34%	4.44%	3.41%	2.78%	2.68%	3.14%	2.93%	2.50%	2.91%	2.76%
HLF206	NCP RP OFFPK	5.54%	3.39%	3.76%	4.49%	3.41%	3.16%	2.71%	3.49%	3.30%	2.68%	3.31%	3.28%
HLF206	GCP RP	5.85%	4.24%	3.73%	4.46%	3.17%	2.63%	3.03%	3.22%	2.61%	2.64%	3.79%	2.85%
HLF206	GCP RP ONPK	5.30%	3.14%	4.05%	4.46%	3.17%	2.63%	3.03%	3.22%	2.61%	2.64%	4.08%	3.03%
HLF206	GCP RP OFFPK	5.85%	4.24%	3.73%	4.92%	3.16%	2.69%	2.89%	4.28%	2.92%	2.86%	3.79%	2.85%
HLF206	CP RP	5.02%	7.01%	3.72%	4.48%	3.12%	2.84%	3.25%	3.06%	2.75%	2.68%	4.08%	2.48%
HLF206	SAMPLE SIZE												
HLF206	GCPSZ	19	23	23	22	27	26	25	26	25	27	25	26
HLF206	GCPSZ ONPK	19	23	23	22	27	26	25	26	25	27	25	26
HLF206	GCPSZ OFFPK	19	23	23	22	27	26	25	26	25	27	25	26
HLF206	CPSZ	19	23	23	22	27	26	25	26	25	27	25	26

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HLFT1	HLFT-1 - High Load Factor Demand TOU (21-499 kW)												
HLFT1	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
HLFT1	CUSTOMERS	529	492	531	657	758	799	822	835	851	861	863	858
HLFT1	SALES	49944129	45781152	48120446	61728307	72961256	83048068	89629777	88893253	98304153	94391575	92623544	93537738
HLFT1	KW												
HLFT1	N	529	492	531	657	758	799	822	835	851	861	863	858
HLFT1	RLR ENERGY												
HLFT1	KWH	50013595	45815530	48141729	61767426	73001716	83110330	89722214	88965562	98374192	94441277	92669703	93594459
HLFT1	KWH ONPK	11481215	11054512	11587392	18100484	19258852	23236184	24747016	23799148	27837964	26500028	21769117	22394665
HLFT1	KWH OFFPK	38532380	34761019	36554338	43666942	53742865	59874136	64975198	65166414	70536228	67941249	70900586	71199794
HLFT1	KWH ONPK%	22.96%	24.13%	24.07%	29.30%	26.38%	27.96%	27.58%	26.75%	28.30%	28.06%	23.49%	23.93%
HLFT1	KWH OFFPK%	77.04%	75.87%	75.93%	70.70%	73.62%	72.04%	72.42%	73.25%	71.70%	71.94%	76.51%	76.07%
HLFT1	DEMAND (KW)												
HLFT1	NCP	87520	90823	83527	105695	128536	139498	153386	145451	161534	162752	161499	165885
HLFT1	NCP ONPK	83588	86944	79706	103849	125681	135583	150854	143019	159993	161010	157285	159320
HLFT1	NCP OFFPK	87143	90514	83151	104330	127264	137859	151866	144339	159141	160589	160401	165383
HLFT1	GCP DATE	Tue, Jan 3	Thu, Feb 23	Tue, Mar 21	Wed, Apr 26	Wed, May 10	Wed, Jun 28	Wed, Jul 26	Wed, Aug 2	Thu, Aug 31	Mon, Oct 2	Wed, Nov 1	Fri, Dec 1
HLFT1	GCP TIME	14:00	15:00	14:00	15:00	15:00	12:00	17:00	13:00	14:00	16:00	13:00	14:00
HLFT1	GCP	78542	80503	75752	94473	115415	123254	139407	131579	147882	148014	150103	148859
HLFT1	GCP ON PK	76655	78429	73021	94473	115415	123201	139407	131579	147882	148014	147850	146685
HLFT1	GCP OFF PK	78542	80503	75752	93184	113422	123254	138312	130911	147360	146877	150103	148859
HLFT1	CP	76655	59991	74520	93390	112128	122601	139407	130848	142128	146844	147850	145775
HLFT1	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
HLFT1	NCP LF	76.81%	75.07%	77.47%	78.55%	78.88%	80.08%	81.24%	82.21%	81.85%	80.59%	77.12%	78.36%
HLFT1	NCP LF ONPK	81.76%	79.47%	82.60%	84.20%	85.13%	86.56%	86.80%	88.05%	87.88%	87.08%	82.38%	83.67%
HLFT1	NCP LF OFFPK	76.77%	75.01%	77.40%	77.94%	78.20%	79.54%	80.57%	81.35%	81.18%	79.68%	76.74%	77.99%
HLFT1	GCP CF	89.74%	88.64%	90.69%	89.38%	89.79%	88.36%	90.89%	90.46%	91.55%	90.94%	92.94%	89.74%
HLFT1	CP CF	87.59%	66.05%	89.22%	88.36%	87.23%	87.89%	90.89%	89.96%	87.99%	90.23%	91.55%	87.88%
HLFT1	GCP LF	85.59%	84.69%	85.42%	87.88%	87.85%	90.63%	89.39%	90.88%	89.41%	88.62%	82.98%	87.33%
HLFT1	GCP LF ONPK	89.15%	88.09%	90.16%	92.56%	92.70%	95.25%	93.92%	95.70%	95.07%	94.73%	87.64%	90.88%
HLFT1	GCP LF OFFPK	85.17%	84.34%	84.96%	87.26%	87.75%	88.97%	88.47%	89.69%	87.67%	87.11%	82.00%	86.65%
HLFT1	CP LF	87.69%	113.65%	86.83%	88.90%	90.42%	91.11%	89.39%	91.39%	93.03%	89.32%	84.25%	89.17%
HLFT1	REL PREC												
HLFT1	NCP RP	3.32%	3.70%	3.92%	3.77%	3.34%	4.40%	2.96%	3.82%	2.02%	2.16%	2.00%	1.84%
HLFT1	NCP RP ONPK	2.28%	2.72%	2.60%	3.80%	3.17%	4.16%	2.76%	3.47%	1.95%	2.08%	1.88%	1.54%
HLFT1	NCP RP OFFPK	3.38%	3.73%	3.92%	3.48%	3.37%	4.40%	2.90%	3.84%	2.01%	2.00%	1.98%	1.86%
HLFT1	GCP RP	3.48%	3.22%	3.44%	3.70%	3.26%	2.70%	2.56%	1.90%	2.15%	2.13%	1.98%	1.75%
HLFT1	GCP RP ONPK	2.99%	2.63%	2.77%	3.70%	3.26%	3.45%	2.56%	1.90%	2.15%	2.13%	1.87%	1.39%
HLFT1	GCP RP OFFPK	3.48%	3.22%	3.44%	2.71%	3.12%	2.70%	3.05%	1.88%	2.21%	2.01%	1.98%	1.75%
HLFT1	CP RP	2.99%	4.82%	3.48%	3.18%	2.94%	3.42%	2.56%	1.99%	2.13%	1.82%	1.87%	2.26%
HLFT1	SAMPLE SIZE												
HLFT1	GCPSZ	96	100	101	102	102	99	103	104	119	138	163	175
HLFT1	GCPSZ ONPK	96	100	102	102	102	100	103	104	119	138	164	175
HLFT1	GCPSZ OFFPK	96	100	101	102	102	99	103	104	119	138	163	175
HLFT1	CPSZ	96	100	102	102	102	100	103	104	119	138	164	175

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HLFT3	HLFT-3 - High Load Factor Demand TOU (2000 + kW)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
HLFT3	MONTH	44	44	45	45	46	45	47	47	47	46	46	45
HLFT3	CUSTOMERS	59784560	63305545	65380902	62350977	67583165	71500695	76141872	81234163	76670660	75663362	68651282	69570446
HLFT3	SALES												
HLFT3	KW	45	45	45	46	48	46	46	47	45	45	45	45
HLFT3	N												
HLFT3	RLR ENERGY												
HLFT3	KWH	69252864	60357990	62106112	64097649	67611818	73697154	77575372	77125011	75589969	76363910	71240618	71808242
HLFT3	KWH ONPK	16179115	14712520	14919302	18902933	17952777	20646960	21389992	20568747	21092131	21149692	16508632	16718570
HLFT3	KWH OFFPK	53073749	45645469	47186810	45194717	49659041	53050194	56185380	56556264	54497838	55214218	54731987	55089671
HLFT3	KWH ONPK%	23.36%	24.38%	24.02%	29.49%	26.55%	28.02%	27.57%	26.67%	27.90%	27.70%	23.17%	23.28%
HLFT3	KWH OFFPK%	76.64%	75.63%	75.98%	70.51%	73.45%	71.98%	72.43%	73.33%	72.10%	72.30%	76.83%	76.72%
HLFT3	DEMAND (KW)												
HLFT3	NCP	125037	122479	110069	112492	120041	123111	134018	126401	125678	131988	131009	127951
HLFT3	NCP ONPK	119145	118446	102666	109890	117791	121066	131036	124208	122585	130804	124743	121957
HLFT3	NCP OFFPK	124728	122099	109870	110617	118157	121697	131623	124959	124197	130206	130646	127675
HLFT3	GCP DATE	Mon, Jan 23	Thu, Feb 23	Tue, Mar 14	Wed, Apr 26	Thu, May 11	Wed, Jun 14	Tue, Jul 25	Thu, Aug 24	Fri, Sep 1	Thu, Oct 5	Wed, Nov 1	Fri, Dec 1
HLFT3	GCP TIME	14:00	14:00	12:00	12:00	12:00	11:00	14:00	12:00	12:00	14:00	14:00	13:00
HLFT3	GCP	114362	111924	101812	102893	110946	113208	122950	115939	116081	121023	119980	118930
HLFT3	GCP ON PK	110374	105183	95367	100384	110508	111508	122950	115051	114275	121023	113884	114793
HLFT3	GCP OFF PK	114362	111924	101812	102893	110946	113208	122517	115939	116081	120579	119980	118930
HLFT3	CP	101217	79449	99019	99389	103475	109896	118131	111169	105324	119242	110598	109498
HLFT3	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
HLFT3	NCP LF	74.44%	73.33%	75.84%	76.59%	78.23%	80.46%	80.39%	82.01%	80.84%	80.36%	73.09%	77.95%
HLFT3	NCP LF ONPK	80.83%	78.97%	82.57%	83.10%	84.67%	86.13%	86.37%	87.62%	86.90%	85.55%	78.77%	81.60%
HLFT3	NCP LF OFFPK	73.87%	73.02%	75.61%	76.08%	77.83%	79.84%	80.39%	81.55%	80.37%	79.86%	72.73%	78.17%
HLFT3	GCP CF	91.46%	91.38%	92.50%	91.47%	92.42%	91.96%	91.74%	91.72%	92.36%	91.69%	91.58%	92.95%
HLFT3	CP CF	80.95%	64.87%	89.96%	88.35%	86.20%	89.27%	88.15%	87.95%	83.80%	90.34%	84.42%	85.58%
HLFT3	GCP LF	81.39%	80.25%	81.99%	83.73%	84.64%	87.50%	87.63%	89.41%	87.52%	87.64%	79.81%	83.86%
HLFT3	GCP LF ONPK	87.25%	87.42%	88.89%	90.97%	90.25%	93.52%	92.05%	94.59%	93.22%	92.46%	86.29%	86.69%
HLFT3	GCP LF OFFPK	80.57%	79.65%	81.60%	81.80%	82.89%	85.83%	86.36%	87.89%	85.99%	86.24%	79.20%	83.91%
HLFT3	CP LF	91.96%	113.05%	84.30%	86.68%	90.75%	90.14%	91.21%	93.25%	96.46%	88.95%	86.58%	91.08%
HLFT3	REL PREC												
HLFT3	NCP RP	1.09%	0.90%	0.39%	0.66%	0.33%	0.40%	0.43%	0.64%	0.51%	0.58%	0.74%	0.76%
HLFT3	NCP RP ONPK	1.12%	0.82%	0.45%	0.47%	0.38%	0.36%	0.47%	0.57%	0.55%	0.56%	0.44%	0.85%
HLFT3	NCP RP OFFPK	1.07%	0.88%	0.39%	0.69%	0.34%	0.41%	0.41%	0.65%	0.51%	0.58%	0.74%	0.73%
HLFT3	GCP RP	1.00%	0.91%	0.41%	0.41%	0.35%	0.36%	0.41%	0.53%	0.49%	0.52%	0.53%	0.79%
HLFT3	GCP RP ONPK	1.08%	0.83%	0.45%	0.68%	0.36%	0.35%	0.41%	0.68%	0.50%	0.52%	0.53%	0.81%
HLFT3	GCP RP OFFPK	1.00%	0.91%	0.41%	0.41%	0.35%	0.36%	0.35%	0.53%	0.49%	0.59%	0.53%	0.79%
HLFT3	CP RP	1.21%	1.68%	0.40%	0.64%	0.45%	0.30%	0.50%	0.90%	1.03%	0.57%	0.74%	1.12%
HLFT3	SAMPLE SIZE												
HLFT3	GCPSZ	38	41	44	44	45	45	45	44	43	42	43	40
HLFT3	GCPSZ ONPK	38	41	44	44	45	45	45	44	43	42	43	40
HLFT3	GCPSZ OFFPK	38	41	44	44	45	45	45	44	43	42	43	40
HLFT3	CPSZ	38	40	44	44	45	45	45	44	43	42	43	40

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METRO	MET - Metropolitan Transit Service (METRORAIL)	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
METRO	MONTH	23	23	23	23	23	23	23	23	23	23	23	23
METRO	CUSTOMERS	23	23	23	23	23	23	23	23	23	23	23	23
METRO	SALES	8225350	7973700	7719950	7428050	7522200	8090950	7928900	7647150	8140300	7619500	7399000	8068200
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY												
METRO	KWH	8005229	6818599	7909366	8380909	7507790	8378992	8032097	8398881	8395645	7894171	7592948	7494749
METRO	KWH ONPK	2356027	2139838	2484813	3002820	2466993	2889432	2692589	2745559	2809451	2647295	2258878	2250924
METRO	KWH OFFPK	5649202	4678760	5424553	5378090	5040797	5489560	5339508	5653322	5586194	5246875	5334070	5243825
METRO	KWH ONPK%	29.43%	31.38%	31.42%	35.83%	32.86%	34.48%	33.52%	32.69%	33.54%	33.54%	29.75%	30.03%
METRO	KWH OFFPK%	70.57%	68.62%	68.58%	64.17%	67.14%	65.52%	66.48%	67.31%	66.54%	66.47%	70.25%	69.97%
METRO	DEMAND (KW)												
METRO	NCP	21023	20720	22452	22943	20977	23768	22293	22305	23707	22838	21696	22104
METRO	NCP ONPK	20042	19903	22097	21925	19925	21162	20740	21173	21464	20713	21044	21041
METRO	NCP OFFPK	20762	20464	20638	22229	20653	23431	22085	21925	23611	22636	20823	21216
METRO	GCP DATE	Mon, Jan 23	Thu, Feb 23	Fri, Mar 3	Mon, Apr 24	Mon, May 22	Tue, Jun 6	Mon, Jul 3	Thu, Aug 3	Thu, Aug 31	Mon, Oct 2	Tue, Nov 14	Wed, Dec 13
METRO	GCP TIME	18:00	18:00	18:00	18:00	8:00	18:00	19:00	18:00	8:00	18:00	18:00	18:00
METRO	GCP	18261	17490	18144	18334	17829	18603	18435	19044	18660	18237	18478	18490
METRO	GCP ON PK	17822	16711	17350	18334	17401	18603	18435	19044	18192	18237	17640	17322
METRO	GCP OFF PK	18261	17490	18144	18087	17829	18226	18255	18433	18660	17887	18478	18490
METRO	CP	15350	14713	16105	17970	16292	16564	15780	17221	15812	16480	15538	15512
METRO	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
METRO	NCP LF	51.18%	48.97%	47.35%	49.10%	49.71%	47.38%	50.04%	50.61%	47.60%	48.01%	47.04%	47.09%
METRO	NCP LF ONPK	69.97%	67.20%	63.89%	66.16%	68.78%	68.96%	68.69%	68.61%	66.11%	67.62%	63.89%	63.68%
METRO	NCP LF OFFPK	47.24%	44.66%	46.27%	45.05%	45.20%	42.91%	45.53%	46.46%	43.33%	43.65%	44.47%	44.78%
METRO	GCP CF	86.86%	84.41%	80.82%	79.91%	84.99%	78.27%	82.69%	85.38%	78.71%	79.86%	85.17%	83.65%
METRO	CP CF	73.01%	71.01%	71.73%	78.33%	77.66%	69.69%	70.79%	77.21%	66.70%	72.16%	71.62%	70.18%
METRO	GCP LF	58.92%	58.02%	58.59%	61.44%	58.49%	60.54%	60.51%	59.28%	60.47%	60.12%	55.23%	56.30%
METRO	GCP LF ONPK	78.69%	80.03%	81.37%	79.12%	78.76%	78.44%	77.28%	76.28%	78.00%	76.80%	76.22%	77.35%
METRO	GCP LF OFFPK	53.71%	52.25%	52.63%	55.37%	52.36%	55.16%	55.08%	55.26%	54.83%	55.24%	50.12%	51.38%
METRO	CP LF	70.10%	68.96%	66.01%	62.69%	64.01%	67.99%	70.69%	65.55%	71.36%	66.53%	65.68%	67.11%
METRO	REL PREC												
METRO	NCP RP	3.90%	5.50%	5.90%	5.29%	4.51%	6.02%	6.49%	11.89%	10.16%	4.01%	0.00%	0.00%
METRO	NCP RP ONPK	3.66%	5.37%	5.55%	4.79%	4.06%	6.03%	6.07%	10.48%	10.96%	3.89%	0.00%	0.00%
METRO	NCP RP OFFPK	3.98%	5.61%	6.45%	5.22%	4.56%	6.00%	6.53%	11.95%	10.14%	4.02%	0.00%	0.00%
METRO	GCP RP	3.58%	4.73%	5.36%	5.09%	3.39%	5.73%	5.31%	8.79%	8.74%	3.69%	0.00%	0.00%
METRO	GCP RP ONPK	3.52%	4.61%	5.49%	5.09%	3.66%	5.73%	5.31%	8.79%	10.07%	3.69%	0.00%	0.00%
METRO	GCP RP OFFPK	3.58%	4.73%	5.36%	4.65%	3.39%	5.12%	5.36%	8.61%	8.74%	3.49%	0.00%	0.00%
METRO	CP RP	4.02%	4.52%	5.73%	5.26%	4.08%	5.59%	6.19%	10.00%	11.33%	3.89%	0.00%	0.00%
METRO	SAMPLE SIZE												
METRO	GCPSZ	22	21	20	21	22	21	21	18	18	22	23	23
METRO	GCPSZ ONPK	22	21	20	21	22	21	21	18	18	22	23	23
METRO	GCPSZ OFFPK	22	21	20	21	22	21	21	18	18	22	23	23
METRO	CPSZ	22	21	20	21	22	21	21	18	18	22	23	23

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OL-01	OL-1 - Outdoor Lighting												
OL01	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
OL01	CUSTOMERS	7156	7117	7095	7073	7042	7002	6965	6933	6905	6893	6885	6883
OL01	SALES	8531848	8751589	8931459	8839636	8913628	8881056	8913819	8936093	8918552	8884810	8875667	8903968
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY												
OL01	KWH	8531848	8751589	8931459	8839636	8913628	8881056	8913819	8936093	8918552	8884810	8853771	8903968
OL01	KWH ONPK	2222229	2336423	2138093	827584	584250	502934	472807	580177	849108	1051154	2117309	2302081
OL01	KWH OFFPK	6309619	6415166	6793366	8012052	8329378	8378122	8441012	8355916	8069444	7833656	6736462	6601887
OL01	KWH ONPK%	26.05%	26.70%	23.94%	9.36%	6.56%	5.66%	5.30%	6.49%	9.52%	11.83%	23.91%	25.86%
OL01	KWH OFFPK%	73.95%	73.30%	76.06%	90.64%	93.45%	94.34%	94.70%	93.51%	90.48%	88.17%	76.09%	74.15%
OL01	DEMAND (KW)												
OL01	NCP	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	NCP ONPK	20726	24464	23867	25319	27884	25350	24234	26408	24729	23906	21896	22154
OL01	NCP OFFPK	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	GCP ON PK	20726	24464	23867	25319	27884	25350	24234	26408	24729	23906	21896	22154
OL01	GCP OFF PK	20726	24464	23867	25319	27884	27756	28506	26408	24729	23906	21896	22154
OL01	CP	20726	276	0	0	0	0	0	0	0	0	21896	22154
OL01	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
OL01	NCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
OL01	NCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%
OL01	NCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	100.00%	1.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
OL01	GCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%
OL01	GCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%
OL01	GCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%
OL01	CP LF	55.33%	4714.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.35%	55.82%
OL01	REL PREC												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS202	OS-2 - Sports Field Service & Recreational Lighting (Closed Schedule)												
OS202	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
OS202	CUSTOMERS	229	228	229	224	225	224	225	224	224	224	222	222
OS202	SALES	1499847	1555905	1756179	1575173	1522836	1420251	1380172	1349623	1462037	1665494	1693449	1660592
OS202	KW												
OS202	N	229	228	229	224	225	224	225	224	224	224	222	222
OS202	RLR ENERGY												
OS202	KWH	1500896	1556323	1756671	1576255	1523595	1420815	1380457	1350428	1462743	1665960	1693691	1660754
OS202	KWH ONPK	660179	771002	869134	656739	536542	483105	445953	444989	570006	713633	761215	701490
OS202	KWH OFFPK	840716	785321	887537	919515	987053	937710	934503	905440	892737	952327	932476	959263
OS202	KWH ONPK%	43.99%	49.54%	49.48%	41.67%	35.22%	34.00%	32.31%	32.95%	38.97%	42.84%	44.94%	42.24%
OS202	KWH OFFPK%	56.01%	50.46%	50.52%	58.34%	64.78%	66.00%	67.70%	67.05%	61.03%	57.16%	55.06%	57.76%
OS202	DEMAND (KW)												
OS202	NCP	16530	17697	17787	16054	17055	13829	12876	13708	16213	17678	18194	19055
OS202	NCP ONPK	16078	16743	17429	15813	16211	13082	12269	12827	15905	17338	17999	18272
OS202	NCP OFFPK	13361	13314	13215	12973	13943	10937	10982	11855	13544	14768	15325	15818
OS202	GCP DATE	Tue, Jan 10	Thu, Feb 9	Tue, Mar 14	Wed, Mar 29	Wed, May 3	Thu, Jun 22	Mon, Jul 17	Thu, Aug 24	Thu, Sep 28	Thu, Oct 19	Thu, Nov 9	Wed, Dec 6
OS202	GCP TIME	19:00	20:00	20:00	20:00	21:00	21:00	21:00	21:00	20:00	20:00	19:00	19:00
OS202	GCP	10259	12252	13087	11205	9810	7521	6728	7527	10771	12395	13013	12063
OS202	GCP ON PK	10259	12252	13087	11205	9810	7521	6728	7527	10771	12395	13013	12063
OS202	GCP OFF PK	5910	4282	4913	5999	6253	5179	5232	5900	5760	6655	7121	7639
OS202	CP	8365	1288	1471	1678	1635	1445	1582	1486	1399	1438	10907	11354
OS202	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
OS202	NCP LF	12.20%	13.09%	13.27%	13.20%	12.41%	13.81%	14.89%	13.24%	12.13%	13.09%	12.51%	12.11%
OS202	NCP LF ONPK	24.44%	28.78%	28.33%	20.06%	18.39%	18.65%	19.23%	18.35%	18.10%	21.78%	25.17%	22.85%
OS202	NCP LF OFFPK	10.92%	11.52%	11.82%	13.20%	13.11%	15.70%	16.03%	13.76%	12.07%	12.14%	10.56%	10.99%
OS202	GCP CF	62.06%	69.23%	73.58%	69.80%	57.52%	54.39%	52.25%	54.91%	66.43%	70.12%	71.52%	63.31%
OS202	CP CF	50.61%	7.28%	8.27%	10.45%	9.59%	10.45%	12.29%	10.84%	8.63%	8.14%	59.95%	59.59%
OS202	GCP LF	19.66%	18.90%	18.04%	18.91%	21.57%	25.39%	28.50%	24.12%	18.25%	18.67%	17.49%	19.12%
OS202	GCP LF ONPK	38.31%	39.33%	37.73%	28.31%	30.38%	32.44%	35.07%	31.28%	26.73%	30.46%	34.82%	34.61%
OS202	GCP LF OFFPK	24.70%	35.82%	31.80%	28.54%	29.23%	33.16%	33.64%	27.65%	28.38%	26.95%	22.73%	22.75%
OS202	CP LF	24.12%	179.87%	160.56%	126.25%	129.43%	132.17%	121.17%	122.15%	140.50%	160.89%	20.87%	20.32%
OS202	REL PREC												
OS202	NCP RP	12.17%	10.36%	11.75%	12.99%	13.78%	16.60%	17.34%	17.21%	15.24%	11.96%	10.86%	10.93%
OS202	NCP RP ONPK	12.26%	10.70%	11.72%	13.09%	13.74%	17.06%	17.50%	17.53%	15.71%	11.85%	10.94%	11.15%
OS202	NCP RP OFFPK	11.23%	9.77%	11.02%	12.17%	13.71%	15.81%	16.62%	16.46%	15.09%	11.70%	10.39%	10.76%
OS202	GCP RP	12.05%	11.40%	12.25%	16.13%	16.34%	18.24%	18.01%	20.53%	18.53%	15.22%	12.47%	13.75%
OS202	GCP RP ONPK	12.05%	11.40%	12.25%	16.13%	16.34%	18.24%	18.01%	20.53%	18.53%	15.22%	12.47%	13.75%
OS202	GCP RP OFFPK	12.97%	15.29%	18.57%	15.28%	17.91%	19.04%	18.67%	19.13%	16.69%	14.88%	12.13%	13.34%
OS202	CP RP	13.41%	23.37%	26.09%	23.05%	13.64%	13.19%	10.04%	11.39%	13.30%	16.27%	13.69%	12.56%
OS202	SAMPLE SIZE												
OS202	GCP SZ	139	142	138	136	137	138	139	139	137	136	134	135
OS202	GCP SZ ONPK	139	142	138	136	137	138	139	139	137	136	134	135
OS202	GCP SZ OFFPK	139	142	138	136	137	138	139	139	137	136	134	135
OS202	CPSZ	139	142	138	136	137	138	138	139	137	136	134	135

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RS05	RS(T)-1 - Residential Service & Time of Use												
RS05	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
RS05	CUSTOMERS	3868134	3875335	3885982	3893317	3891145	3896504	3898830	3907117	3914606	3919120	3931463	3943784
RS05	SALES	4151853758	3659381408	3553454189	3816223238	4418960923	5202318179	5539799632	5641478368	5484447735	5039911414	4103124090	3923770021
RS05	KW												
RS05	N	3868134	3875335	3885982	3893316	3891144	3896504	3898830	3907116	3914607	3919120	3931463	3943784
RS05	RLR ENERGY												
RS05	KWH	4151855940	3659381408	3553880285	3816435258	4418974760	5202431338	6110902577	5641520748	5484451858	5039944414	4103140174	3923802675
RS05	KWH ONPK	1028762718	1013183322	946528565	1312980485	1300577760	1734038401	1948650311	1725196846	1783350526	1189935465	1046803461	987213657
RS05	KWH OFFPK	3123093222	2646198086	2607351720	2503454772	3118397000	3468392938	4162252266	3916323901	3701101332	3850008949	3056336714	2936589018
RS05	KWH ONPK%	24.78%	27.69%	26.63%	34.40%	29.43%	33.33%	31.89%	30.58%	32.52%	23.61%	25.51%	25.16%
RS05	KWH OFFPK%	75.22%	72.31%	73.37%	65.60%	70.57%	66.67%	68.11%	69.42%	67.48%	76.39%	74.49%	74.84%
RS05	DEMAND (KW)												
RS05	NCP	29958708	30102489	23847489	21406468	23741892	23407896	28221804	24086691	25182842	25905707	27168185	26229912
RS05	NCP ONPK	24677869	26583531	20174893	19041769	20515589	21398768	25601161	21660628	22509246	21798246	23246003	21910555
RS05	NCP OFFPK	28901950	27939639	22724793	20368656	22642059	22389682	27143472	22971190	24036351	25187689	25928700	25348336
RS05	GCP DATE	Sun, Jan 8	Tue, Feb 14	Tue, Mar 21	Sun, Apr 23	Sun, May 28	Thu, Jun 15	Sun, Jul 16	Sun, Aug 13	Sun, Sep 24	Sun, Oct 22	Wed, Nov 1	Sat, Dec 2
RS05	GCP TIME	9:00	8:00	20:00	18:00	18:00	19:00	18:00	16:00	16:00	17:00	19:00	16:00
RS05	GCP	10286923	12775893	8031947	8534196	9893730	10866555	13540097	11535159	11221234	12003352	9362040	9153504
RS05	GCP ON PK	8475177	12775893	8031947	8405232	9269555	10866555	13313510	11338101	10770188	10431774	9362040	8133284
RS05	GCP OFF PK	10286923	10458193	7917855	8534196	9893730	9800478	13540097	11535159	11221234	12003352	9000743	9153504
RS05	CP	8128953	12775893	7917855	7933345	8606301	10404928	12928071	10280184	10611736	9922626	9362040	7744087
RS05	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
RS05	NCP LF	18.63%	18.09%	20.03%	23.96%	25.85%	29.87%	30.07%	31.48%	29.27%	27.02%	20.30%	20.78%
RS05	NCP LF ONPK	24.81%	23.82%	26.66%	33.31%	35.22%	40.93%	40.27%	42.14%	40.01%	32.49%	28.80%	26.82%
RS05	NCP LF OFFPK	18.76%	18.50%	20.20%	22.89%	25.50%	28.37%	28.88%	30.72%	28.20%	27.69%	20.46%	20.99%
RS05	GCP CF	34.34%	42.44%	33.68%	39.87%	41.67%	46.42%	47.98%	47.89%	44.56%	46.33%	34.46%	34.90%
RS05	CP CF	27.13%	42.44%	33.20%	37.06%	36.25%	44.45%	45.81%	42.68%	42.14%	38.30%	34.46%	29.52%
RS05	GCP LF	54.25%	42.62%	59.47%	60.11%	62.03%	64.35%	62.68%	65.74%	65.69%	58.32%	58.91%	59.54%
RS05	GCP LF ONPK	72.25%	49.57%	66.96%	75.46%	77.95%	80.59%	77.44%	80.51%	83.63%	67.90%	66.56%	72.25%
RS05	GCP LF OFFPK	52.71%	49.42%	57.98%	54.63%	58.37%	64.82%	57.89%	61.17%	60.41%	58.11%	58.95%	58.12%
RS05	CP LF	68.65%	42.62%	60.33%	64.66%	71.31%	67.20%	65.65%	73.76%	69.47%	70.55%	58.91%	70.37%
RS05	REL PREC												
RS05	NCP RP	4.51%	4.84%	4.47%	4.55%	3.98%	3.89%	2.91%	3.35%	3.39%	3.13%	4.18%	4.09%
RS05	NCP RP ONPK	4.41%	5.00%	4.71%	4.63%	3.92%	3.92%	2.75%	3.36%	3.15%	3.32%	4.34%	4.21%
RS05	NCP RP OFFPK	4.52%	4.74%	4.64%	4.52%	3.93%	3.91%	2.99%	3.31%	3.45%	3.21%	4.16%	4.07%
RS05	GCP RP	10.82%	9.97%	7.93%	7.43%	5.65%	4.86%	4.30%	4.81%	4.94%	5.16%	6.79%	7.93%
RS05	GCP RP ONPK	11.11%	9.97%	7.93%	6.85%	5.93%	4.86%	3.69%	4.52%	4.44%	5.08%	6.79%	6.24%
RS05	GCP RP OFFPK	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%	7.93%
RS05	CP RP	7.99%	9.97%	7.28%	6.34%	6.19%	5.00%	3.86%	4.32%	4.61%	5.19%	6.79%	6.88%
RS05	SAMPLE SIZE												
RS05	GCPSZ	279	289	276	284	285	285	287	291	294	293	293	295
RS05	GCPSZ ONPK	279	289	276	284	285	285	287	291	294	293	293	295
RS05	GCPSZ OFFPK	279	289	276	284	285	285	287	291	294	293	293	295
RS05	CPSZ	279	289	276	284	285	285	287	291	294	293	293	295

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SDTR1	SDTR-1 - Seasonal Demand TOU Option A & B (21-499 KW)												
SDTR1	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SDTR1	CUSTOMERS	633	674	666	651	643	641	625	636	632	647	638	630
SDTR1	SALES	8148111	8916680	9304531	9823199	8964630	8916165	8903873	9293179	10246150	9772723	9654875	9543193
SDTR1	KW												
SDTR1	N	634	674	665	651	643	641	624	636	632	647	638	630
SDTR1	RLR ENERGY												
SDTR1	KWH	8152550	8917303	9306598	9828518	8966626	8918017	8912107	9300749	10253485	9776548	9657284	9545775
SDTR1	KWH ONPK	2008302	2274262	2323972	3023040	2347922	2530885	2483360	2606426	3080155	2873060	2420010	2384040
SDTR1	KWH OFFPK	6144248	6643041	6982626	6805478	6618704	6387131	6428747	6694323	7173330	6903487	7237274	7161735
SDTR1	KWH ONPK%	24.63%	25.50%	24.97%	30.76%	26.19%	28.38%	27.87%	28.02%	30.04%	29.39%	25.06%	24.98%
SDTR1	KWH OFFPK%	75.37%	74.50%	75.03%	69.24%	73.82%	71.62%	72.14%	71.98%	69.96%	70.61%	74.94%	75.03%
SDTR1	DEMAND (KW)												
SDTR1	NCP	23801	26108	25320	23231	26035	23895	23071	25255	27800	27145	29190	27194
SDTR1	NCP ONPK	21687	24437	23306	22273	23708	21601	20302	22056	24662	24398	27035	24925
SDTR1	NCP OFFPK	22906	25023	24234	22774	25451	23470	21485	24739	27087	26815	27988	26145
SDTR1	GCP DATE	Fri, Jan 13	Fri, Feb 24	Thu, Mar 2	Thu, Apr 20	Fri, May 19	Fri, Jun 23	Thu, Jul 27	Wed, Aug 23	Thu, Sep 7	Fri, Oct 13	Thu, Nov 2	Thu, Nov 30
SDTR1	GCP TIME	12:00	13:00	12:00	11:00	12:00	11:00	22:00	18:00	18:00	22:00	13:00	14:00
SDTR1	GCP	16706	19691	18471	18121	18643	18731	15956	16628	19065	18058	17996	18954
SDTR1	GCP ON PK	15215	17556	17114	17668	18143	16138	14974	16628	19065	17915	17148	17764
SDTR1	GCP OFF PK	16706	19691	18471	18121	18643	16731	15956	16345	18726	18058	17996	18954
SDTR1	CP	12238	16830	13845	15863	11264	15213	13463	13085	15260	15125	16248	17146
SDTR1	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SDTR1	NCP LF	46.04%	50.83%	49.40%	56.87%	47.83%	50.16%	53.65%	49.50%	49.57%	50.02%	44.47%	48.75%
SDTR1	NCP LF ONPK	55.12%	58.17%	56.66%	65.57%	55.02%	59.18%	64.72%	62.52%	63.08%	62.31%	53.28%	56.93%
SDTR1	NCP LF OFFPK	46.57%	51.85%	50.73%	55.65%	48.16%	49.84%	56.35%	48.76%	48.50%	48.48%	44.89%	49.62%
SDTR1	GCP CF	70.19%	75.42%	72.95%	78.00%	71.61%	70.02%	69.16%	65.84%	68.58%	66.52%	61.65%	69.70%
SDTR1	CP CF	51.42%	64.46%	54.68%	68.28%	43.26%	63.66%	58.35%	51.81%	54.89%	55.72%	55.66%	63.05%
SDTR1	GCP LF	65.59%	67.39%	67.72%	72.90%	66.80%	71.64%	77.58%	75.18%	72.29%	75.20%	72.13%	69.95%
SDTR1	GCP LF ONPK	78.57%	80.96%	77.16%	82.66%	71.89%	79.21%	87.75%	82.93%	81.60%	84.85%	84.00%	79.88%
SDTR1	GCP LF OFFPK	63.85%	65.89%	66.56%	69.94%	65.74%	69.92%	75.88%	73.80%	70.16%	72.00%	69.82%	68.45%
SDTR1	CP LF	89.54%	78.84%	90.35%	83.28%	110.56%	78.79%	91.94%	95.54%	90.31%	89.77%	79.89%	77.33%
SDTR1	REL PREC												
SDTR1	NCP RP	81.70%	59.19%	80.37%	57.36%	64.26%	61.48%	51.97%	84.57%	61.00%	57.09%	47.66%	30.19%
SDTR1	NCP RP ONPK	86.38%	60.02%	82.26%	50.59%	62.30%	60.00%	48.80%	88.23%	69.03%	57.84%	46.63%	27.86%
SDTR1	NCP RP OFFPK	76.27%	58.63%	79.09%	59.56%	64.23%	60.43%	46.12%	82.31%	56.50%	56.07%	44.49%	28.73%
SDTR1	GCP RP	86.22%	52.42%	96.43%	46.92%	60.18%	54.84%	42.90%	98.15%	83.67%	65.07%	35.45%	28.17%
SDTR1	GCP RP ONPK	89.34%	86.96%	101.19%	56.65%	66.90%	65.68%	52.55%	98.15%	83.67%	66.63%	37.03%	26.21%
SDTR1	GCP RP OFFPK	86.22%	52.42%	96.43%	46.92%	60.18%	54.84%	42.90%	101.74%	76.09%	65.07%	35.45%	28.17%
SDTR1	CP RP	39.86%	97.36%	63.57%	31.98%	63.54%	65.45%	25.69%	27.49%	32.41%	27.04%	33.33%	20.94%
SDTR1	SAMPLE SIZE												
SDTR1	GCPSZ	23	23	20	23	20	20	20	22	23	32	43	51
SDTR1	GCPSZ ONPK	23	23	20	23	20	19	20	22	23	32	43	51
SDTR1	GCPSZ OFFPK	23	23	20	23	20	20	20	22	23	32	43	51
SDTR1	CPSZ	23	23	20	23	20	20	20	22	23	32	43	51

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SDTR2	SDTR-2 - Seasonal Demand TOU Option A & B (500-1999 KW)												
SDTR2	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SDTR2	CUSTOMERS	24	23	25	24	24	27	28	29	28	28	36	35
SDTR2	SALES	4190160	6278020	6842120	5836460	5535980	5376300	6583280	8431100	7604880	9758220	8732400	-3576180
SDTR2	KW												
SDTR2	N	23	24	24	23	24	25	27	26	26	26	30	32
SDTR2	RLR ENERGY												
SDTR2	KWH	7218995	6519458	7268443	5835901	4925069	5601466	5807697	6442247	6582707	6147831	7271113	6815191
SDTR2	KWH ONPK	1765769	1700979	1798008	1804256	1400831	1654844	1712929	1878569	1971610	1858820	1878431	1787263
SDTR2	KWH OFFPK	5453227	4818480	5470435	4031645	3524238	3946622	4094787	4563678	4611097	4289011	5392682	5027928
SDTR2	KWH ONPK%	24.46%	26.09%	24.74%	30.92%	28.44%	29.54%	29.49%	29.16%	29.95%	30.24%	25.83%	26.23%
SDTR2	KWH OFFPK%	75.54%	73.91%	75.26%	69.08%	71.56%	70.46%	70.51%	70.84%	70.05%	69.77%	74.17%	73.78%
SDTR2	DEMAND (KW)												
SDTR2	NCP	19250	19338	16887	14891	12622	11497	12954	14255	15226	16350	20942	20335
SDTR2	NCP ONPK	17067	17972	14987	13679	11768	11296	12709	14049	14680	15239	20041	19412
SDTR2	NCP OFFPK	18161	17970	16183	14271	12132	11169	12597	13915	14754	16050	20146	19232
SDTR2	GCP DATE	Fri, Jan 13	Tue, Feb 14	Mon, Mar 13	Thu, Apr 20	Wed, May 10	Wed, Jun 21	Tue, Jul 25	Mon, Aug 28	Fri, Sep 15	Thu, Oct 19	Tue, Nov 28	Thu, Nov 30
SDTR2	GCP TIME	13:00	9:00	13:00	14:00	11:00	14:00	14:00	12:00	14:00	11:00	14:00	13:00
SDTR2	GCP	14170	14341	13519	10575	9466	9693	10931	12142	12121	12205	15565	15802
SDTR2	GCP ON PK	13751	14341	12022	10575	9305	9693	10931	12115	12121	11884	14874	14728
SDTR2	GCP OFF PK	14170	13494	13519	10355	9466	9433	10748	12142	12108	12205	15565	15802
SDTR2	CP	9665	13816	11724	9394	8252	8767	9586	10097	9957	10418	10735	10965
SDTR2	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SDTR2	NCP LF	50.40%	50.17%	57.85%	52.68%	54.19%	65.49%	62.27%	60.74%	58.11%	52.22%	46.67%	46.55%
SDTR2	NCP LF ONPK	61.58%	59.15%	68.16%	63.72%	66.13%	73.99%	71.31%	70.75%	67.83%	64.54%	55.79%	54.80%
SDTR2	NCP LF OFFPK	52.13%	52.37%	59.51%	52.61%	53.80%	64.72%	61.22%	59.09%	57.24%	50.33%	46.47%	47.36%
SDTR2	GCP CF	73.61%	74.16%	80.05%	71.02%	74.99%	84.31%	84.39%	85.17%	79.61%	74.64%	74.33%	77.71%
SDTR2	CP CF	50.21%	71.44%	69.42%	63.09%	65.37%	76.25%	74.00%	70.83%	65.40%	63.72%	51.26%	53.92%
SDTR2	GCP LF	68.47%	67.65%	72.27%	74.17%	72.27%	77.67%	73.79%	71.32%	73.00%	69.96%	62.79%	59.90%
SDTR2	GCP LF ONPK	76.44%	74.13%	84.98%	82.42%	83.64%	86.23%	82.91%	82.04%	82.15%	82.76%	75.17%	72.23%
SDTR2	GCP LF OFFPK	66.81%	69.74%	71.24%	72.51%	68.95%	76.63%	71.74%	67.72%	69.75%	66.18%	60.15%	57.64%
SDTR2	CP LF	100.39%	70.22%	83.33%	83.50%	82.90%	85.88%	84.15%	85.76%	88.86%	81.96%	91.04%	86.32%
SDTR2	REL PREC												
SDTR2	NCP RP	18.74%	11.89%	18.44%	11.83%	4.37%	0.00%	7.94%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	NCP RP ONPK	20.04%	11.93%	17.89%	12.49%	4.11%	0.00%	8.16%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	NCP RP OFFPK	20.55%	13.24%	20.09%	12.19%	4.56%	0.00%	7.89%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	GCP RP	26.97%	14.26%	23.94%	17.49%	6.20%	0.00%	9.16%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	GCP RP ONPK	19.01%	14.26%	19.59%	17.49%	5.24%	0.00%	9.16%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	GCP RP OFFPK	26.97%	13.34%	23.94%	15.73%	6.20%	0.00%	9.11%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	CP RP	35.50%	15.77%	29.00%	18.48%	6.10%	0.00%	9.23%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR2	SAMPLE SIZE												
SDTR2	GCPSZ	13	13	12	17	23	25	25	26	26	26	30	32
SDTR2	GCPSZ ONPK	13	13	12	17	23	25	25	26	26	26	30	32
SDTR2	GCPSZ OFFPK	13	13	12	17	23	25	25	26	26	26	30	32
SDTR2	CPSZ	13	13	12	17	23	25	25	26	26	26	30	32

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SDTR3	SDTR-3 - Seasonal Demand TOU Option A & B (2000+ KW)												
SDTR3	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SDTR3	CUSTOMERS	8	8	7	7	7	6	6	6	6	5	5	6
SDTR3	SALES	4726560	7305430	3420800	2655320	2531040	2205080	2200680	1598200	870320	1622040	-3056630	14330000
SDTR3	KW												
SDTR3	N	7	7	7	7	7	6	6	6	6	6	6	7
SDTR3	RLR ENERGY												
SDTR3	KWH	4100382	5632762	3854843	3613948	2910033	2593085	2673754	2429496	2251205	2506290	2880705	3795972
SDTR3	KWH ONPK	988673	1363011	952684	1137180	829375	777656	764359	683414	661139	721741	655977	943354
SDTR3	KWH OFFPK	3111709	4269751	2902159	2476768	2080658	1815428	1909395	1746082	1590066	1784548	2224728	2852618
SDTR3	KWH ONPK%	24.11%	24.20%	24.71%	31.47%	28.50%	29.99%	28.59%	28.13%	29.37%	28.80%	22.77%	24.85%
SDTR3	KWH OFFPK%	75.89%	75.80%	75.29%	68.53%	71.50%	70.01%	71.41%	71.87%	70.63%	71.20%	77.23%	75.15%
SDTR3	DEMAND (KW)												
SDTR3	NCP	11339	19618	13378	9135	6506	8370	12514	4643	4842	6910	6149	7945
SDTR3	NCP ONPK	10416	17575	12355	8778	6440	6539	11933	4616	4792	6798	5972	7538
SDTR3	NCP OFFPK	11274	19592	13352	8948	6008	8069	12457	4593	4250	6575	6017	7933
SDTR3	GCP DATE	Thu, Jan 26	Fri, Feb 17	Fri, Mar 10	Fri, Apr 7	Wed, May 10	Sat, Jun 17	Sat, Jul 1	Wed, Aug 2	Tue, Sep 26	Fri, Oct 20	Fri, Nov 24	Fri, Dec 1
SDTR3	GCP TIME	19:00	19:00	18:00	19:00	16:00	14:00	20:00	16:00	14:00	20:00	19:00	18:00
SDTR3	GCP	9597	15823	8799	7453	5366	7039	11868	4194	3963	6036	5517	7001
SDTR3	GCP ON PK	9597	15823	8692	7453	5366	5886	11515	4194	3963	6036	5517	6833
SDTR3	GCP OFF PK	9509	14372	8799	7425	5078	7039	11868	4036	3802	5935	5306	7001
SDTR3	CP	5094	8443	5570	5894	5265	4072	3981	4035	3865	4551	4133	6434
SDTR3	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SDTR3	NCP LF	48.60%	42.73%	38.73%	53.18%	62.12%	41.64%	29.67%	70.32%	62.50%	50.37%	62.96%	66.35%
SDTR3	NCP LF ONPK	56.50%	48.47%	43.81%	62.59%	71.55%	60.06%	33.89%	78.33%	69.69%	56.17%	65.39%	74.50%
SDTR3	NCP LF OFFPK	47.92%	42.57%	38.27%	51.54%	64.13%	41.21%	28.87%	68.50%	68.52%	51.11%	64.19%	65.14%
SDTR3	GCP CF	84.64%	80.66%	65.77%	81.59%	82.47%	84.10%	94.84%	90.33%	81.85%	87.35%	89.71%	88.12%
SDTR3	CP CF	44.92%	43.04%	41.63%	64.52%	80.92%	48.65%	31.81%	86.90%	79.82%	65.86%	67.20%	80.97%
SDTR3	GCP LF	57.43%	52.97%	58.88%	65.18%	75.33%	49.51%	31.29%	77.85%	76.35%	57.67%	70.19%	75.30%
SDTR3	GCP LF ONPK	61.32%	53.84%	62.28%	73.71%	85.87%	66.72%	35.12%	86.21%	84.26%	63.27%	70.78%	82.18%
SDTR3	GCP LF OFFPK	56.81%	58.02%	58.07%	62.12%	75.88%	47.24%	30.30%	77.95%	76.59%	56.62%	72.79%	73.81%
SDTR3	CP LF	108.19%	99.28%	93.02%	82.42%	76.77%	85.59%	93.28%	80.93%	78.29%	76.49%	93.69%	81.95%
SDTR3	REL PREC												
SDTR3	NCP RP	10.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	22.67%	33.23%	27.57%
SDTR3	NCP RP ONPK	11.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	23.20%	34.15%	28.98%
SDTR3	NCP RP OFFPK	10.39%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	22.94%	33.12%	27.65%
SDTR3	GCP RP	10.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.86%	38.19%	29.40%
SDTR3	GCP RP ONPK	10.65%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.86%	38.19%	29.40%
SDTR3	GCP RP OFFPK	9.81%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	19.74%	39.29%	29.40%
SDTR3	CP RP	27.73%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	32.64%	47.10%	32.27%
SDTR3	SAMPLE SIZE												
SDTR3	GCPSZ	6	7	7	7	7	6	6	6	6	5	5	6
SDTR3	GCPSZ ONPK	6	7	7	7	7	6	6	6	6	5	5	6
SDTR3	GCPSZ OFFPK	6	7	7	7	7	6	6	6	6	5	5	6
SDTR3	CPSZ	6	7	7	7	7	6	6	6	6	5	5	6

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SL01	SL-1 - Street Lighting & Premium Lighting													
SL01	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	
SL01	CUSTOMERS	7305	7325	7346	7385	7410	7446	7486	7486	7504	7526	7559	7587	
SL01	SALES	42768958	34723748	42392198	36355382	39776784	28072311	45516653	27256159	33968892	42409667	38415176	39652117	
SL01	KW													
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	RLR ENERGY													
SL01	KWH	42768958	34723748	42392198	36355382	39776784	28072311	45516653	27256159	33968892	42409667	38320406	39652117	
SL01	KWH ONPK	11139721	9270245	10148224	3403660	2607197	1589736	2414297	1769610	3234075	5017450	9164020	10251877	
SL01	KWH OFFPK	31629237	25453503	32243974	32951722	37169587	26482575	43102356	25486549	30734817	37392217	29156386	29400240	
SL01	KWH ONPK%	26.05%	26.70%	23.94%	9.36%	6.56%	5.66%	5.30%	6.49%	9.52%	11.83%	23.91%	25.86%	
SL01	KWH OFFPK%	73.95%	73.30%	76.06%	90.64%	93.45%	94.34%	94.70%	93.51%	90.48%	88.17%	76.09%	74.15%	
SL01	DEMAND (KW)													
SL01	NCP	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658	
SL01	NCP ONPK	103896	97066	113282	104130	124432	80129	123746	80548	94188	114112	94770	98658	
SL01	NCP OFFPK	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658	
SL01	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29	
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	
SL01	GCP	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658	
SL01	GCP ON PK	103896	97066	113282	104130	124432	80129	123746	80548	94188	114112	94770	98658	
SL01	GCP OFF PK	103896	97066	113282	104130	124432	87735	145560	80548	94188	114112	94770	98658	
SL01	CP	103896	1096	0	0	0	0	0	0	0	0	0	0	
SL01	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006	
SL01	NCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%	
SL01	NCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%	
SL01	NCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%	
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL01	CP CF	100.00%	1.13%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	
SL01	GCP LF	55.33%	53.23%	50.30%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.35%	55.82%	
SL01	GCP LF ONPK	63.82%	59.69%	50.90%	15.79%	11.64%	10.02%	10.32%	11.62%	17.34%	23.26%	57.56%	61.85%	
SL01	GCP LF OFFPK	52.85%	51.22%	50.11%	58.93%	55.32%	55.28%	55.77%	57.01%	59.76%	61.71%	53.41%	53.99%	
SL01	CP LF	55.33%	4714.46%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	54.35%	55.82%	
SL01	REL PREC													
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL01	SAMPLE SIZE													
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1	

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SL-2 - Traffic Signal Service														
SL02	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	
SL02	CUSTOMERS	782	782	782	781	785	785	787	788	788	788	790	791	
SL02	SALES	4840646	4436033	4420094	4829612	4829496	4811444	4822319	4823384	4811312	4716440	4718897	4705496	
SL02	KW													
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	RLR ENERGY													
SL02	KWH	4840646	4436033	4420094	4823120	4829496	4811444	4822319	4823384	4811312	4716440	4718897	4705496	
SL02	KWH ONPK	1093049	1056198	1045614	1343723	1207374	1280465	1265859	1225295	1280430	1238066	1065557	1097949	
SL02	KWH OFFPK	3747597	3379835	3374480	3479398	3622122	3530979	3556460	3598089	3530882	3478375	3653340	3607547	
SL02	KWH ONPK%	22.58%	23.81%	23.66%	27.86%	25%	26.61%	26.25%	25.40%	26.61%	26.25%	22.58%	23.33%	
SL02	KWH OFFPK%	77.42%	76.19%	76.34%	72.14%	75%	73.39%	73.75%	74.60%	73.39%	73.75%	77.42%	76.67%	
SL02	DEMAND (KW)													
SL02	NCP	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535	
SL02	NCP ONPK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535	
SL02	NCP OFFPK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535	
SL02	GCP DATE	Thu, Dec 29	Sun, Jan 29	Sun, Feb 26	Wed, Mar 29	Sat, Apr 29	Mon, May 29	Thu, Jun 29	Sat, Jul 29	Tue, Aug 29	Fri, Sep 29	Sun, Oct 29	Wed, Nov 29	
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	
SL02	GCP	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535	
SL02	GCP ON PK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535	
SL02	GCP OFF PK	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535	
SL02	CP	6506	6601	5941	6491	6708	6467	6698	6483	6467	6551	6343	6535	
SL02	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006	
SL02	NCP LF	100.00%	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	NCP LF OFFPK	100.00%	100.00%	100.00%	99.81%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP LF	100.00%	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP LF OFFPK	100.00%	100.00%	100.00%	99.81%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	CP LF	100.00%	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	REL PREC													
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	SAMPLE SIZE													
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1	

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SSTTST	SST-1T - Standby and Supplemental Service - Transmission												
SSTTST	MONTH	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
SSTTST	CUSTOMERS	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	SALES	7522738	3348922	3449687	7695748	8066364	26625579	8498912	14062243	12655289	19749217	13014906	26325764
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY												
SSTTST	KWH	3532216	2419999	5117721	10161844	17725896	21232035	9894210	9531472	15726736	13723001	14506406	3201342
SSTTST	KWH ONPK	591409	598019	1243768	1422502	2880990	4884058	820403	820831	3157028	3320595	2917779	743100
SSTTST	KWH OFFPK	2940806	1821980	3873953	8739342	14844806	16347977	9073807	8710641	12569708	10402406	11588627	2458242
SSTTST	KWH ONPK%	16.74%	24.71%	24.30%	14.00%	16.25%	23.00%	8.29%	8.61%	20.07%	24.20%	20.11%	23.21%
SSTTST	KWH OFFPK%	83.26%	75.29%	75.70%	86.00%	83.75%	77.00%	91.71%	91.39%	79.93%	75.80%	79.89%	76.79%
SSTTST	DEMAND (KW)												
SSTTST	NCP	71830	81476	92919	97350	102211	111294	94178	79829	99094	68299	99877	79711
SSTTST	NCP ONPK	46218	69319	72719	80874	66471	79673	67541	65821	90238	46373	70252	45993
SSTTST	NCP OFFPK	69860	80273	88841	77673	101448	109931	91005	79729	96593	68038	99695	79256
SSTTST	GCP DATE	Sat, Jan 21	Tue, Feb 14	Sat, Mar 25	Sat, Apr 8	Sat, May 6	Sat, Jun 24	Tue, Jul 18	Sun, Aug 13	Tue, Sep 19	Sat, Oct 14	Sun, Nov 5	Fri, Dec 1
SSTTST	GCP TIME	7:00	10:00	6:00	1:00	10:00	14:00	11:00	24:00	24:00	10:00	9:00	12:00
SSTTST	GCP	34395	31590	30424	45660	52666	72674	47299	40945	58913	36571	38677	46707
SSTTST	GCP ON PK	23186	31590	21312	30446	34480	57794	33492	32739	53663	33677	34812	29606
SSTTST	GCP OFF PK	34395	29618	30424	45660	52666	72674	47299	40945	58913	36571	38677	46707
SSTTST	CP	10841	29417	4965	8711	9693	18950	894	1113	34177	18481	17408	2912
SSTTST	PERIOD START	12/29/2005	1/29/2006	2/26/2006	3/29/2006	4/29/2006	5/29/2006	6/29/2006	7/29/2006	8/29/2006	9/29/2006	10/29/2006	11/29/2006
SSTTST	NCP LF	6.61%	4.42%	7.40%	14.03%	24.09%	25.64%	14.59%	16.05%	21.33%	27.91%	19.52%	5.58%
SSTTST	NCP LF ONPK	7.62%	5.39%	9.72%	8.50%	24.08%	30.96%	6.43%	6.60%	17.67%	37.89%	24.72%	9.62%
SSTTST	NCP LF OFFPK	7.31%	4.43%	7.68%	20.95%	27.10%	27.24%	18.78%	19.69%	23.83%	28.79%	20.18%	5.62%
SSTTST	GCP CF	47.88%	38.77%	32.74%	46.90%	51.53%	65.30%	50.22%	51.29%	59.45%	53.55%	38.72%	58.59%
SSTTST	CP CF	15.09%	36.10%	5.34%	8.95%	9.48%	17.03%	0.95%	1.39%	34.49%	27.06%	17.43%	3.65%
SSTTST	GCP LF	13.80%	11.40%	22.61%	29.91%	46.75%	39.27%	29.05%	31.29%	35.88%	52.12%	50.41%	9.52%
SSTTST	GCP LF ONPK	15.18%	11.83%	33.16%	22.57%	46.42%	42.68%	12.96%	13.27%	29.71%	52.17%	49.89%	14.94%
SSTTST	GCP LF OFFPK	14.84%	12.01%	22.42%	35.64%	52.20%	41.20%	36.13%	38.33%	38.08%	53.57%	52.02%	9.53%
SSTTST	CP LF	43.79%	12.24%	138.55%	156.80%	253.98%	150.59%	1536.83%	1151.20%	61.85%	103.13%	112.02%	152.67%
SSTTST	REL PREC												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE												
SSTTST	GPCSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GPCSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GPCSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

Load Research Study Results
For the year ended 12/28/07

DAY OF SYSTEM PEAK	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
DATE	1/6/2007	2/19/2007	3/2/2007	4/27/2007	5/4/2007	6/22/2007	7/18/2007	8/10/2007	8/29/2007	10/18/2007	10/29/2007	11/29/2007
DAY OF WEEK	Saturday	Monday	Friday	Friday	Friday	Friday	Wednesday	Friday	Wednesday	Thursday	Monday	Thursday
CP HOUR ENDING	15:00	8:00	16:00	17:00	17:00	17:00	16:00	16:00	17:00	17:00	17:00	19:00
CP (MW)	15619	16815	16450	17623	19004	20560	21732	21962	21808	19876	16484	16043

Notes:

- (1) All demands are in kW unless otherwise stated.
- (2) Time of Use Periods: Excluding weekends and holidays, the On-Peak period is divided into the Winter and Summer seasons. Winter occurs from November through March from 6 to 10 AM and PM. Summer seasons occurs from April through October from 12 noon to 9 PM. All other hours are classified under the Off-Peak period.
- (3) Sales row represents the kWh sales per the Rate & Revenue Report. As part of the load research process, the kWh sales utilized by LodeStar may be adjusted for billing lags or corrections. As a result the kWh totals in the load research study may not match the sales from the Rate & Revenue Report.
- (4) Load Research analysis is performed on a fiscal month basis consistent with FPL's Rate & Revenue Report.

Report Definitions:

- 1 RLR: RATE LOAD RESEARCH
- 2 CUSTOMERS: CUSTOMER COUNT FROM RATE AND REVENUE REPORT
- 3 SALES: ENERGY SALES FROM RATE AND REVENUE REPORT
- 4 KW: AVERAGE RATE CLASS DEMAND (TOTAL SALES / # OF HOURS IN PERIOD)
- 5 N: # OF AVERAGE CUSTOMERS
- 6 NCP: NON-COINCIDENT PEAK: SUM OF CUSTOMER MAXIMUM DEMANDS
- 7 GCP: GROUP COINCIDENT PEAK: RATE CLASS MAXIMUM DEMAND
- 8 CP: COINCIDENT PEAK: DEMAND AT TIME OF SYSTEM PEAK

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CILC1D	CILC-1D - Commercial/Industrial Load Control Program - Distribution (Closed Schedule)												
CILC1D	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CILC1D	CUSTOMERS	350	351	350	351	352	352	351	351	352	351	353	352
CILC1D	SALES	300406927	264242460	247003550	251530240	255148520	261843404	269792725	267649557	278100355	265871450	265909834	256928021
CILC1D	KW												
CILC1D	N	354	353	353	352	353	353	352	352	352	352	352	352
CILC1D	RLR ENERGY												
CILC1D	KWH	285722894	249944709	249409142	251287808	252920499	263745301	272756766	266111825	278312316	265738825	257989640	262875903
CILC1D	KWH ONPK	63852657	61838885	64136954	71508887	67920373	78165668	73437214	75945764	79099583	71210589	63605765	63454775
CILC1D	KWH OFFPK	221870236	188105824	185272189	179778922	185000126	185579633	199319552	190166061	199212733	194528236	194383875	199421128
CILC1D	KWH ONPK%	22.35%	24.74%	25.72%	28.46%	26.85%	29.64%	26.92%	28.54%	28.42%	26.80%	24.65%	24.14%
CILC1D	KWH OFFPK%	77.65%	75.26%	74.28%	71.54%	73.15%	70.36%	73.08%	71.46%	71.58%	73.20%	75.35%	75.86%
CILC1D	DEMAND (KW)												
CILC1D	NCP	537815	536440	475232	474922	497162	496372	528844	492096	517745	515330	503002	517746
CILC1D	NCP ONPK	511418	511455	459230	461373	473817	480764	511831	476328	498953	490533	481741	494586
CILC1D	NCP OFFPK	535549	533195	472737	468753	492190	488880	523225	486749	512954	509619	499975	515100
CILC1D	GCP DATE	Mon, Jan 8	Tue, Feb 13	Fri, Mar 2	Wed, Apr 4	Wed, May 2	Tue, Jun 5	Wed, Jul 11	Tue, Aug 14	Wed, Aug 29	Thu, Oct 4	Wed, Oct 31	Thu, Nov 29
CILC1D	GCP TIME	14:00	14:00	15:00	15:00	15:00	15:00	15:00	14:00	14:00	14:00	12:00	12:00
CILC1D	GCP	457729	441262	389782	394544	408488	403780	439495	412586	433702	427265	419712	437859
CILC1D	GCP ON PK	441931	434225	382559	394544	408488	403780	439495	412586	433702	427265	413312	424440
CILC1D	GCP OFF PK	457729	441262	389782	392271	401473	403176	435263	410885	431474	426567	419712	437859
CILC1D	CP	406019	362999	380636	367858	380931	377644	429283	392170	414288	406565	391650	399736
CILC1D	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CILC1D	NCP LF	71.41%	69.34%	70.54%	71.12%	70.66%	71.42%	71.63%	72.68%	72.25%	71.62%	68.94%	70.52%
CILC1D	NCP LF ONPK	78.03%	75.57%	75.90%	78.28%	79.64%	78.54%	79.71%	80.53%	80.07%	80.65%	75.02%	76.37%
CILC1D	NCP LF OFFPK	70.94%	68.90%	69.98%	70.24%	69.61%	70.69%	70.55%	71.55%	71.13%	70.69%	68.45%	70.14%
CILC1D	GCP CF	85.11%	82.26%	82.02%	83.08%	82.16%	81.35%	83.10%	83.84%	83.77%	82.91%	83.44%	84.57%
CILC1D	CP CF	75.49%	67.67%	80.09%	77.46%	76.62%	76.08%	81.17%	79.69%	80.02%	78.89%	77.86%	77.21%
CILC1D	GCP LF	83.90%	84.29%	86.00%	85.61%	85.99%	87.79%	86.20%	86.69%	86.25%	86.38%	82.62%	83.38%
CILC1D	GCP LF ONPK	90.30%	89.01%	91.12%	91.54%	92.37%	93.52%	92.83%	92.97%	92.11%	92.59%	87.44%	88.99%
CILC1D	GCP LF OFFPK	83.00%	83.26%	84.88%	83.94%	85.33%	85.72%	84.80%	84.77%	84.56%	84.45%	81.54%	82.51%
CILC1D	CP LF	94.59%	102.46%	88.07%	91.82%	92.22%	93.87%	88.25%	91.20%	90.29%	90.78%	88.54%	91.34%
CILC1D	REL PREC												
CILC1D	NCP RP	0.54%	0.50%	0.56%	0.54%	0.58%	0.43%	0.49%	0.52%	0.49%	0.44%	0.39%	0.48%
CILC1D	NCP RP ONPK	0.51%	0.45%	0.54%	0.54%	0.55%	0.43%	0.48%	0.50%	0.44%	0.38%	0.33%	0.44%
CILC1D	NCP RP OFFPK	0.53%	0.51%	0.56%	0.54%	0.58%	0.40%	0.48%	0.51%	0.49%	0.44%	0.39%	0.49%
CILC1D	GCP RP	0.43%	0.58%	0.55%	0.55%	0.48%	0.30%	0.51%	0.47%	0.47%	0.36%	0.40%	0.46%
CILC1D	GCP RP ONPK	0.44%	0.52%	0.54%	0.55%	0.48%	0.30%	0.51%	0.47%	0.47%	0.36%	0.44%	0.37%
CILC1D	GCP RP OFFPK	0.43%	0.58%	0.55%	0.57%	0.48%	0.35%	0.47%	0.45%	0.48%	0.39%	0.40%	0.46%
CILC1D	CP RP	0.48%	0.57%	0.48%	0.57%	0.43%	0.33%	0.37%	0.34%	0.37%	0.32%	0.42%	0.43%
CILC1D	SAMPLE SIZE												
CILC1D	GCPSZ	338	339	339	339	340	346	337	338	340	344	346	343
CILC1D	GCPSZ ONPK	336	339	339	339	340	346	337	338	340	344	345	343
CILC1D	GCPSZ OFFPK	338	339	339	338	339	345	341	341	342	344	346	343
CILC1D	CPSZ	338	339	339	339	340	346	340	341	343	343	345	343

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CILC1G CILC-1G - Commercial/Industrial Load Control Program - General (Closed Schedule)

CILC1G	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CILC1G	CUSTOMERS	115	115	116	118	115	115	116	116	116	117	116	116
CILC1G	SALES	19249000	17858080	16549280	17158840	17470560	17783680	18398180	18218360	18899521	18419220	18416200	18230892
CILC1G	KW												
CILC1G	N	115	115	116	116	115	115	116	117	117	118	117	116
CILC1G	RLR ENERGY												
CILC1G	KWH	19346946	17063726	16780771	17002620	17302813	17955486	18559431	18167537	19069836	18315406	17815623	18295833
CILC1G	KWH ONPK	4369660	4263188	4322634	4911285	4700318	5405111	5041761	5263407	5527781	5024210	4409221	4443074
CILC1G	KWH OFFPK	14977286	12800537	12458137	12091335	12602495	12550375	13517670	12904130	13542056	13291197	13406402	13852759
CILC1G	KWH ONPK%	22.59%	24.98%	25.76%	28.89%	27.17%	30.10%	27.17%	28.97%	28.99%	27.43%	24.75%	24.29%
CILC1G	KWH OFFPK%	77.41%	75.02%	74.24%	71.12%	72.84%	69.90%	72.84%	71.03%	71.01%	72.57%	75.25%	75.72%
CILC1G	DEMAND (KW)												
CILC1G	NCP	36889	36857	31916	31979	33384	33313	35588	34258	36074	36168	35020	36833
CILC1G	NCP ONPK	35323	35581	30763	31274	32557	32383	34518	33398	34986	35112	33657	35559
CILC1G	NCP OFFPK	36505	36281	31511	31501	32885	32700	35019	33740	35667	35564	34789	36390
CILC1G	GCP DATE	Tue, Jan 16	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Wed, May 2	Mon, Jun 25	Tue, Jul 10	Tue, Aug 21	Wed, Aug 29	Tue, Oct 9	Thu, Nov 1	Fri, Dec 14
CILC1G	GCP TIME	14:00	12:00	12:00	14:00	14:00	15:00	15:00	14:00	14:00	14:00	13:00	12:00
CILC1G	GCP	30992	30810	26898	27414	28679	29095	30626	29573	31102	30461	29733	31399
CILC1G	GCP ON PK	29890	30247	26111	27414	28679	29095	30626	29573	31102	30461	28618	30459
CILC1G	GCP OFF PK	30992	30810	26898	27332	28258	28009	29843	29113	30758	30148	29733	31399
CILC1G	CP	27135	24633	26342	25792	26700	26597	29442	27530	29474	28813	27526	27602
CILC1G	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CILC1G	NCP LF	70.49%	68.89%	70.67%	71.46%	71.99%	72.45%	72.43%	71.28%	71.05%	70.33%	68.38%	68.99%
CILC1G	NCP LF ONPK	77.32%	74.88%	76.37%	79.31%	80.21%	80.63%	81.15%	79.59%	79.80%	79.49%	74.44%	74.38%
CILC1G	NCP LF OFFPK	70.25%	68.91%	70.60%	70.30%	70.97%	71.47%	71.48%	70.05%	69.54%	69.21%	67.85%	68.96%
CILC1G	GCP CF	84.01%	83.59%	84.28%	85.72%	85.91%	87.34%	86.06%	86.33%	86.22%	84.22%	84.90%	85.25%
CILC1G	CP CF	73.56%	66.83%	82.53%	80.65%	79.98%	79.84%	82.73%	80.36%	81.71%	79.66%	78.60%	74.94%
CILC1G	GCP LF	83.90%	82.41%	83.85%	83.36%	83.80%	82.95%	84.17%	82.57%	82.41%	83.51%	80.54%	80.93%
CILC1G	GCP LF ONPK	91.37%	88.09%	89.97%	90.48%	91.05%	89.74%	91.46%	89.89%	89.76%	91.63%	87.54%	86.83%
CILC1G	GCP LF OFFPK	82.75%	81.14%	82.71%	81.02%	82.59%	83.44%	83.88%	81.18%	80.64%	81.64%	79.38%	79.93%
CILC1G	CP LF	95.83%	103.08%	85.62%	88.61%	90.01%	90.74%	87.55%	88.70%	86.96%	88.29%	86.99%	92.06%
CILC1G	REL PREC												
CILC1G	NCP RP	0.91%	1.03%	1.22%	0.95%	1.01%	0.88%	1.11%	0.95%	0.89%	0.97%	1.16%	1.16%
CILC1G	NCP RP ONPK	0.87%	0.98%	1.15%	0.93%	0.97%	0.83%	1.02%	0.91%	0.82%	0.93%	1.12%	1.13%
CILC1G	NCP RP OFFPK	0.89%	1.02%	1.20%	0.95%	1.02%	0.87%	1.10%	0.94%	0.89%	0.96%	1.17%	1.12%
CILC1G	GCP RP	0.72%	1.07%	1.20%	0.91%	0.75%	0.77%	0.86%	0.87%	0.77%	0.89%	1.22%	0.99%
CILC1G	GCP RP ONPK	0.84%	0.87%	1.09%	0.91%	0.75%	0.77%	0.86%	0.87%	0.77%	0.89%	1.16%	0.95%
CILC1G	GCP RP OFFPK	0.72%	1.07%	1.20%	0.97%	0.91%	0.87%	0.95%	0.95%	0.84%	0.97%	1.22%	0.99%
CILC1G	CP RP	0.55%	1.05%	0.86%	0.69%	0.60%	0.59%	0.83%	0.49%	0.49%	0.58%	0.95%	0.63%
CILC1G	SAMPLE SIZE												
CILC1G	GCPSZ	109	105	107	110	108	108	106	112	111	112	109	108
CILC1G	GCPSZ ONPK	109	107	107	110	108	108	106	112	111	112	109	108
CILC1G	GCPSZ OFFPK	109	105	107	110	108	108	106	112	112	112	109	108
CILC1G	CPSZ	109	107	107	109	108	108	106	112	112	112	109	108

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CILC1T	CILC-1T - Commercial/Industrial Load Control Program - Transmission (Closed Schedule)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CILC1T	MONTH	17	17	17	18	18	18	18	18	18	18	18	18
CILC1T	CUSTOMERS	130526758	116064648	131957125	101529356	132009497	126201318	130724723	115983246	126304465	138120819	126864398	106912753
CILC1T	SALES												
CILC1T	KW												
CILC1T	N	17	17	17	18	18	18	18	18	18	18	18	18
CILC1T	RLR ENERGY												
CILC1T	KWH	124048051	101493980	107314840	125161338	124467133	139349537	130989839	137451120	129692588	126443611	128099154	121312225
CILC1T	KWH ONPK	26937768	24554185	27455122	34471836	32416033	39569569	33834214	37809461	35528904	32285629	31011318	28351235
CILC1T	KWH OFFPK	97110282	76939795	79859718	90689502	92051100	99779968	97155625	99641659	94163684	94157981	97087835	92960990
CILC1T	KWH ONPK%	21.72%	24.19%	25.58%	27.54%	28.04%	28.40%	25.83%	27.51%	27.40%	25.53%	24.21%	23.37%
CILC1T	KWH OFFPK%	78.28%	75.81%	74.42%	72.46%	73.96%	71.60%	74.17%	72.49%	72.61%	74.47%	75.79%	76.63%
CILC1T	DEMAND (KW)												
CILC1T	NCP	222712	205094	206433	221046	226482	242854	246792	236700	232858	230971	231346	222747
CILC1T	NCP ONPK	217484	201561	202056	215432	224779	241406	245476	233589	228162	228592	225642	218907
CILC1T	NCP OFFPK	222120	205094	205824	220153	224351	240696	244883	234077	231800	229428	230891	221068
CILC1T	GCP DATE	Thu, Jan 11	Tue, Jan 30	Tue, Feb 27	Thu, Apr 5	Thu, May 17	Mon, Jun 11	Mon, Jul 9	Mon, Aug 20	Tue, Sep 25	Thu, Oct 4	Tue, Nov 27	Mon, Dec 17
CILC1T	GCP TIME	13:00	13:00	14:00	12:00	13:00	13:00	13:00	12:00	13:00	11:00	14:00	14:00
CILC1T	GCP	195028	179100	179905	197537	201111	221325	216020	210581	202226	207831	201924	196286
CILC1T	GCP ON PK	190383	175339	174107	197525	201111	221325	216020	210268	202226	206612	193954	193451
CILC1T	GCP OFF PK	195028	179100	179905	197537	196515	212833	213743	210581	202145	207831	201924	196286
CILC1T	CP	181998	138577	163507	185581	178968	200477	183121	195087	197535	189839	172443	187323
CILC1T	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CILC1T	NCP LF	74.86%	73.64%	69.87%	76.11%	76.33%	77.12%	73.72%	78.05%	74.86%	76.03%	74.42%	75.64%
CILC1T	NCP LF ONPK	77.41%	76.14%	73.85%	80.81%	80.12%	79.19%	76.57%	81.75%	78.65%	78.47%	78.09%	77.09%
CILC1T	NCP LF OFFPK	74.86%	73.27%	69.29%	75.45%	75.98%	77.20%	73.47%	77.96%	74.40%	76.00%	74.03%	76.18%
CILC1T	GCP CF	87.57%	87.33%	87.15%	89.36%	88.80%	91.13%	87.53%	88.97%	86.85%	89.98%	87.28%	88.12%
CILC1T	CP CF	81.72%	67.57%	79.21%	83.96%	79.02%	82.55%	74.20%	82.42%	84.83%	82.19%	74.54%	84.10%
CILC1T	GCP LF	85.49%	84.33%	80.18%	85.16%	85.96%	84.63%	84.22%	87.73%	86.20%	84.50%	85.27%	85.84%
CILC1T	GCP LF ONPK	88.43%	87.52%	85.70%	88.14%	89.55%	86.37%	87.01%	90.82%	88.73%	86.81%	90.85%	87.24%
CILC1T	GCP LF OFFPK	85.26%	83.90%	79.27%	84.08%	86.74%	87.30%	84.17%	86.66%	85.32%	83.90%	84.65%	85.80%
CILC1T	CP LF	91.61%	108.99%	88.22%	90.65%	96.59%	93.43%	99.35%	94.70%	88.25%	92.51%	99.85%	89.95%
CILC1T	REL PREC												
CILC1T	NCP RP	12.97%	8.86%	0.00%	0.00%	0.00%	7.26%	7.09%	10.21%	0.00%	0.00%	0.00%	7.87%
CILC1T	NCP RP ONPK	13.26%	8.91%	0.00%	0.00%	0.00%	7.30%	7.12%	10.02%	0.00%	0.00%	0.00%	7.99%
CILC1T	NCP RP OFFPK	12.91%	8.86%	0.00%	0.00%	0.00%	7.30%	7.10%	10.31%	0.00%	0.00%	0.00%	7.75%
CILC1T	GCP RP	13.35%	10.12%	0.00%	0.00%	0.00%	7.59%	6.56%	9.52%	0.00%	0.00%	0.00%	7.80%
CILC1T	GCP RP ONPK	14.72%	9.42%	0.00%	0.00%	0.00%	7.59%	6.56%	9.61%	0.00%	0.00%	0.00%	7.60%
CILC1T	GCP RP OFFPK	13.35%	10.12%	0.00%	0.00%	0.00%	6.85%	7.60%	9.52%	0.00%	0.00%	0.00%	7.80%
CILC1T	CP RP	12.94%	8.94%	0.00%	0.00%	0.00%	6.52%	6.78%	10.82%	0.00%	0.00%	0.00%	7.87%
CILC1T	SAMPLE SIZE												
CILC1T	GCPSZ	15	16	17	18	18	17	17	16	18	18	18	17
CILC1T	GCPSZ ONPK	15	16	17	18	18	17	17	16	18	18	18	17
CILC1T	GCPSZ OFFPK	15	16	17	18	18	17	17	16	18	18	18	17
CILC1T	CPSZ	15	16	17	18	18	17	17	16	18	18	18	17

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FKEC/KW - WHOLESALE - CONTRACT RATE - Florida Keys Electric Cooperative and Key West													
CNTR	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CNTR	CUSTOMERS	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	SALES	71283818	72083894	65267779	74816793	77657396	83836836	88167883	97224594	97672217	0	173088431	69696540
CNTR	KW												
CNTR	N	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	RLR ENERGY												
CNTR	KWH	73654085	63013205	75848871	79196355	82892064	91355782	101309893	103194474	93065785	84933602	72239272	68660319
CNTR	KWH ONPK	17281114	18371048	21034660	26858180	26166954	31742697	31517827	33486846	31003794	27100620	19410300	18413728
CNTR	KWH OFFPK	56372971	44642157	54814211	52338175	56725110	59613085	69792066	69707628	62061991	57832982	52828972	50246591
CNTR	KWH ONPK%	23.46%	29.15%	27.73%	33.91%	31.57%	34.75%	31.11%	32.45%	33.31%	31.91%	26.87%	26.82%
CNTR	KWH OFFPK%	76.54%	70.85%	72.27%	66.09%	68.43%	65.25%	68.89%	67.55%	66.69%	68.09%	73.13%	73.18%
CNTR	DEMAND (KW)												
CNTR	NCP	161490	151983	163323	163905	168048	178867	186089	187439	185209	170682	151206	158457
CNTR	NCP ONPK	152844	151983	157642	159865	167208	175609	186089	186059	178297	170682	144706	158457
CNTR	NCP OFFPK	161490	149310	163323	163905	168048	178867	185836	187439	185209	165936	151206	151675
CNTR	GCP DATE	Sun, Dec 31	Mon, Feb 19	Sat, Mar 3	Sat, Apr 14	Sat, May 19	Sat, Jun 23	Thu, Jul 26	Sun, Aug 5	Sun, Sep 2	Fri, Oct 19	Wed, Oct 31	Fri, Dec 28
CNTR	GCP TIME	19:00	9:00	17:00	18:00	18:00	19:00	16:00	18:00	16:00	16:00	15:00	19:00
CNTR	GCP	161490	151983	163323	163905	168048	178867	186089	187439	185209	170682	151206	158457
CNTR	GCP ON PK	152844	151983	157642	159865	167208	175609	186089	186059	178297	170682	144706	158457
CNTR	GCP OFF PK	161490	149310	163323	163905	168048	178867	185836	187439	185209	165936	151206	151675
CNTR	CP	149543	147513	162710	150102	167208	173654	180774	186059	168774	149145	148795	142763
CNTR	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CNTR	NCP LF	61.30%	61.70%	62.42%	64.94%	68.51%	68.65%	75.61%	74.00%	67.54%	69.11%	64.21%	60.18%
CNTR	NCP LF ONPK	70.66%	75.55%	72.52%	84.85%	86.94%	87.32%	94.09%	90.90%	87.82%	88.21%	76.21%	69.17%
CNTR	NCP LF OFFPK	59.77%	58.40%	59.93%	58.48%	62.51%	62.06%	69.55%	68.11%	61.37%	64.54%	61.51%	60.01%
CNTR	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
CNTR	CP CF	92.60%	97.06%	99.62%	91.58%	99.50%	97.09%	97.14%	99.26%	91.13%	87.38%	98.41%	90.10%
CNTR	GCP LF	61.30%	61.70%	62.42%	64.94%	68.51%	68.65%	75.61%	74.00%	67.54%	69.11%	64.21%	60.18%
CNTR	GCP LF ONPK	70.66%	75.55%	72.52%	84.85%	86.94%	87.32%	94.09%	90.90%	87.82%	88.21%	76.21%	69.17%
CNTR	GCP LF OFFPK	59.77%	58.40%	59.93%	58.48%	62.51%	62.06%	69.55%	68.11%	61.37%	64.54%	61.51%	60.01%
CNTR	CP LF	66.20%	63.57%	62.66%	70.92%	68.85%	70.71%	77.84%	74.55%	74.12%	79.09%	65.25%	66.80%
CNTR	REL PREC												
CNTR	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CNTR	SAMPLE SIZE												
CNTR	GCPSZ	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ ONPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	GCPSZ OFFPK	2	2	2	2	2	2	2	2	2	2	2	2
CNTR	CPSZ	2	2	2	2	2	2	2	2	2	2	2	2

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CST1	CS(T)-1 - Curtailable Service & Time of Use (500-1999 kW)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CST1	MONTH	53	52	53	53	53	54	54	54	54	53	53	52
CST1	CUSTOMERS	17626140	15570640	14559580	13820280	17405720	16259320	16797980	17424220	16874600	17667206	15449440	14295449
CST1	SALES												
CST1	KW	53	52	53	53	54	54	54	54	53	53	53	52
CST1	N												
CST1	RLR ENERGY												
CST1	KWH	16647259	14310007	14617717	14952095	15860394	16653435	16898552	16518553	17514777	16858448	15441024	15472523
CST1	KWH ONPK	4077258	3847853	4017574	4676967	4851969	5357039	4956857	5094031	5441911	5017176	4122822	4068754
CST1	KWH OFFPK	12570001	10462154	10600143	10275128	11208425	11296396	11941695	11424522	12072866	11841272	11318203	11403768
CST1	KWH ONPK%	24.49%	26.89%	27.48%	31.28%	29.33%	32.17%	29.33%	30.84%	31.07%	29.76%	26.70%	26.30%
CST1	KWH OFFPK%	75.51%	73.11%	72.52%	68.72%	70.67%	67.83%	70.67%	69.16%	68.93%	70.24%	73.30%	73.70%
CST1	DEMAND (KW)												
CST1	NCP	41052	39793	36366	37236	39824	39633	42509	39770	42855	43322	40048	42188
CST1	NCP ONPK	39266	38114	34283	35195	37595	37559	40407	38116	40755	41043	37146	38926
CST1	NCP OFFPK	40698	39418	36047	36728	39172	38901	41791	39261	42003	42510	39713	41574
CST1	GCP DATE	Mon, Jan 22	Wed, Feb 14	Tue, Feb 27	Fri, Apr 27	Thu, May 3	Fri, Jun 22	Wed, Jul 18	Tue, Aug 21	Mon, Sep 24	Tue, Oct 16	Tue, Oct 30	Thu, Dec 13
CST1	GCP TIME	14:00	14:00	14:00	11:00	14:00	11:00	11:00	11:00	12:00	14:00	14:00	14:00
CST1	GCP	32921	32252	29229	29291	31307	31081	33707	31868	33179	34467	31793	32566
CST1	GCP ON PK	31551	31031	28254	28691	31307	30483	33143	31230	32962	34467	30961	31713
CST1	GCP OFF PK	32921	32252	29229	29291	31010	31081	33707	31868	33179	33908	31793	32566
CST1	CP	20449	23408	24756	24300	25486	25812	31397	26305	26567	28208	24974	25750
CST1	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CST1	NCP LF	54.50%	53.51%	54.03%	53.97%	55.31%	56.48%	55.21%	55.83%	54.93%	54.05%	51.82%	50.94%
CST1	NCP LF ONPK	64.90%	63.10%	63.69%	67.12%	68.74%	68.90%	68.15%	67.50%	67.44%	67.91%	63.06%	62.22%
CST1	NCP LF OFFPK	52.89%	51.84%	52.51%	51.24%	52.99%	54.08%	52.92%	53.29%	52.64%	51.58%	50.18%	49.69%
CST1	GCP CF	80.19%	81.05%	80.38%	78.66%	78.61%	78.42%	79.29%	80.13%	77.42%	79.56%	79.39%	77.19%
CST1	CP CF	49.81%	58.83%	68.07%	65.26%	64.00%	65.13%	73.86%	66.14%	61.99%	65.11%	62.36%	61.04%
CST1	GCP LF	67.97%	66.03%	67.22%	68.61%	70.36%	72.02%	69.63%	69.67%	70.95%	67.93%	65.28%	65.99%
CST1	GCP LF ONPK	80.77%	77.50%	77.28%	82.33%	82.55%	84.90%	83.09%	82.38%	83.38%	80.87%	75.66%	76.37%
CST1	GCP LF OFFPK	65.38%	63.36%	64.76%	64.25%	66.93%	67.68%	65.61%	65.66%	66.64%	64.67%	62.68%	63.44%
CST1	CP LF	109.42%	90.97%	79.36%	82.70%	86.43%	86.72%	74.75%	84.40%	88.61%	83.01%	83.10%	83.45%
CST1	REL PREC												
CST1	NCP RP	0.00%	0.00%	0.00%	1.74%	1.71%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	NCP RP ONPK	0.00%	0.00%	0.00%	1.84%	1.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	NCP RP OFFPK	0.00%	0.00%	0.00%	1.75%	1.71%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	GCP RP	0.00%	0.00%	0.00%	1.82%	1.55%	0.00%	0.00%	1.15%	0.00%	0.00%	0.00%	0.00%
CST1	GCP RP ONPK	0.00%	0.00%	0.00%	2.07%	1.55%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST1	GCP RP OFFPK	0.00%	0.00%	0.00%	1.82%	1.64%	0.00%	0.00%	1.15%	0.00%	0.00%	0.00%	0.00%
CST1	CP RP	0.00%	0.00%	0.00%	1.44%	1.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.89%	0.00%
CST1	SAMPLE SIZE												
CST1	GCPSZ	53	52	53	51	52	54	54	53	53	53	53	52
CST1	GCPSZ ONPK	53	52	53	50	52	54	54	54	53	53	53	52
CST1	GCPSZ OFFPK	53	52	53	51	52	54	54	53	53	53	53	52
CST1	CPSZ	53	52	53	51	52	54	54	54	53	53	52	52

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CST2	CS(T)-2 - Curtailable Service & Time of Use (2000 kW +)												
CST2	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
CST2	CUSTOMERS	5	5	5	5	5	5	5	5	5	6	5	5
CST2	SALES	7214000	7273400	7516200	7449400	7149600	7258800	6911800	7008000	7196600	6960574	6632800	7043549
CST2	KW												
CST2	N	5	5	5	5	5	5	5	5	5	5	5	5
CST2	RLR ENERGY												
CST2	KWH	6853799	7002743	8171534	7625839	7072116	7160652	7068531	7293562	7235840	6906770	6872708	6196893
CST2	KWH ONPK	1577563	1791451	2124671	2189427	1937225	2133831	1917825	2084515	2040752	1834485	1729293	1560565
CST2	KWH OFFPK	5276236	5211292	6046863	5436412	5134891	5026821	5150706	5209047	5195089	5072285	5143415	4636328
CST2	KWH ONPK%	23.02%	25.58%	26.00%	28.71%	27.39%	29.80%	27.13%	28.58%	28.20%	26.56%	25.16%	25.18%
CST2	KWH OFFPK%	76.98%	74.42%	74.00%	71.29%	72.61%	70.20%	72.87%	71.42%	71.80%	73.44%	74.84%	74.82%
CST2	DEMAND (KW)												
CST2	NCP	12527	14970	15017	15031	14751	13325	14117	13019	13291	13046	12800	12189
CST2	NCP ONPK	11939	14769	14874	14218	14675	13130	13643	12962	12885	12860	12768	12163
CST2	NCP OFFPK	12527	14887	14719	14986	14460	12931	13924	12700	13271	13044	12425	11982
CST2	GCP DATE	Sat, Jan 13	Mon, Feb 12	Thu, Mar 8	Fri, Apr 27	Mon, Apr 30	Wed, May 30	Tue, Jul 24	Sat, Aug 11	Thu, Sep 27	Tue, Oct 2	Wed, Nov 28	Mon, Dec 10
CST2	GCP TIME	11:00	14:00	9:00	14:00	18:00	14:00	16:00	11:00	14:00	10:00	9:00	9:00
CST2	GCP	14385	13810	13639	14145	13613	12198	13858	12477	12115	12248	11758	11648
CST2	GCP ON PK	11569	13057	13639	14145	13613	12198	13858	12405	12115	11955	11758	11648
CST2	GCP OFF PK	14385	13810	13633	13336	13185	11901	12656	12477	11954	12248	11731	11418
CST2	CP	8089	12338	10810	12668	12158	11084	11351	11409	10703	9691	10440	9890
CST2	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
CST2	NCP LF	73.54%	69.61%	73.14%	68.19%	66.59%	72.23%	69.54%	75.30%	73.17%	73.53%	72.17%	70.61%
CST2	NCP LF ONPK	82.58%	75.81%	77.63%	77.77%	73.34%	78.51%	78.10%	81.22%	79.99%	79.25%	76.96%	76.37%
CST2	NCP LF OFFPK	72.12%	68.37%	73.36%	66.44%	65.76%	72.39%	68.50%	75.12%	71.69%	72.01%	72.88%	70.10%
CST2	GCP CF	114.83%	92.25%	90.82%	94.10%	92.28%	91.54%	98.17%	95.83%	91.15%	93.88%	91.86%	95.56%
CST2	CP CF	64.57%	82.42%	71.98%	84.28%	82.42%	83.18%	80.41%	87.63%	80.52%	74.28%	81.56%	81.14%
CST2	GCP LF	64.04%	75.46%	80.53%	72.46%	72.15%	78.91%	70.84%	78.57%	80.28%	78.32%	78.56%	73.89%
CST2	GCP LF ONPK	85.23%	85.75%	84.66%	78.18%	79.06%	84.51%	76.88%	84.87%	85.07%	85.25%	83.57%	79.75%
CST2	GCP LF OFFPK	62.81%	73.70%	79.20%	74.66%	72.12%	78.65%	75.37%	78.47%	79.60%	78.69%	77.19%	73.56%
CST2	CP LF	113.89%	84.46%	101.60%	80.91%	80.79%	86.83%	86.49%	85.92%	90.87%	98.99%	88.48%	87.03%
CST2	REL PREC												
CST2	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP	28.17%	0.00%	0.00%	21.88%	18.46%	45.08%	25.09%	13.09%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP ONPK	0.00%	0.00%	0.00%	21.88%	18.46%	45.08%	25.09%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	GCP RP OFFPK	28.17%	0.00%	19.54%	0.00%	0.00%	0.00%	0.00%	13.09%	0.00%	0.00%	0.00%	0.00%
CST2	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CST2	SAMPLE SIZE												
CST2	GCPSZ	4	5	5	4	4	4	4	4	5	5	5	5
CST2	GCPSZ ONPK	5	5	5	4	4	4	4	5	5	5	5	5
CST2	GCPSZ OFFPK	4	5	4	5	5	5	5	4	5	5	5	5
CST2	CPSZ	5	5	5	5	5	5	5	5	5	5	5	5

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GS06	GS(T)-1 - General Service Non Demand & Time of Use (0-20 kW) and Wireless Internet Electric Service	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GS06	MONTH	395911	397229	397535	396095	397478	397297	395626	395296	395900	395986	395922	395527
GS06	CUSTOMERS	509035802	451411674	438515097	457031698	496550593	535694530	579841240	579957508	601658069	546920523	500510410	488381274
GS06	SALES												
GS06	KW												
GS06	N	395911	397229	397535	396096	397478	397296	395626	395296	395900	395985	395923	395527
GS06	RLR ENERGY												
GS06	KWH	509037480	451411674	438515153	457032615	496555347	535699394	579847550	579962587	601658069	546937004	500510410	488417566
GS06	KWH ONPK	108961785	107145247	105844293	165939886	171606148	198200136	195930440	204336324	214302125	187265412	116583401	110786838
GS06	KWH OFFPK	400075695	344266427	332670860	291092729	324949199	337499258	383917110	375626262	387355944	359671592	383927009	377630729
GS06	KWH ONPK%	21.41%	23.74%	24.14%	36.31%	34.56%	37.00%	33.79%	35.23%	35.62%	34.24%	23.29%	22.68%
GS06	KWH OFFPK%	78.60%	76.26%	75.86%	63.69%	65.44%	63.00%	66.21%	64.77%	64.38%	65.76%	76.71%	77.32%
GS06	DEMAND (KW)												
GS06	NCP	2067946	2165788	1677239	1743998	1892786	1901877	2063919	1923751	2085966	2053940	2011781	2060046
GS06	NCP ONPK	1764893	1861906	1446044	1652330	1801952	1796978	1945712	1822618	1977125	1933620	1762511	1754107
GS06	NCP OFFPK	2036433	2081103	1659828	1650795	1812205	1825932	1990132	1845067	2000893	1964052	1987642	2032364
GS06	GCP DATE	Mon, Jan 8	Fri, Feb 2	Fri, Mar 2	Fri, Apr 13	Fri, May 4	Tue, Jun 5	Wed, Jul 18	Wed, Aug 22	Wed, Aug 29	Thu, Oct 18	Mon, Oct 29	Thu, Nov 29
GS06	GCP TIME	15:00	15:00	13:00	16:00	16:00	16:00	16:00	15:00	16:00	16:00	13:00	15:00
GS06	GCP	1194533	1237330	1025169	1078698	1213936	1243381	1359067	1257707	1399061	1335236	1272464	1275693
GS06	GCP ON PK	1017713	982023	793919	1078698	1213936	1243381	1359067	1257707	1399061	1335236	1043769	1050030
GS06	GCP OFF PK	1194533	1237330	1025169	1043022	1166072	1176366	1336510	1242118	1318490	1284291	1272464	1275693
GS06	CP	865271	515780	1011108	1034844	1201684	1188732	1359067	1218183	1333570	1283322	1223424	905998
GS06	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GS06	NCP LF	33.09%	31.02%	35.14%	35.22%	36.44%	37.86%	39.02%	40.52%	38.77%	36.98%	33.44%	32.93%
GS06	NCP LF ONPK	38.59%	35.97%	39.78%	50.72%	52.91%	53.28%	55.94%	56.62%	54.74%	53.80%	37.58%	37.59%
GS06	NCP LF OFFPK	33.64%	32.31%	35.79%	32.30%	33.21%	34.42%	35.72%	37.29%	35.46%	33.91%	34.01%	33.66%
GS06	GCP CF	57.76%	57.13%	61.12%	61.85%	64.13%	65.38%	65.85%	65.38%	67.07%	65.01%	63.25%	61.93%
GS06	CP CF	41.84%	23.81%	60.28%	59.34%	63.49%	62.50%	65.85%	63.32%	63.93%	62.48%	60.81%	43.98%
GS06	GCP LF	57.28%	54.29%	57.49%	56.95%	56.81%	57.91%	59.26%	61.98%	57.80%	56.89%	52.87%	53.18%
GS06	GCP LF ONPK	66.92%	68.19%	72.46%	77.69%	78.54%	77.01%	80.09%	82.05%	77.36%	77.92%	63.46%	62.80%
GS06	GCP LF OFFPK	57.35%	54.34%	57.95%	51.11%	51.61%	53.43%	53.20%	55.39%	53.81%	51.86%	53.12%	53.63%
GS06	CP LF	79.07%	130.24%	58.29%	59.36%	57.39%	60.57%	59.26%	63.99%	60.64%	59.19%	54.99%	74.87%
GS06	REL PREC												
GS06	NCP RP	6.47%	6.33%	6.23%	5.98%	5.62%	5.34%	5.16%	5.21%	4.95%	5.00%	5.13%	5.45%
GS06	NCP RP ONPK	5.99%	6.46%	5.87%	5.63%	5.64%	4.99%	5.04%	5.08%	4.78%	4.79%	4.74%	4.87%
GS06	NCP RP OFFPK	6.41%	5.93%	6.20%	5.97%	5.61%	5.38%	5.15%	5.18%	4.82%	5.01%	5.11%	5.50%
GS06	GCP RP	8.40%	8.17%	7.74%	7.53%	6.62%	6.29%	5.72%	6.11%	5.70%	5.78%	6.85%	6.22%
GS06	GCP RP ONPK	8.63%	8.78%	8.71%	7.53%	6.62%	6.29%	5.72%	6.11%	5.70%	5.78%	7.35%	7.15%
GS06	GCP RP OFFPK	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%	6.22%
GS06	CP RP	8.56%	10.44%	7.99%	7.59%	6.89%	5.96%	5.72%	6.64%	6.20%	5.89%	6.99%	6.65%
GS06	SAMPLE SIZE												
GS06	GCP SZ	207	224	250	252	252	253	251	248	248	246	248	253
GS06	GCP SZ ONPK	207	224	250	252	252	253	251	248	248	246	248	252
GS06	GCP SZ OFFPK	207	224	250	252	252	253	251	248	248	246	248	253
GS06	CPSZ	207	224	250	252	252	253	251	248	248	246	248	253

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GSCU06	GSCU-1 - General Service Constant Usage (0-20 kW)												
GSCU06	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSCU06	CUSTOMERS	3262	3215	3745	5268	5154	5490	7282	6973	6965	6484	6335	6223
GSCU06	SALES	1862229	1564577	8258040	12494079	2857249	3481717	3661524	3725707	5154664	3540477	3458712	3649911
GSCU06	KW												
GSCU06	N	5958	5969	5974	5997	6028	6019	6098	6098	6100	6101	6101	6090
GSCU06	RLR ENERGY												
GSCU06	KWH	3705641	3264211	3228377	3225851	3258965	3387148	3433672	3292612	3418239	3308618	3339530	3624061
GSCU06	KWH ONPK	796020	777341	799211	862915	819478	943670	859940	877624	911686	831130	790022	845776
GSCU06	KWH OFFPK	2909621	2486870	2429166	2362936	2439487	2443478	2573732	2414988	2506553	2477488	2549508	2778285
GSCU06	KWH ONPK%	21.48%	23.81%	24.76%	26.75%	25.15%	27.86%	25.04%	26.65%	26.67%	25.12%	23.66%	23.34%
GSCU06	KWH OFFPK%	78.52%	76.19%	75.24%	73.25%	74.86%	72.14%	74.96%	73.35%	73.33%	74.88%	76.34%	76.66%
GSCU06	DEMAND (KW)												
GSCU06	NCP	5165	5030	4790	4629	4811	5007	4914	4765	4785	4770	4676	5175
GSCU06	NCP ONPK	5050	4960	4731	4523	4653	4865	4892	4669	4735	4740	4603	5111
GSCU06	NCP OFFPK	5163	5014	4787	4549	4792	4914	4885	4689	4748	4753	4672	5174
GSCU06	GCP DATE	Sat, Jan 6	Sat, Feb 24	Wed, Mar 28	Fri, Mar 30	Sun, May 20	Mon, Jun 18	Fri, Jul 27	Mon, Aug 6	Mon, Sep 24	Sun, Oct 21	Sun, Nov 25	Thu, Dec 13
GSCU06	GCP TIME	15:00	16:00	18:00	15:00	21:00	18:00	12:00	13:00	20:00	16:00	16:00	14:00
GSCU06	GCP	5041	4932	4509	4432	4612	4699	4806	4526	4647	4641	4553	5083
GSCU06	GCP ON PK	5007	4898	4496	4432	4587	4699	4804	4526	4647	4637	4546	5057
GSCU06	GCP OFF PK	5041	4932	4509	4385	4612	4648	4806	4493	4632	4641	4553	5083
GSCU06	CP	5041	4768	4379	4372	4569	4614	4790	4441	4615	4619	4526	5051
GSCU06	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSCU06	NCP LF	96.43%	96.58%	90.59%	93.67%	94.08%	90.92%	97.05%	92.88%	96.02%	96.33%	95.99%	97.26%
GSCU06	NCP LF ONPK	98.52%	97.94%	91.80%	96.36%	97.83%	93.71%	97.65%	94.93%	97.24%	97.41%	97.51%	98.49%
GSCU06	NCP LF OFFPK	96.51%	96.86%	90.62%	95.13%	94.28%	92.59%	97.56%	94.34%	96.69%	96.52%	96.08%	97.29%
GSCU06	GCP CF	97.60%	98.06%	94.14%	95.74%	95.86%	93.85%	97.79%	94.98%	97.11%	97.28%	97.36%	98.21%
GSCU06	CP CF	97.60%	94.80%	91.42%	94.46%	94.97%	92.14%	97.48%	93.20%	96.44%	96.82%	96.78%	97.60%
GSCU06	GCP LF	98.80%	98.49%	96.24%	97.83%	98.14%	96.88%	99.24%	97.79%	98.87%	99.02%	98.59%	99.03%
GSCU06	GCP LF ONPK	99.37%	99.20%	96.60%	98.34%	99.25%	97.01%	99.44%	97.94%	99.09%	99.58%	98.74%	99.56%
GSCU06	GCP LF OFFPK	98.83%	98.48%	96.20%	98.68%	97.95%	97.91%	99.18%	98.45%	99.11%	98.86%	98.59%	99.02%
GSCU06	CP LF	98.80%	101.87%	99.09%	99.17%	99.06%	98.68%	99.56%	99.66%	99.56%	99.49%	99.18%	99.65%
GSCU06	REL PREC												
GSCU06	NCP RP	1.27%	0.90%	5.99%	3.11%	2.70%	4.45%	1.21%	4.04%	2.08%	1.47%	2.26%	1.18%
GSCU06	NCP RP ONPK	0.29%	0.57%	5.99%	2.43%	0.92%	3.92%	1.01%	3.45%	1.93%	1.27%	1.84%	0.35%
GSCU06	NCP RP OFFPK	1.29%	0.86%	5.99%	2.28%	2.72%	3.37%	1.10%	3.08%	1.59%	1.44%	2.28%	1.19%
GSCU06	GCP RP	0.56%	0.75%	3.93%	2.37%	2.33%	3.49%	0.29%	3.32%	1.85%	0.64%	1.93%	1.23%
GSCU06	GCP RP ONPK	0.29%	0.32%	3.78%	2.37%	0.78%	3.49%	0.31%	3.32%	1.85%	0.99%	1.51%	0.31%
GSCU06	GCP RP OFFPK	0.56%	0.75%	3.93%	2.08%	2.33%	2.30%	0.29%	2.36%	1.36%	0.64%	1.93%	1.23%
GSCU06	CP RP	0.56%	1.71%	0.55%	0.46%	0.48%	1.26%	0.25%	0.18%	0.31%	0.38%	1.16%	0.21%
GSCU06	SAMPLE SIZE												
GSCU06	GCPSZ	22	29	29	28	28	29	24	26	28	28	29	29
GSCU06	GCPSZ ONPK	22	29	29	28	28	29	24	26	28	28	29	29
GSCU06	GCPSZ OFFPK	22	29	29	28	28	29	24	26	28	28	29	29
GSCU06	CPSZ	22	29	29	28	28	29	24	26	28	28	29	29

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GSD04	GSD(T)-1 General Service Demand & Time of Use (21-499 kW)												
GSD04	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSD04	CUSTOMERS	94548	94561	94954	95385	96079	96592	96936	97262	97539	97625	97703	97811
GSD04	SALES	1958195473	1682188691	1709991654	1757298515	1872004912	2008186201	2144600377	2123179796	2225990276	2063429940	1931265220	1914787655
GSD04	KW												
GSD04	N	94548	94561	94954	95384	96078	96592	96936	97262	97539	97624	97703	97811
GSD04	RLR ENERGY												
GSD04	KWH	1958195474	1682188690	1709991654	1757298514	1872004912	2008186201	2144620659	2123179796	2226004307	2063429941	1931265220	1914787656
GSD04	KWH ONPK	469415030	455311698	477399650	608657667	600694739	696951783	677375377	707591094	751042150	665571153	505651926	486059303
GSD04	KWH OFFPK	1488780444	1226876992	1232592004	1148640847	1271310173	1311234418	1467245282	1415588702	1474962156	1397858788	1425613294	1428728353
GSD04	KWH ONPK%	23.97%	27.07%	27.92%	34.64%	32.09%	34.71%	31.59%	33.33%	33.74%	32.26%	26.18%	25.39%
GSD04	KWH OFFPK%	76.03%	72.93%	72.08%	65.36%	67.91%	65.29%	68.42%	66.67%	66.26%	67.74%	73.82%	74.62%
GSD04	DEMAND (KW)												
GSD04	NCP	5790235	6057761	5240875	5361222	5780129	5737499	5958917	5557148	6074183	6050794	5862616	5672977
GSD04	NCP ONPK	5426556	5596002	4878541	5169134	5535426	5493242	5783918	5395870	5892451	5882487	5463157	5251756
GSD04	NCP OFFPK	5584452	5584442	4851362	5155093	5410496	5537403	5584048	5272397	5729701	5563118	5701264	5460150
GSD04	GCP DATE	Mon, Jan 8	Fri, Feb 2	Fri, Mar 2	Wed, Apr 11	Fri, May 4	Mon, Jun 25	Wed, Jul 18	Mon, Aug 27	Wed, Aug 29	Tue, Oct 23	Tue, Oct 30	Mon, Dec 3
GSD04	GCP TIME	14:00	14:00	15:00	15:00	14:00	14:00	13:00	15:00	14:00	15:00	14:00	14:00
GSD04	GCP	3982899	3993360	3516759	3633300	3869536	3995141	4338202	4061146	4389135	4174244	4051371	4018550
GSD04	GCP ON PK	3808283	3901742	3424761	3633300	3869536	3995141	4338202	4061146	4389135	4174244	3686738	3828322
GSD04	GCP OFF PK	3982899	3993360	3516759	3454753	3776086	3899953	4295150	4021595	4328217	4108723	4051371	4018550
GSD04	CP	2923383	1936715	3413624	3244683	3569873	3572388	4280204	3884196	4071813	3930474	3753199	3704691
GSD04	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSD04	NCP LF	45.46%	41.32%	43.85%	44.06%	44.98%	47.04%	49.99%	51.35%	49.26%	47.36%	44.28%	46.88%
GSD04	NCP LF ONPK	54.06%	50.85%	53.18%	59.47%	60.29%	61.29%	65.06%	66.23%	64.37%	62.86%	52.59%	55.09%
GSD04	NCP LF OFFPK	45.65%	42.91%	45.37%	40.81%	43.51%	44.10%	48.66%	49.17%	47.15%	46.53%	44.02%	47.40%
GSD04	GCP CF	68.79%	65.92%	67.10%	67.77%	66.95%	69.63%	72.80%	73.08%	72.26%	68.99%	69.11%	70.84%
GSD04	CP CF	50.49%	31.97%	65.13%	60.52%	61.76%	62.26%	71.83%	69.90%	67.03%	64.96%	64.02%	65.30%
GSD04	GCP LF	66.08%	62.69%	65.35%	65.01%	67.19%	67.56%	68.66%	70.27%	68.17%	68.66%	64.07%	66.18%
GSD04	GCP LF ONPK	77.04%	72.93%	75.76%	84.61%	86.24%	84.28%	86.75%	88.00%	86.42%	88.58%	77.93%	75.57%
GSD04	GCP LF OFFPK	64.01%	60.01%	62.59%	60.89%	62.35%	62.61%	63.26%	64.47%	62.41%	63.00%	61.95%	64.41%
GSD04	CP LF	90.03%	129.25%	67.33%	72.79%	72.83%	75.56%	69.59%	73.47%	73.48%	72.91%	69.16%	71.79%
GSD04	REL PREC												
GSD04	NCP RP	8.25%	10.37%	11.99%	12.31%	12.48%	12.80%	6.96%	7.54%	8.40%	10.55%	11.13%	8.03%
GSD04	NCP RP ONPK	8.59%	11.19%	12.81%	12.53%	12.99%	13.13%	6.91%	7.55%	8.52%	10.75%	11.73%	8.43%
GSD04	NCP RP OFFPK	7.76%	7.05%	7.98%	11.53%	8.70%	12.17%	5.77%	5.50%	5.99%	6.03%	11.12%	5.23%
GSD04	GCP RP	5.21%	5.76%	5.93%	8.01%	5.47%	5.01%	4.53%	4.88%	4.52%	4.91%	5.26%	5.67%
GSD04	GCP RP ONPK	7.21%	16.20%	19.23%	8.01%	5.47%	5.01%	4.53%	4.88%	4.52%	4.91%	6.00%	11.29%
GSD04	GCP RP OFFPK	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%	5.67%
GSD04	CP RP	5.70%	6.60%	5.64%	5.50%	5.10%	5.23%	4.68%	4.37%	4.16%	4.28%	5.02%	6.15%
GSD04	SAMPLE SIZE												
GSD04	GCPSZ	140	143	144	144	141	139	141	142	144	143	142	141
GSD04	GCPSZ ONPK	140	143	144	144	141	139	141	142	144	143	142	141
GSD04	GCPSZ OFFPK	140	143	144	144	141	139	141	142	144	143	142	141
GSD04	CPSZ	140	143	144	144	141	139	141	142	144	143	142	141

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GSLD06	GSLD(T)-1 - General Service Large Demand & Time of Use (500-1999 kW)												
GSLD06	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSLD06	CUSTOMERS	1837	1852	1863	1823	1809	1807	1813	1829	1820	1792	1783	1767
GSLD06	SALES	511913825	449224564	465540988	450093933	474890223	479220887	502767526	496874231	511484986	491624816	450908777	445807655
GSLD06	KW												
GSLD06	N	1837	1852	1863	1823	1809	1807	1813	1829	1820	1792	1783	1767
GSLD06	RLR ENERGY												
GSLD06	KWH	512027833	449369883	465650489	450173166	475105376	479462029	503105262	497037033	511762997	491802192	451072742	445996539
GSLD06	KWH ONPK	123424795	119379525	127556024	151322788	150413677	163329408	154904430	163430265	169997294	157139564	121321051	115033841
GSLD06	KWH OFFPK	388603037	329990358	338094466	298850379	324691699	316132621	348200832	333606768	341765703	334662628	329751691	330962698
GSLD06	KWH ONPK%	24.11%	26.57%	27.39%	33.61%	31.66%	34.07%	30.79%	32.88%	33.22%	31.95%	26.90%	25.79%
GSLD06	KWH OFFPK%	75.90%	73.43%	72.61%	66.39%	68.34%	65.94%	69.21%	67.12%	66.78%	68.05%	73.10%	74.21%
GSLD06	DEMAND (KW)												
GSLD06	NCP	1276479	1248583	1138624	1104780	1202582	1152239	1257602	1189331	1215728	1221670	1178559	1172147
GSLD06	NCP ONPK	1177561	1130478	1023248	1056577	1125893	1081105	1168347	1111485	1139749	1161464	1118117	1050022
GSLD06	NCP OFFPK	1271519	1242228	1135273	1084205	1188412	1134488	1235781	1174063	1200653	1208432	1170499	1168159
GSLD06	GCP DATE	Mon, Jan 22	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Thu, May 3	Mon, Jun 25	Thu, Jul 26	Mon, Aug 27	Wed, Aug 29	Thu, Oct 4	Thu, Nov 1	Fri, Dec 14
GSLD06	GCP TIME	12:00	14:00	14:00	12:00	12:00	12:00	11:00	12:00	11:00	11:00	13:00	12:00
GSLD06	GCP	1074752	1082955	982000	934364	1008280	927247	1022410	1010379	1036392	1041315	1000840	1007538
GSLD06	GCP ON PK	984173	988986	869804	922722	990208	913908	991037	974516	994544	1010186	958812	918217
GSLD06	GCP OFF PK	1074752	1082955	982000	934364	1008280	927247	1022410	1010379	1036392	1041315	1000840	1007538
GSLD06	CP	723311	646571	947375	854758	916403	832227	967471	853754	938243	932663	874439	786125
GSLD06	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSLD06	NCP LF	53.91%	53.56%	54.97%	54.77%	54.87%	55.93%	55.56%	56.17%	56.58%	55.91%	51.44%	52.85%
GSLD06	NCP LF ONPK	65.51%	66.00%	67.75%	72.33%	74.22%	72.98%	73.66%	74.26%	75.33%	75.16%	61.65%	65.21%
GSLD06	NCP LF OFFPK	52.33%	51.88%	53.18%	50.48%	50.60%	51.89%	52.18%	52.04%	52.13%	51.29%	49.60%	51.33%
GSLD06	GCP CF	84.20%	86.73%	86.24%	84.57%	83.84%	80.47%	81.30%	84.95%	85.25%	85.24%	84.92%	85.96%
GSLD06	CP CF	56.66%	51.78%	83.20%	77.37%	76.20%	72.23%	76.93%	71.78%	77.18%	76.34%	74.20%	67.07%
GSLD06	GCP LF	64.03%	61.75%	63.73%	64.76%	65.44%	69.50%	68.34%	66.12%	66.37%	65.60%	60.58%	61.48%
GSLD06	GCP LF ONPK	78.38%	75.44%	79.70%	82.83%	84.39%	86.34%	86.84%	84.70%	86.33%	86.42%	71.89%	74.57%
GSLD06	GCP LF OFFPK	61.91%	59.51%	61.48%	58.58%	59.63%	63.49%	63.07%	60.47%	60.40%	59.52%	58.01%	59.51%
GSLD06	CP LF	95.15%	103.42%	66.06%	70.79%	72.01%	77.44%	72.23%	78.25%	73.31%	73.24%	69.33%	78.80%
GSLD06	REL PREC												
GSLD06	NCP RP	5.67%	5.60%	5.83%	5.87%	5.65%	5.26%	5.81%	5.96%	5.68%	5.57%	6.04%	6.12%
GSLD06	NCP RP ONPK	5.18%	4.61%	5.24%	5.35%	5.09%	4.71%	5.41%	5.71%	5.48%	5.23%	5.81%	5.24%
GSLD06	NCP RP OFFPK	5.68%	5.58%	5.79%	5.89%	5.70%	5.59%	5.67%	6.05%	5.61%	5.62%	5.96%	6.10%
GSLD06	GCP RP	5.84%	5.05%	6.47%	6.55%	5.81%	6.26%	5.93%	6.85%	6.30%	6.03%	5.96%	5.80%
GSLD06	GCP RP ONPK	5.28%	5.00%	6.56%	5.59%	5.34%	5.83%	6.61%	7.02%	5.98%	6.36%	6.00%	4.74%
GSLD06	GCP RP OFFPK	5.84%	5.05%	6.47%	6.55%	5.81%	6.26%	5.93%	6.85%	6.30%	6.03%	5.96%	5.80%
GSLD06	CP RP	6.25%	7.01%	5.06%	5.25%	5.28%	6.01%	5.67%	7.06%	5.88%	5.90%	5.18%	5.09%
GSLD06	SAMPLE SIZE												
GSLD06	GCPSZ	90	92	92	91	90	90	88	88	88	89	88	92
GSLD06	GCPSZ ONPK	90	92	92	91	90	90	88	88	88	89	88	92
GSLD06	GCPSZ OFFPK	90	92	92	91	90	90	88	88	88	89	88	92
GSLD06	CPSZ	90	92	92	91	90	90	88	88	88	89	88	92

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GS LDT2	GS LDT(T)-2 - General Service Large Demand & Time of Use (2000 kW +)												
GS LDT2	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GS LDT2	CUSTOMERS	67	64	62	60	58	58	57	57	64	67	67	66
GS LDT2	SALES	93290945	67098722	64242524	64026000	68248052	71652829	69641620	79362600	99911175	99603000	76303114	68737869
GS LDT2	KW												
GS LDT2	N	70	67	65	65	62	61	60	62	64	66	66	66
GS LDT2	RLR ENERGY												
GS LDT2	KWH	88822816	69164186	66952148	67973203	67198731	73535188	74847966	74831074	80622939	76923042	74006266	72694224
GS LDT2	KWH ONPK	20062681	17193279	17015463	20329686	18865181	22577167	20853288	22084067	23341023	21385104	18273629	17346384
GS LDT2	KWH OFFPK	68760135	51970908	49936685	47643517	48333550	50958021	53994678	52747007	57281916	55537938	55732637	55347840
GS LDT2	KWH ONPK%	22.59%	24.86%	25.41%	29.91%	28.07%	30.70%	27.86%	29.51%	28.95%	27.80%	24.69%	23.86%
GS LDT2	KWH OFFPK%	77.41%	75.14%	74.59%	70.09%	71.93%	69.30%	72.14%	70.49%	71.05%	72.20%	75.31%	76.14%
GS LDT2	DEMAND (KW)												
GS LDT2	NCP	202674	180611	153230	162915	158638	165505	172202	167996	174678	182423	185343	185505
GS LDT2	NCP ONPK	178240	157956	137903	156157	138484	145786	154940	149791	155417	163415	173882	159986
GS LDT2	NCP OFFPK	202320	180003	151289	160199	156954	164526	170591	167051	173587	179985	182579	184875
GS LDT2	GCP DATE	Fri, Jan 5	Fri, Feb 2	Thu, Mar 15	Wed, Apr 4	Tue, May 15	Mon, Jun 25	Thu, Jul 19	Tue, Aug 21	Wed, Aug 29	Thu, Oct 11	Thu, Nov 1	Fri, Dec 14
GS LDT2	GCP TIME	13:00	14:00	13:00	11:00	11:00	11:00	11:00	12:00	11:00	11:00	12:00	12:00
GS LDT2	GCP	166124	150959	122036	121238	122592	127821	137875	134591	142141	139801	147574	146993
GS LDT2	GCP ON PK	148971	133097	110086	120665	117481	123404	130662	128759	133144	132540	137625	132050
GS LDT2	GCP OFF PK	166124	150959	122036	121238	122592	127821	137875	134591	142141	139801	147574	146993
GS LDT2	CP	125252	92425	119460	110493	114559	117116	123624	119324	128705	127906	129963	125423
GS LDT2	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GS LDT2	NCP LF	58.91%	56.99%	58.73%	56.08%	58.83%	59.72%	60.37%	59.87%	62.04%	58.57%	53.67%	54.43%
GS LDT2	NCP LF ONPK	70.35%	68.03%	67.06%	65.75%	75.68%	74.81%	74.77%	74.46%	75.85%	72.70%	59.71%	64.54%
GS LDT2	NCP LF OFFPK	58.20%	56.39%	58.94%	54.47%	57.03%	57.68%	58.61%	57.83%	60.44%	57.14%	53.74%	54.24%
GS LDT2	GCP CF	81.97%	83.58%	79.64%	74.42%	77.28%	77.23%	80.07%	80.12%	81.37%	76.64%	79.62%	79.24%
GS LDT2	CP CF	61.80%	51.17%	77.96%	67.82%	72.21%	70.76%	71.79%	71.03%	73.68%	70.11%	70.12%	67.61%
GS LDT2	GCP LF	71.87%	68.18%	73.74%	75.36%	76.13%	77.33%	75.40%	74.73%	76.24%	76.42%	67.40%	68.69%
GS LDT2	GCP LF ONPK	84.17%	80.74%	84.00%	85.09%	89.21%	88.38%	88.67%	86.62%	88.54%	89.64%	75.44%	78.19%
GS LDT2	GCP LF OFFPK	70.87%	67.24%	73.07%	71.97%	73.01%	74.24%	72.52%	71.78%	73.81%	73.57%	66.49%	68.21%
GS LDT2	CP LF	95.32%	111.36%	75.33%	82.69%	81.47%	84.39%	84.09%	84.29%	84.20%	83.53%	76.54%	80.50%
GS LDT2	REL PREC												
GS LDT2	NCP RP	2.72%	2.40%	1.63%	2.29%	2.21%	2.57%	1.95%	2.00%	2.14%	1.91%	2.72%	2.01%
GS LDT2	NCP RP ONPK	2.36%	2.11%	1.61%	2.21%	2.01%	2.44%	1.97%	2.00%	2.14%	2.00%	2.54%	1.92%
GS LDT2	NCP RP OFFPK	2.72%	2.39%	1.51%	2.28%	2.22%	2.56%	1.93%	2.00%	2.12%	2.01%	2.65%	2.00%
GS LDT2	GCP RP	2.38%	2.12%	1.63%	1.73%	1.67%	2.03%	1.85%	1.56%	1.88%	1.56%	2.19%	1.48%
GS LDT2	GCP RP ONPK	2.51%	2.18%	1.84%	1.94%	1.90%	2.54%	1.85%	1.93%	2.27%	1.94%	2.04%	1.74%
GS LDT2	GCP RP OFFPK	2.38%	2.12%	1.63%	1.73%	1.67%	2.03%	1.85%	1.56%	1.88%	1.56%	2.19%	1.48%
GS LDT2	CP RP	3.01%	2.95%	1.62%	2.12%	1.86%	2.38%	2.90%	2.20%	2.08%	1.77%	2.70%	1.81%
GS LDT2	SAMPLE SIZE												
GS LDT2	GCPSZ	60	59	62	60	58	55	55	59	59	62	59	62
GS LDT2	GCPSZ ONPK	60	58	62	60	58	55	55	59	59	62	59	62
GS LDT2	GCPSZ OFFPK	60	59	62	60	58	55	55	59	59	62	59	62
GS LDT2	CPSZ	60	58	62	60	58	55	55	59	59	62	58	62

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GSLDT3	GSLD(T)-3 - General Service Large Demand & Time of Use (2000 kW +) Transmission												
GSLDT3	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
GSLDT3	CUSTOMERS	6	6	6	6	6	6	6	6	6	6	6	6
GSLDT3	SALES	30225200	23060491	24244000	17575697	19648000	18946351	20049200	16858000	17557400	17223400	22630000	19019000
GSLDT3	KW												
GSLDT3	N	7	7	7	7	7	7	7	7	7	7	7	7
GSLDT3	RLR ENERGY												
GSLDT3	KWH	23196190	21150133	21492586	20498067	19781035	19404291	17571612	18180258	17021063	18761689	22182401	23210739
GSLDT3	KWH ONPK	5316733	5257610	5642307	6063984	5567748	5944742	4854152	5301548	4944436	5191831	5431276	5667493
GSLDT3	KWH OFFPK	17879457	15892524	15850280	14434082	14213287	13459549	12717459	12878710	12076627	13569858	16751125	17543245
GSLDT3	KWH ONPK%	22.92%	24.86%	26.25%	29.58%	28.15%	30.64%	27.63%	29.16%	29.05%	27.67%	24.49%	24.42%
GSLDT3	KWH OFFPK%	77.08%	75.14%	73.75%	70.42%	71.85%	69.36%	72.38%	70.84%	70.95%	72.33%	75.52%	75.58%
GSLDT3	DEMAND (KW)												
GSLDT3	NCP	41438	43152	46011	37644	39008	40728	32670	32901	33090	45359	42701	43786
GSLDT3	NCP ONPK	40204	42202	44940	37252	36162	38527	31334	32345	32345	44886	40616	42814
GSLDT3	NCP OFFPK	41388	42982	45927	36863	38645	40433	32438	32585	32299	44528	42583	43688
GSLDT3	GCP DATE	Thu, Jan 4	Wed, Feb 7	Wed, Feb 28	Tue, Apr 3	Fri, May 4	Fri, Jun 1	Wed, Jul 11	Wed, Aug 15	Thu, Sep 6	Thu, Oct 18	Wed, Nov 28	Tue, Dec 11
GSLDT3	GCP TIME	15:00	14:00	12:00	15:00	12:00	9:00	14:00	15:00	14:00	12:00	16:00	14:00
GSLDT3	GCP	39000	38197	36416	33821	33879	35068	30358	29435	29185	39005	38010	40121
GSLDT3	GCP ON PK	37640	37777	35016	33821	33827	34587	30358	29435	29185	38084	37011	40098
GSLDT3	GCP OFF PK	39000	38197	36416	32414	33879	35068	29582	28915	28649	39005	38010	40121
GSLDT3	CP	30389	31059	35534	30539	31835	25316	28453	27595	27529	34658	31112	37774
GSLDT3	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
GSLDT3	NCP LF	75.24%	72.94%	62.79%	73.19%	70.43%	64.04%	74.70%	74.27%	69.14%	57.45%	69.82%	73.62%
GSLDT3	NCP LF ONPK	82.65%	77.86%	68.24%	82.21%	85.54%	74.54%	86.06%	82.78%	77.20%	64.26%	75.98%	78.79%
GSLDT3	NCP LF OFFPK	73.97%	72.22%	61.63%	71.71%	68.11%	61.99%	72.60%	72.39%	68.48%	56.43%	69.26%	72.75%
GSLDT3	GCP CF	94.12%	88.52%	79.15%	89.84%	86.85%	86.10%	92.92%	89.46%	88.20%	85.99%	89.01%	91.63%
GSLDT3	CP CF	73.34%	71.98%	77.23%	81.12%	81.61%	62.16%	87.09%	83.87%	83.20%	76.41%	72.86%	86.27%
GSLDT3	GCP LF	79.94%	82.40%	79.33%	81.46%	81.09%	74.37%	80.39%	83.02%	78.39%	66.81%	78.44%	80.35%
GSLDT3	GCP LF ONPK	88.28%	86.98%	87.57%	90.55%	91.44%	83.03%	88.83%	90.97%	85.56%	75.74%	83.38%	84.13%
GSLDT3	GCP LF OFFPK	78.50%	81.26%	77.72%	81.56%	77.69%	71.47%	79.61%	81.58%	77.21%	64.43%	77.59%	79.21%
GSLDT3	CP LF	102.59%	101.33%	81.30%	90.22%	86.30%	103.02%	85.77%	88.55%	83.10%	75.18%	95.83%	85.34%
GSLDT3	REL PREC												
GSLDT3	NCP RP	22.07%	0.00%	0.00%	0.00%	0.00%	24.39%	24.66%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	NCP RP ONPK	22.74%	0.00%	0.00%	0.00%	0.00%	25.25%	24.95%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	NCP RP OFFPK	22.04%	0.00%	0.00%	0.00%	0.00%	24.43%	24.61%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	GCP RP	21.59%	0.00%	0.00%	0.00%	0.00%	24.55%	25.17%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	GCP RP ONPK	21.88%	0.00%	0.00%	0.00%	0.00%	24.54%	25.17%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	GCP RP OFFPK	21.59%	0.00%	0.00%	0.00%	0.00%	24.55%	25.05%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	CP RP	21.26%	0.00%	0.00%	0.00%	0.00%	24.51%	26.01%	0.00%	0.00%	0.00%	0.00%	0.00%
GSLDT3	SAMPLE SIZE												
GSLDT3	GCPSZ	6	7	7	7	7	6	6	7	7	7	7	7
GSLDT3	GCPSZ ONPK	6	7	7	7	7	6	6	7	7	7	7	7
GSLDT3	GCPSZ OFFPK	6	7	7	7	7	6	6	7	7	7	7	7
GSLDT3	CPSZ	6	7	7	7	7	6	6	7	7	7	7	7

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HLF106	HLFT-1 - High Load Factor Demand TOU (21-499 kW)												
HLF106	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
HLF106	CUSTOMERS	856	859	864	861	872	874	862	851	855	871	877	892
HLF106	SALES	103680183	87665421	87414514	90656127	98045118	101686073	105158599	102334669	104992297	107466339	103493571	106555632
HLF106	KW												
HLF106	N	856	859	864	861	872	874	862	851	855	871	877	892
HLF106	RLR ENERGY												
HLF106	KWH	103693257	87673123	87430093	90688892	98065509	101707318	105214160	102366003	105027420	107503231	103505287	106568478
HLF106	KWH ONPK	23038759	21610025	22384563	25910034	26232474	30053095	28106063	29026481	29855363	28799051	25395756	25534874
HLF106	KWH OFFPK	80654498	66063098	65045530	64778857	71833036	71654224	77108097	73339522	75172056	78704180	78109531	81033604
HLF106	KWH ONPK%	22.22%	24.85%	25.60%	28.57%	26.75%	29.55%	26.71%	28.36%	28.43%	26.79%	24.54%	23.96%
HLF106	KWH OFFPK%	77.78%	75.35%	74.40%	71.43%	73.25%	70.45%	73.29%	71.64%	71.57%	73.21%	75.46%	76.04%
HLF106	DEMAND (KW)												
HLF106	NCP	173605	166535	144980	150571	165280	167258	176117	165194	171157	180554	173627	182684
HLF106	NCP ONPK	167367	161850	140005	147852	162338	164604	174365	164004	169513	179239	170163	177238
HLF106	NCP OFFPK	172691	165038	144157	149969	163632	165432	174187	163095	169124	178315	172446	182111
HLF106	GCP DATE	Mon, Jan 22	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Fri, May 4	Mon, Jun 25	Thu, Jul 19	Mon, Aug 20	Thu, Sep 6	Tue, Oct 9	Wed, Oct 31	Thu, Dec 13
HLF106	GCP TIME	13:00	13:00	13:00	15:00	14:00	13:00	15:00	13:00	13:00	13:00	13:00	15:00
HLF106	GCP	155977	154610	134579	138325	153466	155423	164962	152530	157644	165427	158962	167781
HLF106	GCP ON PK	155456	152106	131329	138325	153466	155423	164962	152530	157644	165427	156956	166516
HLF106	GCP OFF PK	155977	154610	134579	137344	152904	154767	164098	150860	156930	164540	158962	167781
HLF106	CP	149205	124977	134461	136914	151853	151313	163872	149158	153856	162874	154849	163353
HLF106	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
HLF106	NCP LF	80.28%	78.34%	81.06%	80.95%	82.41%	81.73%	82.97%	83.29%	82.48%	82.70%	80.13%	81.02%
HLF106	NCP LF ONPK	86.03%	83.45%	86.89%	88.51%	89.77%	88.20%	89.55%	89.39%	88.95%	89.26%	84.80%	85.76%
HLF106	NCP LF OFFPK	79.97%	78.18%	80.57%	79.11%	81.29%	80.66%	81.98%	82.36%	81.41%	81.74%	79.74%	80.61%
HLF106	GCP CF	89.85%	92.84%	92.83%	91.87%	92.85%	92.92%	93.67%	92.33%	92.10%	91.62%	91.55%	91.84%
HLF106	CP CF	85.95%	75.05%	92.74%	90.93%	91.88%	90.47%	93.05%	90.29%	89.89%	90.26%	89.18%	89.42%
HLF106	GCP LF	89.35%	84.38%	87.32%	88.12%	88.75%	87.96%	88.58%	90.20%	89.55%	90.26%	87.52%	88.22%
HLF106	GCP LF ONPK	92.63%	88.79%	92.63%	94.60%	94.96%	93.41%	94.65%	96.11%	95.65%	96.72%	91.93%	91.28%
HLF106	GCP LF OFFPK	88.54%	83.45%	86.31%	86.38%	87.00%	86.22%	87.02%	89.04%	87.73%	88.58%	86.51%	87.50%
HLF106	CP LF	93.41%	104.39%	87.40%	89.03%	89.69%	90.35%	89.17%	92.24%	91.75%	91.62%	89.84%	90.61%
HLF106	REL PREC												
HLF106	NCP RP	2.00%	2.23%	2.31%	2.15%	1.91%	1.88%	1.97%	1.77%	1.81%	1.94%	2.15%	1.93%
HLF106	NCP RP ONPK	1.93%	2.16%	2.06%	1.97%	1.77%	1.87%	1.92%	1.77%	1.86%	1.96%	2.12%	1.69%
HLF106	NCP RP OFFPK	2.03%	2.24%	2.23%	2.20%	1.90%	1.86%	1.95%	1.72%	1.81%	1.86%	2.02%	1.92%
HLF106	GCP RP	1.88%	2.71%	2.44%	2.02%	1.80%	2.15%	2.01%	1.88%	1.87%	1.82%	2.40%	1.66%
HLF106	GCP RP ONPK	1.66%	2.53%	1.86%	2.02%	1.80%	2.15%	2.01%	1.88%	1.87%	1.82%	2.02%	1.78%
HLF106	GCP RP OFFPK	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%	1.66%
HLF106	CP RP	2.23%	2.63%	2.51%	2.17%	1.80%	2.48%	1.82%	2.15%	1.94%	1.71%	2.31%	1.90%
HLF106	SAMPLE SIZE												
HLF106	GCP SZ	60	59	57	56	58	58	58	59	59	60	60	60
HLF106	GCP SZ ONPK	60	59	57	56	58	58	58	59	59	60	60	60
HLF106	GCP SZ OFFPK	60	59	57	56	58	58	58	59	59	60	60	60
HLF106	CPSZ	60	59	57	56	58	58	58	59	59	60	60	60

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HLF206	HLFT-2 - High Load Factor Demand TOU (500-1999 kW)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
HLF206	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
HLF206	CUSTOMERS	1093	1088	1080	1076	1083	1096	1117	1125	1120	1133	1129	1125
HLF206	SALES	445920577	373424331	363443430	370859400	393275842	424179350	450156039	429867774	442954634	449555064	410806911	431133988
HLF206	KW												
HLF206	N	1093	1088	1080	1076	1083	1096	1117	1125	1120	1133	1129	1125
HLF206	RLR ENERGY												
HLF206	KWH	445949909	373456650	363518431	370962408	393337681	424280494	450462043	430024876	443054192	449780389	411014787	431389645
HLF206	KWH ONPK	98379442	91765022	92491709	109355619	108048598	128811582	123960375	125500542	129089291	123540435	100687890	102679737
HLF206	KWH OFFPK	347570467	281691628	271026723	261606789	285289083	295468912	326501668	304524334	313964901	326239954	310326896	328709908
HLF206	KWH ONPK%	22.06%	24.57%	25.44%	29.48%	27.47%	30.36%	27.52%	29.18%	29.14%	27.47%	24.50%	23.80%
HLF206	KWH OFFPK%	77.94%	75.43%	74.56%	70.52%	72.53%	69.64%	72.48%	70.82%	70.86%	72.53%	75.50%	76.20%
HLF206	DEMAND (KW)												
HLF206	NCP	794067	767649	662174	679875	717987	724351	783014	724280	749248	796973	732487	786364
HLF206	NCP ONPK	765784	749043	635166	671171	705765	718401	778297	714401	745509	783723	706014	756199
HLF206	NCP OFFPK	790964	763193	661257	671469	705399	716637	776409	718519	740695	786453	727668	782592
HLF206	GCP DATE	Mon, Jan 8	Fri, Feb 2	Fri, Mar 2	Fri, Apr 27	Fri, May 4	Mon, Jun 25	Fri, Jul 20	Tue, Aug 21	Wed, Sep 12	Thu, Oct 4	Tue, Oct 30	Fri, Dec 14
HLF206	GCP TIME	15:00	15:00	15:00	16:00	15:00	15:00	15:00	14:00	14:00	14:00	14:00	15:00
HLF206	GCP	721213	721505	625049	621347	668393	662888	726628	676028	698804	728173	688274	740107
HLF206	GCP ON PK	702442	697356	594281	621347	668393	662888	726628	676028	698804	728173	643090	701500
HLF206	GCP OFF PK	721213	721505	625049	608228	643339	654778	717501	660203	686182	720846	688274	740107
HLF206	CP	681997	494687	616413	608924	654929	659225	720832	668549	664801	710398	653286	692210
HLF206	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
HLF206	NCP LF	75.48%	72.39%	73.79%	73.34%	76.09%	78.73%	79.90%	79.80%	79.48%	78.38%	75.42%	76.19%
HLF206	NCP LF ONPK	80.29%	76.57%	79.14%	82.29%	85.05%	86.62%	88.48%	88.72%	87.45%	87.57%	81.03%	80.82%
HLF206	NCP LF OFFPK	75.24%	72.09%	73.19%	71.36%	74.90%	76.78%	77.88%	77.62%	77.63%	76.82%	75.08%	76.09%
HLF206	GCP CF	90.83%	93.99%	94.39%	91.39%	93.09%	91.51%	92.80%	93.34%	93.27%	91.37%	93.96%	94.12%
HLF206	CP CF	85.89%	64.44%	93.09%	89.56%	91.22%	91.01%	92.06%	92.31%	88.73%	89.14%	89.19%	88.03%
HLF206	GCP LF	83.11%	77.03%	78.17%	80.25%	81.73%	86.03%	86.10%	85.50%	85.22%	85.79%	80.26%	80.95%
HLF206	GCP LF ONPK	87.53%	82.24%	84.58%	88.89%	89.81%	93.87%	94.78%	93.76%	93.30%	94.25%	88.96%	87.13%
HLF206	GCP LF OFFPK	82.52%	76.25%	77.43%	78.78%	82.12%	84.03%	84.27%	84.48%	83.80%	83.81%	79.38%	80.46%
HLF206	CP LF	87.89%	112.34%	79.26%	81.88%	83.41%	86.51%	86.79%	86.45%	89.58%	87.94%	84.56%	86.56%
HLF206	REL PREC												
HLF206	NCP RP	3.02%	3.36%	3.20%	3.70%	3.78%	3.45%	2.90%	3.79%	2.97%	3.32%	3.05%	2.83%
HLF206	NCP RP ONPK	2.84%	3.42%	3.42%	3.36%	3.25%	2.99%	2.81%	3.33%	2.95%	2.65%	2.86%	2.69%
HLF206	NCP RP OFFPK	2.91%	3.29%	3.17%	3.74%	3.71%	3.35%	2.88%	3.74%	2.77%	3.61%	3.05%	2.84%
HLF206	GCP RP	3.58%	4.00%	4.01%	4.41%	2.89%	3.25%	2.52%	2.86%	2.77%	2.92%	3.11%	2.60%
HLF206	GCP RP ONPK	3.56%	4.24%	3.34%	4.41%	2.89%	3.25%	2.52%	2.86%	2.77%	2.92%	2.88%	2.40%
HLF206	GCP RP OFFPK	3.58%	4.00%	4.01%	4.18%	2.84%	2.39%	2.10%	2.97%	3.19%	2.62%	3.11%	2.60%
HLF206	CP RP	2.82%	6.58%	3.79%	4.95%	2.97%	3.31%	2.98%	3.19%	5.60%	2.31%	3.32%	2.25%
HLF206	SAMPLE SIZE												
HLF206	GCP SZ	26	24	24	24	22	23	25	25	26	26	26	26
HLF206	GCP SZ ONPK	26	24	24	24	22	23	25	25	26	26	26	26
HLF206	GCP SZ OFFPK	26	24	24	24	22	23	25	25	26	26	26	26
HLF206	CPSZ	26	24	24	24	22	23	25	25	26	26	26	26

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HLFT3	HLFT-3 - High Load Factor Demand TOU (2000 + kW)	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
HLFT3	MONTH	46	47	48	49	51	50	50	51	52	50	54	54
HLFT3	CUSTOMERS	78165668	77078522	70281586	81442867	76202020	90882460	91109880	106894853	91684833	96825140	101938199	85387132
HLFT3	SALES												
HLFT3	KW												
HLFT3	N	46	48	49	50	52	52	54	55	55	55	54	54
HLFT3	RLR ENERGY												
HLFT3	KWH	78206333	74750674	75525369	79063957	81849521	89428168	97297533	94961782	99140482	95666448	89400647	90492822
HLFT3	KWH ONPK	17071907	18334373	19165517	22738867	21822077	26270989	25975600	26880115	27990868	25488617	21795293	21214234
HLFT3	KWH OFFPK	61134426	56416301	56359853	56325090	60027443	63157179	71321933	68081667	71149614	70177831	67605354	69278588
HLFT3	KWH ONPK%	21.83%	24.53%	25.38%	28.76%	26.66%	29.38%	26.70%	28.31%	28.23%	26.64%	24.38%	23.44%
HLFT3	KWH OFFPK%	78.17%	75.47%	74.62%	71.24%	73.34%	70.62%	73.30%	71.69%	71.77%	73.36%	75.62%	76.56%
HLFT3	DEMAND (KW)												
HLFT3	NCP	133243	148566	132816	137209	143964	151809	169076	157941	164198	167459	162804	166120
HLFT3	NCP ONPK	127138	143929	127788	135892	141161	147877	164080	154577	160320	162293	157156	157634
HLFT3	NCP OFFPK	133187	147601	132434	134918	141818	149846	167329	155971	162099	165916	161400	165696
HLFT3	GCP DATE	Mon, Jan 22	Fri, Feb 2	Fri, Mar 2	Fri, Apr 13	Thu, May 3	Mon, Jun 25	Wed, Jul 18	Fri, Aug 10	Wed, Aug 29	Thu, Oct 4	Thu, Nov 1	Fri, Dec 14
HLFT3	GCP TIME	14:00	12:00	12:00	15:00	12:00	12:00	12:00	11:00	12:00	11:00	12:00	14:00
HLFT3	GCP	123644	137781	122987	125351	131878	137320	156027	144294	152344	153002	147877	152082
HLFT3	GCP ON PK	118509	134187	120536	125351	130788	135624	154748	142776	151570	151517	143137	145221
HLFT3	GCP OFF PK	123644	137781	122987	124889	131878	137320	156027	144294	152344	153002	147877	152082
HLFT3	CP	112079	99972	121898	121357	127866	131291	152731	142208	147557	147982	138413	141676
HLFT3	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
HLFT3	NCP LF	78.89%	74.87%	76.43%	77.45%	78.96%	79.18%	79.93%	80.81%	81.15%	79.34%	73.81%	75.66%
HLFT3	NCP LF ONPK	83.92%	79.62%	81.51%	84.51%	85.88%	85.82%	87.95%	87.83%	88.18%	87.25%	78.80%	80.11%
HLFT3	NCP LF OFFPK	78.60%	74.85%	75.99%	76.46%	78.38%	78.49%	78.93%	79.95%	80.39%	78.33%	73.74%	75.74%
HLFT3	GCP CF	92.80%	92.74%	92.60%	91.36%	91.61%	90.46%	92.28%	91.36%	92.78%	91.37%	90.83%	91.55%
HLFT3	CP CF	84.12%	67.29%	91.78%	88.45%	88.82%	86.48%	90.33%	90.04%	89.87%	88.37%	85.02%	85.29%
HLFT3	GCP LF	85.02%	80.73%	82.54%	84.78%	86.20%	87.53%	86.61%	88.46%	87.47%	86.84%	81.26%	82.64%
HLFT3	GCP LF ONPK	90.04%	85.40%	86.41%	91.62%	92.69%	93.58%	93.25%	95.08%	93.27%	93.46%	86.52%	86.95%
HLFT3	GCP LF OFFPK	84.66%	79.97%	81.83%	82.60%	84.29%	85.65%	84.65%	86.42%	85.54%	84.94%	80.49%	82.52%
HLFT3	CP LF	93.79%	111.27%	83.28%	87.57%	88.91%	91.55%	88.48%	89.75%	90.31%	89.79%	86.81%	88.71%
HLFT3	REL PREC												
HLFT3	NCP RP	1.02%	0.87%	0.76%	0.75%	0.38%	0.62%	0.65%	0.35%	0.54%	0.00%	0.75%	0.37%
HLFT3	NCP RP ONPK	1.01%	0.76%	0.72%	0.73%	0.39%	0.61%	0.68%	0.37%	0.57%	0.00%	0.62%	0.33%
HLFT3	NCP RP OFFPK	1.01%	0.85%	0.74%	0.72%	0.39%	0.63%	0.64%	0.37%	0.54%	0.00%	0.77%	0.37%
HLFT3	GCP RP	0.94%	0.87%	0.74%	0.89%	0.41%	0.59%	0.65%	0.37%	0.54%	0.00%	0.74%	0.33%
HLFT3	GCP RP ONPK	1.02%	0.85%	0.68%	0.89%	0.47%	0.67%	0.67%	0.44%	0.59%	0.00%	0.81%	0.33%
HLFT3	GCP RP OFFPK	0.94%	0.87%	0.74%	0.62%	0.41%	0.59%	0.65%	0.37%	0.54%	0.00%	0.74%	0.33%
HLFT3	CP RP	1.12%	1.23%	0.73%	0.62%	0.38%	0.52%	0.58%	0.31%	0.48%	0.00%	0.73%	0.36%
HLFT3	SAMPLE SIZE												
HLFT3	GCPSZ	39	44	46	47	51	50	51	54	53	55	51	53
HLFT3	GCPSZ ONPK	39	44	46	47	51	50	51	54	53	55	50	53
HLFT3	GCPSZ OFFPK	39	44	46	47	51	50	51	54	53	55	51	53
HLFT3	CPSZ	39	44	46	47	51	50	51	54	53	55	51	53

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MDWS	MDWS - WHOLESALE - METRO DADE CO. SOLID WASTE MGMT												
MDWS	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
MDWS	CUSTOMERS	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	SALES	580619	652806	513200	355962	591597	536520	499746	528948	512922	536904	402706	518693
MDWS	KW												
MDWS	N	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	RLR ENERGY												
MDWS	KWH	638677	538478	356679	587601	549336	494785	515482	516414	546982	404709	518349	623567
MDWS	KWH ONPK	135007	132733	86167	148466	139529	134818	124926	133958	141767	104389	118729	147078
MDWS	KWH OFFPK	503670	405745	270512	439136	409807	359967	390556	382456	405214	300320	399620	476489
MDWS	KWH ONPK%	21.14%	24.65%	24.16%	25.27%	25.40%	27.25%	24.24%	25.94%	25.92%	25.79%	22.91%	23.59%
MDWS	KWH OFFPK%	78.86%	75.35%	75.84%	74.73%	74.60%	72.75%	75.77%	74.06%	74.08%	74.21%	77.10%	76.41%
MDWS	DEMAND (KW)												
MDWS	NCP	1105	1117	999	1074	1052	1017	1030	1048	1063	1029	1083	1168
MDWS	NCP ONPK	1105	1067	973	1021	1035	1017	996	1007	1026	990	1076	1128
MDWS	NCP OFFPK	1077	1117	999	1074	1052	1013	1030	1048	1063	1029	1083	1168
MDWS	GCP DATE	Fri, Jan 12	Mon, Jan 29	Mon, Mar 19	Sun, Apr 8	Thu, May 24	Wed, Jun 27	Wed, Jul 4	Sun, Aug 26	Mon, Sep 3	Fri, Oct 12	Sat, Nov 17	Sun, Dec 23
MDWS	GCP TIME	8:00	2:00	13:00	12:00	11:00	13:00	4:00	8:00	10:00	12:00	18:00	8:00
MDWS	GCP	1105	1117	999	1074	1052	1017	1030	1048	1063	1029	1083	1168
MDWS	GCP ON PK	1105	1067	973	1021	1035	1017	996	1007	1026	990	1076	1128
MDWS	GCP OFF PK	1077	1117	999	1074	1052	1013	1030	1048	1063	1029	1083	1168
MDWS	CP	1017	650	600	955	942	937	119	554	319	404	610	910
MDWS	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
MDWS	NCP LF	77.67%	71.75%	48.00%	73.55%	72.56%	65.39%	69.54%	66.22%	69.17%	54.61%	64.32%	74.16%
MDWS	NCP LF ONPK	76.34%	77.72%	48.14%	73.42%	74.93%	64.04%	69.72%	67.18%	69.77%	58.56%	62.67%	77.60%
MDWS	NCP LF OFFPK	80.10%	70.96%	48.36%	74.90%	72.17%	66.19%	70.25%	66.82%	69.82%	54.03%	64.95%	73.91%
MDWS	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
MDWS	CP CF	92.04%	58.17%	60.06%	88.92%	89.55%	92.11%	11.60%	52.87%	30.04%	39.20%	56.33%	77.89%
MDWS	GCP LF	77.67%	71.75%	48.00%	73.55%	72.56%	65.39%	69.54%	66.22%	69.17%	54.61%	64.32%	74.16%
MDWS	GCP LF ONPK	76.34%	77.72%	48.14%	73.42%	74.93%	64.04%	69.72%	67.18%	69.77%	58.56%	62.67%	77.60%
MDWS	GCP LF OFFPK	80.10%	70.96%	48.36%	74.90%	72.17%	66.19%	70.25%	66.82%	69.82%	54.03%	64.95%	73.91%
MDWS	CP LF	84.39%	123.33%	79.92%	82.72%	81.03%	70.99%	599.41%	125.24%	230.25%	139.30%	114.17%	95.21%
MDWS	REL PREC												
MDWS	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
MDWS	SAMPLE SIZE												
MDWS	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
MDWS	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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METRO	MET - Metropolitan Transit Service (METRORAIL)												
METRO	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
METRO	CUSTOMERS	23	23	23	23	23	23	24	23	23	23	23	23
METRO	SALES	310800	15741250	7274050	7349650	8074850	7939750	7780010	7626850	7620200	7228200	7009100	7487550
METRO	KW												
METRO	N	23	23	23	23	23	23	23	23	23	23	23	23
METRO	RLR ENERGY												
METRO	KWH	7852315	6823790	7952772	7917918	7807948	8299582	7584233	8292771	7956849	6145695	6318773	6886529
METRO	KWH ONPK	2184265	2055090	2534024	2672354	2513145	2883603	2340619	2708267	2573411	1972415	2012796	2062749
METRO	KWH OFFPK	5668050	4768700	5418749	5245564	5294803	5415978	5243614	5584505	5383437	4173280	4305976	4823780
METRO	KWH ONPK%	27.82%	30.12%	31.86%	33.75%	32.19%	34.74%	30.86%	32.66%	32.34%	32.09%	31.85%	29.95%
METRO	KWH OFFPK%	72.18%	69.88%	68.14%	66.25%	67.81%	65.26%	69.14%	67.34%	67.66%	67.91%	68.15%	70.05%
METRO	DEMAND (KW)												
METRO	NCP	21413	19153	23256	21302	21427	23039	22895	20998	21803	18153	16928	19862
METRO	NCP ONPK	20656	18100	22519	19720	20637	21258	20239	20128	20042	16831	16301	19179
METRO	NCP OFFPK	20163	19085	20494	20821	20896	22634	22698	20479	21389	18021	16716	18332
METRO	GCP DATE	Tue, Jan 16	Tue, Feb 13	Fri, Mar 2	Wed, Apr 25	Mon, Apr 30	Wed, Jun 20	Mon, Jul 9	Tue, Aug 21	Wed, Sep 5	Fri, Oct 12	Tue, Nov 27	Mon, Dec 3
METRO	GCP TIME	18:00	18:00	18:00	18:00	18:00	18:00	18:00	8:00	9:00	18:00	18:00	18:00
METRO	GCP	18108	17511	17872	17756	18279	18455	17458	18078	17486	15335	15848	16364
METRO	GCP ON PK	17239	16257	17217	17756	18279	18455	17458	18057	17189	15335	15443	15627
METRO	GCP OFF PK	18108	17511	17872	17034	17513	17613	16990	18078	17486	15131	15848	16364
METRO	CP	9602	14584	14275	17206	16992	16430	12618	13649	16046	13244	14515	13935
METRO	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
METRO	NCP LF	49.29%	53.02%	45.96%	49.96%	50.61%	48.42%	46.01%	53.08%	49.05%	47.02%	50.17%	48.16%
METRO	NCP LF ONPK	66.09%	70.96%	61.16%	68.44%	67.66%	65.53%	64.25%	67.96%	64.85%	65.10%	70.16%	64.02%
METRO	NCP LF OFFPK	48.14%	48.80%	47.22%	46.14%	46.92%	44.56%	42.78%	49.94%	46.10%	42.88%	45.35%	47.67%
METRO	GCP CF	84.57%	91.43%	76.85%	83.35%	85.31%	80.10%	76.25%	86.09%	80.20%	84.48%	93.62%	82.39%
METRO	CP CF	44.84%	76.14%	61.38%	80.77%	79.30%	71.31%	55.11%	65.00%	73.59%	72.96%	85.75%	70.16%
METRO	GCP LF	58.28%	57.99%	59.81%	59.94%	59.33%	60.45%	60.34%	61.66%	61.16%	55.66%	53.59%	58.45%
METRO	GCP LF ONPK	79.19%	79.01%	79.99%	76.01%	76.38%	75.48%	74.48%	75.75%	75.70%	71.46%	74.05%	78.57%
METRO	GCP LF OFFPK	53.60%	53.19%	54.14%	56.40%	55.99%	57.26%	57.16%	56.58%	56.39%	51.08%	47.84%	53.40%
METRO	CP LF	109.92%	69.63%	74.88%	61.85%	63.82%	67.90%	83.48%	81.67%	66.65%	64.45%	58.51%	68.64%
METRO	REL PREC												
METRO	NCP RP	3.78%	5.69%	4.98%	5.72%	0.00%	0.00%	3.91%	6.40%	5.83%	5.50%	3.70%	0.00%
METRO	NCP RP ONPK	3.45%	5.58%	4.45%	5.41%	0.00%	0.00%	4.12%	5.99%	5.51%	5.74%	3.70%	0.00%
METRO	NCP RP OFFPK	4.09%	5.73%	6.07%	5.83%	0.00%	0.00%	3.94%	6.44%	5.97%	5.46%	3.69%	0.00%
METRO	GCP RP	3.52%	5.11%	5.48%	5.36%	0.00%	0.00%	3.76%	5.20%	4.53%	6.32%	3.92%	0.00%
METRO	GCP RP ONPK	3.49%	5.03%	4.60%	5.36%	0.00%	0.00%	3.76%	5.67%	5.10%	6.32%	3.77%	0.00%
METRO	GCP RP OFFPK	3.52%	5.11%	5.48%	5.12%	0.00%	0.00%	3.92%	5.20%	4.53%	6.30%	3.92%	0.00%
METRO	CP RP	7.27%	4.88%	6.67%	5.82%	0.00%	0.00%	6.05%	8.16%	5.16%	6.00%	3.85%	0.00%
METRO	SAMPLE SIZE												
METRO	GCPSZ	22	21	21	21	23	23	22	21	21	21	22	23
METRO	GCPSZ ONPK	22	21	21	21	23	23	22	21	21	21	22	23
METRO	GCPSZ OFFPK	22	21	21	21	23	23	22	21	21	21	22	23
METRO	CPSZ	22	21	21	21	23	23	22	21	21	21	22	23

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OL01	OL-1 - Outdoor Lighting												
OL01	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
OL01	CUSTOMERS	6865	6863	6851	6845	6806	6786	6775	6759	6729	6720	6707	6700
OL01	SALES	8904912	8949747	8934599	8964728	8908193	8923731	8962767	8930089	8939980	9002944	8564305	9236151
OL01	KW												
OL01	N	1	1	1	1	1	1	1	1	1	1	1	1
OL01	RLR ENERGY												
OL01	KWH	8904912	8949747	8910724	8964728	8908193	8923731	8962767	8930089	8939980	8978785	8543125	9236151
OL01	KWH ONPK	2210040	2399412	2240713	1295060	588538	530456	451514	606621	855693	1009924	1912578	2390263
OL01	KWH OFFPK	6694872	6550335	6670011	7669668	8319655	8393275	8511253	8323468	8084287	7968861	6630547	6845888
OL01	KWH ONPK%	24.82%	26.81%	25.15%	14.45%	6.61%	5.94%	5.04%	6.79%	9.57%	11.25%	22.39%	25.88%
OL01	KWH OFFPK%	75.18%	73.19%	74.85%	85.55%	93.39%	94.06%	94.96%	93.21%	90.43%	88.75%	77.61%	74.12%
OL01	DEMAND (KW)												
OL01	NCP	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	NCP ONPK	21632	25018	23875	25677	27867	25472	24367	26390	24789	24159	21180	22980
OL01	NCP OFFPK	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
OL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
OL01	GCP	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	GCP ON PK	21632	25018	23875	25677	27867	25472	24367	26390	24789	24159	21180	22980
OL01	GCP OFF PK	21632	25018	23875	25677	27867	27890	28663	26390	24789	24159	21180	22980
OL01	CP	0	4	0	0	0	0	0	0	0	0	0	22980
OL01	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
OL01	NCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%
OL01	NCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%
OL01	NCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%
OL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
OL01	CP CF	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%
OL01	GCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%
OL01	GCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%
OL01	GCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%
OL01	CP LF	0.00%	370921.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.82%
OL01	REL PREC												
OL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
OL01	SAMPLE SIZE												
OL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
OL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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OS202 OS-2 - Sports Field Service & Recreational Lighting (Closed Schedule)

OS202	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
OS202	CUSTOMERS	219	218	218	217	217	217	216	216	215	215	215	214
OS202	SALES	1569347	1698589	1681511	1449476	1408057	1297087	1236835	1280370	1644330	1741454	1823367	1587372
OS202	KW												
OS202	N	219	218	218	217	217	217	216	216	215	215	215	214
OS202	RLR ENERGY												
OS202	KWH	1569466	1700756	1681557	1449938	1408136	1297716	1238135	1280987	1644973	1743393	1825614	1567835
OS202	KWH ONPK	674030	862130	832567	574484	530536	458887	392793	451787	639226	719678	848703	675049
OS202	KWH OFFPK	895436	838626	848990	875455	877600	838829	845341	829200	1005747	1023715	976911	892786
OS202	KWH ONPK%	42.95%	50.69%	49.51%	39.62%	37.68%	35.36%	31.73%	35.27%	38.86%	41.28%	46.49%	43.06%
OS202	KWH OFFPK%	57.05%	49.31%	50.49%	60.38%	62.32%	64.64%	68.28%	64.73%	61.14%	58.72%	53.51%	56.94%
OS202	DEMAND (KW)												
OS202	NCP	18169	19218	17851	16751	17616	13593	12681	12936	17954	19028	19472	17213
OS202	NCP ONPK	17219	18703	17352	16146	17075	12824	10999	12304	17340	18562	18916	16379
OS202	NCP OFFPK	14590	15454	13127	13696	14308	10971	11097	10506	14278	15489	15679	14114
OS202	GCP DATE	Wed, Jan 10	Tue, Feb 20	Thu, Mar 1	Tue, Apr 17	Tue, May 8	Thu, May 31	Wed, Jul 18	Thu, Aug 23	Thu, Sep 27	Thu, Oct 11	Tue, Nov 6	Thu, Dec 6
OS202	GCP TIME	20:00	20:00	20:00	21:00	21:00	21:00	21:00	21:00	20:00	20:00	20:00	19:00
OS202	GCP	10929	14079	12724	10818	10911	7645	6511	7307	10697	13430	14070	10860
OS202	GCP ON PK	10929	14079	12724	10818	10911	7645	6511	7307	10697	13430	14070	10860
OS202	GCP OFF PK	5887	6198	4444	6221	6483	5124	4625	4643	7461	6506	7520	6299
OS202	CP	1292	1028	1396	1325	1566	1680	1564	1659	1694	1678	1672	9801
OS202	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
OS202	NCP LF	11.61%	13.17%	12.66%	11.63%	11.10%	12.83%	13.56%	13.31%	12.31%	12.73%	12.60%	12.65%
OS202	NCP LF ONPK	24.47%	28.81%	26.08%	17.97%	17.26%	17.29%	19.84%	18.55%	18.62%	21.54%	25.49%	24.53%
OS202	NCP LF OFFPK	10.51%	10.60%	11.55%	11.71%	11.36%	14.24%	14.11%	14.45%	12.90%	12.24%	10.97%	11.46%
OS202	GCP CF	60.15%	73.26%	71.28%	64.58%	61.94%	56.24%	51.34%	56.49%	59.58%	70.58%	72.25%	63.09%
OS202	CP CF	7.11%	5.35%	7.82%	7.91%	8.89%	12.36%	12.34%	12.83%	9.44%	8.82%	8.59%	56.94%
OS202	GCP LF	19.30%	17.98%	17.76%	18.02%	17.92%	22.82%	26.41%	23.56%	20.67%	18.03%	17.44%	20.05%
OS202	GCP LF ONPK	38.55%	38.27%	35.56%	26.82%	27.01%	29.00%	33.52%	31.23%	30.18%	29.77%	34.27%	37.00%
OS202	GCP LF OFFPK	26.04%	26.43%	34.12%	25.77%	25.07%	30.48%	33.85%	32.71%	24.69%	29.14%	22.87%	25.68%
OS202	CP LF	163.27%	246.23%	161.91%	147.08%	124.92%	103.85%	109.92%	103.77%	130.50%	144.29%	146.78%	22.22%
OS202	REL PREC												
OS202	NCP RP	10.79%	8.71%	10.42%	11.23%	12.08%	16.15%	17.13%	19.00%	13.73%	12.41%	10.72%	10.92%
OS202	NCP RP ONPK	11.16%	8.77%	10.86%	11.08%	12.22%	16.01%	17.46%	19.09%	13.66%	12.65%	10.93%	10.97%
OS202	NCP RP OFFPK	10.66%	8.63%	9.48%	10.86%	11.20%	15.09%	16.86%	17.97%	12.81%	11.72%	9.93%	10.21%
OS202	GCP RP	13.58%	10.78%	11.36%	14.24%	13.98%	18.09%	18.51%	19.11%	16.20%	14.26%	12.15%	11.43%
OS202	GCP RP ONPK	13.58%	10.78%	11.36%	14.24%	13.98%	18.09%	18.51%	19.11%	16.20%	14.26%	12.15%	11.43%
OS202	GCP RP OFFPK	12.88%	13.15%	16.47%	13.59%	15.40%	17.39%	17.12%	21.22%	14.18%	16.24%	12.96%	10.76%
OS202	CP RP	18.93%	22.37%	21.82%	15.78%	18.30%	16.18%	9.90%	17.31%	10.67%	13.25%	25.47%	11.76%
OS202	SAMPLE SIZE												
OS202	GCPSZ	137	137	137	136	135	134	133	132	136	135	133	136
OS202	GCPSZ ONPK	137	137	137	136	135	134	133	132	136	135	133	136
OS202	GCPSZ OFFPK	137	137	137	136	135	134	133	132	136	135	134	136
OS202	CPSZ	137	137	137	136	135	134	133	132	136	135	134	136

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RS05	RS(T)-1 - Residential Service & Time of Use												
RS05	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
RS05	CUSTOMERS	3951334	3961134	3971442	3975790	3974602	3977285	3982099	3987845	3986363	3986639	3986925	3988378
RS05	SALES	4280870996	3723127699	3641307669	3699053344	4201165700	4810329982	5630394776	5738044301	6000721554	5086042421	4281914461	4009762021
RS05	KW												
RS05	N	3951334	3961134	3971442	3975790	3974602	3977285	3982098	3987845	3986364	3986639	3986924	3988378
RS05	RLR ENERGY												
RS05	KWH	4280870996	3723162861	3641307669	3699054328	4201165701	4810329982	5630394776	5738732498	6001151590	5086042421	4281950653	4009762022
RS05	KWH ONPK	1017921448	1016926379	1000862302	1219207387	1273935161	1639661533	1782741045	1899428990	1952707070	1546982934	1111202930	1016772936
RS05	KWH OFFPK	3262949548	2706236482	2640445367	2479846942	2927230540	3170668449	3847653731	3839303509	4048444520	3539059487	3170747722	2992989086
RS05	KWH ONPK%	23.78%	27.31%	27.49%	32.96%	30.32%	34.09%	31.66%	33.10%	32.54%	30.42%	25.95%	25.36%
RS05	KWH OFFPK%	76.22%	72.69%	72.51%	67.04%	69.68%	65.91%	68.34%	66.90%	67.46%	69.58%	74.05%	74.64%
RS05	DEMAND (KW)												
RS05	NCP	28574473	29853284	24376003	23098492	23582702	23493516	26345345	23831812	26939212	25302245	27065107	26559024
RS05	NCP ONPK	24251067	25524060	21265948	19991911	20308067	21456472	24046277	22134232	24082856	22162304	22857075	22357317
RS05	NCP OFFPK	27518896	28399096	22934363	22156166	22787241	22311692	24991954	22542885	25657229	24073360	26008718	25548108
RS05	GCP DATE	Sun, Jan 7	Mon, Feb 19	Sat, Mar 3	Sat, Apr 28	Sun, May 6	Sun, Jun 10	Tue, Jul 10	Sun, Aug 19	Wed, Aug 29	Mon, Oct 22	Mon, Oct 29	Mon, Dec 3
RS05	GCP TIME	14:00	8:00	15:00	16:00	17:00	18:00	18:00	17:00	18:00	20:00	18:00	19:00
RS05	GCP	9476702	10039111	8302690	8986323	9682438	10455567	11992413	11709678	12778255	10678151	9456357	8789744
RS05	GCP ON PK	9399553	10039111	7939609	8152353	9121957	10375865	11992413	11410078	12778255	10678151	9417621	8789744
RS05	GCP OFF PK	9476702	9753979	8302690	8986323	9682438	10455567	11693756	11709678	12731837	10234950	9456357	8546655
RS05	CP	9062991	10039111	7936502	7604582	9121957	10168281	11530707	10713737	11904319	10406608	9013943	8487368
RS05	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
RS05	NCP LF	20.14%	18.56%	20.08%	21.52%	24.74%	27.52%	29.68%	32.37%	29.94%	27.92%	21.26%	20.97%
RS05	NCP LF ONPK	26.23%	24.90%	25.58%	30.80%	34.85%	36.92%	41.19%	43.34%	40.95%	38.78%	27.62%	27.07%
RS05	NCP LF OFFPK	20.30%	18.61%	20.56%	20.50%	23.79%	26.46%	28.51%	31.19%	28.90%	27.22%	21.46%	21.22%
RS05	GCP CF	33.16%	33.63%	34.06%	38.90%	41.06%	44.50%	45.52%	49.13%	47.43%	42.20%	34.94%	33.10%
RS05	CP CF	31.72%	33.63%	32.56%	32.92%	38.68%	43.28%	43.77%	44.96%	44.19%	41.13%	33.30%	31.96%
RS05	GCP LF	60.72%	55.19%	58.95%	55.33%	60.26%	61.84%	65.21%	65.87%	63.12%	66.15%	60.86%	63.36%
RS05	GCP LF ONPK	67.68%	63.31%	68.51%	75.53%	77.59%	76.34%	82.59%	84.08%	77.18%	80.49%	67.04%	68.86%
RS05	GCP LF OFFPK	58.96%	54.19%	56.79%	50.54%	55.99%	56.47%	60.93%	60.05%	58.24%	64.03%	59.03%	63.44%
RS05	CP LF	63.49%	55.19%	61.67%	65.38%	63.97%	63.58%	67.82%	71.99%	67.76%	67.88%	63.85%	65.62%
RS05	REL PREC												
RS05	NCP RP	4.28%	4.89%	4.30%	4.49%	3.50%	3.68%	3.14%	3.20%	3.07%	3.25%	3.66%	3.84%
RS05	NCP RP ONPK	4.23%	4.64%	4.36%	4.15%	3.66%	3.55%	3.09%	3.19%	2.78%	3.07%	3.88%	3.88%
RS05	NCP RP OFFPK	4.43%	4.95%	4.55%	4.56%	3.59%	3.67%	3.24%	3.20%	3.18%	3.37%	3.52%	3.79%
RS05	GCP RP	6.18%	9.98%	7.77%	6.58%	5.16%	6.00%	4.59%	4.54%	3.86%	4.64%	5.05%	6.06%
RS05	GCP RP ONPK	6.88%	9.98%	7.51%	6.10%	5.48%	5.25%	4.59%	4.69%	3.86%	4.64%	5.58%	6.06%
RS05	GCP RP OFFPK	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%	6.15%
RS05	CP RP	6.74%	9.98%	8.01%	6.09%	5.48%	5.62%	4.24%	4.61%	4.11%	5.04%	5.35%	6.95%
RS05	SAMPLE SIZE												
RS05	GCP SZ	284	284	299	300	298	293	287	294	297	297	296	294
RS05	GCP SZ ONPK	284	284	299	300	298	293	287	294	297	297	296	294
RS05	GCP SZ OFFPK	284	284	299	300	298	293	287	294	297	297	296	294
RS05	CPSZ	284	284	299	300	298	293	287	294	297	297	296	294

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SDTR1	SDTR1 - Seasonal Demand TOU Option A & B (21-499 KW)													
SDTR1	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
SDTR1	CUSTOMERS	644	633	633	653	648	634	655	674	733	805	856	876	
SDTR1	SALES	11779189	10510153	10538023	11185201	12972894	13284613	14102903	17480147	24311765	28298337	30829969	31193665	
SDTR1	KW													
SDTR1	N	644	633	633	653	648	634	655	674	733	805	856	876	
SDTR1	RLR ENERGY													
SDTR1	KWH	11779580	10520485	10538688	11186795	12978510	13302785	14115489	17494534	24324124	28316907	30841292	31201454	
SDTR1	KWH ONPK	2762433	2811492	2807632	3434628	4073275	4342183	4198549	5559269	8161939	9020936	8325758	8257243	
SDTR1	KWH OFFPK	9017148	7708993	7731056	7752168	8905235	8960602	9916940	11935265	16162185	19295971	22515534	22944211	
SDTR1	KWH ONPK%	23.45%	26.72%	26.64%	30.70%	31.39%	32.64%	29.74%	31.78%	33.56%	31.86%	27.00%	26.46%	
SDTR1	KWH OFFPK%	76.55%	73.28%	73.36%	69.30%	68.62%	67.36%	70.26%	68.22%	66.45%	68.14%	73.01%	73.54%	
SDTR1	DEMAND (KW)													
SDTR1	NCP	36252	34494	30540	33951	33885	33080	33851	42903	59674	72678	85622	92417	
SDTR1	NCP ONPK	32873	31883	27465	31812	32758	31361	32032	41660	57618	70323	81590	88237	
SDTR1	NCP OFFPK	34723	32522	29678	33173	33292	32602	33248	41973	58734	71194	83427	90411	
SDTR1	GCP DATE	Thu, Jan 25	Mon, Feb 19	Tue, Mar 27	Thu, Mar 29	Mon, May 14	Wed, May 30	Wed, Jul 11	Mon, Aug 20	Wed, Aug 29	Thu, Oct 4	Tue, Oct 30	Thu, Nov 29	
SDTR1	GCP TIME	12:00	8:00	15:00	13:00	11:00	12:00	12:00	12:00	12:00	14:00	14:00	14:00	
SDTR1	GCP	21663	21142	19690	21617	27809	26844	27161	36545	50085	61722	67208	72143	
SDTR1	GCP ON PK	20446	21142	18453	21617	27043	26722	26794	36176	50036	61722	65130	70717	
SDTR1	GCP OFF PK	21663	20359	19690	21154	27809	26844	27161	36545	50085	61187	67208	72143	
SDTR1	CP	16786	21142	16282	17356	23390	21251	25836	28225	41387	52464	55416	56798	
SDTR1	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007	
SDTR1	NCP LF	43.67%	45.39%	46.38%	44.29%	53.20%	54.05%	57.91%	54.81%	54.79%	54.11%	48.41%	46.89%	
SDTR1	NCP LF ONPK	52.52%	55.11%	55.56%	54.53%	69.08%	66.89%	72.82%	67.40%	71.54%	71.27%	57.98%	55.70%	
SDTR1	NCP LF OFFPK	44.47%	46.30%	46.52%	42.80%	49.54%	51.18%	55.24%	52.08%	50.40%	50.19%	47.51%	45.97%	
SDTR1	GCP CF	59.76%	61.29%	64.47%	63.67%	82.07%	81.15%	80.24%	85.18%	83.93%	84.92%	78.49%	78.06%	
SDTR1	CP CF	46.30%	61.29%	53.31%	51.12%	69.03%	64.24%	76.32%	65.79%	69.36%	72.19%	64.72%	61.46%	
SDTR1	GCP LF	73.09%	74.05%	71.94%	69.56%	64.82%	66.61%	72.18%	64.34%	65.28%	63.72%	61.68%	60.07%	
SDTR1	GCP LF ONPK	84.44%	83.11%	82.69%	80.25%	83.68%	78.50%	87.05%	77.61%	82.38%	81.20%	72.63%	69.50%	
SDTR1	GCP LF OFFPK	71.28%	73.96%	70.11%	67.12%	59.30%	62.16%	67.61%	59.82%	59.10%	58.40%	58.98%	57.62%	
SDTR1	CP LF	94.32%	74.05%	87.00%	86.63%	77.06%	84.14%	75.88%	83.31%	78.99%	74.96%	74.80%	76.30%	
SDTR1	REL PREC													
SDTR1	NCP RP	32.89%	30.64%	31.05%	31.00%	19.07%	19.36%	18.35%	17.23%	13.81%	12.80%	8.81%	7.42%	
SDTR1	NCP RP ONPK	31.14%	30.49%	30.87%	29.46%	18.62%	17.37%	16.29%	16.89%	12.61%	12.38%	8.77%	7.43%	
SDTR1	NCP RP OFFPK	29.91%	26.12%	29.94%	30.81%	18.82%	19.49%	18.27%	16.79%	13.76%	12.39%	8.34%	7.14%	
SDTR1	GCP RP	23.52%	25.29%	29.09%	23.04%	18.33%	15.87%	14.31%	17.02%	12.05%	11.25%	7.84%	5.90%	
SDTR1	GCP RP ONPK	32.07%	25.29%	27.93%	23.04%	18.79%	16.31%	15.45%	16.85%	11.66%	11.25%	8.04%	7.33%	
SDTR1	GCP RP OFFPK	23.52%	20.66%	29.09%	25.95%	18.33%	15.87%	14.31%	17.02%	12.05%	11.48%	7.84%	5.90%	
SDTR1	CP RP	20.19%	25.29%	22.28%	18.18%	15.35%	16.23%	14.12%	11.05%	7.34%	8.03%	6.25%	4.81%	
SDTR1	SAMPLE SIZE													
SDTR1	GCPSZ	49	52	51	60	79	82	82	87	90	92	147	158	
SDTR1	GCPSZ ONPK	49	52	52	60	79	82	82	87	90	92	147	158	
SDTR1	GCPSZ OFFPK	49	52	51	60	79	82	82	87	90	92	147	158	
SDTR1	CPSZ	49	52	52	60	79	82	82	87	90	92	147	159	

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SDTR2	SDTR-2 - Seasonal Demand TOU Option A & B (500-1999 KW)													
SDTR2	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
SDTR2	CUSTOMERS	35	35	36	74	74	74	88	90	98	105	111	117	
SDTR2	SALES	8722040	7125800	8809840	6926067	18210885	21710900	21407300	28292580	32036576	33507492	31633492	31352740	
SDTR2	KW													
SDTR2	N	34	34	35	36	74	76	78	90	99	101	112	118	
SDTR2	RLR ENERGY													
SDTR2	KWH	7230026	7225620	7397830	7501989	21173361	22625120	22510291	25963709	34662801	33394507	39821283	33798950	
SDTR2	KWH ONPK	1781246	2019073	2058014	2459078	6503205	7345947	6608865	8101617	11160738	10444605	10842710	8906188	
SDTR2	KWH OFFPK	5448780	5206547	5339816	5042911	14670156	15279173	15901426	17862091	23502064	22949903	28978573	24892762	
SDTR2	KWH ONPK%	24.64%	27.94%	27.82%	32.78%	30.71%	32.47%	29.36%	31.20%	32.20%	31.28%	27.23%	26.35%	
SDTR2	KWH OFFPK%	75.36%	72.06%	72.18%	67.22%	69.29%	67.53%	70.64%	68.80%	67.80%	68.72%	72.77%	73.65%	
SDTR2	DEMAND (KW)													
SDTR2	NCP	22408	24429	22098	20520	49575	48611	47533	59663	76368	78641	97625	85993	
SDTR2	NCP ONPK	21819	23503	21216	19735	48652	47292	46950	58571	75181	77443	95122	83614	
SDTR2	NCP OFFPK	20892	22944	20799	19945	48957	48076	46474	59147	75346	77866	95712	84406	
SDTR2	GCP DATE	Fri, Jan 26	Tue, Jan 30	Fri, Mar 2	Fri, Apr 27	Thu, May 3	Tue, May 29	Tue, Jul 10	Mon, Aug 20	Wed, Aug 29	Fri, Oct 5	Thu, Nov 1	Fri, Dec 14	
SDTR2	GCP TIME	9:00	9:00	13:00	13:00	13:00	12:00	12:00	13:00	13:00	13:00	13:00	12:00	
SDTR2	GCP	17354	18459	16687	16880	45373	42163	41559	55069	69514	71920	88387	76790	
SDTR2	GCP ON PK	17354	18459	16277	16880	45373	41693	41556	55069	69514	71920	86797	75774	
SDTR2	GCP OFF PK	16686	17075	16687	16428	45118	42163	41559	54804	69013	71758	88387	76790	
SDTR2	CP	9249	14355	13104	12984	36488	35742	39752	40537	56597	58980	70701	57830	
SDTR2	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007	
SDTR2	NCP LF	43.37%	44.01%	45.00%	49.14%	59.32%	62.56%	65.77%	58.49%	61.01%	58.98%	54.83%	54.59%	
SDTR2	NCP LF ONPK	51.02%	53.69%	52.72%	62.93%	74.26%	75.04%	78.20%	69.86%	74.98%	74.93%	64.77%	63.40%	
SDTR2	NCP LF OFFPK	44.66%	44.32%	45.84%	46.31%	55.49%	59.18%	63.36%	55.31%	57.13%	54.58%	53.30%	53.43%	
SDTR2	GCP CF	77.45%	75.56%	75.51%	82.26%	91.52%	86.73%	87.43%	92.30%	91.02%	91.45%	90.54%	89.30%	
SDTR2	CP CF	41.28%	58.76%	59.30%	63.28%	73.60%	73.53%	83.63%	67.94%	74.11%	75.00%	72.42%	67.25%	
SDTR2	GCP LF	56.00%	58.25%	59.59%	59.74%	64.81%	72.13%	75.23%	63.37%	67.02%	64.49%	60.56%	61.13%	
SDTR2	GCP LF ONPK	64.15%	68.36%	68.71%	73.58%	79.63%	85.12%	88.35%	74.30%	81.09%	80.68%	70.98%	69.96%	
SDTR2	GCP LF OFFPK	55.91%	59.56%	57.14%	56.22%	60.21%	67.48%	70.86%	59.69%	62.37%	59.23%	57.72%	58.73%	
SDTR2	CP LF	105.07%	74.91%	75.88%	77.66%	80.60%	85.08%	78.65%	86.09%	82.32%	78.64%	75.70%	81.17%	
SDTR2	REL PREC													
SDTR2	NCP RP	7.23%	5.19%	5.45%	5.09%	1.59%	1.72%	1.72%	2.04%	1.64%	1.60%	2.08%	2.48%	
SDTR2	NCP RP ONPK	7.33%	5.12%	5.38%	4.85%	1.56%	1.65%	1.69%	2.06%	1.61%	1.57%	2.07%	2.49%	
SDTR2	NCP RP OFFPK	6.71%	4.94%	5.13%	5.14%	1.56%	1.70%	1.70%	2.04%	1.62%	1.59%	1.93%	2.34%	
SDTR2	GCP RP	7.09%	5.10%	5.02%	5.10%	1.38%	1.73%	1.67%	2.04%	1.66%	1.44%	2.02%	2.24%	
SDTR2	GCP RP ONPK	7.09%	5.10%	5.23%	5.10%	1.38%	1.70%	1.81%	2.04%	1.66%	1.44%	2.04%	2.23%	
SDTR2	GCP RP OFFPK	6.27%	4.58%	5.02%	5.06%	1.38%	1.73%	1.67%	2.03%	1.75%	1.45%	2.02%	2.24%	
SDTR2	CP RP	3.08%	4.99%	2.81%	2.54%	1.01%	0.91%	1.42%	1.49%	1.04%	0.95%	1.05%	1.62%	
SDTR2	SAMPLE SIZE													
SDTR2	GCPSZ	30	31	32	33	69	69	70	81	84	87	89	91	
SDTR2	GCPSZ ONPK	30	31	32	33	69	69	70	81	84	87	89	91	
SDTR2	GCPSZ OFFPK	30	31	32	33	69	69	70	81	83	87	89	91	
SDTR2	CPSZ	30	31	32	33	69	69	70	81	84	86	89	91	

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SDTR3 SDTR-3 - Seasonal Demand TOU Option A & B (2000+ KW)

SDTR3 MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SDTR3 CUSTOMERS	6	6	6	6	7	7	7	7	9	9	10	10
SDTR3 SALES	7085200	5339680	5612920	3461400	7459280	3180080	3914560	3471680	6622520	4767800	7255160	8317680
SDTR3 KW												
SDTR3 N	7	7	7	7	7	8	8	8	8	9	9	9
SDTR3 RLR ENERGY												
SDTR3 KWH	5137202	6120028	5270873	4013427	3522555	4123211	4323783	4220595	4208935	5471575	7084430	7437277
SDTR3 KWH ONPK	1188883	1494022	1350696	1273378	1020411	1296018	1230935	1298988	1301036	1573843	1715049	1825572
SDTR3 KWH OFFPK	3948319	4626005	3920177	2740049	2502144	2827193	3092848	2921608	2907899	3897733	5369380	5611705
SDTR3 KWH ONPK%	23.14%	24.41%	25.63%	31.73%	28.97%	31.43%	28.47%	30.78%	30.91%	28.76%	24.21%	24.55%
SDTR3 KWH OFFPK%	76.86%	75.59%	74.37%	68.27%	71.03%	68.57%	71.53%	69.22%	69.09%	71.24%	75.79%	75.45%
SDTR3 DEMAND (KW)												
SDTR3 NCP	13146	19432	14088	8504	7628	11021	15863	8918	9016	14605	15718	15546
SDTR3 NCP ONPK	12612	17601	13208	8430	7399	8869	15035	8657	8853	14220	15040	14911
SDTR3 NCP OFFPK	13102	19422	13834	8390	7522	10937	15823	8673	8730	14310	15630	15538
SDTR3 GCP DATE	Sat, Jan 27	Fri, Feb 16	Fri, Mar 9	Thu, Mar 29	Wed, May 9	Sat, Jun 23	Sat, Jul 7	Mon, Aug 20	Thu, Sep 13	Fri, Oct 19	Thu, Nov 15	Fri, Dec 14
SDTR3 GCP TIME	19:00	19:00	19:00	14:00	13:00	13:00	20:00	14:00	15:00	15:00	15:00	18:00
SDTR3 GCP	11415	15898	12331	7676	6845	9114	13125	7871	7656	12383	12484	13444
SDTR3 GCP ON PK	10732	15898	12331	7676	6845	7411	12949	7871	7656	12383	12137	13400
SDTR3 GCP OFF PK	11415	15052	12156	7607	6512	9114	13125	7582	7382	11833	12484	13444
SDTR3 CP	6226	10206	10327	6535	6651	6578	6696	6835	6735	10892	10371	10900
SDTR3 PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SDTR3 NCP LF	52.52%	46.87%	50.29%	63.43%	64.14%	50.28%	37.86%	63.61%	62.75%	52.03%	60.58%	66.45%
SDTR3 NCP LF ONPK	58.92%	53.05%	55.58%	76.29%	76.61%	70.60%	45.48%	75.79%	74.22%	61.49%	64.79%	72.87%
SDTR3 NCP LF OFFPK	51.60%	46.52%	50.60%	59.82%	61.60%	48.14%	36.20%	61.70%	61.00%	50.44%	60.48%	65.43%
SDTR3 GCP CF	86.83%	81.81%	87.53%	90.27%	89.75%	82.69%	82.74%	88.26%	84.92%	84.79%	79.43%	86.48%
SDTR3 CP CF	47.36%	52.52%	73.30%	76.85%	87.19%	59.68%	42.21%	76.65%	74.70%	74.58%	65.99%	70.12%
SDTR3 GCP LF	60.49%	57.28%	57.45%	70.27%	71.47%	60.81%	45.76%	72.08%	73.89%	61.37%	76.27%	76.83%
SDTR3 GCP LF ONPK	69.24%	58.73%	59.53%	83.78%	82.81%	84.48%	52.81%	83.36%	85.83%	70.61%	80.29%	81.09%
SDTR3 GCP LF OFFPK	59.23%	60.03%	57.59%	65.97%	71.15%	57.77%	43.64%	70.58%	72.15%	61.00%	75.72%	75.62%
SDTR3 CP LF	110.91%	89.24%	68.60%	82.54%	73.56%	84.25%	89.68%	82.99%	84.00%	69.77%	91.81%	94.76%
SDTR3 REL PREC												
SDTR3 NCP RP	12.06%	0.00%	0.00%	25.52%	26.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3 NCP RP ONPK	12.35%	0.00%	0.00%	25.49%	25.95%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3 NCP RP OFFPK	12.00%	0.00%	0.00%	25.81%	26.76%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3 GCP RP	12.77%	0.00%	0.00%	27.95%	43.52%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3 GCP RP ONPK	13.82%	0.00%	0.00%	27.95%	43.52%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3 GCP RP OFFPK	12.77%	0.00%	0.00%	28.26%	29.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3 CP RP	32.47%	0.00%	0.00%	27.85%	29.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SDTR3 SAMPLE SIZE												
SDTR3 GCPSZ	6	7	7	6	5	8	8	8	8	9	9	9
SDTR3 GCPSZ ONPK	6	7	7	6	5	8	8	8	8	9	9	9
SDTR3 GCPSZ OFFPK	6	7	7	6	6	8	8	8	8	9	9	9
SDTR3 CPSZ	6	7	7	6	6	8	8	8	8	9	9	9

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SL01	SL-1 - Street Lighting & Premium Lighting												
SL01	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SL01	CUSTOMERS	7627	7650	7671	7717	7734	7744	7761	7786	7809	7834	7854	7871
SL01	SALES	38200755	39855906	38748513	38633133	39321265	39555653	39892158	38328737	41891190	39588842	40320731	39742573
SL01	KW												
SL01	N	1	1	1	1	1	1	1	1	1	1	1	1
SL01	RLR ENERGY												
SL01	KWH	38200755	39855906	38644967	38633133	39321265	39555653	39892158	38328737	41891190	39482606	40221014	39742573
SL01	KWH ONPK	9480743	10685301	9717761	5581007	2598741	2351317	2009633	2603672	4009628	4440960	9004412	10285152
SL01	KWH OFFPK	28720012	29170605	28927207	33052126	36723424	37204336	37882525	35725065	37881562	35041646	31216602	29457421
SL01	KWH ONPK%	24.82%	26.81%	25.15%	14.45%	6.61%	5.94%	5.04%	6.79%	9.57%	11.25%	22.39%	25.88%
SL01	KWH OFFPK%	75.18%	73.19%	74.85%	85.55%	93.39%	94.06%	94.96%	93.21%	90.43%	88.75%	77.61%	74.12%
SL01	DEMAND (KW)												
SL01	NCP	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883
SL01	NCP ONPK	92799	111412	103546	110654	123007	112907	108455	113270	116155	106236	99717	98883
SL01	NCP OFFPK	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883
SL01	GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29
SL01	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00
SL01	GCP	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883
SL01	GCP ON PK	92799	111412	103546	110654	123007	112907	108455	113270	116155	106236	99717	98883
SL01	GCP OFF PK	92799	111412	103546	110654	123007	123624	127573	113270	116155	106236	99717	98883
SL01	CP	0	16	0	0	0	0	0	0	0	0	0	0
SL01	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SL01	NCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%
SL01	NCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%
SL01	NCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%
SL01	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
SL01	CP CF	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP LF	55.33%	53.23%	50.16%	46.93%	44.40%	43.01%	43.43%	45.48%	48.47%	51.62%	54.21%	55.82%
SL01	GCP LF ONPK	63.85%	59.94%	51.01%	25.47%	11.73%	10.06%	10.29%	11.61%	17.43%	23.22%	51.31%	61.91%
SL01	GCP LF OFFPK	52.99%	51.14%	49.89%	54.71%	55.29%	56.04%	54.99%	57.77%	59.73%	61.08%	55.11%	53.97%
SL01	CP LF	0.00%	370921.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	55.82%
SL01	REL PREC												
SL01	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SL01	SAMPLE SIZE												
SL01	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1
SL01	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1

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SL02	SL-2 - Traffic Signal Service													
SL02	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
SL02	CUSTOMERS	793	792	794	797	796	796	797	801	810	808	808	808	
SL02	SALES	4716328	4711769	4709497	4710055	4708153	4712218	4711742	4695849	4594041	4441638	4411338	4287520	
SL02	KW													
SL02	N	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	RLR ENERGY													
SL02	KWH	4716328	4711769	4703167	4710055	4708153	4712218	4711742	4695849	4594041	4441638	4411338	4287520	
SL02	KWH ONPK	1014264	1121850	1164714	1253482	1177038	1311061	1177935	1249702	1222608	1110410	1043542	1000421	
SL02	KWH OFFPK	3702064	3589919	3538453	3456573	3531115	3401157	3533806	3446147	3371433	3331229	3367796	3287099	
SL02	KWH ONPK%	21.51%	23.81%	24.76%	26.61%	25%	27.82%	25%	26.61%	26.61%	25%	23.66%	23.33%	
SL02	KWH OFFPK%	78.50%	76.19%	75.24%	73.39%	75%	72.18%	75%	73.39%	73.39%	75%	76.34%	76.67%	
SL02	DEMAND (KW)													
SL02	NCP	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955	
SL02	NCP ONPK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955	
SL02	NCP OFFPK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955	
SL02	GCP DATE	Fri, Dec 29	Mon, Jan 29	Mon, Feb 26	Thu, Mar 29	Sun, Apr 29	Tue, May 29	Fri, Jun 29	Sun, Jul 29	Wed, Aug 29	Sat, Sep 29	Mon, Oct 29	Thu, Nov 29	
SL02	GCP TIME	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	1:00	
SL02	GCP	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955	
SL02	GCP ON PK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955	
SL02	GCP OFF PK	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955	
SL02	CP	6339	7012	6330	6331	6539	6334	6544	6312	6175	6169	5929	5955	
SL02	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007	
SL02	NCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	NCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	NCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	CP CF	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP LF ONPK	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	GCP LF OFFPK	100.00%	100.00%	99.82%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	CP LF	100.00%	100.00%	99.87%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
SL02	REL PREC													
SL02	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SL02	SAMPLE SIZE													
SL02	GCPSZ	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	GCPSZ ONPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	GCPSZ OFFPK	1	1	1	1	1	1	1	1	1	1	1	1	
SL02	CPSZ	1	1	1	1	1	1	1	1	1	1	1	1	

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SSTTST	SST-1T - Standby and Supplemental Service - Transmission												
SSTTST	MONTH	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
SSTTST	CUSTOMERS	13	13	13	13	13	13	13	13	12	13	13	13
SSTTST	SALES	-15699512	6418674	3497051	5958504	13934885	10591220	7195621	7986708	15147532	14028812	9714753	7801728
SSTTST	KW												
SSTTST	N	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	RLR ENERGY												
SSTTST	KWH	2045896	6540596	5710756	10587687	14469048	7691701	13379982	10686567	9196504	10516369	9218578	6132008
SSTTST	KWH ONPK	477680	1505993	1211275	2092251	3066952	1301397	1977664	1776131	1922702	2496874	2213277	1073770
SSTTST	KWH OFFPK	1568216	5034603	4499481	8495435	11402096	6390304	11402319	8910436	7273801	8019495	7005301	5058239
SSTTST	KWH ONPK%	23.35%	23.03%	21.21%	19.76%	21.20%	16.92%	14.78%	16.62%	20.91%	23.74%	24.01%	17.51%
SSTTST	KWH OFFPK%	76.65%	76.98%	78.79%	80.24%	78.80%	83.08%	85.22%	83.38%	79.09%	76.26%	75.99%	82.49%
SSTTST	DEMAND (KW)												
SSTTST	NCP	59766	65006	91602	111116	103826	89024	94367	88437	94389	90113	71312	81473
SSTTST	NCP ONPK	42503	49044	70441	76338	65271	66791	58942	56110	89200	82115	67094	57879
SSTTST	NCP OFFPK	42353	63779	84583	110720	103786	83320	94171	87383	88859	88470	66997	73216
SSTTST	GCP DATE	Sat, Jan 6	Fri, Feb 23	Sat, Mar 3	Sat, Apr 14	Thu, May 24	Wed, May 30	Sat, Jul 28	Sat, Aug 18	Sat, Sep 22	Fri, Oct 26	Mon, Nov 12	Sat, Dec 22
SSTTST	GCP TIME	21:00	22:00	5:00	7:00	22:00	11:00	11:00	11:00	7:00	21:00	15:00	13:00
SSTTST	GCP	18336	35815	34496	41038	38848	41057	46633	44417	37205	44284	39261	40022
SSTTST	GCP ON PK	15846	35815	26654	32821	32582	38451	30577	28905	31356	44284	34016	23711
SSTTST	GCP OFF PK	18336	26009	34496	41038	38848	41057	46633	44417	37205	30193	39261	40022
SSTTST	CP	965	7161	1537	7935	9218	15157	15210	11974	6333	14025	9554	7371
SSTTST	PERIOD START	12/29/2006	1/29/2007	2/26/2007	3/29/2007	4/29/2007	5/29/2007	6/29/2007	7/29/2007	8/29/2007	9/29/2007	10/29/2007	11/29/2007
SSTTST	NCP LF	4.60%	14.97%	8.38%	12.81%	19.36%	11.61%	19.69%	16.24%	13.10%	16.21%	17.38%	10.45%
SSTTST	NCP LF ONPK	7.02%	19.19%	9.35%	13.84%	26.10%	9.41%	18.64%	15.99%	10.89%	16.89%	18.74%	11.04%
SSTTST	NCP LF OFFPK	6.34%	15.42%	9.50%	14.05%	20.34%	14.28%	22.42%	18.68%	14.99%	16.79%	18.41%	12.52%
SSTTST	GCP CF	30.68%	55.10%	37.66%	36.93%	37.42%	46.12%	49.42%	50.22%	39.42%	49.14%	55.06%	49.12%
SSTTST	CP CF	1.62%	11.02%	1.68%	7.14%	8.88%	17.03%	16.12%	13.54%	6.71%	15.56%	13.40%	9.05%
SSTTST	GCP LF	15.00%	27.18%	22.25%	34.68%	51.73%	25.18%	39.85%	32.34%	33.22%	32.98%	31.56%	21.28%
SSTTST	GCP LF ONPK	18.84%	26.28%	24.70%	32.20%	52.30%	16.35%	35.93%	31.03%	30.97%	31.32%	36.97%	26.96%
SSTTST	GCP LF OFFPK	14.64%	37.81%	23.29%	37.91%	54.35%	28.98%	45.28%	36.74%	35.81%	49.19%	31.41%	22.90%
SSTTST	CP LF	284.87%	135.92%	499.27%	179.34%	218.00%	68.21%	122.18%	119.96%	195.18%	104.14%	129.69%	115.54%
SSTTST	REL PREC												
SSTTST	NCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	NCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP ONPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	GCP RP OFFPK	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	CP RP	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SSTTST	SAMPLE SIZE												
SSTTST	GCPSZ	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ ONPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	GCPSZ OFFPK	13	13	13	13	13	13	13	13	13	13	13	13
SSTTST	CPSZ	13	13	13	13	13	13	13	13	13	13	13	13

RATE CLASS EXTRAPOLATION METHODOLOGY

RATE CLASS	RATE CLASS DESCRIPTION	EXTRAPOLATION METHODOLOGY
100% METERED⁽¹⁾		
CILC-1D	Commercial/Industrial Load Control - Distribution	Ratio
CILC-1G	Commercial/Industrial Load Control - General	Ratio
CILC-1T	Commercial/Industrial Load Control - Transmission	Mean Per Unit
CS(T)-1	Curtailable Service 1	Ratio
CS(T)-2	Curtailable Service 2	Mean Per Unit
CS(T)-3	Curtailable Service 3	Mean Per Unit
GSLD(T)-2	General Service Large Demand 2	Ratio
GSLD(T)-3	General Service Large Demand 3	Mean Per Unit
HLFT-3	High Load Factor 3	Ratio
METRO	Metropolitan Transit Service	Mean Per Unit
SDTR-2	Seasonal Demand 2	Ratio
SDTR-3	Seasonal Demand 3	Mean Per Unit
SST-D	Standby and Supplemental Service - Distribution	Mean Per Unit
SST-1T	Standby and Supplemental Service - Transmission	Mean Per Unit
FKEC/KW ⁽²⁾	Florida Keys Electric Cooperative/Key West	Mean Per Unit
MDWS ⁽²⁾	Miami-Dade Waste Service	Mean Per Unit
Seminole ⁽²⁾	Seminole Electric Cooperative	Mean Per Unit
LCEC ⁽²⁾	Lee County Electric Cooperative	Mean Per Unit
MODELED		
OL-1	Outdoor Lighting	Mean Per Unit
SL-1	Street Lighting	Mean Per Unit
SL-2	Traffic Signal Service	Mean Per Unit
SAMPLED		
GS(T)-1	General Service Non-Demand	Ratio
GSCU-1	General Service Constant Usage	Ratio
GSD(T)-1	General Service Demand	Ratio
GSLD(T)-1	General Service Large Demand 1	Ratio
HLFT-1	High Load Factor 1	Ratio
HLFT-2	High Load Factor 2	Ratio
OS-2	Sports Field Service	Ratio
RS(T)-1	Residential Service	Ratio
SDTR-1	Seasonal Demand 1	Ratio

⁽¹⁾ The use of extrapolation techniques (Ratio or Mean Per Unit) for 100% metered rate classes is necessary to account for missing interval data resulting from meter, data translation or communication issues. These two methodologies will extrapolate to the population level and, thus, account for any missing interval data.

⁽²⁾ Wholesale

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule E-5.

Type of Data Shown:

☒ Proj. Subsequent Yr Ended 12/31/11

☐ Prior Year Ended ____/____/____

☐ Historical Test Year Ended ____/____/____

Witness: Renae B. Deaton

Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 080677-EI

(1)		(2)	(3)		(4)	(5)
		Sales of Electricity (excluding unbilled)			Unbilled Sales	
		Proposed Base Revenue (000's)	Base Revenues(000's)			
Line No.	Rate Class		Proposed (1)	Present	Adjustment col(4)-col(5)	
1	CILC-1D	\$106,190	\$58	\$69	(\$11)	
2	CILC-1G	\$7,292	\$4	\$6	(\$2)	
3	CILC-1T	\$36,479	\$18	\$21	(\$3)	
4	CS1	\$8,102	\$5	\$7	(\$1)	
5	CS2	\$2,952	\$2	\$2	(\$1)	
6	CS3	\$0	\$0	\$0	\$0	
7	GS1	\$333,917	\$223	\$396	(\$173)	
8	GSCU-1	\$1,498	\$1	\$2	(\$1)	
9	GSD1	\$1,047,857	\$700	\$1,013	(\$313)	
10	GSLD1	\$227,638	\$151	\$191	(\$39)	
11	GSLD2	\$32,914	\$21	\$27	(\$6)	
12	GSLD3	\$6,273	\$4	\$6	(\$2)	
13	HLFT1	\$45,932	\$29	\$45	(\$15)	
14	HLFT2	\$196,212	\$128	\$152	(\$25)	
15	HLFT3	\$37,212	\$25	\$32	(\$7)	
16	MET	\$3,916	\$3	\$4	(\$1)	
17	OL-1	\$12,227	\$8	\$16	(\$7)	
18	OS-2	\$1,323	\$1	\$1	(\$0)	
19	RS1	\$2,952,170	\$1,973	\$3,091	(\$1,119)	
20	SDTR-1	\$22,923	\$15	\$21	(\$6)	
21	SDTR-2	\$25,313	\$17	\$21	(\$4)	
22	SDTR-3	\$2,584	\$2	\$2	(\$1)	
23	SL-1	\$85,272	\$57	\$94	(\$37)	
24	SL-2	\$979	\$1	\$1	(\$1)	
25	SST-DST	\$382	\$0	\$0	(\$0)	
26	SST-TST	\$3,782	\$3	\$5	(\$3)	
27	Total Retail	\$5,201,336	\$3,448	\$5,226	(\$1,778)	
28						
29	Total MWh	102,513,658				
30						
31	Per Unit	\$50.74				
32						
33	Unbilled Sales	67,959				
34						
35	Total Unbilled	\$3,448				
36						
37						

NOTE: 1) Unbilled allocated to rate classes based on base revenue less CILC offset in E-5