

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080677-EI  
FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS  
2011 SUBSEQUENT YEAR  
ADJUSTMENT SCHEDULES**

**VOLUME 4 OF 5  
SECTION E – RATE SCHEDULES  
MFR E-13a TO MFR E-19c**

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**INDEX**  
**2011 SUBSEQUENT YEAR ADJUSTMENT SCHEDULES**  
**SECTION E - RATE SCHEDULES**  
**MFR E-13a to E-19c**

<b>SCHEDULE</b>	<b>DESCRIPTION</b>	<b>PERIOD</b>	<b>PAGES</b>
E-13a	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	2011 SUBSEQUENT YEAR	1
E-13b	REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 451)	2011 SUBSEQUENT YEAR	1
E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	2011 SUBSEQUENT YEAR	39
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 080877-EI

Line No.	(1) Rate	(2) Base Revenue at Present Rates*	(3) Base Revenue at Proposed Rates	Increase	
				(4) Dollars (3) - (2)	(5) Percent (4) / (2)
1	CILC-1D	\$51,679,970	\$86,519,548	\$34,839,578	67.4%
2	CILC-1G	\$4,487,872	\$5,865,721	\$1,377,849	30.7%
3	CILC-1T	\$15,739,262	\$26,974,978	\$11,235,716	71.4%
4	CS-1	\$4,087,460	\$6,604,484	\$2,517,024	61.6%
5	CS-2	\$860,837	\$1,416,716	\$555,880	64.6%
6	CST-1	\$953,393	\$1,497,943	\$544,550	57.1%
7	CST-2	\$1,017,042	\$1,534,808	\$517,766	50.9%
8	GS-1	\$296,932,378	\$332,796,673	\$35,864,295	12.1%
9	GSCU-1	\$1,469,975	\$1,497,627	\$27,652	1.9%
10	GSD-1	\$750,521,777	\$1,032,208,945	\$281,687,168	37.5%
11	GSDT-1	\$11,085,111	\$15,305,727	\$4,220,616	38.1%
12	GSLD-1	\$125,014,482	\$197,505,564	\$72,491,082	58.0%
13	GSLD-2	\$12,142,152	\$18,688,962	\$6,546,810	53.9%
14	GSLD-3	\$654,972	\$887,346	\$232,374	35.5%
15	GSLDT-1	\$18,251,368	\$28,863,778	\$10,612,410	58.1%
16	GSLDT-2	\$8,131,521	\$12,841,264	\$4,709,744	57.9%
17	GSLDT-3	\$3,858,474	\$5,385,450	\$1,526,976	39.6%
18	GST-1	\$912,228	\$1,112,331	\$200,103	21.9%
19	HLFT-1	\$33,817,853	\$43,829,775	\$10,212,121	30.4%
20	HLFT-2	\$114,441,288	\$190,870,901	\$76,429,613	66.8%
21	HLFT-3	\$24,123,075	\$37,048,425	\$12,925,350	53.6%
22	MET	\$2,808,275	\$3,916,434	\$1,108,159	39.5%
23	OL-1	\$11,716,734	\$12,227,043	\$510,309	4.4%
24	OS-2	\$772,667	\$1,322,912	\$550,245	71.2%
25	RS-1	\$2,323,857,090	\$2,951,848,864	\$628,191,774	27.0%
26	RST-1	\$227,936	\$320,297	\$92,361	40.5%
27	SDTR-1A	\$15,794,495	\$22,707,639	\$6,913,144	43.8%
28	SDTR-1B	\$139,638	\$215,315	\$75,677	54.2%
29	SDTR-2A	\$15,439,255	\$24,443,413	\$9,004,158	58.3%
30	SDTR-2B	\$505,907	\$869,387	\$363,481	71.8%
31	SDTR-3A	\$1,045,707	\$1,571,360	\$525,653	50.3%
32	SDTR-3B	\$633,807	\$1,012,821	\$379,013	59.8%
33	SL-1	\$70,736,238	\$85,272,266	\$14,536,028	20.5%
34	SL-2	\$978,804	\$978,804	\$0	0.0%
35	SST-1	\$3,782,762	\$3,782,351	(\$411)	0.0%
36	SST-1D	\$23,077	\$34,409	\$11,331	49.1%
37	SST-3D	\$232,897	\$347,222	\$114,326	49.1%
38	WIES	\$3,525	\$7,845	\$4,320	122.6%
39					
40	Total Retail Adjusted Base Revenue	\$3,928,481,105	\$5,160,135,349	\$1,231,654,244	31.4%

\*The revenues shown above are based on current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment  
 42 (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EI.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 080677-EI

EXPLANATION:  
Provide a schedule of revenues from all service charges  
(initial connection, etc.) under present and proposed rates.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witnesses: Renae B. Deaton  
Marlene M. Santos

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charges	(6) Revenues at Proposed Charges	(7) Increase		(8) Percent
							Dollars		
1	Initial Service	57,100	\$14.88	\$100.00 <sup>(1)</sup>	\$849,648.00	\$5,710,000.00	\$4,860,352.00		572%
2	Connect / Disconnect								
3	New Premise								
4									
5	Service Connect /	1,004,858	\$14.88	\$21.00	\$14,952,287.04	\$21,102,018.00	\$6,149,730.96		41%
6	Disconnect Existing								
7	Premise								
8									
9	Field Collection	204,432	\$5.11	\$19.00	\$1,044,647.52	\$3,884,208.00	\$2,839,560.48		272%
10									
11	Reconnection for	378,043	\$17.66	\$48.00	\$6,676,239.38	\$18,146,064.00	\$11,469,824.62		172%
12	Non-Payment								
13									
14	Late Payment <sup>(2) (3)</sup>	N/A <sup>(2)</sup>	1.5% applied to any past due unpaid balance of all accounts	Greater of \$10 or 1.5% applied to any past due unpaid balance of all accounts	\$45,797,459.08	\$93,736,325.25	\$47,938,866.17		105%
15									
16									
17	Return Payment <sup>(2) (4)</sup>	N/A <sup>(2)</sup>	greater of \$23.24 or 5% of the amount of payment	\$25 if < or = \$50 \$30 if < or = \$300 \$40 if < or = \$800 5% if > \$800	\$4,898,200.00	\$7,736,934.78	\$2,838,734.78		58%
18									
19									
20									
21	Unauthorized Use of	N/A <sup>(2)</sup>	Reimbursement of	Reimbursement of	\$694,485.67	\$694,485.67	\$0.00		0%
22	Energy <sup>(2) (5)</sup>		all extra expenses	all extra expenses					
23									
24	SUBTOTALS				\$74,912,966.69	\$151,010,035.70	\$76,097,069.00		
25									
26	Miscellaneous Service								
27	Revenue - Other	N/A <sup>(2)</sup>	N/A <sup>(2)</sup>	N/A <sup>(2)</sup>	\$150,965.18	\$420,929.26	\$269,964.07		179%
28	Reimbursements <sup>(2) (6)</sup>								
29									
30	TOTALS				<u>\$75,063,931.88</u>	<u>\$151,430,964.95</u>	<u>\$76,367,033.07</u>		102%
31									

<sup>(1)</sup> This proposed charge is not cost based. FPL is proposing to charge an amount lower than full cost for this service charge.

<sup>(2)</sup> There is not a unique fixed charge for this service charge, so the resulting revenue is not the result of multiplying the number of transactions times the current or proposed charge for the service, as is the case for other services.

<sup>(3)</sup> Proposed late payment charges were calculated by forecasting the number of transactions that are expected to be late and factoring in whether the \$10 minimum would apply based on historical data, while adjusting for a 30% reduction in the number of late payment service charges expected, due to the expected change in behavior as a result of a higher fee.

<sup>(4)</sup> Proposed return payment charges are in accordance to section 68.065, Florida Statutes. These charges were calculated by multiplying the forecasted number of transactions for each tier, based on historical data, by the applicable rate. In cases where the return payment was greater than \$800, a percentage of revenue was utilized to calculate the charge.

<sup>(5)</sup> Unauthorized use of energy charges were forecasted based on historical data.

<sup>(6)</sup> Miscellaneous service revenues - other reimbursements includes a change in revenue due to proposed changes in rates for temporary construction. Proposed revenues were calculated by applying temporary construction underground and overhead ratios to forecasted new service accounts to calculate the number of estimated transactions. These transaction numbers were then multiplied by the estimated cost to install underground and overhead lines.



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No	(1)	(2)	(3)	(4)
1				
2				
3				
4	Page No.	Rate Schedule	Page No.	Rate Schedule
5				
6	1	Index Page	35	SDTR-2B
7	2	OL-1	36	SDTR-3B
8	3	OS-2	37	SDTR-1B
9	4	RS-1	38	SST-1D
10	5	RST-1	39	SST-3D
11	6	CILC-1D		
12	7	CILC-1T		
13	8	CILC-1G		
14	9	GSLD-1		
15	10	GSLD-2		
16	11	GSLDT-1		
17	12	GSLDT-2		
18	13	GS-1		
19	14	GST-1		
20	15	GSDT-1		
21	16	CS-2		
22	17	GSD-1		
23	18	CS-1		
24	19	CST-1		
25	20	CST-2		
26	21	WIES-1		
27	22	MET		
28	23	SST-1T		
29	24	SL-2		
30	25	SL-1		
31	26	GSLDT-3		
32	27	GSLD-3		
33	28	HLFT-2		
34	29	HLFT-3		
35	30	GSCU-1		
36	31	HLFT-1		
37	32	SDTR-2A		
38	33	SDTR-3A		
39	34	SDTR-1A		
40				

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 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) RATE SCHEDULE OL-1 11 Present Revenue Calculation			(3) Proposed Revenue Calculation			(4) Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2								
3								
4	Total Revenue			\$ 11,716,734			\$ 12,227,043	4.4%
5								
6								
7								
8								
9								
10								
11								
12								
13	For detail data on this lighting tariff, please refer to MFR E-13d.							
14	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							
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FLORIDA PUBLIC SERVICE COMMISSION

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 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Renae B. Deaton

Line No.	Type of Charges	(1) (2) (3) (4)			(5)	(6) (7) (8)			(9)
		Present Revenue Calculation			RATE SCHEDULE OS-2 19	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3	Customer	2,248	\$ 9.08	\$ 20,412		2,248	\$ 111.15	\$ 249,865	
4									
5	Non-Fuel Energy	12,068,905	\$ 0.06233	\$ 752,255		12,068,905	\$ 0.08891	\$ 1,073,046	
6									
7	Total			<u>\$ 772,667</u>				<u>\$ 1,322,912</u>	71.2%
8									
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40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	(3) Present Revenue Calculation			(7) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(6) Units	(7) Charge/Unit	(8) \$ Revenue	
RATE SCHEDULE RS-1 44								
1								
2								
3	Customer	48,630,084	\$ 5.69	\$ 276,705,178	48,630,084	\$ 6.90	\$ 335,547,580	
4								
5	Non-Fuel Energy							
6	First 1,000 kWh	35,942,310,112	\$ 0.03631	\$ 1,305,065,280	35,942,310,112	\$ 0.04765	\$ 1,712,651,077	
7	All additional kWh	15,674,765,099	\$ 0.04733	\$ 741,886,632	15,674,765,099	\$ 0.05765	\$ 903,650,208	
8	Total kWh	51,617,075,211			51,617,075,211			
9								
10								
11	Total			<u>\$ 2,323,657,090</u>			<u>\$ 2,951,848,864</u>	27.0%
12								
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40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

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 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			RATE SCHEDULE RST-1 45	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3	Customer	2,508	\$ 9.04	\$ 22,672		2,508	\$ 18.97	\$ 47,577	
4									
5	Non-Fuel Energy								
6	On Peak	1,408,674	\$ 0.07618	\$ 107,313		1,408,674	\$ 0.08124	\$ 114,441	
7	Off Peak	4,189,505	\$ 0.02338	\$ 97,951		4,189,505	\$ 0.03778	\$ 158,280	
8									
9									
10									
11	Total			<u>\$ 227,936</u>				<u>\$ 320,297</u>	40.5%
12									
13									
14									
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18									
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39	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
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EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

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Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

WITNESS: Renae B Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CILC-1D 54								
1								
2								
3	Customer	4,176	\$ 605.45	\$ 2,528,359	4,176	\$ 208.00	\$ 868,608	
4								
5	Non-Fuel Energy							
6	On Peak	812,566,382	\$ 0.00727	\$ 5,907,358	812,566,382	\$ 0.01327	\$ 10,782,756	
7	Off Peak	2,214,768,609	\$ 0.00727	\$ 16,101,368	2,214,768,609	\$ 0.01327	\$ 29,389,979	
8								
9	Demand							
10	Max Demand	6,953,766	\$ 2.46	\$ 17,106,264	6,953,766	\$ 4.14	\$ 28,788,591	
11	Load Control On-Peak	4,942,943	\$ 1.17	\$ 5,783,243	4,942,943	\$ 1.88	\$ 9,292,733	
12	Firm On-Peak	851,687	\$ 5.91	\$ 5,033,470	851,687	\$ 9.46	\$ 8,056,959	
13								
14	Transformation Credit	2,000,237	\$ (0.39)	\$ (780,092)	2,000,237	\$ (0.33)	\$ (660,078)	
15								
16	Total			<u>\$ 51,679,970</u>			<u>\$ 86,519,548</u>	67.4%
17								
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22								
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37								
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

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Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
		(2)	(3)	(4)	(6)	(7)	(8)	(9)	
		RATE SCHEDULE CILC-1T 55							
1									
2									
3	Customer	216	\$ 3,229.09	\$ 697,483	216	\$ 2,606.00	\$ 562,896		
4									
5	Non-Fuel Energy								
6	On Peak	393,105,834	\$ 0.00536	\$ 2,107,047	393,105,834	\$ 0.01071	\$ 4,210,163		
7	Off Peak	1,131,858,499	\$ 0.00536	\$ 6,066,762	1,131,858,499	\$ 0.01070	\$ 12,110,886		
8									
9	Demand								
10	Max Demand	702,591	\$ -	\$ -	702,591	\$ -	\$ -		
11									
12	Load Control On-Peak	2,104,868	\$ 1.16	\$ 2,441,647	2,104,868	\$ 1.79	\$ 3,767,714		
13									
14	Firm On-Peak	702,591	\$ 6.30	\$ 4,426,323	702,591	\$ 9.00	\$ 6,323,319		
15									
16	Total			<u>\$ 15,739,262</u>			<u>\$ 26,974,978</u>	71.4%	
17									
18									
19									
20									
21									
22									
23									
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35									
36									
37									
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CILC-1G 56								
1								
2								
3	Customer	1,308	\$ 605.45	\$ 791,929	1,308	\$ 140.00	\$ 183,120	
4								
5	Non-Fuel Energy							
6	On Peak	52,878,737	\$ 0.01046	\$ 553,112	52,878,737	\$ 0.01472	\$ 778,375	
7	Off Peak	142,976,950	\$ 0.01046	\$ 1,495,539	142,976,950	\$ 0.01472	\$ 2,104,621	
8								
9	Demand							
10	Max Demand	488,825	\$ 2.39	\$ 1,168,292	488,825	\$ 4.13	\$ 2,018,847	
11	Load Control On-Peak	395,631	\$ 1.13	\$ 447,063	395,631	\$ 1.80	\$ 712,136	
12	Firm On-Peak	8,362	\$ 4.84	\$ 40,472	8,362	\$ 9.07	\$ 75,843	
13								
14	Transformation Credit	21,881	\$ (0.39)	\$ (8,534)	21,881	\$ (0.33)	\$ (7,221)	
15								
16	Total			<u>\$ 4,487,872</u>			<u>\$ 5,865,721</u>	30.7%
17								
18								
19								
20								
21								
22								
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33								
34								
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	RATE SCHEDULE GSLD-1 62						PERCENT INCREASE
		PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	18,688	\$ 41.37	\$ 773,123	18,688	\$ 60.04	\$ 1,122,028	
4								
5	Non-Fuel Energy	4,332,622,821	\$ 0.01175	\$ 50,908,318	4,332,622,821	\$ 0.01523	\$ 65,985,846	
6								
7	Demand	11,740,087	\$ 6.30	\$ 73,962,548	11,740,087	\$ 11.16	\$ 131,019,371	
8								
9	Transformation Credit	130,444	\$ (0.39)	\$ (50,873)	130,444	\$ (0.33)	\$ (43,047)	
10								
11	Subtotal			<u>\$ 125,593,116</u>			<u>\$ 198,084,197</u>	
12								
13	CDR Credit							
14								
15	Adder	240	\$ 564.07	\$ 135,377	240	\$ 564.07	\$ 135,377	
16								
17	Credit	152,566	\$ (4.68)	\$ (714,010)	152,566	\$ (4.68)	\$ (714,010)	
18								
19	Total			<u>\$ 125,014,482</u>			<u>\$ 197,505,564</u>	58.0%
20								
21								
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34								
35								
36								
37								
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
1								
2								
3	Customer	408	\$ 171.54	\$ 69,988	408	\$ 226.94	\$ 92,592	
4								
5	Non-Fuel Energy	472,692,801	\$ 0.01172	\$ 5,539,960	472,692,801	\$ 0.01354	\$ 6,400,261	
6								
7	Demand	1,163,462	\$ 6.30	\$ 7,329,811	1,163,462	\$ 11.16	\$ 12,984,236	
8								
9	Transformation Credit	158,007	\$ (0.39)	\$ (61,623)	158,007	\$ (0.33)	\$ (52,142)	
10								
11	Subtotal			\$ 12,878,136			\$ 19,424,946	
12								
13	CDR Credit							
14								
15	Adder	48	\$ 433.91	\$ 20,828	48	\$ 433.91	\$ 20,828	
16								
17	Credit	161,712	\$ (4.68)	\$ (756,812)	161,712	\$ (4.68)	\$ (756,812)	
18								
19	Total			\$ 12,142,152			\$ 18,688,962	53.9%
20								
21								
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37								
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	(4) RATE SCHEDULE GSLDT-1			(6) RATE SCHEDULE GSLDT-1			(9) PERCENT INCREASE
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(6) UNITS	(7) CHARGE/UNIT	(8) \$ REVENUE	
1								
2								
3	Customer	2,858	\$ 41.37	\$ 118,235	2,858	\$ 60.04	\$ 171,594	
4								
5	Non-Fuel Energy							
6	On Peak	174,239,427	\$ 0.02328	\$ 4,056,294	174,239,427	\$ 0.02542	\$ 4,429,166	
7	Off Peak	582,128,570	\$ 0.00707	\$ 4,115,649	582,128,570	\$ 0.01073	\$ 6,246,240	
8								
9	Demand	1,657,105	\$ 6.30	\$ 10,439,762	1,657,105	\$ 11.16	\$ 18,493,292	
10								
11	Transformation Credit	34,301	\$ (0.39)	\$ (13,377)	34,301	\$ (0.33)	\$ (11,319)	
12								
13	Subtotal			<u>\$ 18,716,562</u>			<u>\$ 29,328,973</u>	
14								
15	CDR Credit							
16								
17	Adder	158	\$ 564.07	\$ 89,123	158	\$ 564.07	\$ 89,123	
18								
19	Credit	118,444	\$ (4.68)	\$ (554,317)	118,444	\$ (4.68)	\$ (554,317)	
20								
21	Total			<u>\$ 18,251,368</u>			<u>\$ 28,863,778</u>	58.1%
22								
23								
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36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	(1) PRESENT REVENUE CALCULATION			(2) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		(2) UNITS	(3) CHARGE/UNIT	(4) \$ REVENUE	(5) UNITS	(6) CHARGE/UNIT	(8) \$ REVENUE	
1								
2								
3	Customer	455	\$ 171.54	\$ 78,051	455	\$ 226.94	\$ 103,258	
4								
5	Non-Fuel Energy							
6	On Peak	73,715,035	\$ 0.02445	\$ 1,802,333	73,715,035	\$ 0.02426	\$ 1,788,327	
7	Off Peak	292,925,096	\$ 0.00661	\$ 1,936,235	292,925,096	\$ 0.00958	\$ 2,806,222	
8								
9	Demand	786,435	\$ 6.30	\$ 4,954,541	786,435	\$ 11.16	\$ 8,776,615	
10								
11	Transformation Credit	108,014	\$ (0.39)	\$ (42,125)	108,014	\$ (0.33)	\$ (35,645)	
12								
13	Subtotal			<u>\$ 8,729,033</u>			<u>\$ 13,438,777</u>	
14								
15	CDR Credit							
16								
17	Adder	68	\$ 433.91	\$ 29,506	68	\$ 433.91	\$ 29,506	
18								
19	Credit	133,978	\$ (4.68)	\$ (627,018)	133,978	\$ (4.68)	\$ (627,018)	
20								
21	Total			<u>\$ 8,131,521</u>			<u>\$ 12,841,264</u>	57.9%
22								
23								
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37								
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
RATE SCHEDULE GS-1 68								
1								
2								
3	Customer	5,055,486	\$ 9.08	\$ 45,903,813	5,055,486	\$ 7.62	\$ 38,522,803	
4								
5	Non-Fuel Energy	5,993,191,555	\$ 0.04189	\$ 251,054,794	5,993,191,555	\$ 0.04911	\$ 294,325,637	
6								
7	Demand		\$ -	\$ -		\$ -	\$ -	
8								
9	Unmetered Service Credit	8,628	\$ (3.04)	\$ (26,229)	8,628	\$ (6.00)	\$ (51,768)	
10								
11	Total			<u>\$ 296,932,378</u>			<u>\$ 332,796,673</u>	12.1%
12								
13								
14								
15								
16								
17								
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36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			RATE SCHEDULE GST-1 69	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3	Customer	7,408	\$ 12.42	\$ 92,007		7,408	\$ 14.70	\$ 108,898	
4									
5	Non-Fuel Energy								
6	On Peak	5,338,776	\$ 0.08189	\$ 437,192		5,338,776	\$ 0.07798	\$ 416,318	
7	Off Peak	16,223,157	\$ 0.02361	\$ 383,029		16,223,157	\$ 0.03619	\$ 587,116	
8									
9	Demand		\$ -	\$ -			\$ -	\$ -	
10									
11	Total			<u>\$ 912,228</u>				<u>\$ 1,112,331</u>	21.9%
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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35									
36									
37									
38	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

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Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) TYPE OF CHARGES	(2) PRESENT REVENUE CALCULATION			(6) PROPOSED REVENUE CALCULATION			(9) PERCENT INCREASE
		(3) UNITS	(4) CHARGE/UNIT	(5) \$ REVENUE	(7) UNITS	(8) CHARGE/UNIT	(8) \$ REVENUE	
1								
2								
3	Customer	20,272	\$ 41.87	\$ 848,789	20,272	\$ 25.55	\$ 517,950	
4								
5	Non-Fuel Energy							
6	On Peak	59,305,829	\$ 0.03466	\$ 2,055,540	59,305,829	\$ 0.02675	\$ 1,586,431	
7	Off Peak	213,869,460	\$ 0.00953	\$ 2,038,176	213,869,460	\$ 0.01206	\$ 2,579,266	
8								
9	Demand	1,128,198	\$ 5.44	\$ 6,137,397	1,128,198	\$ 9.41	\$ 10,616,343	
10								
11	Transformation Credit	8,810	\$ (0.39)	\$ (3,436)	8,810	\$ (0.33)	\$ (2,907)	
12								
13	Subtotal			<u>\$ 11,076,466</u>			<u>\$ 15,297,082</u>	38.1%
14								
15	CDR Credit							
16								
17	Adder	21	\$ 563.58	\$ 11,835	21	\$ 563.58	\$ 11,835	
18								
19	Credit	682	\$ (4.68)	\$ (3,190)	682	\$ (4.68)	\$ (3,190)	
20								
21	Total			<u>\$ 11,085,111</u>			<u>\$ 15,305,727</u>	
22								
23								
24								
25								
26								
27								
28								
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30								
31								
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33								
34								
35	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
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Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended / /  
 Historical Test Year Ended / / /  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4) Present Revenue Calculation			(5) (6) (7) (8) Proposed Revenue Calculation			(9) Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CS-2 71								
1								
2								
3	Customer	24	\$ 171.54	\$ 4,117	24	\$ 226.94	\$ 5,447	
4								
5	Non-Fuel Energy	30,834,785	\$ 0.01172	\$ 361,384	30,834,785	\$ 0.01354	\$ 417,503	
6								
7	Demand	101,464	\$ 6.30	\$ 639,223	101,464	\$ 11.16	\$ 1,132,338	
8								
9	Transformation Credit	88,595	\$ (0.39)	\$ (34,552)	88,595	\$ (0.33)	\$ (29,236)	
10								
11	Curtailable Credit	63,567	\$ (1.72)	\$ (109,335)	63,567	\$ (1.72)	\$ (109,335)	
12								
13	Total			<u>\$ 860,837</u>			<u>\$ 1,416,716</u>	64.6%
14								
15								
16								
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36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

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Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	TYPE OF CHARGES	PRESENT REVENUE CALCULATION			PROPOSED REVENUE CALCULATION			PERCENT INCREASE
		UNITS	CHARGE/UNIT	\$ REVENUE	UNITS	CHARGE/UNIT	\$ REVENUE	
RATE SCHEDULE GSD-1								
72								
1								
2								
3	Customer	1,245,825	\$ 35.31	\$ 43,990,081	1,245,825	\$ 18.32	\$ 22,823,514	
4								
5	Non-Fuel Energy	23,203,627,846	\$ 0.01485	\$ 344,573,874	23,203,627,846	\$ 0.01651	\$ 383,091,896	
6								
7	Demand	66,582,150	\$ 5.44	\$ 362,206,896	66,582,150	\$ 9.41	\$ 626,538,032	
8								
9	Transformation Credit	76,277	\$ (0.39)	\$ (29,748)	76,277	\$ (0.33)	\$ (25,171)	
10								
11	Subtotal			<u>\$ 750,741,102</u>			<u>\$ 1,032,428,270</u>	
12								
13	CDR Credit							
14								
15	Adder	210	\$ 570.14	\$ 119,729	210	\$ 570.14	\$ 119,729	
16								
17	Credit	72,448	\$ (4.68)	\$ (339,054)	72,448	\$ (4.68)	\$ (339,054)	
18								
19	Total			<u>\$ 750,521,777</u>			<u>\$ 1,032,208,945</u>	37.5%
20								
21								
22								
23								
24								
25								
26								
27								
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33								
34								
35								
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE CS-1 73								
1								
2								
3	Customer	566	\$ 111.00	\$ 62,826	566	\$ 60.04	\$ 33,983	
4								
5	Non-Fuel Energy	147,002,751	\$ 0.01176	\$ 1,728,752	147,002,751	\$ 0.01523	\$ 2,238,852	
6								
7	Demand	418,337	\$ 6.30	\$ 2,635,523	418,337	\$ 11.16	\$ 4,668,641	
8								
9	Transformation Credit	44,174	\$ (0.39)	\$ (17,228)	44,174	\$ (0.33)	\$ (14,577)	
10								
11	Curtaillable Credit	187,450	\$ (1.72)	\$ (322,414)	187,450	\$ (1.72)	\$ (322,414)	
12								
13	Total			<u>\$ 4,087,460</u>			<u>\$ 6,604,484</u>	61.6%
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
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38								
39								
40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	(2) Present Revenue Calculation			(5) RATE SCHEDULE CST-1 74	(7) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(6) Units	(7) Charge/Unit	(8) \$ Revenue		
1									
2									
3	Customer	108	\$ 111.00	\$ 11,988	108	\$ 60.04	\$ 6,484		
4									
5	Non-Fuel Energy								
6	On Peak	7,304,963	\$ 0.02329	\$ 170,133	7,304,963	\$ 0.02542	\$ 185,692		
7	Off Peak	34,707,572	\$ 0.00707	\$ 245,383	34,707,572	\$ 0.01073	\$ 372,412		
8									
9	Demand	83,827	\$ 6.30	\$ 528,110	83,827	\$ 11.16	\$ 935,509		
10									
11	Transformation Credit	1,094	\$ (0.39)	\$ (427)	1,094	\$ (0.33)	\$ (361)		
12									
13	Curtailable Credit	1,043	\$ (1.72)	\$ (1,794)	1,043	\$ (1.72)	\$ (1,794)		
14									
15	Total			\$ 953,393			\$ 1,497,943		57.1%
16									
17									
18									
19									
20									
21									
22									
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34									
35									
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	(1) (2) (3) (4)			(5)	(6) (7) (8)			(9)
		Present Revenue Calculation			RATE SCHEDULE CST-2 75	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3	Customer	36	\$ 171.54	\$ 6,175		36	\$ 226.94	\$ 8,170	
4									
5	Non-Fuel Energy								
6	On Peak	12,551,807	\$ 0.02449	\$ 307,394		12,551,807	\$ 0.02426	\$ 304,507	
7	Off Peak	38,239,233	\$ 0.00661	\$ 252,761		38,239,233	\$ 0.00958	\$ 366,332	
8									
9	Demand	83,328	\$ 6.30	\$ 524,966		83,328	\$ 11.16	\$ 929,940	
10									
11	Transformation Credit	1,893	\$ (0.39)	\$ (738)		1,893	\$ (0.33)	\$ (625)	
12									
13	Curtailable Credit	42,742	\$ (1.72)	\$ (73,516)		42,742	\$ (1.72)	\$ (73,516)	
14									
15	Total			\$ 1,017,042				\$ 1,534,808	50.9%
16									
17									
18									
19									
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36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4) Present Revenue Calculation			(5) RATE SCHEDULE WIES-1 78	(6) (7) (8) Proposed Revenue Calculation			(9) Percent Increase	
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue		
1										
2										
3	Customer	912	\$ -	\$ -		912	\$ -	\$ -		
4										
5	Non-Fuel Energy	18,240	\$ 0.19326	\$ 3,525		18,240	\$ 0.43011	\$ 7,845		
6										
7										
8										
9	Total			<u>\$ 3,525</u>				<u>\$ 7,845</u>	122.6%	
10										
11										
12										
13										
14										
15										
16										
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36										
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4) Present Revenue Calculation			(5) RATE SCHEDULE MET 80	(6) (7) (8) Proposed Revenue Calculation			(9) Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1									
2									
3	Customer	276	\$ 216.95	\$ 59,878		276	\$ 447.77	\$ 123,585	
4									
5	Non-Fuel Energy	91,381,326	\$ 0.00477	\$ 435,889		91,381,326	\$ 0.01219	\$ 1,113,938	
6									
7	Demand	219,403	\$ 10.54	\$ 2,312,508		219,403	\$ 12.21	\$ 2,678,911	
8									
9	Total			\$ 2,808,275				\$ 3,916,434	39.5%
10									
11									
12									
13									
14									
15									
16									
17									
18									
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35									
36									
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended / /  
 Historical Test Year Ended / / /  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SST-1T 85								
1								
2								
3	Customer	156	\$ 428.86	\$ 66,902	156	\$ 1,974.23	\$ 307,980	
4								
5	Non-Fuel Energy							
6	On Peak	23,930,688	\$ 0.00692	\$ 165,600	23,930,688	\$ 0.00719	\$ 172,062	
7	Off Peak	105,239,974	\$ 0.00692	\$ 728,261	105,239,974	\$ 0.00719	\$ 756,675	
8								
9	Demand (1)							
10	Distribution CSD	1,913,560	\$ -	\$ -	1,913,560	\$ -	\$ -	
11	Reservation/kW	387,149	\$ 0.77	\$ 298,105	387,149	\$ 0.54	\$ 209,060	
12	Daily Demand	4,820,543	\$ 0.36	\$ 1,735,395	4,820,543	\$ 0.37	\$ 1,783,601	
13	CSD - Max On-Peak	1,024,024	\$ 0.77	\$ 788,498	1,024,024	\$ 0.54	\$ 552,973	
14								
15	Total			<u>\$ 3,782,762</u>			<u>\$ 3,782,351</u>	0.0%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29	(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation							
30	demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
31								
32								
33								
34								
35								
36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase		
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE SL-2 86								
1										
2										
3										
4	Total Revenue			978,804			978,804		0.0%	
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15	For detail data on this lighting tariff, please refer to MFR E-13d.									
16	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
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31										
32										
33										
34										
35										
36										
37										



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase		
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE SL-1 87								
1										
2										
3										
4	Total Revenue			<u>70,736,238</u>					<u>85,272,266</u>	20.5%
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15	For detail data on this lighting tariff, please refer to MFR E-13d.									
16	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									
17										
18										
19										
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36										
37										

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

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Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4) Present Revenue Calculation			(5) RATE SCHEDULE GSLDT-3 90	(6) (7) (8) Proposed Revenue Calculation			(9) Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3	Customer	72	\$ 403.63	\$ 29,061		72	\$ 1,992.13	\$ 143,433	
4									
5	Non-Fuel Energy								
6	On Peak	65,786,418	\$ 0.00678	\$ 446,032		65,786,418	\$ 0.01807	\$ 1,188,761	
7	Off Peak	146,311,510	\$ 0.00543	\$ 794,471		146,311,510	\$ 0.00338	\$ 494,533	
8									
9	Demand	410,938	\$ 6.30	\$ 2,588,909		410,938	\$ 8.66	\$ 3,558,723	
10									
11	Subtotal			<u>\$ 3,858,474</u>				<u>\$ 5,385,450</u>	
12									
13	CDR Credit								
14									
15	Adder	-	\$ 2,825.46	\$ -		-	\$ 2,825.46	\$ -	
16									
17	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -	
18									
19	Total			<u>\$ 3,858,474</u>				<u>\$ 5,385,450</u>	39.6%
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30	Note: Amounts above include the SST-1T supplemental sales.								
31									
32									
33									
34									
35									
36									
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

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Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5) RATE SCHEDULE GSLD-3 91	(6) Proposed Revenue Calculation			(9) Percent Increase
		(3) Units	(4) Charge/Unit	\$ Revenue	(6) Units	(7) Charge/Unit	(8) \$ Revenue		
1									
2									
3	Customer	12	\$ 403.63	\$ 4,844		12	\$ 1,992.13	\$ 23,906	
4									
5	Non-Fuel Energy	28,481,399	\$ 0.00609	\$ 173,452		28,481,399	\$ 0.00731	\$ 208,199	
6									
7	Demand	75,663	\$ 6.30	\$ 476,677		75,663	\$ 8.66	\$ 655,242	
8									
9	Subtotal			<u>\$ 654,972</u>				<u>\$ 887,346</u>	
10									
11	CDR Credit								
12									
13	Adder	-	\$ 2,825.46	\$ -		-	\$ 2,825.46	\$ -	
14									
15	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -	
16									
17	Total			<u>\$ 654,972</u>				<u>\$ 887,346</u>	35.5%
18									
19									
20									
21									
22									
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36									
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			RATE SCHEDULE HLFT 164	Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue		
1										
2		500 - 1,999 kW				500 - 1,999 kW				
3										
4										
5	Customer	15,114	\$ 41.37	\$ 625,266		15,114	\$ 60.04	\$ 907,445		
6										
7	Non-Fuel Energy - On Peak	1,749,401,628	\$ 0.00533	\$ 9,324,311		1,749,401,628	\$ 0.02332	\$ 40,796,046		
8	Non-Fuel Energy - Off Peak	3,774,582,354	\$ 0.00533	\$ 20,118,524		3,774,582,354	\$ 0.00809	\$ 30,536,371		
9										
10	Demand - On-Peak	9,626,479	\$ 7.49	\$ 72,102,328		9,626,479	\$ 10.34	\$ 99,537,793		
11	Demand - Maximum	9,872,669	\$ 1.65	\$ 16,289,904		9,872,669	\$ 2.34	\$ 23,102,045		
12										
13	Transformation Credit	170,757	\$ (0.39)	\$ (66,595)		170,757	\$ (0.33)	\$ (56,350)		
14										
15	Subtotal			<u>\$ 118,393,737</u>				<u>\$ 194,823,350</u>		
16										
17	CDR Credit									
18										
19	Adder	2,461	\$ 564.07	\$ 1,388,176		2,461	\$ 564.07	\$ 1,388,176		
20										
21	Credit	1,141,159	\$ (4.68)	\$ (5,340,625)		1,141,159	\$ (4.68)	\$ (5,340,625)		
22										
23	Total			<u>\$ 114,441,288</u>				<u>\$ 190,870,901</u>	66.8%	
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			RATE SCHEDULE HLFT 165	Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue		Units	Charge/Unit	\$ Revenue	
1									
2									
3		= or > . 2,000 kW				= or > . 2,000 kW			
4									
5									
6	Customer	723	\$ 171.54	\$ 124,023		723	\$ 226.94	\$ 164,078	
7									
8	Non-Fuel Energy - On Peak	303,302,644	\$ 0.00533	\$ 1,616,603		303,302,644	\$ 0.01891	\$ 5,735,453	
9	Non-Fuel Energy - Off Peak	863,297,670	\$ 0.00533	\$ 4,601,377		863,297,670	\$ 0.00726	\$ 6,267,541	
10									
11	Demand - Maximum	2,039,311	\$ 1.62	\$ 3,303,684		2,039,311	\$ 2.34	\$ 4,771,988	
12	Demand - On-Peak	1,969,562	\$ 7.49	\$ 14,752,019		1,969,562	\$ 10.34	\$ 20,365,271	
13									
14	Transformation Credit	312,101	\$ (0.39)	\$ (121,719)		312,101	\$ (0.33)	\$ (102,993)	
15									
16	Subtotal			<u>\$ 24,275,987</u>				<u>\$ 37,201,337</u>	
17									
18	CDR Credit								
19									
20	Adder	24	\$ 433.91	\$ 10,414		24	\$ 433.91	\$ 10,414	
21									
22	Credit	34,899	\$ (4.68)	\$ (163,326)		34,899	\$ (4.68)	\$ (163,326)	
23									
24	Total			<u>\$ 24,123,075</u>				<u>\$ 37,048,425</u>	53.6%
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	(4) Present Revenue Calculation			(8) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(6) Units	(7) Charge/Unit	(8) \$ Revenue	
1								
2								
3	Customer	81,163	\$ 10.08	\$ 816,523	81,163	\$ 7.00	\$ 428,141	
4								
5	Non-Fuel Energy	32,666,033	\$ 0.02613	\$ 853,452	32,666,033	\$ 0.03274	\$ 1,069,486	
6								
7	Demand		\$ -	\$ -		\$ -	\$ -	
8								
9	Unmetered Service Credit	0	\$ -	\$ -	0	\$ -	\$ -	
10								
11	Total			<u>\$ 1,469,975</u>			<u>\$ 1,497,627</u>	1.9%
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
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27								
28								
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32								
33								
34								
35								
36								
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase		
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		RATE SCHEDULE HLFT								
		170								
1										
2		kW 21 - 499			kW 21 - 499					
3										
4										
5	Customer	12,111	\$ 41.87	\$ 507,088	12,111	\$ 25.55	\$ 309,436			
6										
7	Non-Fuel Energy - On Peak	368,941,187	\$ 0.01697	\$ 6,260,932	368,941,187	\$ 0.01596	\$ 5,888,301			
8	Non-Fuel Energy - Off Peak	1,059,195,602	\$ 0.00533	\$ 5,645,513	1,059,195,602	\$ 0.00730	\$ 7,732,128			
9										
10	Demand - Maximum	2,478,328	\$ 1.60	\$ 3,965,325	2,478,328	\$ 2.34	\$ 5,799,288			
11	Demand - On-Peak	2,415,722	\$ 7.50	\$ 18,117,915	2,415,722	\$ 10.34	\$ 24,978,565			
12										
13	Transformation Credit	19,584	\$ (0.39)	\$ (7,638)	19,584	\$ (0.33)	\$ (6,463)			
14										
15	Subtotal			<u>\$ 34,489,134</u>			<u>\$ 44,701,256</u>			
16										
17	CDR Credit									
18										
19	Adder	2,158	\$ 570.14	\$ 1,230,362	2,158	\$ 570.14	\$ 1,230,362			
20										
21	Credit	449,112	\$ (4.68)	\$ (2,101,843)	449,112	\$ (4.68)	\$ (2,101,843)			
22										
23	Total			<u>\$ 33,617,653</u>			<u>\$ 43,829,775</u>			30.4%
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SDTR 264								
1								
2		Option A - GSLD-1			Option A - GSLD-1			
3								
4								
5	Customer	2,325	\$ 41.37	\$ 96,185	2,325	\$ 60.04	\$ 139,593	
6								
7	Non-Fuel Energy - Seasonal On Peak	17,666,412	\$ 0.03281	\$ 579,635	17,666,412	\$ 0.06081	\$ 1,074,295	
8	Non-Fuel Energy - Seasonal Off Peak	169,509,620	\$ 0.00896	\$ 1,518,806	169,509,620	\$ 0.01048	\$ 1,776,461	
9	Non-Fuel Energy - Non-Seasonal	384,304,930	\$ 0.01175	\$ 4,515,583	384,304,930	\$ 0.01523	\$ 5,852,964	
10								
11	Demand - Seasonal On-Peak	366,287	\$ 6.70	\$ 2,454,123	366,287	\$ 12.95	\$ 4,743,417	
12	Demand - Non-Seasonal	1,033,578	\$ 6.09	\$ 6,294,490	1,033,578	\$ 10.52	\$ 10,873,241	
13								
14	Transformation Credit	50,172	\$ (0.39)	\$ (19,557)	50,172	\$ (0.33)	\$ (16,557)	
15								
16	Subtotal			<u>\$ 15,439,255</u>			<u>\$ 24,443,413</u>	
17								
18	CDR Credit							
19								
20	Adder	-	\$ 564.07	\$ -	-	\$ 564.07	\$ -	
21								
22	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
23								
24	Total			<u>\$ 15,439,255</u>			<u>\$ 24,443,413</u>	58.3%
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) (3) (4)			(5) (6) (7)			(8)	(9)
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Percent Increase	
RATE SCHEDULE SDTR 265									
1									
2									
3		Option A - GSLD-2			Option A - GSLD-2				
4									
5									
6	Customer	60	\$ 171.54	\$ 10,292	60	\$ 226.94	\$ 13,616		
7									
8	Non-Fuel Energy - Seasonal On Peak	802,202	\$ 0.03273	\$ 26,256	802,202	\$ 0.04737	\$ 38,000		
9	Non-Fuel Energy - Seasonal Off Peak	8,043,081	\$ 0.00893	\$ 71,825	8,043,081	\$ 0.00932	\$ 74,962		
10	Non-Fuel Energy - Non-Seasonal	31,608,969	\$ 0.01172	\$ 370,457	31,608,969	\$ 0.01354	\$ 427,985		
11									
12	Demand - Seasonal On-Peak	15,686	\$ 6.70	\$ 105,096	15,686	\$ 12.95	\$ 203,134		
13	Demand - Non-Seasonal	76,521	\$ 6.09	\$ 466,013	76,521	\$ 10.68	\$ 817,244		
14									
15	Transformation Credit	10,853	\$ (0.39)	\$ (4,233)	10,853	\$ (0.33)	\$ (3,581)		
16									
17	Subtotal			<u>\$ 1,045,707</u>			<u>\$ 1,571,360</u>		
18									
19	CDR Credit								
20									
21	Adder	-	\$ 433.91	\$ -	-	\$ 433.91	\$ -		
22									
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -		
24									
25	Total			<u>\$ 1,045,707</u>			<u>\$ 1,571,360</u>		50.3%
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	RATE SCHEDULE SDTR 270						Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation			
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2		Option A - GSD-1			Option A - GSD-1			
3								
4								
5	Customer	15,479	\$ 35.31	\$ 546,563	15,479	\$ 25.55	\$ 395,488	
6								
7	Non-Fuel Energy - Seasonal On Peak	15,346,380	\$ 0.04287	\$ 657,899	15,346,380	\$ 0.06711	\$ 1,029,896	
8	Non-Fuel Energy - Seasonal Off Peak	150,863,067	\$ 0.01133	\$ 1,709,279	150,863,067	\$ 0.01136	\$ 1,713,804	
9	Non-Fuel Energy - Non-Seasonal	325,471,482	\$ 0.01485	\$ 4,833,252	325,471,482	\$ 0.01651	\$ 5,373,534	
10								
11	Demand - Seasonal On-Peak	340,941	\$ 6.08	\$ 2,072,921	340,941	\$ 10.92	\$ 3,723,076	
12	Demand - Non-Seasonal	1,167,914	\$ 5.12	\$ 5,979,720	1,167,914	\$ 8.97	\$ 10,476,189	
13								
14	Transformation Credit	13,177	\$ (0.39)	\$ (5,139)	13,177	\$ (0.33)	\$ (4,348)	
15								
16	Subtotal			<u>\$ 15,794,495</u>			<u>\$ 22,707,639</u>	
17								
18	CDR Credit							
19								
20	Adder	-	\$ 570.14	\$ -	-	\$ 570.14	\$ -	
21								
22	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -	
23								
24	Total			<u>\$ 15,794,495</u>			<u>\$ 22,707,639</u>	43.8%
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
39								
40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5) SDTR 364	(6) Proposed Revenue Calculation			(9) Percent Increase	
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(6) Units	(7) Charge/Unit	(8) \$ Revenue		
1										
2		Option B - GSLDT-1				Option B - GSLDT-1				
3										
4										
5	Customer	96	\$ 41.37	\$ 3,972		96	\$ 60.04	\$ 5,764		
6										
7	Non-Fuel Energy - Seasonal On Peak	761,772	\$ 0.03281	\$ 24,994		761,772	\$ 0.06081	\$ 46,323		
8	Non-Fuel Energy - Seasonal Off Peak	7,348,111	\$ 0.00896	\$ 65,839		7,348,111	\$ 0.01048	\$ 77,008		
9	Non-Fuel Energy - Non-Seasonal On Peak	2,898,415	\$ 0.02328	\$ 67,475		2,898,415	\$ 0.03558	\$ 103,126		
10	Non-Fuel Energy - Non-Seasonal Off Peak	12,419,356	\$ 0.00707	\$ 87,805		12,419,356	\$ 0.01048	\$ 130,155		
11										
12	Demand - Seasonal On Peak	15,851	\$ 6.70	\$ 106,202		15,851	\$ 12.95	\$ 205,270		
13	Demand - Non-Seasonal On Peak	32,633	\$ 6.09	\$ 198,735		32,633	\$ 10.52	\$ 343,299		
14										
15	Transformation Credit	125,934	\$ (0.39)	\$ (49,114)		125,934	\$ (0.33)	\$ (41,558)		
16										
17	Subtotal			<u>\$ 505,907</u>				<u>\$ 869,387</u>		
18										
19	CDR Credit									
20										
21	Adder	-	\$ 564.07	\$ -		-	\$ 564.07	\$ -		
22										
23	Credit	-	\$ (4.68)	\$ -		-	\$ (4.68)	\$ -		
24										
25	Total			<u>\$ 505,907</u>				<u>\$ 869,387</u>	71.8%	
26										
27										
28										
29										
30										
31										
32										
33										
34										
39										
40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renaë B. Deaton

Line No.	(1) Type of Charges	(5) RATE SCHEDULE SDTR 365							(9) Percent Increase	
		(3) Present Revenue Calculation			(6) Proposed Revenue Calculation					
		(2) Units	(3) Charge/Unit	(4) \$ Revenue	(6) Units	(7) Charge/Unit	(8) \$ Revenue			
1										
2		Option B - GSLDT-2			Option B - GSLDT-2					
3										
4										
5	Customer	48	\$ 171.54	\$ 8,234	48	\$ 226.94	\$ 10,893			
6										
7	Non-Fuel Energy - Seasonal On Peak	1,243,148	\$ 0.03273	\$ 40,688	1,243,148	\$ 0.04737	\$ 58,888			
8	Non-Fuel Energy - Seasonal Off Peak	8,346,359	\$ 0.00893	\$ 74,533	8,346,359	\$ 0.00932	\$ 77,788			
9	Non-Fuel Energy - Non-Seasonal On Peak	4,484,537	\$ 0.02445	\$ 109,647	4,484,537	\$ 0.02755	\$ 123,549			
10	Non-Fuel Energy - Non-Seasonal Off Peak	14,881,140	\$ 0.00661	\$ 98,364	14,881,140	\$ 0.00932	\$ 138,892			
11										
12	Demand - Seasonal On Peak	16,197	\$ 6.70	\$ 108,520	16,197	\$ 12.95	\$ 209,751			
13	Demand - Non-Seasonal On Peak	41,480	\$ 6.09	\$ 252,613	41,480	\$ 10.68	\$ 443,006			
14										
15	Transformation Credit	150,749	\$ (0.39)	\$ (58,792)	150,749	\$ (0.33)	\$ (49,747)			
16										
17	Subtotal			<u>\$ 633,807</u>			<u>\$ 1,012,821</u>			
18										
19	CDR Credit									
20										
21	Adder	-	\$ 433.91	\$ -	-	\$ 433.91	\$ -			
22										
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -			
24										
25	Total			<u>\$ 633,807</u>			<u>\$ 1,012,821</u>		59.8%	
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(5) RATE SCHEDULE SDTR 370							(9) Percent Increase	
		(2) Present Revenue Calculation			(6) Proposed Revenue Calculation					
		(3) Units	(4) Charge/Unit	(4) \$ Revenue	(6) Units	(7) Charge/Unit	(8) \$ Revenue			
1										
2		Option B - GSDT-1			Option B - GSDT-1					
3										
4										
5	Customer	317	\$ 35.31	\$ 11,193	317	\$ 25.55	\$ 8,099			
6										
7	Non-Fuel Energy - Seasonal On Peak	138,188	\$ 0.04287	\$ 5,924	138,188	\$ 0.06711	\$ 9,274			
8	Non-Fuel Energy - Seasonal Off Peak	1,339,776	\$ 0.01133	\$ 15,180	1,339,776	\$ 0.01136	\$ 15,220			
9	Non-Fuel Energy - Non-Seasonal On Peak	555,522	\$ 0.03466	\$ 19,254	555,522	\$ 0.03773	\$ 20,960			
10	Non-Fuel Energy - Non-Seasonal Off Peak	2,289,593	\$ 0.00953	\$ 21,820	2,289,593	\$ 0.01136	\$ 26,010			
11										
12	Demand - Seasonal On Peak	4,264	\$ 6.08	\$ 25,925	4,264	\$ 10.92	\$ 46,563			
13	Demand - Non-Seasonal On Peak	11,871	\$ 5.12	\$ 60,780	11,871	\$ 8.97	\$ 106,483			
14										
15	Transformation Credit	52,404	\$ (0.39)	\$ (20,438)	52,404	\$ (0.33)	\$ (17,293)			
16										
17	Subtotal			<u>\$ 139,638</u>			<u>\$ 215,315</u>			
18										
19	CDR Credit									
20										
21	Adder	-	\$ 563.58	\$ -	-	\$ 563.58	\$ -			
22										
23	Credit	-	\$ (4.68)	\$ -	-	\$ (4.68)	\$ -			
24										
25	Total			<u>\$ 139,638</u>			<u>\$ 215,315</u>		54.2%	
26										
27										
28										
29										
30										
31										
32										
33										
34										
39										
40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)									

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
RATE SCHEDULE SST-1D 851								
1								
2								
3	Customer	36	\$ 136.23	\$ 4,904	36	\$ 85.04	\$ 3,061	
4								
5	Non-Fuel Energy							
6	On Peak	19,203	\$ 0.00754	\$ 145	19,203	\$ 0.00712	\$ 137	
7	Off Peak	32,846	\$ 0.00754	\$ 248	32,846	\$ 0.00712	\$ 234	
8								
9	Demand (1)							
10	Distribution CSD	5,239	\$ 2.16	\$ 11,316	5,239	\$ 4.07	\$ 21,323	
11	Reservation/kW	1,188	\$ 0.80	\$ 950	1,188	\$ 1.17	\$ 1,390	
12	Daily Demand	10,587	\$ 0.37	\$ 3,917	10,587	\$ 0.56	\$ 5,929	
13	CSD - Max On-Peak	1,996	\$ 0.80	\$ 1,597	1,996	\$ 1.17	\$ 2,335	
14								
15	Total			<u>\$ 23,077</u>			<u>\$ 34,409</u>	49.1%
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	(1) Demand for standby service is the Contract Standby Demand times the charge for distribution demand + the greater of (1) the sum of the daily demand charges or (2) the reservation							
29	demand charge times the on peak standby demand + the reservation demand charge times the difference between the Contract Standby Demand and the maximum on peak demand							
30								
31								
32								
33								
34								
35								
39	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)							

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Provide total number of bills, mWh's, and billing kWh for each rate schedule (including standard and time of use customers) and transfer group.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

Line No.	(1) Type of Charges	(2) Present Revenue Calculation			(5) RATE SCHEDULE SST-3D 853	(7) Proposed Revenue Calculation			(9) Percent Increase
		(2) Units	(3) Charge/Unit	(4) \$ Revenue		(6) Units	(7) Charge/Unit	(8) \$ Revenue	
1									
2									
3	Customer	12	\$ 196.78	\$ 2,361		12	\$ 251.94	\$ 3,023	
4									
5	Non-Fuel Energy								
6	On Peak	-	\$ 0.00765	\$ -		-	\$ 0.00712	\$ -	
7	Off Peak	7,181,642	\$ 0.00765	\$ 54,940		7,181,642	\$ 0.00712	\$ 51,133	
8									
9	Demand (1)								
10	Distribution CSD	36,752	\$ 2.22	\$ 81,589		36,752	\$ 4.03	\$ 148,111	
11	Reservation/kW	-	\$ 0.79	\$ -		-	\$ 1.17	\$ -	
12	Daily Demand	213,551	\$ 0.36	\$ 76,878		213,551	\$ 0.56	\$ 119,589	
13	CSD - Max On-Peak	21,681	\$ 0.79	\$ 17,128		21,681	\$ 1.17	\$ 25,367	
14									
15	Total			<u>\$ 232,897</u>				<u>\$ 347,222</u>	49.1%
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
39									
40	CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI)								

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:

X Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Company-Owned Charges			(10) Customer-Owned Charges			
					(7) Fixture Charge	(8) Maintenance Charge	(9) Non-Fuel Energy Charge	Total Charges	Relamping & Energy	Energy Only	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES											
Sodium Vapor											
4	Sodium Vapor 5,800 lu 70 watts	2,097,489	29	60,828,807	\$3.91	\$1.50	\$0.85	\$6.06			\$12,710,663
5	Sodium Vapor 9,500 lu 100 watts	1,776,882	41	72,843,132	\$3.98	\$1.51	\$0.92	\$6.41			\$11,388,402
6	Sodium Vapor 16,000 lu 150 watts	995,368	60	59,721,942	\$4.11	\$1.54	\$1.34	\$6.99			\$6,957,606
7	Sodium Vapor 22,000 lu 200 watts	785,486	88	69,122,767	\$6.22	\$1.98	\$1.97	\$10.17			\$7,988,393
8	Sodium Vapor 50,000 lu 400 watts	232,053	168	38,984,967	\$6.29	\$1.95	\$3.75	\$11.99			\$2,782,320
9	Sodium Vapor 12,800 lu 150 watts *	0	0	0	\$4.27	\$1.72	\$1.34	\$7.33			\$0
10	Sodium Vapor 27,500 lu 250 watts *	18,940	116	2,197,040	\$6.81	\$2.09	\$2.59	\$11.29			\$213,833
11	Sodium Vapor 140,000 lu 1000 watts *	408	411	167,688	\$9.95	\$3.83	\$9.19	\$22.97			\$9,372
Mercury Vapor											
14	Mercury Vapor 6,000 lu 140 watts *	4,935	62	305,970	\$3.09	\$1.36	\$1.39	\$5.84			\$28,820
15	Mercury Vapor 8,600 lu 175 watts *	5,860	77	451,220	\$3.13	\$1.36	\$1.72	\$6.21			\$36,391
16	Mercury Vapor 11,500 lu 250 watts *	624	104	64,896	\$5.23	\$1.96	\$2.32	\$9.51			\$5,934
17	Mercury Vapor 21,500 lu 400 watts *	1,128	160	180,480	\$5.21	\$1.92	\$3.58	\$10.71			\$12,081
18	Mercury Vapor 39,500 lu 700 watts *	0	0	0	\$7.37	\$3.26	\$6.08	\$16.71	\$9.34		\$0
19	Mercury Vapor 60,000 lu 1,000 watts *	0	0	0	\$7.54	\$3.18	\$8.60	\$19.32	\$11.78		\$0
Incandescent											
22	Incandescent 1,000 lu 103 watts *	252	36	9,072				\$7.61			\$1,918
23	Incandescent 2,500 lu 202 watts *	418	71	29,678				\$7.87			\$3,290
24	Incandescent 4,000 lu 327 watts *	24	116	2,784				\$9.22			\$221
25	Incandescent 6,000 lu 448 watts *	0	0	0				\$10.27			\$0
26	Incandescent 10,000 lu 690 watts *	0	0	0				\$12.37			\$0
29	Subtotal	5,919,825		304,908,243							\$42,139,243
Other Facilities:											
33	Wood Pole	815,812			\$2.80			\$2.80			\$2,284,275
34	Concrete/Steel Pole	1,798,970			\$3.85			\$3.85			\$6,926,033
35	Fiberglass Pole	1,417,982			\$4.55			\$4.55			\$6,451,883
36	Underground conductors not under paving (cents per foot)	191,567,598			2.10			2.10			\$4,022,920
38	Underground conductors under paving (cents per foot)	13,107,634			5.14			5.14			\$673,732
41	Willful Damage / Vandal Shield	0			\$120.00			\$120.00			\$0
43	TOTAL COMPANY-OWNED FACILITIES	214,627,631		304,908,243							\$62,498,086

Supporting Schedules:

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Total Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13) Fixture Charge	(14) Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Customer-Owned Charges Relamping & Energy	(18) ENERGY ONLY			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 COMPANY-OWNED FACILITIES										
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 5,800 lu 70 watts	\$3.78	\$1.55	\$0.99	\$6.32		\$13,256,005	\$545,342	4.28%	
5	Sodium Vapor 9,500 lu 100 watts	\$3.85	\$1.56	\$1.39	\$6.80		\$12,081,300	\$692,898	6.08%	
6	Sodium Vapor 16,000 lu 150 watts	\$3.97	\$1.59	\$2.04	\$7.60		\$7,564,779	\$607,173	8.73%	
7	Sodium Vapor 22,000 lu 200 watts	\$6.01	\$2.05	\$2.99	\$11.05		\$8,679,620	\$691,228	8.65%	
8	Sodium Vapor 50,000 lu 400 watts	\$6.08	\$2.02	\$5.71	\$13.81		\$3,204,657	\$422,337	15.18%	
9	Sodium Vapor 12,800 lu 150 watts *	\$4.13	\$1.78	\$2.04	\$7.95		\$0	\$0	0.00%	
10	Sodium Vapor 27,500 lu 250 watts *	\$6.39	\$2.16	\$3.94	\$12.49		\$236,561	\$22,728	10.63%	
11	Sodium Vapor 140,000 lu 1000 watts *	\$9.62	\$3.96	\$13.96	\$27.54		\$11,236	\$1,865	19.90%	
12										
13	Mercury Vapor									
14	Mercury Vapor 6,000 lu 140 watts *	\$2.99	\$1.41	\$2.11	\$6.51		\$32,127	\$3,308	11.47%	
15	Mercury Vapor 8,600 lu 175 watts *	\$3.03	\$1.41	\$2.62	\$7.06		\$41,372	\$4,981	13.69%	
16	Mercury Vapor 11,500 lu 250 watts *	\$5.05	\$2.03	\$3.53	\$10.61		\$6,621	\$686	11.57%	
17	Mercury Vapor 21,500 lu 400 watts *	\$5.04	\$1.98	\$5.44	\$12.46		\$14,055	\$1,974	16.34%	
18	Mercury Vapor 39,500 lu 700 watts *	\$7.12	\$3.37	\$9.24	\$19.73		\$0	\$0	0.00%	
19	Mercury Vapor 60,000 lu 1,000 watts *	\$7.29	\$3.29	\$13.08	\$23.66		\$0	\$0	0.00%	
20										
21	Incandescent									
22	Incandescent 1,000 lu 103 watts *				\$8.03		\$2,023	\$105	5.50%	
23	Incandescent 2,500 lu 202 watts *				\$8.70		\$3,635	\$345	10.48%	
24	Incandescent 4,000 lu 327 watts *				\$10.57		\$254	\$32	14.62%	
25	Incandescent 8,000 lu 448 watts *				\$12.11		\$0	\$0	0.00%	
26	Incandescent 10,000 lu 690 watts *				\$15.21		\$0	\$0	0.00%	
27										
28										
29	Subtotal						\$45,134,244	\$2,995,001	7.11%	
30										
31										
32	Other Facilities:									
33	Wood Pole	\$4.67					\$3,809,844	\$1,525,569	66.79%	
34	Concrete/Steel Pole	\$6.43					\$11,567,375	\$4,641,342	67.01%	
35	Fiberglass Pole	\$5.16					\$7,316,839	\$864,975	13.41%	
36	Underground conductors not under paving (cents per foot)	2.940					\$5,632,087	\$1,609,168	40.00%	
37	Underground conductors under paving (cents per foot)	7.210					\$945,060	\$271,328	40.27%	
38										
39										
40										
41	Willful Damage / Vandal Shield	\$280.00			\$280.00		\$0	\$0	0.00%	
42										
43	TOTAL COMPANY-OWNED FACILITIES						\$74,405,449			
44										

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the  
test year for each light schedule. Show revenues from charges for all  
types of lighting fixtures, poles and conductors. Poles should be listed  
separately from fixtures. Show separately revenues from customers who  
own facilities as well as those who do not. Annual kWh's must agree with the  
date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Company-Owned Charges			(10) Customer-Owned Charges			
					(7) Fixture Charge	(8) Maintenance Charge	(9) Non-Fuel Energy Charge	(10) Total Charges	(11) Relamping & Energy	(11) Energy Only	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER-OWNED FACILITIES (RELAMPING AND ENERGY)											
4	<u>Sodium Vapor</u>										
5	Sodium Vapor 5,800 lu 70 watts	12,338	29	357,798					\$1.41		\$17,398
6	Sodium Vapor 9,500 lu 100 watts	33,173	41	1,360,085					\$1.69		\$56,062
7	Sodium Vapor 18,000 lu 150 watts	24,156	60	1,449,346					\$2.11		\$50,969
8	Sodium Vapor 22,000 lu 200 watts	13,362	88	1,175,851					\$2.74		\$36,812
9	Sodium Vapor 50,000 lu 400 watts	12,606	168	2,117,874					\$4.54		\$57,233
10	Sodium Vapor 12,800 lu 150 watts **	0	0	0					\$2.37		\$0
11	Sodium Vapor 27,500 lu 250 watts **	14,830	116	1,720,280					\$3.40		\$50,422
12	Sodium Vapor 140,000 lu 1,000 watts **	24	411	9,864					\$11.00		\$264
14	<u>Mercury Vapor</u>										
15	Mercury Vapor 6,000 lu 140 watts **	8,413	62	521,606					\$2.15		\$18,086
16	Mercury Vapor 8,800 lu 175 watts **	17,772	77	1,368,444					\$2.49		\$44,262
17	Mercury Vapor 11,500 lu 250 watts **	1,840	104	191,360					\$3.15		\$5,796
18	Mercury Vapor 21,500 lu 400 watts **	14,939	160	2,390,240					\$4.37		\$65,283
19	Mercury Vapor 39,500 lu 700 watts **	0	0	0					\$7.80		\$0
20	Mercury Vapor 60,000 lu 1,000 watts **	828	385	318,780					\$9.69		\$8,023
22	<u>Incandescent</u>										
23	Incandescent 1,000 lu 103 watts **	936	36	33,696					\$2.70		\$2,527
24	Incandescent 2,500 lu 202 watts **	1,932	71	137,172					\$3.49		\$6,743
25	Incandescent 4,000 lu 327 watts **	1,020	116	118,320					\$4.54		\$4,631
26	Incandescent 6,000 lu 448 watts **	0	0	0					\$5.48		\$0
27	Incandescent 10,000 lu 690 watts **	0	0	0					\$7.54		\$0
29	<u>Fluorescent</u>										
30	Fluorescent 19,800 lu 300 watts **	12	122	1,464					\$3.73		\$45
31	Fluorescent 39,600 lu 700 watts **	0	0	0					\$7.20		\$0
33	<u>Various</u>										
34	Relamp/Energy - Various **	732	0	16,104					\$1.41		\$1,032
36	SUBTOTAL CUSTOMER-OWNED										
37	RELAMPING AND ENERGY	158,913		13,286,283							\$425,378

2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
 Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES					(19) Total Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13) Fixture Charge	(14) Maintenance Charge	(15) Non-Fuel Energy Charge	(18) Total Charges	(17) Customer-Owned Charges Relamping & Energy			
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER-OWNED FACILITIES (RELAMPING AND ENERGY)									
4	<u>Sodium Vapor</u>								
5	Sodium Vapor 5,800 lu 70 watts					\$1.77	\$21,869	\$4,472	25.71%
6	Sodium Vapor 9,500 lu 100 watts					\$2.19	\$72,724	\$16,662	29.72%
7	Sodium Vapor 16,000 lu 150 watts					\$2.83	\$68,436	\$17,467	34.27%
8	Sodium Vapor 22,000 lu 200 watts					\$3.76	\$50,277	\$13,666	37.33%
9	Sodium Vapor 50,000 lu 400 watts					\$6.49	\$81,847	\$24,614	43.01%
10	Sodium Vapor 12,800 lu 150 watts **					\$2.37	\$0	\$0	0.00%
11	Sodium Vapor 27,500 lu 250 watts **					\$4.75	\$70,415	\$19,993	39.65%
12	Sodium Vapor 140,000 lu 1,000 watts **					\$15.78	\$379	\$115	43.42%
14	<u>Mercury Vapor</u>								
15	Mercury Vapor 6,000 lu 140 watts **					\$2.90	\$24,364	\$6,276	34.70%
16	Mercury Vapor 8,600 lu 175 watts **					\$3.41	\$60,614	\$16,362	36.97%
17	Mercury Vapor 11,500 lu 250 watts **					\$4.39	\$8,071	\$2,275	39.25%
18	Mercury Vapor 21,500 lu 400 watts **					\$6.26	\$93,458	\$28,174	43.16%
19	Mercury Vapor 39,500 lu 700 watts **					\$7.86	\$0	\$0	0.00%
20	Mercury Vapor 60,000 lu 1,000 watts **					\$14.20	\$11,758	\$3,735	48.55%
22	<u>Incandescent</u>								
23	Incandescent 1,000 lu 103 watts **					\$3.12	\$2,919	\$392	15.50%
24	Incandescent 2,500 lu 202 watts **					\$4.32	\$6,337	\$1,594	23.64%
25	Incandescent 4,000 lu 327 watts **					\$5.89	\$6,006	\$1,375	29.69%
26	Incandescent 6,000 lu 448 watts **					\$7.32	\$0	\$0	0.00%
27	Incandescent 10,000 lu 690 watts **					\$10.38	\$0	\$0	0.00%
29	<u>Fluorescent</u>								
30	Fluorescent 19,800 lu 300 watts **					\$5.15	\$62	\$17	38.01%
31	Fluorescent 39,600 lu 700 watts **					\$10.27	\$0	\$0	0.00%
33	<u>Various</u>								
34	Relamp/Energy - Various **						\$1,032	\$0	0.00%
36	SUBTOTAL CUSTOMER-OWNED RELAMPING AND ENERGY						\$582,568	\$157,190	38.95%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Fixture Charge	(7) Company-Owned Charges		(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Customer-Owned Charges	
						Maintenance Charge			Relamping & Energy	Energy Only	
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER-OWNED FACILITIES (ENERGY ONLY)											
1											
2											
3	Sodium Vapor										
4	Sodium Vapor 5,800 lu 70 watts	47,379	29	1,373,981						\$0.65	\$30,796
5	Sodium Vapor 9,500 lu 100 watts	116,868	41	4,791,587						\$0.92	\$107,519
6	Sodium Vapor 16,000 lu 150 watts	194,028	60	11,641,685						\$1.34	\$259,998
7	Sodium Vapor 22,000 lu 200 watts	179,661	88	15,810,131						\$1.97	\$353,931
8	Sodium Vapor 50,000 lu 400 watts	446,721	168	75,049,146						\$3.75	\$1,675,204
9	Sodium Vapor 12,800 lu 150 watts	5,971	60	358,245						\$1.34	\$8,001
10	Sodium Vapor 27,500 lu 250 watts	169,513	116	19,663,478						\$2.59	\$439,038
11	Sodium Vapor 140,000 lu 1,000 watts	48,951	411	20,118,853						\$9.19	\$449,860
12											
13	Mercury Vapor										
14	Mercury Vapor 6,000 lu 140 watts	4,976	62	308,489						\$1.39	\$6,916
15	Mercury Vapor 8,600 lu 175 watts	61,930	77	4,768,645						\$1.72	\$108,520
16	Mercury Vapor 11,500 lu 250 watts	29,492	104	3,067,160						\$2.32	\$68,421
17	Mercury Vapor 21,500 lu 400 watts	14,866	160	2,381,751						\$3.58	\$53,292
18	Mercury Vapor 39,500 lu 700 watts	168	272	45,698						\$6.08	\$1,021
19	Mercury Vapor 60,000 lu 1,000 watts	1,745	385	671,710						\$6.60	\$15,004
20											
21	Incandescent										
22	Incandescent 1,000 lu 103 watts	5,648	36	203,316						\$0.80	\$4,518
23	Incandescent 2,500 lu 202 watts	2,520	71	178,929						\$1.59	\$4,007
24	Incandescent 4,000 lu 327 watts	26	116	2,998						\$2.59	\$67
25	Incandescent 6,000 lu 448 watts	737	158	116,391						\$3.53	\$2,600
26	Incandescent 10,000 lu 690 watts	0	0	0						\$5.45	\$0
27											
28	Fluorescent										
29	Fluorescent 19,800 lu 300 watts	375	122	45,724						\$2.72	\$1,019
30	Fluorescent 39,600 lu 700 watts	0	0	0						\$5.91	\$0
31											
32	Various										
33	Energy Only - Various Fluorescent	227,470	122	27,249,604						\$0.02235	\$609,029
34	Energy Only - Various Sodium Vapor	23,931	232	5,554,053						\$0.02235	\$124,133
35	Energy Only - Various Incandescent	3,994	47	187,717						\$0.02235	\$4,195
36	Energy Only - Various LP Sodium Vapor	4,131	36	148,726						\$0.02235	\$3,324
37	Energy Only - Various Metal Halide	109,446	96	10,552,718						\$0.02235	\$235,853
38	Energy Only - Various Mercury Vapor	17,301	42	726,637						\$0.02235	\$16,240
39											
40	SUBTOTAL CUSTOMER-OWNED										
41	ENERGY ONLY	1,717,866		205,017,373							\$4,580,508
42											
43	TOTAL SL-1 Standard Fbtures	216,504,410		523,213,899							\$67,503,953
44											

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES					(19) Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease	
		(13) Fixture Charge	(14) Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Customer-Owned Charges				(18) ENERGY ONLY
CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-1 CUSTOMER-OWNED FACILITIES (ENERGY ONLY)										
1										
2										
3	<u>Sodium Vapor</u>									
4	Sodium Vapor 5,800 lu 70 watts						\$0.99	\$46,905	\$16,109	52.31%
5	Sodium Vapor 9,500 lu 100 watts						\$1.39	\$162,446	\$54,928	51.09%
6	Sodium Vapor 18,000 lu 150 watts						\$2.04	\$395,817	\$135,820	52.24%
7	Sodium Vapor 22,000 lu 200 watts						\$2.98	\$537,185	\$183,254	51.78%
8	Sodium Vapor 50,000 lu 400 watts						\$5.71	\$2,550,778	\$875,573	52.27%
9	Sodium Vapor 12,800 lu 150 watts						\$2.04	\$12,180	\$4,180	52.24%
10	Sodium Vapor 27,500 lu 250 watts						\$3.94	\$667,880	\$228,842	52.12%
11	Sodium Vapor 140,000 lu 1,000 watts						\$13.96	\$683,356	\$233,498	51.80%
12										
13	<u>Mercury Vapor</u>									
14	Mercury Vapor 6,000 lu 140 watts						\$2.11	\$10,499	\$3,582	51.80%
15	Mercury Vapor 8,600 lu 175 watts						\$2.62	\$162,258	\$55,737	52.33%
16	Mercury Vapor 11,500 lu 250 watts						\$3.53	\$104,106	\$35,685	52.16%
17	Mercury Vapor 21,500 lu 400 watts						\$5.44	\$80,980	\$27,688	51.96%
18	Mercury Vapor 39,500 lu 700 watts						\$8.24	\$1,552	\$531	51.97%
19	Mercury Vapor 60,000 lu 1,000 watts						\$13.08	\$22,821	\$7,816	52.09%
20										
21	<u>Incandescent</u>									
22	Incandescent 1,000 lu 103 watts						\$1.22	\$6,890	\$2,372	52.50%
23	Incandescent 2,500 lu 202 watts						\$2.41	\$6,074	\$2,067	51.57%
24	Incandescent 4,000 lu 327 watts						\$3.94	\$102	\$35	52.12%
25	Incandescent 6,000 lu 448 watts						\$5.37	\$3,956	\$1,355	52.12%
26	Incandescent 10,000 lu 690 watts						\$8.29	\$0	\$0	0.00%
27										
28	<u>Fluorescent</u>									
29	Fluorescent 19,800 lu 300 watts						\$4.14	\$1,552	\$532	52.21%
30	Fluorescent 39,600 lu 700 watts						\$8.99	\$0	\$0	0.00%
31										
32	<u>Various</u>									
33	Energy Only - Various Fluorescent						\$0.03397	\$925,724	\$316,695	52.00%
34	Energy Only - Various Sodium Vapor						\$0.03397	\$188,682	\$64,549	52.00%
35	Energy Only - Various Incandescent						\$0.03397	\$6,377	\$2,182	52.00%
36	Energy Only - Various LP Sodium Vapor						\$0.03397	\$5,053	\$1,728	52.00%
37	Energy Only - Various Metal Halide						\$0.03397	\$358,497	\$122,844	52.00%
38	Energy Only - Various Mercury Vapor						\$0.03397	\$24,685	\$8,445	52.00%
39										
40	SUBTOTAL CUSTOMER-OWNED							\$ 6,966,354	\$ 2,385,845	52.09%
41	ENERGY ONLY									
42										
43	TOTAL SL-1 Standard Fixtures							\$ 81,954,371	\$ 14,450,418	21.41%
44										

Supporting Schedules:

Recap Schedules: E-13a

E-13a

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Company-Owned Charges			(10) Customer-Owned Charges			
					(8) Fixture Charge	(7) Maintenance Charge	(9) Non-Fuel Energy Charge	(9) Total Charges	(10) Relamping & Energy	(11) Energy Only	
1											
2											
3											
4	Various										
5	PL-1 Non-Fuel Energy			7,366,224			\$0.02235	\$0.02235			\$164,635
6	PL-1 Facility ***										\$1,587,884
7	PL-1 Maintenance ****										\$1,478,956
8											
9	TOTAL PL-1 Premium Fixtures			7,366,224							\$3,232,285
10											
11	TOTAL SL-1			530,580,123							\$70,736,238
12	Total SL-1 Fixtures	7,796,404									
13											
14											
15											
16											
17											
18											
19											
20											
21											
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES					(19) Total Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13) Fixture Charge	(14) Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Customer-Owned Charges Relamping & Energy			
1									
2									
3									
4	Various								
5	PL-1 Non-Fuel Energy			\$0.03397	\$0.03397		\$250,245	\$85,610	52.00%
6	PL-1 Facility ***						\$1,587,694	\$0	0.00%
7	PL-1 Maintenance ****						\$1,479,956	\$0	0.00%
8									
9	TOTAL PL-1 Premium Fixtures						\$3,317,895	\$85,610	2.65%
10									
11	TOTAL SL-1								
12	Total SL-1 Fixtures						\$85,272,266	\$14,536,028	20.55%
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
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CALCULATION OF REVENUE: LIGHTING SCHEDULE PL-1  
COMPANY-OWNED FACILITIES

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the last year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues
					(6) Company-Owned Charges			(10) Customer-Owned Charges			
					(7) Fixture Charge	(8) Maintenance Charge	(9) Non-Fuel Energy Charge	(10) Relamping & Energy	(11) Energy Only		
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 COMPANY-OWNED FACILITIES											
1											
2											
3	Sodium Vapor										
4	Sodium Vapor 6,300 lu 70 watts	282,336	29	7,807,735	\$4.48	\$1.50	\$0.65	\$6.63			\$1,739,286
5	Sodium Vapor 9,500 lu 100 watts	326,489	41	13,386,057	\$4.59	\$1.51	\$0.92	\$7.02			\$2,281,954
6	Sodium Vapor 16,000 lu 150 watts	126,834	60	7,610,058	\$4.75	\$1.54	\$1.34	\$7.63			\$967,746
7	Sodium Vapor 22,000 lu 200 watts	126,374	88	11,120,904	\$8.91	\$1.98	\$1.97	\$10.86			\$1,372,421
8	Sodium Vapor 50,000 lu 400 watts	333,214	168	55,979,874	\$7.35	\$1.95	\$3.76	\$13.06			\$4,351,769
9	Sodium Vapor 12,800 lu 150 watts *	24	60	1,440	\$5.08	\$1.72	\$1.34	\$8.14			\$195
10											
11	Mercury Vapor										
12	Mercury Vapor 8,000 lu 140 watts *	11,487	62	712,194	\$3.45	\$1.36	\$1.39	\$6.20			\$71,219
13	Mercury Vapor 8,600 lu 175 watts *	29,949	77	2,306,073	\$3.47	\$1.36	\$1.72	\$6.55			\$196,166
14	Mercury Vapor 21,500 lu 400 watts *	4,837	160	773,920	\$5.68	\$1.92	\$3.58	\$11.18			\$54,078
15	Subtotal	1,221,544		99,498,255							\$11,044,833
16											
17	CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 CUSTOMER-OWNED FACILITIES										
18											
19	Sodium Vapor										
20	Sodium Vapor 5,800 lu 70 watts	3,178	29	92,150					\$0.65		\$2,065
21	Sodium Vapor 6,300 lu 70 watts	792	29	22,955					\$0.65		\$515
22	Sodium Vapor 9,500 lu 100 watts	2,925	41	119,938					\$0.92		\$2,691
23	Sodium Vapor 12,000 lu 150 watts	92	60	5,506					\$1.34		\$123
24	Sodium Vapor 16,000 lu 150 watts	4,422	60	265,337					\$1.34		\$5,926
25	Sodium Vapor 22,000 lu 200 watts	1,597	88	140,577					\$1.97		\$3,147
26	Sodium Vapor 50,000 lu 400 watts	3,755	168	830,846					\$3.76		\$14,119
27	Sodium Vapor 140,000 lu 1000 watts	746	389	290,066					\$8.71		\$6,492
28											
29	Mercury Vapor										
30	Mercury Vapor 8,000 lu 140 watts	7,467	62	462,968					\$1.39		\$10,379
31	Mercury Vapor 8,600 lu 175 watts	13,527	77	1,041,589					\$1.72		\$23,267
32	Mercury Vapor 21,500 lu 400 watts	1,032	160	165,195					\$3.58		\$3,696
33	Subtotal	39,534		3,237,129							\$72,420
34											
35	Other Facilities:										
36	Wood Pole	73,442			\$3.51			\$3.51			\$257,782
37	Concrete Pole	45,309			\$4.72			\$4.72			\$213,858
38	Fiberglass Pole	8,276			\$5.55			\$5.55			\$45,932
39	Underground conductors Excluding										
40	Trenching (cents per foot)	3,972,084			1.70			1.70			\$67,526
41	Down-guy, Anchor and Protector	7,051			\$2.04			\$2.04			\$14,383
42											
43	TOTAL OL-1			102,735,384							\$11,716,734
44	Total OL-1 Fixtures	1,281,077									

Supporting Schedules:

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1)	(2)	PROPOSED RATES						(19)	(20)	(21)
		(13)	(14)	(15)	(16)	(17)	(18)			
Line No.	Type of Facility	Fixture Charge	Maintenance Charge	Non-Fuel Energy Charge	Total Charges	Relamping & Energy	ENERGY ONLY	Proposed Annual Revenue	Revenue Increase/Decrease	% Increase/Decrease
CALCULATION OF REVENUE: LIGHTING SCHEDULE OL-1 COMPANY-OWNED FACILITIES										
1										
2										
3	Sodium Vapor									
4	Sodium Vapor 6,300 lu 70 watts	\$3.87	\$1.53	\$1.01	\$6.41			\$1,681,572	(\$57,714)	-3.32%
5	Sodium Vapor 9,500 lu 100 watts	\$3.96	\$1.54	\$1.43	\$6.93			\$2,262,570	(\$29,384)	-1.28%
6	Sodium Vapor 16,000 lu 150 watts	\$4.10	\$1.57	\$2.09	\$7.76			\$984,234	\$16,488	1.70%
7	Sodium Vapor 22,000 lu 200 watts	\$5.97	\$2.01	\$3.06	\$11.04			\$1,395,168	\$22,747	1.66%
8	Sodium Vapor 50,000 lu 400 watts	\$6.35	\$1.98	\$5.84	\$14.17			\$4,721,636	\$369,867	8.50%
9	Sodium Vapor 12,800 lu 150 watts *	\$4.39	\$1.75	\$2.09	\$8.23			\$198	\$2	1.11%
10										
11	Mercury Vapor									
12	Mercury Vapor 6,000 lu 140 watts *	\$2.98	\$1.38	\$2.16	\$6.52			\$74,895	\$3,876	5.16%
13	Mercury Vapor 8,600 lu 175 watts *	\$3.00	\$1.38	\$2.68	\$7.06			\$211,440	\$15,274	7.79%
14	Mercury Vapor 21,500 lu 400 watts *	\$4.91	\$1.95	\$5.56	\$12.42			\$60,076	\$5,998	11.09%
15	Subtotal							\$11,391,788		
16										
17										
18										
19	Sodium Vapor									
20	Sodium Vapor 5,600 lu 70 watts						\$1.01	\$3,209	\$1,144	55.38%
21	Sodium Vapor 6,300 lu 70 watts						\$1.01	\$799	\$285	55.38%
22	Sodium Vapor 9,500 lu 100 watts						\$1.43	\$4,183	\$1,482	55.43%
23	Sodium Vapor 12,000 lu 150 watts						\$2.09	\$192	\$69	55.97%
24	Sodium Vapor 16,000 lu 150 watts						\$2.09	\$9,243	\$3,317	55.97%
25	Sodium Vapor 22,000 lu 200 watts						\$3.06	\$4,886	\$1,741	55.33%
26	Sodium Vapor 50,000 lu 400 watts						\$5.84	\$21,929	\$7,810	55.32%
27	Sodium Vapor 140,000 lu 1000 watts						\$13.52	\$10,081	\$3,590	55.30%
28										
29	Mercury Vapor									
30	Mercury Vapor 6,000 lu 140 watts						\$2.16	\$16,129	\$5,750	55.40%
31	Mercury Vapor 8,600 lu 175 watts						\$2.68	\$36,253	\$12,986	55.81%
32	Mercury Vapor 21,500 lu 400 watts						\$5.56	\$5,741	\$2,044	55.31%
33	Subtotal							\$112,648		
34										
35	Other Facilities:									
36	Wood Pole	\$4.23						\$310,660	\$52,878	20.51%
37	Concrete Pole	\$5.89						\$257,807	\$43,950	20.55%
38	Fiberglass Pole	\$6.89						\$55,366	\$9,435	20.54%
39	Underground conductors Excluding									
40	Trenching (cents per foot)	\$2.05						\$81,428	\$13,902	20.59%
41	Down-guy, Anchor and Protector	\$2.46						\$17,345	\$2,961	20.59%
42										
43	TOTAL OL-1							\$12,227,043	\$510,309	4.36%
44	Total OL-1 Fixtures									

Supporting Schedules:

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	(3) Total Annual Billings	(4) Estimate Monthly kWh	(5) Annual kWh	PRESENT RATES						(12) Total Present Annual Revenues	
					(6) Fixture Charge	(7) Company-Owned Charges		(8) Non-Fuel Energy Charge	(9) Total Charges	(10) Customer-Owned Charges		
						Maintenance Charge				Relamping & Energy		Energy Only
1												
2												
3	Various											
4	SL-2 Non-Fuel Energy	124,658		26,831,254			\$0.03648	\$0.03648				\$978,804
5												
6	TOTAL SL-2			<u>26,831,254</u>								<u>\$978,804</u>
7												
8	TOTAL LIGHTING SERVICE			<u>860,148,761</u>								<u>\$83,431,775</u>
9												
10												
11												
12	Notes:											
13	* These units are closed to new FPL											
14	installations.											
15												
16	** New customer installations closed											
17	to relamping service.											
18												
19	*** Revenues associated with premium											
20	lighting facilities charges											
21												
22	**** Revenues associated with premium											
23	lighting monthly maintenance charges.											
24												
25	CURRENT RATES AS APPROVED FOR											
26	WCEC#2 (PSC-08-0825-PCO-EI)											
27												
28												
29												
30												
31												
32												
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34												
35												
36												
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38												
39												
40												
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42												
43												
44												

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Calculate revenue under present and proposed rates for the test year for each light schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities as well as those who do not. Annual kWh's must agree with the date provided in schedule E-15.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Renae B. Deaton

(Amounts Expressed in Whole Dollars Where Applicable)

(1) Line No.	(2) Type of Facility	PROPOSED RATES						(19) Proposed Annual Revenue	(20) Revenue Increase/Decrease	(21) % Increase/Decrease
		(13) Fixture Charge	(14) Maintenance Charge	(15) Non-Fuel Energy Charge	(16) Total Charges	(17) Customer-Owned Charges	(18) ENERGY ONLY			
1		CALCULATION OF REVENUE: LIGHTING SCHEDULE SL-2								
2		TRAFFIC SIGNAL SERVICE								
3	Various									
4	SL-2 Non-Fuel Energy			0.03648	0.03648		\$978,804	\$0	0.00%	
5										
6	TOTAL SL-2						<u>\$978,804</u>	<u>\$0</u>	0.00%	
7										
8	TOTAL LIGHTING SERVICE						<u>\$98,478,113</u>	<u>\$15,046,337</u>	18.03%	
9										
10										
11										
12	Notes:									
13	* These units are closed to new FPL									
14	installations.									
15										
16	** New customer installations closed									
17	to relamping service.									
18										
19	*** Revenues associated with premium									
20	lighting facilities charges									
21										
22	**** Revenues associated with premium									
23	lighting monthly maintenance charges.									
24										
25	CURRENT RATES AS APPROVED FOR									
26	WCEC#2 (PSC-08-0825-PCO-EI)									
27										
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended \_\_\_/\_\_\_/\_\_\_

Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Renae B. Deaton, Michael G. Spoor

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO. 080677-EI

See attached for changes and revisions to the following tariff sheets

Line No.	Rate Schedule	Description	Sheet No.	Attachment No. 1 Page Nos
1	GS-1	General Service - Non Demand (0-20 kW)	8.101	1
2	GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103	2
3	GSD-1	General Service Demand (21-499 kW)	8.105	3
4	GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107	4
5	WIES-1	Wireless Internet Electric Service	8.120	5
6	GSCU-1	General Service Constant Use	8.122	6
7	RS-1	Residential Service	8.201	7
8	RST-1	Residential Service -Time of Use	8.205	8
9	GSLD-1	General Service Large Demand (500-1999 kW)	8.310	9
10	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320	10
11	CS-1	Curtable Service (500-1999 kW)	8.330	11
12	CST-1	Curtable Service -Time of Use (500-1999 kW)	8.340	12
13	GSLD-2	General Service Large Demand (2000 kW +)	8.412	13
14	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420	14
15	HLFT	High Load Factor - Time of Use	8.425	15
16	CS-2	Curtable Service (2000 kW +)	8.432	16
17	CST-2	Curtable Service -Time of Use (2000 kW +)	8.440	17
18	CST-3	Curtable Service -Time of Use (2000 kW +)	8.542	18
19	CS-3	Curtable Service (2000 kW +)	8.545	19
20	GSLD-3	General Service Large Demand (2000 kW +)	8.551	20
21	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)	8.552	21
22	OS-2	Sports Field Service	8.602	22
23	MET	Metropolitan Transit Service	8.610	23
24	CILC-1	Commercial/Industrial Load Control Program	8.651	24
25	SL-1	Street Lighting	8.716, 8.717	25-26
26	PL-1	Premium Lighting	8.721	27
27	OL-1	Outdoor Lighting	8.725, 8.726	28-29
28	SST-1	Standby and Supplemental Service	8.750, 8.751	30-31
29	ISST-1	Interruptible Standby and Supplemental Service	8.760	32
30	TR	Transformer Rider	8.820	33
31	SDTR	Seasonal Demand - Time of Use Rider	8.830, 8.831	34-35
32				
33				
34				
35				

NOTE: Revisions to rates and charges are calculated in Attachment 2. Changes to non-rate provisions in the above tariff sheets are solely for purposes of correction or clarification. Lighting cost of service studies are included in Attachment 3.

FLORIDA POWER & LIGHT COMPANY

Thirty-Sixth ~~Seventh~~ Revised Sheet No. 8.101  
Cancels Thirty-Fifth ~~Sixth~~ Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$7.07</del> \$7.62
Non-Fuel Energy Charges:	
Base Energy Charge	4.6744.911¢ per-kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum:	<del>\$7.07</del> \$7.62
Non-Metered Accounts:	A Customer Charge of <del>\$1.07</del> \$1.62 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be <del>\$1.07</del> \$1.62.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth-Fifth Revised Sheet No. 8.103  
Cancels Twenty-Third-Fourth Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GSI-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW-or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$13.89</del> \$14.70	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>7.49</del> \$7.79¢ per kWh	<del>3.45</del> \$3.61¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	<del>\$13.89</del> \$14.70	

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$409.20~~\$424.80 then the Customer Charge and Minimum Charge shall be ~~\$7.97~~\$7.62.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Thirty-First-Second~~ Revised Sheet No. 8.105  
Cancels ~~Thirty-First~~ Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$18.30</del> \$18.32
Demand Charges:	
Base Demand Charge	<del>\$8.70</del> \$9.41 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.634</del> 1.651¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is ~~\$204.00~~\$215.93.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.107  
Cancels Twenty-Fifth Revised Sheet No. 8.107

GENERAL SERVICE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GSDI-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder

MONTHLY RATE:

Customer Charge: ~~\$25.34~~ \$25.55

Demand Charges:

Base Demand Charge ~~\$8.70~~ \$9.41 per kW of Demand occurring during the On-Peak period.

Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

On-Peak Period      Off-Peak Period

Base Energy Charge ~~2.62~~ 2.675¢ per kWh      ~~1.205~~ 1.206¢ per kWh

Conservation Charge See Sheet No. 8.030

Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$422.40~~ \$433.80 the then Customer Charge and the Minimum Charge shall be ~~\$18.30~~ \$18.32 and ~~\$201.00~~ \$215.93, respectively.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:



FLORIDA POWER & LIGHT COMPANY

~~Eighth Ninth~~ Revised Sheet No. 8.120  
Cancels Seventh ~~Eighth~~ Revised Sheet No. 8.120

WIRELESS INTERNET ELECTRIC SERVICE  
(Closed Schedule)

RATE SCHEDULE: WIES-1

AVAILABLE:

In all territory served. Availability is limited to Customers who before January 1, 2010 was either taking service pursuant to this schedule or had a fully executed copy of a Wireless Internet Electric Service Agreement with the Company.

APPLICATION:

Unmetered electric service required for wireless internet devices with monthly energy usage of no more than 50 kWh. Rate is available to customers having a minimum of ten (10) internet device delivery points and who have executed a Wireless Internet Electric Service Agreement with FPL. This is an optional rate available to general service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	40.02443,011¢ per kWh
Conservation Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Environmental Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge	Same as the GS-1 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Unless otherwise shortened by the withdrawal of this rate schedule or by the termination of service due to a Customer's violation of the Wireless Internet Electric Service Agreement, the initial term of service is 30 days. To terminate service at the close of the initial term of service, either party must provide written notice to the other party prior to the expiration of the initial term of service. Absent such notice, the term of service shall automatically be extended another 30 days. Any such extended term of service may be shortened by (1) withdrawal of the rate schedule, or (2) the Customer's violation of the Wireless Internet Electric Service Agreement

SPECIAL PROVISIONS:

Customer accounts under this rate schedule will be summary billed. Electric load usage of the wireless internet devices must be constant and predictable. The monthly kWh usage of the delivery point will be computed on the basis of the manufacturer's wattage rating of installed devices, as documented or adjusted in the Wireless Internet Electric Service Agreement. The minimum monthly energy usage for billing purposes is 20kWh per device. FPL reserves the right to meter sample points of the Customer's devices. The Customer shall provide adequate facilities for each meter installation and pay for the total meter installation costs incurred by the Company. The Company shall not meter more than one (1) percent of the Customer's devices per configuration type; however, in all cases, the Company will require at least one sample meter per Customer per device configuration type. The Company shall retain ownership of all metering equipment.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fifth-Sixth~~ Revised Sheet No. 8.122  
Cancels ~~Fourth-Fifth~~ Revised Sheet No. 8.122

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:                    ~~\$6.00~~ \$7.00

Non-Fuel Energy Charges:

Base Energy Charge*	3.3793,274¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

\* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Seventh~~ ~~Eight~~ Revised Sheet No. 8.201  
Cancels ~~Thirty-Sixth~~ ~~Seventh~~ Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$5.90</del> \$6.90
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kwh	<del>4.58</del> 4.765¢ per kWh
All additional kwh	<del>5.58</del> 5.765¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	<del>\$5.90</del> \$6.90

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth-Sixth Revised Sheet No. 8.205  
Cancels Twenty-Fourth-Fifth Revised Sheet No. 8.205

RESIDENTIAL SERVICE - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: RST-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rate available to residential customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	<del>\$16.06</del> \$18.97	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>7.83-18.124¢</del> per kWh	<del>3.65-23.778¢</del> per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No 8.031

Minimum: ~~\$16.06~~\$18.97

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of ~~\$609.60~~\$724.20, then the Customer Charge and Minimum Charge shall be ~~\$5.90~~\$6.90.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-First Second Revised Sheet No. 8.310  
Cancels ~~Twentieth~~-Twenty-First Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$60.46</del> \$60.04
Demand Charges:	
Base Demand Charge	<del>\$10.45</del> \$11.16 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.5061</del> 1.523¢ per kwh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,285.46~~\$5,640.04

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twenty-First~~ Second Revised Sheet No. 8.320  
Cancels ~~Twentieth~~ Twenty-First Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$60.46</del> <u>\$60.04</u>
Demand Charges:	
Base Demand Charge	<del>\$10.45</del> <u>\$11.16</u> per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<u>On-Peak Period</u> <u>Off-Peak Period</u> <del>2.488</del> <u>2.542</u> ¢ per kWh <del>1.072</del> <u>1.073</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,285.46~~ \$5,640.04.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Second-Third Revised Sheet No. 8.330  
Cancels Twenty-First-Second Revised Sheet No. 8.330

CURTAILABLE SERVICE  
(OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$60.46</del> \$60.04
Demand Charges:	
Base Demand Charge	<del>\$10.45</del> \$11.16 per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.506</del> 1.523¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,285.46~~\$5,640.04.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: CSI-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200kW but less than 500 kw may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$60.46~~ \$60.04

Demand Charges:

Base Demand Charge ~~\$10.45~~ \$11.16 per kW of Demand occurring during the On-Peak Period.  
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>2.4882</del> <u>2.542</u> ¢ per kWh	<del>1.0721</del> <u>1.073</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030  
Franchise Fee See Sheet No. 8.031  
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is ~~\$5,285.46~~ \$5,640.04.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective:



FLORIDA POWER & LIGHT COMPANY

~~Fifteenth-Sixteenth~~ Revised Sheet No. 8.412  
Cancels ~~Fourteenth-Fifteenth~~ Revised Sheet No. 8.412

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$ <del>221.27</del> \$226.94
Demand Charges:	
Base Demand Charge	\$ <del>10.45</del> \$11.16 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.337</del> 1.354¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000kW times the Base Demand Charge; therefore the minimum charge is \$~~21,121.27~~\$22,546.94.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-First ~~Second~~ Revised Sheet No. 8.420  
Cancels ~~Twentieth~~ ~~Twenty-First~~ Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GSLDI-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$221.27</del> <u>\$226.94</u>	
Demand Charges:		
Base Demand Charge	<del>\$10.45</del> <u>\$11.16</u> per kW of Demand occurring during the On-Peak Period	
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>2.37</del> <u>2.42</u> ¢ per kWh	<del>0.95</del> <u>0.95</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$21,121.27~~\$22,546.94.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day

Off-Peak:

All other hours.

(Continued on Sheet No 8.421)

Issued by: S.E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fifth~~ Sixth Revised Sheet No. 8.425  
 Cancels ~~Fourth~~ Fifth Revised Sheet No. 8.425

HIGH LOAD FACTOR - TIME OF USE  
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	<del>\$25.34</del> <u>\$25.55</u>	<del>\$60.46</del> <u>\$60.04</u>	<del>\$221.27</del> <u>\$226.94</u>
Demand Charges:			
On-peak Demand Charge	<del>\$9.77</del> <u>\$10.34</u>	<del>\$9.77</del> <u>\$10.34</u>	<del>\$9.77</del> <u>\$10.34</u>
Maximum Demand Charge	<del>\$2.20</del> <u>\$2.34</u>	<del>\$2.20</del> <u>\$2.34</u>	<del>\$2.20</del> <u>\$2.34</u>
Capacity Payment Charge:	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	<del>1.7721</del> <u>1.596¢</u>	<del>2.3002</del> <u>3.32¢</u>	<del>2.0801</del> <u>1.891¢</u>
Off-Peak Period per kWh	<del>0.7150</del> <u>0.730¢</u>	<del>0.7940</del> <u>0.809¢</u>	<del>0.7430</del> <u>0.726¢</u>
Conservation Charge:	See Sheet No. 8.030		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Sixteenth~~ ~~Seventeenth~~ Revised Sheet No. 8.432  
Cancels ~~Fifteenth~~ ~~Sixteenth~~ Revised Sheet No. 8.432

CURTAILABLE SERVICE  
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$221.27</del> \$226.94
Demand Charges:	
Base Demand Charge	<del>\$10.45</del> \$11.16 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.3371</del> 1.3546 per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$21,121.27~~\$22,546.94.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-First ~~Second~~ Revised Sheet No. 8.440  
Cancels ~~Twentieth-Twenty-First~~ Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$221.37~~ \$226.94

Demand Charges:

Base Demand Charge ~~\$10.45~~ \$11.16 per kW of Demand occurring during the On-Peak Period.  
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>2.37</del> 2.42¢ per kWh	<del>0.95</del> 0.95¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030  
Franchise Fee See Sheet No. 8.031  
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is ~~\$21,121.27~~ \$22,546.94.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

Twenty-Third-Fourth Revised Sheet No. 8.542  
Cancels Twenty-Second-Third Revised Sheet No. 8.542

CURTAILABLE SERVICE - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: ~~\$1,891.81~~ \$1,992.13

Demand Charges:

Base Demand Charge ~~\$7.95~~ \$8.66 per kW of Demand occurring during the On-Peak Period.  
Capacity Payment Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	<del>1.82</del> <u>1.807¢</u> per kWh	<u>0.4050.338¢</u> per kWh
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030  
Franchise Fee See Sheet No. 8.031  
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Tenth-Eleventh~~ Revised Sheet No. 8.545  
Cancels ~~Ninth-Tenth~~ Revised Sheet No. 8.545

CURTAILABLE SERVICE  
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$1,891.84</del> \$1,992.13
Demand Charges:	
Base Demand Charge	<del>\$7.95</del> \$8.66 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<del>0.7830</del> 0.731¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~ Eighteenth Revised Sheet No. 8.551  
Cancels ~~Sixteenth~~ Seventeenth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$1,891.84</del> <u>\$1,992.13</u>
Demand Charges:	
Base Demand Charge	<del>\$7.95</del> <u>\$8.66</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<del>0.783</del> <u>0.731</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:



FLORIDA POWER & LIGHT COMPANY

Twenty-Third-Fourth Revised Sheet No. 8.552  
Cancels Twenty-Second-Third Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE  
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	<del>\$1,894.84</del>	<u>\$1,992.13</u>		
Demand Charges:				
Base Demand Charge	<del>\$7.95</del>	<u>\$8.66</u> per kW of Demand occurring during the On-Peak Period.		
Capacity Payment Charge		See Sheet No. 8.030		
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>		
Base Energy Charge	<del>4.824</del>	<u>1.807¢</u> per kWh	<del>0.405</del>	<u>0.338¢</u> per kWh
Conservation Charge		See Sheet No. 8.030		
Environmental Charge		See Sheet No. 8.030		
Additional Charges:				
Fuel Charge		See Sheet No. 8.030		
Franchise Fee		See Sheet No. 8.031		
Tax Clause		See Sheet No. 8.031		

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Thirty-First Second Revised Sheet No. 8.602  
Cancels Thirtieth Thirty-First Revised Sheet No. 8.602

SPORTS FIELD SERVICE  
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	<del>\$111.16</del> \$111.15
Non-Fuel Energy Charges:	
Base Energy Charge	<del>8.42</del> 8.891¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	<del>\$111.16</del> \$111.15

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Seventeenth-~~Eighteenth~~ Revised Sheet No. 8.610  
Cancels Sixteenth-~~Seventeenth~~ Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	<del>\$439.81</del> <u>\$447.77</u>
Demand Charges:	
Base Demand Charge	<del>\$11.58</del> <u>\$12.21</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	<del>1.183</del> <u>1.219</u> ¢ per kWh
Conservation Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Seventeenth~~ ~~Eighteenth~~ Revised Sheet No. 8.651  
Cancels ~~Sixteenth~~ ~~Seventeenth~~ Revised Sheet No. 8.651

( Continued from Sheet No. 8.650 )

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV &amp; above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level	<u>200-499 kW</u>	<u>500 kW</u> <u>&amp; above</u>	
Customer Charge:	<del>\$144.00</del> <u>\$140.00</u>	<del>\$209.00</del> <u>\$208.00</u>	<del>\$2,510.00</del> <u>\$2,606.00</u>

Demand Charges:

Base Demand Charges:

per kW of Maximum Demand	<del>\$3.88</del> <u>\$4.13</u>	<del>\$3.88</del> <u>\$4.14</u>	None
per kW of Load Control On-Peak Demand	<del>\$1.71</del> <u>\$1.80</u>	<del>\$1.78</del> <u>\$1.88</u>	<del>\$1.70</del> <u>\$1.79</u>
per kW of Firm On-Peak Demand	<del>\$8.70</del> <u>\$9.07</u>	<del>\$9.04</del> <u>\$9.46</u>	<del>\$8.61</del> <u>\$9.00</u>

Capacity Payment Charge:

CILC-1(G) See Sheet No. 8.030  
CILC-1(D) See Sheet No. 8.030  
CILC-1(T) See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charges:

On-Peak Period charge per kWh	<del>1.404</del> <u>1.472¢</u>	<del>1.267</del> <u>1.327¢</u>	<del>1.018</del> <u>1.071¢</u>
Off-Peak Period charge per kWh	<del>1.404</del> <u>1.472¢</u>	<del>1.267</del> <u>1.327¢</u>	<del>1.018</del> <u>1.070¢</u>
Conservation Charge:	See Sheet No. 8.030		
Environmental Charge:	See Sheet No. 8.030		

Additional Charges:

Fuel Charge: See Sheet No. 8.030  
Franchise Fee: See Sheet No. 8.031  
Tax Clause: See Sheet No. 8.031

Minimum: The Customer Charge plus the Base Demand Charges.

( Continued on Sheet No. 8.652 )

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth-Fifth Sheet No. 8.716  
Cancels Twenty-Third-Fourth Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy ****	Energy Only
High Pressure									
Sodium Vapor	5,800	70	29	3.78	1.55	0.940.99	6.276.32	1.721.77	0.940.99
" "	9,500	100	41	3.85	1.56	1.321.39	6.736.80	2.122.19	1.321.39
" "	16,000	150	60	3.97	1.59	1.942.04	7.507.60	2.732.83	1.942.04
" "	22,000	200	88	6.01	2.05	2.842.99	10.9011.05	3.623.76	2.842.99
" "	50,000	400	168	6.08	2.012.02	5.435.71	13.5213.81	6.215.49	5.435.71
" "	* 12,800	150	60	4.13	1.78	1.942.04	7.857.95	2.372.37	1.942.04
" "	* 27,500	250	116	6.39	2.16	3.753.94	12.3012.49	4.554.75	3.753.94
" "	* 140,000	1,000	411	9.62	3.96	13.2713.96	26.8527.54	15.0915.78	13.2713.96
Mercury Vapor	* 6,000	140	62	2.99	1.401.41	2.002.11	6.396.51	2.792.90	2.002.11
" "	* 8,600	175	77	3.03	1.401.41	2.492.62	6.927.06	3.283.41	2.492.62
" "	* 11,500	250	104	5.065.05	2.022.03	3.363.53	10.4410.61	4.214.39	3.363.53
" "	* 21,500	400	160	5.04	1.98	5.17 5.44	12.1912.46	5.996.26	5.175.44
" "	* 39,500	700	272	7.137.12	3.37	8.78 9.24	19.2819.73	7.867.86	8.789.24
" "	* 60,000	1,000	385	7.29	3.283.29	12.4313.08	23.0023.66	13.5614.20	12.4313.08
Incandescent	* 1,000	103	36				7.978.03	3.063.12	1.161.22
"	* 2,500	202	71				8.588.70	4.204.32	2.292.41
"	* 4,000	327	116				10.3710.57	5.695.89	3.753.94
"	* 6,000	448	158				11.8412.11	7.057.32	5.105.37
"	* 10,000	690	244				14.8015.21	9.9710.38	7.888.29
Fluorescent	* 19,800	300	122				-	4.945.15	3.944.14
"	* 39,600	700	264				-	9.8310.27	8.548.92

- \* These units are closed to new FPL installations.
- \*\* The non-fuel energy charge is 3.2303.397¢ per kwh.
- \*\*\* Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
- \*\*\*\* Open only to those Customers with existing re-lamping accounts before January 1, 2010.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.65\$4.67
Concrete pole used only for the street lighting system	\$6.39\$6.43
Fiberglass pole used only for the street lighting system	\$5.15\$5.16
Underground conductors not under paving	2.932.94¢ per foot
Underground conductors under paving	7.187.21¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

~~Twelfth~~Thirteenth Revised Sheet No. 8.717  
Cancels ~~Eleventh~~Twelfth Revised Sheet No. 8.717

(Continued from Sheet No 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~3.2303.397¢~~ per kwh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~3.2303.397¢~~ per kwh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kwh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kwh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the second occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$279.98 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$279.98 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No 8.031

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Eighteenth-Nineteenth~~ Revised Sheet No. 8.721  
Cancels ~~Seventeenth-Eighteenth~~ Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:  
Paid in full: Monthly rate is zero.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy	<del>3.2303</del> 3.97¢/kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

During the initial installation period:  
Facilities in service for 15 days or less will not be billed;  
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Nineteenth-Twentieth~~ Revised Sheet No. 8.725  
Cancels ~~Eighteenth-Nineteenth~~ Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel**	Total	Relamping/ Energy***	Only
High Pressure Sodium Vapor	5,800	70	29	3,823.87	1.53	0.951.01	6,306.41	1.44	0.951.01
" "	9,500	100	41	3,913.96	1.54	1,351.43	6,806.93	1.73	1,351.43
" "	16,000	150	60	4,044.10	1.57	1,982.09	7,597.76	2.15	1,982.09
" "	22,000	200	88	5,885.97	2,022.01	2,903.06	10,801.04	2,792.77	2,903.06
" "	50,000	400	168	6,256.35	1,991.98	5,535.84	13,774.17	4,634.61	5,535.84
" "	* 12,000	150	60	4,344.39	1,771.75	1,982.09	8,098.23	2,442.41	1,982.09
Mercury Vapor *	6,000	140	62	2,942.98	1,391.38	2,042.16	6,376.52	2,202.18	2,042.16
" "	* 8,600	175	77	2,953.00	1,391.38	2,532.68	6,877.06	2,542.53	2,532.68
" "	* 21,500	400	160	4,834.91	1,961.95	5,275.56	12,0612.42	4,464.44	5,275.56

\* These units are closed to new Company installations.

\*\* The non-fuel energy charge is 3.2923,476¢ per kwh.

\*\*\* Open only to those Customers with existing re-lamping accounts before January 1, 2010.

(Continued on Sheet No. 8.726)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:



FLORIDA POWER & LIGHT COMPANY

~~Eighteenth-Nineteenth~~ Revised Sheet No. 8.726  
Cancels ~~Seventeenth-Eighteenth~~ Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	<del>\$4.30</del> \$4.23
Concrete pole and span of conductors:	<del>\$5.78</del> \$5.69
Fiberglass pole and span of conductors:	<del>\$6.79</del> \$6.69
Underground conductors (excluding trenching)	\$0.021 per foot
Down-guy, Anchor and Protector	<del>\$2.50</del> \$2.46

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~3.2923~~ 4.76¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030
Capacity Payment Clause	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Fuel Charge	See Sheet No. 8.030
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Ninth-Tenth~~ Revised Sheet No. 8.750  
Cancels ~~Eighth-Ninth~~ Revised Sheet No. 8.750

STANDBY AND SUPPLEMENTAL SERVICE

RATE SCHEDULE: SST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

APPLICATION:

For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

- (1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.
- (2) "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only.

Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder.

Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:	<u>Below 69 kV</u>			<u>69kV &amp; Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW &amp; Above</u>	<u>All Levels</u>
Contract Standby Demand:				
Customer Charge:	\$85.46\$85.04	\$85.46\$85.04	\$246.27\$251.94	\$1874.59\$1974.23
Demand Charges:				
Base Demand Charges:				
Distribution Demand Charge per kW of Contract Standby Demand	\$3.88\$4.07	\$5.54\$5.90	\$3.88\$4.03	none
Reservation Demand Charge per kW	\$1.10\$1.17	\$1.10\$1.17	\$1.10\$1.17	\$0.58\$0.54
Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand	\$0.52\$0.56	\$0.52\$0.56	\$0.52\$0.56	\$0.36\$0.37
Capacity Payment Charge	See Sheet No. 8.030			

(Continued on Sheet No. 8.751)

Issued by: S. E. Romig, Director, Rates and Tariffs  
Effective:

FLORIDA POWER & LIGHT COMPANY

~~Fifteenth-Sixteenth~~ Revised Sheet No. 8.751  
 Cancels ~~Fourteenth-Fifteenth~~ Revised Sheet No. 8.751

(Continued from Sheet No. 8.750)

Delivery Voltage:	Below 69 kV			69 kV & Above
	SST-1(D1) Below 500 kW	SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	SST-1(T) All Levels
Contract Standby Demand:				
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.6980,712¢	0.6980,712¢	0.6980,712¢	0.7040,719¢
Off-Peak Period charge per kWh	0.6980,712¢	0.6980,712¢	0.6980,712¢	0.7040,719¢
Conservation Charge	See Sheet No. 8.030			
Environmental Charge	See Sheet No. 8.030			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges:

**DEMAND CALCULATION:**

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month plus (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

**SUPPLEMENTAL SERVICE**

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

**RATING PERIODS:**

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

**CONTRACT STANDBY DEMAND:**

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Thirteenth~~ ~~Fourteenth~~ Revised Sheet No. 8.760  
 Cancels ~~Twelfth~~ ~~Thirteenth~~ Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kv. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	<u>Distribution Below 69 kV ISST-1(D)</u>	<u>Transmission 69 kV &amp; Above ISST-1(T)</u>
Customer Charge:	<del>\$234.00</del> \$233.00	<del>\$2535.00</del> \$2631.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	<del>\$3.93</del> \$4.14	none
Reservation Demand Charge per kW of Interruptible Standby Demand	<del>\$0.27</del> \$0.29	<del>\$0.24</del> \$0.25
Reservation Demand Charge per kW of Firm Standby Demand	<del>\$1.26</del> \$1.33	<del>\$1.23</del> \$1.30
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	<del>\$0.11</del> \$0.12	<del>\$0.11</del> \$0.12
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	<del>\$0.58</del> \$0.61	<del>\$0.58</del> \$0.61
Capacity Payment Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	<del>1.2671.327¢</del>	<del>1.0181.071¢</del>
Off-Peak Period charge per kWh	<del>1.2671.327¢</del>	<del>1.0181.070¢</del>
Conservation Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective:

FLORIDA POWER & LIGHT COMPANY

~~Twelfth-Thirteenth~~ Revised Sheet No. 8.820  
Cancels ~~Eleventh-Twelfth~~ Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of ~~-\$0.32~~ \$0.33 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Fourth-Fifth~~ Revised Sheet No. 8.830  
 Cancels ~~Fifty-Third-Fourth~~ Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR  
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:  
 In all territory served.

APPLICATION:  
 For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:  
 Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:  
 OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	<del>\$25.34</del> \$25.55	<del>\$60.46</del> \$60.04	<del>\$221.27</del> \$226.94
Demand Charges:			
Seasonal On-peak Demand Charge	<del>\$19.21</del> \$10.92	<del>\$12.28</del> \$12.95	<del>\$12.38</del> \$12.95
Per kW of Seasonal On-peak Demand			
Non-Seasonal Demand Charge	<del>\$8.22</del> \$8.97	<del>\$9.76</del> \$10.52	<del>\$9.92</del> \$10.68
Per kW of Non- Seasonal Maximum Demand			
Energy Charges:			
Base Seasonal On-Peak	<del>6.62</del> 6.71¢	<del>6.02</del> 6.08¢	<del>4.66</del> 4.73¢
Per kWh of Seasonal On-Peak Energy			
Base Seasonal Off-Peak	<del>1.12</del> 1.13¢	<del>1.03</del> 1.04¢	<del>0.92</del> 0.93¢
Per kWh of Seasonal Off-Peak Energy			
Base Non-Seasonal Energy Charge	<del>1.63</del> 1.65¢	<del>1.50</del> 1.52¢	<del>1.33</del> 1.35¢
Per kWh of Non-Seasonal Energy			
Capacity Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective:

**FLORIDA POWER & LIGHT COMPANY**

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI  
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~~Sixth~~ Seventh Revised Sheet No. 8.831  
 Cancels ~~Fifth~~ Sixth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

**OPTION B: Non-Seasonal Time of Use Rate**

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	<del>\$25.34</del> <u>\$25.55</u>	<del>\$60.46</del> <u>\$60.04</u>	<del>\$221.27</del> <u>\$226.94</u>
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	<del>\$10.31</del> <u>\$10.92</u>	<del>\$12.38</del> <u>\$12.95</u>	<del>\$12.38</del> <u>\$12.95</u>
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	<del>\$8.23</del> <u>\$8.97</u>	<del>\$9.76</del> <u>\$10.52</u>	<del>\$9.93</del> <u>\$10.68</u>
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	<del>6.63</del> <u>6.711¢</u>	<del>6.028</del> <u>6.081¢</u>	<del>4.665</del> <u>4.737¢</u>
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	<del>1.125</del> <u>1.136¢</u>	<del>1.037</del> <u>1.048¢</u>	<del>0.921</del> <u>0.932¢</u>
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	<del>3.673</del> <u>3.773¢</u>	<del>3.110</del> <u>3.558¢</u>	<del>2.718</del> <u>2.755¢</u>
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	<del>1.125</del> <u>1.136¢</u>	<del>1.037</del> <u>1.048¢</u>	<del>0.921</del> <u>0.932¢</u>
Capacity Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

**NON-SEASONAL RATING PERIODS (OPTION B only):**

**Non-Seasonal On-Peak Period:**

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

**Non-Seasonal Off-Peak Period:**

All other hours.

(Continued On Sheet No. 8.832)

Issued by: S. E. Romig, Director, Rates and Tariffs  
 Effective:

2011 Subsequent Year Adjustment

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MFR E-14 Workpapers  
Rate Schedules GS-1, GST-1 and WIES  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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ATTACHMENT 2 OF 3  
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set energy charge (non-tou) to achieve target % increase
- 5 STEP 5 - Replace onpeak energy charge with unit cost of demand & energy
- 6 STEP 6 - Replace offpeak energy charge with unit cost of energy
- 7 STEP 7 - Replace onpeak kWh with rate class average
- 8 STEP 8 - Replace offpeak kWh with rate class average
- 9 STEP 9 - Adjust onpeak/offpeak charges to achieve revenue neutrality with non-tou
- 10 STEP 10 - Calculate cents/kWh increase needed meet target revenue

	units	current rate	revenues	units	proposed rate	revenues
<b>GS-1</b>						
accounts	5,055,486	\$9.08	\$45,903,813	5,055,486	\$7.62	\$38,522,803
kWh	5,993,191,555	\$0.04189	\$251,054,794	5,993,191,555	\$0.04911	\$294,320,379
Unmetered Service Credit	8,628	(\$3.04)	(\$26,229)	8,628	(\$6.00)	-\$51,768
<b>Total</b>			<b>\$296,932,378</b>			<b>\$332,791,414</b>
<b>GST-1</b>						
accounts	7,408	\$12.42	\$92,007	7,408	\$14.70	\$108,898
kWh On-Peak	5,338,776	\$0.08189	\$437,192	5,338,776	\$0.07798	\$416,313
kWh Off-Peak	16,223,157	\$0.02361	\$383,029	16,223,157	\$0.03619	\$587,068
<b>Total</b>	<b>21,561,933</b>		<b>\$912,228</b>	<b>21,561,933</b>		<b>\$1,112,279</b>
<b>WIES</b>						
accounts	912	\$0.00	\$0	912	\$0.00	\$0
kWh	18,240	\$0.19326	\$3,525	18,240	\$0.43011	\$7,845
<b>Total</b>			<b>\$3,525</b>			<b>\$7,845</b>
<b>WIES @ GS-1</b>						
accounts	912	\$7.62	\$6,949			
kWh	18,240	\$0.04911	\$896			
		\$0.43011	\$7,845			
<b>Total Revenue</b>			<b>\$297,848,132</b>			<b>\$333,911,538</b>
<b>Target Revenue</b>						<b>\$333,911,538</b>
<b>Difference from Target</b>						<b>\$0</b>
<b>Increase/Decrease</b>						<b>\$36,063,406</b>
<b>Percent Increase/Decrease</b>						<b>12.1%</b>
<b>Adjustment Factor</b>						<b>\$0.04182</b>

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	30.9%			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	6,666,947	\$327,408	\$0.07798	\$519,882
kWh offpeak	14,894,986	\$731,480	\$0.03619	\$539,006
Difference		\$1,058,888		\$1,058,888
		\$0		
adjustment factor >		\$0.02889		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers  
Rate Schedules GSD-1 and GSDT-1  
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FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar
- 4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)
- 5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost
- 6 STEP 6 - Set adjustments to approximate class specific target revenues
- 7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality

GSD-1	units	current rate	revenues	units	proposed rate	revenues
accounts	1,245,825	\$35.31	\$43,890,081	1,245,825	\$18.32	\$22,823,514
kW	66,582,150	\$5.44	\$362,206,896	66,582,150	\$9.41	\$626,320,285
kWh	23,203,627,846	\$0.01485	\$344,573,874	23,203,627,846	\$0.01651	\$383,024,656
TR Rider	76,277	(\$0.39)	(\$29,748)	76,277	(\$0.33)	(\$25,302)
CDR Adder	210	\$570.14	\$119,729	210	\$570.14	\$119,729
CDR Credit	72,448	(\$4.68)	(\$339,054)	72,448	(\$4.68)	(\$339,054)
<b>Total</b>			<b>\$750,521,777</b>			<b>\$1,031,823,829</b>

GSDT-1	units	current rate	revenues	units	proposed rate	revenues
accounts	20,272	\$41.87	\$848,789	20,272	\$25.55	\$517,950
kW	1,128,198	\$5.44	\$6,137,397	1,128,198	\$9.41	\$10,612,654
kWh On-Peak	59,305,829	\$0.03466	\$2,055,540	59,305,829	\$0.02675	\$1,586,297
kWh Off-Peak	213,869,460	\$0.00953	\$2,036,176	213,869,460	\$0.01206	\$2,579,702
TR Rider	8,810	(\$0.39)	(\$3,436)	8,810	(\$0.33)	(\$2,922)
CDR Adder	21	\$563.58	\$11,835	21	\$563.58	\$11,835
CDR Credit	682	(\$4.68)	(\$3,190)	682	(\$4.68)	(\$3,190)
<b>Total</b>	<b>273,175,289</b>		<b>\$11,085,111</b>	<b>273,175,289</b>		<b>\$15,302,324</b>

Total Revenue	\$761,606,888	\$1,047,226,153
Target Revenue		\$1,047,226,153
Difference from Target		\$0
Increase/Decrease		\$285,619,265
Percent Increase/Decrease		37.5%
Adjustment Factor		\$0.00921

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	30.3%			
Energy Cost per unit	\$0.00730			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	82,684,634	\$1,364,884	\$0.02675	\$2,211,627
kWh offpeak	190,490,655	\$3,144,449	\$0.01206	\$2,297,706
		\$4,509,332		\$4,509,332
Difference		(\$0)		
adjustment factor >		\$0.00906		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers  
Rate Schedules GSLD-1 and GSLDT-1  
2011 Subsequent Year Adjustment

- 1 STEP 1 - Input information from E-13c  
2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b  
3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar  
4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)  
5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost  
6 STEP 6 - Set adjustments to approximate class specific target revenues  
7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality  
8  
9  
10  
11  
12

	units	current rate	revenues	units	proposed rate	revenues
<b>GSLD-1</b>						
accounts	18,688	\$41.37	\$773,123	18,688	\$60.04	\$1,122,014
kW	11,740,087	\$6.30	\$73,962,548	11,740,087	\$11.16	\$130,980,977
kWh	4,332,622,821	\$0.01175	\$50,908,318	4,332,622,821	\$0.01523	\$65,990,621
TR Rider	130,444	(\$0.39)	(\$50,873)	130,444	(\$0.33)	(\$43,270)
CDR Adder	240	\$564.07	\$135,377	240	\$564.07	\$135,377
CDR Credit	152,566	(\$4.68)	(\$714,010)	152,566	(\$4.68)	(\$714,010)
<b>Total</b>			<b>\$125,014,482</b>			<b>\$197,471,709</b>
<b>GSLDT-1</b>						
accounts	2,858	\$41.37	\$118,235	2,858	\$60.04	\$171,592
kW	1,657,105	\$6.30	\$10,439,762	1,657,105	\$11.16	\$18,487,873
kWh On-Peak	174,239,427	\$0.02328	\$4,056,294	174,239,427	\$0.02542	\$4,428,592
kWh Off-Peak	582,128,570	\$0.00707	\$4,115,649	582,128,570	\$0.01073	\$6,246,825
TR Rider	34,301	(\$0.39)	(\$13,377)	34,301	(\$0.33)	(\$11,378)
CDR Adder	158	\$564.07	\$89,123	158	\$564.07	\$89,123
CDR Credit	118,444	(\$4.68)	(\$554,317)	118,444	(\$4.68)	(\$554,317)
<b>Total</b>	<b>756,367,997</b>		<b>\$18,251,368</b>	<b>756,367,997</b>		<b>\$28,858,309</b>
<b>Total Revenue</b>			<b>\$143,265,851</b>			<b>\$226,330,017</b>
<b>Target Revenue</b>						<b>\$226,330,017</b>
<b>Difference from Target</b>						<b>\$0</b>
<b>Increase/Decrease</b>						<b>\$83,064,167</b>
<b>Percent Increase/Decrease</b>						<b>58.0%</b>
<b>Adjustment Factor</b>						<b>\$0.00793</b>

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	30.6%			
Energy Cost per unit	\$0.00730			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	231,771,734	\$3,530,139	\$0.02542	\$5,890,873
kWh offpeak	524,596,263	\$7,990,179	\$0.01073	\$5,629,445
		\$11,520,318		\$11,520,318
Difference		(\$0)		
adjustment factor >		\$0.00773		

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers  
Rate Schedules GSLD-2 and GSLDT-2  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
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- 1 STEP 1 - Input information from E-13c  
2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b  
3 STEP 3 - Set unmetered credit based on customer unit cost excluding metering from E-6b, rounding to the nearest dollar  
4 STEP 4 - Set initial demand and energy charges based on group per unit costs (page 10)  
5 STEP 5 - Set initial on-peak and off-peak charges based on group demand/energy per unit cost  
6 STEP 6 - Set adjustments to approximate class specific target revenues  
7 STEP 7 - Adjust charges to meet target group revenues and TOU revenue neutrality  
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GSLD-2	units	current rate	revenues	units	proposed rate	revenues
accounts	408	\$171.54	\$69,988	408	\$226.94	\$92,590
kW	1,163,462	\$6.30000	\$7,329,811	1,163,462	\$11.16	\$12,980,431
kWh	472,692,801	\$0.01172	\$5,539,960	472,692,801	\$0.01354	\$6,400,309
TR Rider	158,007	(\$0.39)	(\$61,623)	158,007	(\$0.33)	(\$52,413)
CDR Adder	48	\$433.91	\$20,828	48	\$433.91	\$20,828
CDR Credit	161,712	(\$4.68)	(\$756,812)	161,712	(\$4.68)	(\$756,812)
<b>Total</b>			<b>\$12,142,152</b>			<b>\$18,684,933</b>
<b>GSLDT-2</b>		<b>current</b>			<b>proposed</b>	
accounts	455	\$171.54	\$78,051	455	\$226.94	\$103,256
kW	786,435	\$6.30	\$4,954,541	786,435	\$11.16	\$8,774,043
kWh On-Peak	73,715,035	\$0.02445	\$1,802,333	73,715,035	\$0.02426	\$1,788,500
kWh Off-Peak	292,925,096	\$0.00661	\$1,936,235	292,925,096	\$0.00958	\$2,805,244
TR Rider	108,014	(\$0.39)	(\$42,125)	108,014	(\$0.33)	(\$35,830)
CDR Adder	68	\$433.91	\$29,506	68	\$433.91	\$29,506
CDR Credit	133,978	(\$4.68)	(\$627,018)	133,978	(\$4.68)	(\$627,018)
<b>Total</b>	<b>366,640,131</b>		<b>\$8,131,521</b>	<b>366,640,131</b>		<b>\$12,837,701</b>
<b>Total Revenue</b>			<b>\$20,273,673</b>			<b>\$31,522,634</b>
<b>Target Revenue</b>						<b>\$31,522,634</b>
<b>Difference from Target</b>						<b>\$0</b>
<b>Increase/Decrease</b>						<b>\$11,248,961</b>
<b>Percent Increase/Decrease</b>						<b>55.5%</b>
<b>Adjustment Factor</b>						<b>\$0.00624</b>

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	27.0%			
Energy Cost per unit	\$0.00730			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	98,950,520	\$1,339,800	\$0.02426	\$2,400,773
kWh offpeak	267,689,611	\$3,624,545	\$0.00958	\$2,563,572
Difference		\$4,964,345		\$4,964,345
adjustment factor >		(\$0)		\$0.00657

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MFR E-14 Workpapers  
 Rate Schedules GSLD-3 and GSLDT-3  
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- 1 STEP 1 - Input information from E-13c  
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	units	current rate	revenues	units	proposed rate	revenues
<b>GSLD-3</b>						
accounts	12	\$403.63	\$4,844	12	\$1,992.13	\$23,906
kW	75,663	\$6.30000	\$476,677	75,663	\$8.66	\$654,994
kWh	28,481,399	\$0.00609	\$173,452	28,481,399	\$0.00731	\$208,116
CDR Adder	-	\$0.00	\$0	-	\$2,825.46	\$0
CDR Credit	-	\$0.00	\$0	-	(\$4.68)	\$0
<b>Total</b>			<b>\$654,972</b>			<b>\$887,016</b>
<b>GSLDT-3</b>						
accounts	72	\$403.63	\$29,061	72	\$1,992.13	\$143,433
kW	410,938	\$8.30	\$2,588,909	410,938	\$8.66	\$3,557,379
kWh On-Peak	65,786,418	\$0.00678	\$446,032	65,786,418	\$0.01807	\$1,188,432
kWh Off-Peak	146,311,510	\$0.00543	\$794,471	146,311,510	\$0.00338	\$494,431
CDR Adder	-	\$2,825.46	\$0	-	\$2,825.46	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
<b>Total</b>	<b>212,097,928</b>		<b>\$3,858,474</b>	<b>212,097,928</b>		<b>\$5,383,675</b>
<b>Total Revenue</b>			<b>\$4,513,446</b>			<b>\$6,270,691</b>
<b>Target Revenue</b>						<b>\$6,270,691</b>
<b>Difference from Target</b>						<b>\$0</b>
<b>Increase/Decrease</b>						<b>\$1,757,245</b>
<b>Percent Increase/Decrease</b>						<b>38.9%</b>
<b>Adjustment Factor</b>						<b>\$0.00001</b>

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	26.7%			
Energy Cost per unit	\$0.00580			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	56,727,181	\$414,511	\$0.01807	\$1,024,776
kWh offpeak	155,370,767	\$1,135,310	\$0.00338	\$525,045
		\$1,549,821		\$1,549,821
Difference		\$0		
adjustment factor >		\$0.00037		

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MFR E-14 Workpapers  
 Rate Schedules CS-1 and CST-1  
 2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
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STEP 1 - Input proposed rates from GSLD-1 rate class

	units	current rate	revenues	units	proposed rate	revenues
<b>CS-1</b>						
accounts	566	\$111.00	\$62,826	566	\$60.04	\$33,983
kW	418,337	\$6.30000	\$2,635,523	418,337	\$11.16	\$4,668,641
kWh	147,002,751	\$0.01176	\$1,728,752	147,002,751	\$0.01523	\$2,238,852
TR Rider	44,174	(\$0.39)	(\$17,228)	44,174	(\$0.33)	(\$14,653)
<b>Curtailable Credit</b>	<b>187,450</b>	<b>(\$1.72)</b>	<b>(\$322,414)</b>	<b>187,450</b>	<b>(\$1.72)</b>	<b>(\$322,414)</b>
<b>Total</b>			<b>\$4,087,460</b>			<b>\$6,604,408</b>
<b>CST-1</b>		<b>current</b>			<b>proposed</b>	
accounts	108	\$111.00	\$11,988	108	\$60.04	\$6,484
kW	83,827	\$6.30	\$528,110	83,827	\$11.16	\$935,509
kWh On-Peak	7,304,963	\$0.02329	\$170,133	7,304,963	\$0.02542	\$185,692
kWh Off-Peak	34,707,572	\$0.00707	\$245,383	34,707,572	\$0.01073	\$372,412
TR Rider	1,094	(\$0.39)	(\$427)	1,094	(\$0.33)	(\$363)
<b>Curtailable Credit</b>	<b>1,043</b>	<b>(\$1.72)</b>	<b>(\$1,794)</b>	<b>1,043</b>	<b>(\$1.72)</b>	<b>(\$1,794)</b>
<b>Total</b>	<b>42,012,535</b>		<b>\$953,393</b>	<b>42,012,535</b>		<b>\$1,497,941</b>

Total Revenue	\$5,040,852	\$8,102,350
Target Revenue		\$8,102,350
Difference from Target		\$0
Increase/Decrease		\$3,061,497
Percent Increase/Decrease		60.7%
Adjustment Factor		

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	28.3%			
Energy Cost per unit	\$0.00725			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	11,882,589	\$180,972	\$0.02542	\$302,055
kWh offpeak	30,129,946	\$458,879	\$0.01073	\$323,294
		\$639,851		\$625,350
Difference		(\$14,501)		
adjustment factor >		\$0.00000		

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MFR E-14 Workpapers  
 Rate Schedules CS-2 and CST-2  
 2011 Subsequent Year Adjustment

STEP 1 - Input proposed rates from GSLD-2 rate class

	units	current rate	revenues	units	proposed rate	revenues
<b>CS-2</b>						
accounts	24	\$171.54	\$4,117	24	\$226.94	\$5,447
kW	101,464	\$6.30	\$639,223	101,464	\$11.16	\$1,132,338
kWh	30,834,785	\$0.01172	\$361,384	30,834,785	\$0.01354	\$417,503
TR Rider	88,595	(\$0.39)	(\$34,552)	88,595	(\$0.33)	(\$29,388)
Curtailable Credit	63,567	(\$1.72)	(\$109,335)	63,567	(\$1.72)	(\$109,335)
<b>Total</b>			<b>\$860,837</b>			<b>\$1,416,565</b>
<b>CST-2</b>						
accounts	36	\$171.54	\$6,175	36	\$226.94	\$8,170
kW	83,328	\$6.30	\$524,966	83,328	\$11.16	\$929,940
kWh On-Peak	12,551,807	\$0.02449	\$307,394	12,551,807	\$0.02426	\$304,507
kWh Off-Peak	38,239,233	\$0.00661	\$252,761	38,239,233	\$0.00958	\$366,332
TR Rider	1,893	(\$0.39)	(\$738)	1,893	(\$0.33)	(\$628)
Curtailable Credit	42,742	(\$1.72)	(\$73,516)	42,742	(\$1.72)	(\$73,516)
<b>Total</b>	<b>50,791,040</b>		<b>\$1,017,042</b>	<b>50,791,040</b>		<b>\$1,534,805</b>
<b>Total Revenue</b>			<b>\$1,877,879</b>			<b>\$2,951,369</b>
<b>Target Revenue</b>						<b>\$2,951,369</b>
<b>Difference from Target</b>						<b>\$0</b>
<b>Increase/Decrease</b>						<b>\$1,073,490</b>
<b>Percent Increase/Decrease</b>						<b>57.2%</b>
<b>Adjustment Factor</b>						

REVENUE NEUTRAL TOU CALCULATION				
Average Class On-Peak %	27.4%			
Energy Cost per unit	\$0.00720			
	kWh	non-tou equivalent \$	proposed charges	tou
kWh onpeak	13,891,474	\$188,091	\$0.02428	\$337,007
kWh offpeak	36,899,566	\$499,620	\$0.00958	\$353,498
		\$687,711		\$690,505
Difference		\$2,794		
adjustment factor >		\$0.00000		

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MFR E-14 Workpapers  
 Rate Schedules CS-3 and CST-3  
 2011 Subsequent Year Adjustment

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STEP 1 - Input proposed rates from GSLD-3 rate class

CS-3	units	current rate	revenues
accounts	-	\$403.63	\$0
KW	-	\$6.30	\$0
KWh	-	\$0.00609	\$0
TR Rider	-	\$0.00	\$0
Curtailable Credit	-	(\$1.72)	\$0
<b>Total</b>			<b>\$0</b>

	units	proposed rate	revenues
	-	\$1,992.13	\$0
	-	\$8.66	\$0
	-	\$0.00731	\$0
	-	(\$0.33)	\$0
	-	(\$1.72)	\$0
<b>Total</b>			<b>\$0</b>

CST-3	units	current rate	revenues
accounts	-	\$403.63	\$0
kW	-	\$6.30	\$0
kWh On-Peak	-	\$0.00678	\$0
kWh Off-Peak	-	\$0.00543	\$0
TR Rider	-	\$0.00	\$0
Curtailable Credit	-	(\$1.72)	\$0
<b>Total</b>			<b>\$0</b>

	units	proposed rate	revenues
	-	\$1,992.13	\$0
	-	\$8.66	\$0
	-	\$0.01807	\$0
	-	\$0.00338	\$0
	-	(\$0.33)	\$0
	-	(\$1.72)	\$0
<b>Total</b>			<b>\$0</b>

Total Revenue	\$0	\$0
Target Revenue		\$0
Difference from Target		\$0
Increase/Decrease		\$0
Percent Increase/Decrease		38.9%
Adjustment Factor		

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MFR E-14 Workpapers  
 GS Working Papers  
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	Demand	kW	Energy	kWh Total	Proposed		
1							
2	GSD-1 (T)	\$837,817,276	67,710,348	\$171,415,934	23,476,803,135	\$1,047,226,153	
3	GLSD-1 (T)	\$188,719,125	13,397,192	\$37,132,228	5,088,990,818	\$226,330,017	
4	GSLD-2 (T)	\$26,593,657	1,949,897	\$6,092,377	839,332,932	\$31,522,634	
5	GSLD-3 (T)	\$4,264,246	486,601	\$1,689,001	240,579,327	\$6,270,691	
6	Total	\$1,057,394,304	83,544,038	\$216,329,540	29,645,706,212	\$1,311,349,496	
7	Per Unit	\$12.66	\$0.03567	\$0.00730			
8							
9							
		kWh	On-Peak Allocation	Non-TOU Equivalent	On-Peak kWh	Off-Peak kWh	Total Revenue
10	GSDT-1	273,175,289	30.3%	\$1,993,405	82,684,634	190,490,655	\$4,165,998
11	GLSDT-1	756,367,997	30.6%	\$5,519,340	231,771,734	524,596,263	\$10,675,416
12	GSLDT-2	366,640,131	27.0%	\$2,675,433	98,950,520	267,689,611	\$4,593,744
13	GSLDT-3	212,097,928	26.7%	\$1,547,713	56,727,161	155,370,767	\$494,431
14	Totals	1,608,281,345		\$11,735,891	470,134,049	1,138,147,296	\$19,929,590
15							
16	Initial Charges						
17	On-Peak Charge	\$0.01769	\$8,316,768	Initial Dmd Adj.	\$2.00		
18	Off-Peak Charge	\$0.00300	\$3,419,573				
19	Adjustment Factor	41%	\$11,736,342				
20			\$451				
21							
22		Proposed Revenue					
23	GS (from above)	\$1,311,349,496					
24	CS-1 (T)	\$8,102,350					
25	CS-2 (T)	\$2,951,369					
26	CS-3 (T)	\$0					
27							
28	Target Revenue	\$1,322,403,215					
29	Proposed Revenue	\$1,322,403,215	(\$0)				
30			\$0.00921				
31							
32							
33							
34							
35							
36							
37							
38							

One Time Adjustments		
	Dmd Adjust	Energy Adjust
GSD-1	-\$1.25	\$0.00000
GSDT-1	-\$1.25	\$0.00000
GSLD-1	-\$0.50	(\$0.00128)
GSLDT-1	-\$0.50	\$0.00000
GSLD-2	-\$0.50	(\$0.00297)
GSLDT-2	-\$0.50	\$0.00000
GSLD-3	-\$2.00	(\$0.00920)
GSLDT-3	-\$2.00	(\$0.00920)

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MFR E-14 Workpapers  
 Rate Schedule GSCU-1  
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (ou and non) from E-6b
- 3 STEP 3 - Set energy rate to energy and demand per unit cost
- 4 STEP 4 - Adjust energy rate to meet target revenues

	units	current rate	revenues	units	proposed rate	revenues
GSCU-1 accounts	61,163	\$10.08	\$616,523	61,163	\$7.00	\$428,141
kWh	32,666,033	\$0.02613	\$853,452	32,666,033	\$0.03274	\$1,069,615
<b>Total</b>			<b>\$1,469,975</b>			<b>\$1,497,756</b>
<b>Total Revenues</b>			<b>\$1,469,975</b>			<b>\$1,497,756</b>
<b>Target Revenue</b>						<b>\$1,497,756</b>
<b>Difference from Target</b>						<b>\$0</b>
<b>Increase/Decrease</b>						<b>\$27,780</b>
<b>Percent Increase/Decrease</b>						<b>1.9%</b>
<b>Adjustment Factor</b>						<b>(\$0.00025)</b>

GSCU-1 Base Energy Charge	
GSCU-1 Energy Unit Cost (per kWh)	\$0.02569
GSCU-1 Demand Unit Cost (per kWh)	\$0.00730
Base Energy Charge	\$0.03299

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MFR E-14 Workpapers  
 Rate Schedule RS-1  
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs (tou and non) from E-6b
- 3 STEP 3 - Set First 1,000 kWh energy charge to per unit energy cost
- 4 STEP 4 - Add \$0.01/kWh to energy charge to obtain all additional kWh charge
- 5 STEP 5 - Set TOU customer charge based on per unit cost and TOU meter cost allocation
- 6 STEP 6 - Set TOU rates based on revenue neutrality to standard rates
- 7 STEP 7 - Adjust energy charges to achieve target revenue
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RS-1	units	current rate	revenues	units	proposed rate	revenues
accounts	48,630,084	\$5.69	\$276,705,178	48,630,084	\$6.90	\$335,547,580
First 1,000 kWh	35,942,310,112	\$0.03631	\$1,305,065,280	35,942,310,112	\$0.04765	\$1,712,819,028
All Additional kWh	15,674,765,099	\$0.04733	\$741,866,632	15,674,765,099	\$0.05785	\$903,723,453
<b>Total</b>			<b>\$2,323,657,090</b>			<b>\$2,952,080,061</b>

RST-1	units	current rate	revenues	units	proposed rate	revenues
accounts	2,508	\$9.04	\$22,872	2,508	\$18.97	\$47,577
kWh onpeak	1,408,674	\$0.07618	\$107,313	1,408,674	\$0.08124	\$114,446
kWh offpeak	4,189,505	\$0.02338	\$97,951	4,189,505	\$0.03778	\$158,288
<b>Total</b>	<b>5,598,179</b>		<b>\$227,936</b>			<b>\$320,311</b>

Total Revenue	\$2,323,885,026	\$2,952,410,373
Target Revenue		\$2,952,410,373
Difference from Target		\$0
Increase/Decrease		\$628,525,347
Percent Increase/Decrease		27.0%
Adjustment Factor		\$0.04037

REVENUE NEUTRAL TOU CALCULATION			
Average Class On-Peak %	kWh	proposed charges	tou
29.7%			
kWh onpeak	1,662,803	\$ 0.08124	\$135,093
kWh offpeak	3,935,376	\$ 0.03778	\$148,687
	5,598,179		\$283,780
		Difference	\$0
Non-TOU Equivalent	\$283,780		
adjustment factor >	0.030494086		

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**MFR E-14 Workpapers  
Held for Future Use  
2011 Subsequent Year Adjustment**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).**

MFR E-14 Workpapers  
 Rate Schedules HLFT-1  
 2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080877-EI  
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- 1 STEP 1 - Input current information from E-13c
- 2 STEP 2 - Replace customer charge with appropriate unit costs (lou and non) from E-6b
- 3 STEP 3 - Update kW demand charge (see HLFT Work paper Detail)
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	units	current rate	revenues	units	proposed rate	revenues
HLFT-1						
accounts	12,111	\$41.87	\$507,088	12,111	\$25.55	\$309,436
KW On-Peak	2,415,722	\$7.50	\$18,117,915	2,415,722	\$10.34	\$24,984,116
KW	2,478,328	\$1.60	\$3,965,325	2,478,328	\$2.34	\$5,792,452
kWh On-Peak	368,941,187	\$0.01697	\$6,260,932	368,941,187	\$0.01596	\$5,887,829
kWh Off-Peak	1,059,195,602	\$0.00533	\$5,645,513	1,059,195,602	\$0.00730	\$7,734,246
TR Rider	19,584	(\$0.39)	(\$7,638)	19,584	(\$0.33)	(\$6,496)
CDR Adder	2,158	\$570.14	\$1,230,362	2,158	\$570.14	\$1,230,362
CDR Credit	449,112	(\$4.68)	(\$2,101,843)	449,112	(\$4.68)	(\$2,101,843)
<b>Total</b>	<b>1,428,136,789</b>		<b>\$33,617,653</b>	<b>1,428,136,789</b>		<b>\$43,830,102</b>
Target Revenue						\$43,830,102
Difference from Target						\$0
Increase/Decrease						\$10,212,449
Percent Increase/Decrease						30.4%
Revenue at GSD-1 rate and target Load Factor						
Target Load Factor		70%				
Average Class On-Peak %		30.3%				
accounts	12,111	\$18.32	\$221,874			
kW	2,415,722	\$9.41	\$22,731,944			
KWh	1,234,433,942	\$0.01651	\$20,380,504			
Total			\$43,334,322			
Demand/Customer Rev			\$31,086,004			
Net Energy Revenue			\$12,248,318			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00730				
kWh On-Peak	373,638,184	\$0.01596	\$5,962,787			
kWh Off-Peak	860,795,758	\$0.00730	\$6,285,531			
Total	1,234,433,942		\$12,248,318			
Difference			\$0			
Energy Charge Adjustment	-0.00055128					

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MFR E-14 Workpapers  
Rate Schedules HLFT-2  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
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- 1 STEP 1 - Input current information from E-13c
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	units	current rate	revenues	units	proposed rate	revenues
HLFT-2						
accounts	15,114	\$41.37	\$625,266	15,114	\$60.04	\$907,434
kW	9,872,669	\$1.65	\$16,289,904	9,872,669	\$2.34	\$23,074,817
kW On-Peak	9,626,479	\$7.49	\$72,102,328	9,626,479	\$10.34	\$99,559,910
kWh On-Peak	1,749,401,628	\$0.00533	\$9,324,311	1,749,401,628	\$0.02332	\$40,803,316
kWh Off-Peak	3,774,582,354	\$0.00533	\$20,118,524	3,774,582,354	\$0.00809	\$30,552,057
TR Rider	170,757	(\$0.39)	(\$66,595)	170,757	(\$0.33)	(\$56,642)
CDR Adder	2,461	\$564.07	\$1,388,176	2,461	\$564.07	\$1,388,176
CDR Credit	1,141,159	(\$4.88)	(\$5,340,625)	1,141,159	(\$4.88)	(\$5,340,625)
<b>Total</b>	<b>5,523,983,982</b>		<b>\$114,441,288</b>	<b>5,523,983,982</b>		<b>\$190,888,442</b>
Target Revenue						\$190,888,442
Difference from Target						\$0
Increase/Decrease						\$76,447,154
Percent Increase/Decrease						66.8%
Revenue at GSLD-1 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	30.6%					
accounts	15,114	\$60.04	\$907,445			
kW	9,872,669	\$11.16	\$110,178,986			
kWh	5,044,933,859	\$0.01523	\$76,834,343			
<b>Total</b>			<b>\$187,920,773</b>			
Demand/Customer Rev			\$123,542,161			
Net Energy Revenue			\$64,378,613			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00730				
kWh On-Peak	1,545,904,998	\$0.02332	\$36,056,929			
kWh Off-Peak	3,499,028,861	\$0.00809	\$28,321,684			
<b>Total</b>	<b>5,044,933,859</b>		<b>\$64,378,613</b>			
Difference			\$0			
Energy Charge Adjustment	0.008094156					

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MFR E-14 Workpapers  
Rate Schedules HLFT-3  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
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- 1 STEP 1 - Input current information from E-13c
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		current			proposed	
HLFT-3	units	rate	revenues	units	rate	revenues
accounts	723	\$171.54	\$124,023	723	\$226.94	\$164,075
kW On-Peak	1,969,562	\$7.49	\$14,752,019	1,969,562	\$10.34	\$20,369,796
kW	2,039,311	\$1.62	\$3,303,684	2,039,311	\$2.34	\$4,766,363
kWh On-Peak	303,302,644	\$0.00533	\$1,616,603	303,302,644	\$0.01891	\$5,736,512
kWh Off-Peak	863,297,670	\$0.00533	\$4,601,377	863,297,670	\$0.00726	\$6,266,678
TR Rider	312,101	(\$0.39)	(\$121,719)	312,101	(\$0.33)	(\$103,528)
CDR Adder	24	\$433.91	\$10,414	24	\$433.91	\$10,414
CDR Credit	34,899	(\$4.68)	(\$163,326)	34,899	(\$4.68)	(\$163,326)
<b>Total</b>	<b>1,166,600,314</b>		<b>\$24,123,075</b>	<b>1,166,600,314</b>		<b>\$37,046,985</b>
Target Revenue						\$37,046,985
Difference from Target						\$0
Increase/Decrease						\$12,923,910
Percent Increase/Decrease						53.6%
Revenue at GSLD-2 rate and target Load Factor						
Target Load Factor	70%					
Average Class On-Peak %	27.0%					
accounts	723	\$226.94	\$164,078			
kW	1,969,562	\$11.16	\$21,980,312			
kWh	1,006,446,182	\$0.01354	\$13,627,281			
Total			\$35,771,671			
Demand/Customer Rev			\$25,300,235			
Net Energy Revenue			\$10,471,436			
Adjusted Energy Charges						
Per Unit Energy Cost		\$0.00726				
kWh On-Peak	271,624,312	\$0.01891	\$5,137,364			
kWh Off-Peak	734,821,870	\$0.00726	\$5,334,072			
Total	1,006,446,182		\$10,471,436			
Difference			\$0			
Energy Charge Adjustment	0.005373492					

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**MFR E-14 Workpapers  
HLFT Work paper Detail  
2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
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	GSD-1	GSLD-1	GSLD-2	Total	Per Unit
1 Demand Costs from E-6					
2 Oil Production	\$53,771,579	\$12,151,294	\$1,715,926	\$67,638,799	\$0.81
3 Coal Production	\$1,979,184	\$447,261	\$63,162	\$2,489,607	\$0.03
4 Nuclear Production	\$156,436,693	\$35,351,683	\$4,992,208	\$196,780,584	\$2.37
5 Curtailable Credit	\$0	\$0	\$0	\$0	\$0.00
6 Gas Turbine Production	\$208,445,730	\$47,104,922	\$6,652,062	\$262,202,714	\$3.16
7 Purchased Power	\$2,918,458	\$659,510	\$93,130	\$3,671,098	\$0.04
8 Transmission Costs	\$105,013,906	\$23,731,328	\$3,351,352	\$132,096,586	\$1.59
9 Distribution Primary Substations	\$68,934,352	\$15,820,337	\$2,309,020	\$87,063,709	\$1.05
10 Distribution Primary Lines	\$171,416,913	\$39,339,793	\$5,741,658	\$216,498,364	\$2.61
11 Distribution Secondary Lines	\$26,869,594	\$5,947,756	\$665,580	\$33,482,930	\$0.40
12 Distribution Secondary Transformers	\$35,371,719	\$6,636,983	\$786,510	\$42,795,212	\$0.52
13 Distribution Capacitors	\$6,659,148	\$1,528,259	\$223,050	\$8,410,457	\$0.10
14 Totals	\$837,817,276	\$188,719,126	\$26,593,658	\$1,053,130,060	\$12.68
15 kW Billing Units	67,710,348	13,397,192	1,949,897	83,057,437	
16 Base Demand Charge (50% of Distribution)					\$2.34
17 On-Peak Demand Charge (Production, transmission, and 50% of Distribution)					\$10.34
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MFR E-14 Workpapers  
Rate Schedules SDTR-1A and SDTR-1B  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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- 1 STEP 1 - Input current information from E-13c
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- 3 STEP 3 - Update kW demand charge (see SDTR Work paper Detail)
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SDTR-1A	units	current rate	revenues	units	proposed rate	revenues
accounts	15,479	\$35.31	\$546,563	15,479	\$25.55	\$395,488
kWh Seasonal On-Peak	15,346,380	\$0.04287	\$657,899	15,346,380	\$0.06711	\$1,029,913
kWh Seasonal Off-Peak	150,863,067	\$0.01133	\$1,709,279	150,863,067	\$0.01136	\$1,714,110
kWh Non-Seasonal	325,471,482	\$0.01485	\$4,833,252	325,471,482	\$0.01651	\$5,373,534
kW Seasonal On-Peak	340,941	\$6.08	\$2,072,921	340,941	\$10.92	\$3,724,142
kW Non-Seasonal	1,167,914	\$5.12	\$5,979,720	1,167,914	\$8.97	\$10,472,987
CDR Adder	-	\$570.14	\$0	-	\$570.14	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	13,177	(\$0.39)	(\$5,139)	13,177	(\$0.33)	(\$4,371)
<b>Total</b>			<b>\$15,794,485</b>			<b>\$22,705,804</b>

SDTR-1B	units	current rate	revenues	units	proposed rate	revenues
accounts	317	\$35.31	\$11,193	317	\$25.55	\$8,099
kWh Seasonal On-Peak	138,188	\$0.04287	\$5,924	138,188	\$0.06711	\$9,274
kWh Seasonal Off-Peak	1,339,776	\$0.01133	\$15,180	1,339,776	\$0.01136	\$15,223
kWh Non-Seasonal On-Peak	555,522	\$0.03466	\$19,254	555,522	\$0.03773	\$20,958
kWh Non-Seasonal Off-Peak	2,289,593	\$0.00953	\$21,820	2,289,593	\$0.01136	\$26,014
kW Seasonal On-Peak	4,264	\$6.08	\$25,925	4,264	\$10.92	\$46,576
kW Non-Seasonal	11,871	\$5.12	\$60,780	11,871	\$8.97	\$106,450
CDR Adder	-	\$563.58	\$0	-	\$563.58	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	52,404	(\$0.39)	(\$20,438)	52,404	(\$0.33)	(\$17,383)
<b>Total</b>			<b>\$139,638</b>			<b>\$215,212</b>

Total Revenue	\$15,934,133	\$22,921,016
Target Revenue		\$22,921,016
Difference from Target		\$0
Increase/Decrease		\$6,986,883
Percent Increase/Decrease		43.8%

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MFR E-14 Workpapers  
Rate Schedules SDTR-2A and SDTR-2B  
2011 Subsequent Year Adjustment

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SDTR-2A	units	current rate	revenues	units	proposed rate	revenues
accounts	2,325	\$41.37	\$96,185	2,325	\$60.04	\$139,591
kWh Seasonal On-Peak	17,666,412	\$0.03281	\$579,835	17,666,412	\$0.06081	\$1,074,214
kWh Seasonal Off-Peak	169,509,620	\$0.00896	\$1,618,806	169,509,620	\$0.01048	\$1,776,654
kWh Non-Seasonal	384,304,930	\$0.01175	\$4,515,583	384,304,930	\$0.01523	\$5,852,964
KW Seasonal On-Peak	366,287	\$6.70	\$2,454,123	366,287	\$12.95	\$4,745,075
KW Non-Seasonal	1,033,578	\$6.09	\$6,294,490	1,033,578	\$10.52	\$10,869,962
CDR Adder	-	\$564.07	\$0	-	\$564.07	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	50,172	(\$0.39)	(\$19,567)	50,172	(\$0.33)	(\$16,843)
<b>Total</b>			<b>\$15,439,255</b>			<b>\$24,441,818</b>

SDTR-2B	units	current rate	revenues	units	proposed rate	revenues
accounts	96	\$41.37	\$3,972	96	\$60.04	\$5,764
kWh Seasonal On-Peak	761,772	\$0.03281	\$24,994	761,772	\$0.06081	\$46,320
kWh Seasonal Off-Peak	7,348,111	\$0.00896	\$65,839	7,348,111	\$0.01048	\$77,017
kWh Non-Seasonal On-Peak	2,898,415	\$0.02328	\$67,475	2,898,415	\$0.03558	\$103,121
kWh Non-Seasonal Off-Peak	12,419,356	\$0.00707	\$87,805	12,419,356	\$0.01048	\$130,169
KW Seasonal On-Peak	15,851	\$6.70	\$106,202	15,851	\$12.95	\$205,342
KW Non-Seasonal	32,633	\$6.09	\$198,735	32,633	\$10.52	\$343,196
CDR Adder	-	\$564.07	\$0	-	\$564.07	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	125,934	(\$0.39)	(\$49,114)	125,934	(\$0.33)	(\$41,774)
<b>Total</b>			<b>\$505,907</b>			<b>\$869,154</b>

Total Revenue	\$15,945,162	\$25,310,972
Target Revenue		\$25,310,972
Difference from Target		\$0
Increase/Decrease		\$9,365,810
Percent Increase/Decrease		58.7%

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MFR E-14 Workpapers  
 Rate Schedules SDTR-3A and SDTR-3B  
 2011 Subsequent Year Adjustment

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SDTR-3A	current			proposed		
	units	rate	revenues	units	rate	revenues
accounts	60	\$171.54	\$10,292	60	\$226.94	\$13,616
kWh Seasonal On-Peak	802,202	\$0.03273	\$26,256	802,202	\$0.04737	\$38,000
kWh Seasonal Off-Peak	8,043,081	\$0.00893	\$71,825	8,043,081	\$0.00932	\$74,946
kWh Non-Seasonal	31,608,969	\$0.01172	\$370,457	31,608,969	\$0.01354	\$427,985
kW Seasonal On-Peak	15,686	\$6.70	\$105,096	15,686	\$12.95	\$203,205
kW Non-Seasonal	76,521	\$6.09	\$466,013	76,521	\$10.68	\$816,872
CDR Adder	-	\$433.91	\$0	-	\$433.91	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	10,853	(\$0.39)	(\$4,233)	10,853	(\$0.33)	(\$3,800)
<b>Total</b>			<b>\$1,045,707</b>			<b>\$1,571,025</b>

SDTR-3B	current			proposed		
	units	rate	revenues	units	rate	revenues
accounts	48	\$171.54	\$8,234	48	\$226.94	\$10,893
kWh Seasonal On-Peak	1,243,148	\$0.03273	\$40,688	1,243,148	\$0.04737	\$58,888
kWh Seasonal Off-Peak	8,346,359	\$0.00893	\$74,533	8,346,359	\$0.00932	\$77,772
kWh Non-Seasonal On-Peak	4,484,537	\$0.02445	\$109,647	4,484,537	\$0.02755	\$123,547
kWh Non-Seasonal Off-Peak	14,881,140	\$0.00661	\$98,364	14,881,140	\$0.00932	\$138,864
kW Seasonal On-Peak	16,197	\$6.70	\$108,520	16,197	\$12.95	\$209,824
kW Non-Seasonal	41,480	\$6.09	\$252,613	41,480	\$10.68	\$442,804
CDR Adder	-	\$433.91	\$0	-	\$433.91	\$0
CDR Credit	-	(\$4.68)	\$0	-	(\$4.68)	\$0
TR Rider	150,749	(\$0.39)	(\$58,792)	150,749	(\$0.33)	(\$50,005)
<b>Total</b>			<b>\$633,807</b>			<b>\$1,012,388</b>

Total Revenue	\$1,678,514	\$2,583,413
Target Revenue		\$2,583,413
Difference from Target		\$0
Increase/Decrease		\$903,899
Percent Increase/Decrease		53.8%

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers  
SDTR Work paper Detail  
2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
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	270 370 SDTR-1	264 364 SDTR-2	265 365 SDTR-3	
1 Billing Units				
2				
3				
4 kW Seasonal On-Peak	345,205	382,138	31,883	
5 kW Non-Seasonal	1,179,785	1,066,211	118,001	
6 Total	1,524,990	1,448,349	149,884	
7				
8 kWh Seasonal On-Peak	15,484,568	18,428,184	2,045,350	35,958,102
9 kWh Seasonal Off-Peak	152,202,843	176,857,731	16,389,440	345,450,014
10 kWh Non-Seasonal	325,471,482	384,304,930	31,608,969	
11 kWh Non-Seasonal On-Peak	555,522	2,898,415	4,484,537	
12 kWh Non-Seasonal Off-Peak	2,289,593	12,419,356	14,881,140	
13 Total Billing Units	496,004,008	594,908,616	69,409,436	
14 Summer Excess (Based on GSD/GSLD Rates)	116.08%	116.08%	116.08%	
15 Summer On-Peak Energy Ratio	9%	9%	11%	9%
16				
17	72	62	63	
18 Revenue Neutrality	GSD-1	GSLD-1	GSLD-2	
19 Proposed Customer Charge (\$/kW)	\$18.32	\$60.04	\$226.94	
20 Proposed Demand Charge (\$/kW)	\$9.41	\$11.16	\$11.16	
21 Proposed Energy Charge (\$/kWh)	\$0.016510	\$0.015230	\$0.013540	
22 On-Peak Energy	584,679,199	189,556,607	26,145,970	800,381,776
23 Off-Peak Energy	1,346,996,630	429,045,795	70,732,366	1,846,774,792
24 On-Peak Energy Ratio	30%	31%	27%	30%
25 Percent Adjustment				31%
26				
27 Preliminary SDTR Rates				
28 Demand Revenue	\$14,350,156	\$16,163,575	\$1,672,705	
29 Summer Energy Revenue	\$2,768,519	\$2,974,204	\$249,607	
30 Non-Summer Energy Revenue	\$5,420,507	\$6,086,254	\$690,197	
31				
32 Summer Demand Charge	\$10.92	\$12.95	\$12.95	
33 Non-Summer Demand Charge	\$8.97	\$10.52	\$10.68	
34				
35 Summer On-Peak Energy Charge	\$0.067111	\$0.060805	\$0.047370	
36 Summer Off-Peak Energy Charge	\$0.011362	\$0.010481	\$0.009318	
37				
38 Non-Summer Energy Charge	\$0.016510	\$0.015230	\$0.013540	
39 Non-Summer On-Peak Energy Charge	\$0.037727	\$0.035578	\$0.027550	
40 Non-Summer Off-Peak Energy Charge	\$0.011362	\$0.010481	\$0.009318	

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MFR E-14 Workpapers  
 Rate Schedules SST-1D, SST-2D, and SST-3D  
 2011 Subsequent Year Adjustment

- 1 STEP 1 - Input information from E-13c  
 2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25  
 3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses  
 4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate  
 5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses  
 6 STEP 6 - Reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ \* 10% outage rate  
 7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses  
 8 STEP 7 -Adjust CSD Distribution charge for any required revenue balancing  
 9

SST-1D	units	current rate	revenues	units	proposed rate	revenues
accounts	36	\$136.23	\$4,904	36	\$85.04	\$3,061
kWh On-Peak	19,203	\$0.00754	\$145	19,203	\$0.00712	\$137
kWh Off-Peak	32,846	\$0.00754	\$248	32,846	\$0.00712	\$234
kW CSD Distribution	5,239	\$2.16	\$11,316	5,239	\$4.07	\$21,309
kW Reservation	1,188	\$0.80	\$950	1,188	\$1.17	\$1,390
kW Daily Demand	10,587	\$0.37	\$3,917	10,587	\$0.56	\$5,929
kW CSD Max On-Peak	1,996	\$0.80	\$1,597	1,996	\$1.17	\$2,335
<b>Total</b>			<b>\$23,077</b>			<b>\$34,395</b>
Target						\$34,395
Difference From Target						\$0
Adjustment Factor						(0.58)

SST-2D	units	current rate	revenues	units	proposed rate	revenues
accounts	-	\$136.23	\$0	-	\$85.04	\$0
kWh On-Peak	-	\$0.00774	\$0	-	\$0.00712	\$0
kWh Off-Peak	-	\$0.00774	\$0	-	\$0.00712	\$0
kW CSD Distribution	-	\$2.53	\$0	-	\$5.90	\$0
kW Reservation	-	\$0.79	\$0	-	\$1.17	\$0
kW Daily Demand	-	\$0.36	\$0	-	\$0.56	\$0
kW CSD Max On-Peak	-	\$0.79	\$0	-	\$1.17	\$0
<b>Total</b>			<b>\$0</b>			<b>\$0</b>
Target						\$0
Difference From Target						\$0
Adjustment Factor						-

SST-3D	units	current rate	revenues	units	proposed rate	revenues
accounts	12	\$198.78	\$2,361	12	\$251.94	\$3,023
kWh On-Peak	-	\$0.00765	\$0	-	\$0.00712	\$0
kWh Off-Peak	7,181,642	\$0.00765	\$54,940	7,181,642	\$0.00712	\$51,148
kW CSD Distribution	36,752	\$2.22	\$81,589	36,752	\$4.03	\$147,992
kW Reservation	-	\$0.79	\$0	-	\$1.17	\$0
kW Daily Demand	213,551	\$0.36	\$76,878	213,551	\$0.56	\$119,589
kW CSD Max On-Peak	21,681	\$0.79	\$17,128	21,681	\$1.17	\$25,367
<b>Total</b>			<b>\$232,897</b>			<b>\$347,119</b>
Target						\$347,119
Difference From Target						\$0
Adjustment Factor						(4.33)

Total Revenue		\$255,974	\$381,514
Increase/Decrease			\$125,540
Percent Increase/Decrease			49.0%

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MFR E-14 Workpapers  
Rate Schedules SST-1  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
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- 1 STEP 1 - Input information from E-13c  
2 STEP 2 - Replace customer charge with unit costs from curtailable classes plus \$25  
3 STEP 3 - Replace energy with unit energy costs at system adjusted for losses  
4 STEP 4 - Input retail 12 CP @ meter and assumed 10% outage rate  
5 STEP 5 - Compute daily demand based on system production & transmission costs divided by 12 CP /12/ 21 onpk days in 2006 adjusted for losses  
6 STEP 6 - Reservation and CSD demand based on system production & transmission costs divided by 12 CP /12/ \* 10% outage rate  
7 STEP 6a - Distribution CSD demand charges based on allocated GSD-1; GSLD-1; and GSLD-2 costs divided by CSD adjusted for losses  
8 STEP 7 - Adjust outage rate for any required revenue balancing  
9  
10  
11  
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SST-1	units	current rate	revenues	units	proposed rate	revenues
accounts	156	\$428.86	\$66,902	156	\$1,974.23	\$307,980
kWh On-Peak	23,930,688	\$0.00692	\$165,600	23,930,688	\$0.00719	\$171,962
kWh Off-Peak	105,239,974	\$0.00692	\$728,261	105,239,974	\$0.00719	\$756,238
kW CSD Distribution	1,913,560	\$0.00	\$0	1,913,560	\$0.00	\$0
kW Reservation	387,149	\$0.77	\$298,105	387,149	\$0.54	\$209,543
kW Daily Demand	4,820,543	\$0.36	\$1,735,395	4,820,543	\$0.37	\$1,782,789
kW CSD Max On-Peak	1,024,024	\$0.77	\$788,498	1,024,024	\$0.54	\$554,250
<b>Total</b>			<b>\$3,782,762</b>			<b>\$3,782,762</b>
Target Revenue						\$3,782,762
Difference from Target						\$0
Increase/Decrease						\$0
Percent Increase/Decrease						0.0%

Demand Costs from E-6b

	SST-1
Oil Production	\$143,127
Coal Production	\$5,274
Nuclear Production	\$418,544
Curtable Credit	\$0
Gas Turbine Production	\$555,249
Purchased Power	\$7,765
Transmission Costs	\$279,852
Total Demand	\$1,407,811
12-CP @ Meter	12,242
\$/kW-Month	\$9.58
Daily Demand	\$0.37
Reservation Demand	\$0.54
Outage Rate	6%

Energy Costs from E-6b

	SST-1
Oil Production	\$207,068
Coal Production	\$924
Nuclear Production	\$562,366
Gas Turbine Production	\$87,227
Transmission Costs	\$49,049
Uncollectibles	\$0
Total Energy Cost	\$906,634
kWh	129,170,662
\$/kWh	\$0.00719

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DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers**  
**SST Work paper detail**  
**2011 Subsequent Year Adjustment**  
(per Order 17159, Docket No. 850673-EU)

FLORIDA POWER & LIGHT COMPANY  
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1		CS-1	CS-2	
2	Per Unit Customer Charge	\$60.04	\$226.94	
3	Add \$25	\$85.04	\$251.94	
4				
5	<b>Demand Costs</b>	CS-1	CS-2	Total
6	Oil Production	\$378,811	\$139,341	\$518,152
7	Coal Production	\$13,868	\$5,086	\$18,954
8	Nuclear Production	\$1,100,054	\$404,238	\$1,504,292
9	Curtailed Credit	(\$286,479)	(\$160,121)	(\$446,600)
10	Gas Turbine Production	\$1,462,757	\$536,913	\$1,999,670
11	Purchased Power	\$20,801	\$7,586	\$28,187
12	Transmission Costs	\$735,292	\$269,563	\$1,004,855
13	Total	\$3,424,904	\$1,202,606	\$4,627,510
14	Avg CP Demand	24,715	10,022	34,737
15	Per Unit Cost			\$11.10
16	Adjusted for Outage Rate		10%	\$1.11
17	Daily Demand Rate			\$0.53
18				
19	<b>Reservation/Daily Rates</b>	SST-1D	SST-2D	SST-3D
20	Loss Adjustment Factor	1.0530	1.0530	1.0530
21	Resulting kW Reservation Charge	\$1.17	\$1.17	\$1.17
22	Resulting kW Daily Demand Rate	\$0.56	\$0.56	\$0.56
23				
24				
25				
26	Total System Energy Costs (E-6b)			\$746,862,991
27	Total System Energy kWh at Generation			109,288,621,532
28	\$/kWh at Generation			\$0.00683
29				
30		SST-1D	SST-2D	SST-3D
31	Loss Adjustment Factor	1.0422	1.0422	1.0422
32	\$/kWh	\$0.00712	\$0.00712	\$0.00712
33				
34	<b>Distribution Costs (E-6b)</b>	GSD1	GSLD1	GSLD2
35	Distribution Primary Substations	\$68,934,352	\$15,820,337	\$2,309,020
36	Distribution Primary Lines	\$171,416,913	\$39,339,793	\$5,741,658
37	Distribution Secondary Lines	\$26,869,594	\$5,947,756	\$665,580
38	Distribution Secondary Transformers	\$35,371,719	\$6,636,983	\$786,510
39	Distribution Capacitors	\$6,659,148	\$1,528,259	\$223,050
40	Total	\$309,251,726	\$69,273,128	\$9,725,818
41	kW	66,582,150	11,740,087	1,163,462
42	\$/kW	\$4.64	\$5.90	\$8.36
43				

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MFR E-14 Workpapers  
 Rate Schedules ISST-1(D) and ISST-1(T)  
 2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080677-EI  
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- 1 STEP 1 - Replace customer charge with CILC-1D/CILC-1T plus \$25
- 2 STEP 2 - Replace energy charges with CILC-1D/CILC-1T charges
- 3 STEP 3 - Adjust current demand charges by CILC-1D/CILC-1T rate increase
- 4
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	units	current rate	revenues		units	proposed rate	revenues	
14 ISST-1(D)								
15 accounts	-	\$630.68	\$0		-	\$233.00	\$0	
16 kWh On-Peak	-	\$0.00762	\$0		-	\$0.01327	\$0	
17 kWh Off-Peak	-	\$0.00762	\$0		-	\$0.01327	\$0	
18 Distribution CSD	-	\$2.46	\$0		-	\$4.14	\$0	
19 Reservation/kW of Interruptible	-	\$0.17	\$0		-	\$0.29	\$0	
20 Reservation/kW of Firm	-	\$0.79	\$0		-	\$1.33	\$0	
21 Daily Demand	-	\$0.07	\$0		-	\$0.12	\$0	
22 Firm Standby	-	\$0.36	\$0		-	\$0.61	\$0	
23 Total			\$0				\$0	
24								
25								
26 ISST-1(T)								
27 accounts	-	\$3,254.33	\$0		-	\$2,631.00	\$0	
28 kWh On-Peak	-	\$0.00536	\$0		-	\$0.01071	\$0	
29 kWh Off-Peak	-	\$0.00536	\$0		-	\$0.01070	\$0	
30 Distribution CSD	-	\$0.00	\$0		-	\$0.00	\$0	
31 Reservation/kW of Interruptible	-	\$0.15	\$0		-	\$0.25	\$0	
32 Reservation/kW of Firm	-	\$0.77	\$0		-	\$1.30	\$0	
33 Daily Demand	-	\$0.07	\$0		-	\$0.12	\$0	
34 Firm Standby	-	\$0.36	\$0		-	\$0.61	\$0	
35 Total			\$0				\$0	
36								
37								
38 Total Revenue			\$0				\$0	
39								
40 Target Revenue							\$0	
41								
42 Difference from Target							\$0	
43								
44 Increase/Decrease							\$0	
45								
46 Percent Increase/Decrease							68.5%	
47								
48								
49								
50								
51								
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59								

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).



MFR E-14 Workpapers  
Rate Schedule CILC-1D  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)
- 6 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b
- 7 STEP 7 - Adjust energy charges to meet target revenue
- 8
- 9
- 10
- 11
- 12
- 13

CILC-1D	units	current rate	revenues	units	proposed rate	revenues
accounts	4,176	\$605.45	\$2,528,359	4,176	\$208.00	\$868,808
Max Demand	6,953,766	\$2.46	\$17,106,264	6,953,766	\$4.14	\$28,788,591
Firm On-Peak	851,687	\$5.91	\$5,033,470	851,687	\$9.46	\$8,056,959
kWh On-Peak	812,566,382	\$0.00727	\$5,907,358	812,566,382	\$0.0133	\$10,802,644
kWh Off-Peak	2,214,768,609	\$0.00727	\$16,101,368	2,214,768,609	\$0.0133	\$29,444,188
Load Control	4,942,943	\$1.17	\$5,783,243	4,942,943	\$1.88	\$9,292,733
TR Rider	2,000,237	(\$0.39)	(\$780,092)	2,000,237	(\$0.33)	(\$663,503)
<b>Total</b>	<b>813,418,069</b>		<b>\$51,679,970</b>	<b>813,418,069</b>		<b>\$86,590,221</b>

Total Revenue	\$51,679,970	\$86,590,221
Target Revenue		\$86,590,221
Difference from Target		\$0
Increase/Decrease		\$34,910,251
Percent Increase/Decrease		67.6%
Adjustment Factor		\$0.00604

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MFR E-14 Workpapers  
 Rate Schedule CILC-1T  
 2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080677-EI  
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace energy charges with Energy Unit Costs from E-6b
- 6 STEP 6 - Adjust energy charges to meet target revenue

CILC-1T	current			proposed		
	units	rate	revenues	units	rate	revenues
accounts	216	\$3,229.09	\$687,483	216	\$2,606.00	\$562,896
Firm On-Peak	702,591	\$6.30	\$4,426,323	702,591	\$9.00	\$6,325,131
kWh On-Peak	393,105,834	\$0.00536	\$2,107,047	393,105,834	\$0.0107	\$4,211,279
kWh Off-Peak	1,131,858,499	\$0.00536	\$6,066,762	1,131,858,499	\$0.0107	\$12,125,416
Load Control	2,104,868	\$1.16	\$2,441,847	2,104,868	\$1.79	\$3,767,535
<b>Total</b>			<b>\$15,739,262</b>			<b>\$26,992,256</b>

		Units	Per Unit
Production Demand Revenue Requirement	\$20,249,257	2,807,459	\$7.21
Transmission Demand Revenue Requirement	\$5,025,113	2,807,459	\$1.79
<b>Subtotal</b>	<b>\$25,274,370</b>	<b>2,807,459</b>	<b>\$9.00</b>

Total Revenue	\$15,739,262	\$26,992,256
Target Revenue		\$26,992,256
Difference from Target		\$0
Increase/Decrease		\$11,252,994
Percent Increase/Decrease		71.5%
Adjustment Factor		\$0.00369

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MFR E-14 Workpapers  
 Rate Schedule CILC-1G  
 2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
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 DOCKET NO. 080677-EI  
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- 1 STEP 1 - Input information from E-13c
- 2 STEP 2 - Replace customer charge with unit costs from E-6b
- 3 STEP 3 - Replace L.C On-peak with Transmission Demand Unit Costs excluding distribution (E-6b Data)
- 4 STEP 4 - Replace Firm On-peak with Demand Unit Costs excluding distribution (E-6b Data)
- 5 STEP 5 - Replace Max Demand with Distribution Demand Unit Costs (E-6b Data)
- 6 STEP 6 - Replace energy charges with Energy Unit Costs from E-6b
- 7 STEP 7 - Adjust energy charges to meet target revenue
- 8
- 9
- 10
- 11
- 12
- 13

	units	current rate	revenues	units	proposed rate	revenues
CILC-1G						
accounts	1,308	\$605.45	\$791,929	1,308	\$140.00	\$183,120
Max Demand	488,825	\$2.39	\$1,168,292	488,825	\$4.13	\$2,018,847
Firm On-Peak	8,362	\$4.84	\$40,472	8,362	\$9.07	\$75,843
kWh On-Peak	52,878,737	\$0.01046	\$553,112	52,878,737	\$0.0147	\$778,843
kWh Off-Peak	142,976,950	\$0.01046	\$1,495,539	142,976,950	\$0.0147	\$2,106,156
Load Control	395,631	\$1.13	\$447,063	395,631	\$1.80	\$712,136
TR Rider	21,881	(\$0.39)	(\$8,534)	21,881	(\$0.33)	(\$7,258)
<b>Total</b>	<b>52,887,099</b>		<b>\$4,467,872</b>	<b>52,887,099</b>		<b>\$5,867,787</b>

Total Revenue	\$4,467,872	\$5,867,787
Target Revenue		\$5,867,787
Difference from Target		\$0
Increase/Decrease		\$1,379,914
Percent Increase/Decrease		30.7%
Adjustment Factor		\$0.00743

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

MFR E-14 Workpapers  
Rate Schedules CILC-1T, CILC-1D, and CILC-1G  
2011 Subsequent Year Adjustment

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
MFR NO. E-14  
ATTACHMENT 2 OF 3  
PAGE 29 OF 37

1	CILC-1T Data from E-6	
2	<b>Demand Related Costs</b>	
3	Oil Production	\$2,568,982
4	Coal Production	\$94,690
5	Nuclear Production	\$7,477,458
6	Curtaillable Credit	\$0
7	Gas Turbine Production	\$9,968,768
8	Purchased Power	\$139,359
9	Subtotal	\$20,249,257
10	<b>Transmission Demand Revenue Requirement</b>	
11	Transmission Costs	\$5,025,113

12	CILC-1D and CILC-1G Data from E-6		
13			
14	<b>Max Demand Charge Calculation</b>	<b>CILC-1D</b>	<b>CILC-1G</b>
15	Distribution Primary Substations	\$6,968,032	\$456,789
16	Distribution Primary Lines	\$17,326,211	\$1,135,841
17	Distribution Secondary Lines	\$1,766,874	\$177,697
18	Distribution Secondary Transformers	\$2,027,408	\$204,043
19	Distribution Capacitors	\$673,078	\$44,125
20	Subtotal	\$28,761,603	\$2,018,495
21	Billing Units (kW)	6,953,766	488,825
22	Per Unit Cost (\$/kW)	\$4.14	\$4.13
23	<b>Firm On-Peak Charge Calculation</b>		
24	Oil Production	\$5,575,766	\$372,828
25	Coal Production	\$205,262	\$13,724
26	Nuclear Production	\$16,222,384	\$1,084,701
27	Curtaillable Credit	\$0	\$0
28	Gas Turbine Production	\$21,617,046	\$1,445,383
29	Purchased Power	\$302,607	\$20,234
30	Transmission Costs	\$10,891,294	\$728,210
31	Subtotal	\$54,814,359	\$3,665,080
32	Billing Units (kW)	5,794,630	403,993
33	Per Unit Cost (\$/kW)	\$9.46	\$9.07
34	<b>Interruptible On-Peak Charge Calculation (Load Control)</b>		
35	Transmission Costs	\$10,891,294	\$728,210
36	Billing Units (kW)	5,794,630	403,993
37	Per Unit Cost (\$/kW)	\$1.88	\$1.80

38

39 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT

40 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.

41 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers  
Rate Schedule SL-1 Streetlights  
2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
MFR NO. E-14  
ATTACHMENT 2 OF 3  
PAGE 30 OF 37

- 1 STEP 1 - Input existing rates and revenues from E-13d  
2 STEP 2 - Establish target revenues  
3 STEP 3 - Determine the increase from kWh sales  
4 STEP 4 - Establish the new kWh charge  
5 STEP 5 - Determine the increase from facilities to achieve target revenue  
6

7	kWh	523,213,899	
8			
9	\$/kWh	\$0.02235	\$11,693,831
10			
11	Facilities		<u>\$55,810,122</u>
12			
13	Total		\$67,503,953

14			
15			
16	Target Revenue of SL-1 & PL-1		\$85,273,772
17	<u>Less Proposed PL-1 Revenue</u>		<u>\$3,317,895</u>
18	Target Revenue for SL-1		\$81,955,877

19  
20 Proposed kWh Charge (E6-B) \$0.03397

21			
22		Proposed Revenue	
23	Energy		\$17,774,623
24	Facilities		\$64,181,254
25	Total		\$81,955,877

26  
27 Adjustment Factor 0.0%

28  
29 Difference From Target \$0

30  
31 Increase/Decrease \$14,451,924

32  
33 Percent Increase/Decrease 21.4%

34  
35 SL-1 Revenue Detail

36		Fixture	Maintenance	Non-Fuel Energy	Relamping	Energy Only	Pole	Conductor	Total
37	Present	\$25,885,923	\$9,427,882	\$6,825,439	\$425,378	\$4,580,508	\$15,662,171	\$4,696,652	\$67,503,953
38	Proposed	\$25,024,049	\$9,744,131	\$10,366,064	\$582,568	\$6,966,354	\$22,694,057	\$6,577,148	\$81,954,371
39	\$ Δ	-\$861,874	\$316,250	\$3,540,625	\$157,190	\$2,385,845	\$7,031,886	\$1,880,496	\$14,450,418
40	% Δ	-3.3%	3.4%	51.9%	37.0%	52.1%	44.9%	40.0%	21.4%

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42  
43 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT  
44 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
45 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers**  
**Rate Schedule PL-1 Premium Lighting**  
**2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080677-EI  
 MFR NO. E-14  
 ATTACHMENT 2 OF 3  
 PAGE 31 OF 37

1	STEP 1 - Input existing rates and revenues from E-13d		
2	STEP 2 - Establish target revenues		
3	STEP 3 - Determine the increase from kWh sales		
4	STEP 4 - Establish the new kWh charge		
5			
6			
7			
8	kWh	7,366,224	
9			
10	\$/kWh	\$0.02235	\$164,635
11			
12	Facilities		\$1,587,694
13			
14	<u>Maintenance</u>		<u>\$1,479,956</u>
15	Total		<u>\$3,232,285</u>
16			
17		<b>Proposed Charges</b>	
18			
19	Proposed Energy Charge	\$0.03397	\$250,245
20	Proposed Facilities		\$1,587,694
21	<u>Proposed Maintenance</u>		<u>\$1,479,956</u>
22	Total Target Revenue		<u>\$3,317,895</u>
23			
24	Increase/Decrease		\$85,610
25			
26	Percent Increase/Decrease		2.6%
27			
28			
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35			
36	NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT		
37	MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.		
38	DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).		

**MFR E-14 Workpapers  
Rate Schedule SL-2 Traffic Signals  
2011 Subsequent Year Adjustment**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
MFR NO. E-14  
ATTACHMENT 2 OF 3  
PAGE 32 OF 37**

1	STEP 1 - Input existing rates and revenues from E-13d	
2	STEP 2 - Establish target revenues	
3	STEP 3 - Determine the increase from kWh sales	
4		
5		
6	kWh	26,831,254
7		
8	\$/kWh	<u>\$0.03648</u>
9		
10	Total	\$978,804
11		
12	Target Revenue:	\$978,804
13		
14	Proposed kWh charge (E-6b)	\$0.03648
15		
16	Proposed Revenue	\$978,804
17		
18	Difference from Target	\$0
19		
20	Increase/Decrease	\$0
21		
22	Percent Increase/Decrease	0.0%
23		
24	Adjustment Factor	\$0.00313
25		
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers  
Transformation Rider  
2011 Subsequent Year Adjustment**

**FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
MFR NO. E-14  
ATTACHMENT 2 OF 3  
PAGE 33 OF 37**

1	<b>Transformation Rider</b>	
2	Distribution Secondary Transformers (E-6b)	247,689,488
3	Annual Billing Units	
4	MVA Capacity Projected for 2010	62,225
5		
6	Transformation Rider	(\$0.33)

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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).



**MFR E-14 Workpapers  
Rate Schedule OL-1 Outdoor Lighting  
2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
MFR NO. E-14  
ATTACHMENT 2 OF 3  
PAGE 34 OF 37

- 1 STEP 1 - Input existing rates and revenues from E-13d
- 2 STEP 2 - Establish target revenues
- 3 STEP 3 - Determine the increase from kWh sales
- 4 STEP 4 - Establish the new kWh charge
- 5 STEP 5 - Determine the increase from facilities to achieve target revenue

7	kWh	102,735,384	
8			
9	\$/kWh	\$0.02239	\$2,299,934
10			
11	<u>Facilities</u>		<u>\$9,416,800</u>
12	Total Revenue		\$11,716,734
13			
14	Proposed kWh Charge (E6-B)		\$0.03476
15			
16			
17	Proposed Energy Revenue		\$3,571,082
18			
19	<u>Proposed Facilities Revenue</u>		<u>\$8,655,690</u>
20	Proposed Total Revenue		\$12,226,772
21			
22	Target Revenue		\$12,226,772
23			
24	Adjustment Factor		0.000%
25			
26	Difference From Target		\$0
27			
28	Increase/Decrease		\$510,038
29			
30	Percent Increase/Decrease		4.4%

**OL-1 Revenue Detail**

	Fixture	Maintenance	Non-Fuel Energy	Relamping	Energy Only	Pole	Conductor	Total
34 Present	\$6,769,825	\$2,047,495	\$2,227,514	\$0	\$72,420	\$517,571	\$81,909	\$11,716,734
35 Proposed	\$5,846,448	\$2,083,727	\$3,461,613	\$0	\$112,648	\$623,834	\$98,773	\$12,227,043
36 \$ Δ	-\$923,376	\$36,232	\$1,234,099	\$0	\$40,228	\$106,263	\$16,864	\$510,309
37 % Δ	-13.6%	1.8%	55.4%	100.0%	55.5%	20.5%	20.6%	4.4%

38  
39  
40 NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT  
41 MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS.  
42 DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers**  
**Rate Schedule OS-2 Sportsfield Lighting**  
**2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
 AND SUBSIDIARIES  
 DOCKET NO. 080677-EI  
 MFR NO. E-14  
 ATTACHMENT 2 OF 3  
 PAGE 35 OF 37

- 1 STEP 1 - Input existing rates and revenues from E-13c
- 2 STEP 2 - Establish customer charge based proposed GSD-1 rate and energy charge based on required equalized return
- 3 STEP 3 - Adjust energy charge to achieve target revenue
- 4

<b>Current Rates</b>			
Customer	2,248	\$9.08	\$20,412
kWh	12,068,905	\$0.06233	\$752,255
<b>Total</b>			<b>\$772,667</b>
<b>Proposed Rates</b>		From E-6b	
Customer	2,248	\$111.15	\$249,859
kWh	12,068,905	\$0.08891	\$1,073,090
<b>Total</b>			<b>\$1,322,950</b>
Target Revenue			\$1,322,950
Difference from Target			\$0
Increase/Decrease			\$550,283
Percent Increase/Decrease			71.2%
Adjustment Factor			-\$0.00017

NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers  
Rate Schedule MET MetroRail  
2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
MFR NO. E-14  
ATTACHMENT 2 OF 3  
PAGE 36 OF 37

- 1 STEP 1 - Input existing rates and revenues from E-13c
- 2 STEP 2 - Establish customer charge based on the required equalized rate of return and energy charge based on unit energy costs
- 3 STEP 3 - Adjust the demand and energy charges to achieve target revenue
- 4

5	<b>Current Rates</b>			
6	Accounts	276	\$216.95	\$59,878
7	Non-Fuel Energy (kWh)	91,381,326	\$0.00477	\$435,889
8	Demand (kW)	219,403	\$10.54	\$2,312,508
9	Total Revenue			\$2,808,275
10				
11	<b>Proposed Rates</b>		From E-6b	
12	Accounts	276	\$447.77	\$123,584
13	Non-Fuel Energy (kWh)	91,381,326	\$0.01219	\$1,114,200
14	Demand (kW)	219,403	\$12.21	\$2,678,165
15	Total Revenue			\$3,915,949
16				
17	Target Revenue			\$3,915,949
18				
19	Difference from Target			\$0
20				
21	Increase/Decrease			\$1,107,674
22				
23	Percent Increase/Decrease			39.4%
24				
25	Adjustment Factor			\$0.00504
26				
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**MFR E-14 Workpapers  
TOU Metering  
2011 Subsequent Year Adjustment**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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	RS-1	GS-1	GSD-1
1 Allocated Dollars	99.986%	99.718%	97.781%
2 Standard Metering	\$335,340,128	\$38,536,722	\$22,822,399
3 TOU Metering	\$47,571	\$108,930	\$517,969
4 Total (from E-6b)	\$335,387,699	\$38,645,652	\$23,340,368
5			
6 Customer Billing Units			
7 Standard Metering	48,630,084	5,055,486	1,245,825
8 TOU Metering	2,508	7,408	20,272
9 Total	48,632,592	5,062,894	1,266,097
10			
11 Per Unit Costs			
12 Standard Metering	\$6.90	\$7.62	\$18.32
13 TOU Metering	\$18.97	\$14.70	\$25.55
14 Average	\$6.90	\$7.83	\$18.43
15			
16 Proposed Costs			
17 Standard Metering	\$6.90	\$7.62	\$18.32
18 TOU Metering	\$18.97	\$14.70	\$25.55
19			
20			
21			
22 Lump Sum Payment	\$724.20	\$424.80	\$433.80
23			
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NOTE: PROPOSED RATES ARE PRELIMINARY AND MAY NOT BE SHOWN IN FULL PRECISION. THEY MAY NOT MATCH FINAL PROPOSED RATES OR REVENUES DUE TO ROUNDING AND OTHER ADJUSTMENTS. DOES NOT INCLUDE OPTIONAL RATES. CURRENT RATES AS APPROVED FOR WCEC#2 (PSC-08-0825-PCO-EI).

**COST OF NEW INSTALLATIONS  
 STREET LIGHTS  
 2008**

<b>LUMINAIRES (total charge for FPL owned unit)</b>										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$5.68	\$5.96	\$6.47	\$6.47	\$5.45	\$5.48	\$7.71	\$6.26	10%
100 Watts	9,500	\$6.01	\$6.22	\$6.79	\$6.81	\$5.74	\$5.77	N/A	\$6.27	4%
150 Watts	16,000	\$6.55	\$6.79	\$7.26	\$7.27	\$6.20	\$6.23	N/A	\$6.75	3%
200 Watts	22,000	\$9.51	N/A	\$10.20	\$10.28	N/A	N/A	\$9.17	\$9.88	4%
400 Watts	50,000	\$11.24	N/A	\$12.13	\$12.19	N/A	N/A	\$11.43	\$11.92	6%
250 Watts*	27,500	\$10.29	N/A	\$11.91	N/A	\$10.10	N/A	N/A	\$11.01	7%
1000 Watts*	140,000	\$20.97	N/A	\$26.16	N/A	N/A	N/A	N/A	\$26.16	25%

<b>POLES</b>									
Type	Current	20	30	35	40	45	50	2008 Average	% Difference
Wood	\$2.62	N/A	\$16.81	\$19.70	\$20.79	\$21.51	\$22.52	\$20.27	674%
Concrete OH	\$3.60	N/A	\$24.05	\$25.25	\$28.93	\$30.30	\$43.09	\$30.32	742%
Concrete UG	\$3.60	\$14.04	\$16.91	\$18.16	\$22.39	\$23.80	\$36.64	\$21.99	511%
Fiberglass	\$4.27	\$8.39	N/A	N/A	N/A	N/A	N/A	\$8.39	96%

<b>CONDUCTORS</b>			
	Current (per foot)	2008 (per foot)	% Difference
Conductors Not Under Paving	\$0.0197	\$0.0769	290%
Conductors Under Paving	\$0.0481	\$0.1659	245%

\* These units are closed to new installations.

<b>Fixture charge</b>										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$3.67	\$3.26	\$3.65	\$3.65	\$2.86	\$2.88	\$4.62	\$3.49	-5%
100 Watts	9,500	\$3.74	\$3.26	\$3.71	\$3.72	\$2.89	\$2.91	N/A	\$3.30	-12%
150 Watts	16,000	\$3.84	\$3.38	\$3.75	\$3.75	\$2.92	\$2.94	N/A	\$3.35	-13%
200 Watts	22,000	\$5.82	N/A	\$5.60	\$5.65	N/A	N/A	\$4.80	\$5.35	-8%
400 Watts	50,000	\$5.90	N/A	\$5.69	\$5.74	N/A	N/A	\$5.15	\$5.53	-6%
250 Watts*	27,500	\$6.20	N/A	\$6.43	N/A	\$5.02	N/A	N/A	\$5.73	-8%
1000 Watts*	140,000	\$9.34	N/A	\$12.40	N/A	N/A	N/A	N/A	\$12.40	33%

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$1.40	\$2.03	\$2.15	\$2.15	\$1.92	\$1.93	\$2.42	\$2.10	50%
100 Watts	9,500	\$1.41	\$2.04	\$2.16	\$2.17	\$1.93	\$1.94	N/A	\$2.05	45%
150 Watts	16,000	\$1.45	\$2.07	\$2.17	\$2.18	\$1.94	\$1.95	N/A	\$2.06	42%
200 Watts	22,000	\$1.85	N/A	\$2.72	\$2.73	N/A	N/A	\$2.49	\$2.65	43%
400 Watts	50,000	\$1.82	N/A	\$2.75	\$2.76	N/A	N/A	\$2.59	\$2.70	48%
250 Watts*	27,500	\$1.96	N/A	\$2.93	N/A	\$2.53	N/A	N/A	\$2.73	39%
1000 Watts*	140,000	\$3.58	N/A	\$5.04	N/A	N/A	N/A	N/A	\$5.04	41%

**Non-Fuel Energy Charge**

Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$0.61	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	10%
100 Watts	9,500	\$0.86	\$0.92	\$0.92	\$0.92	\$0.92	\$0.92	N/A	\$0.92	7%
150 Watts	16,000	\$1.26	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	N/A	\$1.34	6%
200 Watts	22,000	\$1.84	N/A	\$1.88	\$1.88	N/A	N/A	\$1.88	\$1.88	2%
400 Watts	50,000	\$3.52	N/A	\$3.69	\$3.69	N/A	N/A	\$3.69	\$3.69	5%
250 Watts*	27,500	\$2.43	N/A	\$2.55	N/A	\$2.55	N/A	N/A	\$2.55	5%
1000 Watts*	140,000	\$8.61	N/A	\$8.72	N/A	N/A	N/A	N/A	\$8.72	1%

**COST OF NEW INSTALLATIONS  
 STREET LIGHTS  
 2008**

Relamping plus non-fuel energy charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$1.32	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	\$1.78	35%
100 Watts	9,500	\$1.58	\$2.03	\$2.03	\$2.03	\$2.03	\$2.03	N/A	\$2.03	28%
150 Watts	16,000	\$1.98	\$2.45	\$2.45	\$2.45	\$2.45	\$2.45	N/A	\$2.45	24%
200 Watts	22,000	\$2.57	N/A	\$3.01	\$3.01	N/A	N/A	\$3.01	\$3.01	17%
400 Watts	50,000	\$4.25	N/A	\$4.82	\$4.82	N/A	N/A	\$4.82	\$4.82	13%
250 Watts*	27,500	\$3.19	N/A	\$3.66	N/A	\$3.66	N/A	N/A	\$3.66	15%
1000 Watts*	140,000	\$10.31	N/A	\$10.24	N/A	N/A	N/A	N/A	\$10.24	-1%

Mercury Vapor						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
140 Watts*	6,000	62	\$1.30	\$5.56	\$2.10	\$1.39
175 Watts*	8,600	77	\$1.61	\$5.92	\$2.44	\$1.72
250 Watts*	11,500	104	\$2.18	\$9.05	\$3.08	\$2.32
400 Watts*	21,500	160	\$3.35	\$10.27	\$4.33	\$3.58
700 Watts*	39,500	272	\$5.70	\$16.04	\$7.69	\$6.08
1000 Watts*	60,000	385	\$8.07	\$18.64	\$9.61	\$8.60

Incandescent						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
103 Watts *	1,000	36	\$0.75	\$7.18	\$2.58	\$0.80
202 Watts*	2,500	71	\$1.49	\$7.48	\$3.36	\$1.59
327 Watts*	4,000	116	\$2.43	\$8.80	\$4.41	\$2.59
448 Watts*	6,000	158	\$3.30	\$9.87	\$5.36	\$3.53
690 Watts*	10,000	244	\$5.11	\$11.94	\$7.41	\$5.45

Fluorescent						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
300 Watts	19,800	122	\$2.55	N/A	\$3.67	\$2.73
700 Watts*	39,600	264	\$5.54	N/A	\$7.11	\$5.90

**COST OF SERVICE  
 OUTDOOR LIGHTS  
 2008**

LUMINAIRES										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$6.20	\$6.11	\$6.63	\$6.63	\$5.58	\$5.61	\$7.92	\$6.41	3%
100 Watts	9,500	\$6.58	\$6.36	\$6.96	\$6.97	\$5.87	\$5.90	N/A	\$6.41	-3%
150 Watts	16,000	\$7.16	\$6.94	\$7.43	\$7.44	\$6.33	\$6.36	N/A	\$6.90	-4%
200 Watts	22,000	\$10.18	N/A	\$10.45	\$10.52	N/A	N/A	\$9.39	\$10.12	-1%
400 Watts	50,000	\$12.23	N/A	\$12.38	\$12.45	N/A	N/A	\$11.66	\$12.16	-1%

POLES									
Type	Current	20	30	35	40	45	60	2008 Average	% Difference
Wood	\$3.28	N/A	\$17.40	\$20.39	\$21.52	\$22.26	\$23.31	\$20.98	540%
Concrete OH	\$4.43	N/A	\$24.89	\$26.13	\$29.95	\$31.36	\$44.60	\$31.39	608%
Concrete UG	\$4.43	\$14.53	\$17.51	\$18.80	\$23.17	\$24.64	\$37.92	\$22.76	414%
Fiberglass	\$5.19	\$8.68	N/A	N/A	N/A	N/A	N/A	\$8.68	67%

CONDUCTORS			
	Current (per foot)	2008 (per foot)	% Difference
Underground Conductors (excluding trenching)	\$0.015	\$0.038	156%

DOWN GUY, ANCHOR AND PROTECTOR			
	Current	2008	% Difference
DOWN GUY	1.91	\$4.10	115%

Charge For Customer Owned							
Wattage (HPSV)	Lumens	Current Relamping /Energy	2008 Relamping /Energy	% Difference	Current Energy Only	2008 Energy Only	% Difference
70 Watts	5,800	\$1.32	\$1.78	35%	\$0.61	\$0.67	0%
100 Watts	9,500	\$1.59	\$2.03	28%	\$0.86	\$0.92	7%
150 Watts	16,000	\$1.98	\$2.45	24%	\$1.26	\$1.34	6%
200 Watts	22,000	\$2.56	\$3.01	18%	\$1.85	\$1.88	2%
400 Watts	50,000	\$4.25	\$4.82	13%	\$3.52	\$3.69	5%
150 Watts*	12,000	\$2.22	\$2.77	25%	\$1.26	\$1.34	6%
Wattage (MV)	Lumens	Current Relamping /Energy	2008 Relamping /Energy	% Difference	Current Energy Only	2008 Energy Only	% Difference
140 Watts*	6,000	\$2.01	\$2.75	37%	\$1.30	\$1.39	0%
175 Watts*	8,600	\$2.33	\$3.08	32%	\$1.61	\$1.72	7%
400 Watts*	21,500	\$4.10	\$5.00	22%	\$3.36	\$3.58	7%

\* These units are closed to new installations.  
 \*\* Current COS will apply. These luminaires are no longer purchased. These luminaires will be relamped until luminaire fails. They will then be replaced with the appropriate HPSV luminaire.

Fixture Charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$4.19	\$3.26	\$3.65	\$3.65	\$2.86	\$2.88	\$4.62	\$3.49	-17%
100 Watts	9,500	\$4.31	\$3.26	\$3.71	\$3.72	\$2.89	\$2.91	N/A	\$3.30	-23%
150 Watts	16,000	\$4.45	\$3.38	\$3.75	\$3.75	\$2.92	\$2.94	N/A	\$3.35	-25%
200 Watts	22,000	\$6.48	N/A	\$5.60	\$5.65	N/A	N/A	\$4.80	\$5.35	-17%
400 Watts	50,000	\$6.89	N/A	\$5.69	\$5.74	N/A	N/A	\$5.15	\$5.53	-20%

**COST OF SERVICE  
 OUTDOOR LIGHTS  
 2008**

Maintenance Charge (includes relamping charge plus maintenance charge- use for fully maintained lights only)										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$1.40	\$2.18	\$2.31	\$2.31	\$2.05	\$2.06	\$2.63	\$2.26	61%
100 Watts	9,500	\$1.41	\$2.18	\$2.33	\$2.33	\$2.06	\$2.07	N/A	\$2.19	56%
150 Watts	16,000	\$1.45	\$2.22	\$2.34	\$2.35	\$2.07	\$2.08	N/A	\$2.21	53%
200 Watts	22,000	\$1.85	N/A	\$2.97	\$2.99	N/A	N/A	\$2.71	\$2.89	56%
400 Watts	50,000	\$1.82	N/A	\$3.00	\$3.02	N/A	N/A	\$2.82	\$2.95	62%

Non-fuel Energy Charge										
Wattage (HPSV)	Lumens	Current	Open Bottom	Cobrahead	Cutoff Cobrahead	Contemporary	Traditional	Directional Security	2008 Average	% Difference
70 Watts	5,800	\$0.61	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	\$0.67	10%
100 Watts	9,500	\$0.86	\$0.92	\$0.92	\$0.92	\$0.92	\$0.92	N/A	\$0.92	7%
150 Watts	16,000	\$1.26	\$1.34	\$1.34	\$1.34	\$1.34	\$1.34	N/A	\$1.34	6%
200 Watts	22,000	\$1.85	N/A	\$1.88	\$1.88	N/A	N/A	\$1.88	\$1.88	2%
400 Watts	50,000	\$3.52	N/A	\$3.69	\$3.69	N/A	N/A	\$3.69	\$3.69	5%

Mercury Vapor						
Wattage	Lumens	KWH/Mo	Current energy only	FPL owned total	Relamping plus non-fuel energy	Energy only 2008
140 Watts*	6,000	62	\$1.30	\$5.88	\$2.10	\$1.39
175 Watts*	8,600	77	\$1.61	\$6.23	\$2.44	\$1.72
400 Watts*	21,500	160	\$3.36	\$10.72	\$4.32	\$3.58



**MFR E-14 Work papers  
Street Light Vandal Shield Installation**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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ATTACHMENT 3 OF 3  
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	(1) Hours	(2) Ratio or, \$/Hour	(3) Total \$/Unit	Total \$/Unit Calculation Breakdown
Distribution Field Labor Expenses	0.17 (A)	\$33.39 (C)	\$5.68	Line 6: (1) X (2)
Loading Factor: Distribution non-productive time		27.17% (D)	\$1.54	Lines 6: (3) X 8 (2)
Loading Factor Distribution Supervisor and Support Overhead		30.58% (E)	<u>\$2.21</u>	Sum of Lines [6: (3) through 8 (3)] X 10 (2)
Subtotal of Labor, Supervisor and Support overhead, and non-productive time			\$9.42	Sum of Lines 6: (3) through 10 (3)
Loading Factor: Fringe Benefits		27.51% (F)	\$2.59	Lines 12: (3) X 14 (2)
Loading Factor: General Overhead		22.77% (G)	\$2.15	Lines 12: (3) X 16 (2)
Vehicles (Transportation) Costs	0.52 (B)	17.36136 (H)	\$8.98	Line 18: (1) X (2)
Computer Service Cost			\$0.63 (I)	
Materials			\$256.21 (J)	
<b>Total Cost of providing Service</b>			<b>\$279.98</b>	<b>Sum of Lines 12: (3) through 22 (3)</b>

- (A) It takes Distribution 10 minutes to install a vandal shield. 10 min/60 = 0.17 hours
- (B) 1 man crew, 0.17 hours site time plus 15 minutes travel each way.
- (C) See chart below
- (D) Corporate Distribution non-productive rate
- (E) Engineering Overhead includes support, administration, planning, and supervision in Distribution.
- (F) Corporate PWTI rate
- (G) Corporate A & G rate
- (H) See chart below
- (I) Cost of computer maintenance and service
- (J) Associated Materials Cost

		2007	2008	2009	2010	
(C)	2%		\$32.09	\$32.73	\$33.39	Distribution Labor Rate
(H)	2%	\$ 16.36	\$16.69	\$17.02	\$17.36	Vehicle - Distribution

# Street Light Rental

Termination Fee- 10 yr Payments

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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ATTACHMENT 3 OF 3  
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Initial Term 10 Years Monthly Charge  
Levelized Revenue Requirement 19.53841% Of In-service Cost 0.016282007  
K Factor 1.372204 Of In-service Cost  
Discount Rate 8.89%

Designed to recover the investment over the 10 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	No Early Termination in 10
1	1.3722	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
2	0.0000	1.2814	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
3	0.0000	0.0000	1.1825	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
4	0.0000	0.0000	0.0000	1.0748	0.1954	0.1954	0.1954	0.1954	0.1954	0.1954
5	0.0000	0.0000	0.0000	0.0000	0.9576	0.1954	0.1954	0.1954	0.1954	0.1954
6	0.0000	0.0000	0.0000	0.0000	0.0000	0.8300	0.1954	0.1954	0.1954	0.1954
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6910	0.1954	0.1954	0.1954
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5396	0.1954	0.1954
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3748	0.1954
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1954
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722
Termination Fee	1.1768	1.0860	0.9871	0.8795	0.7622	0.6346	0.4956	0.3442	0.1794	(0.0000)

# Street Light Rental

Termination Fee-20 year payments

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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Initial Term	20 Years	Monthly Charge
Levelized Revenue Requirement	13.69338% Of Inservice Cost	1.141%
K Factor	1.372204 Of Inservice Cost	
Discount Rate	8.89%	

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 1	Early Termination in the end of Yr 2	Early Termination in the end of Yr 3	Early Termination in the end of Yr 4	Early Termination in the end of Yr 5	Early Termination in the end of Yr 6	Early Termination in the end of Yr 7	Early Termination in the end of Yr 8	Early Termination in the end of Yr 9	Early Termination in the end of Yr 10
1	1.3722	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
2	0.0000	1.3450	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
3	0.0000	0.0000	1.3155	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
4	0.0000	0.0000	0.0000	1.2832	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
5	0.0000	0.0000	0.0000	0.0000	1.2482	0.1369	0.1369	0.1369	0.1369	0.1369
6	0.0000	0.0000	0.0000	0.0000	0.0000	1.2100	0.1369	0.1369	0.1369	0.1369
7	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1884	0.1369	0.1369	0.1369
8	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1231	0.1369	0.1369
9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0738	0.1369
10	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0202
11	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
12	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
13	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
14	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
15	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PVRR	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722
<b>Termination Fee</b>	<b>1.2353</b>	<b>1.2081</b>	<b>1.1785</b>	<b>1.1463</b>	<b>1.1112</b>	<b>1.0731</b>	<b>1.0315</b>	<b>0.9862</b>	<b>0.9369</b>	<b>0.8832</b>

# Street Light Rental

Termination Fee-20 year payments

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI  
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Initial Term 20 Years Monthly Charge  
Levelized Revenue Requirement 13.69338% Of Inservice Cost 1.141%  
K Factor 1.372204 Of Inservice Cost  
Discount Rate 8.89%

Designed to recover the investment over the 20 year term. Termination fee is designed to recover the full investment.

Year	Early Termination in the end of Yr 11	Early Termination in the end of Yr 12	Early Termination in the end of Yr 13	Early Termination in the end of Yr 14	Early Termination in the end of Yr 15	Early Termination in the end of Yr 16	Early Termination in the end of Yr 17	Early Termination in the end of Yr 18	Early Termination in the end of Yr 19	No Early Termination in 20
1	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
2	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
3	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
4	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
5	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
6	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
7	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
8	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
9	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
10	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
11	0.9617	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
12	0.0000	0.8981	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
13	0.0000	0.0000	0.8288	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
14	0.0000	0.0000	0.0000	0.7533	0.1369	0.1369	0.1369	0.1369	0.1369	0.1369
15	0.0000	0.0000	0.0000	0.0000	0.6711	0.1369	0.1369	0.1369	0.1369	0.1369
16	0.0000	0.0000	0.0000	0.0000	0.0000	0.5817	0.1369	0.1369	0.1369	0.1369
17	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.4843	0.1369	0.1369	0.1369
18	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.3782	0.1369	0.1369
19	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.2627	0.1369
20	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1369
PVRR	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722	1.3722
Termination Fee	0.8248	0.7611	0.6918	0.6164	0.5342	0.4447	0.3473	0.2413	0.1258	0.0000

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of Data Shown:  
 Proj. Subsequent Yr. Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witnesses: Renae B. Deaton  
Dr. Rosemary Morley

Line  
No.

- 1  
2 The Rates & Tariffs Department produces FPL's Base Revenue forecast using historical data and the following inputs:  
3  
4 (1) The official company customer and sales forecast is produced by the Finance Business Unit. Customers and kWh sales are  
5 forecasted by month at the revenue class level (e.g., residential, commercial, industrial, etc.).  
6  
7 The Rates & Tariffs Department then forecasts billing determinants and associated base revenues by rate schedule.  
8 The steps followed in the forecasting process are as outlined below:  
9  
10 (1) Number of customers are forecasted based on each rate schedule's contribution to total customers in their respective revenue class during the  
11 12-months ending December 2008.  
12  
13 (2) The customers for the following closed rate schedules - Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T) - are held constant to values  
14 ending for the month of December 2008.  
15  
16 (3) The customers for the following rate schedules - Standby and Supplemental Service (SST-1T, SST-1D, SST-2D, SST-3D) and Wireless Internet Electric  
17 Service (WIES-1) - are held constant to balances ending for the month of December 2008.  
18  
19 (4) kWh sales are forecasted based on each rate schedule's contribution to total sales in their respective revenue class during the last  
20 12-months ending December 2008.  
21  
22 (5) The kWh sales for the following closed rate schedules - Commercial/Industrial Load Control (CILC-1D, CILC-1G, CILC-1T) - are based on usage during the last  
23 12-months ending December 2008.  
24  
25 (6) The kWh sales for the following rate schedules - Standby and Supplemental Service (SST-1T, SST-1D, SST-2D, SST-3D), Wireless Internet Electric  
26 Service (WIES-1) and Outdoor Lighting (OL-1) - were based on usage during the last 12-months ending December 2008.  
27  
28 (7) kW demand is forecasted for each rate schedule based on the historical relationships between sales and billing demand.  
29  
30 (8) Base revenues are forecasted by applying the appropriate rate charges to the billing determinants for each rate schedule.  
31  
32 (9) Outdoor lighting (OL-1) and Street Lighting (SL-1) projections are derived by using historical relationships. Base revenues are  
33 calculated by applying the appropriate charges to monthly projections of fixtures by size and type.  
34  
35 The forecast of customers, kWh sales and kW demand was issued in January 2009.  
36 The projected billing determinants are consistent with the forecasted sales by revenue class incorporated in the 2009 Ten-Year-Site Plan.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. Customers served directly from a company-owned substation must be listed under the voltage level at which they are served.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2) Transmission Voltage Customers	(3) Sub-Transmission Voltage Customers	(4) Primary Distribution Voltage Customers	(5) Secondary Distribution Voltage Customers	(6) Total Customers
1						
2	<b>Retail Customers -</b>					
3	Commercial / Industrial Load Control - Distribution			70	278	348
4	Commercial / Industrial Load Control - General				109	109
5	Commercial / Industrial Load Control - Transmission	18				18
6	Curtailable Service (500-1999 kW)			9	47	56
7	Curtailable Service (2000 kW +)			2	3	5
8	General Service - Non Demand (0-20 kW)				421,984	421,984
9	General Service Constant Usage				5,097	5,097
10	General Service Demand (21-499 kW)			97	105,411	105,508
11	General Service Large Demand (500-1999 kW)			60	1,736	1,796
12	General Service Large Demand (2000 kW +)			18	54	72
13	General Service Large Demand - Transmission	7				7
14	High Load Factor - Time of Use (21-499 kW)			8	1,001	1,009
15	High Load Factor - Time of Use (500-1999 kW)			29	1,230	1,259
16	High Load Factor - Time of Use (2000 kW +)			13	47	60
17	Metropolitan Transit Service			23		23
18	Outdoor Lighting				6,424	6,424
19	Sports Field Service			187		187
20	Residential Service				4,052,716	4,052,716
21	Seasonal Demand - Time of Use Rider (21-499 kW)			5	1,311	1,316
22	Seasonal Demand - Time of Use Rider (500-1999 kW)			13	189	202
23	Seasonal Demand - Time of Use Rider (2000 kW +)			4	5	9
24	Street Lighting				8,515	8,515
25	Traffic Signal Service				853	853
26	Standby and Supplemental Service - Distribution			4		4
27	Standby and Supplemental Service - Transmission	13				13
28						
29	<b>Total Retail Customers</b>	<b>38</b>	<b>-</b>	<b>543</b>	<b>4,607,009</b>	<b>4,607,590</b>
30						
31	<b>Wholesale Customers</b>	<b>4</b>				<b>4</b>
32						
33	<b>Total Customers</b>	<b>42</b>	<b>-</b>	<b>543</b>	<b>4,607,009</b>	<b>4,607,594</b>
34						
35						
36	Note: Totals may not add due to rounding.					
37						
38						
39						
40						

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO.: 080677-EI

EXPLANATION: For each rate class that is not 100% metered by time recording meters, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly non coincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes that are 100% metered with time recording meters, provide actual monthly values for the aforementioned demands and identify such as actual values. Provide the annual kWh as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended     /    /      
 Historical Test Year Ended 12/31/07  
 Witness: Joseph A. Ender

	(1)	(2)	(3)	(4)	(5)
Line No.	Rate Class	Month and Year	Actual Coincident Peak (CP) kW	Actual Class Peak (GNCP) kW	Actual Customer Maximum Demand (NCP) kW

1      **NOTE: For Historic Test Year Ended 12/31/07, please refer to MFR E-17 Historic contained in the 2010 Test Year MFR Schedules.**

## 2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

 Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended \_\_\_/\_\_\_/\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-06	14,800	Tuesday	01/03/06	6-7 PM	A
2	Feb-06	19,683	Tuesday	02/14/06	8-9 AM	A
3	Mar-06	16,946	Tuesday	03/21/06	4-5 PM	A
4	Apr-06	18,975	Thursday	04/20/06	4-5 PM	A
5	May-06	19,321	Monday	05/08/06	4-5 PM	A
6	Jun-06	21,123	Thursday	06/15/06	4-5 PM	A
7	Jul-06	21,493	Wednesday	07/26/06	4-5 PM	A
8	Aug-06	21,819	Wednesday	08/02/06	4-5 PM	A
9	Sep-06	20,580	Monday	09/25/06	4-5 PM	A
10	Oct-06	19,440	Thursday	10/19/06	4-5 PM	A
11	Nov-06	17,260	Wednesday	11/01/06	6-7 PM	A
12	Dec-06	15,798	Thursday	11/30/06	6-7 PM	A
13	Jan-07	15,619	Saturday	01/06/07	2-3 PM	A
14	Feb-07	16,815	Monday	02/19/07	7-8 AM	A
15	Mar-07	16,450	Friday	03/02/07	3-4 PM	A
16	Apr-07	17,623	Friday	04/27/07	4-5 PM	A
17	May-07	19,004	Friday	05/04/07	4-5 PM	A
18	Jun-07	20,560	Friday	06/22/07	4-5 PM	A
19	Jul-07	21,732	Wednesday	07/18/07	3-4 PM	A
20	Aug-07	21,962	Friday	08/10/07	3-4 PM	A
21	Sep-07	21,808	Wednesday	08/29/07	4-5 PM	A
22	Oct-07	19,876	Thursday	10/18/07	4-5 PM	A
23	Nov-07	16,484	Monday	10/29/07	4-5 PM	A
24	Dec-07	16,043	Thursday	11/29/07	6-7 PM	A
25	Jan-08	18,055	Thursday	01/03/08	8-9 AM	A
26	Feb-08	15,735	Thursday	02/07/08	6-7 PM	A
27	Mar-08	16,226	Sunday	03/16/08	4-5 PM	A
28	Apr-08	16,995	Monday	04/28/08	4-5 PM	A
29	May-08	20,289	Wednesday	05/21/08	4-5 PM	A
30	Jun-08	20,565	Thursday	06/05/08	4-5 PM	A
31	Jul-08	20,951	Monday	07/21/08	4-5 PM	A
32	Aug-08	21,060	Thursday	08/07/08	4-5 PM	A
33	Sep-08	20,456	Friday	08/29/08	4-5 PM	A
34	Oct-08	18,752	Friday	10/10/08	4-5 PM	A
35	Nov-08	16,538	Friday	11/14/08	1-2 PM	A
36	Dec-08	14,849	Wednesday	12/10/08	6-7 PM	A

Supporting Schedules:

Recap Schedules: F-8



## 2011 SUBSEQUENT YEAR ADJUSTMENT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

 Proj. Subsequent Yr Ended 12/31/11 Prior Year Ended \_\_\_/\_\_\_/\_\_\_ Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_

Witness: Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES

DOCKET NO.: 080677-EI

Line No.	(1) Month & Year	(2) Peak in MW	(3) Day of Week	(4) Day of Month	(5) Hour	(6) Actual (A) or Estimated (E)
1	Jan-09	18,697	Tuesday	01/12/09	8-9 AM	E
2	Feb-09	15,443	Tuesday	02/10/09	8-9 AM	E
3	Mar-09	16,260	Friday	03/13/09	7-8 PM	E
4	Apr-09	17,389	Wednesday	04/15/09	4-5 PM	E
5	May-09	19,369	Wednesday	05/27/09	4-5 PM	E
6	Jun-09	20,122	Tuesday	06/16/09	4-5 PM	E
7	Jul-09	20,809	Thursday	07/09/09	4-5 PM	E
8	Aug-09	21,124	Monday	08/17/09	4-5 PM	E
9	Sep-09	20,650	Wednesday	09/02/09	4-5 PM	E
10	Oct-09	19,253	Friday	10/02/09	4-5 PM	E
11	Nov-09	16,788	Monday	11/02/09	6-7 PM	E
12	Dec-09	15,786	Monday	12/21/09	6-7 PM	E
13	Jan-10	18,790	Wednesday	01/13/10	8-9 AM	E
14	Feb-10	15,533	Monday	02/22/10	8-9 AM	E
15	Mar-10	16,265	Tuesday	03/16/10	7-8 PM	E
16	Apr-10	17,462	Thursday	04/15/10	4-5 PM	E
17	May-10	19,429	Thursday	05/27/10	4-5 PM	E
18	Jun-10	20,192	Monday	06/14/10	4-5 PM	E
19	Jul-10	20,873	Friday	07/09/10	4-5 PM	E
20	Aug-10	21,147	Tuesday	08/17/10	4-5 PM	E
21	Sep-10	20,696	Thursday	09/02/10	4-5 PM	E
22	Oct-10	19,287	Friday	10/22/10	4-5 PM	E
23	Nov-10	16,835	Monday	11/02/10	6-7 PM	E
24	Dec-10	15,791	Monday	12/20/10	6-7 PM	E
25	Jan-11	19,120	Thursday	01/13/11	7-8 AM	E
26	Feb-11	15,696	Tuesday	02/22/11	7-8 AM	E
27	Mar-11	16,435	Wednesday	03/16/11	7-8 PM	E
28	Apr-11	17,645	Friday	04/15/11	4-5 PM	E
29	May-11	19,632	Friday	05/27/11	4-5 PM	E
30	Jun-11	20,404	Tuesday	06/15/11	4-5 PM	E
31	Jul-11	21,091	Thursday	07/14/11	4-5 PM	E
32	Aug-11	21,368	Wednesday	08/17/11	4-5 PM	E
33	Sep-11	20,913	Monday	09/02/11	4-5 PM	E
34	Oct-11	19,489	Monday	10/03/11	4-5 PM	E
35	Nov-11	17,011	Tuesday	11/01/11	6-7 PM	E
36	Dec-11	15,956	Tuesday	12/20/11	6-7 PM	E

Supporting Schedules:

Recap Schedules: F-8

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES  
 DOCKET NO. 080677-EI

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
 Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1)	Energy Losses by Component			(5) Demand Losses (12CP)
		(2) Energy Losses	(3) Winter Peak	(4) Summer Peak	
1					
2	<b>TRANSMISSION SYSTEM:</b>				
3					
4	GENERATOR STEP-UP	0.1576%	N/A	N/A	0.1975%
5					
6	TRANSMISSION SUBSTATIONS	2.2246%	N/A	N/A	2.7656%
7					
8					
9	<b>DISTRIBUTION SYSTEM:</b>				
10					
11	DISTRIBUTION SUBSTATION	0.4089%	N/A	N/A	0.5232%
12					
13	DISTRIBUTION PRIMARY LINES	1.4806%	N/A	N/A	1.8991%
14					
15	DISTRIBUTION LINE TRANSFORMERS	0.8790%	N/A	N/A	1.1285%
16					
17	DISTRIBUTION SECONDARY LINES AND SERVICES	1.2562%	N/A	N/A	1.6092%
18					
19					
20					
21					
22					
23	<b>METHODOLOGIES:</b>				
24					
25	ENERGY: FORECAST ENERGY LOSSES WERE ALLOCATED TO TRANSMISSION AND DISTRIBUTION SYSTEM LEVELS BASED ON HISTORICAL STUDIES.				
26					
27	DEMAND: DEMAND LOSSES WERE DERIVED FROM THE ENERGY LOSSES USING A FORMULA DEVELOPED BY WESTINGHOUSE RELATING DEMAND LOSSES AS A FUNCTION OF ENERGY LOSSES AND LOAD FACTORS.				
28					
29					
30					
31					
32					
33					
34					
35					

$$\text{DEMAND LOSSES} = \frac{\% \text{ of MWh LOSS AT LEVEL}}{0.3 + (0.7 * \text{LOAD FACTOR AT LEVEL})}$$

Note: FPL does not calculate energy losses for winter and summer peaks.

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
 Historical Test Year Ended \_\_\_\_/\_\_\_\_/\_\_\_\_  
Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule		(2) Energy at Generation MWH	(3) Sales at Meter MWH	(4) Energy Losses MWH	(5) %	(6) Delivered Efficiency (2) / (1)	(7) Company Use	(8) System Energy Losses
1									
2	Residential Service	RS(T)-1 SEC	55,101,754	51,656,895	3,444,858	6.2518%	93.7482%		3,444,858
3									
4	Commercial/Industrial Load Control - Distribution	CILC-1D PRI	1,073,522	1,028,250	45,273	4.2172%	95.7828%		45,273
5	Commercial/Industrial Load Control - Distribution	CILC-1D SEC	2,134,540	2,001,092	133,447	6.2518%	93.7482%		133,447
6	Total CILC-1D		3,208,062	3,029,342	178,720	5.5710%	94.4290%		178,720
7									
8	Commercial/Industrial Load Control - General	CILC-1G PRI	16	15	1	4.2172%	95.7828%		1
9	Commercial/Industrial Load Control - General	CILC-1G SEC	209,039	195,970	13,069	6.2518%	93.7482%		13,069
10	Total CILC-1G		209,055	195,986	13,069	6.2517%	93.7483%		13,069
11									
12	Commercial/Industrial Load Control - Transmission	CILC-1T TRN	1,563,157	1,525,975	37,182	2.3787%	97.6213%		37,182
13									
14	Curtailable General Service (500-1999 kW)	CS(T)-1 PRI	25,439	24,366	1,073	4.2172%	95.7828%		1,073
15	Curtailable General Service (500-1999 kW)	CS(T)-1 SEC	175,763	164,774	10,988	6.2518%	93.7482%		10,988
16	Total CS(T)-1		201,202	189,141	12,061	5.9946%	94.0054%		12,061
17									
18	Curtailable General Service (2000 kW +)	CS(T)-2 PRI	30,718	29,423	1,295	4.2172%	95.7828%		1,295
19	Curtailable General Service (2000 kW +)	CS(T)-2 SEC	55,742	52,257	3,485	6.2518%	93.7482%		3,485
20	Total CS(T)-2		86,460	81,680	4,780	5.5290%	94.4710%		4,780
21									
22	General Service - Non Demand (0-20 kW)	GS(T)-1 SEC	6,420,134	6,018,759	401,375	6.2518%	93.7482%		401,375
23									
24	General Service Constant Use	GSCU-1 SEC	34,868	32,688	2,180	6.2518%	93.7482%		2,180
25									
26	General Service Demand (21-499 kW)	GSD(T)-1 PRI	58,079	55,630	2,449	4.2172%	95.7828%		2,449
27	General Service Demand (21-499 kW)	GSD(T)-1 SEC	24,999,689	23,436,737	1,562,932	6.2518%	93.7482%		1,562,932
28	Total GSD(T)-1		25,057,748	23,492,367	1,565,382	6.2471%	93.7529%		1,565,382
29									
30	General Service Large Demand (500-1999 kW)	GSLD(T)-1 PRI	207,852	199,086	8,766	4.2172%	95.7828%		8,766
31	General Service Large Demand (500-1999 kW)	GSLD(T)-1 SEC	5,219,598	4,893,278	326,319	6.2518%	93.7482%		326,319
32	Total GSLD(T)-1		5,427,450	5,092,364	335,085	6.1739%	93.8261%		335,085
33									
34	General Service Large Demand (2000 kW +)	GSLD(T)-2 PRI	250,082	239,536	10,547	4.2172%	95.7828%		10,547
35	General Service Large Demand (2000 kW +)	GSLD(T)-2 SEC	640,390	600,354	40,036	6.2518%	93.7482%		40,036
36	Total GSLD(T)-2		890,472	839,890	50,583	5.6804%	94.3196%		50,583
37									
38	General Service Large Demand - Transmission	GSLD(T)-3 TRN	246,605	240,739	5,866	2.3787%	97.6213%		5,866
39									
40									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

Line No.	(1) Rate Schedule		(2) Energy at Generation MWH	(3) Sales at Meter MWH	(4) Energy Losses MWH	(5) %	(6) Delivered Efficiency (2)/(1)	(7) Company Use	(8) System Energy Losses
1									
2	High Load Factor - Time of Use (21-499 kW)	HLFT-1 PRI	15,116	14,478	637	4.2172%	95.7828%		637
3	High Load Factor - Time of Use (21-499 kW)	HLFT-1 SEC	1,508,942	1,414,605	94,336	6.2518%	93.7482%		94,336
4	TOTAL HLFT-1		1,524,057	1,429,084	94,974	6.2316%	93.7684%		94,974
5									
6	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 PRI	186,352	178,493	7,859	4.2172%	95.7828%		7,859
7	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 SEC	5,705,873	5,349,153	356,720	6.2518%	93.7482%		356,720
8	TOTAL HLFT-2		5,892,225	5,527,646	364,579	6.1875%	93.8125%		364,579
9									
10	High Load Factor - Time of Use (2000 kW +)	HLFT-3 PRI	389,316	372,898	16,418	4.2172%	95.7828%		16,418
11	High Load Factor - Time of Use (2000 kW +)	HLFT-3 SEC	847,457	794,476	52,981	6.2518%	93.7482%		52,981
12	TOTAL HLFT-3		1,236,774	1,167,374	69,400	5.6114%	94.3886%		69,400
13									
14	Metropolitan Transit Service	MET PRI	95,468	91,442	4,026	4.2172%	95.7828%		4,026
15									
16	Outdoor Lighting	OL-1 SEC	109,659	102,803	6,856	6.2518%	93.7482%		6,856
17									
18	Sports Field Service	OS-2 PRI	12,609	12,077	532	4.2172%	95.7828%		532
19									
20	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 PRI	685	656	29	4.2172%	95.7828%		29
21	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 SEC	528,732	495,677	33,055	6.2518%	93.7482%		33,055
22	TOTAL SDTR-1		529,417	496,333	33,084	6.2492%	93.7508%		33,084
23									
24	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 PRI	89,594	85,815	3,778	4.2172%	95.7828%		3,778
25	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 SEC	543,464	509,488	33,976	6.2518%	93.7482%		33,976
26	TOTAL SDTR-2		633,058	595,303	37,755	5.9639%	94.0361%		37,755
27									
28	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 PRI	29,465	28,222	1,243	4.2172%	95.7828%		1,243
29	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 SEC	43,983	41,233	2,750	6.2518%	93.7482%		2,750
30	TOTAL SDTR-3		73,448	69,455	3,992	5.4356%	94.5644%		3,992
31									
32	Street Lighting	SL-1 SEC	566,338	530,932	35,406	6.2518%	93.7482%		35,406
33									
34	Traffic Signal Service	SL-2 SEC	28,640	26,849	1,790	6.2518%	93.7482%		1,790
35									
36	Standby Service - Distribution	SST-D PRI	7,557	7,238	319	4.2172%	95.7828%		319
37									
38	Standby Service - Transmission	SST-T TRN	132,406	129,256	3,149	2.3787%	97.6213%		3,149
39									
40									

Supporting Schedules:

Recap Schedules: E-19a

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2) Energy at Generation MWH	(3) Sales at Meter MWH	(4) Energy Losses MWH	(5) %	(6) Delivered Efficiency (2) / (1)	(7) Company Use	(8) System Energy Losses
1								
2								
3	Total Retail	109,288,622	102,581,617	6,707,004	6.1370%	93.8630%		6,707,004
4								
5	Total Wholesale	2,308,713	2,253,797	54,916	2.3787%	97.6213%		54,916
6								
7	Total Company Sales	111,597,334	104,835,414	6,761,921	6.0592%	93.9408%		6,761,921
8								
9	Company Use	131,329					123,119	8,210
10								
11	Firm and Non-Firm Wheeling Energy Losses	197,717						197,717
12								
13	Total System	111,926,381 (1)					123,119	6,967,848
14								
15								
16								
17	<b>Notes:</b>							
18	(1) Total system amount equals the forecasted net energy for load (NEL) reported on MFR F-8, Assumptions							
19								
20	See Schedule E-19a for the methodology and assumptions used in determining these losses							
21								
22	Totals may not add due to rounding.							
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:

Proj. Subsequent Yr Ended 12/31/11

Prior Year Ended / /

Historical Test Year Ended / /

Witness: Joseph A. Ender, Dr. Rosemary Morley

COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

Line No.	(1) Rate Schedule		(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (1) - (2)	(5) Percent Losses	(6) Company Use	(7) System Demand Losses
1								
2	Residential Service	RS(T)-1 SEC	10,087.95	9,293.60	794.35	7.8742%		794.35
3								
4	Commercial/Industrial Load Control - Distribution	CILC-1D PRI	144.47	136.82	7.66	5.2987%		7.66
5	Commercial/Industrial Load Control - Distribution	CILC-1D SEC	267.18	246.14	21.04	7.8742%		21.04
6	Total CILC-1D		411.66	382.96	28.69	6.9703%		28.69
7								
8	Commercial/Industrial Load Control - General	CILC-1G PRI	0.12	0.11	0.01	5.2987%		0.01
9	Commercial/Industrial Load Control - General	CILC-1G SEC	27.38	25.23	2.16	7.8742%		2.16
10	Total CILC-1G		27.50	25.34	2.16	7.8632%		2.16
11								
12	Commercial/Industrial Load Control - Transmission	CILC-1T TRN	189.52	183.92	5.61	2.9577%		5.61
13								
14	Curtailable General Service (500-1999 kW)	CS(T)-1 PRI	4.11	3.90	0.22	5.2987%		0.22
15	Curtailable General Service (500-1999 kW)	CS(T)-1 SEC	23.95	22.06	1.89	7.8742%		1.89
16	Total CS(T)-1		28.06	25.96	2.10	7.4966%		2.10
17								
18	Curtailable General Service (2000 kW +)	CS(T)-2 PRI	4.84	4.58	0.26	5.2987%		0.26
19	Curtailable General Service (2000 kW +)	CS(T)-2 SEC	5.50	5.07	0.43	7.8742%		0.43
20	Total CS(T)-2		10.34	9.65	0.69	6.6694%		0.69
21								
22	General Service - Non Demand (0-20 kW)	GS(T)-1 SEC	1,145.76	1,055.54	90.22	7.8742%		90.22
23								
24	General Service Constant Use	GSCU-1 SEC	4.07	3.75	0.32	7.8742%		0.32
25								
26	General Service Demand (21-499 kW)	GSD(T)-1 PRI	8.43	8.93	0.50	5.2987%		0.50
27	General Service Demand (21-499 kW)	GSD(T)-1 SEC	3,958.06	3,646.39	311.67	7.8742%		311.67
28	Total GSD(T)-1		3,967.49	3,655.32	312.17	7.8681%		312.17
29								
30	General Service Large Demand (500-1999 kW)	GSLD(T)-1 PRI	33.88	32.08	1.80	5.2987%		1.80
31	General Service Large Demand (500-1999 kW)	GSLD(T)-1 SEC	863.14	795.17	67.97	7.8742%		67.97
32	Total GSLD(T)-1		897.01	827.25	69.76	7.7770%		69.76
33								
34	General Service Large Demand (2000 kW +)	GSLD(T)-2 PRI	33.22	31.46	1.76	5.2987%		1.76
35	General Service Large Demand (2000 kW +)	GSLD(T)-2 SEC	93.46	86.10	7.36	7.8742%		7.36
36	Total GSLD(T)-2		126.68	117.56	9.12	7.1989%		9.12
37								
38	General Service Large Demand - Transmission	GSLD(T)-3 TRN	31.97	31.03	0.95	2.9577%		0.95
39								
40								

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended / /  
 Historical Test Year Ended / /  
Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule		(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (1) - (2)	(5) Percent Losses	(6) Company Use	(7) System Demand Losses
1								
2	High Load Factor - Time of Use (21-499 kW)	HLFT-1 PRI	1.99	1.89	0.11	5.2987%		0.11
3	High Load Factor - Time of Use (21-499 kW)	HLFT-1 SEC	195.12	179.75	15.36	7.8742%		15.36
4	TOTAL HLFT-1		197.11	181.64	15.47	7.8482%		15.47
5								
6	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 PRI	26.57	25.16	1.41	5.2987%		1.41
7	High Load Factor - Time of Use (500-1999 kW)	HLFT-2 SEC	770.02	709.38	60.63	7.8742%		60.63
8	TOTAL HLFT-2		796.59	734.55	62.04	7.7883%		62.04
9								
10	High Load Factor - Time of Use (2000 kW +)	HLFT-3 PRI	50.49	47.81	2.68	5.2987%		2.68
11	High Load Factor - Time of Use (2000 kW +)	HLFT-3 SEC	107.05	98.62	8.43	7.8742%		8.43
12	TOTAL HLFT-2		157.53	146.43	11.10	7.0488%		11.10
13								
14	Metropolitan Transit Service	MET PRI	15.61	14.79	0.83	5.2987%		0.83
15								
16	Outdoor Lighting	OL-1 SEC	6.16	5.67	0.48	7.8742%		0.48
17								
18	Sports Field Service	OS-2 PRI	2.18	2.06	0.12	5.2987%		0.12
19								
20	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 PRI	0.17	0.16	0.01	5.2987%		0.01
21	Seasonal Demand - Time of Use Rider (21-499 kW)	SDTR-1 SEC	78.74	72.54	6.20	7.8742%		6.20
22	TOTAL SDTR-1		78.91	72.71	6.21	7.8686%		6.21
23								
24	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 PRI	9.84	9.32	0.52	5.2987%		0.52
25	Seasonal Demand - Time of Use Rider (500-1999 kW)	SDTR-2 SEC	82.04	75.58	6.46	7.8742%		6.46
26	TOTAL SDTR-2		91.87	84.89	6.98	7.5985%		6.98
27								
28	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 PRI	3.77	3.57	0.20	5.2987%		0.20
29	Seasonal Demand - Time of Use Rider (2000 kW +)	SDTR-3 SEC	5.69	5.24	0.45	7.8742%		0.45
30	TOTAL SDTR-3		9.46	8.81	0.65	6.8478%		0.65
31								
32	Street Lighting	SL-1 SEC	32.80	30.21	2.58	7.8742%		2.58
33								
34	Traffic Signal Service	SL-2 SEC	3.33	3.07	0.26	7.8742%		0.26
35								
36	Standby Service - Distribution	SST-D PRI	1.24	1.17	0.07	5.2987%		0.07
37								
38	Standby Service - Transmission	SST-T TRN	10.56	10.25	0.31	2.9577%		0.31
39								
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FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
DOCKET NO. 080677-EI

EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

Type of Data Shown:  
 Proj. Subsequent Yr Ended 12/31/11  
 Prior Year Ended \_\_\_/\_\_\_/\_\_\_  
 Historical Test Year Ended \_\_\_/\_\_\_/\_\_\_  
Witness: Joseph A. Ender, Dr. Rosemary Morley

Line No.	(1) Rate Schedule	(2) 12 Month Average Coincident Demand At Generation (MW)	(3) 12 Month Average Coincident Peak At The Meter (MW)	(4) Total Losses MW (1) - (2)	(5) Percent Losses	(6) Company Use	(7) System Demand Losses
1							
2							
3	Total Retail	18,331.37	16,908.13	1,423.24	7.7640%		1,423.24
4							
5	Total Wholesale	368.08	357.20	10.89	2.9577%		10.89
6							
7	Total Company Sales	18,699.45	17,265.32	1,434.13	7.6694%		1,434.13
8							
9	Company Use and Other (1)	30.53				19.00	1.62
10							
11	Total Company	18,729.98				19.00	1,435.75
12							
13							
14							
15	Notes:						
16							
17	(1) Reflects the net impact of differences caused by the use of load research statistics to forecast coincident peak and demand losses by rate class						
18							
19	See Schedule E-19a for the methodology and assumptions used in determining these losses						
20							
21	Totals may not add due to rounding.						
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