Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com

March 19, 2009



Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-El for the month of January 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Riteracu (lu)

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James Breman

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cc w/o attach: All Parties of Record

Office of Public Counsel

DOCUMENT NUMBER-DATE

02456 MAR 20 8

FPSC-COMMISSION CLEFK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

JANUARY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 19, 2009

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)
1	*										
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	01/09	FO2	0.02	137940	715.48	63.722
4	DANIEL	PEPCO	PASCAGOULA, MS	s	DANIEL	01/09	FO2	0.04	137622	1769.02	30.260
5											
6											
7											
-											
8											
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^{*}Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER - CATE

02456 MAR 20 5

Reporting Month:

JANUARY Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 19, 2009

							Invoice					Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line No.		Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)
(a		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)	(n)	(o)	(p)	(p)	(r)
1																	
2																	
3	SMITH	Mansfield Oil Co.	SMITH	01/09	FO2	715.48	63.722	45,591.86	-	45,591.86	63.722	-	63.722	-	•	-	63.722
4	DANIEL	PEPCO	DANIEL	01/09	FO2	1769.02	30.260	53,530.41	-	53,530.41	30.260	-	30.260	-	-	-	30.260
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7																	
8																	
9																	

^{*}Gulf's 50% ownership of Daniel where applicable.

^{**}Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

JANUARY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 19, 2009

				Original	Old		Column			New		
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	_
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

						•			Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	· (f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	42,422.00	64.161	3.07	67.231	0.42	11,576	5.39	12.65
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	47,086.00	64.161	3.12	67.281	0.42	11,576	5.39	12.65
3	AMERICAN COAL CO	10	IL	165	С	RB	7,394.00	75.165	3.07	78.235	1.40	12,057	7.34	10.87
4	GLENCORE	45	IM	999	С	RB	6,123.00	59.556	3.07	62.626	0.70	11,821	7.11	10.42
5	MAGNUM COAL CO	39	WV	8	s	RB	1,398.00	60.011	30.58	90.591	0.62	11,655	14.61	7.06
6	WESTRIDGE RESOURCES	20	UT	7	С	RB	40,877.00	49.662	46.93	96.592	1.10	11,621	12.76	7.71

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1. Reporting Month:

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
					_								
1	INTEROCEAN COAL SALES	45	IM	999	С	42,422.00	63.740	-	63.740	•	63.740	0.421	64.161
2	INTEROCEAN COAL SALES	45	lМ	999	С	47,086.00	63.740	-	63.740	•	63.740	0.421	64.161
3	AMERICAN COAL CO	10	IL	165	С	7,394.00	74.810	-	74.810	-	74.810	0.355	75.165
4	GLENCORE	45	IM	999	С	6,123.00	59.450	-	59.450	-	59.450	0.106	59.556
5	MAGNUM COAL CO	39	wv	8	S	1,398.00	60.500	-	60.500	-	60.500	(0.489)	60.011
6	WESTRIDGE RESOURCES	20	UT	7	С	40,877.00	50.000	-	50.000	-	50.000	(0.338)	49.662
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8													
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14													
15													

Reporting Month:

2. Reporting Company: Gulf Power Company

JANUARY Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

									Rail C	harges	١	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine Loca	ation .	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	. (b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	42,422.00	64.161	-	•	-	3.07	-	-	-	-	3.07	67.231
2	INTEROCEAN COAL SALES	45	IM	999 BULK HANDLING FACILITY	RB	47,086.00	64.161	-	-	-	3.12	-	-	-	-	3.12	67.281
3	AMERICAN COAL CO	10	IL.	165 MCDUFFIE TERMINAL	RB	7,394.00	75.165	-	-		3.07	-	-	-	-	3.07	78.235
4	GLENCORE	45	lΜ	999 MCDUFFIE TERMINAL	RB	6,123.00	59.556	-	-	-	3.07	-	-		-	3.07	62.626
5	MAGNUM COAL CO	39	W٧	8 MCDUFFIE TERMINAL	RB	1,398.00	60.011	-	•	-	30.58		-	-	-	30.58	90.591
6	WESTRIDGE RESOURCES	20	UΤ	7 MCDUFFIE TERMINAL	RB	40,877.00	49.662	-	-	-	46.93	-	-	-	-	46.93	96.592
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JANUARY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 19, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(f)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

									Effective					
									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges	Plant Price	Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	_(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	AB	21,660.00	64.161	4.68	68.841	0.42	11,576	5.39	12.65
2	INTEROCEAN COAL SALES	45	IM	999	С	RB	5,467.00	64.161	4.74	68.901	0.42	11,576	5.39	12.65
3	AMERICAN COAL CO	10	IL	165	С	RB	3,177.00	75.165	4.68	79.845	1.40	12,057	7.34	10.87
4	GLENCORE	45	IM	999	С	RB	2,936.00	59.556	4.68	64.236	0.70	11,821	7.11	10.42
5	MAGNUM COAL CO	39	WV	8	S	RB	872.00	60.011	32.19	92.201	0.62	11,655	14.61	7.06
6	WESTRIDGE RESOURCES	20	UT	7	С	RB	20,284.00	49.662	48.54	98.202	1.10	11,621	12.76	7.71
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Reporting Month:

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN COAL SALES	45	IM	999	С	21,660.00	63.740	•	63.740		63.740	0.421	64.161
2	INTEROCEAN COAL SALES	45	IM	999	С	5,467.00	63.740	-	63.740	-	63.740	0.421	64.161
3	AMERICAN COAL CO	10	IL	165	С	3,177.00	74.810	-	74.810	-	74.810	0.355	75.1 65
4	GLENCORE	45	IM	999	С	2,936.00	59,450	-	59.450	-	59.450	0.106	59.556
5	MAGNUM COAL CO	39	wv	8	S	872.00	60,500	-	60.500	-	60.500	(0.489)	60.011
6	WESTRIDGE RESOURCES	20	UT	7	С	20,284.00	50.000	•	50.000	-	50.000	(0.338)	49.662

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1. Reporting Month:

JANUARY Year: 2009

2. Reporting Company: Gulf Power Company

4. Name, Titte, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

									_	Rail C	harges		Vaterborne	Charges				
Line No.		Mine	Location	_ Shipp	ping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	-	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 45	IM IM		TE TERMINAL	RB RB	21,660.00 5,467.00		-		-	4.68 4.74	-				4.68 4.74	68.841
	INTEROCEAN COAL SALES AMERICAN COAL CO	45 10	It.	999 BULK HAN:	FIE TERMINAL	RB	3,177.00		-	-	-	4.74	-	-	-		4.74	68.901 79.845
_	GLENCORE	45	IM		IE TERMINAL	RB	2,936.00				-	4.68	-	-	-	•	4.68	64.236
5	MAGNUM COAL CO	39	wv	8 MCDUFF	IÉ TERMINAL	RB	872.00	60.011	-	-	-	32.19	-	-	-	-	32.19	92.201
6	WESTRIDGE RESOURCES	20	UT	7 MCDUFF	TE TERMINAL	RB	20,284.00	49.662	•	•	•	48.54	-	-	-	-	48.54	98.202
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

3. Name, Title, & Telephone Number of Contact Person Concerning Reporting Month: **JANUARY** Year: 2009 Ms. J.P. Peters, Fuels Analyst Data Submitted on this Form: 2. Reporting Company: Gulf Power Company (850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 19, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

. Reporting Month: JANUARY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 19, 2009

Effective Transport Total FOB Sulfur Ash Moisture Btu Content Content Purchase Charges Plant Price Content Content Line Transport Mode Price (\$/Ton) (\$/Ton) (\$/Ton) (%) (Btu/lb) (%) (%) No. Mine Location Purchase Type Tons Supplier Name (1) (j) (a) (b) (c) (d) (e) (f) (g) (h) (i) (k) (m) 1 ALPHA COAL SALES 8 KY 89 S RR 20,758.00 53.620 29.11 82,730 0.89 12,242 11,41 6.43 2 3 5 6 7 8 9 10

Reporting Month:

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

Line No. (a)	Supplier Name (b)	<u>Mine</u>	e Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	ALPHA COAL SALES	8	KY	89	s	20,758.00	54.750	•	54.750	~	54.750	(1.130)	53.620
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3													
4													
5													
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1. Reporting Month:

JANUARY Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

										Rail Cl	narges		Vaterborne	Charges				
Líne No.	Supplier Name	<u>Mine Lç</u>	ocation		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(0	:)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1 2	ALPHA COAL SALES	8	KY	89	ROXANA	RR	20,758.00	53.620	-	29.11		-	-	-	-	-	29.11	82.730
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JANUARY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 19, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month;

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

Line No.	<u>Supplier Name</u>	<u>Mine</u>	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	GLENCORE	45	IM	999	С	UR	40,282.00	64.936	11.30	76.236	0.65	11,589	7.30	10.86
2	POWDER RIVER BASIN	19	WY	5	С	ŲR	39,179.00	16.451	31.65	48.101	0.20	8,754	4.70	27.22
3	OXBOW CARBON	17	CO	51	С	UR	6,043.00	32.269	45.73	77.999	0.45	12,172	9.10	7.60
4	INTEROCEAN	45	IM	999	С	UR	37,123.00	69.283	7.15	76.433	0.63	11,220	7.30	12.71
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Reporting Month:

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

Plant Name: 3.

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

							FOB Mine	Shorthaul & Loading	Original Invoice	Retroactive Price		Quality	Effective Purchase
Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	Price (\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)		Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	GLENCORE	45	IM	999	С	40,282.00	60.050	-	60.050	-	60.050	1.536	64.936
2	POWDER RIVER BAS	19	WY	5	С	39,179.00	13.010	-	13.010	-	13.010	0.081	16.451
3	OXBOW CARBON	17	CO	51	С	6,043.00	28.500	-	28.500	-	28.500	0.409	32.269
4	INTEROCEAN	45	IM	999	С	37,123.00	64.630	-	64.630	-	64.630	1.293	69.283

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1. Reporting Month:

JANUARY Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

										Rail C	harges	·	Vaterborne	Charges				
Line No.		<u>Mine</u>	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a) (b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
																		70.000
1	GLENCORE	45	IM	999	McDuffie Terminat	UR	40,282.00	64.936	-	11.300	-	-	-	•	-	-	11.300	76.236
2	POWDER RIVER BASIN	19	WY	5	NORTH ANTELOPE	UR	39,179.00	16.451	-	31.650	-	-	-	-	-	-	31.650	48.101
3	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	6,043.00	32.269	-	45.730	-	-	-	-	•	-	45.730	77.999
. 4	INTEROCEAN	45	1M	999	McDuffie Terminal	UR	37,123.00	69.283	-	7.150	-	-	-	-	-	-	7.150	76.433
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Reporting Month:

JANUARY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 19, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

JANUARY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

March 19, 2009

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery			Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Delivery Date	Type Oil	(%)	(BTU/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

No Monthly Receipts

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^{*}Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

JANUARY Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gutf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

March 19, 2009

													Effective	ransport	Addi		
							Invoice	Invoice		Net		Quality	Purchase	to	Transport	Other	Delivered
Line			Delivery	Delivery		Volume	Price	amount	Discount	Amount	Net Price	Adjust	Price	Terminal	charges	Charges	Price
No.	Plant Name	Supplier Name	Location	Date	Type Oil	(Bbls)	(\$/Bbl)	(\$)	(\$)	(\$)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbf)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)

1 No Monthly Receipts

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*Gutf's 25% ownership of Scherer where applicable.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

Line No.		Mine Lo			Purchase Type (d)	Transport Mode (e)	Mmbtu (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
(a)	(b)	(c)			(u)	(6)	(1)	(9)	(11)	(i)	U)	(N)	(1)	(111)
1	BUCKSKIN MINING	19	WY	005	С	UR	84,760.16	6.561	25.090	31.65	0.35	8,389	5.15	29.95
2	FOUNDATION	. 19	WY	005	С	UR	71,884.58	9.057	24.350	33.41	0.33	8,416	4.70	29.44
3	BUCKSKIN MINING	19	WY	005	С	UR	15,378.08	10.919	25.050	35.97	0.35	8,412	5.15	29.95
4	FOUNDATION	19	WY	005	С	UR	86,369.56	11.900	24.130	36.03	0.34	8,421	4.34	29.80
5	FOUNDATION	. 19	WY	005	С	UR	72,171.60	11.489	24.110	35.60	0.25	8,401	4.33	29.92
6	BUCKSKIN MINING	19	WY	005	С	UR	265,263.07	7.099	24.320	31.42	0.27	8,411	4.36	29.91
7	COAL SALES, LLC	19	WY	005	С	UR	66,669.27	9.994	24.140	34.13	0.32	8,565	4.64	28.93
8	COAL SALES, LLC	19	WY	005	С	UR	55,419.26	8.201	24.150	32.35	0.35	8,301	5.13	29.92
9	COAL SALES, LLC	19	WY	005	С	UR	193,389.68	14.853	24.090	38.94	0.24	8,838	5.08	25.92
10	COAL SALES, LLC	19	WY	005	С	UR	193,389.69	14.754	24.180	38.93	0.21	8,773	4.43	27.00
11	BUCKSKIN MINING	19	WY	005	С	UR	30,859.61	10.716	24.120	34.84	0.26	8,397	4.45	29.83
12	KENNECOTT ENERGY	19	WY	005	С	UR	11,577.22	11.531	24.200	35.73	0.36	8,282	5.29	30.38

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained. (use continuation sheet if necessary)

Reporting Month:

JANUARY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: 2.

Gulf Power Company

Scherer Electric Generating Plant 3. Plant Name:

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

(850)- 444-6332

March 19, 2009

							FOB	Shorthaul	Original	Retroactive			Effective
							Mine	& Loading	Invoice	Price		Quality	Purchase
Line							Price	Charges	Price	Increases	Base Price	Adjustments	Price
No.	Plant Name	Mine	<u>Location</u>		Purchase Type	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	BUCKSKIN MINING	19	WY	005	С	84,760.16	6.590	<u>.</u>	6.590	-	6.590	-0.009	6.561
2	FOUNDATION	19	WY	005	С	71,884.58	8.990	-	8.990	-	8.990	0.017	9.057
3	BUCKSKIN MINING	19	WY	005	С	15,378.08	10.650	-	10.650	-	10.650	0.079	10.919
4	FOUNDATION	19	WY	005	С	86,369.56	11.800	-	11.800	•	11.800	0.029	11.900
5	FOUNDATION	19	WY	005	С	72,171.60	11.270	-	11.270	•	11.270	0.069	11.489
6	BUCKSKIN MINING	19	WY	005	С	265,263.07	7.060	-	7.060	•	7.060	0.009	7.099
7	COAL SALES, LLC	19	WY	005	С	66,669.27	9.740	-	9.740	-	9.740	0.074	9.994
8	COAL SALES, LLC	19	WY	005	С	55,419.26	8.200	-	8.200	-	8.200	0.001	8.201
9	COAL SALES, LLC	19	WY	005	С	193,389.68	14.690	-	14.690	-	14.690	0.063	14.853
10	COAL SALES, LLC	19	WY	005	С	193,389.69	14.870	-	14.870	-	14.870	-0.046	14.754
11	BUCKSKIN MINING	19	WY	005	С	30,859.61	10.730	-	10.730	-	10.730	-0.004	10.716
12	KENNECOTT ENERGY	19	WY	005	С	11,577.22	12.030	-	12.030	-	12.030	-0.169	11.531

^{*}Gulf's 25% ownership of Scherer where applicable.

Reporting Month:

Reporting Company:

JANUARY Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Plant Name:

Gulf Power Company

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

March 19, 2009

										Rail C	harges	_						
								Effective	Additional Shorthaul				Trans-	Ocean	Other	Other	Total	
								Purchase			Other Rail	River	loading	Barge	Water	Other Related	Transport ation	FOB Plant
Line						Transport		Price	Charges	Rail Rates	Charges	Barge Rate	Rate	Rate	Charges	Charges	Charges	
No.	Plant Name	Mine	Location		Shipping Point	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	84,760.16	6.561	-	25.090	-	-	-	-	-	-	25.090	31.651
2	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	71,884.58	9.057	-	24.350	-	-	-	-	-	-	24.350	33.407
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	15,378.08	10.919	•	25.050	-	-	-	-		•	25.050	35.969
4	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	86,369.56	11.900	•	24.130	-	-	-	~	-	-	24.130	36.030
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	72,171.60	11.489	-	24.110	-	•	•	-	-	-	24.110	35.599
6	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	265,263.07	7.099	-	24.320	-	-	-	-	-	-	24.320	31.419
7	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	66,669.27	9.994	-	24.140	-	-	-	-	-	-	24.140	34.134
8	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	55,419.26	8.201	-	24.150	-	-	-	-	-	-	24.150	32.351
9	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	193,389.68	14.853	-	24.090	-	-	-	-	+	-	24.090	38.943
10	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	193,389.69	14.754	-	24.180	•	-	-	-	-	-	24.180	38.934
11	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	30,859.61	10.716	-	24.120	-	-	-	-	-	-	24.120	34.836
12	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	11,577.22	11.531	-	24.200	-	-	-	-	-	-	24.200	35.731

^{*}Gulf's 25% ownership of Scherer where applicable.