

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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March 19, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of January 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (lu)

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

COM _____
ECR 2
GCL 2
OPC _____
RCP 1
SSC _____
SGA 3
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

02456 MAR 20 8

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 19, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	01/09	FO2	0.02	137940	715.48	63.722
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	01/09	FO2	0.04	137622	1769.02	30.260
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2009

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 19, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Mansfield Oil Co.	SMITH	01/09	FO2	715.48	63.722	45,591.86	-	45,591.86	63.722	-	63.722	-	-	-	63.722
4	DANIEL	PEPCO	DANIEL	01/09	FO2	1769.02	30.260	53,530.41	-	53,530.41	30.260	-	30.260	-	-	-	30.260
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: JANUARY Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: March 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	42,422.00	64.161	3.07	67.231	0.42	11,576	5.39	12.65
2	INTEROCEAN COAL SALES	45	IM	999	C	RB	47,086.00	64.161	3.12	67.281	0.42	11,576	5.39	12.65
3	AMERICAN COAL CO	10	IL	165	C	RB	7,394.00	75.165	3.07	78.235	1.40	12,057	7.34	10.87
4	GLENCORE	45	IM	999	C	RB	6,123.00	59.556	3.07	62.626	0.70	11,821	7.11	10.42
5	MAGNUM COAL CO	39	WV	8	S	RB	1,398.00	60.011	30.58	90.591	0.62	11,655	14.61	7.06
6	WESTRIDGE RESOURCES	20	UT	7	C	RB	40,877.00	49.662	46.93	96.592	1.10	11,621	12.76	7.71
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>March 19, 2009</u> |

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	42,422.00	63.740	-	63.740	-	63.740	0.421	64.161
2	INTEROCEAN COAL SALES	45	IM 999	C	47,086.00	63.740	-	63.740	-	63.740	0.421	64.161
3	AMERICAN COAL CO	10	IL 165	C	7,394.00	74.810	-	74.810	-	74.810	0.355	75.165
4	GLENCORE	45	IM 999	C	6,123.00	59.450	-	59.450	-	59.450	0.106	59.556
5	MAGNUM COAL CO	39	WV 8	S	1,398.00	60.500	-	60.500	-	60.500	(0.489)	60.011
6	WESTRIDGE RESOURCES	20	UT 7	C	40,877.00	50.000	-	50.000	-	50.000	(0.338)	49.662
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Crist Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>March 19, 2009</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Other Related Charges (\$/Ton)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	42,422.00	64.161	-	-	-	3.07	-	-	-	-	3.07	67.231
2	INTEROCEAN COAL SALES	45	IM 999	BULK HANDLING FACILITY	RB	47,086.00	64.161	-	-	-	3.12	-	-	-	-	3.12	67.281
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	7,394.00	75.165	-	-	-	3.07	-	-	-	-	3.07	78.235
4	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	6,123.00	59.556	-	-	-	3.07	-	-	-	-	3.07	62.626
5	MAGNUM COAL CO	39	WV 8	MCDUFFIE TERMINAL	RB	1,398.00	60.011	-	-	-	30.58	-	-	-	-	30.58	90.591
6	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	40,877.00	49.662	-	-	-	46.93	-	-	-	-	46.93	96.592
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 19, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM 999	C	RB	21,660.00	64.161	4.68	68.841	0.42	11,576	5.39	12.65
2	INTEROCEAN COAL SALES	45	IM 999	C	RB	5,467.00	64.161	4.74	68.901	0.42	11,576	5.39	12.65
3	AMERICAN COAL CO	10	IL 165	C	RB	3,177.00	75.165	4.68	79.845	1.40	12,057	7.34	10.87
4	GLENCORE	45	IM 999	C	RB	2,936.00	59.556	4.68	64.236	0.70	11,821	7.11	10.42
5	MAGNUM COAL CO	39	WV 8	S	RB	872.00	60.011	32.19	92.201	0.62	11,655	14.61	7.06
6	WESTRIDGE RESOURCES	20	UT 7	C	RB	20,284.00	49.662	48.54	98.202	1.10	11,621	12.76	7.71
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JANUARY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	21,660.00	63.740	-	63.740	-	63.740	0.421	64.161
2	INTEROCEAN COAL SALES	45	IM	999	C	5,467.00	63.740	-	63.740	-	63.740	0.421	64.161
3	AMERICAN COAL CO	10	IL	165	C	3,177.00	74.810	-	74.810	-	74.810	0.355	75.165
4	GLENCORE	45	IM	999	C	2,936.00	59.450	-	59.450	-	59.450	0.106	59.556
5	MAGNUM COAL CO	39	WV	8	S	872.00	60.500	-	60.500	-	60.500	(0.489)	60.011
6	WESTRIDGE RESOURCES	20	UT	7	C	20,284.00	50.000	-	50.000	-	50.000	(0.338)	49.662
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10													
11													
12													
13													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: JANUARY Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Smith Electric Generating Plant</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | 6. Date Completed: <u>March 19, 2009</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	21,660.00	64.161	-	-	-	4.68	-	-	-	-	4.68	68.841
2	INTEROCEAN COAL SALES	45	IM 999	BULK HANDUNG FACILITY	RB	5,467.00	64.161	-	-	-	4.74	-	-	-	-	4.74	68.901
3	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	3,177.00	75.165	-	-	-	4.68	-	-	-	-	4.68	79.845
4	GLENCORE	45	IM 999	MCDUFFIE TERMINAL	RB	2,936.00	59.556	-	-	-	4.68	-	-	-	-	4.68	64.236
5	MAGNUM COAL CO	39	WV 8	MCDUFFIE TERMINAL	RB	872.00	60.011	-	-	-	32.19	-	-	-	-	32.19	92.201
6	WESTRIDGE RESOURCES	20	UT 7	MCDUFFIE TERMINAL	RB	20,284.00	49.662	-	-	-	48.54	-	-	-	-	48.54	98.202
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
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8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: March 19, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA COAL SALES	8	KY 89	S	RR	20,758.00	53.620	29.11	82.730	0.89	12,242	11.41	6.43
2													
3													
4													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>March 19, 2009</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA COAL SALES	8	KY	89	S	20,758.00	54.750	-	54.750	-	54.750	(1.130)	53.620
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3													
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|--|--|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>March 19, 2009</u> |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALPHA COAL SALES	8 KY 89	ROXANA	RR	20,758.00	53.620	-	29.11	-	-	-	-	-	-	29.11	82.730	
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3																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	GLENCORE	45	IM	999	C	UR	40,282.00	64.936	11.30	76.236	0.65	11,589	7.30	10.86
2	POWDER RIVER BASIN	19	WY	5	C	UR	39,179.00	16.451	31.65	48.101	0.20	8,754	4.70	27.22
3	OXBOW CARBON	17	CO	51	C	UR	6,043.00	32.269	45.73	77.999	0.45	12,172	9.10	7.60
4	INTEROCEAN	45	IM	999	C	UR	37,123.00	69.283	7.15	76.433	0.63	11,220	7.30	12.71
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: JANUARY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: March 19, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	GLENCORE	45	IM	999	C	40,282.00	60.050	-	60.050	-	60.050	1.536	64.936
2	POWDER RIVER BAS	19	WY	5	C	39,179.00	13.010	-	13.010	-	13.010	0.081	16.451
3	OXBOW CARBON	17	CO	51	C	6,043.00	28.500	-	28.500	-	28.500	0.409	32.269
4	INTEROCEAN	45	IM	999	C	37,123.00	64.630	-	64.630	-	64.630	1.293	69.283
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: March 19, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	GLENCORE	45 IM 999	McDuffie Terminal	UR	40,282.00	64.936	-	11.300	-	-	-	-	-	-	11.300	76.236
2	POWDER RIVER BASIN	19 WY 5	NORTH ANTELOPE	UR	39,179.00	16.451	-	31.650	-	-	-	-	-	-	31.650	48.101
3	OXBOW CARBON	17 CO 51	SOMERSET, CO	UR	6,043.00	32.269	-	45.730	-	-	-	-	-	-	45.730	77.999
4	INTEROCEAN	45 IM 999	McDuffie Terminal	UR	37,123.00	69.283	-	7.150	-	-	-	-	-	-	7.150	76.433
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: JANUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 19, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: **JANUARY** Year: **2009**
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: **Jocelyn P. Peters**
5. Date Completed: March 19, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No Monthly Receipts										
2											
3											
4											
5											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: JANUARY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: March 19, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	No Monthly Receipts																
2																	
3																	
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: JANUARY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: March 19, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	BUCKSKIN MINING	19 WY 005	C	UR	84,760.16	6.561	25.090	31.65	0.35	8,389	5.15	29.95
2	FOUNDATION	19 WY 005	C	UR	71,884.58	9.057	24.350	33.41	0.33	8,416	4.70	29.44
3	BUCKSKIN MINING	19 WY 005	C	UR	15,378.08	10.919	25.050	35.97	0.35	8,412	5.15	29.95
4	FOUNDATION	19 WY 005	C	UR	86,369.56	11.900	24.130	36.03	0.34	8,421	4.34	29.80
5	FOUNDATION	19 WY 005	C	UR	72,171.60	11.489	24.110	35.60	0.25	8,401	4.33	29.92
6	BUCKSKIN MINING	19 WY 005	C	UR	265,263.07	7.099	24.320	31.42	0.27	8,411	4.36	29.91
7	COAL SALES, LLC	19 WY 005	C	UR	66,669.27	9.994	24.140	34.13	0.32	8,565	4.64	28.93
8	COAL SALES, LLC	19 WY 005	C	UR	55,419.26	8.201	24.150	32.35	0.35	8,301	5.13	29.92
9	COAL SALES, LLC	19 WY 005	C	UR	193,389.68	14.853	24.090	38.94	0.24	8,838	5.08	25.92
10	COAL SALES, LLC	19 WY 005	C	UR	193,389.69	14.754	24.180	38.93	0.21	8,773	4.43	27.00
11	BUCKSKIN MINING	19 WY 005	C	UR	30,859.61	10.716	24.120	34.84	0.26	8,397	4.45	29.83
12	KENNECOTT ENERGY	19 WY 005	C	UR	11,577.22	11.531	24.200	35.73	0.36	8,282	5.29	30.38

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | |
|---|------------|--|
| 1. Reporting Month: JANUARY | Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | | 6. Date Completed: <u>March 19, 2009</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING	19 WY	005 C	84,760.16	6.590	-	6.590	-	6.590	-0.009	6.561
2	FOUNDATION	19 WY	005 C	71,884.58	8.990	-	8.990	-	8.990	0.017	9.057
3	BUCKSKIN MINING	19 WY	005 C	15,378.08	10.650	-	10.650	-	10.650	0.079	10.919
4	FOUNDATION	19 WY	005 C	86,369.56	11.800	-	11.800	-	11.800	0.029	11.900
5	FOUNDATION	19 WY	005 C	72,171.60	11.270	-	11.270	-	11.270	0.069	11.489
6	BUCKSKIN MINING	19 WY	005 C	265,263.07	7.060	-	7.060	-	7.060	0.009	7.099
7	COAL SALES, LLC	19 WY	005 C	66,669.27	9.740	-	9.740	-	9.740	0.074	9.994
8	COAL SALES, LLC	19 WY	005 C	55,419.26	8.200	-	8.200	-	8.200	0.001	8.201
9	COAL SALES, LLC	19 WY	005 C	193,389.68	14.690	-	14.690	-	14.690	0.063	14.853
10	COAL SALES, LLC	19 WY	005 C	193,389.69	14.870	-	14.870	-	14.870	-0.046	14.754
11	BUCKSKIN MINING	19 WY	005 C	30,859.61	10.730	-	10.730	-	10.730	-0.004	10.716
12	KENNECOTT ENERGY	19 WY	005 C	11,577.22	12.030	-	12.030	-	12.030	-0.169	11.531

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|---|
| 1. Reporting Month: <u>JANUARY</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>March 19, 2009</u> |

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)						
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	84,760.16	6.561	-	25.090	-	-	-	-	-	-	25.090	31.651
2	FOUNDATION	19	WY 005	Campbell Co. Wy	UR	71,884.58	9.057	-	24.350	-	-	-	-	-	-	24.350	33.407
3	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	15,378.08	10.919	-	25.050	-	-	-	-	-	-	25.050	35.969
4	FOUNDATION	19	WY 005	Campbell Co. Wy	UR	86,369.56	11.900	-	24.130	-	-	-	-	-	-	24.130	36.030
5	FOUNDATION	19	WY 005	Campbell Co. Wy	UR	72,171.60	11.489	-	24.110	-	-	-	-	-	-	24.110	35.599
6	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	265,263.07	7.099	-	24.320	-	-	-	-	-	-	24.320	31.419
7	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	66,669.27	9.994	-	24.140	-	-	-	-	-	-	24.140	34.134
8	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	55,419.26	8.201	-	24.150	-	-	-	-	-	-	24.150	32.351
9	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	193,389.68	14.853	-	24.090	-	-	-	-	-	-	24.090	38.943
10	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	193,389.69	14.754	-	24.180	-	-	-	-	-	-	24.180	38.934
11	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	30,859.61	10.716	-	24.120	-	-	-	-	-	-	24.120	34.836
12	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	11,577.22	11.531	-	24.200	-	-	-	-	-	-	24.200	35.731

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)