

Ruth Nettles

From: Faxas, Robin [drfaxas@tecoenergy.com]
Sent: Friday, March 27, 2009 11:41 AM
To: Filings@psc.state.fl.us
Cc: Costa, Matt R.; Elliott, Ed; Brown, Paula K.; Daniel Lee
Subject: Docket No. 090003-GU
Attachments: DOC001.PDF

- a. Matthew R. Costa
TECO Energy, Inc.
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E-mail: mcosta@tecoenergy.com
- b. Docket No. 090003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of April in the above docket.

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DOCUMENT NUMBER-DATE

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3/27/2009

FPSC-COMMISSION CLERK



March 27, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective March 30, 2009, for the month of April 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

Submitted for Filing: 03-27-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective March 30, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$1.05533 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.04531 per therm for commercial (non-residential) rate class for the month of April, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for April 2009 has been submitted.

Dated this 27th day of March, 2009.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

02725 MAR 27 8

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: APRIL 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$54,428	\$60,782	\$6,354
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$13,857,344	\$9,514,934	(\$4,342,410)
5	DEMAND	\$4,014,420	\$4,012,917	(\$1,503)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$180,000	(\$240,000)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$15,570	\$17,603	\$2,033
8	DEMAND	\$387,332	\$175,846	(\$211,486)
9	OTHER	\$211,949	\$342,016	\$130,067
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$17,763,270	\$13,265,096	(\$4,498,174)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$17,763,270	\$13,265,096	(\$4,498,174)
THERMS PURCHASED				
15	COMMODITY Pipeline	27,919,182	23,019,620	(4,899,562)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	12,306,896	12,648,801	341,905
19	DEMAND	85,261,800	87,515,616	2,253,816
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	9,551,952	5,678,415	(3,873,537)
22	DEMAND	9,551,952	5,678,415	(3,873,537)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	12,306,896	12,648,801	341,905
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	12,306,896	12,648,801	341,905
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00195	0.00264	0.00069
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.12598	0.75224	(0.37374)
32	DEMAND (5/19)	0.04708	0.04585	(0.00123)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.03097	(0.00958)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.44336	1.04872	(0.39464)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.44336	1.04872	(0.39464)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.44008	1.04544	(0.39464)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.44732	1.05070	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	144.732	105.070	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: APRIL 2009				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$27,938	\$32,676	\$4,738
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$17,448	\$17,449	\$1
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$7,112,974	\$5,115,229	(\$1,997,745)
5	DEMAND	\$2,193,881	\$2,193,059	(\$822)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$215,586	\$96,768	(\$118,818)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,992	\$9,463	\$1,471
8	DEMAND	\$211,677	\$96,100	(\$115,577)
9	OTHER	\$115,830	\$186,912	\$71,082
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$9,232,329	\$7,162,706	(\$2,069,623)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$9,232,329	\$7,162,706	(\$2,069,623)
THERMS PURCHASED				
15	COMMODITY Pipeline	14,330,916	12,375,348	(1,955,568)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,524,925	3,524,925	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	6,317,741	6,799,995	482,254
19	DEMAND	46,595,574	47,827,284	1,231,710
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,903,017	3,052,716	(1,850,301)
22	DEMAND	5,220,142	3,103,254	(2,116,888)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	6,317,741	6,799,995	482,254
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	6,317,741	6,799,995	482,254
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00195	0.00264	0.00069
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.12587	0.75224	(0.37363)
32	DEMAND (5/19)	0.04708	0.04585	(0.00123)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.03097	(0.00958)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.46133	1.05333	(0.40800)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.46133	1.05333	(0.40800)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.45805	1.05005	(0.40800)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.46538	1.05533	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	146.538	105.533	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: APRIL 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$26,490	\$28,106	\$1,616
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,479	\$14,479	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$6,744,369	\$4,399,705	(\$2,344,664)
5	DEMAND	\$1,820,540	\$1,819,858	(\$682)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$204,414	\$83,232	(\$121,182)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$7,578	\$8,140	\$562
8	DEMAND	\$175,655	\$79,746	(\$95,909)
9	OTHER	\$96,119	\$155,104	\$58,985
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$8,530,941	\$6,102,390	(\$2,428,551)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$8,530,941	\$6,102,390	(\$2,428,551)
THERMS PURCHASED				
15	COMMODITY Pipeline	13,588,266	10,644,272	(2,943,994)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,925,075	2,925,075	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,989,155	5,848,806	(140,349)
19	DEMAND	38,666,226	39,688,332	1,022,106
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,648,935	2,625,699	(2,023,236)
22	DEMAND	4,331,810	2,575,161	(1,756,649)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,989,155	5,848,806	(140,349)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,989,155	5,848,806	(140,349)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00195	0.00264	0.00069
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.12610	0.75224	(0.37386)
32	DEMAND (5/19)	0.04708	0.04585	(0.00123)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.03097	(0.00958)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.42440	1.04336	(0.38104)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.42440	1.04336	(0.38104)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.42111	1.04008	(0.38104)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.42826	1.04531	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	142.826	104.531	0.000