

# ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392

April 21, 2009

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2009.

Also enclosed are Revised February Schedules A-1, A-2, and A-5. Therms reported on A-5 were incorrect and also Revenues on A-2 were incorrect.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L. Shoaf  
President

Enclosures

|     |       |
|-----|-------|
| COM | _____ |
| ECR | _____ |
| GCL | _____ |
| OPC | _____ |
| RCP | _____ |
| SSC | _____ |
| SGA | _____ |
| ADM | _____ |
| CLK | _____ |

DOCUMENT NUMBER-DATE

03726 APR 22 8

FPSC-COMMISSION CLERK

RECEIVED-FPSC  
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CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

|  | CURRENT MONTH: |                   | MARCH      |         | PERIOD TO DATE |                   |            |         |
|--|----------------|-------------------|------------|---------|----------------|-------------------|------------|---------|
|  | ACTUAL         | ORIGINAL ESTIMATE | DIFFERENCE |         | ACTUAL         | ORIGINAL ESTIMATE | DIFFERENCE |         |
|  |                |                   | AMOUNT     | %       |                |                   | AMOUNT     | %       |
| <b>COST OF GAS PURCHASED</b>                   |                |                   |            |         |                |                   |            |         |
| 1 COMMODITY (Pipeline)                         | \$464.53       | \$445.47          | -\$19      | -4.28   | \$1,877.58     | \$1,882.47        | \$5        | 0.26    |
| 2 NO NOTICE SERVICE                            | \$0.00         | \$0.00            | \$0        | #DIV/0! | \$0.00         | \$0.00            | \$0        | #DIV/0! |
| 3 SWING SERVICE                                | \$0.00         | \$0.00            | \$0        | #DIV/0! | \$0.00         | \$0.00            | \$0        | #DIV/0! |
| 4 COMMODITY (Other)                            | \$54,545.17    | \$54,121.35       | -\$424     | -0.78   | \$289,089.10   | \$288,488.55      | -\$601     | -0.21   |
| 5 DEMAND                                       | \$11,919.50    | \$11,919.50       | \$0        | 0.00    | \$34,605.00    | \$34,605.00       | \$0        | 0.00    |
| 6 OTHER  | \$1,967.68     | \$18,265.00       | \$16,297   | 89.23   | \$24,947.39    | \$33,167.00       | \$8,220    | 24.78   |
| <b>LESS END-USE CONTRACT</b>                   |                |                   |            |         |                |                   |            |         |
| 7 COMMODITY (Pipeline)                         | \$0.00         | \$0.00            | \$0        | #DIV/0! | \$0.00         | \$0.00            | \$0        | #DIV/0! |
| 8 DEMAND                                       | \$0.00         | \$0.00            | \$0        | #DIV/0! | \$0.00         | \$0.00            | \$0        | #DIV/0! |
| 9 OTHER (FGT REFUND)                           | \$0.00         | \$0.00            | \$0        | #DIV/0! | \$0.00         | \$0.00            | \$0        | #DIV/0! |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00         | \$0.00            | \$0        | #DIV/0! | \$0.00         | \$0.00            | \$0        | #DIV/0! |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)         | \$68,896.88    | \$84,751.32       | \$15,854   | 18.71   | \$350,519.07   | \$358,143.02      | \$7,624    | 2.13    |
| 12 NET UNBILLED                                | \$0.00         | \$0.00            | \$0        | #DIV/0! | \$0.00         | \$0.00            | \$0        | #DIV/0! |
| 13 COMPANY USE                                 | \$68.87        | \$0.00            | -\$69      | #DIV/0! | \$206.30       | \$0.00            | -\$206     | #DIV/0! |
| 14 TOTAL THERM SALES                           | \$106,570.55   | \$84,751.32       | -\$21,819  | -25.75  | \$394,069.74   | \$358,143.02      | -\$35,927  | -10.03  |
| <b>THERMS PURCHASED</b>                        |                |                   |            |         |                |                   |            |         |
| 15 COMMODITY (Pipeline)                        | 96,980         | 93,000            | -\$3,980   | -4.28   | 391,980        | 393,000           | \$1,020    | 0.26    |
| 16 NO NOTICE SERVICE                           | 0              | 0                 | \$0        | #DIV/0! | 0              | 0                 | \$0        | #DIV/0! |
| 17 SWING SERVICE                               | 0              | 0                 | \$0        | #DIV/0! | 0              | 0                 | \$0        | #DIV/0! |
| 18 COMMODITY (Other)                           | 94,030         | 95,790            | \$1,760    | 1.84    | 398,780        | 405,390           | \$6,610    | 1.63    |
| 19 DEMAND                                      | 155,000        | 155,000           | \$0        | 0.00    | 450,000        | 450,000           | \$0        | 0.00    |
| 20 OTHER                                       | 0              | 0                 | \$0        | #DIV/0! | 0              | 1,907             | \$1,907    | 100.00  |
| <b>LESS END-USE CONTRACT</b>                   |                |                   |            |         |                |                   |            |         |
| 21 COMMODITY (Pipeline)                        | 0              | 0                 | \$0        | #DIV/0! | 0              | 0                 | \$0        | #DIV/0! |
| 22 DEMAND                                      | 0              | 0                 | \$0        | #DIV/0! | 0              | 0                 | \$0        | #DIV/0! |
| 23   | 0              | 0                 | \$0        | #DIV/0! | 0              | 0                 | \$0        | #DIV/0! |
| 24 TOTAL PURCHASES (+15-(21+23))               | 96,980         | 93,000            | -\$3,980   | -4.28   | 391,980        | 393,000           | \$1,020    | 0.26    |
| 25 NET UNBILLED                                | 0              | 0                 | \$0        | #DIV/0! | 0              | 0                 | \$0        | #DIV/0! |
| 26 COMPANY USE                                 | 77             | 0                 | -\$77      | #DIV/0! | 231            | 0                 | -\$231     | #DIV/0! |
| 27 TOTAL THERM SALES                           | 119,543        | 93,000            | -26,543    | -28.54  | 429,616        | 393,000           | -36,616    | -9.32   |
| <b>CENTS PER THERM</b>                         |                |                   |            |         |                |                   |            |         |
| 28 COMMODITY (Pipeline) (1/15)                 | 0.00479        | 0.00479           | 0.00000    | 0.00    | 0.00479        | 0.00479           | 0.00000    | 0.00    |
| 29 NO NOTICE SERVICE (2/16)                    | 0.00000        | 0.00000           | 0.00000    | #DIV/0! | #DIV/0!        | #DIV/0!           | #DIV/0!    | #DIV/0! |
| 30 SWING SERVICE (3/17)                        | 0.00000        | 0.00000           | 0.00000    | #DIV/0! | #DIV/0!        | #DIV/0!           | #DIV/0!    | #DIV/0! |
| 31 COMMODITY (Other) (4/18)                    | 0.58008        | 0.56500           | 0.01508    | 2.67    | 0.72493        | 0.71163           | 0.01330    | 1.87    |
| 32 DEMAND (5/19)                               | 0.07690        | 0.07690           | 0.00000    | 0.00    | 0.07690        | 0.07690           | 0.00000    | 0.00    |
| 33 OTHER (6/20)                                | 0.00000        | 0.00000           | 0.00000    | #DIV/0! | #DIV/0!        | 17.39224          | #DIV/0!    | #DIV/0! |
| <b>LESS END-USE CONTRACT</b>                   |                |                   |            |         |                |                   |            |         |
| 34 COMMODITY Pipeline (7/21)                   | 0.00000        | 0.00000           | 0.00000    | #DIV/0! | #DIV/0!        | #DIV/0!           | #DIV/0!    | #DIV/0! |
| 35 DEMAND (8/22)                               | 0.00000        | 0.00000           | 0.00000    | #DIV/0! | #DIV/0!        | #DIV/0!           | #DIV/0!    | #DIV/0! |
| 36 (9/23)                                      | 0.00000        | 0.00000           | 0.00000    | #DIV/0! | #DIV/0!        | #DIV/0!           | #DIV/0!    | #DIV/0! |
| 37 TOTAL COST OF PURCHASES (11/24)             | 0.71042        | 0.91130           | -0.20088   | -22.04  | 0.89423        | 0.91131           | -0.01708   | -1.87   |
| 38 NET UNBILLED (12/25)                        | 0.00000        | 0.00000           | 0.00000    | #DIV/0! | #DIV/0!        | #DIV/0!           | #DIV/0!    | #DIV/0! |
| 39 COMPANY USE (13/26)                         | 0.89148        | 0.00000           | 0.89148    | #DIV/0! | 0.89148        | #DIV/0!           | #DIV/0!    | #DIV/0! |
| 40 TOTAL COST OF THERM SALES (11/27)           | 0.57633        | 0.91130           | -0.33497   | -36.76  | 0.81589        | 0.91131           | -0.09542   | -10.47  |
| 41 TRUE UP (E-2)                               | -0.01982       | -0.01982          | 0.00000    | 0.00000 | -0.01982       | -0.01982          | 0.00000    | 0.00000 |
| 42 TOTAL COST OF GAS (40+41)                   | 0.55652        | 0.89149           | -0.33497   | -37.57  | 0.79607        | 0.89149           | -0.09542   | -10.70  |
| 43 REVENUE TAX FACTOR                          | 1.00503        | 1.00503           | 0.00000    | 0       | 1.00503        | 1.00503           | 0.00000    | 0       |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)       | 0.55932        | 0.89597           | -0.33666   | -37.57  | 0.80008        | 0.89597           | -0.09590   | -10.70  |
| 45 PGA FACTOR ROUNDED TO NEAREST .001          | 0.559          | 0.896             | -0.337     | -37.61  | 0.8            | 0.896             | -0.096     | -10.71  |

DOCUMENT NUMBER-DATE

03726 APR 22 8

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2009 THROUGH: DECEMBER 2009  
 CURRENT MONTH: MARCH

|   | -A-     | -B-            | -C-            |
|---|---------|----------------|----------------|
| COMMODITY (Pipeline)                              | THERMS  | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1            |         |                |                |
| 2 Commodity Pipeline - Scheduled FTS-2            | 96,980  | \$464.53       | 0.00479        |
| 3 No Notice Commodity Adjustment                  |         |                |                |
| 4 Commodity Pipeline - Scheduled PTS              |         |                |                |
| 5 Commodity Adjustments                           |         |                |                |
| 6 Commodity Adjustments                           |         |                |                |
| 7   |         |                |                |
| 8 TOTAL COMMODITY (Pipeline)                      | 96,980  | \$464.53       | 0.00479        |
| <b>SWING SERVICE</b>                              |         |                |                |
| 9 Swing Service - Scheduled                       |         |                |                |
| 10 Alert Day Volumes - FGT                        |         |                |                |
| 11 Operational Flow Order Volumes - FGT           |         |                |                |
| 12 Less Alert Day Volumes Direct Billed to Others |         |                |                |
| 13 Other  |         |                |                |
| 14 Other  |         |                |                |
| 15  |         |                |                |
| 16 TOTAL SWING SERVICE                            | 0       | \$0.00         | 0.00000        |
| <b>COMMODITY OTHER</b>                            |         |                |                |
| 17 Commodity Other - Scheduled FTS                | 103,910 | \$58,295.31    | 0.56102        |
| 18 Commodity Other - Area Imbalance               | -15,030 | -\$6,072.12    | 0.40400        |
| 19 Imbalance Bookout - Transporting Adj for 2/08  |         | -\$124.54      |                |
| 20 imbalance Cashout - Transporting Adj for 2/08  |         | -\$100.66      |                |
| 21 Imbalance Bookout - FGT adj for 2/08           |         | \$746.54       |                |
| 22 Imbalance Bookout - Transporting Customers     | 4,150   | \$1,421.24     | 0.34247        |
| 23 Imbalance Bookout - Transporting Customers     | 1,000   | \$379.40       | 0.37940        |
| 24 TOTAL COMMODITY OTHER                          | 94,030  | \$54,545.17    | 0.58008        |
| <b>DEMAND</b>                                     |         |                |                |
| 25 Demand (Pipeline) Entitlement - FTS-1          |         |                |                |
| 26 Demand (Pipeline) Entitlement - FTS-2          | 155,000 | \$11,919.50    | 0.07690        |
| 27 Less Relinquished Off System                   |         |                |                |
| 28 Less Demand Billed to Others                   |         |                |                |
| 29 Less Demand Billed to Others                   |         |                |                |
| 30 Other  |         |                |                |
| 31 Other  |         |                |                |
| 32 TOTAL DEMAND                                   | 155,000 | \$11,919.50    | 0.07690        |
| <b>OTHER</b>                                      |         |                |                |
| 33 Revenue Sharing - FGT                          |         |                |                |
| 34 Peak Shaving                                   |         |                |                |
| 35 FGT Refund                                     |         |                |                |
| 36 Overage Alert Day Charge - FGT                 |         |                |                |
| 37 Overage Alert Day Charge - GCI                 |         | -\$795.97      |                |
| 38 Overage Alert Day Charge - AC                  |         |                |                |
| 39 Payroll allocation                             |         | \$2,763.65     | #DIV/0!        |
| 40 TOTAL OTHER                                    | 0       | \$1,967.68     | #DIV/0!        |

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

|  | CURRENT MONTH:    |           | MARCH      |          | PERIOD TO DATE |  |            |          |         |
|--|-------------------|-----------|------------|----------|----------------|--|------------|----------|---------|
|  | ACTUAL            | ESTIMATE  | DIFFERENCE |          | ACTUAL         | ESTIMATE   | DIFFERENCE |          |         |
|  |                   |           | AMOUNT     | %        |                |  | AMOUNT     | %        |         |
| <b>TRUE-UP CALCULATION</b>                       |                   |           |            |          |                |  |            |          |         |
| 1 PURCHASED GAS COST                             | LINE 4            | \$54,545  | \$54,121   | -424     | -0.01          | \$289,089  | \$288,489  | -601     | 0.00    |
| 2 TRANSPORTATION COST                            | LINE(1+5+6-(7+8)) | \$14,352  | \$30,630   | 16,278   | 0.53           | \$61,430   | \$69,654   | 8,224    | 0.12    |
| 3 TOTAL  |                   | \$68,897  | \$84,751   | 15,854   | 0.19           | \$350,519  | \$358,143  | 7,624    | 0.02    |
| 4 FUEL REVENUES                                  |                   | \$106,571 | \$84,751   | -21,819  | -0.26          | \$394,070  | \$358,143  | -35,927  | -0.10   |
| (NET OF REVENUE TAX)                             |                   |           |            |          |                |  |            |          |         |
| 5 TRUE-UP(COLLECTED) OR REFUNDED                 |                   | \$1,711   | \$1,711    | 0        | 0.00           | \$5,132  | \$5,132    | 0        | 0.00    |
| 6 FUEL REVENUE APPLICABLE TO PERIOD *            |                   | \$108,281 | \$86,462   | -21,819  | -0.25          | \$399,201  | \$363,275  | -35,927  | -0.10   |
| (LINE 4 (+ or -) LINE 5)                         |                   |           |            |          |                |  |            |          |         |
| 7 TRUE-UP PROVISION - THIS PERIOD                |                   | \$39,384  | \$1,711    | -37,674  | -22.02         | \$48,682   | \$5,132    | -43,551  | -8.49   |
| (LINE 6 - LINE 3)                                |                   |           |            |          |                |  |            |          |         |
| 8 INTEREST PROVISION-THIS PERIOD (21)            |                   | \$45      | -\$32      | -77      | 2.40           | \$117  | -\$103     | -220     | 2.14    |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST       |                   | \$63,791  | -\$59,046  | -122,837 | 2.08           | \$57,842   | -\$58,975  | -116,817 | 1.98    |
| 10 TRUE-UP COLLECTED OR (REFUNDED)               |                   | -\$1,711  | -\$1,711   | 0        | 0.00           | -\$5,132   | -\$5,132   | 0        | 0.00    |
| (REVERSE OF LINE 5)                              |                   |           |            |          |                |  |            |          |         |
| 10a FLEX RATE REFUND (if applicable)             |                   | \$0       | \$0        | 0        | #DIV/0!        | \$0  | \$0        | 0        | #DIV/0! |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP                |                   | \$101,510 | -\$59,078  | -160,587 | 2.72           | \$101,510  | -\$59,078  | -160,587 | 2.72    |
| (7+8+9+10+10a)                                   |                   |           |            |          |                |  |            |          |         |
| <b>INTEREST PROVISION</b>                        |                   |           |            |          |                |  |            |          |         |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)  |                   | 63,791    | -59,046    | -122,837 | 2.08           | add to line 4                                      |            |          |         |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)       |                   | 101,465   | -59,046    | -160,511 | 2.72           | If line 5 is a collection ( ) subtract from line 4 |            |          |         |
| 14 TOTAL (12+13)                                 |                   | 165,257   | -118,091   | -283,348 | 2.40           |  |            |          |         |
| 15 AVERAGE (50% OF 14)                           |                   | 82,628    | -59,046    | -141,674 | 2.40           |  |            |          |         |
| 16 INTEREST RATE - FIRST DAY OF MONTH            |                   | 0.75      | 0.75       | 0.00     | 0.00           |  |            |          |         |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH |                   | 0.55      | 0.55       | 0.00     | 0.00           |  |            |          |         |
| 18 TOTAL (16+17)                                 |                   | 1.30      | 1.30       | 0.00     | 0.00           |  |            |          |         |
| 19 AVERAGE (50% OF 18)                           |                   | 0.65      | 0.65       | 0.00     | 0.00           |  |            |          |         |
| 20 MONTHLY AVERAGE (19/12 Months)                |                   | 0.05      | 0.05       | 0.00     | 0.00           |  |            |          |         |
| 21 INTEREST PROVISION (15x20)                    |                   | 45        | -32        | -77      | 2.40           |  |            |          |         |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2009

Through

DECEMBER 2009

MARCH

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

| DATE  | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST |             | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |       |
|-------|----------------|---------------|----------|---------------|---------|-----------------|----------------|-------------|-------------|----------------------------|-----------------------|-------|
|       |                |               |          |               |         |                 | THIRD PARTY    | PIPELINE    |             |                            |                       |       |
| 1     | MAR            | FGT           | SJNG     | FT            | 0       | 0               |                | \$67.89     | \$11,919.50 | \$396.64                   | #DIV/0!               |       |
| 2     | "              | PRIOR         | SJNG     | FT            | 103,910 | 103,910         | \$58,295.31    |             |             |                            | 56.10                 |       |
| 3     | "              | SJNG          | PRIOR    | BO            | -15,030 | -15,030         | -\$6,072.12    |             |             |                            | 40.40                 |       |
| 4     | "              | INFIN. ENERGY | SJNG     | BO            | 4,150   | 4,150           | \$1,421.24     |             |             |                            | 34.25                 |       |
| 5     | "              | ARIZONA       | SJNG     | BO            | 1,000   | 1,000           | \$379.40       |             |             |                            | 37.94                 |       |
| 6     | FEB ADJ        | SJNG          | FGT      | BO            |         | 0               | \$746.54       |             |             |                            |                       |       |
| 7     | FEB ADJ        | ARIZONA       | SJNG     | BO            |         | 0               | -\$100.66      |             |             |                            |                       |       |
| 8     | FEB ADJ        | INFIN. ENERGY | SJNG     | BO            |         | 0               | -\$124.54      |             |             |                            |                       |       |
| 9     |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 10    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 11    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 12    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 13    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 14    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 15    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 16    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 17    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 18    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 19    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 20    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 21    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 22    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 23    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 24    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 25    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 26    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 27    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 28    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 29    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| 30    |                |               |          |               |         |                 |                |             |             |                            |                       |       |
| TOTAL |                |               |          |               | 94,030  | 0               | 94,030         | \$54,545.17 | \$67.89     | \$11,919.50                | \$396.64              | 71.18 |

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

MONTH: MARCH

| (A)               | (B)           | (C)                  | (D)                | (E)                 | (F)               | (G)                     | (H)                    |
|-------------------|---------------|----------------------|--------------------|---------------------|-------------------|-------------------------|------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1. PRIOR          | CS#11         | 309                  | 300                | 9,579               | 9,298             | 5.65                    | 5.82                   |
| 2. PRIOR          | CS#11         | 206                  | 200                | 412                 | 400               | 4.83                    | 4.98                   |
| 3. PRIOR          | CITY GATE     | 200                  | 200                | 400                 | 400               | 5.46                    | 5.46                   |
| 4.                |               |                      |                    |                     |                   |                         |                        |
| 5.                |               |                      |                    |                     |                   |                         |                        |
| 6.                |               |                      |                    |                     |                   |                         |                        |
| 7.                |               |                      |                    |                     |                   |                         |                        |
| 8.                |               |                      |                    |                     |                   |                         |                        |
| 9.                |               |                      |                    |                     |                   |                         |                        |
| 10.               |               |                      |                    |                     |                   |                         |                        |
| 11.               |               |                      |                    |                     |                   |                         |                        |
| 12.               |               |                      |                    |                     |                   |                         |                        |
| 13.               |               |                      |                    |                     |                   |                         |                        |
| 14.               |               |                      |                    |                     |                   |                         |                        |
| 15.               |               |                      |                    |                     |                   |                         |                        |
| 16.               |               |                      |                    |                     |                   |                         |                        |
| 17.               |               |                      |                    |                     |                   |                         |                        |
| 18.               |               |                      |                    |                     |                   |                         |                        |
| 19.               |               |                      |                    |                     |                   |                         |                        |
| 20.               |               |                      |                    |                     |                   |                         |                        |
| 21.               |               |                      |                    |                     |                   |                         |                        |
| 22.               |               |                      |                    |                     |                   |                         |                        |
| 23.               |               |                      |                    |                     |                   |                         |                        |
| 24.               |               |                      |                    |                     |                   |                         |                        |
| 25.               |               |                      |                    |                     |                   |                         |                        |
| 26.               | PAGE TOTAL:   | 715                  | 701                | 10,391              | 10,098            |                         |                        |
| 27.               |               |                      |                    | WEIGHTED AVERAGE    |                   | 5.31                    | 5.42                   |

**NOTE:** CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

| COMPANY                                    |  | ST. JOE NATURAL GAS COMPANY |                |                 |   | THERM SALES AND CUSTOMER DATA |                  | SCHEDULE A-5    |              |
|--|--|-----------------------------|----------------|-----------------|---|-------------------------------|------------------|-----------------|--------------|
| FOR THE PERIOD OF:                         |  | JANUARY 2009                |                | Through         |   | DECEMBER 2009                 |                  |                 |              |
|  |  | CURRENT MONTH: MARCH        |                |                 |   | PERIOD TO DATE                |                  |                 |              |
|  |  | ACTUAL                      | ESTIMATE       | DIFFERENCE      |   | TOTAL THERM SALES             |                  | DIFFERENCE      |              |
|  |  |                             |                | AMOUNT          | %   | ACTUAL                        | ESTIMATE         | AMOUNT          | %            |
| <b>THERM SALES (FIRM)</b>                  |  |                             |                |                 |   |                               |                  |                 |              |
| RS-1 (Residential 0 - 149)                 |  | 10,632                      | 8,353          | -2,279          | -21.44%                                     | 34,821                        | 35,401           | 580             | 0.02         |
| RS-2 (Residential 150-299)                 |  | 26,555                      | 22,267         | -4,288          | -16.15%                                     | 89,788                        | 94,364           | 4,576           | 0.05         |
| RS-3 (Residential 300-UP)                  |  | 47,942                      | 39,445         | -8,497          | -17.72%                                     | 165,772                       | 165,623          | -149            | 0.00         |
| GS-1 (Commercial <2000)                    |  | 14,800                      | 10,672         | -4,128          | -27.89%                                     | 47,078                        | 45,610           | -1,468          | -0.03        |
| GS-2 (Commercial 2000-24,999)              |  | 19,613                      | 20,323         | 710             | 3.62%                                       | 65,142                        | 78,942           | 13,800          | 0.21         |
| <b>TOTAL FIRM</b>                          |  | <b>119,543</b>              | <b>101,060</b> | <b>-18,483</b>  | <b>-15.46%</b>                              | <b>402,601</b>                | <b>419,940</b>   | <b>17,339</b>   | <b>0.04</b>  |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |  |                             |                |                 |   |                               |                  |                 |              |
| FTS-4                                      |  | 37,479                      | 45,400         | 7,921           | 21.13%                                      | 152,933                       | 166,538          | 13,605          | 0.09         |
| FTS-5                                      |  | 633,812                     | 415,000        | -218,812        | -34.52%                                     | 1,593,908                     | 1,245,000        | -348,908        | -0.22        |
| LARGE INTERRUPTIBLE                        |  | 0                           | 0              | 0               | #DIV/0!                                     | 28,947                        | 0                | -28,947         | -1.00        |
| <b>TOTAL INTERRUPTIBLE</b>                 |  | <b>671,291</b>              | <b>460,400</b> | <b>-210,891</b> | <b>-31.42%</b>                              | <b>1,775,788</b>              | <b>1,411,538</b> | <b>-364,250</b> | <b>-0.21</b> |
| <b>TOTAL THERM SALES</b>                   |  | <b>790,834</b>              | <b>561,460</b> | <b>-229,374</b> | <b>-29.00%</b>                              | <b>2,178,389</b>              | <b>1,831,478</b> | <b>-346,911</b> | <b>-0.16</b> |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |  |                             |                |                 | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                               |                  |                 |              |
| RS-1 (Residential 0 - 149)                 |  | 911                         | 1,076          | 165             | 18.11%                                      | 610                           | 715              | 105             | 0.17         |
| RS-2 (Residential 150-299)                 |  | 962                         | 934            | -28             | -2.91%                                      | 644                           | 621              | -23             | -0.04        |
| RS-3 (Residential 300-UP)                  |  | 881                         | 831            | -50             | -5.68%                                      | 588                           | 549              | -39             | -0.07        |
| GS-1 (Commercial <2000)                    |  | 205                         | 215            | 10              | 4.88%                                       | 137                           | 142              | 5               | 0.04         |
| GS-2 (Commercial 2000-24,999)              |  | 35                          | 36             | 1               | 2.86%                                       | 24                            | 25               | 1               | 0.04         |
| <b>TOTAL FIRM</b>                          |  | <b>2,994</b>                | <b>3,092</b>   | <b>98</b>       | <b>3.27%</b>                                | <b>2,001</b>                  | <b>2,051</b>     | <b>49</b>       | <b>0.02</b>  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |  |                             |                |                 | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                               |                  |                 |              |
| FTS-4                                      |  | 1                           | 1              | 0               | 0.00%                                       | 1                             | 1                | 0               | 0.00         |
| FTS-5                                      |  | 1                           | 1              | 0               | 0.00%                                       | 1                             | 1                | 0               | 0.00         |
| LARGE INTERRUPTIBLE                        |  | 0                           | 0              | 0               | 0.00%                                       | 0                             | 0                | 0               | 0.00         |
| <b>TOTAL INTERRUPTIBLE</b>                 |  | <b>2</b>                    | <b>2</b>       | <b>0</b>        | <b>0.00%</b>                                | <b>1</b>                      | <b>1</b>         | <b>0</b>        | <b>0.00%</b> |
| <b>TOTAL CUSTOMERS</b>                     |  | <b>2,996</b>                | <b>3,094</b>   | <b>98</b>       | <b>3.27%</b>                                | <b>2,001</b>                  | <b>2,051</b>     | <b>49</b>       | <b>0.02</b>  |
| <b>THERM USE PER CUSTOMER</b>              |  |                             |                |                 |   |                               |                  |                 |              |
| RS-1 (Residential 0 - 149)                 |  | 12                          | 8              | -4              | -33.48%                                     | 19                            | 17               | -3              | -0.13        |
| RS-2 (Residential 150-299)                 |  | 28                          | 24             | -4              | -13.63%                                     | 46                            | 51               | 4               | 0.09         |
| RS-3 (Residential 300-UP)                  |  | 54                          | 47             | -7              | -12.77%                                     | 94                            | 101              | 7               | 0.07         |
| GS-1 (Commercial <2000)                    |  | 72                          | 50             | -23             | -31.25%                                     | 115                           | 107              | -8              | -0.07        |
| GS-2 (Commercial 2000-24,999)              |  | 560                         | 565            | 4               | 0.74%                                       | 924                           | 1,074            | 150             | 0.16         |
| FTS-4                                      |  | 37,479                      | 45,400         | 7,921           | 21.13%                                      | 76,467                        | 83,269           | 6,803           | 0.09         |
| FTS-5                                      |  | 633,812                     | 415,000        | -218,812        | -34.52%                                     | 796,954                       | 622,500          | -174,454        | -0.22        |
| LARGE INTERRUPTIBLE                        |  | #DIV/0!                     | #DIV/0!        | #DIV/0!         | #DIV/0!                                     |                               |                  |                 |              |

Note Interruptible - Transport & Lg Interruptible are one and the same customer.

ACTUAL FOR THE PERIOD OF: JANUARY 2009 through DECEMBER 2009

|   | JAN       | FEB       | MAR       | APR       | MAY       | JUN       | JUL       | AUG       | SEP       | OCT       | NOV       | DEC       |
|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |           |           |           |           |           |           |           |           |           |           |           |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0438012 | 1.0344714 | 1.0269278 |           |           |           |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                            |           |           |           |           |           |           |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD psia                   | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     |
| b. DELIVERY PRESSURE OF GAS PURCHASED psia              | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     |
| PRESSURE CORRECTION FACTOR (a/b) psia                   | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 | 1.0169722 |
| 3 BILLING FACTOR  |           |           |           |           |           |           |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                | 1.0615167 | 1.0520286 | 1.044357  | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         | 0         |



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

|  |   |  |
|--|---|--|
| <b>Billable Party:</b> 008803884<br>ST. JOE NATURAL GAS COMPANY<br>STUART SHOAF<br>POST OFFICE BOX 549<br><br>PORT ST JOE FL 324560549 | <b>Remit to Party:</b> 006924518<br>FLORIDA GAS TRANSMISSION COMPANY, LLC<br><br><b>Remit Addr:</b> P.O. BOX 203142<br><br>Houston TX 77216-3142<br><br><b>Payee:</b> 006924518 | <b>Stmt D/T:</b> 04/08/2009 12:00 AM<br><br><b>Payee's Bank Account Number:</b><br><br><b>Payee's Bank ABA Number:</b><br><br><b>Payee's Bank:</b><br><br><b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI<br><br><b>Contact Name:</b><br><br><b>Contact Phone:</b> |
|--|---|--|

|  |   |                                       |
|--|---|---------------------------------------|
| <b>Svc Req Name:</b> ST. JOE NATURAL GAS COMPANY | <b>Invoice Date:</b> April 10, 2009       | <b>Invoice Total Amount:</b> \$464.53 |
| <b>Svc Req:</b> 008803884                        | <b>Sup Doc Ind:</b> IMBL                  | <b>Invoice Identifier:</b> 000316509  |
| <b>Svc Req K:</b> 3635                           | <b>Charge Indicator:</b> BILL ON DELIVERY | <b>Account Number:</b> 52002361       |
| <b>Svc CD:</b> FTS-2                             | <b>Prev Inv ID:</b>                       | <b>Net Due Date:</b> 04/20/2009       |

**Begin Transaction Date:** March 01, 2009      **End Transaction Date:** March 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

| TT                       | Rec Loc | Rec Loc Prop | Rec Zn | Location Name     | Del Loc | Del Loc Prop | Del Zn | Location Name     | Repl Rel Cd | Acct Adj Mthd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty   | Amt Due | Beg Tran Date | End Tran Date |
|--------------------------|---------|--------------|--------|-------------------|---------|--------------|--------|-------------------|-------------|---------------|-----------|--------|----------|------------|--------|-------|---------|---------------|---------------|
| 01                       | 716     | 25309        |        | CS #11 MOUNT VERN | 68141   | 56657        |        | ST. JOE OVERSTREE |             |               | COT       | 0.0070 | 0.0409   | 0.0000     | 0.0479 | 9,698 | 464.53  | 01 - 31       |               |
| Transportation Commodity |         |              |        |                   |         |              |        |                   |             |               |           |        |          |            |        |       |         |               |               |

**Invoice Total Amount: 9,698 464.53**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

|                 |                             |                 |                                       |                              |                              |
|-----------------|-----------------------------|-----------------|---------------------------------------|------------------------------|------------------------------|
| Billable Party: | 008803884                   | Remit to Party: | 006924518                             | Stmt D/T:                    | 03/31/2009 12:00 AM          |
|                 | ST. JOE NATURAL GAS COMPANY |                 | FLORIDA GAS TRANSMISSION COMPANY, LLC | Payee's Bank Account Number: |                              |
|                 | STUART SHOAF                | Remit Addr:     | P.O. BOX 203142                       | Payee's Bank ABA Number:     |                              |
|                 | POST OFFICE BOX 549         |                 |                                       | Payee's Bank:                |                              |
|                 |                             |                 | Houston TX 77216-3142                 | Payee's Name:                | FLORIDA GAS TRANSMISSION COI |
|                 | PORT ST JOE FL 324560549    | Payee:          | 006924518                             | Contact Name:                |                              |
|                 |                             |                 |                                       | Contact Phone:               |                              |

|               |                             |                   |                  |                              |             |
|---------------|-----------------------------|-------------------|------------------|------------------------------|-------------|
| Svc Req Name: | ST. JOE NATURAL GAS COMPANY | Invoice Date:     | April 01, 2009   | <b>Invoice Total Amount:</b> | \$11,919.50 |
| Svc Req:      | 008803884                   | Sup Doc Ind:      | IMBL             | Invoice Identifier:          | 000316508   |
| Svc Req K:    | 3635                        | Charge Indicator: | BILL ON DELIVERY | Account Number:              | 52002361    |
| Svc CD:       | FTS-2                       | Prev Inv ID:      |                  | Net Due Date:                | 04/10/2009  |

Begin Transaction Date: March 01, 2009      End Transaction Date: March 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

| TT | Rec Loc               | Rec Loc Prop | Rec Zn | Location Name | Del Loc | Del Loc Prop | Del Zn | Location Name | Repl Rel Cd | Acct Adj Mthrd | Chrg Type | Base   | Unit Sur | Price Disc | Net    | Qty    | Amt Due   | Begin Tran Date | End Tran Date |
|----|-----------------------|--------------|--------|---------------|---------|--------------|--------|---------------|-------------|----------------|-----------|--------|----------|------------|--------|--------|-----------|-----------------|---------------|
| 01 |                       |              |        |               |         |              |        |               |             |                | RD1       | 0.7690 | 0.0000   | 0.0000     | 0.7690 | 15,500 | 11,919.50 | 01 - 31         |               |
|    | Reservation/Demand D1 |              |        |               |         |              |        |               |             |                |           |        |          |            |        |        |           |                 |               |

Invoice Total Amount: 15,500      11,919.50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**Gas Netting Statement  
(Sale)**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number 9044156  
Invoice Date 04/13/2009  
Netting Group # 1319  
Delivery Month Mar 2009  
**Due Date 04/23/2009**

**To:**  
Stuart Shoaf  
ST JOE NATURAL GAS  
P O BOX 549  
PORT ST JOE, FL, 32457  
  
Fax # (850) 229-8392

**Remit:**  
US \$ WIRE

Natural Gas delivered during **Mar 2009**

Calculations are based on actual quantities

| Meter Station   | BP Energy ID      | MMBTU         | Unit Price | Amount Payable  | Amount Due       |
|---|-------------------|---------------|------------|-----------------|------------------|
| <b>SALES</b>  |                   |               |            |                 |                  |
| <b>Florida Gas Transmission Company</b>                           |                   |               |            |                 |                  |
| Contract: 9000114   |                   |               |            |                 |                  |
| <b>CS #11 MOUNT VERNON (0025309 )</b>                             |                   |               |            |                 |                  |
| Base Commodity 03/01-03/31  | 3745940 / 9165064 | 9,579         | 5.6500     |                 | 54,121.35        |
| Base Commodity 03/02-03/03  | 3870185 / 9169454 | 412           | 4.8300     |                 | 1,989.96         |
| <b>Total For CS #11 MOUNT VERNON (0025309 )</b>                   |                   | <b>9,991</b>  |            |                 | <b>56,111.31</b> |
| <b>St Joe Natural Gas (0056657 )</b>                              |                   |               |            |                 |                  |
| Base Commodity 03/02-03/03  | 3870177 / 9169452 | 400           | 5.4600     |                 | 2,184.00         |
| <b>Total For St Joe Natural Gas (0056657 )</b>                    |                   | <b>400</b>    |            |                 | <b>2,184.00</b>  |
| <b>Total Amount Due</b>   |                   | <b>10,391</b> |            |                 | <b>58,295.31</b> |
| <b>PURCHASES</b>  |                   |               |            |                 |                  |
| <b>Florida Gas Transmission Company</b>                           |                   |               |            |                 |                  |
| Contract: 1192996   |                   |               |            |                 |                  |
| <b>FGT Market Area Imbalances (FGT Mkt Area Imbal )</b>           |                   |               |            |                 |                  |
| Base Commodity 03/31-03/31  | 3970405 / 9173228 | 1,503         | 4.0400     | 6,072.12        |                  |
| <b>Total For FGT Market Area Imbalances (FGT Mkt Area Imbal )</b> |                   | <b>1,503</b>  |            | <b>6,072.12</b> |                  |
| <b>Total Amount Payable</b>                                       |                   | <b>1,503</b>  |            | <b>6,072.12</b> |                  |
| <b>Total System Generated</b>                                     |                   |               |            |                 | <b>52,223.19</b> |

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2233  
Or Email: AnnMarie.Horstman@bp.com  
0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

**IMBALANCE BOOK OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39881

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 13-Apr-09  
DELINQUENT: 23-Apr-09

REMITT: Infinite Energy  
7001 SW 24th Street  
Gainesville, FL 32607

Fax: 251-375-2235

| DESCRIPTION               | PROD<br>MTH/DAYS | BASE<br>RATE | LEVEL  | NET      | MMBTU | AMOUNT     |
|---------------------------|------------------|--------------|--------|----------|-------|------------|
| BOOK-OUT IMBALANCE        | Mar-09           | \$3.8020     | 90.00% | \$3.4218 | 415   | \$1,421.24 |
| TOTAL DECATHERM / INVOICE |                  |              |        |          |       | \$1,421.24 |

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoaf@stjoenaturalgas.com

**IMBALANCE BOOK OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39884

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 1-May-09  
DELINQUENT: 20-May-09

REMITT: Accounts Payable - Energy  
Arizona Chemical Company  
P.O. Box 550850  
Jacksonville, FL 32255-0850

| DESCRIPTION               | PROD<br>MTH/DAYS | BASE<br>RATE | LEVEL   | NET                   | MMBTU | AMOUNT          |
|---------------------------|------------------|--------------|---------|-----------------------|-------|-----------------|
| BOOK-OUT IMBALANCE        | Mar-09           | \$3.80       | 100.00% | \$3.80                | 100   | \$379.40        |
| TOTAL DECATHERM / INVOICE |                  |              |         | ADD TO APRIL GAS BILL |       | <u>\$379.40</u> |

**REVISED**

**IMBALANCE CASH OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39850  
DATE: 9-Apr-08  
DELINQUENT: 19-Apr-08

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

REMITT: Infinite Energy Fax: 251-375-2235  
7001 SW 24th Street  
Gainesville, FL 32607

| DESCRIPTION        | PROD<br>MTH/DAYS | BASE<br>RATE | LEVEL  | NET      | MMBTU | AMOUNT     |
|--------------------|------------------|--------------|--------|----------|-------|------------|
| BOOK-OUT IMBALANCE | Feb-09           | \$4.2560     | 90.00% | \$3.8304 | 528   | \$2,023.06 |

TOTAL DECATHERM / INVOICE

\$2,023.06

*2/09 P&A Filed 2147.60*  
*Corrected 3/09 <124.54>*

**IMBALANCE CASH OUT**  
ST JOE NATURAL GAS COMPANY, INC.

**REVISED**

INVOICE 39851  
**ADD TO GAS BILL**  
DATE: 1-Apr-09  
DELINQUENT: 21-Apr-09

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

REMITT: Accounts Payable - Energy  
Arizona Chemical Company  
P.O. Box 550850  
Jacksonville, FL 32255-0850

| DESCRIPTION        | PROD<br>MTH/DAYS | BASE<br>RATE | LEVEL   | NET      | MMBTU | AMOUNT     |
|--------------------|------------------|--------------|---------|----------|-------|------------|
| BOOK-OUT IMBALANCE | Feb-09           | \$4.2560     | 100.00% | \$4.2560 | 384   | \$1,635.18 |

TOTAL DECATHERM / INVOICE

\$1,635.18

*2/09 PGA Filed: 1735.84*  
*Corrected 3/09* *100.06*

**REVISED**

5

**IMBALANCE CASH OUT**  
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39849

TO: FGT  
P.O. BOX 1188  
HOUSTON, TX 77251-1188

Fax: 281-375-2235

DATE: 3-Apr-08  
DELINQUENT: 19-Apr-08

REMITT: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

| DESCRIPTION        | PROD<br>MTH/DAYS | BASE<br>RATE | LEVEL  | NET      | MMBTU  | AMOUNT        |
|--------------------|------------------|--------------|--------|----------|--------|---------------|
| BOOK-OUT IMBALANCE | Feb-09           | \$4.26       | 90.00% | \$3.8304 | -3,166 | (\$12,127.05) |

TOTAL DECATHERM / INVOICE

(\$12,127.05)

*2/09 P&A Filed 12,873.59*  
*Corrected 3/09 746.54*



**USAGE INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**  
301 Long Ave - POB 549 - Port St Joe, FL 32457

**Mar-09**

Customer Name : **Infinite Energy, Inc.**  
7001 SW 24th Street  
Gainesville, Florida 32607

Phone:  
Fax:

DATE: 4/1/2009  
DELINQUENT: 4/20/2009

REMIT TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Contact: **Stuart Shoaf**  
Phone: (850) 229-8216, ext. 209  
Fax: (850) 229-8392

INVOICE NO.: 39905  
CONTRACT NO.: 30600

| DESCRIPTION                          | PROD<br>MTH/DAYS | BASE<br>RATE | MCF                                 | NET        | #METERS<br>THERMS | AMOUNT            |
|--------------------------------------|------------------|--------------|-------------------------------------|------------|-------------------|-------------------|
| Customer Charge                      | Mar-09           | \$2,000.00   |                                     | \$2,000.00 | 1                 | \$2,000.00        |
| Transport Charge                     | 1-31             | \$0.11749    |                                     | \$0.11749  | 37,479            | \$4,403.42        |
| Energy Conservation Recovery Factor  |                  | \$0.01566    |                                     | \$0.01566  | 37,479            | \$586.92          |
| System Fuel Charge                   | Mar-09           | \$1.34310    |                                     | \$1.34310  | 0                 | \$0.00            |
| Pre-Paid Gas                         | Mar-09           |              | SA/FTS, Article VI, Section 6.2(iv) |            |                   | \$0.00            |
| Net Gas Amount                       |                  |              |                                     |            |                   | \$6,990.34        |
| Gross Receipts Tax                   |                  | 2.50%        | 3,650                               | \$10.30000 |                   | \$939.88          |
|                                      |                  |              |                                     |            |                   | \$7,930.21 ✓      |
| Fairpoint Phone Line                 | Mar-09           |              | 876                                 |            |                   | \$42.03           |
| OFO Charge                           | Mar-09           | \$0.8504     | 142-4                               | \$0.85040  | 936               | \$795.97          |
| <b>TOTAL AMOUNT DUE THIS INVOICE</b> |                  |              |                                     |            |                   | <b>\$8,768.22</b> |

Gas Service at: Gulf Correctional Institution  
Steele Road  
Wewahitchka, Florida

C

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 5.00% \$36.53

TIME ALLOCATION :3/16-31/09

| TOTAL      | TOTAL<br>HRS | HRLY<br>RATE | ACCT<br>#  |
|------------|--------------|--------------|------------|
| [REDACTED] | [REDACTED]   | [REDACTED]   | 107        |
| \$1,382.27 | 38           | \$36.00      | 807        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 870        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 871        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 874        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 874-1      |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 875        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 876        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 877        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 878        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 879        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 880        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 886        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 887        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 889        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 890        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 891        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 892        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 894        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 902        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 903        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 920        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 926        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 928        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 932        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 416-1      |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 416-22     |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 416-25     |
| [REDACTED] | [REDACTED]   | [REDACTED]   | [REDACTED] |
| [REDACTED] | [REDACTED]   | [REDACTED]   | [REDACTED] |

TIME ALLOCATION :3/1-15/08

| TOTAL      | TOTAL<br>HRS | HRLY<br>RATE | ACCT<br>#  |
|------------|--------------|--------------|------------|
| [REDACTED] | [REDACTED]   | \$40.28      | 107        |
| \$1,381.38 | 32           | \$43.17      | 807        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 870        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 871        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 874        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 874-1      |
| [REDACTED] | [REDACTED]   | \$52.02      | 875        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 876        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 877        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 878        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 879        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 880        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 886        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 887        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 889        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 890        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 891        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 892        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 894        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 902        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 903        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 920        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 926        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 928        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 932        |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 416-1      |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 416-22     |
| [REDACTED] | [REDACTED]   | [REDACTED]   | 416-25     |
| [REDACTED] | [REDACTED]   | [REDACTED]   | [REDACTED] |
| [REDACTED] | [REDACTED]   | [REDACTED]   | [REDACTED] |

| COMPANY: ST JOE NATURAL GAS CO |   | COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE         |                   |            |           | SCHEDULE A-1/R |                   |                |           |
|--------------------------------|---|--|-------------------|------------|-----------|----------------|-------------------|----------------|-----------|
|                                |   | OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                   |            |           |                |                   |                |           |
| ESTIMATED FOR THE PERIOD OF:   |   | JANUARY 2009   |                   | Through    |           | DECEMBER 2009  |                   |                |           |
|                                |   | -A-  | -B-               | -C-        | -D-       | -E-            | -F-               | <b>REVISED</b> |           |
|                                |   | CURRENT MONTH:                                       |                   | FEBRUARY   |           | PERIOD TO DATE |                   |                |           |
| COST OF GAS PURCHASED          |   | ACTUAL   | ORIGINAL ESTIMATE | DIFFERENCE |           | ACTUAL         | ORIGINAL ESTIMATE | DIFFERENCE     |           |
|                                |   |  |                   | AMOUNT     | %         |                |                   | AMOUNT         | %         |
| 1                              | COMMODITY (Pipeline)                        | \$670.60   | \$694.55          | 24         | 3.45      | \$1,413.05     | \$1,437.00        | 24             | 1.67      |
| 2                              | NO NOTICE SERVICE                           | \$0.00   | \$0.00            | 0          | 0.00      | \$0.00         | \$0.00            | 0              | 0.00      |
| 3                              | SWING SERVICE                               | \$0.00   | \$0.00            | 0          | 0.00      | \$0.00         | \$0.00            | 0              | 0.00      |
| 4                              | COMMODITY (Other)                           | \$103,351.21   | \$113,277.48      | 9,926      | 8.76      | \$234,543.93   | \$234,367.20      | -177           | -0.08     |
| 5                              | DEMAND                                      | \$10,766.00  | \$10,766.00       | 0          | 0.00      | \$22,685.50    | \$22,685.50       | 0              | 0.00      |
| 6                              | OTHER - AD Charge , Payroll Allocation      | \$15,301.70  | \$7,402.00        | -7,900     | -106.72   | \$22,979.71    | \$14,902.00       | -8,078         | -54.21    |
| <b>LESS END-USE CONTRACT</b>   |   |  |                   |            |           |                |                   |                |           |
| 7                              | COMMODITY (Pipeline)                        | \$0.00   | \$0.00            | 0          | 0.00      | \$0.00         | \$0.00            | 0              | 0.00      |
| 8                              | DEMAND                                      | \$0.00   | \$0.00            | 0          | 0.00      | \$0.00         | \$0.00            | 0              | 0.00      |
| 9                              | FGT REFUND                                  |  |                   | 0          |           | \$0.00         | \$0.00            | 0              |           |
| 10                             | Second Prior Month Purchase Adj. (OPTIONAL) |  |                   | 0          |           | 0              | 0                 | 0              |           |
| 11                             | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)         | \$130,089.51   | \$132,140.03      | 2,051      | 1.55      | \$281,622.19   | \$273,391.70      | -8,230         | -3.01     |
| 12                             | NET UNBILLED                                |  |                   | 0          |           | 0              | 0                 | 0              | 0.00      |
| 13                             | COMPANY USE                                 | \$84.41  | \$0.00            | -84        | 0.00      | \$137.42       | \$0.00            | -137           | 0.00      |
| 14                             | TOTAL THERM SALES                           | \$133,712.15   | \$132,140.03      | -1,572     | -1.19     | \$287,499.19   | \$273,391.70      | -14,107        | -5.16     |
| <b>THERMS PURCHASED</b>        |   |  |                   |            |           |                |                   |                |           |
| 15                             | COMMODITY (Pipeline)                        | 140,000  | 145,000           | 5,000      | 3.45      | 295,000        | 300,000           | 5,000          | 1.67      |
| 16                             | NO NOTICE SERVICE                           | 0  | 0                 | 0          | 0.00      | 0              | 0                 | 0              | 0.00      |
| 17                             | SWING SERVICE                               | 0  | 0                 | 0          | 0.00      | 0              | 0                 | 0              | 0.00      |
| 18                             | COMMODITY (Other)                           | 127,940  | 149,640           | 21,700     | 14.50     | 304,750        | 309,600           | 4,850          | 1.57      |
| 19                             | DEMAND                                      | 140,000  | 140,000           | 0          | 0.00      | 295,000        | 295,000           | 0              | 0.00      |
| 20                             | OTHER                                       | 0  | 947               | 947        | 0.00      | 0              | 1,907             | 1,907          | 0.00      |
| <b>LESS END-USE CONTRACT</b>   |   |  |                   |            |           |                |                   |                |           |
| 21                             | COMMODITY (Pipeline)                        | 0  | 0                 | 0          | 0.00      | 0              | 0                 | 0              | 0.00      |
| 22                             | DEMAND                                      | 0  | 0                 | 0          | 0.00      | 0              | 0                 | 0              | 0.00      |
| 23                             |   | 0  | 0                 | 0          | 0.00      | 0              | 0                 | 0              | 0.00      |
| 24                             | TOTAL PURCHASES (+15-21+23)                 | 140,000  | 145,000           | 5,000      | 3.45      | 295,000        | 300,000           | 5,000          | 1.67      |
| 25                             | NET UNBILLED                                | 0  | 0                 | 0          | 0.00      | 0              | 0                 | 0              | 0.00      |
| 26                             | COMPANY USE                                 | 95   | 0                 | -95        | 0.00      | 154            | 0                 | -154           | 0.00      |
| 27                             | TOTAL THERM SALES (24-26 Est. Only)         | 148,066  | 145,000           | -3,066     | -2.11     | 310,072        | 300,000           | -10,072        | -3.36     |
| <b>CENTS PER THERM</b>         |   |  |                   |            |           |                |                   |                |           |
| 28                             | COMMODITY (Pipeline) (1/15)                 | 0.00479  | 0.00479           | \$0.00000  | 0.00      | 0.00479        | 0.00479           | 0              | 0.00      |
| 29                             | NO NOTICE SERVICE (2/16)                    | 0.00000  | 0.00000           | \$0.00000  | 0.00      | 0.00000        | 0.00000           | 0              | 0.00      |
| 30                             | SWING SERVICE (3/17)                        | 0.00000  | 0.00000           | \$0.00000  | 0.00      | 0.00000        | 0.00000           | 0              | 0.00      |
| 31                             | COMMODITY (Other) (4/18)                    | 0.80781  | 0.75700           | -\$0.05081 | -6.71202  | 0.76963        | 0.75700           | -0.01263       | -1.66808  |
| 32                             | DEMAND (5/19)                               | 0.07690  | 0.07690           | \$0.00000  | 0.00      | 0.07690        | 0.07690           | 0.00000        | 0.00      |
| 33                             | OTHER (6/20)                                | 0.00000  | 0.00000           | \$0.00000  | 0.00      | 0.00000        | 0.00000           | 0.00000        | 0.00      |
| <b>LESS END-USE CONTRACT</b>   |   |  |                   |            |           |                |                   |                |           |
| 34                             | COMMODITY Pipeline (7/21)                   | 0.00000  | 0.00000           | \$0.00000  | 0.00      | 0.00000        | 0.00000           | 0.00000        | 0.00      |
| 35                             | DEMAND (8/22)                               | 0.00000  | 0.00000           | \$0.00000  | 0.00      | 0.00000        | 0.00000           | 0.00000        | 0.00      |
| 36                             |   | 0.00000  | 0.00000           | \$0.00000  | 0.00      | 0.00000        | 0.00000           | 0.00000        | 0.00      |
| 37                             | TOTAL COST OF PURCHASES (11/24)             | 0.92921  | 0.91131           | -\$0.01790 | -1.96     | 0.90825        | 0.91131           | 0.00306        | 0.34      |
| 38                             | NET UNBILLED (12/25)                        |  |                   | \$0.00000  | 0.00      |                |                   | 0.00000        | 0.00      |
| 39                             | COMPANY USE (13/26)                         | 0.89149  | 0.00000           | -\$0.89149 | #DIV/0!   | 0.89149        | 0.00000           | -0.89149       | 0.00      |
| 40                             | TOTAL COST OF THERM SALES (11/27)           | 0.87859  | 0.91131           | \$0.03272  | 3.59      | 0.90825        | 0.91131           | 0.00306        | 0.34      |
| 41                             | TRUE-UP (E-2)                               | -0.01982   | -0.01982          | \$0.00000  | \$0.00000 | -0.01982       | -0.01982          | 0.00000        | \$0.00000 |
| 42                             | TOTAL COST OF GAS (40+41)                   | 0.85877  | 0.89149           | \$0.03272  | 3.67      | 0.88843        | 0.89149           | 0.00306        | 0.34      |
| 43                             | REVENUE TAX FACTOR                          | 1.00503  | 1.00503           | \$0.00000  | 0         | 1.00503        | 1.00503           | \$0.00000      | 0         |
| 44                             | PGA FACTOR ADJUSTED FOR TAXES (42x43)       | 0.86309  | 0.89598           | \$0.03288  | 3.67      | 0.89290        | 0.89598           | 0.00307        | 0.34      |
| 45                             | PGA FACTOR ROUNDED TO NEAREST .001          | 0.863  | 0.896             | \$0.033    | 3.68      | 0.893          | 0.896             | \$0.003        | 0.33      |



COMPANY: **ST. JOE NATURAL GAS COMPANY**      **THERM SALES AND CUSTOMER DATA**      **SCHEDULE A-5**

FOR THE PERIOD OF **JANUARY 2009** Through **DECEMBER 2009**

**REVISED**

|  | CURRENT MONTH: <b>FEBRUARY</b> |                |               |               | PERIOD TO DATE                              |                  |                 |              |
|--|--------------------------------|----------------|---------------|---------------|---|------------------|-----------------|--------------|
|  | ACTUAL                         | ESTIMATE       | DIFFERENCE    |               | TOTAL THERM SALES                           |                  | DIFFERENCE      |              |
|  |                                |                | AMOUNT        | %             | ACTUAL                                      | ESTIMATE         | AMOUNT          | %            |
| <b>THERM SALES (FIRM)</b>                  |                                |                |               |               |   |                  |                 |              |
| RS-1 (Residential 0 - 149)                 | 12,427                         | 11,732         | -695          | -5.59%        | 24,188                                      | 27,048           | 2,860           | 0.12         |
| RS-2 (Residential 150-299)                 | 32,636                         | 31,272         | -1,364        | -4.18%        | 63,233                                      | 72,097           | 8,864           | 0.14         |
| RS-3 (Residential 300-UP)                  | 62,502                         | 54,729         | -7,773        | -12.44%       | 117,830                                     | 126,178          | 8,348           | 0.07         |
| GS-1 (Commercial <2000)                    | 19,022                         | 16,496         | -2,526        | -13.28%       | 32,278                                      | 34,938           | 2,660           | 0.08         |
| GS-2 (Commercial 2000-24,999)              | 23,411                         | 28,571         | 5,160         | 22.04%        | 45,529                                      | 58,619           | 13,090          | 0.29         |
| <b>TOTAL FIRM</b>                          | <b>149,998</b>                 | <b>142,800</b> | <b>-7,198</b> | <b>-4.80%</b> | <b>283,057</b>                              | <b>318,880</b>   | <b>35,823</b>   | <b>0.13</b>  |
| <b>THERM SALES (INTERRUPTIBLE)</b>         |                                |                |               |               |   |                  |                 |              |
| FTS-4                                      | 53,621                         | 56,322         | 2,701         | 5.04%         | 115,454                                     | 121,138          | 5,684           | 0.05         |
| FTS-5                                      | 356,596                        | 415,000        | 58,404        | 16.38%        | 960,096                                     | 830,000          | -130,096        | -0.14        |
| LARGE INTERRUPTIBLE                        | 0                              | 0              | 0             | #DIV/0!       | 28,947                                      | 0                | -28,947         | -1.00        |
| <b>TOTAL INTERRUPTIBLE</b>                 | <b>410,217</b>                 | <b>471,322</b> | <b>61,105</b> | <b>14.90%</b> | <b>1,104,497</b>                            | <b>951,138</b>   | <b>-153,359</b> | <b>-0.14</b> |
| <b>TOTAL THERM SALES</b>                   | <b>560,215</b>                 | <b>614,122</b> | <b>53,907</b> | <b>9.62%</b>  | <b>1,387,554</b>                            | <b>1,270,018</b> | <b>-117,536</b> | <b>-0.08</b> |
| <b>NUMBER OF CUSTOMERS (FIRM)</b>          |                                |                |               |               | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                  |                 |              |
| RS-1 (Residential 0 - 149)                 | 912                            | 1,070          | 158           | 17.32%        | 918   | 1,069            | 151             | 0.16         |
| RS-2 (Residential 150-299)                 | 966                            | 929            | -37           | -3.83%        | 969   | 928              | -42             | -0.04        |
| RS-3 (Residential 300-UP)                  | 880                            | 816            | -64           | -7.27%        | 882   | 815              | -67             | -0.08        |
| GS-1 (Commercial <2000)                    | 205                            | 213            | 8             | 3.90%         | 206   | 211              | 6               | 0.03         |
| GS-2 (Commercial 2000-24,999)              | 35                             | 36             | 1             | 2.86%         | 36  | 38               | 2               | 0.06         |
| <b>TOTAL FIRM</b>                          | <b>2,998</b>                   | <b>3,064</b>   | <b>66</b>     | <b>2.20%</b>  | <b>3,010</b>                                | <b>3,060</b>     | <b>50</b>       | <b>0.02</b>  |
| <b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b> |                                |                |               |               | <b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b> |                  |                 |              |
| FTS-4                                      | 1                              | 1              | 0             | 0.00%         | 1   | 1                | 0               | 0.00         |
| FTS-5                                      | 1                              | 1              | 0             | 0.00%         | 1   | 1                | 0               | 0.00         |
| LARGE INTERRUPTIBLE                        | 0                              | 0              | 0             | #DIV/0!       | 0   | 0                | 0               | #DIV/0!      |
| <b>TOTAL INTERRUPTIBLE</b>                 | <b>2</b>                       | <b>2</b>       | <b>0</b>      | <b>0.00%</b>  | <b>2</b>                                    | <b>2</b>         | <b>0</b>        | <b>0.00%</b> |
| <b>TOTAL CUSTOMERS</b>                     | <b>3,000</b>                   | <b>3,066</b>   | <b>66</b>     | <b>2.20%</b>  | <b>3,010</b>                                | <b>3,060</b>     | <b>50</b>       | <b>0.02</b>  |
| <b>THERM USE PER CUSTOMER</b>              |                                |                |               |               |   |                  |                 |              |
| RS-1 (Residential 0 - 149)                 | 14                             | 11             | -3            | -19.53%       | 13  | 13               | -1              | -0.04        |
| RS-2 (Residential 150-299)                 | 34                             | 34             | 0             | -0.36%        | 33  | 39               | 6               | 0.19         |
| RS-3 (Residential 300-UP)                  | 71                             | 67             | -4            | -5.57%        | 67  | 77               | 11              | 0.16         |
| GS-1 (Commercial <2000)                    | 93                             | 77             | -15           | -16.54%       | 79  | 83               | 4               | 0.05         |
| GS-2 (Commercial 2000-24,999)              | 669                            | 794            | 125           | 18.65%        | 641   | 782              | 140             | 0.22         |
| FTS-4                                      | 53,621                         | 56,322         | 2,701         | 5.04%         | 57,727                                      | 60,569           | 2,842           | 0.05         |
| FTS-5                                      | 356,596                        | 415,000        | 58,404        | 16.38%        | 480,048                                     | 415,000          | -65,048         | -0.14        |
| LARGE INTERRUPTIBLE                        | #DIV/0!                        | #DIV/0!        | #DIV/0!       | #DIV/0!       |   |                  |                 |              |

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.