

AUSLEY & MCMULLEN

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227 SOUTH CALHOUN STREET
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TALLAHASSEE, FLORIDA 32301
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May 15, 2009

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
09 MAY 15 PM 2:51
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2009. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

COM
PCR
GCL 2
OPC
RCP 1
SSC
SGA 2
ADM
CLK

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE
04770 MAY 15 08
FPSC-COMMISSION CLERK

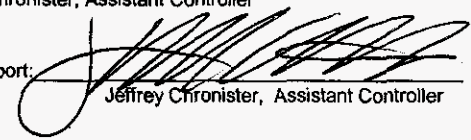
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	03/26/09	F02	*	*	905.17	\$67.87
2.	Polk	Transmontaigne	Manatee	MTC	Polk	03/27/09	F02	*	*	548.86	\$66.47
3.	Polk	Transmontaigne	Manatee	MTC	Polk	03/28/09	F02	*	*	548.57	\$66.47
4.	Polk	Transmontaigne	Manatee	MTC	Polk	03/30/09	F02	*	*	904.81	\$62.68
5.	Polk	Transmontaigne	Manatee	MTC	Polk	03/31/09	F02	*	*	548.38	\$64.06
6.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/26/09	F02	*	*	180.57	\$68.40
7.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/18/09	F06	*	*	312.76	\$48.33
8.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/19/09	F06	*	*	465.36	\$48.33
9.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/20/09	F06	*	*	623.74	\$48.33
10.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/23/09	F06	*	*	310.52	\$48.33
11.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/24/09	F06	*	*	312.98	\$48.33
12.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/25/09	F06	*	*	614.12	\$48.33
13.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/26/09	F06	*	*	467.07	\$48.33
14.	Phillips	Transmontaigne	Manatee	MTC	Phillips	03/27/09	F06	*	*	311.55	\$48.33

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
04770 MAY 15 09
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	03/26/09	F02	905.17									\$0.00	\$0.00	\$67.87
2.	Polk	Transmontaigne	Polk	03/27/09	F02	548.86									\$0.00	\$0.00	\$66.47
3.	Polk	Transmontaigne	Polk	03/28/09	F02	548.57									\$0.00	\$0.00	\$66.47
4.	Polk	Transmontaigne	Polk	03/30/09	F02	904.81									\$0.00	\$0.00	\$62.68
5.	Polk	Transmontaigne	Polk	03/31/09	F02	548.38									\$0.00	\$0.00	\$64.06
6.	Phillips	Transmontaigne	Phillips	03/26/09	F02	180.57									\$0.00	\$0.00	\$68.40
7.	Phillips	Transmontaigne	Phillips	03/18/09	F06	312.76									\$0.00	\$0.00	\$48.33
8.	Phillips	Transmontaigne	Phillips	03/19/09	F06	465.36									\$0.00	\$0.00	\$48.33
9.	Phillips	Transmontaigne	Phillips	03/20/09	F06	623.74									\$0.00	\$0.00	\$48.33
10.	Phillips	Transmontaigne	Phillips	03/23/09	F06	310.52									\$0.00	\$0.00	\$48.33
11.	Phillips	Transmontaigne	Phillips	03/24/09	F06	312.98									\$0.00	\$0.00	\$48.33
12.	Phillips	Transmontaigne	Phillips	03/25/09	F06	614.12									\$0.00	\$0.00	\$48.33
13.	Phillips	Transmontaigne	Phillips	03/26/09	F06	467.07									\$0.00	\$0.00	\$48.33
14.	Phillips	Transmontaigne	Phillips	03/27/09	F06	311.55									\$0.00	\$0.00	\$48.33

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
None											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	9,KY,107	LTC	RB	74,730.80			\$55.04	3.18	12,489	8.28	7.53
2.	Alliance Coal	9,KY,107	LTC	RB	42,734.40			\$71.09	3.13	12,401	8.38	7.99
3.	Alliance Coal	9,KY,107	LTC	RB	10,298.10			\$70.06	3.13	12,401	8.38	7.99
4.	Coal Sales	10,IL,165	LTC	RB	85,131.20			\$47.91	2.90	12,232	8.62	8.61
5.	Coal Sales	10,IL,157	S	RB	29,539.40			\$79.87	2.89	10,990	8.71	13.93
6.	Ken American	9,KY,177	S	RB	6,353.60			\$88.68	2.97	11,510	9.02	12.42
7.	Ken American	10,IL,165	S	RB	12,000.10			\$85.81	2.61	11,869	8.71	11.25
8.	Knight Hawk	10,IL,145	LTC	RB	110,805.74			\$45.66	2.72	11,059	8.88	13.46
9.	Knight Hawk	10,IL,145	LTC	RB	22,934.09			\$56.44	2.77	11,075	8.92	13.27
10.	American Coal	10,IL,165	S	RB	48,000.28			\$67.26	2.55	11,874	7.87	11.29
11.	Phoenix	9,KY,177	S	RB	9,591.30			\$44.08	3.38	11,265	10.25	11.77
12.	SMCC	9, KY, 233	S	RB	23,210.90			\$46.13	2.84	11,663	10.29	10.10

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

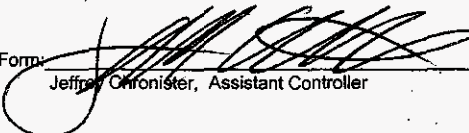
1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	9,KY,107	LTC	74,730.80	N/A	\$0.00		\$4.61		\$0.00	
2.	Alliance Coal	9,KY,107	LTC	42,734.40	N/A	\$0.00		\$4.60		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	10,298.10	N/A	\$0.00		\$4.60		\$0.00	
4.	Coal Sales	10,IL,165	LTC	85,131.20	N/A	\$0.00		\$0.00		\$0.00	
5.	Coal Sales	10,IL,157	S	29,539.40	N/A	\$0.00		\$0.00		\$0.00	
6.	Ken American	9,KY,177	S	6,353.60	N/A	\$0.00		\$4.30		\$0.00	
7.	Ken American	10,IL,165	S	12,000.10	N/A	\$0.00		\$0.00		\$0.00	
8.	Knight Hawk	10,IL,145	LTC	110,805.74	N/A	\$0.00		\$0.00		\$0.00	
9.	Knight Hawk	10,IL,145	LTC	22,934.09	N/A	\$0.00		\$0.00		\$0.00	
10.	American Coal	10,IL,165	S	48,000.28	N/A	\$0.00		\$0.00		\$0.00	
11.	Phoenix	9,KY,177	S	9,591.30	N/A	\$0.00		\$0.00		\$0.00	
12.	SMCC	9, KY, 233	S	23,210.90	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	74,730.80		\$0.00	\$0.00							\$55.04
2.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	42,734.40		\$0.00	\$0.00							\$71.09
3.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	10,298.10		\$0.00	\$0.00							\$70.06
4.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	85,131.20		\$0.00	\$0.00							\$47.91
5.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	29,539.40		\$0.00	\$0.00							\$79.87
6.	Ken American	9,KY,177	Muhlenberg Cnty., KY	RB	6,353.80		\$0.00	\$0.00							\$88.88
7.	Ken American	10,IL,165	Saline Cnty., IL	RB	12,000.10		\$0.00	\$0.00							\$85.81
8.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	110,805.74		\$0.00	\$0.00							\$45.66
9.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	22,934.09		\$0.00	\$0.00							\$56.44
10.	American Coal	10,IL,165	Saline Cnty., IL	RB	48,000.28		\$0.00	\$0.00							\$67.26
11.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,591.30		\$0.00	\$0.00							\$44.08
12.	SMCC	9, KY, 233	Webster Cnty., KY	RB	23,210.90		\$0.00	\$0.00							\$46.13

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	38,127.65			\$26.45	4.84	14,132	0.32	7.10

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

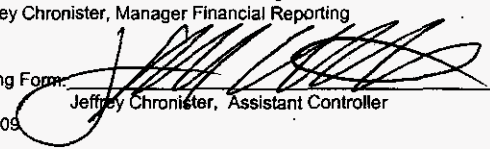
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	38,127.65	N/A	\$0.00		(\$4.07)		\$0.00	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2009

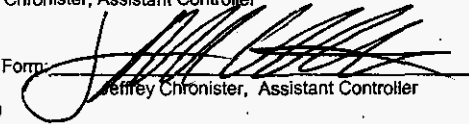
2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Valero	N/A	Davant, La.	RB	38,127.65		\$0.00		\$0.00							\$26.45

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

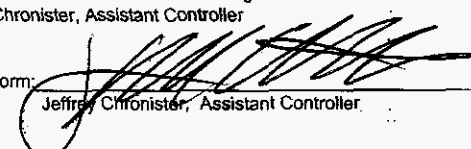
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	413,618.00			\$73.07	2.79	11,369	8.60	12.87
2.	Transfer Facility - Polk	N/A	N/A	OB	4,224.00			\$61.35	5.19	14,274	0.34	5.71

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
Effective with the January 2008 filing.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	413,618.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	4,224.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2009

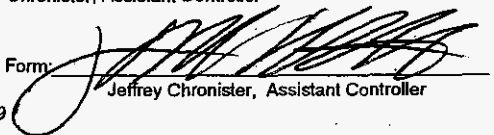
2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

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Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	413,618.00		\$0.00		\$0.00							\$73.07
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	4,224.00		\$0.00		\$0.00							\$61.35

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

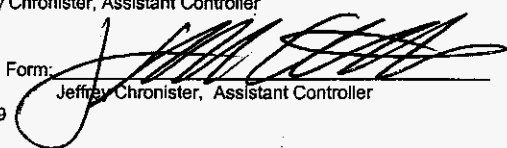
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	0.00			\$0.00	0.00	0.00	0.00	0.00

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2009
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form; Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	-	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2009
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
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 (813) 228 - 1609

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 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	-		\$0.00	\$0.00									\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: March Year: 2009
2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4 Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5 Date Completed: May 15, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2008	Transfer Facility	Big Bend	Coal Sales	3.	68,578.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.54	\$51.31	Quality Adjustment
2.	October 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	37,928.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.68	\$0.27	\$59.67	Price Adjustment
3.	October 2008	Transfer Facility	Big Bend	Dodge Hill Mining	6.	20,703.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.39	\$61.97	Quality Adjustment
4.	October 2008	Transfer Facility	Big Bend	Dodge Hill Mining	6.	20,703.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.62	\$0.21	\$61.56	Price Adjustment
5.	October 2008	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,100.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.39	\$60.78	Quality Adjustment
6.	October 2008	Transfer Facility	Big Bend	Oxbow Mining	9.	11,939.05	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$5.43	\$5.94	\$85.34	Price Adjustment
7.	October 2008	Transfer Facility	Big Bend	Coal Sales	10.	37,665.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.91	\$70.61	Quality Adjustment
8.	October 2008	Transfer Facility	Big Bend	Knight Hawk	11.	28,801.72	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.22	\$51.42	Quality Adjustment
9.	October 2008	Transfer Facility	Big Bend	Dodge Hill Mining	12.	9,019.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.94	\$59.94	Quality Adjustment
10.	October 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	19,007.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.94	\$61.13	Quality Adjustment
11.	October 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	19,007.10	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.17	(\$0.24)	\$60.72	Price Adjustment
12.	October 2008	Transfer Facility	Big Bend	SMCC	14.	18,226.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.06	\$52.73	Quality Adjustment
13.	October 2008	Transfer Facility	Big Bend	Arch Coal Sales	15.	32,181.25	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.22	\$59.64	Quality Adjustment
14.	October 2008	Transfer Facility	Big Bend	American Coal	16.	18,853.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.15	\$122.21	Quality Adjustment
15.	October 2008	Transfer Facility	Big Bend	Phoenix	17.	9,492.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.31)	\$50.23	Quality Adjustment
16.	November 2008	Transfer Facility	Big Bend	Alliance Coal	1.	27,665.96	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.86	(\$1.03)	\$52.92	Quality Adjustment
17.	November 2008	Transfer Facility	Big Bend	Alliance Coal (2)	2.	8,904.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.17)	\$68.89	Quality Adjustment
18.	November 2008	Transfer Facility	Big Bend	Alliance Coal (2)	2.	8,904.30	423-2	Col. (f), Tons	8,904.30	8,894.78	\$68.89	Tonnage adjustment
19.	November 2008	Transfer Facility	Big Bend	Coal Sales	3.	26,356.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.49	\$51.26	Quality Adjustment
20.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	32,845.80	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(0.85)	\$59.23	Price Adjustment
21.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	32,845.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.73	\$60.96	Quality Adjustment
22.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	5.	6,244.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.73	\$60.82	Quality Adjustment
23.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	6.	4,923.40	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$0.85)	\$59.73	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2009

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
24.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	6.	4,923.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.02)	\$59.71	Quality Adjustment
25.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	7.	3,389.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.02)	\$59.37	Quality Adjustment
26.	November 2008	Transfer Facility	Big Bend	Knight Hawk	8.	22,732.92	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.24)	\$45.27	Quality Adjustment
27.	November 2008	Transfer Facility	Big Bend	Oxbow Mining	9.	35,645.16	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$5.83	\$5.59	\$82.95	Price Adjustment
28.	November 2008	Transfer Facility	Big Bend	Oxbow Mining	9.	35,645.16	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.96	\$83.91	Quality Adjustment
29.	November 2008	Transfer Facility	Big Bend	Coal Sales	10.	32,032.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.76	\$70.46	Quality Adjustment
30.	November 2008	Transfer Facility	Big Bend	Knight Hawk	11.	51,840.02	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.41	\$51.61	Quality Adjustment
31.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	12.	9,525.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$3.23	\$60.23	Quality Adjustment
32.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	27,508.50	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$0.00	(\$0.85)	\$57.34	Price Adjustment
33.	November 2008	Transfer Facility	Big Bend	Dodge Hill Mining	13.	27,508.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$3.23	\$60.57	Quality Adjustment
34.	November 2008	Transfer Facility	Big Bend	SMCC	14.	22,022.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.54	\$53.21	Quality Adjustment
35.	November 2008	Transfer Facility	Big Bend	American Coal	15.	28,755.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.09	\$122.15	Quality Adjustment
36.	November 2008	Transfer Facility	Big Bend	Phoenix	16.	7,760.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.79)	\$49.75	Quality Adjustment
37.	December 2008	Transfer Facility	Big Bend	Coal Sales	2.	51,540.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.44	\$51.21	Quality Adjustment
38.	December 2008	Transfer Facility	Big Bend	Dodge Hill Mining	3.	9,255.30	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$0.00	(\$1.11)	\$58.97	Price Adjustment
39.	December 2008	Transfer Facility	Big Bend	Dodge Hill Mining	3.	9,255.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.03	\$60.00	Quality Adjustment
40.	December 2008	Transfer Facility	Big Bend	Dodge Hill Mining	4.	12,514.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.03	\$59.92	Quality Adjustment
41.	December 2008	Transfer Facility	Big Bend	Dodge Hill Mining	5.	13,678.80	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$0.00	(\$1.11)	\$59.47	Price Adjustment
42.	December 2008	Transfer Facility	Big Bend	Dodge Hill Mining	5.	13,678.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.07	\$61.54	Quality Adjustment
43.	December 2008	Transfer Facility	Big Bend	Knight Hawk	6.	39,772.36	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.38)	\$45.13	Quality Adjustment
44.	December 2008	Transfer Facility	Big Bend	American Coal	7.	11,744.38	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.26	\$115.85	Quality Adjustment
45.	December 2008	Transfer Facility	Big Bend	Oxbow Mining	8.	35,295.15	423-2(a)	Col. (j), Price Adjustments (\$/Ton)	\$5.50	\$5.26	\$80.45	Price Adjustment
46.	December 2008	Transfer Facility Big Bend Station	Big Bend	Oxbow Mining	8.	35,295.15	423-2(b)	Col. (k), Quality Adjustments (\$/Ton)	(\$2.17)	(\$2.19)	\$80.43	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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1. Reporting Month: March Year: 2009
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5. Date Completed: May 15, 2009

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
47.	December 2008	Big Bend Station	Big Bend	Oxbow Mining	8.	35,295.15	423-2	Col. (f), Tons	35,295.15	34,798.55	\$80.43	Tonnage Adjustment
48.	December 2008	Big Bend Station	Big Bend	Coal Sales	9.	17,412.80	423-2(b)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.57	\$70.27	Quality Adjustment
49.	December 2008	Big Bend Station	Big Bend	Knight Hawk	10.	62,451.34	423-2(b)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.26	\$51.46	Quality Adjustment
50.	December 2008	Big Bend Station	Big Bend	Dodge Hill Mining	11.	19,052.00	423-2(b)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.17	\$59.17	Quality Adjustment
51.	December 2008	Big Bend Station	Big Bend	Dodge Hill Mining	12.	25,170.20	423-2(b)	Col. (j), Price Adjustments (\$/Ton)	\$0.01	(\$1.10)	\$57.08	Price Adjustment
52.	December 2008	Big Bend Station	Big Bend	Dodge Hill Mining	12.	25,170.20	423-2(b)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.17	\$59.25	Quality Adjustment
53.	December 2008	Big Bend Station	Big Bend	American Coal	14.	6,163.40	423-2(b)	Col. (g), Effective Purchase Price (\$/Ton)	\$0.00	\$2.87	\$121.06	Price Adjustment
54.	December 2008	Big Bend Station	Big Bend	American Coal	14.	6,163.40	423-2(b)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.80	\$121.86	Quality Adjustment