

BANGO MID.

P.O. Box 3395 West Palm Beach, Florida 33402-3395

May 19, 2009

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

> Re: Docket No. 090001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) revised copies of the February 2009 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna (Northwest Florida) division is primarily due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach (Northeast Florida) division is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely.

Senior Regulatory Accountant

Enclosure

COM

OFC

1 2 to 1

Kathy Welch/ FPSC Doc Horton

George Bachman (no enclosure) Mark Cutshaw (no enclosure) Buddy Shelley (no enclosure)

Jack English (no enclosure) Chuck Stein (no enclosure) SJ 80-441

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CLA

2.Fuel Monthly February 2009 rev 5\_18\_2009.doc

Energy for Life

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#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: February 2009 - revised 5/18/2009

		DOLLARS				MWH				CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	. %	ACTUAL	ESTIMATED	DIFFI AMOUNT	ERENCE %	ACTUAL E	STIMATED	DIFFEREN AMOUNT	CE %
Fuel Cost of System Net Generation (A3)  Nuclear Fuel Disposal Cost (A13)  Coal Car Investment  Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8)  7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)  8 Energy Cost of Other Econ Purch (Non-Broker)(A9)  9 Energy Cost of Sched E Economy Purch (A9)	1,677,952	1,459,860	218,092	14.94%	25,000	25,170	(170)	-0.68%	6.71181	5.8	0.9118	15.72%
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	1,006,267	997,285	8,982	0.90%	25,000	25,170	(170)	-0.68%	4.02507	3.9622	0.06287	1.59%
12 TOTAL COST OF PURCHASED POWER	2,684,219	2,457,145	227,074	9.24%	25,000	25,170	(170)	-0.68%	10.73688	9.7622	0.97468	9.98%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)					25,000	25,170	(170)	-0.68%				
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	O	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,684,219	2,457,145	227,074	9.24%	25,000	25,170	(170)	-0.68%	10.73688	9.7622	0.97468	9.98%
21 Net Unbilled Sales (A4) 22 Company Use (A4)	(177,898) * 2,040 *	(83,272) * 2,929 *	(94,626) (889)	113.63% -30.35%	(1,657) <b>1</b> 9		(804) (11)	94.24% -36.67%	-0.69389 0.00796	-0.33327 0.01172	-0.36062 -0.00376	108.21% -32.08%
23 T & D Losses (A4)	107,369 *	98,305 *	9,064	9.22%	1,000	1,007	(7)	-0.70%	0.41879	0,39344	0.02535	6.44%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	2,684,219	2,457,145	227,074	9.24%	25,638	24,986	652	2.61%	10.46974	9.83409	0.63565	6.46%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	2,684,219 1.000	2,457,145 1.000	227,074 0.000	9.24% 0.00%	25,638 1.000		652 0.000	2.61% 0.00%	10.46974 1.000	9.83409 1.000	0.63565 0.000	6.46% 0.00%
Line Losses 28 GPIF**	2,684,219	2,457,145	227,074	9.24%	25,638	24,986	652	2.61%	10.46974	9.83409	0.63565	6.46%
29 TRUE-UP**	15,638_	15,638	0	0.00%	25,638	24,986	652	2.61%	0.061	0.06259	-0.00159	-2.54%
30 TOTAL JURISDICTIONAL FUEL COST	2,699,857	2,472,783	227,074	9.18%	25,638	24,986	652	2.61%	10.53068	9.89667	0.63401	6.41%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.00072 10.53826 10.538	1.00072 9.9038 9.904	0 0.63446 0.634	0.00% 6.41% 6.40%

\*Included for Informational Purposes Only "Calculation Based on Jurisdictional KWH Sales

> DOCUMENT NUMBER DATE 04995 HMY 208 FPSC-COMMISSION CLEEK

0.00%

0.00%

15.96%

8.00%

12.98%

0.00%

12.98%

-70.68%

-19.02%

12.35%

12.37%

12.37%

0.00%

12.37%

6.63%

12.33%

0.00%

12.33%

12.34%

DIFFERENCE

0

0

0.92585

0.27832

1.20417

0

1.20417

-0.0454

-0.00197

0.04813

1.20493

1.20493

0.000

1.20493

0.0038

1.20874

1.20961

1.21

AMOUNT

CENTS/KWH

0

0

5.8

3.4785

9.2785

0

9.2785

0.06423

0.01036

0.38978

9.74287

9.74287

1.000

9.74287

0.05728

9.80015

1.00072

9.80721

ACTUAL ESTIMATED

0

6.72585

3.75682

10.48267

0

10.48267

0.01883

0.00839

0.43791

10.9478

10.9478

1.000

10.9478

0.06108

11.00889

1.00072

11.01682

11.017

#### COMPARISON OF ESTIMATED AND ACTUAL **FUEL AND PURCHASED POWER COST RECOVERY FACTOR** MONTH: February 2009 - revised 5/18/2009

		PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH		
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFE	RENCE %	1
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	ا،
2	Nuclear Fuel Disposal Cost (A13)				Į.					1
3	Coal Car Investment									1
4	Adjustments to Fuel Cost (A2, Page 1)									1
5	TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	히
6	Fuel Cost of Purchased Power (Exclusive	0.500.047	0.005.700	070 007	0.4594	50 175	67.040	10.000	0.7.4	
-	of Economy) (A8)	3,596,647	3,325,720	2 <b>7</b> 0,927	8.15%	53,475	57,340	(3,865)	-6.74%	ᅦ
8	Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)				Į					1
9	Energy Cost of Sched E Economy Purch (A9)				1					1
10	Demand and Non Fuel Cost of Purchased Power (A9)	2,008,960	1,994,570	14,390	0.72%	53,475	57,340	(3,865)	-6.74%	اير
11	Energy Payments to Qualifying Facilities (A8a)	2,555,555			0.72.7	00,470	07,040	(0,000)	-0.74	1
12	TOTAL COST OF PURCHASED POWER	5,605,607	5,320,290	285,317	5.36%	53,475	57,340	(3,865)	-6.74%	<u>ه</u>
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				1	53,475	57,340	(3,865)	-6.749	ر ا
	Fuel Cost of Economy Sales (A7)									ı
	Gain on Economy Sales (A7a)									
	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)									١
	Fuel Cost of Other Power Sales (A7)	0	0	•	2 222	_	_	•	5 55	
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	U	U	0	0.00%	0	0	0	0,009	~
19	NET INADVERTENT INTERCHANGE (A10)				ì					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	5,605,607	5,320,290	285,317	5.36%	53,475	57,340	(3,865)	-6.749	%
	(LINES 5 + 12 + 18 + 19)									. أ
	Net Unbilled Sales (A4)	9,639		(25,434)	-72.52%	92		(286)	-75.67	
	Company Use (A4)	4,298 ° 224,224 °		(1,362)	-24.06% 5.34%	41		(20)	-32.79	
23	T & D Losses (A4)	224,224	212,849 *	11,375	5.34761	2,139	2,294	(155)	-6.76	*
	SYSTEM KWH SALES	5,605,607	5,320,290	285,317	5.36%	51,203	54,607	(3,404)	-6.23	%
25										
26		5,605,607 1,000	5,320,290 1.000	285,317 0.000	5.36% 0.00%	51,203		(3,404) 0,000	-6.23° 0.00°	
	Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	1,000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00	•
21	Line Losses	5,605,607	5,320,290	285,317	5.36%	51,203	54,607	(3,404)	-6.23	46
28	GPIF**	0,000,000	0,020,200	200,011	3.30 %	01,200	04,007	(0,-10-1)	-0.20	•
	TRUE-UP™	31,277	31,277	0_	0.00%	51,203	54,607	(3,404)	-6.23	%
30	TOTAL JURISDICTIONAL FUEL COST	5,636,884	5,351,567	285,317	5.33%	51,203	54,607	(3,404)	-6.23	%

<sup>31</sup> Revenue Tax Factor

<sup>32</sup> Fuel Factor Adjusted for Taxes

<sup>33</sup> FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>&</sup>quot;Included for Informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

## SCHEDULE A2 Page 1 of 4

# CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH				PERIOD TO DATE	O DATE		
	ACTUAL	ESTIMATED	DIF AMOUNT	FERENCE %	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE %	
A. Fuel Cost & Net Power Transactions     Fuel Cost of System Net Generation     Fuel Related Transactions (Nuclear Fuel Disposal)	\$ \$	\$		\$	\$	\$			
2. Fuel Cost of Power Sold 3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities	1,677,952 1,006,267	1,459,860 997,285	218,092 8,982	14.94% 0.90%	3,596,647 2,008,960	3,325,720 1,994,570	270,927 14,390	8.15% 0.72%	
4. Energy Cost of Economy Purchases 5. Total Fuel & Net Power Transactions 6. Adjustments to Fuel Cost (Describe Items)	2,684,219	2,457,145	227,074	9.24%	5,605,607	5,320,290	285,317	5.36%	
6a. Special Meetings - Fuel Market Issue	<b>4</b> 91		491	0.00%	1,002		1,002	0.00%	
Adjusted Total Fuel & Net Power Transactions	\$ 2,684,710 \$	2,457,145 \$	227,565	9.26% \$	5,606,609 \$	5,320,290 \$	286,319	5.38%	

## SCHEDULE A2 Page 2 of 4

# CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH			PERIOD TO DATE						
	<del></del>		DIFFEREN	L		DIFFERENCE	DIFFERENCE				
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%			
B. Sales Revenues (Exclude Revenue Taxes & Franchise T	axes		<del></del>		<del></del> -	<del></del>	<del></del>				
Jurisdictional Sales Revenue	s	\$ \$		s	\$	\$					
a. Base Fuel Revenue											
b. Fuel Recovery Revenue	2,584,588	2,495,653	88,935	3.56%	5,152,672	5,468,179	(315,507)	-5.77			
c. Jurisdictional Fuel Revenue	2,584,588	2,495,653	88,935	3,56%	5,152,672	5,468,179	(315,507)	-5.77			
d. Non Fuel Revenue	972,411	1,122,547	(150,136)	-13.37%	1,926,296	2,138,021	(211,725)	-9.90			
e. Total Jurisdictional Sales Revenue	3,556,999	3,618,200	(61,201)	-1.69%	7,078,968	7,606,200	(527,232)	-6.93			
Non Jurisdictional Sales Revenue	0	0	` oʻ	0.00%	0	0	` o´	0.00			
Total Sales Revenue	\$ 3,556,999	\$ 3,618,200 \$	(61,201)	-1.69% \$	7,078,968	7,606,200 \$	(527,232)	-6,93			
C. KWH Sales				1							
Jurisdictional Sales KWH	25,637,889	24,986,238	651,651	2.61%	51,203,049	54,607,269	(3,404,220)	-6.23			
Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00			
3. Total Sales	25,637,889	24,986,238	651,651	2.61%	51,203,049	54,607,269	(3,404,220)	-6.23			
	100.00%	100,00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00			

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	ı	CURRENT MONTH			PERIOD TO DATE						
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %			
D. True-up Calculation		<del></del>									
Jurisdictional Fuel Rev. (line B-1c)     S	2,584,588 \$	2,495,653 \$	88,935	3,56%	5,152,672 \$	5,468,179 \$	(315,507)	-5.77%			
Fuel Adjustment Not Applicable		***************************************			-,,	***************************************	(**-1)				
a. True-up Provision	15,638	15,638	0	0.00%	31,277	31,277	0	0.00%			
b. Incentive Provision		,				•		-11			
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%			
Jurisdictional Fuel Revenue Applicable to Period	2,568,950	2,480,015	88,935	3,59%	5,121,395	5,436,902	(315,507)	-5.80%			
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,684,710	2,457,145	227,565	9.26%	5,606,609	5,320,290	286,319	5.38%			
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A					
Jurisdictional Total Fuel & Net Power Transactions     (Line D-4 x Line D-5 x *)	2,684,710	2,457,145	227,565	9.26%	5,606,609	5,320,290	286,319	5,38%			
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(115,760)	22,870	(138,630)	-606,17%	(485,214)	116,612	(601,826)	-516.09%			
Interest Provision for the Month	o		0	0.00%	126		126	0.00%			
True-up & Inst. Provision Beg. of Month	50,638	2,730,365	(2,679,727)	-98,15%	404,327	2,620,984	(2,216,657)	-84.57%			
9a. Deferred True-up Beginning of Period	,	,	, , ,, ., ,	,	- 1,1	_,,,	(-1-1-1-1-1)	- 1.0			
10. True-up Collected (Refunded)	15,638	15,638	0	0.00%	31,277	31,277	0	0.00%			
11. End of Period - Total Net True-up	(49,484) \$	2,768,873 \$	(2,818,357)	-101.79%	(49,484) \$	2,768,873 \$	(2,818,357)	-101.79%			
(Lines D7 through D10)		·	•		,		, , , ,				

<sup>\*</sup> Jurisdictional Loss Multiplier

SCHEDULE A2 Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONTH				PERIOD TO DATE		
	-			DIFFEREN				DIFFERENC	CE
	1	ACTUAL	ESTIMATED	TNUOMA	%	ACTUAL	ESTIMATED	AMOUNT	
E. Interest Provision									
Beginning True-up Amount (lines D-9 + 9a)	\$	50,638 \$	2,730,365 \$	(2,679,727)	-98.15%	N/A	N/A		
Ending True-up Amount Before Interest		(49,484)	2,768,873	(2,818,357)	-101.79%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)	ļ				Į.	N/A	N/A		
<ol><li>Total of Beginning &amp; Ending True-up Amount</li></ol>	l	1,154	5,499,238	(5,498,084)	-99.98%	N/A	N/A		
<ol><li>Average True-up Amount (50% of Line E-3)</li></ol>	\$	577 \$	2,749,619 \$	(2,749,042)	-99.98%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month		0.7900%	N/A	_		N/A	N/A	<del></del>	
<ol><li>Interest Rate - First Day Subsequent Business Month</li></ol>		0.7500%	N/A		-	N/A	N/A	-	
7. Total (Line E-5 + Line E-6)		1.5400%	N/A			N/A	N/A		
<ol><li>Average Interest Rate (50% of Line E-7)</li></ol>	1	0.7700%	N/A		- 1	N/A	N/A	_	
<ol><li>Monthly Average Interest Rate (Line E-8 / 12)</li></ol>		0.0642%	N/A			N/A	N/A	_	
10. Interest Provision (Line E-4 x Line E-9)		0	N/A	_		N/A	N/A		
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	1				}				
					į				
					•				

# Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

# ELECTRIC ENERGY ACCOUNT Month of: February 2009 - revised 5/18/2009

		CL	RRENT MONTH			PE	PERIOD TO DATE						
		<u> </u>		DIFFERENCE			· · · · · · · · · · · · · · · · · · ·	DIFFEREI					
	Ĺ	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%				
(MWH)													
1 System Net Generation 2 Power Sold		0	0	0	0.00%	0	0	0	0.00%				
3 Inadvertent Interchange Delivered - NET		-5.000	00.470	(478)	0.000(	F0 475	F7.040	(0.00E)	0 7 101				
4 Purchased Power 4a Energy Purchased For Qualifying Facilities 5 Economy Purchases	-	25,000	25,170	(170)	-0.68%	53,475	57,340	(3,865)	-6.74%				
6 Inadvertent Interchange Received - NET 7 Net Energy for Load		25,000	25,170	(170)	-0.68%	<b>53</b> ,475	57,340	(3,865)	-6.74%				
8 Sales (Billed) 8a Unbilled Sales Prior Month (Period)	1	25,638	24,986	652	2.61%	51,203	54,607	(3,404)	-6.23%				
8b Unbilled Sales Current Month (Period) 9 Company Use		19	30	(11)	-36.67%	41	61	(20)	-32.79%				
10 T&D Losses Estimated 11 Unaccounted for Energy (estimated) 12	0.04	1,000 (1,657)	1,007 (853)	(7) (804)	-0.70% 94.24%	2,139 92	2,294 378	(155) (286)	-6.76% -75.67%				
13 % Company Use to NEL		0.08%	0.12%	-0.04%	-33.33%	0.08%	0.11%	-0.03%	-27.27%				
14 % T&D Losses to NEL 15 % Unaccounted for Energy to NEL	}	4.00% -6.63%	4.00% -3.39%	0.00% -3.24%	0.00% 95.58%	4.00% 0.17%	4.00% 0.66%	0.00% -0.49%	0.00% -74.24%				
(\$)													
16 Fuel Cost of Sys Net Gen 16a Fuel Related Transactions 16b Adjustments to Fuel Cost													
17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power		1,677,952	1,459,860	218,092	14.94%	3,596,647	3,325,720	270,927	8.15%				
18a Demand & Non Fuel Cost of Pur Power 18b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		1,006,267	997,285	8,982	0.90%	2,008,960	1,994,570	14,390	0.72%				
20 Total Fuel & Net Power Transactions		2,684,219	0.457.445	227,074	9.24%	5,605,607	5,320,290	285,317	5.36%				
		2,001,210	2,457,145	227,074	3.2770	0,000,001	3,020,230	200,011	9.007				
(Cents/KWH)		2,001,210	2,457,145	221,014	3.2470	0,000,001	3,320,230	200,011	J.507				
21 Fuel Cost of Sys Net Gen	7	2,001,210	2,457,145	221,014	3.2470	0,000,001	3,320,230	230,577	3.307				
21 Fuel Cost of Sys Net Gen		2,001,210	2,457,145	221,014	3.2470	0,000,001	3,320,230	200,077	3.307				
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power		6.7120	5.8000	0.9120	15.72%	6.7260	5.8000	0.9260	15.97%				
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold					-								

# Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

# PURCHASED POWER

(Exclusive of Economy	Energy Purchases)
For the Period/Month of:	February 2009 - revised 5/18/2009

		, or the remoti	AMOUNT OF:	February 2009 - r	evised 5/18/2009			
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
PURCHASED FROM	TYPE & SCHEDULI	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:							l	
GULF POWER COMPANY	RE	25,170			25,170	5.800000	9.762197	1,459,860
TOTAL		25,170	0	0	25,170	5.800000	9.762197	4 450 000
ACTUAL:					==,:,:•	0.00000	3.702197	1,459,860
GULF POWER COMPANY	RE	25,000			25,000	6.711808	10.736876	1,677,952
TOTAL		25,000	0	o	25,000	6.711808	10.736876	1,677,952
CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE:		(170) -0.70%	0.00%	0 0.00%	(170) -0.70%	0.000000	0.974679	218,092 14.90%
ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	53,475 57,340 (3,865) -6.70%	0 0.00%	0.00%	53,475 57,340 (3,865) -6.70%	6.725848 5.800000 0.925848 16.00%	10.482669 9.278497 1.204172 13.00%	3,596,647 3,325,720 270,927 8.10%

# ECONOMY ENERGY PURCHASES

# INCLUDING LONG TERM PURCHASES

		For the Period	/Month of:	February 2009 - r			
(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULI	TOTAL KWH PURCHASED E (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENE	(b) TOTAL COST	FUEL SAVINGS (6)(b)-(5)
		<u>                                     </u>			CENTS/KWH	\$	\$
ESTIMATED:							
				<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
TOTAL							
ACTUAL:			, .	11.			
			<del>"</del>		· · · · · · · · · · · · · · · · · · ·	<del></del> 1	
	İ						
TOTAL							
FOOTNOTE: PURCHASED P	OWER COSTS	INCLUDE CUST	OMER, DEMAN	ID & ENERGY CHAP	RGE 1,006,267		
OU CONTRACTOR OF THE CONTRACTO							
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE							
DIFFERENCE (%)							

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: FEBRUARY 2009 - revised 5/18/2009

			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	ICE	ACTUAL	ESTIMATED	DIFFE	ERENCE
	5 10 1 10 1 11 10 11 11 11												
† 2	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0,00000	0.00000	0.0%
3	Coal Car Investment												
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4 707 700	4 000 4 10	(DE4.200)	40.00	04.604	25.047	(4.040)	40.00	£ 54.407	r \$4.407	0.00000	
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,727,780	1,982,142	(254,362)	-12.8%	31,334	35,947	(4,613)	-12.8%	5.51407	5.51407	0.00000	0.0%
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)								[				
9	Energy Cost of Sched E Economy Purch (A9)				İ				i				1
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,017,927	952,919	65,008	6.8%	31,334	35,947	(4,613)	-12.8%	3.24863	2.65090	0.59773	22.6%
11	Energy Payments to Qualifying Facilities (A8a)	27,523	39,186	(11,663)	-29.8%	492	700	(208)	-29.7%	5.59411	5.59800	(0.00389)	-0.1%
12	TOTAL COST OF PURCHASED POWER	2,773,230	2,974,247	(201,017)	-6.8%	31,826	36,647	(4,821)	-13.2%	8.71372	8.11594	0.59778	7.4%
14	3 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a)					31,826	36,647	(4,821)	-13.2%				
	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	٥	0	0.0%	0	0	٥	0.0%	0.00000	0.00000	0.00000	0.0%
19	(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)				- 1				- 1				
					1								
	LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS	464,597	778,208	(313,611)	-42.5%	0	0	0	0.0%	7 05000	500044	4.00454	
200	(LINES 5 + 12 + 18 + 19)	2,308,633	2,196,039	112,594	5.1%	31,826	36,647	(4,821)	-13.2%	7.25392	5.99241	1.26151	21.1%
21	Net Unbilled Sales (A4)	(144,135)	(188,461) *	44,326	-23.5%	(1,987)	(3,145)	1,158	-36.8%	(0.45226)	(0.50187)	0.04961	-9.9%
22	Company Use (A4)	2,394	2,457 *	(63)	-2.6%	33	41	(8)	-19.5%	0.00751	0.00654	0.00097	14.8%
23	T & D Losses (A4)	138,550	131,773 *	6,777	5.1%	1,910	2,199	(289)	-13.1%	0.43473	0.35091	0.08382	23.9%
24	SYSTEM KWH SALES	2,308,633	2,196,039	112,594	5.1%	31,870	37,552	(5,682)	-15.1 <b>%</b>	7.24390	5.84799	1.39591	23,9%
25	Wholesale KWH Sales				1								
26	Jurisdictional KWH Sales	2,308,633	2,196,039	112,594	5.1%	31,870		(5,682)	-15,1%	7.24390	5.84799	1.39591	23.9%
26a 27	Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	1,000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
21	Line Losses	2,308,633	2,196,039	112,594	5,1%	31,870	37,552	(5,682)	-15.1%	7,24390	5.84799	1.39591	23.9%
28	GPIF**	2,550,600	2, 100,000	112,004	5.1,0	01,010	01,002	(0,002)	-10.170	1.24030	0.04100	1.33331	20.07.
29	TRUE-UP**	37,989	37,989	0	0.0%	31,870	37,552	(5,682)	-15.1%	0.11920	0.10116	0.01804	17.8%
30	TOTAL JURISDICTIONAL FUEL COST	2,346,622	2,234,028	112,594	5.0%	31,870	37,552	(5,682)	-15.1%	7.36311	5.94916	1.41395	23.8%
31	(Excluding GSLD Apportionment) Revenue Tax Factor									1,01609	4 04600	0.00000	0.007
32	Fuel Factor Adjusted for Taxes									7.48158		0.00000 1.43670	0.0% 23.8%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.482		1.43070	23.8%

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: FEBRUARY 2009 - revised 5/18/2009

#### FERNANDINA BEACH DIVISION

	PERIOD TO	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH		
	AÇTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	ICE %	ACTUAL _	ESTIMATED	DIFF AMOUNT	ERENCE
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposat Cost (A13) 3 Coal Car Investment					0	0	0	0.0%	0.0000.0	0.00000	0.00000	0.0%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0 0	0	0 0	0.0% 0.0%	0	0	o	0.0%	0.00000	0.00000	0.00000	0.0%
of Economy) (A8)  7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)  8 Energy Cost of Other Econ Purch (Non-Broker)(A6)  9 Energy Cost of Sched E Economy Purch (A9)	3,685,469	3,995,615	(310,146)	-7.8%	66,838	72,463	(5,625)	-7.8%	5.51403	5.51401	0.00002	0.0%
10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	2,023,128 56,755	1,924,774 78,372	98,354 (21,617)	5.1% -27.6%	66,838 1,014	,	(5,625) (386)	-7.8% -27.6%	3.02691 5.59714	2.65622 5.59800	0.37069 (0.00086)	14.0% 0.0%
12 TOTAL COST OF PURCHASED POWER	5,765,352	5,998,761	(233,409)	-3.9%	67,852	73,863	(6,011)	-8.1%	8.49695	8.12147	0.37548	4.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)	:				67,852	73,863	(6,011)	-8.1%				
17 Fuel Cost of Other Power Sales (A7)  18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)  19 NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,152,132 4,613,220	1,519,307 4,479,454	(367,175) 133,766	-24.2% 3.0%	0 67,852		0 (6,011)	0.0% -8.1%	6.79894	6.06454	0.73440	12.1%
21 Net Unbilled Sales (A4) 22 Company Use (A4)	15,094 * 4,623 *	(441,256) * 4,973 *	456,350 (350)	-103.4% -7.0%	222 68		7,498 (14)	-103.1% -17.1%	0.02377 0.00728	(0.57586) 0.00649	0,59963 0,00079	-104.1% 12.2%
23 T & D Losses (A4)	276,785 *	268,780 *	8,005	3.0%	4,071		(361)	-8.2%	0.43594	0.35077	0.08517	24.3%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	4,613,220	4,479,454	133,766	3.0%	63,491	76,625	(13,134)	-17.1%	7.26593	5.84594	1.41999	24.3%
26 Jurisdictional KWH Sales	4,613,220	4,479,454	133,766	3.0%	63,491		(13,134)	-17.1%		5.84594	1.41999	24.3%
26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
Line Losses 28 GPIF**	4,613,220	4,479,454	133,766	3.0%	63,491	76,625	(13,134)	-17.1%	7.26593	5.84594	1.41999	24.3%
29 TRUE-UP**	75,975	75,975	0	0.0%	63,491	76,625	(13,134)	-17.1%	0.11966	0.09915	0.02051	20.7%
30 TOTAL JURISDICTIONAL FUEL COST	4,689,195	4,555,429	133,766	2.9%	63,491	76,625	(13,134)	-17.1%	7.38561	5.94509	1.44052	24.2%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 7.50444 7.504	6.04075	0.00000 1.46369 1.4 <u>63</u>	0.0% 24.2% 24.2%

<sup>33</sup> FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

FEBRUARY 2009 - revised 5/18/2009

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	<u>E</u> %
A. Fuel Cost & Net Power Transactions									
Fuel Cost of System Net Generation	s	\$	\$		s	s	s		
1a. Fuel Related Transactions (Nuclear Fuel Disposal)	ľ	•	·			·	*		
2. Fuel Cost of Power Sold	1								
3. Fuel Cost of Purchased Power		1,727,780	1,982,142	(254,362)	-12.8%	3,685,469	3,995,615	(310,146)	-7.8
3a. Demand & Non Fuel Cost of Purchased Power	1	1,017,927	952,919	65,008	6.8%	2,023,128	1,924,774	98,354	5.1
3b. Energy Payments to Qualifying Facilities		27,523	39,186	(11,663)	-29.8%	56,755	78,372	(21,617)	-27.6
4. Energy Cost of Economy Purchases					i				
5. Total Fuel & Net Power Transactions		2,773,230	2,974,247	(201,017)	-6.8%	5,765,352	5,998,761	(233,409)	-3.9
Adjustments to Fuel Cost (Describe Items)									
6a. Special Meetings - Fuel Market Issue		579		579	0.0%	4,040		4,040	0.0
7. Adjusted Total Fuel & Net Power Transactions		2,773,809	2,974,247	(200,438)	-6.7%	5,769,392	5,998,761	(229,369)	-3.8
8. Less Apportionment To GSLD Customers		464,597	778,208	(313,611)	-40.3%	1,152,132	1,519,307	(367,175)	-24.2
9. Net Total Fuel & Power Transactions To Other Classes	\\$	2,309,212 \$	•	113,173	5.2% \$	. ,		137,806	3.1

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2009 - revised 5/18/2009

	<u> </u>		CURRENT MONTH		PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	Æ %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %
2012									
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)						_			
Jurisidictional Sales Revenue (Excluding GSLD)     Base Fuel Revenue	3	•	•		<b>⇒</b>	\$	5		
		2 200 070	2 207 620	(44 544)	0.50	4 405 000	4.045.000	/	
b. Fuel Recovery Revenue	-	2,286,079	2,297,620	(11,541)	-0.5%	4,405,639	4,815,209	(409,570)	-8.5
c. Jurisidictional Fuel Revenue		2,286,079	2,297,620	(11,541)	-0.5%	4,405,639	4,815,209	(409,570)	-8.5
d. Non Fuel Revenue		874,931	269,072	605,859	225.2%	1,693,320	389,113	1,304,207	335.2
e. Total Jurisdictional Sales Revenue		3,161,010	2,566,692	594,318	23.2%	6,098,959	5,204,322	894,637	17.29
Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.0
Total Sales Revenue (Excluding GSLD)	\$	3,161,010	2,566,692 \$	594,318	23.2% \$	6,098,959 \$	5,204,322 \$	894,637	17.2
C. KWH Sales (Excluding GSLD)									
Jurisdictional Sales KWH		30,049,638	35,469,215	(5,419,577)	-15.3%	59,802,662	72,127,788	(12,325,126)	~17.1
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0
3. Total Sales	İ	30,049,638	35,469,215	(5,419,577)	-15.3%	59,802,662	72,127,788	(12,325,126)	-17.1
4. Jurisdictional Sales % of Total KWH Sales	1	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2009 - revised 5/18/2009

		CURRENT MONTH					PERIOD TO DATE				
				DIFFERENC				DIFFERENC			
<del></del>	<del></del>	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	<u>%</u>		
D. True-up Calculation (Excluding GSLD)											
Jurisdictional Fuel Rev. (line B-1c)	s	2,286,079 \$	2,297,620 \$	(11,541)	-0.5% \$	4,405,639 \$	4,815,209 \$	(409,570)	-8.59		
2. Fuel Adjustment Not Applicable			-,,-	• • • • •		.,	11+1-1	(,.,	0.01		
a. True-up Provision		37,989	37,989	0	0.0%	75,975	75,975	0	0.09		
b. Incentive Provision						**1***		-	0.0.		
c. Transition Adjustment (Regulatory Tax Refund)	l l				Ì			o	0.0		
3. Jurisdictional Fuel Revenue Applicable to Period		2,248,090	2,259,631	(11,541)	-0.5%	4,329,664	4,739,234	(409,570)	-8.6		
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	-	2,309,212	2,196,039	113,173	5.2%	4,617,260	4,479,454	137,806	3.1		
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	-	100,00%	100.00%	0.00%	0.0%	N/A	N/A				
6. Jurisdictional Total Fuel & Net Power Transactions	ŀ	2,309,212	2,196,039	113,173	5.2%	4,617,260	4,479,454	137,806	3.1		
(Line D-4 x Line D-5 x *)	[	,	-•	,			,,	,	• • • • • • • • • • • • • • • • • • • •		
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)		(61,122)	63,592	(124,714)	-196.1%	(287,596)	259,780	(547,376)	-210.7		
8. Interest Provision for the Month	ı	645		645	0.0%	1,260		1,260	0.0		
9. True-up & Inst. Provision Beg. of Month		1,016,071	(542,897)	1,558,968	-287.2%	1,203,944	(777,071)	1,981,015	-254.9		
9a. Deferred True-up Beginning of Period		1,4.0,011	(5 /2,557)	.,550,000	201.270	1,200,077	(1113011)	1,001,010	-204.5		
10. True-up Collected (Refunded)	1	37,989	37,989	n	0.0%	75,975	75,975	n	0.0		
11. End of Period - Total Net True-up	s	993,583 \$	(441,316) \$	1,434,899	-325.1% \$	993,583 \$	(441,316) \$	1,434,899	-325.1		
(Lines D7 through D10)	[*	000,000	(4-71,010) Ψ	1,151,550	525.175	υυυ,υου ψ	(41,010) ψ	1,704,033	-525.1		

<sup>\*</sup> Jurisdictional Loss Multiplier

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# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of: FEBRUARY 2009 - revised 5/18/2009

			CURRENT MONTH				PERIOD TO DATE	·	
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %
	<u> </u>	ACTUAL	ESTIMATED	AMOUNT	~	AOTOAL	COTTREATED	ANIOUNI	
E. Interest Provision (Excluding GSLD)								_	_
Beginning True-up Amount (lines D-9 + 9a)	\$	1,016,071 \$	(542,897) \$	1,558,968	-287.2%	N/A	N/A	_	_
2. Ending True-up Amount Before Interest		992,938	(441,316)	1,434,254	-325.0%	N/A	N/A	-	
(line D-7 + Lines D-9 + 9a + D-10)	İ					N/A	N/A	_	
3. Total of Beginning & Ending True-up Amount		2,009,009	(984,213)	2,993,222	-304.1%	N/A	N/A	_	
4. Average True-up Amount (50% of Line E-3)	\$	1,004,505 \$	(492,107) \$	1,496,612	-304.1%	N/A	N/A	-	_
5. Interest Rate - First Day Reporting Business Month	1	0.7900%	N/A		-	N/A	N/A		_
6. Interest Rate - First Day Subsequent Business Month		0.7500%	N/A		- 1	N/A	N/A		_
7. Total (Line E-5 + Line E-6)	1	1.5400%	N/A		-	N/A	N/A		-
8. Average interest Rate (50% of Line E-7)		0.7700%	N/A		-	N/A	N/A	-	_
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0642%	N/A		- 1	N/A	N/A	-	_
10. Interest Provision (Line E-4 x Line E-9)		645	N/A	-	-	N/A	N/A	-	_
,									
					ŀ				
	1				1				

# Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

# ELECTRIC ENERGY ACCOUNT Month of: FEBRUARY 2009 - revised 5/18/2009

	Γ		CURRENT MOI	NTH			PERIOD TO DA	ATE	
				DIFFERENCE				DIFFEREN	CE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	48400								
	(MWH)								
1 [	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								į
4	Purchased Power	31,334	35, <del>94</del> 7	(4,613)	-12.83%	66,838	72,463	(5,625)	-7.76%
4a	Energy Purchased For Qualifying Facilities	492	700	(208)	-29.71%	1,014	1,400	(386)	-27.57%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	31,826	36,647	(4,821)	-13.16%	67,852	73,863	(6,011)	-8.14%
8 8a	Sales (Billed)	31,870	37,552	(5,682)	-15.13%	63,491	76,625	(13,134)	-17.14%
ea 8b	Unbilled Sales Prior Month (Period)				1				
9	Unbilled Sales Current Month (Period) Company Use	33	41	(0)	-19.51%	68	82	(4.4)	47.070/
10	T&D Losses Estimated @ 0.06	1,910	2,199	(8) (289)	-13.14%	4.071	62 4,432	(14) (361)	-17.07% -8.15%
11	Unaccounted for Energy (estimated)	(1,987)	(3,145)	1,158	-36.82%	222	(7,276)	7,498	-103.05%
12	chasseantes for Energy (commutes)	(1,507)	(3,143)	1,100	-50.02 /0	242	(1,210)	7,430	-103.0376
13	% Company Use to NEL	0.10%	0.11%	-0.01%	-9.09%	0.10%	0.11%	-0.01%	-9.09%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-6.24%	-8.58%	2.34%	-27.27%	0.33%	-9.85%	10.18%	-103.35%
	(\$)								
16	Fuel Cost of Sys Net Gen				l'				
16a	Fuel Related Transactions				İ				
16b	Adjustments to Fuel Cost								:
17	Fuel Cost of Power Sold				1				
18	Fuel Cost of Purchased Power	1,727,780	1,982,142	(254,362)	-12.83%	3,685,469	3,995,615	(310,146)	-7.76%
18a	Demand & Non Fuel Cost of Pur Power	1,017,927	952,919	65,008	6.82%	2,023,128	1,924,774	98,354	5.11%
18b	Energy Payments To Qualifying Facilities	27,523	39,186	(11,663)	-29.76%	56,755	78,372	(21,617)	-27.58%
19 20	Energy Cost of Economy Purch. Total Fuel & Net Power Transactions	2 772 220	2.074.247	(204.047)	0.700/	5 705 0F0	£ 000 704	(888 488)	0.000/
20	Total ruel & Net rower Hansactions	2,773,230	2,974,247	(201,017)	-6.76%	5,765,352	5,998,761	(233,409)	-3.89%
	(Cents/KWH)								
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.514	5.514	0.000	0.00%	5.514	5.514	0.000	0.00%
23a	Demand & Non Fuel Cost of Pur Power	3.249	2.651	0.598	22.56%	3.027	2.656	0.371	13.97%
23b	Energy Payments To Qualifying Facilities	5.594	5.598	(0.004)	-0.07%	5.597	5.598	(0.001)	-0.02%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.714	8.116	0.598	7.37%	8.497	8.121	0.376	4.63%

## **PURCHASED POWER**

(Exclusive of Economy Energy Purchases)

		For the Period	Month of:	FEBRUARY 2009 -	revised 5/18/200	9		
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
	TYPE	TOTAL KWH	KWH FOR OTHER	KWH FOR INTERRUP-	KWH	CENTS/KWI		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	& SCHEDULE	PURCHASED (000)	UTILITIES (000)	TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	1	<u> </u>	<u></u>					
JACKSONVILLE ELECTRIC AUTHORITY	MS	35,947			35,947	5.514068	8.164968	1,982,142
TOTAL		35,947	0	0	35,947	5.514068	8.164968	1,982,142
ACTUAL:						5.011505	0.103300	1,962,142
JACKSONVILLE ELECTRIC AUTHORITY	MS	31,334			31,334	5.514074	8.762708	1,727,780
£								
TOTAL		31,334	o	0	31,334	5.54.074		
		3,133,1	····		31,334	5.514074	8.762708	1,727,780
CURRENT MONTH:								
DIFFERENCE (%)		(4,613) -12.8%	0.0%	0.0%	(4,613) -12.8%	0.000006	0.597740 7.3%	(254,362) -12.8%
PERIOD TO DATE:	MS	66,838						.2.5%
ESTIMATED DIFFERENCE	MS MS	72,463			66,838 72,463	5.514032 5.514007	8.540945 8.170223	3,685,469 3,995,615
DIFFERENCE (%)		(5,625) -7.8%	0.0%	0.0%	(5,625) -7.8%	0.000025 0.0%	0.370722 4.5%	(310,146)

**ENERGY PAYMENT TO QUALIFYING FACILITIES** 

## SCHEDULE A8a

For the Period/I  (3)  TOTAL KWH PURCHASED (000)	(4)  KWH FOR OTHER UTILITIES (000)	(5)  KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWF	(b)	(8) TOTAL \$ FOR
TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES	KWH FOR INTERRUP- TIBLE	KWH FOR FIRM	CENTS/KWF		TOTAL \$ FOI
KWH PURCHASED LE (000)	FOR OTHER UTILITIES	FOR INTERRUP- TIBLE	FOR FIRM	(a)		TOTAL \$ FO
PURCHASED (000)	UTILITIES	TIBLE	FOR FIRM		(b)	FUEL ADJ.
700	l		(550,	COST	TOTAL COST	(6)X(7)(a)
700						
			700	5.598000	5.598000	39,18
700	0		700	5.598000	5 500000	
			7001	5.598000	5.598000	39,18
492			492	5.594106	5.594106	27,52
492	0	0	492	5.594106	5 594106	27,523
						21,523
(222)		T				
-29.7%	0.0%	0.0%	(208) -29.7%	-0.003894 -0.1%	-0.003894 -0.1%	(11,663 -29.8%
1,014			1014	E 5034 40		
1,400 (386)	0 0%	0	1,400 (386)	5.598000 -0.00086	5.598000 -0.00086	56,755 78,372 (21,617)
	(208) -29.7% 1,014 1,400	(208) 0 -29.7% 0.0% 1,014 1,400 (386) 0	(208) -29.7% 0.0% 1,014 1,400 (386) 0	(208) 0 0 (208) -29.7% 0.0% 0.0% -29.7% 1,014 1,400 (386) 0 0 (386)	(208) 0 0 (208) -0.003894 -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.0086 -0.0086	(208) 0 0 (208) -0.003894 -0.003894 -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.1% -0.0086 -0.0086 -0.0086 -0.0086 -0.0086 -0.0086 -0.0086

## ECONOMY ENERGY PURCHASES

# INCLUDING LONG TERM PURCHASES For the Period/Month of: FEBRUARY 2009 - revised 5/18/2009

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE &	TOTAL KWH PURCHASED	TRANS. COST	TOTAL \$ FOR FUEL ADJ. (3) X (4)	COST IF GE	(b) TOTAL	FUEL SAVINGS	
	SCHEDULE		CENTS/KWH	\$	CENTS/KWH	COST \$	(6)(b)-(5) <b>\$</b>	}
ESTIMATED:								
TOTAL	<u></u>		<u> </u>			7.0		<u> </u>
ACTUAL:								
TOTAL								
FOOTNOTE: PURCHASED POWER COSTS II	NCLUDE CUSTO	MER, DEMAND &	ENERGY CHARG	SES TOTALING		\$1,017,927	1	_
CURRENT MONTH:				Ţ-·			Ţ <del></del>	7
DIFFERENCE (%)								
PERIOD TO DATE: ACTUAL ESTIMATED								
DIFFERENCE DIFFERENCE (%)								