

Ann Cole

090130-EI

From: Ann Cole
Sent: Friday, September 03, 2010 11:29 AM
To: Bill McNulty
Cc: Cristina Slaton; Commissioners Advisors; Administrative Assistants - Commission Suite
Subject: RE: To Docket No. 100001-EI, 100002-EG, 100007-EI, 100009-EI, 080677-EI, 090130-EI, 100077-EI, 100155-EG, 080203-EI, 080245-EI, 080246-EI, 090494-EI, 060038-EI.

Thank you for this information, which will be placed in Docket Correspondence - Parties and Interested Persons, in Docket Nos. 100001-EI, 100002-EG, 100007-EI, 100009-EI, 080677-EI, 090130-EI, 100077-EI, 100155-EG, 080203-EI, 080245-EI, 080246-EI, 090494-EI, 060038-EI.

-----Original Message-----

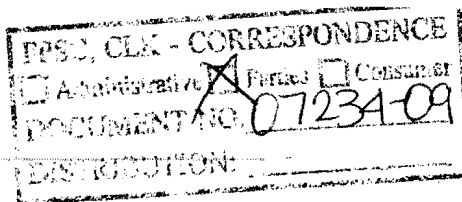
From: Bill McNulty
Sent: Friday, September 03, 2010 11:14 AM
To: Ann Cole
Cc: Cristina Slaton
Subject: To Docket No. 100001-EI, 100002-EG, 100007-EI, 100009-EI, 080677-EI, 090130-EI, 100077-EI, 100155-EG, 080203-EI, 080245-EI, 080246-EI, 090494-EI, 060038-EI.

Ann,

I received a phone call at approximately 1:45 PM yesterday (Thursday, September 2, 2010), from Attorney Ken Hoffman of FPL. Mr. Hoffman informed me that the information to be conveyed in his call was procedural in nature. He stated that FPL had, earlier that day, made filings in all dockets in which FPL was a party and to which Commissioner Skop was assigned requesting Commissioner Skop's disqualification from further participation in all such dockets. Please place this e-mail in the correspondence side of each of the respective dockets.

Thank You,
Bill McNulty
Chief Advisor to Commissioner Skop

FPSC, CLK - CORRESPONDENCE		
<input type="checkbox"/> Administrative	<input checked="" type="checkbox"/> Parties	<input type="checkbox"/> Consumer
DOCUMENT NO. 07234-09		
DISTRIBUTION: _____		



090130-E1

Ann Cole

From: Ann Cole
Sent: Wednesday, August 11, 2010 1:23 PM
To: Office Of Commissioner Graham
Cc: Commissioners Advisors; Administrative Assistants - Commission Suite
Subject: RE: Issue 46 / Adjustment to the Working Capital item to increase ratebase/revenue requirements.

Thank you for this information, which will also be placed in *Docket Correspondence - Parties and Interested Persons*, in Docket Nos. 080677-EI and 090130-EI.

From: Linda Duggar **On Behalf Of** Office Of Commissioner Graham
Sent: Wednesday, August 11, 2010 9:52 AM
To: Ann Cole
Subject: FW: Issue 46 / Adjustment to the Working Capital item to increase ratebase/revenue requirements.

Another one.

From: rpjrb@yahoo.com [mailto:rpjrb@yahoo.com]
Sent: Tuesday, August 10, 2010 9:28 PM
To: Office Of Commissioner Edgar; Office of Commissioner Argenziano; Office of Commissioner Skop; Office Of Commissioner Graham; Office of Commissioner Brisé
Cc: Lisa Bennett
Subject: FW: Issue 46 / Adjustment to the Working Capital item to increase ratebase/revenue requirements.

To all,

I noticed a **typo**.

Thanks,

Robert H. Smith

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From: RSmith [rpjrb@yahoo.com] [mailto:rpjrb@yahoo.com]
Sent: Tuesday, August 10, 2010 4:49 PM
To: 'Office Of Commissioner Edgar'; 'Office of Commissioner Argenziano'; 'Office of Commissioner Skop'; 'Office Of Commissioner Graham' <Commissioner.Graham@psc.state.fl.us>; 'Office of Commissioner Brise' <commissioner.Brise@psc.state.fl.us>
Cc: 'Lisa Bennett' <LBENNETT@PSC.STATE.FL.US>
Subject: Issue 46 / Adjustment to the Working Capital item to increase ratebase/revenue requirements.

Dear Commissioner's and Ms. Bennett,

I took a look at this very quickly. I have brought this concern up with a prior email with regard to fuel reconciliation filings in a prior email dated April 28th, 2009. See email below.

I was taking a look at the schedule below. I noticed that there was an increase in revenue requirements due to taking a 13 month average based upon a ratable refund versus the full refund in January 2010.

What actually happened? Was this refund returned in January 2010? If so, then how will the actual refund be reflected in the case? I understand that based upon a prior order and the fuel recovery mechanism that refunds are ratably given back. Here is where I see a problem. If the full refund was actually returned in January 2010, then the base rate increase related to this item will be reflecting a permanent rate increase (earned return) in base rates for an item that should be adjusted based upon the fuel adjustment clause. The true up for what actually happened would only yield an earned return based upon the interest provision calculation as per below versus the overall cost of money (earned return) that was used to true up the revenue requirements based upon the refund being given back ratably. Why should the base rate increase (permanent) be based upon an earned return that is much higher than the give back through the fuel adjustment clause?

The fuel adjustment over recovery is being removed from ratebase due to eliminating a double return on the deferred 186 account (under collection)/253 account (over collection). This is supported by the testimony in the case. Is the interest calculation on the excel spreadsheet based upon the interest provision calculation below?

If this adjustment stands then the earned return might be overstated in base rates, which is a permanent rate increase. The customer would only receive a cash refund based upon the interest provision calculation below which is much lower than the earned return that is being calculated in base rates.

What is the annual rate that is being used for the interest calculation that is being done on the excel spreadsheet? The annual return that is being used for the base rate revenue requirements is the 6.65%. The rate below for the interest provision is much lower. Do we have an explanation as to why the interest provision rate is much lower than the base rate revenue requirement rate?

Is there a compliance filing for the company after the base rates are set? If the actual over recovery was given back in January 2010, then how will the customer get back the

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difference in the earned return?

We have to remember once base rates are set then usually they are not refunded unless there is a reconciliation/compliance filing. Are these being completed?

Thanks,

Robert H. Smith

10	Interest Provision (Line D4 x Line D9)	<u>\$ (213,694)</u>
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LCB

8/11/2010

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From: rpjrb@yahoo.com [mailto:rpjrb@yahoo.com]
Sent: Tuesday, April 28, 2009 2:39 PM
To: 'Andrew Maurey'; 'Tim Devlin'
Subject: Questions to consider in the New Case being filed for a \$1 billion Base Rate Increase

Dear Mr. Maurey and Mr. Devlin,

8/11/2010

I took a look at the 2005 Petition for rate increase by Florida Power & Light Company. Please let me know if you can send me the PDF files for the surveillance reports.

Is this an option? If no, what would be the reason for this? I would like to keep the cost/time to a minimum with these requests so that I can review quickly.

I am still reviewing this agreement but I understand that this is what is currently in place. I would like to answer these questions for the new case that is being presented to staff.

Has any studies being conducted for the revenue sharing plan as stipulated below versus the traditional ratemaking excess earnings test? I would be curious to see if FPL is maintaining the money cost of money reports based upon its current capitalization at the company. If so, I would like to see these studies to see the cost/benefit impacts to the ratepayers for this type of revenue sharing plan.

Does the FPSC complete a FCA (fuel cost adjustment) reconciliation? If so, is this available? It would be very interesting to see what the proposal for FPL is to move some of these costs into base rate recoveries. I think that there is an existing rate increase in the fuel adjustment clause that is being currently collected in rates. I think that this might be the first 8% etc. If the fuel costs have gone down are we now giving this benefit back to the customer? Why would we want to roll the existing rate increases into base rates to find out the cost of fuel as gone down? We should be very careful here since this case is being done when the fuel costs were high. This might be reflected in the test year data for the RateCase. Is this true?

I am still reviewing some of the information. If I have any additional questions I will send an email.

If you have any questions please do not hesitate to ask.

Thanks,

Robert H. Smith

I have a couple of questions:

How can the Revenue Sharing Incentive Plan exclude incremental revenues attributed to a business combination or acquisition involving FPL, its parent, or its affiliates whether inside or outside the state of Florida?

We would have to take a look at the holding company structure in which some of these incremental revenues might have been financed with ratepayer money. The primary contributor of cash flow to a utility is the ratepayer therefore it would be very possible that the customer might have subsidized these incremental revenues therefore the customer should share in the benefits of some of these incremental revenue if there is proof that they have financed/subsidized the costs associated with the generation of the incremental revenues.

Years ago when I worked up north for a major utility there was incremental revenues generated at our utility and the commission would review how these revenues were generated or financed. If the ratepayer financed/subsidized any of the costs the commission would determine a sharing mechanism for the ratepayer to share in the revenues generated. Another issue here is that since the revenue sharing mechanism is only looking retail base revenues another question comes into play with regard to cost:

What if the ratepayer is being charged for costs associated with these incremental revenues? FPL would share in the revenue aspect of the incremental revenues and the ratepayer might be paying for extra costs associated with the generation of these revenues.

Again when I was up North we had to take a look at the definition of Utility revenues versus non-utility revenues. We have to remember that from a cash flow perspective most of the cash flow is generated by the ratepayers of Florida. If they are Financing/Subsidizing the costs to generate these incremental revenues then FPL should not exclude the costs associated with the generation of these incremental revenues.

Up North we usually did a full blown ROE excess earnings test to make sure that the commission had the opportunity to exclude items from RateBase to calculate the overall ROE

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if they deemed that the costs were not a benefit to the customers.

If the costs associated with the generation of these incremental revenues are being Financed/Subsidized by the ratepayer, is the ratepayer receiving a rate of return to make them whole? The first answer to this would be that if there is a holding company structure at FPL and most of the cash is generated by the ratepayer then the probability that the ratepayer is Financing/Subsidizing the generation of the incremental revenue is very high.

purposes of revenue sharing under this Stipulation and Settlement.

Please explain what the overall rate of return is for the cost of money versus the commercial paper rate to retail customers of record. If the commercial rate of interest is lower than the overall rate of return why should the customer not receive credit at the overall cost of money?

Remember the ratepayers have an overall cost of money associated with paying for the cost of service for the company.

Up North we used to calculate carrying charges on the excess earnings on a monthly basis to increase the deferred credit (253 FERC Account) that was being returned to the customer. This made the ratepayer/customer whole since they were paying for the overall cost of money in their rates.

expeditiously as reasonably possible.

How is the commission taking a look at this account for work order costs associated with property insurance costs? Is this account capturing the costs associated with Hurricane repairs? What is interesting below is that "no revenues contemplated by this Section 10 shall be included in the computation of retail base rate revenues for purposes of revenue sharing under this Stipulation and Settlement", this would appear to be making sure that we are looking at cost less recoveries as total costs. This is a contradiction of the

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Revenue Incentive Sharing Plan in which the costs are not even being considered.

level and funding of Account NO. 226.1 and recovery of any deficits in such Account.

226.1 calculated provision for property insurance.

How does Standard and Poor's methodology compare to using the overall cost of money? Why would you cap the equity ratio when this can be adjusted or recomputed based upon the borrowing of the company?

Up North we recalculated the overall cost of capital (cost of money) every month to compute our monthly excess earnings. We found that at times debt was cheaper than equity which if the debt/equity ratio changed we would true up the excess earnings calculation based upon this monthly change. Remember FPL is retiring and issuing new bonds which if issued at a lower rate than equity could cause a reduction in the overall cost of money. In most rate proceedings we found that it was cheaper for the ratepayer when we issued debt therefore we used to recalculate the overall debt to equity ratio to benefit the ratepayer if the overall cost of money was declining as a result of the retiring of debt and issuing new debt at a lower cost (interest rate).

Street Obligations will be calculated per the Standard & Poor's methodology.

How does the ROE of 11.75% compare to other company returns excluding utilities? I know that FPL is paying a dividend therefore what is the overall return a shareholder is earning with dividends and a ROE of 11.75%?

I am sure that in this business environment it is quite high? Is this correct?

8/11/2010

address earnings levels, but an ROE of 11.5% shall be used for all other regulatory purposes.

How come these are not included in Ratebase with an earned return? Remember if the costs associated with the new plant exceed the base rate recovery and the Revenue incentive sharing plan only takes a look at the revenues excluding the costs associated with the operation of the new plant the ratepayer might be sharing in too much revenue which might be needed to pay for the new plant that has been placed in service.

Up North we calculated AFUDC until the plant was placed into service. Then all associated plant in service costs were placed into Ratebase and costs of maintaining the plant (payroll, taxes etc.) were included in the cost of service. This methodology was then applied to the excess earnings test which was:

RateBase x Allowed rate of return (overall cost of money) = Earned level of operating income

If the actual earnings exceeded the earned level of operating income then the excess earnings were deferred in a 253 account and given back to the customer in the following year. A carry charge was calculated on these amounts at the overall cost of money. This way both revenues and costs associated with placing the plant in service were captured. How come the traditional approach is not being used to calculate the revenue sharing at the company?

This included RateBase and Cost of Service accounting to make sure that both revenue from the operations of the plant and costs associated with the operations of the plant were captured. Of course you would also have to look at depreciation reserves related to the life studies of the plant in service. At times cost of removal became an issue with the under/over recovery of depreciation in rates.

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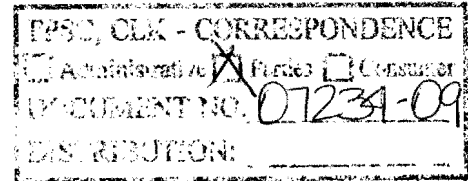
090130-EI

Ann Cole

From: Ann Cole
Sent: Wednesday, August 11, 2010 1:22 PM
To: Office Of Commissioner Graham
Cc: Commissioners Advisors; Administrative Assistants - Commission Suite
Subject: RE: Issue 46 / Adjustment to the Working Capital item to increase ratebase/revenue requirements.

Thank you for this information, unless otherwise instructed, this will be placed in *Docket Correspondence - Parties and Interested Persons*, in Docket Nos. 080677-EI and 090130-EI.

From: Linda Dugger **On Behalf Of** Office Of Commissioner Graham
Sent: Wednesday, August 11, 2010 9:52 AM
To: Ann Cole
Subject: FW: Issue 46 / Adjustment to the Working Capital item to increase ratebase/revenue requirements.



I believe this should be forwarded to you. If not, please let me know what do in the future.

I'm filling in for Betty for the next 4 weeks or so.

Thanks,
Linda

From: rpjrb@yahoo.com [mailto:rpjrb@yahoo.com]
Sent: Tuesday, August 10, 2010 4:49 PM
To: Office Of Commissioner Edgar; Office of Commissioner Argenziano; Office of Commissioner Skop; Office Of Commissioner Graham; Office of Commissioner Brisé
Cc: Lisa Bennett
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We have to remember once base rates are set then usually are not refunded unless there is a reconciliation/compliance filing. Are these being completed?

Thanks,

Robert H. Smith

10 Interest Provision (Line 124 x Line 129) \$ (283,692)

8/11/2010



LCB

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Subject: Questions to consider in the New Case being filed for a \$1 billion Base Rate Increase

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8/11/2010

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8/11/2010

if they deemed that the costs were not a benefit to the customers.

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~~purposes of revenue sharing under this Stipulation and Settlement.~~

Please explain what the overall rate of return is for the cost of money versus the commercial paper rate to retail customers of record. If the commercial rate of interest is lower than the overall rate of return why should the customer not receive credit at the overall cost of money?

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~~expeditiously as reasonably possible.~~

How is the commission taking a look at this account for work order costs associated with property insurance costs? Is this account capturing the costs associated with Hurricane repairs? What is interesting below is that "no revenues contemplated by this Section 10 shall be included in the computation of retail base rate revenues for purposes of revenue sharing under this Stipulation and Settlement", this would appear to be making sure that we are looking at cost less recoveries as total costs. This is a contradiction of the

8/11/2010

Revenue Incentive Sharing Plan in which the costs are not even being considered.

level and funding of Account No. 220.1 and recovery of any deficits in such Account.

400.1 accumulated provision for property insurance.

How does Standard and Poor's methodology compare to using the overall cost of money? Why would you cap the equity ratio when this can be adjusted or recomputed based upon the borrowing of the company?

Up North we recalculated the overall cost of capital (cost of money) every month to compute our monthly excess earnings. We found that at times debt was cheaper than equity which if the debt/equity ratio changed we would true up the excess earnings calculation based upon this monthly change. Remember FPL is retiring and issuing new bonds which if issued at a lower rate than equity could cause a reduction in the overall cost of money. In most rate proceedings we found that it was cheaper for the ratepayer when we issued debt therefore we used to recalculate the overall debt to equity ratio to benefit the ratepayer if the overall cost of money was declining as a result of the retiring of debt and issuing new debt at a lower cost (interest rate).

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How does the ROE of 11.75% compare to other company returns excluding utilities? I know that FPL is paying a dividend therefore what is the overall return a shareholder is earning with dividends and a ROE of 11.75%?

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8/11/2010

address earnings levels, but an ROE of 11.0% shall be used for all other regulatory purposes.

How come these are not included in RateBase with an earned return? Remember if the costs associated with the new plant exceed the base rate recovery and the Revenue incentive sharing plan only takes a look at the revenues excluding the costs associated with the operation of the new plant the ratepayer might be sharing in too much revenue which might be needed to pay for the new plant that has been placed in service.

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Dorothy Menasco

090130

FPSC, CLK - CORRESPONDENCE

Administrative Parties Consumer

DOCUMENT NO. 07234-09

DISTRIBUTION: _____

From: Dorothy Menasco
Sent: Wednesday, January 06, 2010 12:19 PM
To: 'Gauna, Roxanne'
Cc: Lisa Bennett; Martha Brown; Lisa Harvey; Tom Ballinger; Rhonda Hicks; John Slemkewicz; Cheryl Bulecza-Banks
Subject: RE: FW: Request for Records Update

Ms. Gauna,

Per your request below, we have added City of Sunrise to the interested persons mailing list for Docket 090130 which has been consolidated with Docket 080677 per Order PSC-09-0311-PCO-EI.

*Dorothy Menasco
Chief Deputy Commission Clerk
Florida Public Service Commission
Office of Commission Clerk
850-413-6770*

From: Gauna, Roxanne [mailto:RGauna@cityofsunrise.org]
Sent: Wednesday, January 06, 2010 10:17 AM
To: Dorothy Menasco
Subject: RE: FW: Request for Records Update

Please also include us on the mailing list for Docket No. 090130-EI. Thank you.

Roxanne Gauna, Legal Secretary
City of Sunrise
City Attorney's Office
10770 W. Oakland Park Boulevard
Sunrise, FL 33351
(954) 746-3302 - phone
(954) 746-3307 - fax

Please note that Florida has a broad public records law, and that all correspondence to me via email may be subject to disclosure. This message, together with any attachments, is intended only for the addressee. It may contain information that is legally privileged, confidential and exempt from disclosure. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution, use, or any action or reliance on this communication is strictly prohibited. If you have received this e-mail in error, please notify the sender immediately by return e-mail and delete the message, along with any attachments.

Gauna, Roxanne
City of Sunrise
Email: RGauna@cityofsunrise.org
Website: http://www.cityofsunrise.org

From: RGauna@cityofsunrise.org [mailto:RGauna@cityofsunrise.org]
Sent: Wednesday, January 06, 2010 10:16 AM
To: Gauna, Roxanne
Cc: Gauna, Roxanne
Subject: FW: FW: Request for Records Update

-----Original Message-----

From: Dorothy Menasco [mailto:DMenasco@PSC.STATE.FL.US];
Sent: 1/4/2010 5:29:32 PM
To: Gauna, Roxanne [mailto:RGauna@cityofsunrise.org];
CC: Katie Ely [mailto:kely@PSC.STATE.FL.US]; Nonnye Grant [mailto:NGrant@PSC.STATE.FL.US];

1/6/2010

Subject: FW: Request for Records Update

Ms. Gauna,

Per your request below, we have made a change to the contact information for City of Sunrise in Docket 080677. Please advise if there are any other current dockets that you are receiving mailings for, and we will update them as well. Thank you for your help.

Dorothy Menasco
Chief Deputy Commission Clerk
Florida Public Service Commission
Office of Commission Clerk
850-413-6770

From: Nonnye Grant
Sent: Monday, January 04, 2010 2:42 PM
To: Dorothy Menasco
Subject: FW: Request for Records Update

Dorothy, Katie forward this to me, but the City Attorney is not listed in MCD, so I think that this maybe for the party of records mailing list. I will let you check in out also. Thanks, N

From: Katie Ely **On Behalf Of** Records Clerk
Sent: Monday, January 04, 2010 2:36 PM
To: Nonnye Grant
Subject: FW: Request for Records Update

Changes for MCD.

Katie Ely
Staff Assistant - Office of Commission Clerk
Florida Public Service Commission
850-413-6304

Please note: Florida has a very broad public records law. Most written communications to or from state officials regarding state business are considered to be public records and will be made available to the public and the media upon request. Therefore, your e-mail message may be subject to public disclosure.

From: Gauna, Roxanne [mailto:RGauna@cityofsunrise.org]
Sent: Monday, January 04, 2010 2:34 PM
To: Records Clerk
Subject: Request for Records Update

Please update the following for the City Attorney for the City of Sunrise, Florida

Stuart R. Michelson, Esq., City Attorney
City of Sunrise
10770 W. Oakland Park Boulevard
Sunrise, Florida 33351
(954) 746-3300 – voice
(954) 746-3307 – fax

1/6/2010

Thank you,

Roxanne Gauna, Legal Secretary
City of Sunrise
City Attorney's Office
10770 W. Oakland Park Boulevard
Sunrise, FL 33351
(954) 746-3302 - phone
(954) 746-3307 - fax

Please note that Florida has a broad public records law, and that all correspondence to me via email may be subject to disclosure. This message, together with any attachments, is intended only for the addressee. It may contain information that is legally privileged, confidential and exempt from disclosure. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution, use, or any action or reliance on this communication is strictly prohibited. If you have received this e-mail in error, please notify the sender immediately by return e-mail and delete the message, along with any attachments.

Gauna, Roxanne
City of Sunrise
Email: RGauna@cityofsunrise.org
Website: <http://www.cityofsunrise.org>

Ruth Nettles

090130

From: Filings@psc.state.fl.us
Sent: Tuesday, November 17, 2009 12:39 PM
To: 'agreene@ngn-tally.com'
Cc: Dorothy Menasco; Marguerite McLean; Ruth Nettles
Subject: FW: Docket Nos. 080677-EI and 090130-EI
Attachments: Appendix B.pdf

Dear Ms. Green:

We are in receipt of your filing below. Per the Commission's e-filing requirements, the e-mail message transmitting the document(s) to be filed is not itself considered a filing. Therefore, documents contained within the text of an e-mail transmission will not be considered filed.

Please note that any cover letter or certificate of service must be included in the electronic document to which it relates, and shall not be submitted as a separate attachment to the e-mail.

The link to the Commission's e-filing requirements is included for your convenience:

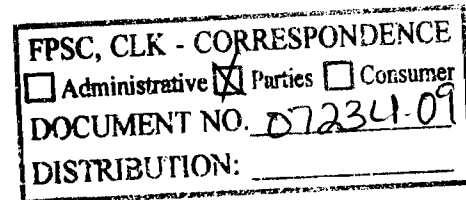
<http://www.psc.state.fl.us/dockets/e-filings/>

Your filing will need to be revised and resubmitted in order to be officially accepted for filing.

Please feel free to call our office if you have any questions.

Sincerely,

Ruth Nettles
Office of Commission Clerk
850-413-6770



From: Greene, Angela [mailto:agreene@ngn-tally.com]
Sent: Monday, November 16, 2009 6:32 PM
To: Filings@psc.state.fl.us
Subject: Docket Nos. 080677-EI and 090130-EI

Attached is Appendix B to our filing, Letter dated November 16, 2009 for acceptance in lieu of a formal brief from the City of South Daytona, which was filed today. The Appendix was inadvertently left off of the document. Thank you.

Angela Greene
Legal Assistant for Brian Armstrong
Nabors, Giblin & Nickerson, P.A.
1500 Mahan Drive, Suite 200
Tallahassee, FL 32308
Phone: (850) 224-4070
Fax: (850) 224-4073
agreene@ngnlaw.com

Docket Nos.: 080677-EI and 090130-EI

In Re: Petition for Rate Increase by Florida Power & Light Company

In Re: 2009 Depreciation Study by Florida Power & Light Company

Name of Document: Appendix B to letter dated November 16, 2009 for acceptance in lieu of a formal brief from the City of South Daytona

No. of Pages: 1

Party: City of South Daytona

Ruth Nettles

From: Hayes, Annisha [AnnishaHayes@andrewskurth.com]
Sent: Friday, August 14, 2009 4:31 PM
To: Filings@psc.state.fl.us
Cc: Dorothy Menasco; Ruth Nettles; Marguerite McLean
Subject: RE: Docket No. 080677-EI and 090130-EI- SFHHA Response to FPL Motion to Compel Deposition of L. Quick

That is correct, I have resubmitted the correct filing. Thank you for your attention in this matter.

From: Filings@psc.state.fl.us [mailto:Filings@PSC.STATE.FL.US]
Sent: Friday, August 14, 2009 4:29 PM
To: Hayes, Annisha
Cc: Dorothy Menasco; Ruth Nettles; Marguerite McLean
Subject: FW: Docket No. 080677-EI and 090130-EI- SFHHA Response to FPL Motion to Compel Deposition of L. Quick

Dear Ms. Hayes,

Per our telephone conversation, the electronic filing received at 3:25 p.m. will be resubmitted. The attached electronic filing will not be processed for official filing.

Please call me if you have any questions.

Sincerely,

Ruth Nettles
Office of Commission Clerk

FPSC, CLK - CORRESPONDENCE		
<input type="checkbox"/> Administrative	<input checked="" type="checkbox"/> Parties	<input type="checkbox"/> Consumer
DOCUMENT NO. 07234.09		
DISTRIBUTION: _____		

From: Hayes, Annisha [mailto:AnnishaHayes@andrewskurth.com]
Sent: Friday, August 14, 2009 3:25 PM
To: Filings@psc.state.fl.us
Cc: Anna Williams; Bethany Burgess; Brian Armstrong; Cecilia Bradley; Dan Moore; Griffiths, Meghan; Jack Leon; Jean Hartman; John McWhirter; John T. Butler; Jon Moyle; Joseph McGlothlin; Lisa Bennett; Marcus Braswell; Martha Brown; Mary Smallwood; Mendiola, Lino; Natalie Smith; Purdy, Lisa M.; Robert Scheffel Wright; Robert Sugarman; Shayla M. McNeill; Spina, Jennifer; Sundback, Mark F.; Tamela Perdue; Thomas Saporito; Vicki Kaufman; Wade Litchfield; Wiseman, Kenneth L.
Subject: Docket No. 080677-EI and 090130-EI- SFHHA Response to FPL Motion to Compel Deposition of L. Quick

Electronic Filing

a. Person responsible for this electronic filing:

Kenneth L. Wiseman
Andrews Kurth LLP
1350 I Street, NW
Suite 1100
Washington, DC 20005
202-662-2715 (phone)
202-662-2739 (fax)

b. Docket No. 080677-EI and 090130-EI.

c. Document being filed on behalf of South Florida Hospital and Healthcare Association (SFHHA).

8/14/2009

- d. There is a total of 26 pages.
- e. The document attached for electronic filing is: South Florida Hospital and Healthcare Association's Response to Florida Power & Light Motion to Compel Deposition of L. Quick, Motion to Quash and Motion for Protective Order.

(See attached SFHHA Response to FPL Motion to Compel.pdf)

Thank you for your attention and cooperation to this request.

Regards.
Annisha Hayes
AndrewsKurth, LLP
1350 I Street, NW
Suite 1100
Washington, DC 20005
202-662-2783
202-662-2739 (fax)
ahayes@andrewskurth.com
www.andrewskurth.com

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Any tax advice in this e-mail (including any attachment) is not intended or written to be used, and cannot be used, by any person, for the purpose of avoiding penalties that may be imposed on the person. If this e-mail is used or referred to in connection with the promoting or marketing of any transaction(s) or matter(s), it should be construed as written to support the promoting or marketing of the transaction(s) or matter(s), and the taxpayer should seek advice based on the taxpayer's particular circumstances from an independent tax advisor.

Ruth Nettles

090/30

From: Filings@psc.state.fl.us
Sent: Wednesday, August 12, 2009 11:27 AM
To: 'abbuhlc@gtlaw.com'
Cc: Dorothy Menasco; Ruth Nettles; Marguerite McLean
Subject: FW: Filing in Docket No. 080677-EI and Docket No. 090130-EI
Attachments: Blank Bkgrd.gif; 090812 - Transmittal letter regarding filing of correct Exhibit A to docket entry 08355-09.pdf; 090812 - Correct Exhibit A to docket entry 08355-09, filed 8-11-09.pdf

FPSC, CLK - CORRESPONDENCE
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Dear Mr. Richard:

We have received the attachments referenced in your e-filing below. Please note that per Commission e-filing requirements, any cover letter or certificate of service must be included in the electronic document to which it relates, and shall not be submitted as a separate attachment to the email.

A link to the Commission's e-filing requirements is included for your convenience:
<http://www.psc.state.fl.us/dockets/e-filings/>

Your filing will need to be revised and resubmitted in order to be eligible for electronic filing.

Please feel free to call our office if you have any questions.

Sincerely,

Ruth Nettles
Office of Commission Clerk
850-413-6770

From: abbuhlc@gtlaw.com [mailto:abbuhlc@gtlaw.com]
Sent: Wednesday, August 12, 2009 9:42 AM
To: Filings@psc.state.fl.us
Subject: Filing in Docket No. 080677-EI and Docket No. 090130-EI

A. BARRY RICHARD
 Florida Bar No. 105599
GREENBERG TRAUIG, P.A.
 101 East College Avenue
 Tallahassee, FL 32301
 Telephone (850) 222-6891
 Facsimile (850) 681-0207
richardb@gtlaw.com

B. Docket Number 080677-EI
 In Re: Petition for increase in rates by Florida Power & Light Company

AND

Docket Number 090130-EI
 In Re: 2009 depreciation and dismantlement study by Florida Power & Light Company

C/D. 12 pages (Florida Power & Light Company and Intervenor's CORRECT EXHIBIT A to Revised Supplemental Response in Opposition to Staff's Motion to Compel)

Christine Abbuhl

Assistant to Barry Richard and Glenn T. Burhans, Jr.

Greenberg Traurig, P.A. | 101 East College Avenue | Tallahassee, FL 32301

Tel 850.222.6891 | Fax 850.681.0207

abbuhlc@gtlaw.com | www.gtlaw.com



USA LAW FIRM OF THE YEAR, CHAMBERS GLOBAL AWARDS 2007

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Ruth Nettles

090130

From: Filings@psc.state.fl.us
Sent: Tuesday, August 11, 2009 1:46 PM
To: 'ROBERTS.BRENDA@leg.state.fl.us'
Cc: Dorothy Menasco; Ruth Nettles; Marguerite McLean
Subject: FW: e-filing (Dkt. Nos. 080677-EI & 090130-EI)
Attachments: 080677.cross-notice deposition.slattery.santos.morley.sversion.doc

Dear Ms. Roberts:

We are in receipt of your attached e-filing. However, this document is not eligible for electronic filing, and will need to be revised and resubmitted in order to be officially accepted for filing.

Please note that, per the Commission's e-filing requirements, documents are to include an official signature.

Manner of Electronic Transmission:

- Documents shall be signed by typing "s/" followed by the signatory:

s/ First M. Last

A link to the Commission's e-filings requirements is included for your convenience:
<http://www.psc.state.fl.us/dockets/e-filings/>

Please call our office if you have any questions.

Sincerely,

Ruth Nettles
Office of Commission Clerk
850-413-6770

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DOCUMENT NO. 07234.09		
DISTRIBUTION: _____		

From: ROBERTS.BRENDA [mailto:ROBERTS.BRENDA@leg.state.fl.us]
Sent: Tuesday, August 11, 2009 12:09 PM
To: Filings@psc.state.fl.us
Cc: Anna Williams; Barry Richard; Brian Armstrong; Bryan Anderson; cecilia_bradley@oag.state.fl.us; D. Marcus Braswell ; Jack Leon; Jean Hartman; Jennifer L. Spina; John McWhirter; John Moyle; John_Butler@fpl.com; John T. LaVia; Ken Hoffman; Kenneth L. Wiseman; Lisa Bennett; Lisa M. Purdy; Mark F. Sundback; Marlene Stern; Martha Brown; Natalie F. Smith (Natie_Smith@fpl.com); Schef Wright; Scott E. Simpson; Shayla L. McNeil; Stephanie Alexander; Tamela Ivey Perdue; support@saporitoenergyconsultants.com; vkaufman@kagmlaw.com; Wade Litchfield
Subject: e-filing (Dkt. Nos. 080677-EI & 090130-EI)

Electronic Filing

- Person responsible for this electronic filing:

Joseph A. McGlothlin, Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

8/11/2009 1:49:42 PM 2 of 2

(850) 488-9330

mcglothlin.joseph@leg.state.fl.us

b. Docket Nos. 080677-EI and 090130-EI

In re: Petition for rate increase by Florida Power & Light Company.

In re: 2009 depreciation and dismantlement study by Florida Power & Light Company.

c. Document being filed on behalf of Office of Public Counsel

d. There are a total of 5 pages.

e. The document attached for electronic filing is Citizen's Cross-Notice of Telephonic Depositions.

(See attached file: 080677.cross-notice depositions.slattery.santos.morley.sversion.doc)

Thank you for your attention and cooperation to this request.

Brenda S. Roberts
Office of Public Counsel
Telephone: (850) 488-9330
Fax: (850) 488-4491

Brenda S. Roberts
Office of Public Counsel
850-488-9330

8/11/2009

PARTIES

Dorothy Menasco

090130

From: Filings@psc.state.fl.us
Sent: Thursday, July 16, 2009 5:43 PM
To: 'tperdue@aif.com'
Cc: Ruth Nettles; Marguerite McLean; Anna Williams; Jean Hartman; Lisa Bennett; Martha Brown
Subject: FW: Associated Industries of Florida Petition to Intervene
Attachments: AIF petition to intervene.pdf

Ms. Perdue,

We are in receipt of your attached e-filing. Please note that, per the Commission's e-filing requirements, documents are to include an official signature. Your document will need to be revised and resubmitted to be considered an official filing. The signature on the attached filing is shown as "/s/_____." However, the official signature needs to be reflected as "s/and your name," as indicated below:

Manner of Electronic Transmission:

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s/ First M. Last

- The acknowledgment indicates the document has been received, but does not confirm the document meets the requirements for electronic filing.

A link to the Commission's e-filing requirements is included for your convenience:

<http://www.psc.state.fl.us/dockets/e-filings/>

Please call our office if you have any questions.

Dorothy Menasco
Chief Deputy Commission Clerk
Florida Public Service Commission
Office of Commission Clerk
850-413-6770

From: Tamela I. Perdue [mailto:TPerdue@aif.com]
Sent: Thursday, July 16, 2009 11:58 AM
To: Filings@psc.state.fl.us
Cc: vkaufman@kagmlaw.com; Anna Williams; barmstrong@ngnlaw.com; bryan.anderson@hcahealthcare.com.readnotify.com; cecilia.bradley@myfloridalegal.com; mbraswell@sugarmansusskind.com; Kelly.jr@leg.state.fl.us; Jean Hartman; jspina@andrewskurth.com; John.Butler@fpl.com; jlavia@yvlaw.net; jmcwhirter@mac-law.com; jmoyle@kagmlaw.com; mcglothlin.joseph@leg.state.fl.us; kwiseman@andrewskurth.com; Lisa Bennett; lisapurdy@andrewskurth.com; msundback@andrewskurth.com; mstern@ngnlaw.com; Martha Brown; sugarman@sugarmansusskind.com; swright@yvlaw.net; Shayla L. McNeill; support@SaporitoEnergyConsultants.com; Wade_Litchfield@fpl.com; yang.y.song@credit-suisse.com
Subject: Associated Industries of Florida Petition to Intervene

Attached please find fop filing the Petition to Intervene from Associated Industries of Florida in the FPL Rate Case, PSC Docket 08677 and PSC Docket 090130.

Thank you for your time and attention.

7/16/2009

DOCUMENT NUMBER-DATE

07234 JUL 16 8

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ASSOCIATED INDUSTRIES OF FLORIDA

The Voice of Florida Business Since 1920

Tamela I. Perdue, Esq.

General Counsel

Associated Industries of Florida

516 North Adams Street

Tallahassee, FL 32301

Email: TPerdue@aif.com

Web: www.aif.com

Office: 850.224.7173

Fax: 850.577.5255