

ST JOE NATURAL GAS



DISTRIBUTION CENTER
09 AUG 27 AM 7: 18

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

August 25, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
09 AUG 27 AM 8: 44
COMMISSION
CLERK

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3 and additional vendor invoices for the month of July 2009. Two vendor invoices were left off of the schedules, therefore changing A-1, line 4 and other schedules accordingly.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

COM	_____
ECR	_____
GCL	_____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE

08886 AUG 27 8

FPSC-COMMISSION CLERK

REVISED

	CURRENT MONTH:		JULY		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$15.95	\$15.95	\$0.00	0.00	\$1,959.46	\$2,363.95	-\$404.49	-17.11
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4 COMMODITY (Other)	\$13,819.12	\$20,827.04	-\$7,007.92	-33.65	\$408,243.28	\$404,436.79	\$3,806.49	0.94
5 DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$60,289.60	\$60,289.60	\$0.00	0.00
6 OTHER	\$1,893.32	\$230.50	\$1,662.82	721.40	\$23,525.81	\$47,714.00	-\$24,188.19	-50.69
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8 DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9 COMMODITY (Other)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,496.19	\$25,841.29	-\$5,345.10	-20.68	\$494,018.15	\$514,804.34	-\$20,786.19	-4.04
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13 COMPANY USE	\$23.97	\$0.00	\$23.97	#DIV/0!	\$307.20	\$0.00	\$307.20	#DIV/0!
14 TOTAL THERM SALES	\$29,117.60	\$25,841.29	\$3,276.31	12.68	\$580,699.59	\$514,804.34	\$65,895.25	12.80
THERMS PURCHASED								
15 COMMODITY (Pipeline)	45,570	45,570	0	0.00	625,900	626,920	-1,020	-0.16
16 NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17 SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18 COMMODITY (Other)	33,680	47,120	-13,440	-28.52	646,087	648,120	-2,033	-0.31
19 DEMAND	62,000	62,000	0	0.00	784,000	784,000	0	0.00
20 OTHER	0	50	-50	-100.00	0	4,833	-4,833	-100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22 DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23	0	0	0	#DIV/0!	0	0	0	#DIV/0!
24 TOTAL PURCHASES (15-21)	45,570	45,570	0	0.00	625,900	626,920	-1,020	-0.16
25 NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 COMPANY USE	44	0	44	#DIV/0!	395	0	395	#DIV/0!
27 TOTAL THERM SALES	53,208	45,570	7,638	16.76	723,074	626,920	96,154	15.34
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00035	0.00035	0.00000	0.00	0.00313	0.00377	-0.00064	-16.98
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.41031	0.44200	-0.03169	-7.17	0.63187	0.62402	0.00785	1.26
32 DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	4.61000	#DIV/0!	#DIV/0!	#DIV/0!	9.87254	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.44977	0.56707	-0.11729	-20.68	0.68322	0.82116	-0.13795	-16.80
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.77722	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.38521	0.56707	-0.18186	-32.07	0.68322	0.82116	-0.13795	-16.80
41 TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.36539	0.54725	-0.18186	-33.23	0.66340	0.80135	-0.13795	-17.21
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.36723	0.55000	-0.18277	-33.23	0.66674	0.80538	-0.13864	-17.21
45 PGA FACTOR ROUNDED TO NEAREST .001	0.367	0.55	0	-33.27	0.667	0.805	-0.138	-17.14

DOCUMENT NUMBER-DATE
8886 AUG 27 09

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

REVISED

FOR THE PERIOD OF: JANUARY 2009 THROUGH: DECEMBER 2009
 CURRENT MONTH: JULY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-2	45,570	\$15.95	0.00035
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	45,570	\$15.95	0.00035
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,120	\$20,402.96	0.43300
18 Commodity Other - Imbalance	-13,450	-\$4,773.41	0.35490
19 Commodity Other - Area Imbalance 1/09 Adj.	-8,500	-\$4,522.00	0.53200
20 Imbalance Bookout - Other Shippers	-200	-\$71.00	0.35500
21 Imbalance Bookout - Other Shippers	-4,100	-\$1,455.50	0.35500
22 Imbalance Bookout - Transporting	1,740	\$525.75	0.30216
23 Imbalance Bookout - Transporting	11,070	\$3,712.32	0.33535
24 TOTAL COMMODITY OTHER	33,680	\$13,819.12	0.41031
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 FGT REFUND			
34 Volumetric Relinquishment - FTS-1			
35 Volumetric Relinquishment - FTS-2			
36 Overage Alert Day Charge - FGT			
37 Alert Day Penalty - GCI			
38 Alert Day Penalty - AC			
39 Other - Payroll		\$1,893.32	#DIV/0!
40 TOTAL OTHER	0	\$1,893.32	#DIV/0!

REVISED

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$13,819	\$20,827	7,008	0.34	\$408,243	\$404,437	-3,806	-0.01	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$6,677	\$5,014	-1,663	-0.33	\$85,775	\$110,368	24,593	0.22	
3 TOTAL	\$20,496	\$25,841	5,345	0.21	\$494,018	\$514,804	20,786	0.04	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$29,118	\$25,841	-3,276	-0.13	\$580,700	\$514,804	-65,895	-0.13	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$1,711	\$1,711	0	0.00	\$11,974	\$11,974	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,828	\$27,552	-3,276	-0.12	\$592,674	\$526,778	-65,895	-0.13	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$10,332	\$1,711	-8,621	-5.04	\$98,656	\$11,974	-86,681	-7.24	
8 INTEREST PROVISION-THIS PERIOD (21)	\$38	-\$16	-54	3.37	\$268	-\$175	-443	2.53	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$136,132	-\$59,134	-195,266	3.30	\$57,842	-\$58,975	-116,817	1.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	0	0.00	-\$11,974	-\$11,974	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$144,791	-\$59,150	-203,941	3.45	\$144,791	-\$59,150	-203,941	3.45	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	136,132	-59,134	-195,266	3.30	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	144,753	-59,134	-203,887	3.45					
14 TOTAL (12+13)	280,885	-118,268	-399,153	3.37					
15 AVERAGE (50% OF 14)	140,442	-59,134	-199,577	3.37					
16 INTEREST RATE - FIRST DAY OF MONTH	0.35	0.35	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.30	0.30	0.00	0.00					
18 TOTAL (16+17)	0.65	0.65	0.00	0.00					
19 AVERAGE (50% OF 18)	0.33	0.33	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.03	0.03	0.00	0.00					
21 INTEREST PROVISION (15x20)	38	-16	-54	3.37					

REVISED

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2009 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JULY

DECEMBER 2009

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0		0		\$31.90	\$4,767.80	-\$15.95	#DIV/0!
2	"	PRIOR	SJNG	FT	47,120		47,120	\$20,402.96				43.30
3	"	SJNG	PRIOR	BO	-13,450		-13,450	-\$4,773.41				35.49
4	"	SJNG	PRIOR	BO	-8,500		-8,500	-\$4,522.00				53.20
5	"	SJNG	TROPICANA	BO	-200		-200	-\$71.00				35.50
6	"	SJNG	GULF COAST METAL	BO	-4,100		-4,100	-\$1,455.50				35.50
7	"	SJNG	GCI	BO	1,740		1,740	\$525.75				30.22
8	"	SJNG	ARIZONA	BO	11,070		11,070	\$3,712.32				33.53
9												
10												
11												
12												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					33,680	0	33,680	\$13,819.12	\$31.90	\$4,767.80	-\$15.95	55.23

REVISED

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40003

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Aug-09
DELINQUENT: 30-Aug-09

REMITT: Infinite Energy
7001 SW 24th Street
Gainesville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jul-09	\$3.3520	90.00%	\$3.0168	174	\$525.75

TOTAL DECATHERM / INVOICE

\$525.75 Due Infinite

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40007

TO: ST JOE NATURAL GAS CO., INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 1-Sep-09

DELINQUENT: 11-Sep-09

REMITT: ACCOUNTS PAYABLE - ENERGY
ARIZONA CHEMICAL COMPANY
P.O. BOX 550850
JACKSONVILLE, FLORIDA 32255-0850

PO# 870308739
Ms. Mesha Williams
Phone: (904) 928-8698
Fax: (904) 928-8773

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jul-09	\$3.35	100.00%	\$3.35	1,107	\$3,712.32

TOTAL DECATHERM / INVOICE

\$3,712.32 Due AC