#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for increase in water and wastewater rates in Seminole County by Sanlando Utilities Corporation.

DOCKET NO. 090402-WS ORDER NO. PSC-10-0018-PCO-WS ISSUED: January 6, 2010

The following Commissioners participated in the disposition of this matter:

MATTHEW M. CARTER II, Chairman LISA POLAK EDGAR NANCY ARGENZIANO NATHAN A. SKOP DAVID E. KLEMENT

# ORDER SUSPENDING RATES AND APPROVING INTERIM REVENUE INCREASE

#### BY THE COMMISSION:

# **Background**

Sanlando Utilities Corporation (Sanlando or Utility) is a Class A utility serving approximately 12,125 water customers and 9,259 wastewater customers in Seminole County. Water and wastewater rate base was last established for this Utility in 2007.

On September 30, 2009, Sanlando filed its application for rate increase at issue in the instant docket. The Utility had several deficiencies in the Minimum Filing Requirements (MFRs). The Utility requested that the application be processed using the Proposed Agency Action (PAA) procedure and requested interim rates. The test year established for interim and final rates is the 13-month average period ending December 31, 2008.

Sanlando requested interim rates designed to generate annual water revenues of \$3,559,820 and wastewater revenues of \$3,964,451. This represents a revenue increase on an annual basis of \$333,492 (10.34 percent) for water and \$401,564 (11.27 percent) for wastewater. The Utility requested final rates designed to generate annual water revenues of \$3,634,507 and

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<sup>&</sup>lt;sup>1</sup> See Order No. PSC-07-0205-PAA-WS, issued March 6, 2007, in Docket No. 060258-WS, <u>In re: Application for increase in water and wastewater rates in Seminole County by Sanlando Utilities Corp.</u> The PAA Order was protested by OPC and cross-protested by Sanlando. Sanlando implemented the PAA rates, which was acknowledged by us in Order No. PSC-07-0453-PCO-WS, issued May 29, 2007. The protest was settled and the Settlement Agreement was approved by Order No. PSC-07-0535-AS-WS, issued June 26, 2007. The Settlement Agreement amended the PAA Order to eliminate the language relating to the determination of the used and usefulness of Sanlando's water and wastewater treatment plants. The remainder of the PAA Order including the revenue requirements remained unchanged.

wastewater revenues of \$4,145,692. This represents a revenue increase of \$460,784 (14.52 percent) for water and \$582,806 (16.36 percent) for wastewater.

Our original 60-day statutory deadline to suspend the Utility's requested final rates was November 29, 2009. However, by letter dated October 8, 2009, the Utility agreed to extend the statutory time frame through December 1, 2009. This order addresses the suspension of Sanlando's requested final rates and the Utility's requested interim rates. We have jurisdiction pursuant to Sections 367.081 and 367.082, Florida Statutes (F.S.).

# Suspension of Rates

Section 367.081(6), F.S., provides that we may, for good cause, withhold consent to the implementation of the requested rates within 60 days after the date the rate request is filed. Further, Section 367.081(8), F.S., permits the proposed rates to go into effect (secured and subject to refund) at the expiration of five months from the official date of filing if: (1) we have not acted upon the requested rate increase; or (2) if our PAA action is protested by a party other than the Utility.

We have reviewed the filing and have considered the information filed in support of the rate application and the proposed final rates. We find that it is necessary to require further investigation of this information, including on-site investigations by our staff accountants and our engineers. Based on the foregoing, we suspend the Utility's proposed rate increase.

# Interim Rate Authorization

Sanlando has filed rate base, cost of capital, and operating statements to support its requested interim water and wastewater increase. Pursuant to Section 367.082(5)(b)1, F.S., the achieved rate of return for interim purposes must be calculated by applying adjustments consistent with those used in the Utility's most recent rate proceeding and annualizing any rate changes. We have reviewed Sanlando's interim request, as well as Order No. PSC-07-0205-PAA-WS, in which we last established rate base. Our adjustments are discussed below. We have attached accounting schedules to illustrate the approved interim rate base, capital structure, and test year operating income amounts. The water rate base is shown on Schedule No. 1-A, and the wastewater rate base is shown on Schedule No. 1-B. The capital structure is shown on Schedule No. 2. The operating income schedules for water and wastewater are labeled as Schedule Nos. 3-A, and 3-B, respectively. The operating income adjustments are shown on Schedule No. 3-C.

#### Rate Base

Based on an analysis of the MFRs and our review of Order No. PSC-07-0205-PAA-WS from the Utility's last rate proceeding, no rate base adjustments are necessary. Thus, rate base for interim purposes shall be \$6,122,692 for water and \$11,335,969 for wastewater.

# Cost of Capital

The Utility recorded its return on equity (ROE) as 11.24 percent. However, based on Order No. PSC-07-0205-PAA-WS, Sanlando's allowed minimum ROE is 10.46 percent. Therefore, based on this adjustment, an interim weighted average cost of capital of 7.81 percent is appropriate. This represents a 32 basis points reduction of the Utility's requested ROE.

# Net Operation Income

Based on an analysis of the MFRs and Order No. PSC-07-0205-PAA-WS, we find that two adjustments are necessary. In our last rate proceeding, we approved annual amortization of rate case expense of \$22,086 for water and \$16,889 for wastewater. In its MFRs, the Utility recorded rate case expense of \$33,554 for water and \$26,057 for wastewater. Pursuant to Section 367.082(5)(b)1, F.S., we reduced expenses by \$11,468 (\$33,554 - \$22,086) for water and \$9,168 (\$26,057 - \$16,889) for wastewater. Based on the above, we find that the appropriate test year operating income, before any revenue increase, is \$376,364 for water and \$560,011 for wastewater.

# Revenue Requirement

Based on the above adjustments, we approve a water revenue requirement of \$3,397,716. This represents interim increases in annual revenues of \$171,388 (or 5.31 percent) for water. The water increase will allow the Utility the opportunity to recover its water operating expenses and earn a 7.81 percent return on its water rate base.

To allow the Utility to earn a 7.81 percent return on its wastewater rate base, the revenue requirement would be \$4,109,903. The Utility has requested an interim revenue requirement of \$3,964,451. In such circumstances, it has been our practice to limit the revenue requirement to the level requested by the Utility. Consistent with our practice,<sup>2</sup> we approve a revenue requirement of \$3,964,451 for wastewater. This represents an interim increase in annual revenues of \$401,564 (or 11.27 percent). This will allow the Utility the opportunity to recover its wastewater operating expenses and earn a 7.05 percent return on its wastewater rate base.

<sup>&</sup>lt;sup>2</sup> See Order Nos. PSC-06-0675-PCO-SU, issued August 7, 2006, in Docket No. 060255-SU, <u>In re: Application for increase in wastewater rates in Pinellas County by Tierra Verde Utilities, Inc.</u>; PSC-05-0287-PAA-SU, issued March 17,2005, in Docket No. 040972-SU, <u>In re: Application for rate increase in Pinellas County by Ranch Mobile WWTP, Inc.</u>; and PSC-95-0191-FOF-WS, issued February 9, 1995, in Docket No. 940917-WS, <u>In re: Application for rate increase for increased water and wastewater rates in Seminole, Orange, and Pasco Counties by Utilities, Inc. of Florida</u>.

Based on the foregoing, Sanlando is authorized to collect annual water and wastewater revenues as set forth below:

	Adjusted Test Year Revenues	\$ Increase	Revenue <u>Requirement</u>	% Increase
Water	\$3,226,328	\$171,388	\$3,397,716	5.31%
Wastewater	\$3,562,887	\$401,564	\$3,964,451	11.27%

#### Interim Water and Wastewater Rates

The interim water and wastewater service rates for Sanlando are to allow the Utility the opportunity to generate annual water revenues of \$3,397,716 and wastewater revenues of \$3,964,451. This reflects an increase of \$171,388 (5.31%) for water and \$401,564 (11.27%) for wastewater, before removal of miscellaneous and other revenues. To determine the appropriate percentage increase to apply to the service rates, miscellaneous service revenues are removed from the test year revenues. The calculation is as follows:

		Water	Wastewater
1	Total Test Year Revenues	\$3,226,328	\$3,562,887
2	Less: Miscellaneous Revenues	24,225	<u>5,571</u>
3	Test Year Revenues from Service Rates	\$3,202,103	\$3,557,317
4	Revenue Increase	\$171,388	\$401,564
5	% Service Rate Increase (Line 4/Line3)	<u>5.35%</u>	11.29%

Sanlando incorrectly applied an increase of approximately 11.07 percent to its test year wastewater rates to calculate its requested interim Base Facility Charge (BFC) and gallonage rates. As stated earlier, an across-the-board increase of 11.29 percent to the Utility's test year base facility and gallonage charges is approved. As such, the Utility understated its requested interim rates. Approving interim rates greater than those requested by the Utility, due to an erroneous application of the across-the-board rate increase in the MFRs, is consistent with a prior order.<sup>3</sup>

<sup>&</sup>lt;sup>3</sup> <u>See</u> Order No. PSC-06-0925-PCO-WS, issued November 6, 2006, in Docket No. 060246-WS, <u>In re: Application</u> for increase in water and wastewater rates in Polk County by Gold Coast Utility Corp.

The interim rate increase of 5.35 percent for water and 11.29 percent for wastewater should be applied as an across-the-board increase to the service rates in effect as of December 31, 2008.<sup>4</sup> The approved rates shall be effective for service rendered as of the stamped approval date on the tariff sheets pursuant to Rule 25-30.475(1), F.A.C. The rates shall not be implemented until our staff verifies that the tariff sheets are consistent with our decision, the proposed customer notice is adequate, and the required security has been filed. The Utility shall provide proof of the date notice was given within 10 days after the date of notice.

The Utility's test year, proposed interim and final rates, and approved interim rates are shown on Schedule No. 4-A for water and Schedule No. 4-B for wastewater.

#### Security for Interim Rates

Pursuant to Section 367.082, F.S., revenues collected under interim rates shall be placed under bond, escrow, letter of credit, or corporate undertaking subject to refund with interest at a rate we order. As discussed above, the total annual interim increase is \$572,952 for water and wastewater. In accordance with Rule 25-30.360, F.A.C., we have calculated the potential refund of revenues and interest collected under interim conditions to be \$334,451. This amount is based on an estimated seven months of revenue being collected from the approved interim rates over the Utility's current authorized rates shown on Schedules Nos. 4-A and 4-B.

Sanlando is a wholly-owned subsidiary of Utilities, Inc. (UI), which provides all investor capital to its subsidiaries. We approved a corporate undertaking in the amount of \$75,165 to secure interim increases granted in Docket No. 080249-WS for UI's Labrador Utilities, Inc. subsidiary.<sup>5</sup> As such, we reviewed the financial statements of UI. As a result of our interim rates approved in this docket and Docket Nos. 090381-SU<sup>6</sup> and 090392-WS,<sup>7</sup> the total requested cumulative corporate undertaking amount is \$683,154, of which \$334,451 is subject to refund for this docket.

The criteria for a corporate undertaking include sufficient liquidity, ownership equity, profitability, and interest coverage to guarantee any potential refund. We reviewed the financial statements of the parent company to determine if UI can support a corporate undertaking on behalf of its subsidiaries. UI's 2006, 2007, and 2008 financial statements were used to determine the financial condition of the Company. Net income has been on average two times greater than the requested cumulative corporate undertaking amount over the three year period. However, UI experienced a net loss in 2008. The company has also experienced a steady decline in its interest coverage ratio and relative level of net income over the three year review period. In addition, UI's average equity ratio has decreased to 40.7 percent from 44.8 percent in 2007.

<sup>&</sup>lt;sup>4</sup> The 5.35% and 11.29% represent the percentage rate increases based on rates charged in the historical test year through December 31, 2008. However, in accordance with Section 367.081(4)(a), Florida Statutes, the Utility was granted index increases in March 2009. As a result, the customer will actually experience increases of 5.28% for water and 11.25% for wastewater based on the rates currently in effect.

<sup>&</sup>lt;sup>5</sup> See Order No. PSC-08-0751-PCO-WS, issued November 13, 2008, <u>In re: Application for increase in water and wastewater rates in Pasco County by Labrador Utilities, Inc.</u>

<sup>&</sup>lt;sup>6</sup> In re: Application for increase in wastewater rates in Seminole County by Utilities Inc. of Longwood.

<sup>&</sup>lt;sup>7</sup> In re: Application for increase in water and wastewater rates in Lake County by Utilities Inc. of Pennbrooke.

We find that UI has inadequate liquidity, profitability, and interest coverage to support a corporate undertaking in the amount requested. While the existing corporate undertaking amount of \$75,165 secured on behalf of Labrador Utilities, Inc. is still appropriate, we require UI to secure a surety bond, letter of credit, or escrow agreement to guarantee any new monies collected subject to refund.

If the security provided is an escrow account, said account shall be established between the Utility and an independent financial institution pursuant to a written escrow agreement. We shall be a party to the written escrow agreement and a signatory to the escrow account. The written escrow agreement shall state the following: that the account is established at our direction for the purpose set forth above; that no withdrawals of funds shall occur without our prior approval through the Commission Clerk, Office of Commission Clerk; the account shall be interest bearing; information concerning that escrow account shall be available from the institution to us or to our representative at all times; the amount of revenue subject to refund shall be deposited in the escrow account within seven days of receipt; and, pursuant to Cosentino v. Elson, 263 So. 2d 253 (Fla 3d DCA 1972), escrow accounts shall not be subject to garnishments.

The Utility shall deposit \$47,746 into the escrow account each month for possible refund. The escrow agreement shall also state that if a refund to the customers is required, all interest earned on the escrow account shall be distributed to the customers, and if a refund to the customers is not required, the interest earned on the escrow account shall revert to the Utility.

If the security provided is a surety bond or a letter of credit, said instrument shall be in the amount of \$334,451. If the Utility chooses a surety bond as security, the surety bond shall state that it will be released or terminated only upon our subsequent order. If the Utility chooses to provide a letter of credit as security, the letter of credit shall state that it is irrevocable for the period it is in effect and that it will be in effect until our order is rendered releasing the funds to the Utility or requiring a refund.

Regardless of the type of security provided, the Utility shall keep an accurate and detailed account of all monies it receives. Pursuant to Rule 25-30.360(6), F.A.C., the Utility shall provide a report by the 20th day of each month indicating the monthly and total revenue collected subject to refund. Should a refund be required, the refund shall be with interest and undertaken in accordance with Rule 25-30.360, F.A.C.

In no instance shall maintenance and administrative costs associated with any refund be borne by the customers. Such costs are the responsibility of, and should be borne by, the Utility.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the water and wastewater rates proposed by Sanlando Utilities Corporation are hereby suspended. It is further

ORDERED that the request for an interim rate increase for water and wastewater rates by Sanlando Utilities Corporation is hereby granted as set forth in the body of this Order. It is further

ORDERED that all matters contained in the schedules attached hereto are incorporated herein by reference. It is further

ORDERED that the approved interim rates shall become effective for service rendered as of the stamped approval date on the tariff sheets. It is further

ORDERED that the tariff sheets shall be approved upon verification that they are consistent with our decision herein, that the proposed customer notice is adequate, and that the appropriate security is provided. It is further

ORDERED that Sanlando Utilities Corporation shall provide proof that notice has been provided within 10 days after the notice was given. It is further

ORDERED that Sanlando Utilities Corporation shall open an escrow account, file a surety bond or letter of credit to guarantee any potential refund of revenues collected under interim rates. It is further

ORDERED that if the security provided in an escrow account, Sanlando Utilities Corporation shall deposit \$47,746 into the escrow account each month. It is further

ORDERED that if the security provided is a surety bond or letter of credit, said instrument shall be in the amount of \$334,451. It is further

ORDERED that during the time the interim rates are in effect, Sanlando Utilities Corporation shall file a report by the 20<sup>th</sup> of each month indicating the monthly and total revenue collected subject to refund pursuant to Rule 25-30.360(6), Florida Administrative Code. It is further

ORDERED that this docket shall remain open pending the Commission's final action on the utility's requested rate increase.

By ORDER of the Florida Public Service Commission this 6th day of January, 2010.

Commission Clerk

Ann Cole

(SEAL)

**LCB** 

#### NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is non-final in nature, may request (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code, or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Office of Commission Clerk, in the form prescribed by Rule 25-22.0376, Florida Administrative Code. Citizens of the State of Florida v. Mayo, 316 So.2d 262 (Fla. 1975), states that an order on interim rates is not final or reviewable until a final order is issued. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

	Sanlando Utilities Corporation Schedule of Water Rate Base					hedule No. 1-A o. 090402-WS
	Test Year Ended 12/31/08  Description	Test Year Per Utility	Utility Adjust- ments	Adjusted Test Year Per Utility	Commission Adjust- ments	Interim Commission Adjusted Test Year
1	Plant in Service	\$19,643,029	(569,193)	\$19,073,836	\$0	\$19,073,836
2	Land and Land Rights	130,342	(33,628)	96,714	0	96,714
3	Construction Work In Progress	3,021,010	(3,021,010)	0	0	0
4	Accumulated Depreciation	(10,099,856)	78,756	(10,021,100)	0	(10,021,100)
5	CIAC	(11,951,929)	582,948	(11,368,981)	0	(11,368,981)
6	Amortization of CIAC	8,287,105	(144,788)	8,142,317	0	8,142,317
7	Working Capital Allowance	<u>0</u>	199,906	199,906	<u>0</u>	199,906
8	Rate Base	\$9,029,7 <u>01</u>	(\$2,907,009)	<u>\$6,122,692</u>	<u>0</u>	\$6,122,692

	Sanlando Utilities Corporation Schedule of Wastewater Rate Base					hedule No. 1-B No. 090402-WS
	Test Year Ended 12/31/08  Description	Test Year Per Utility	Utility Adjust- ments	Adjusted Test Year Per Utility	Commission Adjust- ments	Interim Commission Adjusted Test Year
1	Plant in Service	\$24,962,220	\$1,569,742	\$26,531,962	\$0	\$26,531,962
2	Land and Land Rights	203,378	6,675	210,053	0	210,053
3	Construction Work In Process	32,289	(32,289)	0	0	0
4	Accumulated Depreciation	(11,968,283)	(469,177)	(12,437,460)	0	(12,437,460)
5	CIAC	(13,236,312)	698,756	(12,537,556)	0	(12,537,556)
6	Amortization of CIAC	9,263,728	10,206	9,273,934	0	9,273,934
7	Working Capital Allowance	<u>0</u>	295,036	295,036	0	295,036
8	Rate Base	<u>\$9,257,020</u>	\$2,078,949	\$11,335,969	<u>\$0</u>	\$11,335,969

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Sanlando Utilities Corporation
Capital Structure - 13-Month Average
Test Year Ended 12/31/08

Schedule No. 2 Docket No. 090402-WS

Interim

	Test fear Ended 12/31/0	0							interim
Š.		Total	Specific Adjust-	Subtotal Adjusted	Prorata Adjust-	Capital Reconciled		Cost	Weighted
. :	Description	Capital	ments	Capital	ments	to Rate Base	Ratio	Rate	Cost
Per	Utility								
1	Long-term Debt	\$180,000,000	\$0	\$180,000,000	(\$171,917,448)	\$8,082,552	46.30%	6.65%	3.08%
2	Short-term Debt	39,713,462	0	39,713,462	(37,929,797)	1,783,665	10.22%	4.30%	0.44%
3	Preferred Stock	0	0	0	0	0	0.00%	0.00%	0.00%
4	Common Equity	158,595,058	0	158,595,058	(151,473,986)	7,121,072	40.79%	11.24%	4.58%
5	Customer Deposits	86,777	0	86,777	0	86,777	0.50%	6.00%	0.03%
6	Deferred Income Taxes	<u>384,596</u>	<u>0</u>	<u>384,596</u>	<u>0</u>	<u>384,596</u>	2.20%	0.00%	0.00%
7	Total Capital	\$378,779,893	<u>\$0</u>	<u>\$378,779,893</u>	(\$361,321,231)	\$17,458,662	100.00%		<u>8.13%</u>
Per	Commission								
8	Long-term Debt	\$180,000,000	\$0	\$180,000,000	(\$171,917,412)	\$8,082,588	46.30%	6.65%	3.08%
9	Short-term Debt	39,713,462	0	39,713,462	(37,930,198)	1,783,264	10.21%	4.30%	0.44%
10	Preferred Stock	0	0	0	0	0	0.00%	0.00%	0.00%
11	Common Equity	158,595,058	0	158,595,058	(151,473,622)	7,121,436	40.79%	10.46%	4.27%
12	Customer Deposits	86,777	0	86,777	0	86,777	0.50%	6.00%	0.03%
13	Deferred Income Taxes	<u>384,596</u>	<u>0</u>	<u>384,596</u>	<u>0</u>	<u>384,596</u>	2.20%	0.00%	0.00%
14	Total Capital	<u>\$378,779,893</u>	<u>\$0</u>	<u>\$378,779,893</u>	(\$361,321,232)	<u>\$17,458,661</u>	100.00%		<u>7.81%</u>
							LOW	HIGH	
					RETUI	RN ON EQUITY	<u>10.46%</u>	12.46%	
					OVERALL RAT	E OF RETURN	7.81%	8.63%	

	Sanlando Utilities Corporation Statement of Water Operation Test Year Ended 12/31/08							chedule No. 3-A No. 090402-WS Interim
	Description	Test Year Per Utility	Utility Adjust-	Adjusted Test Year Per Utility	Commission Adjust- ments	Commission Adjusted Test Year	Revenue Increase	Revenue Requirement
1	Operating Revenues:	<u>\$3,061,746</u>	<u>\$498,074</u>	\$3,559,820	(\$333,492)	\$3,226,328	\$171,388 5.31%	<u>\$3,397,716</u>
	Operating Expenses							
2	Operation & Maintenance	\$2,195,615	(\$154,409)	\$2,041,206	(\$11,468)	\$2,029,738		\$2,029,738
3	Depreciation	424,469	(99,837)	324,632	0	324,632		324,632
4	Amortization	0	0	0	0	0		0
5	Taxes Other Than Income	396,002	18,578	414,580	(15,007)	399,573	7,712	407,285
6	Income Taxes	(37,428)	318,443	<u>281,015</u>	(184,994)	96,021	<u>61,591</u>	<u>157,612</u>
7	Total Operating Expense	\$2,978,658	<u>\$82,775</u>	\$3,061,433	<u>(\$211,469)</u>	<u>\$2,849,964</u>	\$69,304	<u>\$2,919,267</u>
8	Operating Income	\$83,088	<u>\$415,299</u>	\$498,387	(\$122,023)	<u>\$376,364</u>	\$102,084	\$478,449
9	Rate Base	\$9,029,701		\$6,122,692		\$6,122,692		\$6,122,692
10	Rate of Return	<u>0.92%</u>		<u>8.14%</u>		<u>6.15%</u>		<u>7.81%</u>

	Sanlando Utilities Corporation Statement of Wastewater Op Test Year Ended 12/31/08						-	nedule No. 3-B lo. 090402-WS Interim
4	Description Description	Test Year Per Utility	Utility Adjust- ments	Adjusted Test Year Per Utility	Commission Adjust- ments	Commission Adjusted Test Year	Revenue Increase	Revenue Requirement
1	Operating Revenues:	<u>\$3,439,261</u>	<u>\$525,190</u>	<u>\$3,964,451</u>	(\$401,564)	<u>\$3,562,887</u>	\$401,564 11.27%	<u>\$3,964,451</u>
	Operating Expenses						11.2170	
2	Operation & Maintenance	\$1,965,278	\$83,077	\$2,048,355	(\$9,168)	\$2,039,187		\$2,039,187
3	Depreciation	352,743	153,698	506,441	0	506,441		506,441
4	Amortization	0	0	0	0	0		0
5	Taxes Other Than Income	359,429	20,655	380,084	(18,070)	362,014	18,070	380,084
6	Income Taxes	(28,582)	134,342	105,760	(10,526)	95,234	144,309	239,543
7	Total Operating Expense	\$2,648,868	\$391,772	\$3,040,640	(\$37,764)	\$3,002,876	<u>\$162,379</u>	\$3,165,2 <u>55</u>
8	Operating Income	<u>\$790,393</u>	<u>\$133,418</u>	<u>\$923,811</u>	(\$363,800)	<u>\$560,011</u>	<u>\$239,185</u>	<u>\$799,196</u>
9	Rate Base	\$9,257,020		\$11,335,969		<u>\$11,335,969</u>		<u>\$11,335,969</u>
10	Rate of Return	<u>8.54%</u>		<u>8.15%</u>		<u>4.94%</u>		<u>7.05%</u>

Utilities, Inc. of Sanlando Adjustments to Operating Income Test Year Ended 12/31/08	Docket	Schedule 3-C No. 090402-WS
Explanation	Water	Wastewater
Operating Revenues Remove requested final revenue increase.	(\$333,492)	<u>(\$401,564)</u>
Operation and Maintenance Expense To reduce rate case expense.	(\$11,468)	<u>(\$9,168)</u>
Taxes Other Than Income RAFs on revenue adjustments above.	(\$8,490)	(\$9,068)
Taxes Other Than Income RAFs on revenue adjustments above.	(\$15,007)	<u>(\$18,070)</u>

Sanlando Utilities Corporation			Sche	dule No. 4-A	
Water Monthly Service Rates	Docket No. 090402-WS				
Test Year Ended 12/31/08					
	Test	Utility	Utility	Commission	
	Year	Requested F	Requested	Approved	
	Rates	Interim	Final	Interim	
Residential, General Service and Multi-F	amily_				
Base Facility Charge by Meter Size:					
5/8" x 3/4"	\$4.30	\$4.81	\$4.91	\$4.53	
3/4"	\$6.45	\$7.23	\$7.37	\$6.80	
1"	\$10.74		\$12.28	\$11.31	
1-1/2"	\$21.48	\$24.05	\$24.55	\$22.63	
2"	\$34.36	\$38.47	\$39.28	\$36.20	
3"	\$68.73	\$76.94	\$73.65	\$72.41	
4"	\$107.39	\$120.23	\$122.75	\$113.14	
6"	\$214.77	\$240.45	\$245.50	\$226.27	
8"	\$343.64	\$384.73	\$392.80	\$362.03	
Gallonage Charge,Res.0-10kGallons	\$0.55	\$0.62	\$0.63	\$0.58	
Gallonage Charge, Res. over 10k Gallons	\$1.08	\$1.21	\$1.24	\$1.14	
Gallonage Charge, per 1,000 Gallons	\$0.85	\$0.95	\$0.97	\$0.90	
Private Fire Protection					
Base Facility Charge by Meter Size:					
1-1/2"	\$1.79	\$2.01	\$2.05	\$1.89	
2"	\$2.86	\$3.20	\$3.26	\$3.01	
4"	\$8.95	\$10.02	\$10.22	\$9.43	
6"	\$17.90	\$20.04	\$20.46	\$18.86	
8"	\$28.63	\$32.06	\$32.73	\$30.16	
	Туріс	cal Residenti	al Bills 5/8	" x 3/4" Meter	
3,000 Gallons	\$6.85	\$7.66	\$7.82	\$7.22	
5,000 Gallons	\$8.55	\$9.56	\$9.76	\$9.01	
10,000 Gallons	\$12.80	\$14.31	\$14.61	\$13.49	

anlando Utilities Corporation Vastewater Monthly Service Rates Sest Year Ended 12/31/08		Docket No. 09				
	Test Year Rates	Utility Requested Interim	Utility Requested Final	Commission Approved Interim		
Residential						
Base Facility Charge All Meter Sizes:	\$12.10	\$13.44	\$14.04	\$13.47		
Base Facility Wholesale:	\$25.59	\$28.42	\$29.70	\$28.48		
Sallonage Charge - Per 1,000						
gallons (10,000 gallon cap)	\$1.60	\$1.78	\$1.85	\$1.78		
<u>lulti-Residential</u>						
sase Facility Charge by Meter Size:						
6/8" x 3/4"	\$12.10			\$13.47		
7/4"	\$18.15					
	\$30.23					
-1/2"	\$60.45					
	\$96.71	\$107.41	*			
n	\$193.41	\$214.80				
"	\$302.21	\$335.63				
n .	\$604.45					
n	\$967.10					
lase Facility Wholesale:	\$25.59	\$28.42	\$29.70	\$28.48		
Gallonage Charge, per 1,000 Gallons	\$1.94	\$2.15	\$2.24	\$2.16		
General Service						
Base Facility Charge by Meter Size:						
/8" x 3/4"	\$12.10	\$13.44	\$14.04	\$13.47		
/4"	\$18.15		\$21.06	\$20.20		
79	\$30.23	\$33.58	\$35.10	\$33.64		
-1/2"	\$60.45	\$66.74	\$70.20	\$67.27		
"	\$96.71	\$107.41	\$112.32	\$107.63		
11	\$193.41	\$214.80	\$210.60	\$215.24		
н	\$302.21	\$335.63	\$351.00			
P.	\$604.45	\$671.30	\$702.00	\$672.68		
"	\$967.10	\$0.00	\$1,123.20	\$1,076.27		
Base Facility Wholesale:	\$25.59	\$28.42	\$29.70	\$28.48		
Gallonage Charge, per 1,000 Gallons	\$1.94	\$2.15	\$2.24	\$2.16		
Reuse						
Residential Reuse	\$3.65			<b>\$4</b> .06		
Gall. Charge, per 1,000 Gallons	\$0.39	\$0.44	\$0.46	\$0.43		
		Residentia				
3,000 Gallons	\$16.90		•	•		
5,000 Gallons	\$20.10					
0,000 Gallons	\$28.10	\$31.24	\$32.54	\$31.27		