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February 19, 2010

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 100003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2010 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COM ___
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DOCUMENT NUMBER - DATE

01151 FEB 22 09

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
		CURRENT MONTH: JANUARY 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$98,071	\$85,118	(\$12,953)	(15.22)	\$98,071	\$85,118	(\$12,953)	(15.22)		
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$51,406	\$51,406	\$0	0.00		
3	SWING SERVICE	\$122,550	\$0	(\$122,550)	#DIV/0!	\$122,550	\$0	(\$122,550)	#DIV/0!		
4	COMMODITY (Other)	\$36,544,374	\$11,487,062	(\$25,057,312)	(218.14)	\$36,544,374	\$11,487,062	(\$25,057,312)	(218.14)		
5	DEMAND	\$4,246,437	\$4,030,990	(\$215,447)	(5.34)	\$4,246,437	\$4,030,990	(\$215,447)	(5.34)		
6	OTHER	\$199,191	\$146,946	(\$52,245)	(35.55)	\$199,191	\$146,946	(\$52,245)	(35.55)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$3,845	\$0	(\$3,845)	#DIV/0!	\$3,845	\$0	(\$3,845)	#DIV/0!		
8	DEMAND	\$101,902	\$0	(\$101,902)	#DIV/0!	\$101,902	\$0	(\$101,902)	#DIV/0!		
9	OTHER	\$335,342	\$235,151	(\$100,191)	(42.61)	\$335,342	\$235,151	(\$100,191)	(42.61)		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$40,820,940	\$15,566,371	(\$25,254,569)	(162.24)	\$40,820,940	\$15,566,371	(\$25,254,569)	(162.24)		
12	NET UNBILLED	\$5,132,271	\$0	(\$5,132,271)	0.00	\$5,132,271	\$0	(\$5,132,271)	0.00		
13	COMPANY USE	\$2,675	\$0	(\$2,675)	0.00	\$2,675	\$0	(\$2,675)	0.00		
14	TOTAL THERM SALES (11)	\$45,987,952	\$15,566,371	(\$30,421,581)	(195.43)	\$45,987,952	\$15,566,371	(\$30,421,581)	(195.43)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	50,988,950	27,976,455	(23,012,495)	(82.26)	50,988,950	27,976,455	(23,012,495)	(82.26)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00		
17	SWING SERVICE	200,000	0	(200,000)	#DIV/0!	200,000	0	(200,000)	#DIV/0!		
18	COMMODITY (Other)	55,093,549	15,700,000	(39,393,549)	(250.91)	55,093,549	15,700,000	(39,393,549)	(250.91)		
19	DEMAND	88,923,270	82,721,392	(6,201,878)	(7.50)	88,923,270	82,721,392	(6,201,878)	(7.50)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	2,512,990	0	(2,512,990)	#DIV/0!	2,512,990	0	(2,512,990)	#DIV/0!		
22	DEMAND	2,512,990	0	(2,512,990)	#DIV/0!	2,512,990	0	(2,512,990)	#DIV/0!		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	55,293,549	15,700,000	(39,593,549)	(252.19)	55,293,549	15,700,000	(39,593,549)	(252.19)		
25	NET UNBILLED	4,487,057	0	(4,487,057)	0.00	4,487,057	0	(4,487,057)	0.00		
26	COMPANY USE	9,395	0	(9,395)	0.00	9,395	0	(9,395)	0.00		
27	TOTAL THERM SALES (24)	46,789,157	15,700,000	(31,089,157)	(198.02)	46,789,157	15,700,000	(31,089,157)	(198.02)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00192	0.00304	0.00112	36.78	0.00192	0.00304	0.00112	36.78	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61275	#DIV/0!	#DIV/0!	#DIV/0!	0.61275	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.66331	0.73166	0.06835	9.34	0.66331	0.73166	0.06835	9.34	
32	DEMAND	(5/19)	0.04775	0.04873	0.00098	2.00	0.04775	0.04873	0.00098	2.00	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.73826	0.99148	0.25322	25.54	0.73826	0.99149	0.25323	25.54	
38	NET UNBILLED	(12/25)	1.14379	0.00000	(1.14379)	0.00	1.14379	0.00000	(1.14379)	0.00	
39	COMPANY USE	(13/26)	0.28468	0.00000	(0.28468)	0.00	0.28468	0.00000	(0.28468)	0.00	
40	TOTAL THERM SALES	(11/27)	0.87244	0.99148	0.11904	12.01	0.87244	0.99149	0.11904	12.01	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.85618	0.97522	0.11904	12.21	0.85618	0.97523	0.11904	12.21	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.86049	0.98013	0.11963	12.21	0.86049	0.98013	0.11964	12.21	
45	PGA FACTOR ROUNDED TO NEAREST .001		86.049	98.013	11.96400	12.21	86.049	98.013	11.96400	12.21	

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
		CURRENT MONTH: JANUARY 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$61,118	\$51,505	(\$9,613)	(18.66)	\$61,118	\$51,505	(\$9,613)	(18.66)		
2	NO NOTICE SERVICE	\$33,290	\$33,290	\$0	0.00	\$33,290	\$33,290	\$0	0.00		
3	SWING SERVICE	\$76,373	\$0	(\$76,373)	#DIV/0!	\$76,373	\$0	(\$76,373)	#DIV/0!		
4	COMMODITY (Other)	\$22,774,454	\$6,950,821	(\$15,823,633)	(227.65)	\$22,774,454	\$6,950,821	(\$15,823,633)	(227.65)		
5	DEMAND	\$2,749,993	\$2,610,469	(\$139,524)	(5.34)	\$2,749,993	\$2,610,469	(\$139,524)	(5.34)		
6	OTHER	\$124,136	\$88,917	(\$35,219)	(39.61)	\$124,136	\$88,917	(\$35,219)	(39.61)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$2,396	\$0	(\$2,396)	#DIV/0!	\$2,396	\$0	(\$2,396)	#DIV/0!		
8	DEMAND	\$65,992	\$0	(\$65,992)	#DIV/0!	\$65,992	\$0	(\$65,992)	#DIV/0!		
9	OTHER	\$217,167	\$152,283	(\$64,884)	0.00	\$217,167	\$152,283	(\$64,884)	0.00		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$25,533,809	\$9,582,719	(\$15,951,090)	(166.46)	\$25,533,809	\$9,582,719	(\$15,951,090)	(166.46)		
12	NET UNBILLED	\$3,983,113	\$0	(\$3,983,113)	0.00	\$3,983,113	\$0	(\$3,983,113)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$16,913,648	\$9,582,719	(\$7,330,929)	(76.50)	\$16,913,648	\$9,582,719	(\$7,330,929)	(76.50)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	31,776,314	16,928,553	(14,847,761)	(87.71)	31,776,314	16,928,553	(14,847,761)	(87.71)		
16	NO NOTICE SERVICE	6,725,326	6,725,326	0	0.00	6,725,326	6,725,326	0	0.00		
17	SWING SERVICE	124,640	0	(124,640)	#DIV/0!	124,640	0	(124,640)	#DIV/0!		
18	COMMODITY (Other)	34,334,300	9,500,070	(24,834,230)	(261.41)	34,334,300	9,500,070	(24,834,230)	(261.41)		
19	DEMAND	57,586,710	53,570,373	(4,016,337)	(7.50)	57,586,710	53,570,373	(4,016,337)	(7.50)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	1,566,095	0	(1,566,095)	#DIV/0!	1,566,095	0	(1,566,095)	#DIV/0!		
22	DEMAND	1,627,412	0	(1,627,412)	#DIV/0!	1,627,412	0	(1,627,412)	#DIV/0!		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	34,458,940	9,500,070	(24,958,870)	(262.72)	34,458,940	9,500,070	(24,958,870)	(262.72)		
25	NET UNBILLED	3,671,433	0	(3,671,433)	0.00	3,671,433	0	(3,671,433)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	13,029,166	9,500,070	(3,529,096)	(37.15)	13,029,166	9,500,070	(3,529,096)	(37.15)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00192	0.00304	0.00112	36.78	0.00192	0.00304	0.00112	36.78	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61275	#DIV/0!	#DIV/0!	#DIV/0!	0.61275	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.66331	0.73166	0.06835	9.34	0.66331	0.73166	0.06835	9.34	
32	DEMAND	(5/19)	0.04775	0.04873	0.00098	2.00	0.04775	0.04873	0.00098	2.00	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.74099	1.00869	0.26770	26.54	0.74099	1.00869	0.26770	26.54	
38	NET UNBILLED	(12/25)	1.08489	0.00000	(1.08489)	0.00	1.08489	0.00000	(1.08489)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	1.95974	1.00869	(0.95105)	(94.29)	1.95974	1.00869	(0.95105)	(94.29)	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	1.94348	0.99243	(0.95105)	(95.83)	1.94348	0.99243	(0.95105)	(95.83)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.95326	0.99742	(0.95584)	(95.83)	1.95326	0.99742	(0.95584)	(95.83)	
45	PGA FACTOR ROUNDED TO NEAREST .001		195.326	99.742	(95.58364)	(95.83)	195.326	99.742	(95.58364)	(95.83)	

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10								Page 3 of 3	
		CURRENT MONTH: JANUARY 10				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$36,953	\$33,613	(\$3,340)	(9.94)	\$36,953	\$33,613	(\$3,340)	(9.94)		
2	NO NOTICE SERVICE	\$18,115	\$18,115	\$0	0.00	\$18,115	\$18,115	\$0	0.00		
3	SWING SERVICE	\$46,177	\$0	(\$46,177)	#DIV/0!	\$46,177	\$0	(\$46,177)	#DIV/0!		
4	COMMODITY (Other)	\$13,769,920	\$4,536,241	(\$9,233,679)	(203.55)	\$13,769,920	\$4,536,241	(\$9,233,679)	(203.55)		
5	DEMAND	\$1,496,444	\$1,420,521	(\$75,923)	(5.34)	\$1,496,444	\$1,420,521	(\$75,923)	(5.34)		
6	OTHER	\$75,055	\$58,029	(\$17,026)	(29.34)	\$75,055	\$58,029	(\$17,026)	(29.34)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$1,449	\$0	(\$1,449)	#DIV/0!	\$1,449	\$0	(\$1,449)	#DIV/0!		
8	DEMAND	\$35,910	\$0	(\$35,910)	#DIV/0!	\$35,910	\$0	(\$35,910)	#DIV/0!		
9	OTHER	\$118,174	\$82,867	(\$35,307)	0.00	\$118,174	\$82,867	(\$35,307)	0.00		
10											
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$15,287,131	\$5,983,652	(\$9,303,479)	(155.48)	\$15,287,131	\$5,983,652	(\$9,303,479)	(155.48)		
12	NET UNBILLED	\$1,149,158	\$0	(\$1,149,158)	0.00	\$1,149,158	\$0	(\$1,149,158)	0.00		
13	COMPANY USE	\$2,675	\$0	(\$2,675)	0.00	\$2,675	\$0	(\$2,675)	0.00		
14	TOTAL THERM SALES (11)	\$29,074,304	\$5,983,652	(\$23,090,652)	(385.90)	\$29,074,304	\$5,983,652	(\$23,090,652)	(385.90)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,212,636	11,047,902	(8,164,734)	(73.90)	19,212,636	11,047,902	(8,164,734)	(73.90)		
16	NO NOTICE SERVICE	3,659,674	3,659,674	0	0.00	3,659,674	3,659,674	0	0.00		
17	SWING SERVICE	75,360	0	(75,360)	#DIV/0!	75,360	0	(75,360)	#DIV/0!		
18	COMMODITY (Other)	20,759,249	6,199,930	(14,559,319)	(234.83)	20,759,249	6,199,930	(14,559,319)	(234.83)		
19	DEMAND	31,336,560	29,151,019	(2,185,541)	(7.50)	31,336,560	29,151,019	(2,185,541)	(7.50)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	946,895	0	(946,895)	#DIV/0!	946,895	0	(946,895)	#DIV/0!		
22	DEMAND	885,578	0	(885,578)	#DIV/0!	885,578	0	(885,578)	#DIV/0!		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	20,834,609	6,199,930	(14,634,679)	(236.05)	20,834,609	6,199,930	(14,634,679)	(236.05)		
25	NET UNBILLED	815,624	0	(815,624)	0.00	815,624	0	(815,624)	0.00		
26	COMPANY USE	9,395	0	(9,395)	0.00	9,395	0	(9,395)	0.00		
27	TOTAL THERM SALES (24)	33,759,991	6,199,930	(27,560,061)	(444.52)	33,759,991	6,199,930	(27,560,061)	(444.52)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00192	0.00304	0.00112	36.78	0.00192	0.00304	0.00112	36.78	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.61275	#DIV/0!	#DIV/0!	#DIV/0!	0.61275	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.66331	0.73166	0.06835	9.34	0.66331	0.73166	0.06835	9.34	
32	DEMAND	(5/19)	0.04775	0.04873	0.00098	2.00	0.04775	0.04873	0.00098	2.00	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	0.00153	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND	(8/22)	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	0.04055	#DIV/0!	#DIV/0!	#DIV/0!	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.73374	0.96512	0.23138	23.97	0.73374	0.96512	0.23138	23.97	
38	NET UNBILLED	(12/25)	1.40893	0.00000	(1.40893)	0.00	1.40893	0.00000	(1.40893)	0.00	
39	COMPANY USE	(13/26)	0.28468	0.00000	(0.28468)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.45282	0.96512	0.51230	53.08	0.45282	0.96512	0.51230	53.08	
41	TRUE-UP	(E-4)	(0.01626)	(0.01626)	0.00000	0.00	(0.01626)	(0.01626)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.43656	0.94886	0.51230	53.99	0.43656	0.94886	0.51230	53.99	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43875	0.95363	0.51487	53.99	0.43875	0.95363	0.51487	53.99	
45	PGA FACTOR ROUNDED TO NEAREST .001		43.875	95.363	51.48749	53.99	43.875	95.363	51.48749	53.99	

3

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10

CURRENT MONTH: January 2010

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,935,080	\$30,978	\$0.00082
2 Commodity Pipeline (SNG)	7,167,820	\$43,304	\$0.00604
3 Commodity Pipeline (Gulfstream)	5,673,150	\$12,424	\$0.00219
4 Commodity Pipeline-(FGT)-Dec'09 Accrual Adj.	(5,010)	(\$7.64)	\$0.00152
5 Commodity Pipeline (SNG)-Dec'09 Accrual Adj.	27,340	\$342	\$0.01250
6 Commodity Pipeline (Gulfstream)-Dec'09 Accrual Adj.	10	\$1	\$0.09300
7 Commodity Pipeline (FGT) ITS-1	190,560	\$11,030	\$0.05788
8 TOTAL COMMODITY (Pipeline)	50,988,950	\$98,071	\$0.00192
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$4,650	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers	200,000	\$117,900	\$0.58950
11 TOTAL SWING SERVICE	200,000	\$122,550	\$0.61275
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	57,215,690	\$ 37,897,389.79	\$0.66236
13 City of Sunrise	10,734	\$6,699	\$0.62410
14 Okaloosa	232,500	\$32,550	\$0.14000
15 Okaloosa - Nov'09 Accrual Adj.	7,080	\$3,887	\$0.54900
16 Purchases-3rd Party Suppliers-Dec'09 Accrual Adj.	1,850	\$2,209	\$1.19404
17 Commodity Other-(Gulfstream)-Dec'09 Accrual Adj.	0	\$0.12	#DIV/0!
18 Cashouts-Peoples' Transportation Customers	158,623	\$76,892	\$0.48475
19 NCTS Program Cashouts	23,787	\$12,401	\$0.52134
20 Commodity Other (SNG)	50,790	\$29,407	\$0.57900
21 Commodity Other (Gulfstream)	17,730	\$14,665	\$0.82711
22 Bookouts-Dec'09	(2,492,400)	(\$1,399,686)	\$0.56158
23 Imbalance Cashout (FGT)	(2,944,380)	(\$1,679,244)	\$0.54980
24 Imbalance Cashout (FGT)-Dec'09 Accrual Adj.	2,779,940	\$1,528,411	\$0.57032
25 Central Florida Gas	4,265	\$2,744	\$0.64348
26 Commodity Other-(SNG)-Dec'09 Accrual Adj.	27,340	\$16,049	\$0.58700
27 TOTAL COMMODITY (Other)	55,093,549	\$36,544,374	\$0.66331
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	93,076,570	\$5,194,660	\$0.05581
29 Demand (SNG)	11,157,610	\$459,618	\$0.04119
30 Demand (Gulfstream)	11,050,000	\$621,564	\$0.05625
31 Temporary Relinquishment Credit-(FGT)	(36,269,510)	(\$2,431,198)	\$0.06703
32 Temporary Acquisition	9,908,600	\$401,794	\$0.04055
33 TOTAL DEMAND	88,923,270	\$4,246,437	\$0.04775
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
34 Administrative Costs	0	\$153,603	\$0.00000
35 Transportation Trailer Charges	0	\$45,588	\$0.00000
36 TOTAL OTHER	0	\$199,191	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-10 Through December-10

Page 1 of 1

	CURRENT MONTH: JANUARY 10				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$36,884,249	11,487,062	(\$25,177,187)	(\$2.19179)	\$36,664,249	\$11,487,062	(\$25,177,187)	(\$2.19179)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,154,017	4,079,309	(74,708)	(0.01831)	\$4,154,017	\$4,079,309	(74,708)	(0.01831)
3 TOTAL	40,818,266	15,566,371	(25,251,895)	(1.62221)	\$40,818,266	\$15,566,371	(25,251,895)	(1.62221)
4 FUEL REVENUES (NET OF REVENUE TAX)	45,987,952	15,566,371	(30,421,581)	(1.95431)	\$45,987,952	\$15,566,371	(30,421,581)	(1.95431)
5 TRUE-UP REFUND/(COLLECTION)	176,806	176,806	0	0.00000	\$176,806	\$176,806	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	46,164,759	15,743,177	(30,421,581)	(1.93237)	\$46,164,759	\$15,743,177	(30,421,581)	(1.93237)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,346,493	176,806	(5,169,687)	(29.23928)	\$5,346,493	\$176,806	(5,169,687)	(29.23928)
8 INTEREST PROVISION-THIS PERIOD (21)	(677)	450	1,128	2.50389	(\$677)	\$450	1,128	2.50389
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(6,649,104)	2,702,497	9,351,601	3.46036	(6,649,104)	2,702,497	9,351,601	3.46036
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(176,806)	(176,806)	0	0.00000	(\$176,806)	(\$176,806)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,480,095)	2,702,947	4,183,042	1.54759	(1,480,095)	2,702,947	4,183,042	1.54759
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,480,095)	2,702,947	4,183,042	1.54759	(\$1,480,095)	\$2,702,947	\$4,183,042	\$1.54759
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,649,104)	2,702,497	9,351,601	3.46036				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(1,479,417)	2,702,497	4,181,914	1.54743				
15 TOTAL (13+14)	(8,128,521)	5,404,994	13,533,515	2.50389				
16 AVERAGE (50% OF 15)	(4,064,261)	2,702,497	6,766,758	2.50389				
17 INTEREST RATE - FIRST DAY OF MONTH	0.20	0.20	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.20	0.20	0	0.00000				
19 TOTAL (17+18)	0.400	0.400	0	0.00000				
20 AVERAGE (50% OF 19)	0.200	0.200	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.01667	0.01667	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$677)	\$450	\$1,128	\$2.50389				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 16 THROUGH DECEMBER 10					SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Jan'10								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH. TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Jan'10	FGT	PGS	FTS-1 COMM. PIPELINE		24,433,150					\$0.17
2	Jan'10	FGT	PGS	FTS-1 COMM. PIPELINE		2,512,990		\$41,514.86			\$0.15
3	Jan'10	FGT	PGS	FTS-2 COMM. PIPELINE		13,961,930		3,844.87			(50.00)
4	Jan'10	FGT	PGS	FTS-1 DEMAND		54,062,700		(10,537.16)			\$4.05
5	Jan'10	FGT	PGS	FTS-1 DEMAND		2,512,990			2,192,242.06		\$4.05
6	Jan'10	FGT	PGS	FTS-2 DEMAND		12,652,990			101,901.74		\$7.69
7	Jan'10	FGT	PGS	ITS-1 COMM. PIPELINE		190,560			973,032.56		\$5.79
8	Jan'10	FGT	PGS	NO NOTICE		10,385,000			11,829.61		\$0.59
9	Jan'10	CENTRAL FLORIDA GAS	PGS	COMM. OTHER		4,255	2,744.44			51,405.75	\$64.35
10	Jan'10	SONAT	PGS	COMM. PIPELINE		7,167,820			43,304.21		\$6.60
11	Jan'10	SONAT	PGS	DEMAND		11,157,610				459,617.84	\$4.12
12	Jan'10	SONAT	PGS	COMM. OTHER		50,790		29,407.41			\$57.90
13	Jan'10	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		5,873,158			12,424.14		\$6.22
14	Jan'10	GULFSTREAM PIPELINE	PGS	DEMAND		11,950,000				621,564.00	\$5.63
15	Jan'10	GULFSTREAM PIPELINE	PGS	COMM. OTHER		17,730		14,664.58			\$2.71
16	Jan'10	ANADARKO	PGS	COMM. OTHER		537,580		358,614.40			\$66.71
17	Jan'10	APACHE	PGS	COMM. OTHER		239,340		139,609.56			\$54.57
18	Jan'10	BG ENERGY	PGS	COMM. OTHER		4,632,640		5,403,134.40			\$116.87
19	Jan'10	BP ENERGY	PGS	COMM. OTHER		6,553,310		2,753,843.80			\$57.28
20	Jan'10	CMA	PGS	COMM. OTHER		50,000		30,200.99			\$60.40
21	Jan'10	CHEVRON	PGS	SWING		200,000		117,909.80		4,650.00	\$61.28
22	Jan'10	CHEVRON	PGS	COMM. OTHER		2,430,460		1,513,242.62			\$62.26
23	Jan'10	COKINOS	PGS	COMM. OTHER		1,266,040		703,918.24			\$55.80
24	Jan'10	CONOCO	PGS	COMM. OTHER		508,520		331,183.60			\$65.39
25	Jan'10	DEUTSCHE BANK ENERGY	PGS	COMM. OTHER		84,860		57,944.80			\$68.90
26	Jan'10	EDF TRADING	PGS	COMM. OTHER		201,060		128,314.71			\$63.82
27	Jan'10	ENI	PGS	COMM. OTHER		3,277,410		1,828,784.33			\$58.85
28	Jan'10	ENBRIDGE	PGS	COMM. OTHER		377,730		239,687.24			\$63.46
29	Jan'10	ENTERPRISE	PGS	COMM. OTHER		1,717,530		973,058.87			\$56.85
30	Jan'10	EXXON	PGS	COMM. OTHER		3,275,130		1,943,971.20			\$59.36
31	Jan'10	FLORIDA GAS UTILITY	PGS	COMM. OTHER		165,320		112,228.72			\$67.89
32	Jan'10	IBERDROLA	PGS	COMM. OTHER		324,500		201,673.44			\$62.21
33	Jan'10	INFINITE	PGS	COMM. OTHER		754,920		484,182.80			\$64.13
34	Jan'10	JP MORGAN	PGS	COMM. OTHER		2,990,360		1,236,262.97			\$61.89
35	Jan'10	LOUIS BREFYFUS	PGS	COMM. OTHER		2,187,850		1,276,973.47			\$58.37
36	Jan'10	MACQUAIRE COOK	PGS	COMM. OTHER		487,910		319,152.58			\$63.57
37	Jan'10	MAGNUS	PGS	COMM. OTHER		100,000		77,500.00			\$77.50
38	Jan'10	NJR ENERGY	PGS	COMM. OTHER		1,247,600		785,281.15			\$62.94
39	Jan'10	NATIONAL ENERGY	PGS	COMM. OTHER		113,600		70,122.94			\$61.62
40	Jan'10	NATIONAL FUEL	PGS	COMM. OTHER		232,920		139,792.00			\$60.00
41	Jan'10	ONEOK	PGS	COMM. OTHER		998,080		621,321.51			\$62.25
42	Jan'10	OCCIDENTAL	PGS	COMM. OTHER		299,990		125,287.50			\$59.67
43	Jan'10	SENNOLE	PGS	COMM. OTHER		98,930		64,627.61			\$65.33
44	Jan'10	SEQUENT	PGS	COMM. OTHER		3,604,890		2,136,036.32			\$59.26
45	Jan'10	SHELL	PGS	COMM. OTHER		2,673,010		1,827,247.20			\$60.88
46	Jan'10	SOUTHWEST ENERGY	PGS	COMM. OTHER		640,430		346,089.62			\$62.93
47	Jan'10	TAMPA ELECTRIC	PGS	COMM. OTHER		246,920		174,713.49			\$70.78
48	Jan'10	TARGA GAS	PGS	COMM. OTHER		1,740,750		1,015,393.17			\$58.53
49	Jan'10	TENASKA	PGS	COMM. OTHER		448,940		279,381.19			\$62.61
50	Jan'10	TEXLA	PGS	COMM. OTHER		683,220		398,393.99			\$58.41
51	Jan'10	TOTAL GAS & POWER	PGS	COMM. OTHER		195,300		114,066.55			\$56.19
52	Jan'10	US GYPSUM	PGS	COMM. OTHER		220,000		128,019.09			\$66.03
53	Jan'10	UNITED ENERGY	PGS	COMM. OTHER		341,080		225,226.62			\$58.14
54	Jan'10	VIRGINIA POWER	PGS	COMM. OTHER		9,169,870		5,331,232.64			\$59.12
55	Jan'10	WILLIAMS GAS	PGS	COMM. OTHER		3,279,290		1,938,883.23			\$59.12
56	Jan'10	BANK OF MONTREAL	PGS	COMM. OTHER	0	0		274,680.00			#DIV/0!
57	Jan'10	BANK OF MONTREAL	PGS	COMM. OTHER	0	0		(271,600.00)			#DIV/0!
58	Jan'10	BARCLAYS	PGS	COMM. OTHER	0	0		202,300.00			#DIV/0!
59	Jan'10	CITIGROUP	PGS	COMM. OTHER	0	0		(11,200.00)			#DIV/0!
60	Jan'10	CREDIT SUISSE	PGS	COMM. OTHER	0	0		574,720.00			#DIV/0!
61	Jan'10	DEUTSCH BANK	PGS	COMM. OTHER	0	0		208,309.00			#DIV/0!
62	Jan'10	LEHMAN BROTHERS	PGS	COMM. OTHER	0	0		184,400.00			#DIV/0!
63	Jan'10	MORGAN STANLEY	PGS	COMM. OTHER	0	0		220,880.00			#DIV/0!
64	Jan'10	NCTS PROGRAM CO	PGS	COMM. OTHER	23,787	23,787		12,491.15			\$52.15
65	Jan'10	CO-TRANSP. CUSTOMERS	PGS	COMM. OTHER	158,623	158,623		76,891.94			\$48.47
66	Jan'10	Totals			207,845,765	5,025,980	212,871,745	\$38,151,399.31	\$101,580.83	\$4,494,394.35	\$0.00

**This report excludes prior month/period adjustments.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

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FOR THE PERIOD OF: PRESENT MONTH:								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 716	132	128	4,082	3,969	6.55000	6.73730
2	ANADARKO	DRN# 716	530	515	16,425	15,968	6.80000	6.99445
3	ANADARKO	DRN# 12740	369	358	11,425	11,107	7.42000	7.63217
4	ANADARKO	DRN# 716	484	470	15,000	14,583	6.20000	6.37729
5	ANADARKO	DRN# 24662	60	58	1,862	1,810	5.45000	5.60584
6	APACHE	DRN# 241390	48	47	1,500	1,458	6.18000	6.35672
7	APACHE	DRN# 241390	166	161	5,143	5,000	5.78000	5.94528
8	APACHE	DRN# 847818	60	58	1,862	1,810	5.45000	5.60584
9	APACHE	DRN# 266472	498	484	15,429	15,000	5.28000	5.43098
10	BG ENERGY	DRN# 696661	806	784	25,000	24,305	9.15000	9.41164
11	BG ENERGY	DRN# 696661	590	573	18,284	17,776	9.10000	9.36021
12	BG ENERGY	DRN# 696661	11,613	11,290	360,000	349,992	11.50000	11.82884
13	BG ENERGY	DRN# 696661	1,935	1,882	60,000	58,332	14.50000	14.91463
14	BP ENERGY	DRN# 696661	1,327	1,290	41,136	39,992	5.88500	6.05328
15	BP ENERGY	DRN# 696661	4,410	4,288	136,719	132,918	5.95000	6.12014
16	BP ENERGY	DRN# 716	1,935	1,882	60,000	58,332	6.30000	6.48015
17	BP ENERGY	DRN# 716	186	181	5,761	5,601	5.82000	5.98642
18	BP ENERGY	DRN# 716	186	181	5,762	5,602	5.88000	5.73956
19	CHEVRON	DRN# 742101	645	627	20,000	19,444	5.89500	6.06357
20	CHEVRON	DRN# 716	701	682	21,740	21,136	5.97000	6.14071
21		SUBTOTAL	26,682	25,940	827,130	804,136	6.41447	6.59789

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
 (3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

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FOR THE PERIOD OF: January-10 Through December-10
 PRESENT MONTH: January-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
22	CHEVRON	DRN# 716	503	489	15,600	15,166	5.98000	6.15100
23	CHEVRON	DRN# 716	161	157	5,000	4,861	6.91000	7.10759
24	CHEVRON	DRN# 716	214	208	6,646	6,461	5.99000	6.16128
25	CHEVRON	DRN# 179851	1,307	1,270	40,506	39,380	5.52291	5.68084
26	CONOCO	DRN# 32606	323	314	10,000	9,722	7.75000	7.97161
27	CONOCO	DRN# 23422	484	470	14,998	14,581	6.35000	6.53158
28	CONOCO	DRN# 716	86	84	2,666	2,592	6.25000	6.42872
29	CONOCO	DRN# 32606	103	100	3,200	3,111	5.95000	6.12014
30	CONOCO	DRN# 32606	161	157	5,000	4,861	5.77000	5.93498
31	DEUTSCHE	DRN# 50026	274	266	8,486	8,250	6.80000	6.99445
32	EDF TRADING	DRN# 716	188	183	5,823	5,661	6.73000	6.92244
33	EDF TRADING	DRN# 624615	461	448	14,283	13,886	6.24000	6.41843
34	ENI USA	DRN# 716	9,137	8,883	283,260	275,385	5.88000	6.04814
35	ENI USA	DRN# 163884	1,435	1,395	44,481	43,244	5.91748	6.08669
36	ENBRIDGE	DRN# 23422	161	157	5,000	4,861	6.30000	6.48015
37	ENBRIDGE	DRN# 23422	207	201	6,425	6,246	6.45000	6.63444
38	ENBRIDGE	DRN# 32606	161	157	5,000	4,861	6.75000	6.94302
39	ENBRIDGE	DRN# 32606	274	266	8,486	8,250	7.07000	7.27217
40		SUBTOTAL	15,641	15,206	484,860	471,381	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
 (3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline shown on line 155 THRU 185

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
Page 3 of 11

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
January-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
41 ENBRIDGE	DRN# 32606	161	157	5,000	4,861	5.85000	6.01728
42 ENBRIDGE	DRN# 3115	161	157	5,000	4,861	5.60000	5.76013
43 ENBRIDGE	DRN# 32607	32	31	1,000	972	5.64000	5.80128
44 ENBRIDGE	DRN# 32607	60	58	1,862	1,810	5.43500	5.59041
45 ENTERPRISE	DRN# 32607	4,895	4,759	151,753	147,534	5.62400	5.78482
46 ENTERPRISE	DRN# 32607	645	627	20,000	19,444	5.98000	6.15100
47 EXXON	DRN# 32607	1,591	1,547	49,334	47,963	5.87000	6.03785
48 FLORIDA GAS UTILITY	DRN# 32607	323	314	10,000	9,722	6.35000	6.53158
49 FLORIDA GAS UTILITY	DRN# 32607	211	205	6,532	6,350	7.46000	7.67332
50 IBERDROLA	DRN# 254034	138	134	4,272	4,153	6.32000	6.50072
51 IBERDROLA	DRN# 254034	219	213	6,797	6,608	6.25000	6.42872
52 IBERDROLA	DRN# 32607	323	314	10,000	9,722	6.45000	6.63444
53 IBERDROLA	DRN# 32607	206	200	6,381	6,204	6.15000	6.32586
54 IBERDROLA	DRN# 32607	161	157	5,000	4,861	5.73000	5.89385
55 INFINITE	DRN# 716	1,290	1,254	40,000	38,888	5.96000	6.13043
56 INFINITE	DRN# 716	323	314	10,000	9,722	6.38500	6.56758
57 INFINITE	DRN# 716	502	488	15,562	15,129	6.90000	7.09731
58 JP MORGAN	DRN# 742101	191	186	5,916	5,752	6.18000	6.35672
59	SUBTOTAL	11,433	11,115	354,409	344,556	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

10

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
FOR THE PERIOD OF:		January-10		Through		December-10		
PRESENT MONTH:		January-10				Page 4 of 11		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
60	JP MORGAN	DRN# 716	620	603	19,220	18,686	6.38000	6.56244
61	JP MORGAN	DRN# 742101	191	186	5,916	5,752	6.30000	6.48015
62	JP MORGAN	DRN# 742101	323	314	10,000	9,722	7.00000	7.20016
63	JP MORGAN	DRN# 742101	573	557	17,748	17,255	6.15000	6.32586
64	JP MORGAN	DRN# 742101	191	186	5,916	5,752	5.85000	6.01728
65	JP MORGAN	DRN# 742101	59	57	1,822	1,771	5.90000	6.06871
66	JP MORGAN	DRN# 716	191	186	5,916	5,752	5.62000	5.78070
67	JP MORGAN	DRN# 742101	188	183	5,823	5,661	5.74000	5.90413
68	LOUIS DREYFUS	DRN# 716	6,251	6,077	193,782	188,395	5.81400	5.98025
69	LOUIS DREYFUS	DRN# 716	31	31	975	948	6.68500	6.87616
70	LOUIS DREYFUS	DRN# 716	58	56	1,800	1,750	6.89000	7.08702
71	LOUIS DREYFUS	DRN# 716	31	31	975	948	7.52500	7.74018
72	LOUIS DREYFUS	DRN# 25809	31	30	970	943	5.82500	5.99157
73	LOUIS DREYFUS	DRN# 25809	31	30	970	943	5.60500	5.76527
74	MACQUARIE COOK	DRN# 163884	806	784	24,991	24,296	6.38000	6.56244
75	NJR	DRN# 12740	2,119	2,060	65,700	63,874	5.98000	6.15100
76	NATIONAL ENERGY	DRN# 25809	183	178	5,666	5,508	6.20000	6.37729
77	NATIONAL ENERGY	DRN# 255292	147	143	4,557	4,430	6.27000	6.44929
78		SUBTOTAL	12,024	11,690	372,747	362,385	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
(3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
FOR THE PERIOD OF:		January-10		Through		December-10		
PRESENT MONTH:		January-10				Page 5 of 11		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
79	NATIONAL ENERGY	DRN# 25809	37	36	1,157	1,125	5.55000	5.70870
80	NATIONAL FUEL	DRN# 179851	751	730	23,292	22,644	6.00000	6.17157
81	ONEOK	DRN# 32606	1,515	1,473	46,960	45,655	5.97000	6.14071
82	ONEOK	DRN# 32606	106	103	3,277	3,186	6.35000	6.53158
83	ONEOK	DRN# 32606	111	108	3,454	3,358	6.67000	6.86073
84	ONEOK	DRN# 32606	372	362	11,535	11,214	7.50000	7.71446
85	ONEOK	DRN# 32606	930	904	28,830	28,029	6.18000	6.35672
86	ONEOK	DRN# 32606	186	180	5,752	5,592	5.64000	5.80128
87	OCCIDENTAL	DRN# 32606	452	439	14,000	13,611	5.95000	6.12014
88	OCCIDENTAL	DRN# 32606	113	110	3,498	3,401	6.25000	6.42872
89	OCCIDENTAL	DRN# 32606	113	110	3,500	3,403	5.75000	5.91442
90	SEMINOLE ELEC	DRN# 716	223	216	6,900	6,708	6.69000	6.88130
91	SEMINOLE ELEC	DRN# 716	97	94	2,993	2,910	6.17000	6.34643
92	SEQUENT	DRN# 716	10,000	9,722	310,000	301,382	5.85400	6.02139
93	SEQUENT	DRN# 32606	328	319	10,164	9,881	6.58000	6.76815
94	SEQUENT	DRN# 32606	161	157	5,000	4,861	7.42000	7.63217
95	SEQUENT	DRN# 32606	314	305	9,719	9,449	5.85000	6.01728
96	SEQUENT	DRN# 32606	232	226	7,200	7,000	5.52450	5.68247
97	SUBTOTAL		16,040	15,584	497,231	483,408	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
(3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-10	Through	December-10	Page 6 of 11		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
98 SEQUENT	DRN# 716	100	97	3,087	3,001	5.35000	5.50298
99 SHELL	DRN# 32606	664	645	20,572	20,000	5.84000	6.00699
100 SHELL	DRN# 32606	645	627	20,000	19,444	6.37000	6.55215
101 SHELL	DRN# 32606	115	111	3,555	3,456	7.16000	7.36474
102 SHELL	DRN# 32606	484	470	14,998	14,581	6.55000	6.73730
103 SHELL	DRN# 32606	1,935	1,881	59,980	58,313	6.28000	6.45958
104 SHELL	DRN# 716	645	627	20,000	19,444	5.83000	5.99671
105 SOUTHWEST ENERGY	DRN# 24662	87	84	2,693	2,618	6.14000	6.31557
106 SOUTHWEST ENERGY	DRN# 24662	161	157	5,000	4,861	6.36000	6.54186
107 SOUTHWEST ENERGY	DRN# 24662	87	85	2,695	2,620	6.28000	6.45958
108 SOUTHWEST ENERGY	DRN# 24662	161	157	5,000	4,861	6.72000	6.91216
109 SOUTHWEST ENERGY	DRN# 24662	161	157	5,000	4,861	7.65000	7.86875
110 SOUTHWEST ENERGY	DRN# 24662	520	506	16,125	15,677	6.16000	6.33614
111 SOUTHWEST ENERGY	DRN# 24662	219	213	6,780	6,592	6.25000	6.42872
112 SOUTHWEST ENERGY	DRN# 24662	173	169	5,375	5,226	5.80000	5.96585
113 SOUTHWEST ENERGY	DRN# 24662	173	169	5,375	5,226	5.60000	5.76013
114 TAMPA ELECTRIC	DRN# 163884	474	461	14,692	14,284	6.45000	6.63444
115 TAMPA ELECTRIC	DRN# 163884	323	314	10,000	9,722	7.99500	8.22362
116	SUBTOTAL	7,127	6,929	220,927	214,785	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
 (3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
FOR THE PERIOD OF:		January-10		Through		December-10		Page 7 of 11	
PRESENT MONTH:		January-10							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
117 TARGA GAS	DRN# 23422	4,962	4,824	153,807	149,531	5.82400	5.99054		
118 TARGA GAS	DRN# 23422	654	636	20,268	19,705	5.90000	6.06871		
119 TENASKA	DRN# 179851	188	183	5,823	5,661	6.32000	6.50072		
120 TENASKA	DRN# 179851	188	183	5,823	5,661	6.40000	6.58301		
121 TENASKA	DRN# 179851	188	183	5,823	5,661	7.48000	7.69389		
122 TENASKA	DRN# 12740	516	502	16,000	15,555	5.92000	6.08928		
123 TENASKA	DRN# 12740	369	358	11,425	11,107	5.78000	5.94528		
124 TEXLA	DRN# 163884	2,000	1,944	62,000	60,276	5.81900	5.98539		
125 TEXLA	DRN# 23422	204	198	6,322	6,146	5.95000	6.12014		
126 US GYPSUM	DRN# 2953	65	63	2,000	1,944	6.00500	6.17671		
127 US GYPSUM	DRN# 3115	258	251	8,000	7,778	5.88000	6.04814		
128 US GYPSUM	DRN# 3115	194	188	6,000	5,833	5.68333	5.84584		
129 US GYPSUM	DRN# 3115	194	188	6,000	5,833	5.81000	5.97614		
130 UNITED ENERGY	DRN# 716	103	100	3,200	3,111	6.44000	6.62415		
131 UNITED ENERGY	DRN# 716	342	332	10,594	10,299	6.92000	7.11788		
132 UNITED ENERGY	DRN# 314571	100	97	3,089	3,003	7.32000	7.52931		
133 VIRGINIA POWER	DRN# 23422	6,436	6,257	199,508	193,962	5.63400	5.79510		
134 VIRGINIA POWER	DRN# 716	10,719	10,421	332,296	323,058	5.81400	5.98025		
135	SUBTOTAL	27,677	26,907	857,978	834,126	6.41447	6.59789		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
- (3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 8 of 11	
FOR THE PERIOD OF: PRESENT MONTH:		January-10 January-10		Through December-10				
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136 VIRGINIA POWER	DRN# 10034	283	276	8,786	8,542	6.20000	6.37729	
137 VIRGINIA POWER	DRN# 3115	7,391	7,185	229,111	222,742	5.83400	6.00082	
138 VIRGINIA POWER	DRN# 32606	1,290	1,254	40,000	38,888	5.79000	5.95556	
139 VIRGINIA POWER	DRN# 32606	1,613	1,568	50,000	48,810	5.97000	6.14071	
140 VIRGINIA POWER	DRN# 32606	173	169	5,375	5,226	6.14000	6.31557	
141 VIRGINIA POWER	DRN# 32606	173	169	5,375	5,226	6.15000	6.32586	
142 VIRGINIA POWER	DRN# 32606	148	143	4,575	4,448	6.30000	6.48015	
143 VIRGINIA POWER	DRN# 32606	181	176	5,600	5,444	6.22000	6.39786	
144 VIRGINIA POWER	DRN# 32606	120	116	3,710	3,607	6.70000	6.89159	
145 VIRGINIA POWER	DRN# 32606	127	124	3,940	3,830	6.63000	6.81958	
146 VIRGINIA POWER	DRN# 32606	173	169	5,375	5,226	6.60000	6.78873	
147 VIRGINIA POWER	DRN# 32606	300	292	9,297	9,039	6.18000	6.35672	
148 VIRGINIA POWER	DRN# 32606	100	97	3,099	3,013	5.82000	5.98642	
149 VIRGINIA POWER	DRN# 32606	92	89	2,840	2,761	5.80000	5.96585	
150 VIRGINIA POWER	DRN# 32606	73	71	2,252	2,189	5.86000	6.02757	
151 VIRGINIA POWER	DRN# 32606	89	86	2,749	2,673	5.56000	5.71899	
152 VIRGINIA POWER	DRN# 32606	100	97	3,099	3,013	5.62000	5.78070	
153 WILLIAMS	DRN# 254034	9,998	9,720	309,929	301,313	5.87000	6.03785	
154	SUBTOTAL	22,423	21,800	695,112	675,788	6.41447	6.59789	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
(3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-10	Through	December-10	Page 9 of 11		
PRESENT MONTH:		January-10	January-10				
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)F
BP ENERGY	DRN# 8205175	39	38	1,200	1,167	6.85000	7.04588
156 CHEVRON	DRN# 8205171	436	424	13,509	13,133	6.50000	6.68587
157 CHEVRON	DRN# 8205175	494	480	15,319	14,893	6.15000	6.32586
158 CHEVRON	DRN# 8205175	161	157	5,000	4,861	6.41000	6.59329
159 CHEVRON	DRN# 8205175	347	337	10,742	10,443	6.36500	6.54701
160 CHEVRON	DRN# 8205175	161	157	5,000	4,861	6.47500	6.66015
161 CHEVRON	DRN# 8205175	323	314	10,000	9,722	6.45000	6.63444
162 CHEVRON	DRN# 8205175	161	157	5,000	4,861	6.85000	7.04588
163 CHEVRON	DRN# 8205175	161	157	5,000	4,861	6.91000	7.10759
164 CHEVRON	DRN# 8205175	161	157	5,000	4,861	7.85500	8.07961
165 CHEVRON	DRN# 8205175	669	650	20,742	20,165	7.80000	8.02304
166 CHEVRON	DRN# 8205175	403	392	12,500	12,153	6.60000	6.78873
167 CHEVRON	DRN# 8205175	161	157	5,000	4,861	5.99000	6.16128
168 CHEVRON	DRN# 8205175	161	157	5,000	4,861	5.74500	5.90928
169 CHEVRON	DRN# 8205175	669	650	20,742	20,165	5.85000	6.01728
170 CHEVRON	DRN# 8205176	484	470	15,000	14,583	5.36000	5.51327
171 EXXON	DRN# 8205178	7,856	7,638	243,550	236,779	5.87000	6.03785
172 EXXON	DRN# 8205171	1,117	1,086	34,629	33,666	6.49000	6.67558
173 JP MORGAN	DRN# 8205175	1,188	1,155	36,827	35,803	5.97000	6.14871
174	SUBTOTAL	15,154	14,732	469,760	456,701	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.
(3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-10	Through	December-10	Page 10 of 11		
PRESENT MONTH:		January-10	January-10				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
175 JP MORGAN	DRN# 8205175	307	299	9,528	9,263	6.80000	6.99445
176 JP MORGAN	DRN# 8205175	250	243	7,742	7,527	6.93000	7.12816
177 MACQUARIE	DRN# 8205175	452	439	14,000	13,611	6.53000	6.71672
178 MACQUARIE	DRN# 9004282	316	307	9,800	9,528	6.05000	6.22300
179 SEQUENT	DRN# 8205175	494	480	15,319	14,893	6.80000	6.99445
180 SHELL	DRN# 8205175	217	211	6,742	6,555	6.53000	6.71672
181 SHELL	DRN# 8205175	48	47	1,491	1,450	6.80000	6.78873
182 SHELL	DRN# 8205175	353	343	10,942	10,638	6.01000	6.18186
183 UNITED ENERGY	DRN# 8205171	556	540	17,226	16,747	6.31000	6.49043
184 WILLIAMS	DRN# 8205171	323	314	10,000	9,722	6.42000	6.60358
185 WILLIAMS	DRN# 8205171	258	251	8,000	7,778	6.90000	7.09731
ANADARKO	DRN# 8205175	160	156	4,964	4,826	6.50000	6.68587
187 BP ENERGY	DRN# 8205175	13,057	12,694	404,753	393,501	5.55000	5.70870
188 CIMA ENERGY	DRN# 8205175	161	157	5,000	4,861	6.04000	6.21271
189 COKINOS	DRN# 8205175	4,084	3,970	126,604	123,084	5.56000	5.71899
190 CONOCO	DRN# 8205175	477	464	14,788	14,377	6.35000	6.53158
191 INFINITE	DRN# 8205175	320	311	9,930	9,654	7.50000	7.71446
192 JP MORGAN	DRN# 8205175	903	878	28,000	27,222	5.98000	6.15100
193 JP MORGAN	DRN# 8205175	957	930	29,662	28,837	6.25000	6.42872
194	SUBTOTAL	23,693	23,035	734,491	714,072	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

623701

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

226924

(3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

850625

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 11 of 11

FOR THE PERIOD OF:
PRESENT MONTH:

January-10
January-10

Through

December-10

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
195 JP MORGAN	DRN# 8205175	323	314	10,000	9,722	5.75000	5.91442
196 LOUIS DREYFUS	DRN# 8205175	623	606	19,313	18,776	5.85000	6.01728
197 MAGNUS ENERGY	DRN# 8205175	323	314	10,000	9,722	7.75000	7.97161
198 NJR ENERGY	DRN# 8205175	297	289	9,200	8,944	6.40000	6.58301
199 NJR ENERGY	DRN# 8205175	323	314	10,000	9,722	6.60000	6.78873
200 NJR ENERGY	DRN# 8205175	159	155	4,930	4,793	6.48000	6.66530
201 NJR ENERGY	DRN# 8205175	323	314	10,000	9,722	6.98000	7.17959
202 NJR ENERGY	DRN# 8205175	320	311	9,930	9,654	6.87500	7.07159
203 NJR ENERGY	DRN# 8205175	484	470	15,000	14,583	6.50000	6.68587
204 SHELL	DRN# 8205175	2,998	2,915	92,961	90,377	5.84000	6.00699
205 SHELL	DRN# 8205175	346	337	10,730	10,432	6.35000	6.53158
206 SHELL	DRN# 8205175	172	167	5,330	5,182	6.02000	6.19214
207 TOTAL GAS & POWER	DRN# 8205175	310	301	9,600	9,333	5.95000	6.12014
208 TOTAL GAS & POWER	DRN# 8205175	320	311	9,930	9,654	5.73500	5.89899
209		0	0	0	0	0.00000	#DIV/0!
210		0	0	0	0	0.00000	#DIV/0!
211		0	0	0	0	0.00000	#DIV/0!
212		0	0	0	0	0.00000	#DIV/0!
213	SUBTOTAL	7,320	7,117	226,924	220,616	6.41447	6.59789
214	TOTAL	185,212	180,063	5,741,569	5,581,953	6.41447	6.59789

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.78% per dth.

(3) Included in the monthly gross volumes above are 1,355,572 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.78% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 850,625 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 208 and 580,550 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 155 THRU 185

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-3			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
Page 1 of 2									
FOR THE MONTH OF: January-10									
		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)									
1	RESIDENTIAL-1	843,693	465,338	(178,355)	(0.27708)	843,693	465,338	(178,355)	(0.27708)
2	RESIDENTIAL-2	5,221,670	2,934,551	(2,287,119)	(0.43801)	5,221,670	2,934,551	(2,287,119)	(0.43801)
3	RESIDENTIAL-3	7,163,803	5,058,612	(2,105,191)	(0.29386)	7,163,803	5,058,612	(2,105,191)	(0.29386)
4	SMALL COMM. SERVICE	731,338	606,919	(124,419)	(0.17012)	731,338	606,919	(124,419)	(0.17012)
5	GENERAL SERVICE-1	3,343,834	4,142,480	798,646	0.23884	3,343,834	4,142,480	798,646	0.23884
6	GENERAL SERVICE-2	2,361,982	2,290,646	(71,336)	(0.03020)	2,361,982	2,290,646	(71,336)	(0.03020)
7	GENERAL SERVICE-3	640,980	701,639	60,659	0.09463	640,980	701,639	60,659	0.09463
8	GENERAL SERVICE-4	222,452	118,878	(103,574)	(0.46560)	222,452	118,878	(103,574)	(0.46560)
9	GENERAL SERVICE-5	204,863	35,284	(169,579)	(0.82777)	204,863	35,284	(169,579)	(0.82777)
10	NATURAL GAS VEH. SALES	204,863	1,380	1,383	0.00671	204,863	1,380	1,383	0.00671
11	COMM. ST. LIGHTING	7,160	10,789	3,630	0.50695	7,160	10,789	3,630	0.50695
12	WHOLESALE	152,798	130,224	(22,574)	(0.14774)	152,798	130,224	(22,574)	(0.14774)
12A	OFF SYSTEM SALES	25,880,860	0	(25,880,860)	(1.00000)	25,880,860	0	(25,880,860)	(1.00000)
13	TOTAL FIRM SALES	46,575,529	16,496,740	(30,078,789)	(0.64581)	46,575,529	16,496,740	(30,078,789)	(0.64581)
THERM SALES (INTERRUPTIBLE)									
14	INTERRUPTIBLE SMALL	102	0	(102)	(1.00000)	102	0	(102)	(1.00000)
15	INTERRUPTIBLE LV-1	103,677	0	(103,677)	(1.00000)	103,677	0	(103,677)	(1.00000)
16	INTERRUPTIBLE LV-2	109,850	0	(109,850)	(1.00000)	109,850	0	(109,850)	(1.00000)
17	TOTAL INT. SALES	213,628	0	(213,628)	(1.00000)	213,628	0	(213,628)	(1.00000)
THERM SALES (TRANSPORTATION)									
18	WHOLESALE	78,196	140,660	62,464	0.79881	78,196	140,660	62,464	0.79881
19	COMM. ST. LIGHTING	56,469	53,427	(3,042)	(0.05386)	56,469	53,427	(3,042)	(0.05386)
20	NATURAL GAS VEHICLE SALES	11,447	14,796	3,349	0.29252	11,447	14,796	3,349	0.29252
21	SMALL COMM. SERVICE	242,216	210,014	(32,202)	(0.13295)	242,216	210,014	(32,202)	(0.13295)
22	GENERAL SERVICE-1	4,446,423	3,799,735	(646,688)	(0.14602)	4,446,423	3,799,735	(646,688)	(0.14602)
23	GENERAL SERVICE-2	10,524,524	9,374,680	(1,149,844)	(0.10925)	10,524,524	9,374,680	(1,149,844)	(0.10925)
24	GENERAL SERVICE-3	8,122,320	7,099,579	(1,022,741)	(0.12592)	8,122,320	7,099,579	(1,022,741)	(0.12592)
25	GENERAL SERVICE-4	4,223,111	4,204,945	(18,166)	(0.00430)	4,223,111	4,204,945	(18,166)	(0.00430)
26	GENERAL SERVICE-5	8,367,160	7,348,986	(1,018,174)	(0.12169)	8,367,160	7,348,986	(1,018,174)	(0.12169)
27	INTERRUPTIBLE SMALL	4,929,606	4,673,884	(255,722)	(0.05187)	4,929,606	4,673,884	(255,722)	(0.05187)
28	INTERRUPTIBLE LV-1	13,703,433	13,876,472	173,039	0.01263	13,703,433	13,876,472	173,039	0.01263
29	INTERRUPTIBLE LV-2	44,125,586	30,981,071	(13,144,515)	(0.29789)	44,125,586	30,981,071	(13,144,515)	(0.29789)
30	TOTAL TRANSPORTATION	98,833,490	81,778,240	(17,055,241)	(0.17257)	98,833,490	81,778,240	(17,055,241)	(0.17257)
31	TOTAL THROUGHPUT	145,622,646	98,274,989	(47,347,657)	(0.32514)	145,622,646	98,274,989	(47,347,657)	(0.32514)
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
32	RESIDENTIAL-1	57,501	65,305	7,804	0.13572	57,501	65,305	7,804	0.13572
33	RESIDENTIAL-2	154,303	145,029	(9,274)	(0.06010)	154,303	145,029	(9,274)	(0.06010)
34	RESIDENTIAL-3	90,759	90,432	(327)	(0.00360)	90,759	90,432	(327)	(0.00360)
35	SMALL COMMERCIAL	8,064	7,830	(234)	(0.02902)	8,064	7,830	(234)	(0.02902)
36	GENERAL SERVICE-1	7,783	8,751	968	0.12437	7,783	8,751	968	0.12437
37	GENERAL SERVICE-2	1,201	1,223	22	0.01832	1,201	1,223	22	0.01832
38	GENERAL SERVICE-3	76	88	12	0.15789	76	88	12	0.15789
39	GENERAL SERVICE-4	5	7	2	0.40000	5	7	2	0.40000
40	GENERAL SERVICE-5	2	7	5	2.50000	2	7	5	2.50000
41	NATURAL GAS VEH. SALES	4	3	(1)	(0.25000)	4	3	(1)	(0.25000)
42	COMM. ST. LIGHTING	34	43	9	0.26471	34	43	9	0.26471
43	WHOLESALE	9	12	3	0.33333	9	12	3	0.33333
44A	OFF SYSTEM SALES	26	0	(26)	(1.00000)	26	0	(26)	(1.00000)
45	TOTAL FIRM	319,767	318,730	(1,037)	(0.00324)	319,767	318,730	(1,037)	(0.00324)
AVERAGE NUMBER OF CUSTOMERS (INT.)									
46	INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
47	INTERRUPTIBLE LV-1	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
48	INTERRUPTIBLE LV-2	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
49	TOTAL INT.	5	0	(5)	(1.00000)	5	0	(5)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
50	WHOLESALE	3	5	2	0.66667	3	5	2	0.66667
51	COMM. ST. LIGHTING	29	25	(4)	(0.13793)	29	25	(4)	(0.13793)
52	NATURAL GAS VEHICLE SALES	9	9	0	0.00000	9	9	0	0.00000
53	SMALL COMM. SERVICE	1,552	1,421	(131)	(0.08441)	1,552	1,421	(131)	(0.08441)
54	GENERAL SERVICE-1	7,432	7,212	(220)	(0.02960)	7,432	7,212	(220)	(0.02960)
55	GENERAL SERVICE-2	5,052	4,935	(117)	(0.02316)	5,052	4,935	(117)	(0.02316)
56	GENERAL SERVICE-3	742	722	(20)	(0.02695)	742	722	(20)	(0.02695)
57	GENERAL SERVICE-4	127	125	(2)	(0.01575)	127	125	(2)	(0.01575)
58	GENERAL SERVICE-5	112	105	(7)	(0.06250)	112	105	(7)	(0.06250)
59	INTERRUPTIBLE SMALL	26	28	2	0.07692	26	28	2	0.07692
60	INTERRUPTIBLE LV-1	13	16	3	0.23077	13	16	3	0.23077
61	INTERRUPTIBLE LV-2	6	9	3	0.50000	6	9	3	0.50000
62	TOTAL TRANSP. CUSTOMERS	15,103	14,612	(491)	(0.03251)	15,103	14,612	(491)	(0.03251)
63	TOTAL CUSTOMERS	334,875	333,342	(1,533)	(0.00458)	334,875	333,342	(1,533)	(0.00458)

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

COMPANY: PEOPLES GAS SYSTEM		THERM SALES AND CUSTOMER DATA				SCHEDULE A-3			
ESTIMATED FOR THE PERIOD OF: JANUARY 10 through DECEMBER 10									
Page 2 of 2									
FOR THE MONTH OF: January-10									
THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
64 RESIDENTIAL-1	11	7	(4)	(0.36347)	11	7	(4)	(0.36347)	
65 RESIDENTIAL-2	34	20	(14)	(0.40207)	34	20	(14)	(0.40207)	
66 RESIDENTIAL-3	79	56	(23)	(0.29131)	79	56	(23)	(0.29131)	
67 SMALL COMMERCIAL	91	78	(13)	(0.14532)	91	78	(13)	(0.14532)	
68 GENERAL SERVICE-1	430	473	44	0.10181	430	473	44	0.10181	
69 GENERAL SERVICE-2	1,967	1,873	(94)	(0.04765)	1,967	1,873	(94)	(0.04765)	
70 GENERAL SERVICE-3	8,434	7,973	(461)	(0.05463)	8,434	7,973	(461)	(0.05463)	
71 GENERAL SERVICE-4	44,490	16,983	(27,508)	(0.61829)	44,490	16,983	(27,508)	(0.61829)	
72 GENERAL SERVICE-5	102,431	5,041	(97,391)	(0.95079)	102,431	5,041	(97,391)	(0.95079)	
73 NATURAL GAS VEH. SALES	24	460	436	18.04762	24	460	436	18.04762	
74 COMM. ST. LIGHTING	211	251	40	0.19154	211	251	40	0.19154	
75 WHOLESALE	16,978	10,852	(6,126)	(0.36080)	16,978	10,852	(6,126)	(0.36080)	
75A OFF SYSTEM SALES	995,418	#DIV/0!	#DIV/0!	#DIV/0!	995,418	#DIV/0!	#DIV/0!	#DIV/0!	
76 INTERRUPTIBLE SMALL	102	#DIV/0!	#DIV/0!	#DIV/0!	102	#DIV/0!	#DIV/0!	#DIV/0!	
77 INTERRUPTIBLE LV-1	51,838	#DIV/0!	#DIV/0!	#DIV/0!	51,838	#DIV/0!	#DIV/0!	#DIV/0!	
78 INTERRUPTIBLE LV-2	54,925	#DIV/0!	#DIV/0!	#DIV/0!	54,925	#DIV/0!	#DIV/0!	#DIV/0!	
79 WHOLESALE(TRANSP.)	26,965	28,132	2,067	0.07929	26,965	28,132	2,067	0.07929	
80 COMM. ST. LIGHTING(TRANSP.)	1,947	2,137	190	0.09752	1,947	2,137	190	0.09752	
81 NATURAL GAS VEHICLES(TRANSP.)	1,272	1,644	372	0.29252	1,272	1,644	372	0.29252	
82 SMALL COMM. SERVICE(TRANSP.)	156	148	(8)	(0.05301)	156	148	(8)	(0.05301)	
83 GENERAL SERVICE-1(TRANSP.)	599	527	(72)	(0.11997)	599	527	(72)	(0.11997)	
84 GENERAL SERVICE-2(TRANSP.)	2,083	1,900	(184)	(0.08814)	2,083	1,900	(184)	(0.08814)	
85 GENERAL SERVICE-3(TRANSP.)	10,947	9,833	(1,113)	(0.10170)	10,947	9,833	(1,113)	(0.10170)	
86 GENERAL SERVICE-4(TRANSP.)	33,253	33,640	387	0.01163	33,253	33,640	387	0.01163	
87 GENERAL SERVICE-5(TRANSP.)	74,707	69,990	(4,716)	(0.06313)	74,707	69,990	(4,716)	(0.06313)	
88 INTERRUPTIBLE SMALL (TRANSP.)	189,600	166,924	(22,676)	(0.11960)	189,600	166,924	(22,676)	(0.11960)	
89 INTERRUPTIBLE LV-1 (TRANSP.)	1,054,110	867,280	(186,831)	(0.17724)	1,054,110	867,280	(186,831)	(0.17724)	
90 INTERRUPTIBLE LV-2 (TRANSP.)	7,354,264	3,442,341	(3,911,923)	(0.53193)	7,354,264	3,442,341	(3,911,923)	(0.53193)	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010														Page 1 of 5	
JACKSONVILLE DIVISION:		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0344													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052													
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0256													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043													

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010													Page 2 of 5	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
ORLANDO DIVISION:		10	10	10	10	10	10	10	10	10	10	10	10	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0246												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042												
TAMPA, LAKE LAND, HIGHLANDS,														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED		1.0236												
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041												

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EUSTIS:	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0252											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010													Page 4 of 5	
	JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10		
PANAMA CITY:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253													
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444													
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.050													
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCH}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246													
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697													
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042													

23

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF: JANUARY 2010 THROUGH DECEMBER 2010		JAN 10	FEB 10	MAR 10	APR 10	MAY 10	JUN 10	JUL 10	AUG 10	SEP 10	OCT 10	NOV 10	DEC 10		
SARASOTA, FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042													
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0256													
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043													

24

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: January 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	41 (Lines 3+5)			\$30,977.70	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	33(Line2)			\$43,304.21	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	34(Line6)			\$12,424.14	
4 Commodity Pipeline (FGT)-Dec'09 Accrual Adj:					
Invoice-FGT-----	111-133		\$19,344.98		
Invoice-FGT-----	134-143		(\$6,942.41)		
Less Prior Month's Accrual of Usage Charges (FGT)-----		47 (Line6)	(\$12,410.21)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	98(Lines 9 ,12)			(\$7.64)	

25

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: January 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Dec'09 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	123-124		\$31,319.11		
Less Prior Month's Accrual of Sonat Pipeline Charges---		34(Line2)	(\$30,977.26)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	120(Line6)			\$341.85	
6 Commodity Pipeline-(Gulfstream)-Dec'09 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	130-133(excl line1)		\$8,781.41		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		35(Line6)	(\$8,780.48)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	126(line15&18)			\$0.93	
7 Commodity Pipeline (FGT) ITS-1-----	41(Line4)			\$11,029.61	
8 TOTAL COMMODITY (Pipeline)-----					<u>\$98,070.80</u>

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: January 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers-----		42		\$4,650.00	
10 Accrued Swing Service-Commodity-3rd Party Suppliers-----		43		\$117,900.00	
11 TOTAL SWING SERVICE-----					<u>\$122,550.00</u>

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COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
CURRENT MONTH: January 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	56(Line1)		\$36,711,209.79		
Hedge Settlement-----	40		\$1,186,180.00	\$37,897,389.79	
13 City of Sunrise-----	35-36			\$6,699.09	
14 Okaloosa-----	38			\$32,550.00	
15 Okaloosa- Nov'09- Accrual Adj. -----	136			\$3,886.92	
16 Purchases-3rd Party Suppliers-Dec'09 Accrual Adj.:					
Supplier Invoices-----	59-97		\$17,879,999.52		
Supplier Invoices-----	Less : Page 62 (Line 1) & Page96 (Line2)		(\$10,850.00)		
Supplier Invoices-----	Less : Page96 (Line1)		(\$236,650.00)		
Less Prior Month's Accruals for Gas Purchased-----		57(Line1)	(\$17,630,290.54)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	57(lines1-4, Page58(Line 5-6,12-13,19-20,26-27)			\$2,208.98	
17 Purchases-3rd Party Suppliers (Gulfstream)-Dec '09 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	128-129		(\$21,919.47)		
Less Prior Month's Accrual of (Imbalance Cashout)		35(Line1)	\$21,919.59		
Sub-Total (Also on Actual/Accrual Reconciliation)----	126(line 3)			\$0.12	
18 Cashouts-Peoples' Transportation Customers-----	153			\$76,891.94	
19 NCTS Program Cashouts-----	152			\$12,401.15	
20 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	33(Line1)			\$29,407.41	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	34(Line1)			\$14,664.58	
22 Bookouts-Dec '09-----	32			(\$1,399,686.35)	
23 Imbalance Cashout (FGT)-----	31(Line 3)			(\$1,679,244.00)	
24 Imbalance Cashout (FGT)-Dec'09-Accrual Adj-----	144(Line 7)			\$1,528,411.01	
25 Central Florida Gas-----	37 (Line1)			\$2,744.44	
26 Purchases-3rd Party Suppliers (SNG)-Dec'09 Accrual Adj.:					
Invoice for Imbalance Cashout-----	125(Line 1)		\$50,464.39		
Less Prior Month's Accrual for Imbalance Cashout-----		34(Line1)	(\$34,415.81)		
Sub-Total (Also on Actual/Accrual Reconciliation)----	120(line 3)			\$16,048.58	
27 TOTAL COMMODITY (Other)-----					\$36,544,373.66

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: January 2010

		Page Number				
		Current Mo's	Prior Mo's	Amount	Accumulative	Total
		Filing	Filing		Amount	Amount
<u>DEMAND</u>						
28 Demand (FGT):						
Invoice-FGT						
Line 1	-----		1	\$3,644,904.47		
Invoice-FGT						
Line 1	-----		24	\$23,839.00		
Invoice-FGT						
Line 1	-----		17	\$1,475,634.10		
Invoice-FGT						
Line 1	-----		25	\$50,282.00		
Total Demand (FGT)	-----					
					\$5,194,659.57	
29 Demand (SNG):						
Accrual of Sonat Pipeline Charges	-----		33(Line3)		\$459,617.84	
30 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges	-----		34(Line7)		\$621,564.00	

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: January 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
31 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-16	(\$1,904,737.76)		
Invoice-FGT (Relinq. Credits)-----		24	(\$23,839.00)		
Invoice-FGT (Relinq. Credits)-----		17-23	(\$502,621.54)		
Invoice-FGT (Relinq. Credits)-----		25	\$0.00		
Total Temporary Relinquishment Credit (FGT)-----				(\$2,431,196.30)	
32 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		26-30		\$401,793.73	
33 TOTAL DEMAND-----					<u>\$4,246,436.84</u>

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COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 10 THROUGH DECEMBER 10
 CURRENT MONTH: January 2010

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
OTHER					
34 Administrative Costs	N/A			\$153,603.47	
35 Transportation Trailer Charges	39			\$45,588.00	
36 TOTAL OTHER					<u>\$199,191.47</u>

h:\gas_acct\pgalSupplemental Report,PGA Actual Filings,2009.xls

PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY January-10						
(A)	(B)	(C)	(D)	(E)	(F)	
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES		
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2	804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	54,062,700	19	2,192,242.46	5	804-05
3 FTS-2 RESERVATION CHARGE	DEMAND	12,652,960	19	973,012.56	5	804-05
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	24,433,150	15	41,514.86	1	804-05
4a FTS-1 USAGE CHARGE-Dec'09 Accrual Adj.	COMM. PIPELINE	(5,010)	15	(7.68)	1	804-05
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	13,501,930	15	(10,537.16)	1	804-05
5a FTS-2 USAGE CHARGE-Dec'09 Accrual Adj.	COMM. PIPELINE	0	15	0.02	1	804-05
6 ITS-1 USAGE CHARGE	COMM. PIPELINE	190,580	15	11,029.61	1	804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,944,380)	18	(\$1,879,244.00)	4	801-01
8 IMBALANCE CASHOUT-Dec'09 Accrual Adj.	COMM. OTHER	2,779,940	18	\$1,528,411.01	4	801-01
9 TOTAL FGT		115,056,850		\$3,107,827.45		
10 SONAT PIPELINE	COMM. PIPELINE	7,167,820	15	43,304.21	1	804-05
11 SONAT PIPELINE	DEMAND	11,157,610	19	459,617.84	5	804-05
12 SONAT PIPELINE	COMM. OTHER	50,790	18	29,407.41	4	801-01
13 GULFSTREAM PIPELINE	COMM. PIPELINE	5,673,150	15	12,424.14	1	804-05
14 GULFSTREAM PIPELINE	DEMAND	11,050,000	19	621,564.00	5	804-05
15 GULFSTREAM PIPELINE	COMM. OTHER	17,730	18	14,664.58	4	801-01
16 CITY OF SUNRISE	COMM. OTHER	10,734	18	6,099.09	4	804-02
17 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4	804-02
18 OKALOOSA- Nov'09 Accrual Adj.	COMM. OTHER	7,060	18	3,888.92	4	804-02
19 TRANSPORT TRAILER CHARGES	OTHER			45,588.00	8	804-03
20 ADMINISTRATIVE COSTS	OTHER			153,603.47	6	804-01
21 CENTRAL FLORIDA GAS	COMM. OTHER	4,265	18	2,744.44	4	801-01
22 BOOKOUTS	COMM. OTHER	(2,492,406)	18	(1,399,686.35)	4	804-05
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	158,623	18	76,891.94	4	801-01
24 NCTS PROGRAM C/O'S	COMM. OTHER	23,787	18	12,401.15	4	801-01
25 ANADARKO	COMM. OTHER	537,580	18	358,614.50	4	801-01
26 APACHE	COMM. OTHER	239,340	18	130,609.56	4	801-01
27 BG ENERGY	COMM. OTHER	4,632,840	18	5,405,134.40	4	801-01
28 BP ENERGY	COMM. OTHER	6,553,310	18	3,753,843.69	4	801-01
29 CIMA	COMM. OTHER	50,000	18	30,200.00	4	801-01
30 CHEVRON	SWING-DEMAND			4,650.00	3	801-01
31 CHEVRON	SWING-COMM.	200,000	17	117,900.00	3	801-01
32 CHEVRON	COMM. OTHER	2,430,460	18	1,513,242.82	4	801-01
33 COKINOS	COMM. OTHER	1,266,040	18	703,918.24	4	801-01
34 CONOCO	COMM. OTHER	506,520	18	331,193.60	4	801-01
35 DEUTSCHE BANK ENERGY	COMM. OTHER	84,860	18	57,704.80	4	801-01
36 EDF TRADING	COMM. OTHER	201,060	18	128,314.71	4	801-01
37 ENI	COMM. OTHER	3,277,410	18	1,928,784.33	4	801-01
38 ENBRIDGE	COMM. OTHER	377,730	18	239,697.24	4	801-01
39 ENTERPRISE	COMM. OTHER	1,717,530	18	973,058.87	4	801-01
40 EXXON	COMM. OTHER	3,275,130	18	1,943,971.29	4	801-01
41 FLORIDA GAS UTILITY	COMM. OTHER	165,320	18	112,228.72	4	801-01
42 IBERDROLA	COMM. OTHER	324,500	18	201,873.44	4	801-01
43 INFINITE	COMM. OTHER	754,920	18	484,102.80	4	801-01
44 JP MORGAN	COMM. OTHER	2,000,360	18	1,236,262.97	4	801-01
45 LOUIS DREYFUS	COMM. OTHER	2,187,850	18	1,276,973.47	4	801-01
46 MACQUAIRE COOK	COMM. OTHER	487,910	18	310,152.58	4	801-01
47 MAGNUS	COMM. OTHER	100,000	18	77,500.00	4	801-01
48 NJR ENERGY	COMM. OTHER	1,247,600	18	785,281.15	4	801-01
49 NATIONAL ENERGY	COMM. OTHER	113,800	18	70,122.94	4	801-01
50 NATIONAL FUEL	COMM. OTHER	232,920	18	139,752.00	4	801-01
51 ONEOK	COMM. OTHER	998,080	18	621,321.51	4	801-01
52 OCCIDENTAL	COMM. OTHER	209,980	18	125,287.50	4	801-01
53 SEMINOLE	COMM. OTHER	98,930	18	64,627.81	4	801-01
54 SEQUENT	COMM. OTHER	3,604,890	18	2,136,036.32	4	801-01
55 SHELL	COMM. OTHER	2,673,010	18	1,627,247.20	4	801-01
56 SOUTHWEST ENERGY	COMM. OTHER	540,430	18	340,089.62	4	801-01
57 TAMPA ELECTRIC	COMM. OTHER	246,920	18	174,713.40	4	801-01
58 TARGA GAS	COMM. OTHER	1,740,750	18	1,015,353.17	4	801-01
59 TENASKA	COMM. OTHER	448,940	18	278,381.10	4	801-01
60 TEXLA	COMM. OTHER	683,220	18	398,393.90	4	801-01
61 TOTAL GAS & POWER	COMM. OTHER	195,300	18	114,968.55	4	801-01
62 US GYPSUM	COMM. OTHER	220,000	18	128,910.00	4	801-01
63 UNITED ENERGY	COMM. OTHER	341,090	18	225,226.02	4	801-01
64 VIRGINIA POWER	COMM. OTHER	9,109,070	18	5,331,232.54	4	801-01
65 WILLIAMS GAS	COMM. OTHER	3,279,280	18	1,938,683.23	4	801-01
66 BANK OF MONTREAL	COMM. OTHER	0	18	274,600.00	4	801-02
67 BANK OF MONTREAL	COMM. OTHER	0	18	(271,600.00)	4	801-03
68 BARCLAYS	COMM. OTHER	0	18	202,300.00	4	801-02
69 CITIGROUP	COMM. OTHER	0	18	(11,200.00)	4	801-03
70 CREDIT SUISSE	COMM. OTHER	0	18	378,720.00	4	801-02
71 DEUTSCH BANK	COMM. OTHER	0	18	208,300.00	4	801-02
72 LEHMAN BROTHERS	COMM. OTHER	0	18	184,400.00	4	801-02
73 MORGAN STANLEY	COMM. OTHER	0	18	220,880.00	4	801-02
74 SONAT P/L-Dec'09 Accrual Adj.	COMM. OTHER	27,340	18	16,048.58	4	801-01
75 SONAT P/L-Dec'09 Accrual Adj.	COMM. PIPELINE	27,340	15	341.85	1	804-05
76 GAS PURCHASES-Dec'09 Accrual Adj.	COMM. OTHER	1,850	18	2,208.98	4	801-01
77 GULFSTREAM PIPELINE-Dec'09 Accrual Adj.	COMM. OTHER	0	18	0.12	4	801-01
78 GULFSTREAM PIPELINE-Dec'09 Accrual Adj.	COMM. PIPELINE	10	15	0.93	1	804-05
79 TOTAL		205,590,769		\$41,262,028.54		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 01/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name: MARIAN COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 01, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-10000-23002-000
Account Number: 52002364
Net Due Date: 02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran	End Tran	Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500	51,405.75	01 - 31		
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667	3,644,904.47	01 - 31		
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31		
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31		
01				Temporary Relinquishment Credit - Award # 44107 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(5,346)	-2,167.80	01 - 06		
01				Temporary Relinquishment Credit - Award # 44107 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(20,493)	-8,309.91	09 - 31		
01				Temporary Relinquishment Credit - Award # 44107 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31		
01				Temporary Relinquishment Credit - Award # 44107 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(52,605)	-21,331.33	01 - 31		
01				Temporary Relinquishment Credit - Award # 44107 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31		

33

Line 1

(Handwritten scribbles)

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	JN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,605)	-37,145.83	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
MONTHLY PGA
DOCKET NO. 100003-GU
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	IN COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	* MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 46168 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 46208 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,169)	-15,883.03	01 - 13	
				Temporary Relinquishment Credit - Award # 46641 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,100)	-14,233.05	01 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	WELLS FARGO BANK
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,540)	-4,273.97	15 - 19	
				Temporary Relinquishment Credit - Award # 46641 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(42,659)	-17,298.23	01 - 13	
				Temporary Relinquishment Credit - Award # 46641 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,100)	-14,233.05	01 - 13	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	15 - 15	
				Temporary Relinquishment Credit - Award # 46641 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(42,900)	-17,395.95	01 - 13	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,548)	-627.71	15 - 15	
				Temporary Relinquishment Credit - Award # 46641 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
				Temporary Relinquishment Credit - Award # 46807 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	OI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MANION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Def Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46900 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 47002 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
				Temporary Relinquishment Credit - Award # 47183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,212)	-20,766.47	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(144,150)	-58,452.83	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(47,864)	-19,408.85	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 At DRN 50026															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,074)	-18,277.51	01 - 31	
				Temporary Relinquishment Credit - Award # 47241 At DRN 696651															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,130)	-14,650.72	01 - 31	
				Temporary Relinquishment Credit - Award # 47242 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,088)	-15,039.18	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 01/31/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,791,572.46 Invoice Identifier: 000320886 Account Number: 52002364 Net Due Date: 02/11/2010
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Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 47242 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(9.672)	-3,922.00	01 - 31	
Temporary Relinquishment Credit - Award # 47243 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
Temporary Relinquishment Credit - Award # 47243 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
Temporary Relinquishment Credit - Award # 47243 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,517)	-16,429.64	01 - 31	
Temporary Relinquishment Credit - Award # 47378 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.18	01 - 31	
Temporary Relinquishment Credit - Award # 47378 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(197,811)	-80,212.36	01 - 31	
Temporary Relinquishment Credit - Award # 47378 At DRN 9903																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
Temporary Relinquishment Credit - Award # 47390 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 01/31/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: IN COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 01, 2010	Invoice Total Amount: \$1,791,572.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320886
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47390 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 47390 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,704)	-27,453.97	01 - 31	
	Temporary Relinquishment Credit - Award # 47393 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(67,766)	-27,479.11	01 - 31	
	Temporary Relinquishment Credit - Award # 47393 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01 - 31	
	Temporary Relinquishment Credit - Award # 47393 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01 - 31	
	Temporary Relinquishment Credit - Award # 47393 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,167)	-18,315.22	01 - 31	
	Temporary Relinquishment Credit - Award # 47393 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01 - 31	
	Temporary Relinquishment Credit - Award # 47401 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,375)	-7,856.56	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 01/31/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: Contact Phone: 713-889-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,791,572.46 Invoice Identifier: 000320886 Account Number: 52002364 Net Due Date: 02/11/2010
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Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47401 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01-31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,406)	-7,869.13	01-31	
				Temporary Relinquishment Credit - Award # 47401 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,077)	-842.22	01-31	
				Temporary Relinquishment Credit - Award # 47403 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,023)	-414.83	01-31	
				Temporary Relinquishment Credit - Award # 47403 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,054)	-427.40	01-31	
				Temporary Relinquishment Credit - Award # 47403 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,635)	-1,068.49	01-31	
				Temporary Relinquishment Credit - Award # 47411 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,666)	-1,081.06	01-31	
				Temporary Relinquishment Credit - Award # 47411 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	MARION C...
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.48
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010
Begin Transaction Date:	January 01, 2010	End Transaction Date:	January 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47413 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,286)	-13,902.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,317)	-13,915.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47413 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60,000)	-24,330.00	01 - 12	
				Temporary Relinquishment Credit - Award # 47419 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,000)	-16,220.00	06 - 13	
				Temporary Relinquishment Credit - Award # 47419 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,595)	-10,784.27	05 - 13	
				Temporary Relinquishment Credit - Award # 47419 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,585)	-37,137.72	01 - 13	
				Temporary Relinquishment Credit - Award # 47419 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,300)	-3,771.15	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	.SSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010
Begin Transaction Date:	January 01, 2010	End Transaction Date:	January 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.	

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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47420 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,274)	-8,221.11	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,243)	-8,208.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47424 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,547)	-5,493.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,531)	-6,297.82	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,547)	-5,493.31	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,562)	-6,310.39	01 - 31	
				Temporary Relinquishment Credit - Award # 47428 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,751)	-1,521.03	01 - 31	
				Temporary Relinquishment Credit - Award # 47430 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,038)	-1,231.91	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P O BOX 203142 Houston TX 77216-3142	Stmnt D/T:	01/31/2010 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47430 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,038)	-1,231.91	01 - 31	
				Temporary Relinquishment Credit - Award # 47430 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,751)	-1,521.03	01 - 31	
				Temporary Relinquishment Credit - Award # 47430 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,052)	-16,241.09	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(83,638)	-33,915.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(212,040)	-85,982.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(253,270)	-102,700.99	01 - 31	
				Temporary Relinquishment Credit - Award # 47434 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 47439 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Payee: 006924518 Houston TX 77216-3142	Stmnt D/T: 02/11/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Y Payee's Name: F FLORIDA GAS TRANSMISSION CO Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,791,572.48 Invoice Identifier: 000320886 Account Number: 52002364 Net Due Date: 02/11/2010
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Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 47439 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(7.068)	-2,866.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 47442 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(7.068)	-2,866.07	01 - 31	
01				Temporary Relinquishment Credit - Award # 47442 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(3,193)	-1,294.76	01 - 31	
01				Temporary Relinquishment Credit - Award # 47445 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(3,162)	-1,282.19	01 - 31	
01				Temporary Relinquishment Credit - Award # 47445 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 47546 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(7,347)	-2,979.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 47562 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(7,316)	-2,966.64	01 - 31	
01				Temporary Relinquishment Credit - Award # 47562 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(7,192)	-2,916.36	01 - 31	

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Late Payment Charges are assessed on past due balances after the Invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	01/21/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLETT
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47565 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,161)	-2,903.79	01 - 31	
				Temporary Relinquishment Credit - Award # 47565 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,655)	-6,348.10	01 - 31	
				Temporary Relinquishment Credit - Award # 47570 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,686)	-6,360.67	01 - 31	
				Temporary Relinquishment Credit - Award # 47570 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,507)	-20,075.09	01 - 31	
				Temporary Relinquishment Credit - Award # 47578 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,507)	-20,075.09	01 - 31	
				Temporary Relinquishment Credit - Award # 47578 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(170,562)	-69,162.89	01 - 31	
				Temporary Relinquishment Credit - Award # 47579 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62,000)	-25,141.00	01 - 31	
				Temporary Relinquishment Credit - Award # 47579 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(186,713)	-75,712.12	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Bank:	Y
	TAMPA FL 33602	Payee:	006924518	Payee's Name:	MISSION COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47579 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(140,244)	-56,868.94	01 - 31	
				Temporary Relinquishment Credit - Award # 47579 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(124,031)	-50,294.57	01 - 31	
				Temporary Relinquishment Credit - Award # 47579 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31	
				Temporary Relinquishment Credit - Award # 47579 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,704)	-2,312.97	01 - 31	
				Temporary Relinquishment Credit - Award # 47582 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,735)	-2,325.54	01 - 31	
				Temporary Relinquishment Credit - Award # 47582 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 47583 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 47583 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,610)	-3,896.86	01 - 31	

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/31/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$1,791,572.46
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320886
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47585 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,610)	-3,896.86	01 - 31	
				Temporary Relinquishment Credit - Award # 47585 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,736)	-703.95	01 - 31	
				Temporary Relinquishment Credit - Award # 47587 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,705)	-691.38	01 - 31	
				Temporary Relinquishment Credit - Award # 47587 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,294)	-930.22	01 - 31	
				Temporary Relinquishment Credit - Award # 47599 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,325)	-942.79	01 - 31	
				Temporary Relinquishment Credit - Award # 47599 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93)	-37.71	01 - 31	
				Temporary Relinquishment Credit - Award # 47604 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 47617 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 01/11/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,791,572.46 Invoice Identifier: 000320886 Account Number: 52002364 Net Due Date: 02/11/2010
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Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 47617 At DRN 23422																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(44.485)	-18,038.67	01-31		
	Temporary Relinquishment Credit - Award # 47617 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(310)	-125.71	01-31		
	Temporary Relinquishment Credit - Award # 47618 At DRN 12740																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(310)	-125.71	01-31		
	Temporary Relinquishment Credit - Award # 47618 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01-31		
	Temporary Relinquishment Credit - Award # 47620 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(682)	-276.55	01-31		
	Temporary Relinquishment Credit - Award # 47620 At DRN 32606																			
																Invoice Total Amount:	5,329,910	1,791,572.46		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P O BOX 203142
 Houston TX 77216-3142

Stmt D/T: 01/31/2010
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SSION COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Invoice Date: February 01, 2010
Svc Req: 006922736
Sup Doc Ind: IMBL
Svc Req K: 5319
Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2
Prev Inv ID:

Invoice Identifier: 01-90000-2010-02-000
Account Number: 5200236

Begin Transaction Date: January 01, 2010
End Transaction Date: January 31, 2010
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,918.900	1,475,634.10	01-31	01-31
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01-31	01-31
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01-31	01-31
				Temporary Relinquishment Credit - Award # 47184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(56,234)	-43,243.95	01-31	01-31
				Temporary Relinquishment Credit - Award # 47394 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(56,234)	-43,243.95	01-31	01-31
				Temporary Relinquishment Credit - Award # 47394 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,089)	-12,372.44	01-31	01-31
				Temporary Relinquishment Credit - Award # 47402 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,120)	-12,396.28	01-31	01-31
				Temporary Relinquishment Credit - Award # 47402 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(868)	-667.49	01-31	01-31
				Temporary Relinquishment Credit - Award # 47405 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(837)	-643.65	01-31	01-31

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2010	Invoice Total Amount:	\$973,012.56
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320908
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47405 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
				Temporary Relinquishment Credit - Award # 47412 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,116)	-858.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47412 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,229)	-10,942.10	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,229)	-10,942.10	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(28,458)	-21,884.20	01 - 31	
				Temporary Relinquishment Credit - Award # 47414 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,401)	-6,460.37	01 - 31	
				Temporary Relinquishment Credit - Award # 47425 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,432)	-6,484.21	01 - 31	
				Temporary Relinquishment Credit - Award # 47425 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(12,090)	-9,297.21	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: A Payee's Bank Account Number: 5 Payee's Bank ABA Number: Payee's Bank: Y Payee's Name: TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 01, 2010	Invoice Total Amount: \$973,012.56
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320908
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47429 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(12.059)	-9,273.37	01 - 31	
	Temporary Relinquishment Credit - Award # 47429 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2.821)	-2,169.35	01 - 31	
	Temporary Relinquishment Credit - Award # 47431 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2.821)	-2,169.35	01 - 31	
	Temporary Relinquishment Credit - Award # 47431 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47440 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47440 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,914)	-2,240.87	01 - 31	
	Temporary Relinquishment Credit - Award # 47443 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,945)	-2,264.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47443 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,333)	-1,025.08	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 01/31/2010 12:00 AM Payee's Bank Account Number: 5 Payee's Bank ABA Number: Payee's Bank: Y Payee's Name: F TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 01, 2010	Invoice Total Amount: \$973,012.56
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320908
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47446 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,302)	-1,001.24	01 - 31	
				Temporary Relinquishment Credit - Award # 47446 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,728)	-2,097.83	01 - 31	
				Temporary Relinquishment Credit - Award # 47563 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,759)	-2,121.87	01 - 31	
				Temporary Relinquishment Credit - Award # 47563 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,480)	-1,907.12	01 - 31	
				Temporary Relinquishment Credit - Award # 47566 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,511)	-1,930.96	01 - 31	
				Temporary Relinquishment Credit - Award # 47566 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(77,500)	-59,597.50	01 - 31	
				Temporary Relinquishment Credit - Award # 47568 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(76,725)	-59,001.53	01 - 31	
				Temporary Relinquishment Credit - Award # 47568 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(154,225)	-118,599.03	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA FL 33602

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 01/31/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: ION COI

Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 01, 2010	Invoice Total Amount: \$973,012.56
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320908
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47568 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6.324)	-4,863.16	01-31	
	Temporary Relinquishment Credit - Award # 47571 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6.355)	-4,887.00	01-31	
	Temporary Relinquishment Credit - Award # 47571 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(18.662)	-14,351.08	01-31	
	Temporary Relinquishment Credit - Award # 47574 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(18.631)	-14,327.24	01-31	
	Temporary Relinquishment Credit - Award # 47574 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2.015)	-1,549.54	01-31	
	Temporary Relinquishment Credit - Award # 47581 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2.015)	-1,549.54	01-31	
	Temporary Relinquishment Credit - Award # 47581 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01-31	
	Temporary Relinquishment Credit - Award # 47584 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(155)	-119.20	01-31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 01/31/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION COI Contact Name: MARVIN Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: February 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$973,012.56 Invoice Identifier: 000320908 Account Number: 52002364 Net Due Date: 02/11/2010
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Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47584 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01 - 31	
	Temporary Relinquishment Credit - Award # 47586 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01 - 31	
	Temporary Relinquishment Credit - Award # 47588 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31	
	Temporary Relinquishment Credit - Award # 47588 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31	
	Temporary Relinquishment Credit - Award # 47588 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(868)	-667.49	01 - 31	
	Temporary Relinquishment Credit - Award # 47600 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(868)	-667.49	01 - 31	
	Temporary Relinquishment Credit - Award # 47600 At DRN 179851																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47605 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 1/20/10 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: February 01, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$973,012.56 Invoice Identifier: 000320908 Account Number: 52002364 Net Due Date: 02/11/2010
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Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 47519 At DRN 241390																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31		
Temporary Relinquishment Credit - Award # 47619 At DRN 32605																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31		
Temporary Relinquishment Credit - Award # 47621 At DRN 241390																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31		
Temporary Relinquishment Credit - Award # 47621 At DRN 32606																				
																Invoice Total Amount:	1,285,296	973,012.56		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 01/21/2010 12:00 AM
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC #Payee's Bank Account Number:
 JEANETTE KNIGHT Remit Addr: P. O. BOX 203142 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name: SION COI
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 Contact Name: MARIUN COLLINS
 TAMPA FL 33602 Payee: 006924518 Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Invoice Date: February 01, 2010
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 6035 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-2 Prv Inv ID:

Invoice Identifier: **01400002002000** :000320639
 Account Number: **52002304**
 Net Due: **0.00**

Begin Transaction Date: January 01, 2010 End Transaction Date: January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01-31	✓
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01-31	
				Temporary Relinquishment Credit - Award # 47569 At DRN 241390															

Invoice Total Amount: 0 0.00

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI Contact Name: MARION COLLINS Contact Phone: 713-989-2084
Payee: 006924518	Invoice Date: February 01, 2010	Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY	Prev Inv ID:	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 01, 2010	Invoice Identifier: 01-10-00-2382-000 000320794
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 5200236
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	124.000	50,282.00	01 - 31	✓

Invoice Total Amount: 124,000 50,282.00

SCF

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 **Remit to Party:** 006924518 **Stmnt D/T:** -----
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**
Remit Addr: P.O. BOX 203142 **Payee's Bank ABA Number:** \$
Payee's Bank: -----
Payee's Name: ----- **SION COI**
 Houston TX 77216-3142 **Contact Name:** MARION COLLINS
Payee: 006924518 **Contact Phone:** 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** February 01, 2010
Svc Req: 006922736 **Sup Doc Ind:** IMBL
Svc Req K: 109635 **Charge Indicator:** BILL ON DELIVERY
Svc CD: FTS-1 **Prev Inv ID:**

Invoice Identifier: 01-90-000-232-02-000 000320790
Account Number: 520023544
Dist Date: 02/01/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	54.870	22,249.79	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10034															
01											R3A	0.3855	0.0200	0.0000	0.4055	13.454	5,455.60	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 10881															
01											R3A	0.3855	0.0200	0.0000	0.4055	20.491	8,309.10	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 11224															
01											R3A	0.3855	0.0200	0.0000	0.4055	97.371	39,483.94	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 12740															
01											R3A	0.3855	0.0200	0.0000	0.4055	12.276	4,977.92	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23422															
01											R3A	0.3855	0.0200	0.0000	0.4055	1.953	791.94	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 23703															
01											R3A	0.3855	0.0200	0.0000	0.4055	94.674	38,390.31	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 24662															
01											R3A	0.3855	0.0200	0.0000	0.4055	11.253	4,563.09	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	57.722	23,406.27	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142		Payee's Bank ABA Number:
			Payee's Bank:
	Payee: 006924518	Payee's Name: PEOPLES GAS TRANSMISSION CO	
	Houston TX 77216-3142	Contact Name: MARION COLLINS	
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 01, 2010	Invoice Total Amount: \$214,601.57
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320790
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/11/2010
Begin Transaction Date: January 01, 2010	End Transaction Date: January 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	190.278	77,157.73	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	145.700	59,081.35	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 696661															
01											R3A	0.3855	0.0200	0.0000	0.4055	36.890	14,958.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 47449 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,316)	-2,966.64	01 - 31	
				Temporary Relinquishment Credit - Award # 47450 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,913)	-8,074.72	01 - 31	
				Temporary Relinquishment Credit - Award # 47450 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,815)	-735.98	15 - 19	
				Temporary Relinquishment Credit - Award # 47450 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(320)	-129.76	21 - 25	
				Temporary Relinquishment Credit - Award # 47450 At DRN 25809															
01											RC2	0.3855	0.0200	0.0000	0.4055	(58,084)	-23,553.06	01 - 14	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 01/31/2010
Remit Addr: P.O. BOX 203142 Houston TX 77215-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: SION COI
	Contact Name: JIM COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 01, 2010	Invoice Total Amount: \$214,601.57
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320790
Svc Req K: 109635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47450 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(120.257)	-48,764.21		01 - 31	
				Temporary Relinquishment Credit - Award # 47450 At DRN 696661																
																Invoice Total Amount:	529,227	214,601.57		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 01/31/2010 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
		Payee's Bank:
	Payee: Houston TX 77216-3142	Payee's Name: MISSION CO
		Contact Name: MICHAEL COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 01, 2010
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 108853	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Identifier: 01-90-000-232-02-000	000320883
Account Number: 5200236	

Begin Transaction Date: January 01, 2010	End Transaction Date: January 31, 2010	Please reference your invoice identifier and your account number in your wire transfer.
---	---	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	179,304	72,707.77	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46699 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	68,696	27,856.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(65,853)	-26,703.39	02 - 13	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(65,000)	-26,357.50	02 - 14	
01				Temporary Relinquishment Credit - Award # 46704 At DRN 255292							RC2	0.3855	0.0200	0.0000	0.4055	(51,922)	-21,054.37	02 - 14	
01											RC2	0.3855	0.0200	0.0000	0.4055	(104,000)	-42,172.00	02 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 01/31/2010 12:00 AM

Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COI

Contact Name: MANNING
Contact Phone: 713-969-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 01, 2010	Invoice Total Amount: \$187,192.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320883
Svc Req K: 108853	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/11/2010

Begin Transaction Date: January 01, 2010 **End Transaction Date:** January 31, 2010 Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 46704 At DRN 314571																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,592)	-10,783.06	02 - 13		
																Invoice Total Amount:	461,633	187,192.18		

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

PEOPLES GAS SYSTEM
ACCRUAL-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
AS OF JANUARY 2010

05-Feb-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2010..xlsx]
(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'09	Accrual-Comm.	(29,421)	5.49800	(161,756.66)
2	Jan'10	Accrual-Comm.	(265,017)	5.72600	(1,517,487.34)
3	GRAND TOTAL		(294,438)		(1,679,244.00)

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PEOPLES GAS SYSTEM
ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
AS OF JANUARY 31, 2010
IN DTH'S

15-Feb-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2010.xlsx\Jan10est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Florida Gas Utility	Dec'09	(4,893)	5.56000	(\$27,205.08)
2	Infinite Energy	Dec'09	(167,081)	5.56465	(\$929,747.09)
3	Tampa Electric	Dec'09	(77,266)	5.73000	(\$442,734.18)
4	GRAND TOTAL		(249,240)		(\$1,399,686.35)

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PEOPLES GAS SYSTEM
ACCRUAL OF SONAT PIPELINE CHARGES
IN DEKATHERMS
FOR January 2010

16-Feb-10

H:\GAS_ACCT\PGA\Accrued El Paso Charges\Accrued El Paso Charges,2010.xlsx\Jan10Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	5,079	\$5.79000	\$29,407.41
2	COMMODITY-PIPELINE	ACCRUED	716,782	\$0.06041	\$43,304.21
3	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
4	TOTAL	ACCRUED	1,837,622		\$532,329.46

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PEOPLES GAS SYSTEM 11-Feb-10
ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS
FOR January 2010
H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2010.xlsx\Jan10I

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1 <u>COMMODITY-OTHER</u>	<u>ACCRUED</u>	1,773	8.271	\$14,664.58	
2 <u>COMM.-P/L-FT</u>	<u>ACCRUED</u>	567,315	\$0.02190	\$12,424.14	
3 <u>COMM.-P/L-IT</u>	<u>ACCRUED</u>	0	#DIV/0!	\$0.00	
4 <u>COMM.-P/L-PARK</u>	<u>ACCRUED</u>	0	#DIV/0!	\$0.00	
5 <u>COMM.-P/L-LOAN</u>	<u>ACCRUED</u>	0	\$0.02400	\$0.00	
6 <u>TOTAL COMM.-P/L</u>	<u>ACCRUED</u>	567,315	\$0.02190	\$12,424.14	
7 <u>DEMAND</u>	<u>ACCRUED</u>	1,105,000	\$0.56250	\$621,564.00	
8 <u>TOTAL</u>	<u>ACCRUED</u>	1,674,088		\$648,652.72	

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PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6818

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 5 2010

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE			
PEOPLES GAS		10001-74500	Dec 29 2009	Jan 27 2010	\$2,577.30			
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES			
\$2,193.92	-\$2,193.92	\$0.00	\$0.00	\$0.00	\$2,577.30			
METER READING INFORMATION			CURRENT PERIOD ACCOUNT ACTIVITY					
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	11/30/09-12/29/09	29	214126	209939	4187	GAS	2577.30
TOTAL GAS USED							4187	
							TOTAL CURRENT CHARGES	2577.30
							UNPAID BALANCE	0.00
							TOTAL AMOUNT DUE	2577.30
CURRENT CHARGES PAST DUE AFTER Jan 27 2010								
UTILITY CONSUMPTION								
GAS This Month		Last Year	No of Days	This Year	No of Days			
		5102	32	4187	29			
Your Timely Payment is Appreciated.								
MESSAGES								
Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351; Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov , by calling Public Service at (954)746-3232 or visiting any of our three service locations.								

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Jan 10
 PO SP51189-12 DUE 1-14
 ATT _____ ENT AD

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6818

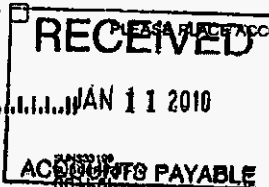
PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Dec 29 2009	Jan 27 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,577.30	\$2,577.30

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

1686 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE FOLD ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010003 000074500 000257730 8

35

PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6616

For Inquiries Call:
Public Service (Utility Billing & Service) - (954) 746-3232
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 14 2010

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER 132663-128434		SERVICE THROUGH Jan 7 2010		CURRENT CHARGES PAST DUE AFTER Feb 5 2010		TOTAL AMOUNT NOW DUE \$4,121.79																
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES																			
\$3,153.19	-\$3,153.19	\$0.00	\$0.00	\$0.00	\$4,121.79																			
METER READING INFORMATION					CURRENT PERIOD ACCOUNT ACTIVITY																			
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE		AMOUNT															
GS	6045179	12/08/09-01/07/10	30	38452	31905	6547 6547	GAS		4121.79															
TOTAL GAS USED																								
<p>CO 1 VENDOR 1007582 INVOICE 132663-128434 Jan 10 PP51189-12 DUE 1-21</p>																								
<table border="1"> <thead> <tr> <th colspan="5">UTILITY CONSUMPTION</th> </tr> <tr> <th>GAS This Month</th> <th>Last Year</th> <th>No of Days</th> <th>This Year</th> <th>No of Days</th> </tr> </thead> <tbody> <tr> <td></td> <td>6338</td> <td>30</td> <td>6547</td> <td>30</td> </tr> </tbody> </table>										UTILITY CONSUMPTION					GAS This Month	Last Year	No of Days	This Year	No of Days		6338	30	6547	30
UTILITY CONSUMPTION																								
GAS This Month	Last Year	No of Days	This Year	No of Days																				
	6338	30	6547	30																				
Your Timely Payment is Appreciated.																								
<p>RECEIVED JAN 20 2010 ACCOUNTS PAYABLE</p>																								
<p>MESSAGES Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd, Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov, by calling Public Service at (954)746-3232 or visiting any of our three service locations.</p>																								

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
SUNRISE, FL 33351-6616

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER 132663-128434	SERVICE THROUGH DATE Jan 7 2010	CURRENT CHARGES PAST DUE AFTER Feb 5 2010	AMOUNT OF PAYMENT
CYCLE/ROUTE 03-41	TOTAL PAST DUE AMOUNT \$0.00	TOTAL CURRENT CHARGES \$4,121.79	TOTAL AMOUNT NOW DUE \$4,121.79

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1624 1 MB 0.382
PEOPLES GAS
ACCTS PAYABLE DEPT SP51189-09
PO BOX 2562
TAMPA FL 33601-2562

SUN33480
SU 100A-1655-7-7
001624

CITY OF SUNRISE
PO BOX 31432
TAMPA FL 33631-3432

000132663 000128434 000412179 5

36

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882
T phone: (863) 293-2125



People's Gas System
Attention: Edward Elliot
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 1/6/2010
Account No: 30-176

BILLING PERIOD: 12/1/2009 THROUGH 12/31/2009

Rate Schedule

Central Florida Gas Pool Manager Fee

Current Month Imbalance	Scheduled	Measured	Imbalance				
	130,300	134,565	4,265	th x	\$ 0.64351	<i>LN-7</i>	\$ 2,744.44
Misc Adjustments (See Below)				th x	\$ -		
Alert Day Charges				- th x	\$ -		\$ -
Prior Period Adjustments				- th x	\$ -		\$ -
OBA Disposition							\$ -

COPY

CURRENT MONTH'S TOTAL: \$ 2,744.44

ation of Misc Adjustments:

PRIOR BALANCE: \$ (5,380.41)

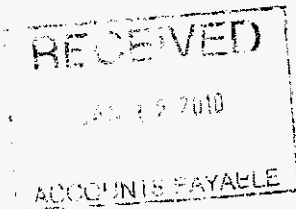
TOTAL AMOUNT DUE: \$ (2,635.97)

TERMS: PAYMENT DUE IN FULL BY: **1/21/2010**

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
P.O. BOX 960
WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:



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PEOPLES GAS SYSTEM
ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
FOR January 2010
IN DTH'S
H:\GAS_ACCT\PGA\Gaspur[10gaspur.xlsx]Jan'10

04-Feb-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Jan'10	23,250	0.71429	\$32,550.00
2	GRAND TOTAL	ACCRUAL	Jan'10	23,250		\$32,550.00

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invoice

Marlin CNG SERVICES
 3610 Galileo Drive, Suite 106
 New Port Richey, FL 34655
 Phone: 727-375-5007
 Fax: 727-375-5004

INVOICE NUMBER: 27167

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

COPY

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/20/10	1/30/10
DESCRIPTION	AMOUNT	
(4) Jumbo Tube Trailers	30,800.00	
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00	
Immcl/day Compression & Drying	6,930.00	
(1) CNG Operator & Vehicle	6,538.00	
Administrative Costs	220.00	
Additional Change Outs - None		
Subtotal		45,588.00
Sales Tax		
Total Invoice Amount		\$45,588.00
Payment/Credit Applied		
Check/Credit Memo No:	TOTAL DUE	\$45,588.00

01-90-000-804-03-00-0
 SP 60704-08
 P42
 MF

RECEIVED
 JAN 21 2010
 ACCOUNTS PAYABLE

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Position Summary Detail Report

RMS Process Date: 12/30/2009-Run Date 12/30/2009 09:44:50 AM

201001 - 201001

Region ALL
Basis Point ALL
Deal Type ALL
Portfolio ALL
Profit Center TEC-PGS-DV
Commodity ALL
Page: 1
Strategy ALL
Enterprise ALL

Company/Deal #	Trade Date	P/S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com	
HENRY/HUB																
201001																
SWPS																
ELLC 13606	04-JAN-08	P	NG	TEC-PGS-DV-OTC Swaps			120,000.00	12 0	\$8 97000	\$0.00000	\$5.81400	\$0.00000	(\$3,15600)	(\$378,720)	50	
13690	01-APR-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5 0	\$9 98000	\$0.00000	\$5.81400	\$0.00000	(\$4,16600)	(\$208,300)	50	
rclays 13849	29-AUG-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5 0	\$9 86000	\$0.00000	\$5.81400	\$0.00000	(\$4,04600)	(\$202,300)	50	
JM 13904	06-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	10 0	\$8 56000	\$0.00000	\$5.81400	\$0.00000	(\$2,74600)	(\$274,600)	50	
ICG 13943	04-DEC-08	P	NG	TEC-PGS-DV-OTC Swaps			110,000.00	11 0	\$7 82000	\$0.00000	\$5.81400	\$0.00000	(\$2,08600)	(\$220,660)	50	
IL 13997	17-FEB-09	P	NG	TEC-PGS-DV-OTC Swaps			400,000.00	40 0	\$6 27500	\$0.00000	\$5.81400	\$0.00000	(\$0,46100)	(\$184,400)	50	
igroup 14083	28-JUL-09	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	5 0	\$5 59000	\$0.00000	\$5.81400	\$0.00000	\$0,22400	\$11,200	50	
JM 14103	31-AUG-09	P	NG	TEC-PGS-DV-OTC Swaps			400,000.00	40 0	\$5 13500	\$0.00000	\$5.81400	\$0.00000	\$0,67900	\$271,600	50	
							128 0							(\$1,186,180)		
							128 0								(\$1,186,180)	
							128 0								(\$1,186,180)	
							128 0								(\$1,186,180)	
							128 0								(\$1,186,180)	

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ck
Ed Elliott



12/30/09

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PEOPLES GAS SYSTEM
ACCRAUAL OF USAGE CHARGES
DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR January 2010

05-Feb-10

H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 FTS-1-USAGE	ACCRUED		2,736,086	0.01681	\$45,994.26
2 FTS-1-NO NOTICE	ACCRUED		(292,771)	0.01530	(\$4,479.40)
3 TOTAL FTS-1	ACCRUED		2,443,315		\$41,514.86
4 ITS-1	ACCRUED		19,056	0.57880	\$11,029.61
5 FTS-2-USAGE	ACCRUED		1,350,193	(0.00780)	(\$10,537.16)
6 GRAND TOTAL	ACCRUED		3,812,564		\$42,007.31

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PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
January-10
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,550,000.0	0.00300	\$4,650.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	1,550,000.0		\$4,650.00

4/2



Gas Deal Daily Summary

RMS Process Date:01/28/2010-Run Date:01/28/2010 10:20:03 AM

Deal #: 53940 Trade Date: 17-APR-09 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 254034

Month: 01/2010

Swing Commodity - Chevron

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
01-JAN-10	\$5.895	5,000	\$29,475.00
02-JAN-10	\$5.895	5,000	\$29,475.00
03-JAN-10	\$5.895	5,000	\$29,475.00
04-JAN-10	\$5.895	5,000	\$29,475.00
	\$5.895	20,000	\$117,900.00

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rupdate: 02/05/2010 09:24:01 AM
01/01/2010 - 01/31/2010

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: Anadarko Energy Services Company													
Pipeline: FGT													
Month: 2010-01													
06-JAN-10	06-JAN-10	G	56833	716	AL	INTERR	4.082	MMBTU	CIEXD	\$6.55000	F	4.082	\$26,737.10
07-JAN-10	07-JAN-10	G	56852	12740	MS	INTERR	16.425	MMBTU	CIEXD	\$6.80000	F	16.425	\$111,690.00
08-JAN-10	08-JAN-10	G	56900	12740	MS	INTERR	11.425	MMBTU	CIEXD	\$7.42000	F	11.425	\$84,773.50
09-JAN-10	11-JAN-10	G	56950	12740	MS	INTERR	5.000	MMBTU	CIEXD	\$6.20000	F	15.000	\$93,000.00
20-JAN-10	20-JAN-10	G	57090	32606	LA	INTERR	1.862	MMBTU	CIEXD	\$5.45000	F	1.862	\$10,147.90
2010-01Total:											48,794	\$326,348.50	
FGTTotal:											48,794	\$326,348.50	
Pipeline: SNG													
Month: 2010-01													
06-JAN-10	06-JAN-10	G	56809	ANY	FL	INTERR	4.964	MMBTU	CIEXD	\$6.50000	F	4.964	\$32,266.00
2010-01Total:											4,964	\$32,266.00	
SNGTotal:											4,964	\$32,266.00	
Anadarko Energy Services Company Total:											53,758	\$358,614.50	
Company: Apache Corporation													
Pipeline: FGT													
Month: 2010-01													
06-JAN-10	06-JAN-10	G	56811	25809	TX	INTERR	1.500	MMBTU	CIEXD	\$6.18000	F	1.500	\$9,270.00
15-JAN-10	15-JAN-10	G	57052	25809	TX	INTERR	5.143	MMBTU	CIEXD	\$5.78000	F	5.143	\$29,726.54
22-JAN-10	22-JAN-10	G	57116	25809	TX	INTERR	1.862	MMBTU	CIEXD	\$5.45000	F	1.862	\$10,147.90
29-JAN-10	31-JAN-10	G	57163	25809	TX	INTERR	5.143	MMBTU	CIEXD	\$5.28000	I	15.429	\$81,465.12
2010-01Total:											23,934	\$130,609.56	
FGTTotal:											23,934	\$130,609.56	
Apache Corporation Total:											23,934	\$130,609.56	
Company: BG Energy Merchants, LLC													
Pipeline: FGT													
Month: 2010-01													
04-JAN-10	04-JAN-10	G	56750	487860	FL	FIRM	25.000	MMBTU	MKJPC	\$9.15000	F	25.000	\$228,750.00
05-JAN-10	05-JAN-10	G	56748	487860	FL	FIRM	18.284	MMBTU	MKJPC	\$9.10000	F	18.284	\$166,384.40
06-JAN-10	11-JAN-10	G	56799	487860	FL	FIRM	60.000	MMBTU	MKJPC	\$11.50000	F	360.000	\$4,140,000.00
09-JAN-10	11-JAN-10	G	56930	487860	FL	FIRM	20.000	MMBTU	MKJPC	\$14.50000	F	60.000	\$870,000.00
2010-01Total:											463,284	\$5,405,134.40	
FGTTotal:											463,284	\$5,405,134.40	
BG Energy Merchants, LLC Total:											463,284	\$5,405,134.40	
Company: BP Energy Company													
Pipeline: FGT													
Month: 2010-01													
31-JAN-10	31-JAN-10	G	56698	716	AL	FIRM	1.327	MMBTU	MKJPC	\$5.88500	F	41.136	\$242,085.51
32-JAN-10	02-JAN-10	G	56787	624615	AL	INTERR	39.573	MMBTU	CIEXD	\$5.95000	F	39.573	\$235,459.35
33-JAN-10	04-JAN-10	G	56788	624615	AL	INTERR	38.573	MMBTU	CIEXD	\$5.95000	F	77.146	\$459,018.70
39-JAN-10	11-JAN-10	G	56945	624615	AL	INTERR	20.000	MMBTU	CIEXD	\$6.30000	F	60.000	\$378,000.00
12-JAN-10	12-JAN-10	G	56972	624615	AL	INTERR	20.000	MMBTU	CIEXD	\$5.95000	F	20.000	\$119,000.00
12-JAN-10	12-JAN-10	G	56974	32606	LA	INTERR	5.761	MMBTU	CIEXD	\$5.82000	F	5.761	\$33,529.02

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rupdate: 02/05/2010 09:24:01 AM
01/01/2010 - 01/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: BP Energy Company												
Pipeline: FGT												
Month: 2010-01												
13-JAN-10	13-JAN-10	G 57018	32606	LA INTERR	5.762	MMBTU	CIEXD	\$5.58000	F	5,762	\$32,151.96	
										2010-01Total:	249,378	\$1,499,244.54
										FGTTotal:	249,378	\$1,499,244.54
Pipeline: Gulfstream												
Month: 2010-01												
04-JAN-10	04-JAN-10	G 56756	8205175	MS FIRM	1,200	MMBTU	MKJPC	\$6.85000	F	1,200	\$8,220.00	
										2010-01Total:	1,200	\$8,220.00
										GulfstreamTotal:	1,200	\$8,220.00
Pipeline: SNG												
Month: 2010-01												
01-JAN-10	31-JAN-10	G 53763	050075	LA FIRM	10,367	MMBTU	MKJPC	\$5.55000	I	321,987	\$1,787,027.85	
01-JAN-10	31-JAN-10	G 53764	050070	LA FIRM	2,670	MMBTU	MKJPC	\$5.55000	I	82,766	\$459,351.30	
										2010-01Total:	404,753	\$2,246,379.15
										SNGTotal:	404,753	\$2,246,379.15
										BP Energy Company Total:	655,331	\$3,753,843.69
Company: Chevron Natural Gas												
Pipeline: FGT												
Month: 2010-01												
01-JAN-10	01-JAN-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00	
01-JAN-10	04-JAN-10	G 56719	716	AL INTERR	5,435	MMBTU	CIEXD	\$5.97000	F	21,740	\$129,787.80	
01-JAN-10	04-JAN-10	G 56723	716	AL INTERR	3,900	MMBTU	CIEXD	\$5.98000	F	15,600	\$93,288.00	
02-JAN-10	02-JAN-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00	
03-JAN-10	03-JAN-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00	
04-JAN-10	04-JAN-10	G 53940	254034	AL FIRM	5,000	MMBTU	MKJPC	\$5.89500	I	5,000	\$29,475.00	
07-JAN-10	07-JAN-10	G 56858	241390	MS INTERR	5,000	MMBTU	CIEXD	\$6.91000	F	5,000	\$34,550.00	
12-JAN-10	12-JAN-10	G 56988	716	AL INTERR	6,646	MMBTU	CIEXD	\$5.99000	F	6,646	\$39,809.54	
20-JAN-10	31-JAN-10	G 57086	716	AL INTERR	3,376	MMBTU	CIEXD	\$5.52291	I	40,506	\$223,710.80	
										2010-01Total:	109,492	\$639,046.14
										FGTTotal:	109,492	\$639,046.14
Pipeline: Gulfstream												
Month: 2010-01												
03-JAN-10	03-JAN-10	G 56789	8205175	MS INTERR	15,319	MMBTU	CIEXD	\$6.15000	F	15,319	\$94,211.85	
05-JAN-10	05-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$6.41000	I	5,000	\$32,050.00	
05-JAN-10	05-JAN-10	G 56769	8205171	FL INTERR	10,742	MMBTU	CIEXD	\$6.36500	F	10,742	\$68,372.83	
06-JAN-10	06-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$6.47500	I	5,000	\$32,375.00	
06-JAN-10	06-JAN-10	G 56820	8205179	AL INTERR	10,000	MMBTU	CIEXD	\$6.45000	F	10,000	\$64,500.00	
07-JAN-10	07-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$6.85000	I	5,000	\$34,250.00	
07-JAN-10	07-JAN-10	G 56858	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$6.91000	F	5,000	\$34,550.00	
08-JAN-10	08-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$7.85500	I	5,000	\$39,275.00	
08-JAN-10	08-JAN-10	G 56898	8205175	MS INTERR	20,742	MMBTU	CIEXD	\$7.80000	F	20,742	\$161,787.60	
09-JAN-10	09-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$6.50000	I	5,000	\$32,500.00	
10-JAN-10	10-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$6.50000	I	5,000	\$32,500.00	
10-JAN-10	10-JAN-10	G 56969	8205175	MS FIRM	12,500	MMBTU	CIEXD	\$6.60000	F	12,500	\$82,500.00	
11-JAN-10	11-JAN-10	G 53941	8205175	MS FIRM	3,509	MMBTU	MKJPC	\$6.50000	I	3,509	\$22,808.50	
12-JAN-10	12-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.99000	I	5,000	\$29,950.00	
13-JAN-10	13-JAN-10	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$5.74500	I	5,000	\$28,725.00	
13-JAN-10	13-JAN-10	G 57023	8205175	MS INTERR	20,742	MMBTU	CIEXD	\$5.85000	F	20,742	\$121,340.70	
29-JAN-10	31-JAN-10	G 57161	8205179	AL FIRM	5,000	MMBTU	CIEXD	\$5.36000	F	15,000	\$80,400.00	

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Database: NUCP

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rundate: 02/05/2010 09:24:01 AM
01/01/2010 - 01/31/2010

Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Chevron Natural Gas												
Pipeline: Gulfstream												
Month: 2010-01												
										2010-01Total:	153,554	\$992,096.48
										GulfstreamTotal:	153,554	\$992,096.48
										Chevron Natural Gas Total:	263,046	\$1,631,142.62
Company: Cima Energy, Ltd.												
Pipeline: SNG												
Month: 2010-01												
12-JAN-10	12-JAN-10	G 56971	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$6.04000	F	5,000	\$30,200.00	
										2010-01Total:	5,000	\$30,200.00
										SNGTotal:	5,000	\$30,200.00
										Cima Energy, Ltd. Total:	5,000	\$30,200.00
Company: Cokinos Natural Gas Company												
Pipeline: SNG												
Month: 2010-01												
01-JAN-10	31-JAN-10	G 55077	050075	LA FIRM	4,084	MMBTU	MKJPC	\$5.56000	I	126,604	\$703,918.24	
										2010-01Total:	126,604	\$703,918.24
										SNGTotal:	126,604	\$703,918.24
										Cokinos Natural Gas Company Total:	126,604	\$703,918.24
Company: ConocoPhillips Company												
Pipeline: FGT												
Month: 2010-01												
08-JAN-10	08-JAN-10	G 56895	716	AL INTERR	10,000	MMBTU	CIEXD	\$7.75000	F	10,000	\$77,500.00	
09-JAN-10	11-JAN-10	G 56940	716	AL INTERR	4,999	MMBTU	CIEXD	\$6.35000	F	14,998	\$95,237.30	
09-JAN-10	11-JAN-10	G 56943	716	AL INTERR	889	MMBTU	CIEXD	\$6.25000	F	2,666	\$16,662.50	
12-JAN-10	12-JAN-10	G 56983	716	AL INTERR	3,200	MMBTU	CIEXD	\$5.95000	F	3,200	\$19,040.00	
13-JAN-10	13-JAN-10	G 57028	716	AL INTERR	5,000	MMBTU	CIEXD	\$5.77000	F	5,000	\$28,850.00	
										2010-01Total:	35,864	\$237,289.80
										FGTTotal:	35,864	\$237,289.80
Pipeline: SNG												
Month: 2010-01												
09-JAN-10	11-JAN-10	G 56939	ANY	FL INTERR	4,929	MMBTU	CIEXD	\$6.35000	F	14,788	\$93,903.80	
										2010-01Total:	14,788	\$93,903.80
										SNGTotal:	14,788	\$93,903.80
										ConocoPhillips Company Total:	50,652	\$331,193.60
Company: Deutsche Bank Energy Trading, LLC												
Pipeline: FGT												
Month: 2010-01												
07-JAN-10	07-JAN-10	G 56857	50026	LA INTERR	8,486	MMBTU	CIEXD	\$6.80000	F	8,486	\$57,704.80	
										2010-01Total:	8,486	\$57,704.80
										FGTTotal:	8,486	\$57,704.80

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Deutsche Bank Energy Trading, LLC													
											Deutsche Bank Energy Trading, LLC Total:	8,486	\$57,704.80
Company: EDF Trading North America, LLC													
Pipeline: FGT													
Month: 2010-01													
07-JAN-10	07-JAN-10	G	56863	179851	LA	INTERR	5.823	MMBTU	CIEXD	\$6.73000	F	5,823	\$39,188.79
09-JAN-10	11-JAN-10	G	56952	12740	MS	INTERR	4.761	MMBTU	CIEXD	\$6.24000	F	14,283	\$89,125.92
											2010-01Total:	20,106	\$128,314.71
											FGTTotal:	20,106	\$128,314.71
											EDF Trading North America, LLC Total:	20,106	\$128,314.71
Company: ENI USA Gas Marketing LLC													
Pipeline: FGT													
Month: 2010-01													
01-JAN-10	31-JAN-10	G	56602	241390	MS	FIRM	6,537	MMBTU	MKJPC	\$5.88000	I	202,660	\$1,191,640.80
01-JAN-10	31-JAN-10	G	56604	255278	AL	FIRM	2,600	MMBTU	MKJPC	\$5.88000	I	80,600	\$473,928.00
01-JAN-10	31-JAN-10	G	56605	255278	AL	INTERR	1,435	MMBTU	MKJPC	\$5.91748	I	44,481	\$263,215.53
											2010-01Total:	327,741	\$1,928,784.33
											FGTTotal:	327,741	\$1,928,784.33
											ENI USA Gas Marketing LLC Total:	327,741	\$1,928,784.33
Pipeline: Gulfstream													
Month: 2010-01													
01-JAN-10	31-JAN-10	G	56602	8205175	MS	FIRM	0	MMBTU	MKJPC	\$5.88000	I	0	\$0.00
01-JAN-10	31-JAN-10	G	56604	8205164	AL	FIRM	0	MMBTU	MKJPC	\$5.88000	I	0	\$0.00
01-JAN-10	31-JAN-10	G	56605	8205164	AL	INTERR	0	MMBTU	MKJPC	\$5.90145	I	0	\$0.00
											2010-01Total:	0	\$0.00
											GulfstreamTotal:	0	\$0.00
											ENI USA Gas Marketing LLC Total:	327,741	\$1,928,784.33
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2010-01													
06-JAN-10	06-JAN-10	G	56821	50026	LA	INTERR	5,000	MMBTU	CIEXD	\$6.30000	F	5,000	\$31,500.00
06-JAN-10	06-JAN-10	G	56824	12740	MS	INTERR	6,425	MMBTU	CIEXD	\$6.45000	F	6,425	\$41,441.25
07-JAN-10	07-JAN-10	G	56860	255292	TX	INTERR	5,000	MMBTU	CIEXD	\$6.75000	F	5,000	\$33,750.00
08-JAN-10	08-JAN-10	G	56904	50026	LA	INTERR	8,486	MMBTU	CIEXD	\$7.07000	F	8,486	\$59,996.02
12-JAN-10	12-JAN-10	G	56989	50026	LA	INTERR	5,000	MMBTU	CIEXD	\$5.85000	F	5,000	\$29,250.00
13-JAN-10	13-JAN-10	G	57019	50026	LA	INTERR	5,000	MMBTU	CIEXD	\$5.60000	F	5,000	\$28,000.00
13-JAN-10	13-JAN-10	G	57027	50026	LA	INTERR	1,000	MMBTU	CIEXD	\$5.64000	F	1,000	\$5,640.00
21-JAN-10	21-JAN-10	G	57091	50026	LA	INTERR	1,862	MMBTU	CIEXD	\$5.43500	F	1,862	\$10,119.97
											2010-01Total:	37,773	\$239,697.24
											FGTTotal:	37,773	\$239,697.24
											Enbridge Marketing (U.S.) L.P. Total:	37,773	\$239,697.24
Company: Enterprise Products Operating LLC													
Pipeline: FGT													
Month: 2010-01													
11-JAN-10	31-JAN-10	G	53920	847818	FL	FIRM	4,895	MMBTU	MKJPC	\$5.62400	I	151,753	\$853,458.87
11-JAN-10	04-JAN-10	G	56728	241390	MS	INTERR	5,000	MMBTU	CIEXD	\$5.98000	F	20,000	\$119,600.00
											2010-01Total:	171,753	\$973,058.87

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Enterprise Products Operating LLC													
Pipeline: FGT													
										FGTTotal:	171,753	\$973,058.87	
										Enterprise Products Operating LLC Total:		171,753	\$973,058.87
Company: ExxonMobil Gas & Power Marketing Company													
Pipeline: FGT													
Month: 2010-01													
01-JAN-10	31-JAN-10	G	56614	157740	AL	FIRM	1,591	MMBTU	MKJPC	\$5.87000	I	49,334	\$289,590.58
										2010-01Total:	49,334	\$289,590.58	
										FGTTotal:	49,334	\$289,590.58	
Pipeline: Gulfstream													
Month: 2010-01													
01-JAN-10	31-JAN-10	G	56614	8205178	AL	FIRM	7,856	MMBTU	MKJPC	\$5.87000	I	243,550	\$1,429,638.50
09-JAN-10	11-JAN-10	G	56938	8205171	FL	INTERR	11,543	MMBTU	CIEXD	\$6.49000	I	34,629	\$224,742.21
										2010-01Total:	278,179	\$1,654,380.71	
										GulfstreamTotal:	278,179	\$1,654,380.71	
										ExxonMobil Gas & Power Marketing Company Total:		327,513	\$1,943,971.29
Company: Florida Gas Utility													
Pipeline: FGT													
Month: 2010-01													
05-JAN-10	05-JAN-10	G	56780	716	AL	INTERR	10,000	MMBTU	CIEXD	\$6.35000	F	10,000	\$63,500.00
08-JAN-10	08-JAN-10	G	56901	716	AL	INTERR	6,532	MMBTU	CIEXD	\$7.46000	F	6,532	\$48,728.72
										2010-01Total:	16,532	\$112,228.72	
										FGTTotal:	16,532	\$112,228.72	
										Florida Gas Utility Total: <i>142-06</i>		16,532	\$112,228.72
Company: Iberdrola Renewables, Inc.													
Pipeline: FGT													
Month: 2010-01													
05-JAN-10	05-JAN-10	G	56766	487938	LA	INTERR	4,272	MMBTU	CIEXD	\$6.32000	F	4,272	\$26,999.04
05-JAN-10	05-JAN-10	G	56782	487938	LA	INTERR	6,797	MMBTU	CIEXD	\$6.25000	F	6,797	\$42,481.25
06-JAN-10	06-JAN-10	G	56822	12740	MS	INTERR	10,000	MMBTU	CIEXD	\$6.45000	F	10,000	\$64,500.00
09-JAN-10	11-JAN-10	G	56951	25809	TX	INTERR	2,127	MMBTU	CIEXD	\$6.15000	F	6,381	\$39,243.15
13-JAN-10	13-JAN-10	G	57025	12740	MS	INTERR	5,000	MMBTU	CIEXD	\$5.73000	F	5,000	\$28,650.00
										2010-01Total:	32,450	\$201,873.44	
										FGTTotal:	32,450	\$201,873.44	
										Iberdrola Renewables, Inc. Total:		32,450	\$201,873.44
Company: Infinite Energy													
Pipeline: FGT													
Month: 2010-01													
11-JAN-10	04-JAN-10	G	56732	716	AL	INTERR	10,000	MMBTU	CIEXD	\$5.96000	F	40,000	\$238,400.00
15-JAN-10	05-JAN-10	G	56758	716	AL	INTERR	10,000	MMBTU	CIEXD	\$6.38500	F	10,000	\$63,850.00
17-JAN-10	07-JAN-10	G	56864	716	AL	INTERR	9,999	MMBTU	CIEXD	\$6.90000	F	9,999	\$68,993.10
17-JAN-10	07-JAN-10	G	56865	716	AL	INTERR	5,563	MMBTU	CIEXD	\$6.90000	F	5,563	\$38,384.70
										2010-01Total:	65,562	\$409,627.80	

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Infinite Energy												
Pipeline: FGT												
Pipeline: SNG												
Month: 2010-01												
08-JAN-10	08-JAN-10	G 56899	ANY	FL INTERR	9.930	MMBTU	CIEXD	\$7.50000	F	9.930	\$74,475.00	
										FGTTotal:	65.562	\$409,627.80
										2010-01Total:	9.930	\$74,475.00
										SNGTotal:	9.930	\$74,475.00
										Infinite Energy Total:	75.492	\$484,102.80
Company: JPMorgan Ventures Energy Corporation												
Pipeline: FGT												
Month: 2010-01												
05-JAN-10	05-JAN-10	G 56775	742101	TX INTERR	5.916	MMBTU	CIEXD	\$6.18000	F	5.916	\$36,560.88	
05-JAN-10	05-JAN-10	G 56776	716	AL INTERR	10.000	MMBTU	CIEXD	\$6.38000	F	10.000	\$63,800.00	
06-JAN-10	06-JAN-10	G 56819	742101	TX INTERR	5.916	MMBTU	CIEXD	\$6.30000	F	5.916	\$37,270.80	
06-JAN-10	06-JAN-10	G 56825	693755	LA INTERR	9.220	MMBTU	CIEXD	\$6.38000	F	9.220	\$58,823.60	
06-JAN-10	06-JAN-10	G 56869	716	AL INTERR	10.000	MMBTU	CIEXD	\$7.00000	F	10.000	\$70,000.00	
09-JAN-10	11-JAN-10	G 56949	742101	TX INTERR	5.916	MMBTU	CIEXD	\$6.15000	F	17.748	\$109,150.20	
12-JAN-10	12-JAN-10	G 56990	742101	TX INTERR	5.916	MMBTU	CIEXD	\$5.85000	F	5.916	\$34,608.60	
12-JAN-10	12-JAN-10	G 56991	179851	LA INTERR	1.822	MMBTU	CIEXD	\$5.90000	F	1.822	\$10,749.80	
13-JAN-10	13-JAN-10	G 57022	742101	TX INTERR	5.916	MMBTU	CIEXD	\$5.62000	F	5.916	\$33,247.92	
13-JAN-10	13-JAN-10	G 57029	179851	LA INTERR	5.823	MMBTU	CIEXD	\$5.74000	F	5.823	\$33,424.02	
										2010-01Total:	78.277	\$487,635.82
										FGTTotal:	78.277	\$487,635.82
Pipeline: Gulfstream												
Month: 2010-01												
01-JAN-10	04-JAN-10	G 56720	8205175	MS INTERR	9.207	MMBTU	CIEXD	\$5.97000	F	36.827	\$219,857.19	
05-JAN-10	05-JAN-10	G 56830	8205175	MS INTERR	9.528	MMBTU	CIEXD	\$6.80000	F	9.528	\$64,790.40	
07-JAN-10	07-JAN-10	G 56867	8205175	MS INTERR	7.742	MMBTU	CIEXD	\$6.93000	F	7.742	\$53,652.06	
										2010-01Total:	54.097	\$338,299.65
										GulfstreamTotal:	54.097	\$338,299.65
Pipeline: SNG												
Month: 2010-01												
01-JAN-10	04-JAN-10	G 56722	ANY	FL INTERR	7.000	MMBTU	CIEXD	\$5.98000	F	28.000	\$167,440.00	
09-JAN-10	11-JAN-10	G 56948	ANY	FL INTERR	9.887	MMBTU	CIEXD	\$6.25000	F	29.662	\$185,387.50	
13-JAN-10	13-JAN-10	G 57026	ANY	FL INTERR	10.000	MMBTU	CIEXD	\$5.75000	F	10.000	\$57,500.00	
										2010-01Total:	67.662	\$410,327.50
										SNGTotal:	67.662	\$410,327.50
										JPMorgan Ventures Energy Corporation Total:	200.036	\$1,236,262.97
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: FGT												
Month: 2010-01												
01-JAN-10	31-JAN-10	G 56636	9903	LA FIRM	3.489	MMBTU	MKJPC	\$5.81400	I	3.489	\$20,285.05	
01-JAN-10	31-JAN-10	G 56636	50026	LA FIRM	6.183	MMBTU	MKJPC	\$5.81400	I	92.741	\$539,196.16	
01-JAN-10	31-JAN-10	G 56636	23422	LA FIRM	3.252	MMBTU	MKJPC	\$5.81400	I	97.552	\$567,167.35	
07-JAN-10	07-JAN-10	G 56848	25809	TX INTERR	975	MMBTU	CIEXD	\$6.68500	I	975	\$6,517.88	
07-JAN-10	07-JAN-10	G 56866	716	AL INTERR	1.800	MMBTU	CIEXD	\$6.89000	F	1.800	\$12,402.00	
08-JAN-10	08-JAN-10	G 56892	25809	TX INTERR	975	MMBTU	CIEXD	\$7.52500	I	975	\$7,336.88	
12-JAN-10	12-JAN-10	G 56980	25809	TX INTERR	970	MMBTU	CIEXD	\$5.82500	I	970	\$5,650.25	

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Louis Dreyfus Energy Services L.P.												
Pipeline: FGT												
Month: 2010-01												
13-JAN-10	13-JAN-10	G 57008	25809	TX INTERR	970	MMBTU	CIEXD	\$5.60500	I	970	\$5,436.85	
										2010-01Total:	199,472	\$1,163,992.42
										FGTTotal:	199,472	\$1,163,992.42
Pipeline: SNG												
Month: 2010-01												
01-JAN-10	04-JAN-10	G 56717	ANY	FL INTERR	4,828	MMBTU	CIEXD	\$5.85000	F	19,313	\$112,981.05	
										2010-01Total:	19,313	\$112,981.05
										SNGTotal:	19,313	\$112,981.05
										Louis Dreyfus Energy Services L.P. Total:	218,785	\$1,276,973.47
Company: Macquarie Energy LLC												
Pipeline: FGT												
Month: 2010-01												
05-JAN-10	05-JAN-10	G 56777	163884	AL INTERR	24,991	MMBTU	CIEXD	\$6.38000	F	24,991	\$159,442.58	
										2010-01Total:	24,991	\$159,442.58
										FGTTotal:	24,991	\$159,442.58
Pipeline: Gulfstream												
Month: 2010-01												
06-JAN-10	06-JAN-10	G 56827	8205175	MS INTERR	14,000	MMBTU	CIEXD	\$6.53000	F	14,000	\$91,420.00	
12-JAN-10	12-JAN-10	G 56981	9004282	AL INTERR	9,800	MMBTU	CIEXD	\$6.05000	F	9,800	\$59,290.00	
										2010-01Total:	23,800	\$150,710.00
										GulfstreamTotal:	23,800	\$150,710.00
										Macquarie Energy LLC Total:	48,791	\$310,152.58
Company: Magnus Energy Marketing Ltd.												
Pipeline: SNG												
Month: 2010-01												
08-JAN-10	08-JAN-10	G 56893	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$7.75000	F	10,000	\$77,500.00	
										2010-01Total:	10,000	\$77,500.00
										SNGTotal:	10,000	\$77,500.00
										Magnus Energy Marketing Ltd. Total:	10,000	\$77,500.00
Company: NJR Energy Services Company												
Pipeline: FGT												
Month: 2010-01												
01-JAN-10	04-JAN-10	G 56721	12740	MS INTERR	16,425	MMBTU	CIEXD	\$5.98000	F	65,700	\$392,886.00	
										2010-01Total:	65,700	\$392,886.00
										FGTTotal:	65,700	\$392,886.00
Pipeline: SNG												
Month: 2010-01												
05-JAN-10	05-JAN-10	G 56767	ANY	FL INTERR	9,200	MMBTU	CIEXD	\$6.40000	F	9,200	\$58,880.00	
06-JAN-10	06-JAN-10	G 56808	ANY	FL INTERR	10,000	MMBTU	CIEXD	\$6.60000	F	10,000	\$66,000.00	

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Back Office Purchase/Sale Summary

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Profit Center: COMBINED

Trader: ALL

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<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: NJR Energy Services Company											
Pipeline: SNG											
Month: 2010-01											
06-JAN-10	06-JAN-10	G 56814	ANY	FL INTERR	4.930	MMBTU	CIEXD	\$6.48000	F	4.930	\$31,946.40
07-JAN-10	07-JAN-10	G 56854	ANY	FL INTERR	10.000	MMBTU	CIEXD	\$6.98000	F	10.000	\$69,800.00
07-JAN-10	07-JAN-10	G 56862	ANY	FL INTERR	9.930	MMBTU	CIEXD	\$6.87500	F	9.930	\$68,268.75
09-JAN-10	11-JAN-10	G 56937	ANY	FL INTERR	4.979	MMBTU	CIEXD	\$6.50000	F	14.936	\$97,084.00
14-JAN-10	14-JAN-10	G 57034	ANY	FL INTERR	64	MMBTU	CIEXD	\$6.50000	F	64	\$416.00
2010-01Total:										59.060	\$392,395.15
SNGTotal:										59.060	\$392,395.15
NJR Energy Services Company Total:										124.760	\$785,281.15
Company: National Energy & Trade L.L.C.											
Pipeline: FGT											
Month: 2010-01											
05-JAN-10	05-JAN-10	G 56760	25809	TX INTERR	2.127	MMBTU	CIEXD	\$6.20000	F	2.127	\$13,187.40
05-JAN-10	05-JAN-10	G 56774	255292	TX INTERR	3.539	MMBTU	CIEXD	\$6.20000	F	3.539	\$21,941.80
06-JAN-10	06-JAN-10	G 56815	255292	TX INTERR	4.557	MMBTU	CIEXD	\$6.27000	F	4.557	\$28,572.39
13-JAN-10	13-JAN-10	G 57016	25809	TX INTERR	1.157	MMBTU	CIEXD	\$5.55000	F	1.157	\$6,421.35
2010-01Total:										11.380	\$70,122.94
FGTTotal:										11.380	\$70,122.94
National Energy & Trade L.L.C. Total:										11.380	\$70,122.94
Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2010-01											
01-JAN-10	04-JAN-10	G 56727	179851	LA INTERR	5.823	MMBTU	CIEXD	\$6.00000	F	23.292	\$139,752.00
2010-01Total:										23.292	\$139,752.00
FGTTotal:										23.292	\$139,752.00
National Fuel Marketing Co., LLC Total:										23.292	\$139,752.00
Company: ONEOK Energy Services Company, L.P.											
Pipeline: FGT											
Month: 2010-01											
01-JAN-10	04-JAN-10	G 56724	32606	LA INTERR	11.740	MMBTU	CIEXD	\$5.97000	F	46.960	\$280,351.20
06-JAN-10	06-JAN-10	G 56818	32606	LA INTERR	3.277	MMBTU	CIEXD	\$6.35000	F	3.277	\$20,808.95
07-JAN-10	07-JAN-10	G 56847	32606	LA INTERR	3.454	MMBTU	CIEXD	\$6.67000	F	3.454	\$23,038.18
08-JAN-10	08-JAN-10	G 56896	32606	LA INTERR	11.535	MMBTU	CIEXD	\$7.50000	F	11.535	\$86,512.50
09-JAN-10	11-JAN-10	G 56941	32606	LA INTERR	9.610	MMBTU	CIEXD	\$6.18000	F	28.830	\$178,169.40
13-JAN-10	13-JAN-10	G 57020	32606	LA INTERR	5.752	MMBTU	CIEXD	\$5.64000	F	5.752	\$32,441.28
2010-01Total:										99.808	\$621,321.51
FGTTotal:										99.808	\$621,321.51
ONEOK Energy Services Company, L.P. Total:										99.808	\$621,321.51
Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2010-01											
01-JAN-10	04-JAN-10	G 56726	32606	LA INTERR	3.500	MMBTU	CIEXD	\$5.95000	F	14.000	\$83,300.00
05-JAN-10	05-JAN-10	G 56781	32606	LA INTERR	3.498	MMBTU	CIEXD	\$6.25000	F	3.498	\$21,862.50
12-JAN-10	12-JAN-10	G 56970	32606	LA INTERR	3.500	MMBTU	CIEXD	\$5.75000	F	3.500	\$20,125.00

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rupdate: 02/05/2010 09:24:01 AM
01/01/2010 - 01/31/2010

Profit Center: COMBINED
Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UCM	Trader	Deal Price	Price Type	Actual Volume	Total \$
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Company: Occidental Energy Marketing, Inc.
Pipeline: FGT
Month: 2010-01

2010-01Total: 20,998 \$125,287.50

FGTTotal: 20,998 \$125,287.50

Occidental Energy Marketing, Inc. Total: 20,998 \$125,287.50

Company: Seminole Electric Cooperative
Pipeline: FGT
Month: 2010-01

09-JAN-10	09-JAN-10	G	57198	ANY/ALL	FL	INTERR	3.883	MMBTU	MKJPC	\$6.69000	F	3.883	\$25,977.27
10-JAN-10	10-JAN-10	G	57198	ANY/ALL	FL	INTERR	3.016	MMBTU	MKJPC	\$6.69000	F	3.016	\$20,177.04
11-JAN-10	11-JAN-10	G	57198	ANY/ALL	FL	INTERR	1	MMBTU	MKJPC	\$6.69000	F	1	\$6.69
12-JAN-10	12-JAN-10	G	57199	ANY/ALL	FL	INTERR	2.993	MMBTU	MKJPC	\$6.17000	F	2.993	\$18,466.81

2010-01Total: 9,893 \$64,627.81

FGTTotal: 9,893 \$64,627.81

Seminole Electric Cooperative Total: 142-08 9,893 \$64,627.81

Company: Sequent Energy Management
Pipeline: FGT
Month: 2010-01

01-JAN-10	31-JAN-10	G	56624	716	AL	FIRM	10.000	MMBTU	MKJPC	\$5.85400	I	20.000	\$117,080.00
01-JAN-10	31-JAN-10	G	56624	298451	AL	FIRM	3.802	MMBTU	MKJPC	\$5.85400	I	3.802	\$22,256.91
01-JAN-10	31-JAN-10	G	56624	9906	LA	FIRM	9.226	MMBTU	MKJPC	\$5.85400	I	286.015	\$1,674,331.81
01-JAN-10	31-JAN-10	G	56624	624615	AL	FIRM	183	MMBTU	MKJPC	\$5.85400	I	183	\$1,071.28
06-JAN-10	06-JAN-10	G	56828	9906	LA	INTERR	10.164	MMBTU	CIEXD	\$6.58000	F	10.164	\$66,879.12
08-JAN-10	08-JAN-10	G	56903	12740	MS	INTERR	5.000	MMBTU	CIEXD	\$7.42000	F	5.000	\$37,100.00
13-JAN-10	13-JAN-10	G	57032	716	AL	INTERR	9.719	MMBTU	CIEXD	\$5.85000	F	9.719	\$56,856.15
22-JAN-10	31-JAN-10	G	57124	716	AL	INTERR	7.200	MMBTU	CIEXD	\$5.52450	I	7.200	\$39,776.40
29-JAN-10	31-JAN-10	G	57188	716	AL	INTERR	1.029	MMBTU	CIEXD	\$5.35000	F	3.087	\$16,515.45

2010-01Total: 345,170 \$2,031,867.12

FGTTotal: 345,170 \$2,031,867.12

Pipeline: Gulfstream

Month: 2010-01

04-JAN-10	04-JAN-10	G	56783	8205175	MS	INTERR	15.319	MMBTU	CIEXD	\$6.80000	F	15.319	\$104,169.20
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2010-01Total: 15,319 \$104,169.20

GulfstreamTotal: 15,319 \$104,169.20

Pipeline: SNG

Month: 2010-01

12-JAN-10	12-JAN-10	G	57005	ANY	FL	INTERR	0	MMBTU	CIEXD	\$6.45000	F	0	\$0.00
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2010-01Total: 0 \$0.00

SNGTotal: 0 \$0.00

Sequent Energy Management Total: 360,489 \$2,136,036.32

Company: Shell Energy North America (US) L.P.
Pipeline: FGT
Month: 2010-01

01-JAN-10	04-JAN-10	G	56738	624615	AL	INTERR	5.143	MMBTU	CIEXD	\$5.84000	F	20,572	\$120,140.48
05-JAN-10	05-JAN-10	G	56772	716	AL	INTERR	20.000	MMBTU	CIEXD	\$6.37000	F	20,000	\$127,400.00

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rundate: 02/05/2010 09:24:01 AM
01/01/2010 - 01/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Date</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Shell Energy North America (US) L.P.											
Pipeline: FGT											
Month: 2010-01											
08-JAN-10	08-JAN-10	G 56908	716	AL INTERR	3,555	MMBTU	CIEXD	\$7.16000	F	3,555	\$25,453.80
09-JAN-10	11-JAN-10	G 56936	716	AL INTERR	4,999	MMBTU	CIEXD	\$6.55000	F	14,998	\$98,236.90
09-JAN-10	11-JAN-10	G 56944	716	AL INTERR	19,993	MMBTU	CIEXD	\$6.28000	F	59,980	\$376,674.40
13-JAN-10	13-JAN-10	G 57030	716	AL INTERR	20,000	MMBTU	CIEXD	\$5.83000	F	20,000	\$116,600.00
2010-01Total:										139,105	\$864,505.58
FGTTotal:										139,105	\$864,505.58
Pipeline: Gulfstream											
Month: 2010-01											
06-JAN-10	06-JAN-10	G 56829	8205175	MS INTERR	6,742	MMBTU	CIEXD	\$6.53000	F	6,742	\$44,025.26
11-JAN-10	11-JAN-10	G 56995	8205175	MS INTERR	1,491	MMBTU	CIEXD	\$6.60000	F	1,491	\$9,840.60
12-JAN-10	12-JAN-10	G 56984	8205175	MS INTERR	10,942	MMBTU	CIEXD	\$6.01000	F	10,942	\$65,761.42
2010-01Total:										19,175	\$119,627.28
GulfstreamTotal:										19,175	\$119,627.28
Pipeline: SNG											
Month: 2010-01											
01-APR-09	31-MAR-10	G 53730	ANY	FL FIRM	1,999	MMBTU	MKJPC	\$5.84000	I	61,974	\$361,928.16
01-APR-09	31-MAR-10	G 53731	ANY	FL FIRM	1,000	MMBTU	MKJPC	\$5.84000	I	30,987	\$180,964.08
05-JAN-10	05-JAN-10	G 56776	ANY	FL INTERR	10,730	MMBTU	CIEXD	\$6.35000	F	10,730	\$68,135.50
12-JAN-10	12-JAN-10	G 56987	ANY	FL INTERR	5,330	MMBTU	CIEXD	\$6.02000	I	5,330	\$32,086.60
2010-01Total:										109,021	\$643,114.34
SNGTotal:										109,021	\$643,114.34
Shell Energy North America (US) L.P. Total:										267,301	\$1,627,247.20
Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2010-01											
05-JAN-10	05-JAN-10	G 56761	24662	TX INTERR	2,693	MMBTU	CIEXD	\$6.14000	F	2,693	\$16,535.02
06-JAN-10	06-JAN-10	G 56812	314571	LA INTERR	5,000	MMBTU	CIEXD	\$6.36000	F	5,000	\$31,800.00
06-JAN-10	06-JAN-10	G 56813	24662	TX INTERR	2,695	MMBTU	CIEXD	\$6.28000	F	2,695	\$16,924.60
07-JAN-10	07-JAN-10	G 56849	314571	LA INTERR	5,000	MMBTU	CIEXD	\$6.72000	F	5,000	\$33,600.00
08-JAN-10	08-JAN-10	G 56894	314571	LA INTERR	5,000	MMBTU	CIEXD	\$7.65000	F	5,000	\$38,250.00
09-JAN-10	11-JAN-10	G 56942	696661	TX INTERR	5,375	MMBTU	CIEXD	\$6.16000	F	16,125	\$99,330.00
09-JAN-10	11-JAN-10	G 56953	314571	LA INTERR	2,260	MMBTU	CIEXD	\$6.25000	F	6,780	\$42,375.00
12-JAN-10	12-JAN-10	G 56973	696661	TX INTERR	5,375	MMBTU	CIEXD	\$5.80000	F	5,375	\$31,175.00
13-JAN-10	13-JAN-10	G 57015	696661	TX INTERR	5,375	MMBTU	CIEXD	\$5.60000	F	5,375	\$30,100.00
2010-01Total:										54,043	\$340,089.62
FGTTotal:										54,043	\$340,089.62
Southwest Energy, L.P. Total:										54,043	\$340,089.62
Company: Tampa Electric Company											
Pipeline: FGT											
Month: 2010-01											
05-JAN-10	05-JAN-10	G 56868	163884	AL INTERR	14,692	MMBTU	CIEXD	\$6.45000	F	14,692	\$94,763.40
08-JAN-10	08-JAN-10	G 56851	163884	AL INTERR	10,000	MMBTU	CIEXD	\$7.99500	I	10,000	\$79,950.00
2010-01Total:										24,692	\$174,713.40
FGTTotal:										24,692	\$174,713.40
Tampa Electric Company Total:										24,692	\$174,713.40

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rupdate: 02/05/2010 09:24:01 AM
01/01/2010 - 01/31/2010

Profit Center: COMBINED
Trader: ALL



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Targa Gas Marketing, LLC											
Pipeline: FGT											
Month: 2010-01											
01-JAN-10	31-JAN-10	G	56635	23422	LA FIRM	4,962	MMBTU MKJPC	\$5.82400	I	153,807	\$895,771.97
01-JAN-10	04-JAN-10	G	56733	23422	LA INTERR	5,067	MMBTU CIEXD	\$5.90000	F	20,268	\$119,581.20
2010-01Total:										174,075	\$1,015,353.17
FGTTotal:										174,075	\$1,015,353.17
Targa Gas Marketing, LLC Total:										174,075	\$1,015,353.17
Company: Tenaska Marketing Ventures											
Pipeline: FGT											
Month: 2010-01											
05-JAN-10	05-JAN-10	G	56765	179851	LA INTERR	5,823	MMBTU CIEXD	\$6.32000	F	5,823	\$36,801.36
06-JAN-10	06-JAN-10	G	56823	179851	LA INTERR	5,823	MMBTU CIEXD	\$6.40000	F	5,823	\$37,267.20
08-JAN-10	08-JAN-10	G	56897	179851	LA INTERR	5,823	MMBTU CIEXD	\$7.48000	F	5,823	\$43,556.04
12-JAN-10	12-JAN-10	G	56979	12740	MS INTERR	16,000	MMBTU CIEXD	\$5.92000	F	16,000	\$94,720.00
13-JAN-10	13-JAN-10	G	57031	12740	MS INTERR	11,425	MMBTU CIEXD	\$5.78000	F	11,425	\$66,036.50
2010-01Total:										44,894	\$278,381.10
FGTTotal:										44,894	\$278,381.10
Tenaska Marketing Ventures Total:										44,894	\$278,381.10
Company: Texla Energy Management, Inc.											
Pipeline: FGT											
Month: 2010-01											
01-JAN-10	31-JAN-10	G	56669	742101	TX FIRM	2,000	MMBTU MKJPC	\$5.81900	I	62,000	\$360,778.00
12-JAN-10	12-JAN-10	G	56985	716	AL INTERR	6,322	MMBTU CIEXD	\$5.95000	F	6,322	\$37,615.90
2010-01Total:										68,322	\$398,393.90
FGTTotal:										68,322	\$398,393.90
Texla Energy Management, Inc. Total:										68,322	\$398,393.90
Company: Total Gas & Power North America, Inc.											
Pipeline: SNG											
Month: 2010-01											
12-JAN-10	12-JAN-10	G	56982	ANY	FL INTERR	4,600	MMBTU CIEXD	\$5.95000	F	4,600	\$27,370.00
12-JAN-10	12-JAN-10	G	56986	ANY	FL INTERR	5,000	MMBTU CIEXD	\$5.95000	F	5,000	\$29,750.00
13-JAN-10	13-JAN-10	G	57024	ANY	FL INTERR	9,930	MMBTU CIEXD	\$5.73500	F	9,930	\$56,948.55
2010-01Total:										19,530	\$114,068.55
SNGTotal:										19,530	\$114,068.55
Total Gas & Power North America, Inc. Total:										19,530	\$114,068.55
Company: US Gypsum											
Pipeline: FGT											
Month: 2010-01											
15-JAN-10	15-JAN-10	G	57050	2953	NJ INTERR	2,000	MMBTU CIEXD	\$6.00500	I	2,000	\$12,010.00
16-JAN-10	19-JAN-10	G	57083	3115	FL FIRM	2,000	MMBTU MKJPC	\$5.88000	I	8,000	\$47,040.00
20-JAN-10	22-JAN-10	G	57087	3115	FL FIRM	2,000	MMBTU MKJPC	\$5.68333	I	6,000	\$34,100.00
23-JAN-10	25-JAN-10	G	57128	3115	FL FIRM	2,000	MMBTU CIEXD	\$5.81000	I	6,000	\$34,860.00
2010-01Total:										22,000	\$128,010.00
FGTTotal:										22,000	\$128,010.00

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rupdate: 02/05/2010 09:24:01 AM
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Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: US Gypsum												
US Gypsum Total:											22,000	\$128,010.00
Company: United Energy Trading, LLC												
Pipeline: FGT												
Month: 2010-01												
06-JAN-10	06-JAN-10	G 56826	716	AL INTERR	3.200	MMBTU	CIEXD	\$6.44000	F	3.200	\$20,608.00	
07-JAN-10	07-JAN-10	G 56859	716	AL INTERR	10.594	MMBTU	CIEXD	\$6.92000	F	10.594	\$73,310.48	
08-JAN-10	08-JAN-10	G 56902	314571	LA INTERR	3.089	MMBTU	CIEXD	\$7.32000	F	3.089	\$22,611.48	
2010-01Total:											16.883	\$116,529.96
FGTTotal:											16.883	\$116,529.96
Pipeline: Gulfstream												
Month: 2010-01												
09-JAN-10	11-JAN-10	G 56947	8205171	FL INTERR	5.742	MMBTU	CIEXD	\$6.31000	F	17.226	\$108,696.06	
2010-01Total:											17.226	\$108,696.06
GulfstreamTotal:											17.226	\$108,696.06
United Energy Trading, LLC Total:											34.109	\$225,226.02
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2010-01												
01-JAN-10	31-JAN-10	G 53879	23703	TX FIRM	6.436	MMBTU	MKJPC	\$5.63400	I	199.508	\$1,124,028.07	
01-JAN-10	31-JAN-10	G 53879	454599	LA FIRM	0	MMBTU	MKJPC	\$5.63400	I	0	\$0.00	
01-JAN-10	31-JAN-10	G 56625	23703	TX FIRM	719	MMBTU	MKJPC	\$5.81400	I	22.296	\$129,629.06	
01-JAN-10	31-JAN-10	G 56625	454599	LA FIRM	10,000	MMBTU	MKJPC	\$5.81400	I	310,000	\$1,802,340.00	
01-JAN-10	31-JAN-10	G 56626	32606	LA FIRM	7.391	MMBTU	MKJPC	\$5.83400	I	229.111	\$1,336,633.58	
01-JAN-10	04-JAN-10	G 56718	454599	LA INTERR	10,000	MMBTU	CIEXD	\$5.79000	F	40,000	\$231,600.00	
01-JAN-10	04-JAN-10	G 56725	32606	LA INTERR	12,500	MMBTU	CIEXD	\$5.97000	F	50,000	\$298,500.00	
05-JAN-10	05-JAN-10	G 56762	696661	TX INTERR	5.375	MMBTU	CIEXD	\$6.14000	F	5.375	\$33,002.50	
05-JAN-10	05-JAN-10	G 56763	454599	LA INTERR	7.482	MMBTU	CIEXD	\$6.20000	F	7.482	\$46,388.40	
05-JAN-10	05-JAN-10	G 56773	23703	TX INTERR	1.304	MMBTU	CIEXD	\$6.20000	F	1.304	\$8,084.80	
06-JAN-10	06-JAN-10	G 56810	696661	TX INTERR	5.375	MMBTU	CIEXD	\$6.15000	F	5.375	\$33,056.25	
06-JAN-10	06-JAN-10	G 56816	32606	LA INTERR	4.575	MMBTU	CIEXD	\$6.30000	F	4.575	\$28,822.50	
06-JAN-10	06-JAN-10	G 56817	454599	LA INTERR	5.600	MMBTU	CIEXD	\$6.22000	F	5.600	\$34,832.00	
07-JAN-10	07-JAN-10	G 56853	32606	LA INTERR	3.710	MMBTU	CIEXD	\$6.70000	F	3.710	\$24,857.00	
07-JAN-10	07-JAN-10	G 56855	454599	LA INTERR	3,940	MMBTU	CIEXD	\$6.63000	F	3,940	\$26,122.20	
07-JAN-10	07-JAN-10	G 56856	696661	TX INTERR	5.375	MMBTU	CIEXD	\$6.60000	F	5.375	\$35,475.00	
09-JAN-10	11-JAN-10	G 56946	23703	TX INTERR	3.099	MMBTU	CIEXD	\$6.18000	F	9.297	\$57,455.46	
12-JAN-10	12-JAN-10	G 56975	23703	TX INTERR	3.099	MMBTU	CIEXD	\$5.82000	F	3.099	\$18,036.18	
12-JAN-10	12-JAN-10	G 56977	454599	LA INTERR	2.840	MMBTU	CIEXD	\$5.80000	F	2.840	\$16,472.00	
12-JAN-10	12-JAN-10	G 56978	32606	LA INTERR	2,252	MMBTU	CIEXD	\$5.86000	F	2,252	\$13,196.72	
13-JAN-10	13-JAN-10	G 57017	454599	LA INTERR	2,749	MMBTU	CIEXD	\$5.56000	F	2,749	\$15,284.44	
13-JAN-10	13-JAN-10	G 57021	23703	TX INTERR	3.099	MMBTU	CIEXD	\$5.62000	F	3.099	\$17,416.38	
2010-01Total:											916.987	\$5,331,232.54
FGTTotal:											916.987	\$5,331,232.54
Virginia Power Energy Marketing, Inc. Total:											916.987	\$5,331,232.54
Company: Williams Gas Marketing, Inc.												
Pipeline: FGT												
Month: 2010-01												
01-JAN-10	31-JAN-10	G 56633	254034	AL FIRM	9.998	MMBTU	MKJPC	\$5.87000	I	309,929	\$1,819,283.23	
2010-01Total:											309,929	\$1,819,283.23
FGTTotal:											309,929	\$1,819,283.23

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Back Office Purchase/Sale Summary

RMS Process Date: 02/05/2010- Rupdate: 02/05/2010 09:24:01 AM
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Profit Center: COMBINED
Trader: ALL



Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Williams Gas Marketing, Inc											
Pipeline: Gulfstream											
Month: 2010-01											
01-JAN-10	31-JAN-10	G	56633	8205171	FL FIRM	0	MMBTU MKJPC	\$5.87000	I	0	\$0.00
05-JAN-10	05-JAN-10	G	56764	8205171	FL INTERR	10,000	MMBTU CIEXD	\$6.42000	F	10,000	\$64,200.00
07-JAN-10	07-JAN-10	G	56861	8205171	FL INTERR	8,000	MMBTU CIEXD	\$6.90000	F	8,000	\$55,200.00

Includes Swing Comm.
5,741,569
less: <20,000> Swing Comm
5,721,569 Comm Other

2010-01 Total:	18,000	\$119,400.00
Gulfstream Total:	18,000	\$119,400.00
Williams Gas Marketing, Inc. Total:	327,929	\$1,938,683.23
Tampa Electric Company Total:	5,741,569	\$36,829,109.79
ALL-COMBINED Total:	5,741,569	\$36,829,109.79
PURCHASE Total:	5,741,569	\$36,829,109.79
Grand Total:	5,741,569	\$36,829,109.79
Grand Net:	5,741,569	\$36,829,109.79

\$36,829,109.79
less: <20,000,000> Swing Comm.
\$34,711,209.79 Comm. Other
Line # 1

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20-Jan-10

GAS PURCHASED IN THE MONTH OF :December 2009

SUPPLIER		ACCURAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$3,488.42	\$3,488.42	\$0.00
	THERMS	8,020.0	8,020.0	0.0
BP ENERGY	COST	\$1,881,878.84	\$1,881,878.84	\$0.00
	THERMS	4,469,220.0	4,469,220.0	0.0
COKINOS	COST	\$201,738.00	\$201,738.00	\$0.00
	THERMS	1,296,040.0	1,296,040.0	0.0
CONOCO	COST	\$180,000.00	\$180,000.00	\$0.00
	THERMS	300,000.0	300,000.0	0.0
ETC MARKETING	COST	\$18,001.40	\$18,001.40	\$0.00
	THERMS	33,100.0	33,100.0	0.0
ENI PETROLEUM (Difference is Comm.-Other)	COST	\$2,015,218.52	\$2,015,218.52	(\$0.02)
	THERMS	4,178,570.0	4,178,570.0	0.0
CHEVRON (Difference is Comm.-Other)	COST	\$791,828.00	\$791,828.00	\$0.00
	THERMS	1,158,020.0	1,158,020.0	0.0
ENTERPRISE	COST	\$417,863.42	\$417,863.42	\$0.00
	THERMS	1,438,480.0	1,438,480.0	0.0
EXXON	COST	\$28,000.00	\$28,000.00	\$0.00
	THERMS	1,880,000.0	1,880,000.0	0.0
GLENCORE	COST	\$62,800.00	\$62,800.00	\$0.00
	THERMS	96,200.0	96,200.0	0.0
IBERDROLA	COST	\$48,211.00	\$48,211.00	\$0.00
	THERMS	847,430.0	847,430.0	0.0
INFINITE	COST	\$53,808.52	\$53,808.52	\$0.00
	THERMS	563,110.0	563,110.0	0.0
JP MORGAN VENTURES	COST	\$51,550.00	\$51,550.00	\$0.00
	THERMS	651,550.0	651,550.0	0.0
LOUIS DREYFUS (Difference is Comm.-Other)	COST	\$1,432,887.44	\$1,432,887.44	(\$0.02)
	THERMS	3,151,210.0	3,151,210.0	0.0
MACQUARIE COOK	COST	\$38,117.46	\$38,117.46	\$0.00
	THERMS	341,820.0	341,820.0	0.0
NJR ENERGY	COST	\$34,877.32	\$34,877.32	\$0.00
	THERMS	57,070.0	57,070.0	0.0
NATIONAL ENERGY (Difference is Comm.-Other)	COST	\$144,888.34	\$144,888.34	(\$1,311.82)
	THERMS	251,590.0	247,220.0	(4,330.0)
NATIONAL FUEL	COST	\$78,872.00	\$78,872.00	\$0.00
	THERMS	132,000.0	132,000.0	0.0
NOBLE	COST	\$32,191.00	\$32,191.00	\$0.00
	THERMS	39,000.0	39,000.0	0.0
ONEOK	COST	\$27,800.72	\$27,800.72	\$0.00
	THERMS	462,480.0	462,480.0	0.0
OCCIDENTAL	COST	\$1,428.00	\$1,428.00	\$0.00
	THERMS	105,000.0	105,000.0	0.0
SEMPRA	COST	\$38,211.00	\$38,211.00	\$0.00
	THERMS	168,000.0	168,000.0	0.0
SEQUENT	COST	\$84,862.88	\$84,862.88	\$0.00
	THERMS	485,260.0	485,260.0	0.0
SHELL (Difference is Comm.-Other)	COST	\$1,315,050.0	\$1,315,050.0	(\$0.03)
	THERMS	1,315,050.0	1,315,050.0	0.0
TAMPA ELECTRIC	COST	\$68,590.00	\$68,590.00	\$0.00
	THERMS	668,590.0	668,590.0	0.0
TARGA GAS	COST	\$27,520.00	\$27,520.00	\$0.00
	THERMS	517,520.0	517,520.0	0.0
TEXLA	COST	\$38,827.42	\$38,827.42	\$0.00
	THERMS	378,960.0	378,960.0	0.0
US GYPSUM	COST	\$118,048.00	\$118,048.00	\$0.00
	THERMS	248,000.0	248,000.0	0.0
VIRGINIA POWER (Difference is Comm.-Other)	COST	\$4,071,888.88	\$4,071,888.88	\$4,140.82
	THERMS	8,875,700.0	8,875,700.0	6,180.0
WILLIAMS	COST	\$1,287,800.00	\$1,287,800.00	\$0.00
	THERMS	3,200,000.0	3,200,000.0	0.0
TOTAL	COST	\$17,877,790.54	\$17,878,888.83	\$1,098.29
	THERMS	37,251,800.0	37,253,830.0	1,850.0

Line #

1

2

3

4

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CHEURON	Thru	Price	Amount	Line #
Swing Demand-Actual	1,550,000.0	0.00900	\$4,650.00	1
Swing Demand-Accrued	(1,550,000.0)	0.00900	(\$4,650.00)	2
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	3
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	4
Commodity-Actual	1,155,020.0	0.60178 Average	\$698,878.50	5
Commodity-Accrued	(1,155,020.0)	0.60178 Average	(\$698,878.50)	6
	0.0		\$0.00	7
Swing Demand-Actual	0.0	#DIV/0!	\$0.00	8
Swing Demand-Accrued	0.0	#DIV/0!	\$0.00	9
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	10
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	11
Commodity-Actual	0.0	#DIV/0!	\$0.00	12
Commodity-Accrued	0.0	#DIV/0!	\$0.00	13
	0.0		\$0.00	14
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	17
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	18
Commodity-Actual	0.0	#DIV/0!	\$0.00	19
Commodity-Accrued	0.0	#DIV/0!	\$0.00	20
	0.0		\$0.00	21
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity-Actual	0.0	#DIV/0!	\$0.00	24
Swing Commodity-Accrued	0.0	#DIV/0!	\$0.00	25
Commodity-Actual	0.0	#DIV/0!	\$0.00	26
Commodity-Accrued	0.0	#DIV/0!	\$0.00	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	3,100,000.0	0.00200	\$6,200.00	29
Swing Demand-Accrued	(3,100,000.0)	0.00200	(\$6,200.00)	30
Swing Commodity-Actual	400,000.0	0.59163 Average	\$236,650.00	31
Swing Commodity-Accrued	(400,000.0)	0.59163 Average	(\$236,650.00)	32
Commodity-Actual	8,475,700.0	0.45171 Average	\$3,826,550.85	33
Commodity-Accrued	(8,480,520.0)	0.45155 Average	(\$3,824,410.22)	34
	6,180.0		\$4,140.63	35

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58

1/17/2010 14:33:31 FR ANADARKO 5450 4



Peoples Gas System
 ATTN: Ed Elliot
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice #: 17909
 Invoice Date: 01/07/2010
 Contract: 2370
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:
01/25/2010	Invoice #: 17909

1-25-10
 00-23d-01-000
 CE

FOR NATURAL GAS SOLD IN THE MONTH OF Dec 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
FGT-ZN 3 Pool Sta 11	719	Primary Settlement	67843	12/02/2009	12/02/2009	802 MMBtu	\$4.31000	\$3,456.62
FGT-ZN 3 Pool Sta 11 Subtotal						802		\$3,456.62
						802		\$3,456.62
							Sales tax	\$0.00
Total								\$3,456.62

Handwritten initials and a circled 'R'.

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

JAN-07-2010 14:39

Anadarko

96%

P. 02

Handwritten number 59.

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number: 9050554
Invoice Date: 01/13/2010
Contract #: 1192796
Delivery Month: Dec 2009
Due Date: 01/25/2010

To: Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit: *Handwritten: 1/25/10*
Handwritten: 1,708,770.84

Fax # (813) 228-4194

Natural Gas delivered during Dec 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)				
Base Commodity 12/01-12/31	2551777 / 9168888	404,922	4.2200	1,708,770.84
Total For SNG Tier 2 Pool (PSNG2780)		404,922		1,708,770.84
Total Amount Due		404,922		1,708,770.84

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

12/01-12/31: SNG Louisiana IF 4.510000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

Handwritten: 60

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Invoice Number 1192609
Invoice Date 01/14/2010
Contract # 1701229
Delivery Month Dec 2009
Due Date 01/25/2010

To:

Jason Weber
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remittance
WIRE
10/10/2009 10/10/2009
JK

Fax # (813) 228-4194

Natural Gas delivered during Dec 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)				
Base Commodity 12/19-12/21	4656280 / 21451267	12,000	5.9000	70,800.00
Total For DESTIN - Gulfstream (996900)		12,000		70,800.00
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 12/28-12/28	4673816 / 21459179	30,000	6.0500	181,500.00
Total For CS #11 MOUNT VERNON (0025309)		30,000		181,500.00
Total Amount Due		42,000		252,300.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

0

For BP use only: 125329 00

61

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Norma Garcia
Email: ngav@chevron.com
Phone: 832-854-5140
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: Jason Weber
Email: pgssettlements@tecoenergy.com
Phone: 813-228-4941
Fax: 813-228-4194

Remit To:
Chevron Natural Gas



Sales Invoice
Invoice #: 414707
Delivery Period: Dec-09
Invoice Date: 01/11/2010
Due Date: 01/25/2010
Currency: USD

*WIRE 1/25/10
#9000-232-02-000*

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
852030	COMM-PHYS - Commodity	11/30/09	Sell	YBrysch	FGT	FGT Zone 3 Pool	1 1	4.400000	802	3,528.80	
870069	COMM-PHYS - Commodity	12/28/09	Sell	KPairot	FGT	FGT Zone 3 Pool	27 28	6.140000	100,000	614,000.00	
									FGT Total :	100,802	\$617,528.80
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	WFS-MB	WFS Plant/Gulf Stream	1 31	5.290000	15,000	79,350.00	
									WFS-MB Total :	15,000	\$79,350.00
									Sell Total :	115,802	\$696,878.80
715744	COMM-PHYS - Demand / Res Fee	04/17/09	Sell	JRocha			1 31	0.030000	155,000	4,650.00	
									Non-Commodity Total :		\$4,650.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 703,528.80 USD

LINE-1
JP

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18666663761

03:61

0102-11-NAL

COKINOS

Peoples Gas System, A Division of Tampa Electric Company
 702 N. Franklin St.
 Tampa, FL 33602
 Phone: 813/228-4149 Fax: 813/228-4194
 Attn: Ed Elliot

Wire Instruc

~~01/13/2010 09:00:00 AM~~

Inv. # 31395

January 13, 2010
 Terms: Net 10 days

Date	MMBtu	Unit Price	Total
Sonat Pipeline			
051370 - Cotton Valley - Logansport Dec., 2009	126,604	4.2000000000	531,736.80
Total:	126,604		531,736.80

[Handwritten signature]

Invoice Total:

126,604

\$531,736.80

COKINOS ENERGY CORPORATION
 COKINOS NATURAL GAS COMPANY • COKINOS OIL COMPANY • COKINOS POWER TRADING COMPANY
 5718 Westheimer Suite 900 • Houston, Texas 77057 • 713/974-0101 • Fax 713/952-6922

Page 1 of 1

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ConocoPhillips

ConocoPhillips Company

P. O. Box 2197
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmw@tecoenergy.com Tampa, FL 33602	Remit To:	Statement Number: R120982122 Period: Dec -2009 Statement Date: January 13, 2010 Statement Date: January 25, 2010 Payment Method: Wire
Contact: Jason Weber Telephone: (813) 228-4941 Fax: (813) 228-4194	Contact: Marsna Mootiram Telephone: (281) 293-5129 Fax: (281) 293-3940	Terms: NETOUT - 25TH OF MONTH Payment Currency: US\$

Sell

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	19-Dec-09	21-Dec-09	19475-328	Destin	Destin	Commodity	30,000	\$6.0200	\$180,600.00
					Destin Sub-total:		30,000		\$180,600.00
				Destin Total:			30,000		\$180,600.00
					Statement Total:				\$180,600.00

96

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JW
FL



eni petroleum

eni petroleum co. inc.
 1201 Louisiana, Suite 3500
 Houston, TX 77002 - U.S.A.
 Tel. 713-393-6100 Fax 713-393-6205

GAS INVOICE - PRELIMINARY

DATE: January 14, 2010 INVOICE NO: 2-1214-011410-0
 (Please reference invoice number on payment)

PURCHASER: Peoples Gas System*
 702 N. Franklin Street
 division of Tampa Electric
 Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on
 or before the 25th day of this month.

ATTN: Jason Weber DUE DATE: January 25, 2010

Phone: 813-228-4941

FAX: 813-228-1545 SALES MONTH: December-2009

Email: Jmweber@tecoenergy.com

To invoice you for gas sales in accordance with ENI's Natural Gas Sales Confirmations.

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Mobile Bay Plant	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	35,932.00	\$5.767983	\$207,255.17
Mobile Bay Plant	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0100	55,800.00	\$4.510000	\$251,658.00
Mobile Bay Plant	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	26,825.00	\$5.281553	\$141,677.66
Mobile Bay Plant	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	2,800.00	\$5.590000	\$15,652.00

AMOUNT DUE TO ENI PETROLEUM CO. INC. 121,357.00 ✓ MMBtu \$616,242.83

2

WIRE 1/25/10
 01-90-000-232-02-000

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eni petroleum

eni petroleum co. inc.
 1201 Louisiana, Suite 3500
 Houston, TX 77002 - U.S.A.
 Tel. 713-393-6100 Fax 713-393-6205

GAS INVOICE - PRELIMINARY

DATE: January 13, 2010 INVOICE NO: **2-1181-011310-0***
 (Please reference invoice number on payment)

PURCHASER: ~~eni~~ Peoples Gas System
 division of Tampa Electric
 702 N. Franklin Street
 Tampa, FL 33602 TERMS: Payment due via wire transfer of funds on
 or before the 25th day of this month.

ATTN: Donna Johnson-Griffin DUE DATE: January 25, 2010

Phone: 813-228-4279

FAX: 813-228-4194 SALES MONTH: December-2009

Email: PGSSettlements@tecoenergy.com

To invoice you for gas sales in accordance with ENI's Natural Gas Sales Confirmations.

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Destin Supply	Index Related, Gas Daily Midpoint (Daily Price), Louisiana-Onshore South-Florida Gas, zone 3, 100.00% of Index + \$0.0000	79,500.00	\$5.294425	\$420,906.79
Destin Supply	Index Related, IF FOM, Florida Gas Trans-Zone 3, 100.00% of Index + \$0.0100	217,000.00	\$4.510000	\$978,670.00
AMOUNT DUE TO ENI PETROLEUM CO. INC.		296,500.00 ✓	MMBtu	\$1,399,576.79

WIRE 1/25/10
 01-90-000-232-02-000

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ETC
 ≡

Sales Invoice

Customer Company: E. H. McElroy, Inc. 111 Louisiana St. Ste 900 Houston, TX 77001 <i>WIRE 1/25/10</i> <i>01-90-000-232-02-000</i>		Billing: Peoples Gas System, a division of Tampa Electric Company 700 N. Howard St. Tampa, FL 33606-9994		Invoice Number: 002552 Invoice Date: 1/15/2010 Delivery Period: December 2009	
Bank: Wells Fargo Bank Acct: 201000689314 ABA: 071000020		Contract: 1125H Telephone: 713-251-2811 Fax: 713-251-2522 E-mail: mc@ehmcroy.com		Month: 1/25/2010 Unit: MMBtu Name:	
		IP mail: PUSN020000000000@peoplesgas.com			

Pipeline	Prod Period	Description	Tier	Contract	Deal #	Meter	MCF	MMBTU	Rate	Amount Due	
HPL	12/2009	Sales Commodity	1	1125H	D 011643001884	981432	3,310	3,310	\$59.4000	\$19,661.40	
Total HPL							3,310	3,310		\$19,661.40	
TOTALS								3,310 Mcf	3,310 MMBtu		\$19,661.40

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

100

1/11/2010 11:24:41 AM PAUD 1/007 FAX 081967

SELLER:
 Enterprise Products Operating LLC
 P.O. Box 4324
 Houston, TX 77210-4324
 United States

Contact: Sonia Padilla
 Email: EGMAccounting@epco.com
 Phone: (713) 381-3847
 Fax: (713) 803-1465

BUYER:
 *Peoples Gas System
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 United States

Contact: Ed Elliott
 Email:
 Phone: (813) 228-4149
 Fax: (813) 228-4194

*Remit To:
 Enterprise LLC

01-90-000-232-02-000



Customer#: 3383
 Invoice#: 77604
 Delivery Period: Dec-09
 Invoice Date: 01/11/2010
 Due Date: 01/25/2010
 Currency: USD

Desl Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
81679	COMM-PHYS - Commodity	Sell	none	ENTERPRISE TX	864070	Magnet Withers FGT Del	1 31	4.2960 ✓	145,000 MM	622,920.00
						Magnet Withers FGT Del			145,000 MM	\$622,920.00
						ENTERPRISE TX			145,000 MM	\$622,920.00
									143,316.45	
										622,920.00 USD

Peoples Gas System will remit the following amount: **622,920.00 USD**

4.2960
143,316.45
622,920.00

ES

Daily Financial Details

Invoice #: 77604

Deal Num	Description	Buy / Sell	Trader	Pipeline	Meter ID	Location	Start/End Dates	Price (\$)	Volume	Amount (\$)
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	3 3	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	4 4	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	5 5	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	6 6	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	7 7	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	8 8	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	9 9	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	10 10	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	11 11	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	12 12	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	13 13	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	14 14	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	15 15	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	16 16	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	17 17	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	18 18	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	19 19	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	20 20	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	21 21	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	22 22	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	23 23	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	24 24	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	25 25	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	26 26	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	27 27	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	28 28	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	29 29	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	30 30	4.2960	5,000 MM	21,480.00
81679	COMM-PHYS - Commodity	Sell	doe	ENTERPRISE TX	864070	Magnet Withers FGT Del	31 31	4.2960	5,000 MM	21,480.00

Magnet Withers FGT Del Sub Total
 ENTERPRISE TX Total

145,000 MM \$622,920.00
 145,000 MM \$617,962.42
 3846
 16,522.42

101
 77604
 10102-11-NANJ

P.02

922

Fax Server

15:35

10102-11-NANJ


ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482
USA

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELEC

Remit Payment to:

ATTN: MANAGER, GAS ACCOUNTING
702 N FRANKLIN STREET
TAMPA FL 33602
United States

Invoice # 118108
Invoice Date 14-Jan-2010
Customer # 6773
Contract # 1010251

Payment Terms 25TH OR NET 10 IF NO INV BY 15TH 

Payment Due Date 25-Jan-2010

Trade #	Pipeline	Delivery Point	Vol Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
147095	GULFSTRM	WFS MOBAY	ACTUAL	1-Dec-09	1-Jan-10	186,000	Mbtu	4.5100	838,860.00	USD
Total Value for Point						186,000			838,860.00	
Subtotal						186,000			838,860.00	
Tax										
Total									838,860.00	

838,860.00 

Registration Number: 590475140
Please direct inquires to: Catherine C Leblanc
Phone: (713) 680-5725
Fax: (262) 953-7546

102

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JAN-12-2010 12:55

P. 01

INVOICE

Page 1 of 1

Customer: Peoples Gas a Division of Tampa Electric Co

Glencore Ltd.
 Three Stamford Plaza
 301 Tresser Blvd.
 Stamford, CT 06901
 USA
 FAX: +1 (203) 978-2655

DUE DATE: January 25, 2010
 AMOUNT DUE: \$3,996.25 USD

Invoice No: 22819
 Invoice Date: January 12, 2010
 Billing Inquiries Contact:

Service From: June 01, 2004
 Service To: June 30, 2004

TradeType	Physical Fixed (G)	Trade	Incurring	Price Reference	Price	Price2	Contract	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G)	to Peoples Gas at Napaolaaville	17/12/2009	Sel	Napaolaaville	5.610		Primary Statement	18/12/2009 18/12/2009	9.625 MMBtu	5.610 USD/MMBtu	\$3,996.25
Trade Type SubTotal: USD \$3,996.25											
Contract SubTotal: USD \$3,996.25											

Statement Total: USD \$3,996.25

Jan. 12. 2010 10:36AM

Fax sent by 2813781796



IBERDROLA RENEWABLES

INVOICE

Bill Date: January 11, 2010
Due Date: January 25, 2010

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0CWCL
Delivery Month: December 2009

Description	Amount
GAS PHYSICAL SELL 84,743 MMBTU	\$499,211.89

Terms: Due on day 25 of the month by wire to:

*RE 1/25/10
90-232-02-000*

Total amount due to IBERDROLA RENEWABLES : \$499,211.89

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact
Mohammad Faruque.

Contact: Mohammad Faruque

Phone: (281) 378-1723

Email: mohammad.faruque@iberdrolausa.com

Fax: (281) 378-1796

1125 N.W. Couch St. Suite 700, Portland, OR 97209 USA. www.iberdrolarenewables.us

Fax sent by : 2813781796

LIBERTY RENEWABLES

01-11-10 02:56p pg. 2/2

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount		
12673936	SELL	PHYSICAL	FGT	729	12/19/2009	12/21/2009	(30,000)	\$5.9200	177,600.00		
12713679	SELL	PHYSICAL	FGT	729	12/29/2009	12/29/2009	(22,493)	\$5.9800	134,508.14		
							<u>FGT</u>	<u>SUBTOTAL</u>	<u>(52,493)</u>	MMBTU USD	<u>312,108.14</u>
12710383	SELL	PHYSICAL	TRESPA	758	12/29/2009	12/29/2009	(5,375)	\$5.9300	31,873.75		
12681615	SELL	PHYSICAL	TRESPA	758	12/22/2009	12/22/2009	(5,375)	\$5.6700	30,476.25		
12671723	SELL	PHYSICAL	TRESPA	758	12/19/2009	12/21/2009	(16,125)	\$5.8800	94,815.00		
12661005	SELL	PHYSICAL	TRESPA	758	12/18/2009	12/18/2009	(5,375)	\$5.5700	29,938.75		
							<u>TRESPA</u>	<u>SUBTOTAL</u>	<u>(32,250)</u>	MMBTU USD	<u>187,103.75</u>
							<u>RECEIVE</u>	<u>SUBTOTAL</u>	<u>(84,743)</u>	MMBTU USD	<u>499,211.89</u>
<u>Grand Total:</u>							<u>(84,743)</u>	MMBTU USD	<u>499,211.89</u>		

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noted out

Customer	
Peoples Gas System, A Division of Tampa Electric Company ATTN: Jason Weber PO Box 1111 Tampa, FL 33601 Fax: 813-228-4194 Email: jmw@tecoenergy.com	Invoice#: 77798156130912 Sent Date: 01/14/2010 Production Month: Dec-09 IEI Acct: 7779815613 LDC Account: PeoplesGasSystemTEC MAS90 ID: P111

Deal #	Action	Pipeline	Location	Type	Start Date	End Date	Volume(MMBtu)	Price	Amount
20772	Sell	FGT	Zone 3	Swing	12/19/2009	12/21/2009	24,900.00	\$ 8.0000	\$ 149,400.00
20773	Sell	FGT	Zone 3	Swing	12/19/2009	12/21/2009	25,500.00	\$ 5.9800	\$ 152,490.00
20811	Sell	FGT	Zone 3	Swing	12/22/2009	12/22/2009	4,911.00	\$ 5.7200	\$ 28,090.92
Sales Subtotal							55,311.00		\$ 329,980.92
Total Volume							55,311.00	Total	\$ 329,980.92

Current Charge	\$ 329,980.92
Previously Billed	\$ 107,204.24
Payments Applied	\$ 107,204.24
Previous Balance	\$ 0.00
Late Fees	\$ 0.00
Total Due	\$ 329,980.92

Payment Due Date: 01-25-2010

Please direct questions regarding invoices to lmelengu@infiniteenergy.com

In order to avoid late fees, payment for the undisputed portion of this invoice **MUST** be received by the due

Reminder: Email changes of address and contact information to: ktwilliams@infiniteenergy.com

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA ——— Fort Lee, NJ

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J.P.Morgan

Invoice-Ref: EPNT846P/1

From: J.P. Morgan Ventures Energy Corporation

Contact: Telephone: 212-623-8224

Delivery Period: Dec 2009
Payment Date: 25-Jan-2010
Tax Point Date: 12-Jan-2010
Invoice Sent Date:

Description:
Pay to:

For a/c:

Ref: NYKEBM

Counterparty:
PEOPLES GAS SYSTEMS INC
702 N Franklin
Tampa, United States

Attn: Accounting Dept
Phone: 1-813-228-4149
Fax: 1-813-228-4194

Pipeline: FLORIDA GAS TRAN
Location: FGT - Enbridge O.C.

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
33039051	Sell	Gulf Coast	19	21	5.820000	24,000.00	MMBTU	139,680.00
Subtotal for Location: FGT - Enbridge O.C. - Buys (USD):								0.00
Subtotal for Location: FGT - Enbridge O.C. - Sells (USD):								139,680.00
Subtotal for Location: FGT - Enbridge O.C. - Totals (USD):								139,680.00

Location: FGT /Mobile Bay

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
33006153	Sell	Gulf Coast	17	17	5.600000	1,561.00	MMBTU	8,741.60
Subtotal for Location: FGT /Mobile Bay - Buys (USD):								0.00
Subtotal for Location: FGT /Mobile Bay - Sells (USD):								8,741.60
Subtotal for Location: FGT /Mobile Bay - Totals (USD):								8,741.60

Location: Zone 3 - Alabama-FGT

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
33085788	Sell	Gulf Coast	29	29	5.980000	20,000.00	MMBTU	119,600.00
Subtotal for Location: Zone 3 - Alabama-FGT - Buys (USD):								0.00
Subtotal for Location: Zone 3 - Alabama-FGT - Sells (USD):								119,600.00
Subtotal for Location: Zone 3 - Alabama-FGT - Totals (USD):								119,600.00

Subtotal for Pipeline: FLORIDA GAS TRAN - Buys (USD): 0.00
Subtotal for Pipeline: FLORIDA GAS TRAN - Sells (USD): 268,021.60
Subtotal for Pipeline: FLORIDA GAS TRAN - Totals (USD): 268,021.60

Pipeline: SONAT
Location: PSNG 21032

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume	UOM	Amount
--------	----------	-------------	------------	----------	-------	--------	-----	--------

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

32889933	Buy	Gulf Coast	09	09	5.050000	-12,000.00 MMBTU	-60,600.00	
							Subtotal for Location: PSNG 21032 - Buys (USD):	-60,600.00
							Subtotal for Location: PSNG 21032 - Sells (USD):	0.00
							Subtotal for Location: PSNG 21032 - Totals (USD):	-60,600.00

Location: ZONE 0-Sonat

Deal #	Buy/Sell	Description	Start Date	End Date	Price	Volume UOM	Amount	
33085790	Sell	Gulf Coast	29	29	5.980000	19,594.00 MMBTU	117,172.12	
							Subtotal for Location: ZONE 0-Sonat - Buys (USD):	0.00
							Subtotal for Location: ZONE 0-Sonat - Sells (USD):	117,172.12
							Subtotal for Location: ZONE 0-Sonat - Totals (USD):	117,172.12
							Sub-Total 65,155 dtz ✓	385,143.22
							Subtotal for Pipeline: SONAT - Buys (USD):	-60,600.00
							Subtotal for Pipeline: SONAT - Sells (USD):	117,172.12
							Subtotal for Pipeline: SONAT - Totals (USD):	56,572.12

less P&S sales

JPMorgan Receives (USD): ~~117,172.12~~

108

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JAN-14-2010 14:00

FAX 8132284194 DESC (ANNUAL NG INV DEC09 5N S 001948 PEOPLES GAS)



TC: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldherergy.com

SLB... NG INV DEC09 5N S 001948 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N S 001948

Invoice Month: 12/2009

Invoice Date: 1/14/2010

Invoice Due Date: 1/25/2010

Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST 702 N FRANKLIN ST
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade	Deal#	Pipe	Meter	From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
	11/24/09	01638242	FGT	FGT-23PCC	12/01/09	12/31/09	308.621	MMBTL	4.516000	200912	1,393,732.44	USD
	12/28/09	01704964	FGT	FGT-23PCC	12/29/09	12/29/09	6.500	MMBTL	5.990000	200912	38,935.00	USD

Please Remit: ~~1,743,276.67~~ USD

Payment Terms: 25th following the month of delivery

3/5/21 dts r

*Wire transfer by the 25th following the month of delivery:

~~WIRE TRANSFER~~
1/25/10
0190000239002000

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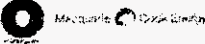
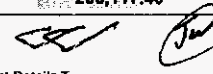
B7x

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01/14/2010 14:00:00

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

 Macquarie Cook Energy, LLC Sales Invoice(Summary)		Macquarie Cook Energy, LLC 500 Dallas Street, Suite 3200 Houston, TX 77002 Phone: (713)255-5873 Fax: (713)255-5822 Email:	
Invoice#70547 Peoples Gas System, a division of Tampa Electric Company Phone: Fax: Attn: Email:		INVOICE DATE : 10Jan2010 DUE DATE : 25Jan2010 PAYMENT IN \$US	
Volume Base : MMBtu Production Month : Dec 2009 GST Registration No : 839368560RC Sales Summary Page No. : 1			
PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	34,182	206,117.46
Total for pipeline FLORIDA GAS TRANSMISSION CO.		34,182	206,117.46
Commodity Totals		34,182	206,117.46
Net Amount Due in US \$:			206,117.46
Please Direct Payment To :			
Please Direct Fax Payment Details To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com		Please Direct any Questions To: Macquarie Cook Energy Settlements Fax: (713)255-5822 Phone: (713)255-5873 Email: cagsethougva@macquarie.com	
Macquarie Cook Energy, LLC is a member of the Macquarie Bank Group of Companies. However, Macquarie Cook Energy, LLC is not an authorized deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.			
Macquarie Cook Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.			

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NJR Energy Services Company
People and Resources Dedicated to Service

Off System Sales Bill
12/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

Peoples Gas System, a div. of Tampa Electric
702 N. Franklin St., P-7
Tampa, FL 33602
ATTN: Gas Accounting (Jason W.)

Invoice Date: 01/11/2010
Bill Number: OFI20922-0012-1476-0-8
Service Address:
Credit Account: 142.01
Rate Code: 50
Due Date: On Or Before 01/25/2010

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
Commodity								
Columbia Gulf	BJC 278023	4078	SHADYSIDE	28	28	5,707	\$6.050000	\$34,527.35
INVOICE TOTAL						5,707		\$34,527.35

(Handwritten initials)

Prepared by: D. Leibowitz (732)938-1124

Approved by: J.Shields

Please contact N****

in full.

Wire Instruction.

WIRE 1/25/10
UP TO 000 232-02-000

01/11/2010 16:41 FAX 7329387547

NJR

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

7329387547

TAN-11-2010 17:56

7329387547

98%

P.02

111

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INVOICE

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Street Suite 1910
 Houston TX 77057

Invoice Date: Jan/19/2010
 Delivery Month: December/2009
 Due Date: Jan/25/2010

Peoples Gas System, a division of
 Bill To:

Peoples Gas System, a division of Tampa Elec
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601
 Attn: Ed Elliott
 Fax: 813-228-4194

COPY

Deal ID		Location
106701	FGT	JB-FGT
106701	FGT	JB-FGT
106701	FGT	JB-FGT

104891	MOPS	TIVOLI MOPS-FGTZ1
--------	------	-------------------

Description	Start	End	MMBtu	\$/MMBtu	Amount \$
FIXED PRICE	12/19	12/19	8,037	\$5.8800	\$47,257.56
FIXED PRICE	12/20	12/20	8,037	\$5.8800	\$47,257.56
FIXED PRICE	12/21	12/21	8,037	\$5.8800	\$47,257.56
Sub-Total			24,111		\$141,772.68
NG-NYM - MONTHLY	12/3	12/3	611	\$4.4610	\$2,725.67
Sub-Total			611		\$2,725.67
Invoice Total			24,722		\$ 144,498.35

WIRE 1/25/10
 ALAN PRO-232-02-000

Pay this amount, USD: \$ 144,498.35

Please direct all inquiries to:

Ramona Olivarez
 Tel: 713-800-1971
 Fax: 713-871-0510
 EMail: ramonaolivarez@net-lp.com

[Handwritten signature]

OUR BANK IS NOT CAPABLE OF RECEIVING PAYMENTS AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

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Gas Sales Invoice

BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601

Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4194

National Fuel Marketing Company



6300 S. Syracuse Way, Suite 750
 Centennial, CO 80111
 BUS: 303-796-0325
 FAX: 303-796-0151
 1/11/2010

Original Invoice

Peoples Gas System, Division of Tampa Electric Company **Invoice Summary** Invoice Number: **NFM-05-15972**

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
87011	4,400	12/19/09	12/21/09	\$5.9600	FGT	Swing	3	13,200	\$78,672.00
FGT Total								13,200	\$78,672.00
Total Due January 25, 2010 Grand Total								13,200	\$78,672.00

[Handwritten signatures]

WIRE 1/25/10
01-90-000-232-02-000 *CK*

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

*****FAXED - NO ORIGINAL WILL FOLLOW*****

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Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-15972

<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	<u>Date</u>	<u>Vol</u>	<u>Price</u>	
12/19/2009	4,400	\$5.9600	12/20/2009	4,400	\$5.9600	12/21/2009	4,400	\$5.9600	
							FGT Total	13,200	\$78,672.00
							Grand Total	13,200	\$78,672.00
								<i>Total Due January 25, 2010</i>	<u><u>\$78,672.00</u></u>

If you have any questions, contact Jennifer Morales at 303-996-6780, or fax 303-952-7992 or send a facsimile to (303) 796-0151

When remitting other than invoiced amount, please fax the appropriate support to document your change

PLEASE PAY BY WIRE TRANSFER ONLY TO:

*****FAXED - NO ORIGINAL WILL FOLLOW*****

Page 2 of 2

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-- NETTED INVOICE --

100 GLENBOROUGH
 SUITE 100
 HOUSTON, TX 77067
 Tel: (281) 876-8800
 Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 502388
 Invoice Date: 01/08/2010
 Due Date: 01/25/2010
 Contract # 000139

Page 1 of 2

Please Wire To: ~~Bank of America~~

~~WIRE~~ *WIRE*

TO: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 EVETTE MORENO

702 N FRANKLIN STREET
 PO BOX 2562 PLAZA 7
 TAMPA, FL 33601-2562

For any questions contact Clara Morales at 281-876-8830

DESCRIPTION	UNIT	PRICE	AMOUNT
-------------	------	-------	--------

NETTED INVOICE SUMMARY

Production Month: Dec-09

SALES

DESCRIPTION	UNIT	PRICE	AMOUNT
DESTIN			
Gulf Stream	3,900	\$5.6900	\$22,191.00
DESTIN Total:	3,900		\$22,191.00
TOTAL SALES:	3,900		22,191.00

Net Amount Due (Owed):

~~\$22,191.00~~
[Handwritten signature]

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ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2009-12-01717-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 08-Jan-2010
Due Date: 25-Jan-2010 by Wire
Production Month: 12/2009 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	16,248 Dth	\$5.89000	Nom	\$95,700.72
NGPL	7936	FLAGAS / Vermillion	30,000 Dth	\$5.86000	Nom	\$175,800.00
Current Totals			46,248 Dth			\$271,500.72
Recap:						
Commodity Total						\$271,500.72
Net Amount Due						<u>\$271,500.72</u>

Charges in American Dollars (USD)

Handwritten: 01-20-2010 252-02-000

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2009-12-01717-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 01/08/2010
Production Month 12/2009

Handwritten: 84

Invoice Detail

Prod. Month: 12/2009

Invoice No: S-2009-12-01717-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	10,000	\$5.86000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	10,000	\$5.86000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	10,000	\$5.86000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										30,000	\$5.86000	Amount	
													\$175,800.00

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	0	\$0.00000	11	0	\$0.00000	19	5,416	\$5.89000	27	0	\$0.00000		
4	0	\$0.00000	12	0	\$0.00000	20	5,416	\$5.89000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	5,416	\$5.89000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										16,248	\$5.89000	Amount	
													\$95,700.72

Charges in American Dollars (USD)

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2009-12-01717-OES
GMS Contract No. S-PEOPTAMPA-S-0001
Invoice Date: 01/08/2010
Production Month 12/2009

85

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Dec-2009

Invoice Date: January 11, 2010

Invoice Number: SAL-50974 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys 139	57391	Gas Sales	NGPL VERMILLION	19	21	3	10,500 MMBtu	\$5.8500 US\$/MMBtu	\$61,425.00 US\$

Gas Sales

Total For Invoice #: SAL-50974

10,500

\$61,425.00

\$61,425.00

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

JS

FAX DELETED 700/7 PAGE 01/11/2010 09:58:16 0107/TT/T

118

By

Direct Correspondence To:

Occidental Energy Marketing, Inc
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc
P.O. Box 842292
Dallas, TX 75284-2292

01/11/10 08:47 AM

PS

P.02

90%

Fax Server

01/11/10 12:02:11-NRJ

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



Commercial Invoice # 2467073
 Invoice Date: 05 Jan 2010

SEMPRA ENERGY TRADING LLC
 600 Washington Blvd., 9th Floor
 Stamford, CT 06901 US

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 COMPANY

702 N. Franklin St.

Tampa, FL 33602 US

VAT # 59-0475140

VAT # US 133653551

Contact Information:

To make inquiries concerning the above invoice,

Please Contact:

Beata Horecki
 Phone # 203 897 5696
 Fax # 203-355-6612

Contact : Ed Elliot / Dee Wilkerson at 813 228 4948
 Fax # : 2284194

Payment Instructions:
 TOTAL AMOUNT DUE TO
SEMPRA ENERGY TRADING LLC: 98,811.00 USD

DUE DATE: On or before **25 January 2010** via wire transfer in
 immediately available funds

Please include reference invoice# 2467073 in your payment

PAY THROUGH BANK:

REFERENCE TEXT: CHIPS# 0002

SWIFT CODE: CHASUS33

WERE 1/25/10
01-10-000-232-02-000

Sales Summary

Location	Quantity	Amount
FGT ZONE 3	1,800.00 MMBTU	10,611.00 USD
SONAT	15,000.00 MMBTU	88,200.00 USD

Subtotal **16,800.00 MMBTU** **98,811.00 USD**

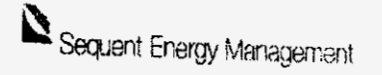
TOTAL DUE **98,811.00 USD**

82

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric Co
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States
 Peoples Gas System a div of Tampa Electric Co
 Contact: Jason Weber
 Phone: 813.228.4941
 Fax: 813.228.4194

Remit To:
 01-90-000-232-02-000



Sales Invoice
 Invoice #: 673291-14
 Delivery Period: Dec-2009
 Invoice Date: 01/15/2010
 Due Date: 01/25/2010

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)	
1321655	CDNH-PHYS - Commodity		12/28/09	mmickels	Florida Gas Transmission Compan	CS #11 Mount Vernon	29	29	5.9300MMBTU	5,000 MMBTU	29,650.00	
Subtotal for Florida Gas Transmission Company:											5,000	29,650.00
1312415	CDNH-PHYS - Commodity		12/16/09	mmickels	Mobile Bay	Mobile Bay Pool	17	17	5.5300MMBTU	5,639 MMBTU	31,183.67	
1314299	CDNH-PHYS - Commodity		12/17/09	mmickels	Mobile Bay	Mobile Bay Pool	18	18	5.6600MMBTU	3,300 MMBTU	18,678.00	
1314958	CDNH-PHYS - Commodity		12/18/09	mmickels	Mobile Bay	Mobile Bay Pool	19	21	5.9100MMBTU	15,294 MMBTU	90,405.27	
Subtotal for Mobile Bay:											24,236	140,266.94
1321643	CDNH-PHYS - Commodity		12/28/09	mmickels	Southern Pines Storage Facility	FGT (Delivery) - FGT	28	28	5.9500MMBTU	19,293 MMBTU	114,793.35	
Subtotal for Southern Pines Storage Facility:											19,293	114,793.35
Grand Total:											48,526	48,529
Peoples Gas System a div of Tampa Electric Co will pay the following amount:											284,710.29	

$284,710.29 +$
 $90,405.27 =$
 $90,387.54 +$
 $284,692.56$ ✓
 $284,692.56 +$
 $31,800.00 =$ DUE PG&E INV #34446
 $316,492.56$

120

85

JAN-12-2010 11:45



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4184

Shell Energy North America (US), L.P.

SALES Invoice

Invoice No: 010-NG-BB-10845
Contract No: 010-NG-BB-10845
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0480845
Invoice Date: 01/12/2010
Due Date: 01/25/2010

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200912	S - 647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	93,000	MMBTU	\$4.4800		\$418,640.00
				Subtotal for CP ENERGY	93,000				\$418,640.00
200912	S - 807549	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	15,357	MMBTU	\$6.0150		\$92,372.38
				Subtotal for DESTIN PPL	15,357				\$92,372.38
200912	S - 806684	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	8,148	MMBTU	\$5.8850		\$47,850.98
200912	S - 807553	SNG CO	PSNG1182	TIER 1 POOL	15,000	MMBTU	\$5.8950		\$88,425.00
				Subtotal for SNG CO	23,148				\$136,375.98

HOLFAX01

121

94%

Comments:

NOTE: OUR NEW DEBIT CARD ACCOUNT INFORMATION IS AS OF JAN. 15TH, 2008

PAID HERE 1/25/10
01-90-000-132-02-000

Shell Energy North America (US), L.P.

Please Remit Check To:
Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 285-1718
Receivables@shell.com
General Customer Service Number
1 866-818-8501

89
P. 02

Shell Energy North America (US), L.P.

01/12/10 09:30:29

NOV 11 2010

01/22/2010 1:04:30 PM

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

Invoice No: SES - I - 847867 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
Recap:									
Subtotal Before Taxes:					\$645,388.34				
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:					131,505				

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

Shell Energy North America (US), L.P.

JAN-12-2010 11:45

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122



1

Invoice Number: 34475
Invoice Month: 12/ 2009
Invoice Date: January 11, 2010
Invoice Due Date: January 25, 2010
Contract Number: TEC-999-2004

INVOICE

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O. Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
12/06/2009	56528	GAS INTERRUPT Natural Gas Fixed Sales # 56528 From 06-DEC-09 Through 06-DEC-09	(66,859)	MMBTU	\$4.4750	200912	\$299,194.03	USD
(SALES) SUB TOTAL:			(66,859)	MMBTU			\$299,194.03	
(GAS) SUB TOTAL:			(66,859)	MMBTU			\$299,194.03	

TOTAL: \$299,194.03

Wiring Information:

Branch Address:

01-90-000-232-02-000

Comments:

Bank Number:

91

SALES INVOICE



TARGA

Targa Gas Marketing LLC
1000 Louisiana, Suite 4300
Houston, Texas 77002
www.targaresources.com

Bill to:

Peoples Gas System, a division of Tampa
Electric C
702 North Franklin Street, Suite P-7
Tampa, FL 33602

Contact: Ed Elliott
Telephone: (813) 228-4149
Fax: (813) 228-4194
Email: PGSSettlements@tecoenergy.com

*Invoice No.: **2010-00058**

Counterparty ID: 38658
Production Month: Dec-2009
Statement Date: January 11, 2010
Contract Number: 021321
Contract Date: September 02, 2009
Due Date: January 25, 2010
Payment Method: Wire
Terms: Later of 25th or 10 days of receipt of invoice (BEFORE/AFTER)

~~1000231-07-000~~
1000231-07-000

Targa Contact:
Contact: Wendy Lindsell-Sloan
Telephone: 713-584-1365
Fax: 713-888-3616
Email: WSloan@targaresources.com
Contact: Nicholas Vordokas
Telephone: 713-584-1614
Fax: 713-888-3616
Email: nvordokas@targaresources.com

Statement Purchase Total: \$ 0.00
Statement Sales Total: \$ 287,458.72
Total sales on Tax:
Total Net Out Due \$ 287,458.72
Targa Gas Marketing LLC

Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
27208	12/24/2009	N/A \ FGT \ Johnson Bayou	8,743	\$ 5.480	0.00%	\$ 47,911.64
27208	12/25/2009	N/A \ FGT \ Johnson Bayou	8,743	\$ 5.480	0.00%	\$ 47,911.64
27208	12/26/2009	N/A \ FGT \ Johnson Bayou	8,743	\$ 5.480	0.00%	\$ 47,911.64
27208	12/27/2009	N/A \ FGT \ Johnson Bayou	8,743	\$ 5.480	0.00%	\$ 47,911.64
27208	12/28/2009	N/A \ FGT \ Johnson Bayou	8,743	\$ 5.480	0.00%	\$ 47,911.64
27300	12/29/2009	N/A \ FGT \ Johnson Bayou	8,037	\$ 5.960	0.00%	\$ 47,900.52

92

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Sales

Transaction Confirmation Deal Number	Delivery Date	Delivery Point Meter # \ Pipeline Name \ Meter Description	Quantity	Unit Price	Tax	Invoice
Tax Jurisdiction (State \ County \ City):			Sub Total			
	LA \ Cameron		51,752			\$287,458.72
					0.00%	\$0.00
			Total for Point	51,752		\$0.00
						\$287,458.72
			Total Sale	51,752		
				Sale Total	\$	287,458.72

125

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JAN-11-2010 14:02 TEXLA

113655986 P.01/01



Texla Energy Management, Inc.
1100 Louisiana
Suite 4700
Houston, TX 77002
Phone : 713 655-9900 Fax : 713 655-9906

INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Jason Weber
P. O. Box 111, Plaza 7
Tampa, FL 33601

Phone: 813 228-4941 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0912-00146-04
Financial Month :	12/09
Statement Date :	01/11/2010
Due Date :	01/25/2010

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day Days	Daily Volumes	Total Volumes	Price	Amount
12/09												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: Gulf South												
22182 : Montpelier to FGT												
1209	1209	Gulf South	22182	Montpelier to FGT	57315		19-21	3	2,961	8,853	6.000000	53,118.00
Total For: 22182 : Montpelier to FGT										8,853		53,118.00
3064 : Arnaudville Landry												
1209	1209	Gulf South	3064	Arnaudville Landry	57816		29-29	1	10,000	10,000	5.970000	59,700.00
1209	1209	Gulf South	3064	Arnaudville Landry	57316		19-21	3	6,361	19,143	5.940000	113,709.42
Total For: 3064 : Arnaudville Landry										29,143		173,409.42
Total For Pipeline: Gulf South										37,996		226,527.42
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										37,996		226,527.42
Net Receivable for 12/09											226,527.42	

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) **\$226,527.42**

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information
Texla Energy Management, Inc.
Tammy Kuykendall
1100 Louisiana, Suite 4700
Houston, TX 77002
tammyk@texlacenergy.com

Handwritten: **PE 1/25/10**
9-232-02-000
Management, Inc.

Print Date Jan/11/2010
Print Time 09:01:32AM

Volumes Subject To Adjustment
1 of 1

JAN-11-2010 14:49

7136559986

96%

Handwritten: **94**

TOTAL P.01
P.01

Invoice Number: 16945#
Invoice Month: 12/2009
Invoice Date: January 08, 2010
Invoice Due Date:
Contract Number: 70389

INVOICE

Mail To:
Peoples Gas System
 Attn:
 Fax:
 702 NORTH FRANKLIN STREET
 PO BOX 2562
 TAMPA FL 33601-2562 US

Remit To:
 United States Gypsum Co.
 550 West Adams Street
 Chicago IL 60661 US

Billing Inquiries

Billing Inquiries

ANNETTE FOLLMER 312-436-4054

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
11/24/2009	447006	GASDX			(24,800)	MMBTU	\$4.7600	200912	\$118,048.00	USD
				FIRM Natural Gas Index Sales # 447006 From 01-DEC-09 Through 31-DEC-09						
				(SALES) SUB TOTAL:	(24,800)	MMBTU			\$118,048.00	
				(GASDX) SUB TOTAL:	(24,800)	MMBTU			\$118,048.00	

TOTAL: \$118,048.00

Wiring Information:

1/25/10
32-02-000
JK

Transit Number:

Bank Number:

Payment Terms:

Comments:

915



AR INVOICE

01/11/2010 11:09:59AM

Invoice Number: 96859-1

Bill To
 Peoples Gas System, a Division of Tampa
 702 N. Franklin Street
 Plaza 7
 Tampa, FL 33602
 Ed Elliott
 813-228-4149
 813-228-4194

Invoice Information
 Production Month: 12/2009
 Invoice Due Date: 1/25/2010
 Invoice Date: 1/11/2010
 Customer Number: 600008372

Billing Contact
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 120 Tredegar Street
 Richmond, VA 23219

TROI SHANDS
 Phone: 804-787-6505
 Fax: 1-866-339-6875
 Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 1,197,570
 Amount: \$4,071,400.85

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
10494	11/23/2009	DICKEYT	Jude Campbell		310,000	MMBTU	0.0200	6,200.00
					310,000			6,200.00 ✓
626510	1/9/2009	DICKEYT	Jude Campbell	DTISOUTH	8,961	MMBTU	6.7000	60,038.70 ✓
642517	4/3/2009	DICKEYT	Jude Campbell	DTISOUTH	188,500	MMBTU	4.3060	811,681.00 ✓
685581	11/23/2009	DICKEYT	Jude Campbell	DTISOUTH	312,446	MMBTU	4.4710	1,396,946.07 ✓
				Pipeline: DTISOUTH	509,907			2,268,665.77
626510	1/9/2009	DICKEYT	Jude Campbell	FGT	618	MMBTU	6.7000	4,140.60
642517	4/3/2009	DICKEYT	Jude Campbell	FGT	13,000	MMBTU	4.3060	55,978.00 ✓
685578	11/23/2009	DICKEYT	Jude Campbell	FGT	270,847	MMBTU	4.4910	1,216,373.88 ✓
685581	11/23/2009	DICKEYT	Jude Campbell	FGT	21,548	MMBTU	4.4710	96,341.11 ✓
685591	11/23/2009	DICKEYT	Jude Campbell	FGT	40,000	MMBTU	5.9163	236,650.00 ✓
690079	12/18/2009	DICKEYT	Evette Moreno	FGT	31,650	MMBTU	5.9100	187,051.50 ✓
				Pipeline: FGT	377,663			1,796,535.09
				SALE Total:	1,197,570			4,071,400.85
				Net Invoice Total:	1,197,570			\$4,071,400.85
				Outstanding Amount :				\$4,071,400.85

NOTES:

WIRE 1/25/10
 01-90-000-232-02-000

Please Remit Check To
 Virginia Power Energy Marketing, Inc
 Gas Accounting
 P. O. Box 27503
 Richmond, VA 23219

Please Send Correspondence To
 Virginia Power Energy Marketing, Inc.
 Gas Accounting
 120 Tredegar Street
 Richmond, VA 23219

9/6

Sell Statement #: TEMP_59231

2010-01-15 3:32 PM

Accounting Period: Jan-10 Billing Period: Dec-09

Bill To: Peoples Gas System
702 N. Franklin Street
P-7
Tampa, FL 33602

Remit To:

Williams Gas Marketing Inc.

WIRE 1/25/10
01-90-000-23202-000

Tel: (813) 228-1256

Fax: ((81) 3) -228-

Tel:

Contact:

Contact: Jessica Reynolds

Payment Method: Wire

Vendor Inv #:

Vendor Inv Date:

Terms:

Delivery Date	Facility	Location	Description	Quantity	Units	Book Quantity	Unit Price	Extended	Invoice
Sell									
Delivery Period: Dec-09	Contract: 602548 - EXECUTED								
1 01-Dec 31-Dec	TGPL	1002148-MOBILE BAY PLANT-WFS	Price	310,000	Dth	310,000	\$4.51000 US\$	\$1,398,100.00	\$1,398,100.00
			Deal: 602548-6			310,000			\$1,398,100.00
Delivery Period: Dec-09	Contract: 602548 - EXECUTED								
2 29-Dec 29-Dec	TGPL	1002148-MOBILE BAY PLANT-WFS	Price	10,000	Dth	10,000	\$5.97000 US\$	\$59,700.00	\$59,700.00
			Deal: 602548-8			10,000			\$59,700.00
			TGPL			320,000			\$1,457,800.00
			Delivery Period: Dec-09			320,000			\$1,457,800.00
			Sell Pre-tax Sub-total			320,000			\$1,457,800.00
			Sell Tax Sub-total			0			\$0.00
			Pre-tax Sub-total:			320,000			\$1,457,800.00
			Tax Sub-total:			0			\$0.00
			Statement Total:			320,000			\$1,457,800.00
			Currency:						US\$
			Due Date:						Jan 25, 2010
			Statement Date:						Jan 15, 2010

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION
USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
IN DTH'S
FOR December 2009
H:\GAS_ACCT\PGA\Usage Charges-FGT\Usage Charges-FGT-for Calendar Year 2009.xls

16-Feb-10

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	1,410,122	0.01572		\$22,162.59
2	ACTUAL	1,410,122	0.01572		\$22,162.60
3 FTS-1-NO NOTICE	ACCRUED	(183,657)	0.01530		(\$2,809.95)
4	ACTUAL	(184,158)	0.01530		(\$2,817.62)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	1,226,465			\$19,352.64
8	ACTUAL	1,225,964			\$19,344.98
9	DIFFERENCE	(501)			(\$7.66)
10 FTS-2-USAGE	ACCRUED	651,823	(0.01065)		(6,942.43)
11	ACTUAL	651,823	(0.01065)		(\$6,942.41)
12	DIFFERENCE	0			\$0.02
13 ITS-1-USAGE	ACCRUED	0	0.00000		\$0.00
14	ACTUAL	0	#DIV/0!		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	1,878,288			\$12,410.21
17	ACTUAL	1,877,787			\$12,402.57
18	DIFFERENCE	(501)			(\$7.64)

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt DT: 01/08/2010 12:00:00

Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: [REDACTED] SION CO
Contact Name: [REDACTED] COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-10-00-2512-02-000
Account Number: [REDACTED]

Handwritten initials

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,044	74.40	05 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0192	0.0000	0.0153	44,190	676.11	19 - 21	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	30,600	468.18	19 - 21	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0192	0.0000	0.0153	3,356	51.35	29 - 29	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	10,013	153.20	18 - 18	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	36,900	564.57	19 - 21	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0192	0.0000	0.0153	4,100	62.73	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	14,880	227.86	01 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	24,202	370.28	03 - 04	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142	Stmt D/T: 01/08/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: Contact Phone: 713-888-2094
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142 Payee: 006924518	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 10, 2010	Invoice Identifier: 000320479 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	10.057	153.87	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	24.202	370.29	06 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	23.202	354.99	08 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	78.861	1,223.40	10 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	11.673	178.60	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	15.121	231.35	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	47.388	725.04	19 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	10.673	163.30	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt DTT: 01/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COI
Contact Name: MICHAEL COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 000320479
Account Number: 52002364
Net Due Date: 01/20/2010

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	5,673	86.80	23	23
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	30,692	469.59	24	27
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	8,576	131.21	28	28
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	5,265	80.56	29	29
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	2,673	40.90	30	30
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	3,673	56.20	31	31
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE.			COT	0.0345	-0.0192	0.0000	0.0153	110,577	1,691.83	01	31
				Transportation Commodity															
01	163864	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	38,717	592.37	06	06

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 1/15/2010 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 10, 2010	Invoice Identifier: 000320479
Svc Req: 006922736	Sup Doc Ind: IMBL	Account Number: 52002364
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Due Date: 01/20/2010
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: December 01, 2009	End Transaction Date: December 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0192	0.0000	0.0153	9,711	148.58	29 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	22,461	343.65	19 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	3,289	50.32	29 - 29	
				Transportation Commodity															
01		0			3010	16124		CITY GAS-SOUTH MIA			COT	0.0345	-0.0192	0.0000	0.0153	3,916	59.92	10 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0192	0.0000	0.0153	94,023	1,438.55	01 - 31	
				Transportation Commodity															
01		0			3021	16149		PGS-CECIL FIELD			COT	0.0345	-0.0192	0.0000	0.0153	17,922	274.21	19 - 21	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	-0.0192	0.0000	0.0153	9,300	142.29	01 - 31	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	12,000	183.60	24 - 27	

Late Payment Charges are assessed on past due balances after the invoice date.
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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/MR/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	EO ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	SION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 10, 2010	Contact Phone:	713-989-2094
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320479
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	7,000	107.10	28 - 29	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	4,000	61.20	30 - 30	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0192	0.0000	0.0153	4,300	65.79	31 - 31	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,228	79.96	22 - 22	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	5,000	76.50	23 - 23	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	23,020	352.21	24 - 28	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	10,000	153.00	30 - 31	
	Transportation Commodity																		
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0192	0.0000	0.0153	77,778	1,190.02	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	Stmnt D/T: 01/08/2010 12:00 AM	Payee's Bank Account Number:
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	Payee's Bank ABA Number:	Payee's Name: SSION COI
Payee: 006924518	Contact Name:	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 10, 2010	Invoice Identifier: 000320479 Account Number: 52002364
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	1,500	22.95	01 - 02	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	13,300	203.49	03 - 16	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	1,400	21.42	17 - 18	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	18,000	275.40	19 - 30	
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0192	0.0000	0.0153	500	7.65	31 - 31	
				Transportation Commodity															
01			0		109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0192	0.0000	0.0153	17,500	267.75	24 - 28	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	32,557	498.12	01 - 07	
				Transportation Commodity															
01			0		109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	56,661	866.91	08 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Stmt D/T: 01/10/2010 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prv Inv ID:	Invoice Identifier: 000320479 Account Number: 52002364	
Begin Transaction Date: December 01, 2009	End Transaction Date: December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	48,159	736.83	19 - 27	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	9,702	148.44	28 - 29	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	4,351	66.57	30 - 30	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0192	0.0000	0.0153	4,051	61.98	31 - 31	
				Transportation Commodity															
01		0			126266	60908		PGS-SILVER SPRING			COT	0.0345	-0.0192	0.0000	0.0153	27,000	413.10	19 - 21	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	337605	78349		CROSSTEX ENERGY			COT	0.0345	0.0019	0.0000	0.0364	25,810	938.48	03 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	97,220	1,467.47	27 - 28	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	32,021	489.92	29 - 29	

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI
ED ELLIOTT

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC
P.O. BOX 203142

Stmnt D/T: 01/08/2010 12:00 AM

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2084

702 NORTH FRANKLIN STREET
TAMPA FL 33602

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: January 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 20,433.17
Invoice Identifier: 000320479
Account Number: 52002364
Invoice Date: 01/20/2010

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18		
				Transportation Commodity																
01	847818	78513		MAGNET WITHERS - E			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 31		
				Transportation Commodity																
																Invoice Total Amount:	1,297,087	20,433.17		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 01/10/2010 10:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: MISSION COOP
Contact Name: BRITTON COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: January 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prv Inv ID:

Invoice Identifier: 01-10-000-25309-000
Account Number: 6200236

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	414	6.33	03-03	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	280	4.28	29-29	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	6,639	101.58	19-21	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	5,358	81.98	19-21	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	3,720	56.92	29-29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19-21	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29-29	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03-03	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19-21	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142	Stmnt D/T: AM
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ANSMISSION COI
Payee: 006924518	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 10, 2010	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>16,411.00</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000320393</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>02/19/2010</td> </tr> </table>	Invoice Total Amount:	16,411.00	Invoice Identifier:	000320393	Account Number:	52002364	Net Due Date:	02/19/2010
Invoice Total Amount:	16,411.00									
Invoice Identifier:	000320393									
Account Number:	52002364									
Net Due Date:	02/19/2010									
Svc Req: 006922736	Sup Doc Ind: IMBL									
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY									
Svc CD: FTS-1	Prev Inv ID:									

Begin Transaction Date: December 01, 2009	End Transaction Date: December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
--	--	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
																Invoice Total Amount:	16,411	251.09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 01/04/2010 12:00 AM

Payee's Bank Account Number: [REDACTED]
Payee's Bank ABA Number: [REDACTED]
Payee's Bank: [REDACTED]
Payee's Name: [REDACTED] ISSION CO

Contact Name: [REDACTED]
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Invoice Date: January 10, 2010

Svc Req: 006922736
Sup Doc Ind: IMBL

Svc Req K: 108853
Charge Indicator: BILL ON DELIVERY

Svc CD: FTS-1
Prev Inv ID:

Invoice Identifier: 01-90-000-202-000
Account Number: 5200236

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0192	0.0000	0.0153	25,000	382.50	28 - 28	
Transportation Commodity																			

Invoice Total Amount: 25,000 382.50

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1/19/10

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt DT: 01/10/2010
Payee's Bank Account Number: 00032055
Payee's Bank ABA Number: 084001234
Payee's Bank: CITI BANK, N.A.
Payee's Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 109835
Svc CD: FTS-1
Invoice Date: January 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 0140-000-234-02-000
Account Number: 00032055
 52002344

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0192	0.0000	0.0153	1,980	30.29	24 - 28	
				Transportation Commodity															
01		0			222204	83052		FPC DEBARY			COT	0.0345	-0.0192	0.0000	0.0153	53,364	816.47	19 - 21	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0192	0.0000	0.0153	16,280	249.08	29 - 29	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 21	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 28	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 21	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEP			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
				Transportation Commodity															
01	32506	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Start D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Name: MISSION COI	Contact Name: MARION COLLINS
Invoice Date: January 10, 2010	Charge Indicator: BILL ON DELIVERY	Contact Phone: 713-989-2094
Sup Doc Ind: IMBL	Prev Inv ID:	

Invoice Total Amount:	1,985.84
Invoice Identifier:	000320552
Account Number:	52002364

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date	
				Transportation Commodity																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29	29	
				Transportation Commodity																
																Invoice Total Amount:	71,624	1,985.84		

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///

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

★ PLEASE NOTE: THIS IS A CREDIT

Billable Party:	006922736	Remit to Party:	006924518	Start D/T:	
	'PEOPLES' GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	JEANETTE KNIGHT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	MISSION COI-
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33602	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	January 10, 2010	Invoice Identifier: 01590-000-232-0000 100032018 Account Number: 52002364
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	DPOA	Prev Inv ID:		

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0192	0.0000	0.0153	(184.158)	-2,817.82	01-01	

Invoice Total Amount: (184,158) -2,817.82

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

** PLEASE NOTE: THIS IS A CREDIT*

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 4
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: TRANSMISSION CO
Contact Name: MARION COLLINS
Contact Phone: 713-989-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Identifier: 01-90-000-252-02-000-000320498
Account Number: 52002384

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	802	7.14	04 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	692	6.16	05 - 05	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	13,634	121.34	06 - 22	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	23,946	213.12	23 - 28	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	802	7.14	29 - 29	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	7,982	71.04	30 - 31	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	3,303	-40.30	19 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	2,282	-27.84	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	2,314	-28.23	29 - 29	
				Transportation Commodity															

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Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment details, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	01/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77218-3142	Payee's Name:	MISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	
				Contact Phone:	713-889-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 10, 2010	Invoice Total Amount: 3,342.21	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000320498
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due: 3,342.21	
Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16149		PGS-MIAMI			COT	0.0070	-0.0192	0.0000	-0.0122	26,283	-320.65	06 - 06	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	2,730	-33.31	28 - 28	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0192	0.0000	-0.0122	1,032	-12.59	29 - 29	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	-0.0192	0.0000	-0.0122	47,880	-584.14	01 - 07	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	-0.0192	0.0000	-0.0122	58,720	-716.38	08 - 15	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	-0.0192	0.0000	-0.0122	26,520	-323.54	16 - 18	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0070	-0.0192	0.0000	-0.0122	112,320	-1,370.30	19 - 31	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	30,000	-366.00	19 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Bilable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 01/10/2010 10:00 AM	Payee's Bank Account Number:
Payee: 006924518 702 NORTH FRANKLIN STREET TAMPA FL 33602	Charge Indicator: BILL ON DELIVERY	Payee's Bank ABA Number:	Payee's Bank: ANSMISSION COI
Invoice Date: January 10, 2010	Sup Doc Ind: IMBL	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000320498	Account Number: 52002364
Svc Req: 006922736	Prav Inv ID:	Net Due Date: 01/15/2010	
Svc Req K: 5319			
Svc CD: FTS-2			
Begin Transaction Date: December 01, 2009	End Transaction Date: December 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	4,774	-58.24	22	22
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0192	0.0000	-0.0122	4,720	-57.58	29	29
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	2,614	-31.89	28	28
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0192	0.0000	-0.0122	2,651	-32.34	29	29
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	10,088	-123.07	01	01
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	8,073	-98.49	02	02
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	10,088	-123.07	03	03
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	6,584	-80.33	04	04

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MS

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 ED ELLIOTT
 702 NORTH FRANKLIN STREET
 TAMPA FL 33602

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Stmnt D/T: 01/08/2010 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: RANSMISSION COI
Contact Name: S
Contact Phone: 713-889-2084

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: January 10, 2010
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 000320498
Account Number: 52002364
Net Due Date: 01/20/2010

Begin Transaction Date: December 01, 2009
End Transaction Date: December 31, 2009
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	18,572	-226.58	05 - 06	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	7,070	-86.25	07 - 07	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	61,502	-750.32	08 - 14	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	8,235	-100.47	15 - 15	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	13,470	-164.33	16 - 17	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	6,394	-78.01	18 - 18	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	20,805	-253.82	19 - 21	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	6,594	-80.45	22 - 22	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: (Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	Payee's Bank:
	Payee: 006924518	Payee's Name: MISSION COI	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 10, 2010	Invoice Total Amount: 36,942.41
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000320498
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 01/29/2010

Begin Transaction Date: December 01, 2009 **End Transaction Date:** December 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	3,405	-41.54	23	23
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	10,408	-126.98	24	27
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	6,902	-84.20	28	28
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	2,329	-28.41	29	29
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0192	0.0000	-0.0122	5,616	-68.52	30	31
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA†			COT	0.0070	-0.0192	0.0000	-0.0122	8,739	-106.62	28	28
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA†			COT	0.0070	-0.0192	0.0000	-0.0122	5,761	-70.28	29	29
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	19,977	-243.72	19	21

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU ED ELLIOTT 702 NORTH FRANKLIN STREET TAMPA FL 33602	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ISMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 10, 2010 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Identifier: 000320498 Account Number: 52002364 Due Date: 01/29/2010
Begin Transaction Date: December 01, 2009	End Transaction Date: December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	6,903	-84.22	28 - 28	
Transportation Commodity																			
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0192	0.0000	-0.0122	3,678	-44.87	29 - 29	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	16,650	-203.13	19 - 21	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0192	0.0000	-0.0122	7,979	-97.34	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 21	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	22 - 22	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	01/08/2010 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	/
	ED ELLIOTT	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	A
				Payee's Bank:	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	Payee's Name:	ANSMISSION COI
	TAMPA FL 33602	Payee:	006924518	Contact Name:	N S
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 10, 2010	Invoice Total Amount: 6,942.41	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000320498	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 01/20/2010	
Begin Transaction Date:	December 01, 2009	End Transaction Date:	December 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	254034	71414		WILLIAMS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 28		
				Transportation Commodity																
01	254034	71414		WILLIAMS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 29		
				Transportation Commodity																
01	254034	71414		WILLIAMS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30 - 31		
				Transportation Commodity																
01	624615	78460		SOUTHERN PINES CT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28		
				Transportation Commodity																
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 21		
				Transportation Commodity																
																Invoice Total Amount:	661,823	-6,942.41		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
DOCKET NO. 100003-GU
MONTHLY PGA
FILED: FEBRUARY 19, 2010

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/ PIPELINE
IN DTH'S**

FOR December 2009

H:\GAS_ACCT\PGA\Accrued El Paso Charges\[Accrued El Paso Charges,2009.xls]Dec09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	5,863	\$5.87000	\$34,415.81
2		ACTUAL	8,597	\$5.87000	\$50,464.39
3		DIFFERENCE	2,734		\$16,048.58
4	COMMODITY-PIPELINE	ACCRUED	534,697	\$0.05793	\$30,977.26
5		ACTUAL	537,431	\$0.05828	\$31,319.11
6		DIFFERENCE	2,734		\$341.85
7	DEMAND	ACCRUED	1,115,761	\$0.41193	\$459,617.84
8		ACTUAL	1,115,761	\$0.41193	\$459,617.84
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,656,321		\$525,010.91
14		ACTUAL	1,661,789		\$541,401.34
15		DIFFERENCE	5,468		\$16,390.43



Billing Summary - Agent Level

INV4001

BILLING AGENT:

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
PLAZA 7
TAMPA, FL 33602-0000

Month: DEC
Year: 2009
Invoice Date: 01/10/2010

Table with 3 columns: Shipper Name, Shipper ID, Amount. Rows include Peoples Gas System, A Div.Of Tampa Elect and Total.

Please pay this amount by 01/20/2010

Remittance Addresses:

npny

Checks:

Southern Natural Gas Company
PO Box 102502
Atlanta, GA 30368-0000

Address Inquiries to:

Southern Natural Gas Company
PO Box 2563
Attn: Doris Tate
Birmingham, AL 35202-0000
Phone: (205) 325-3846
Fax: (205) 326-2038
E-Mail: Doris.Tate@elpaso.com

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Reservation Charges

INV4004

Shipper:
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736

Month: DEC
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Table with 4 columns: Service Type, Contract Quantity, Rate, Amount. Rows include RESERVATION FT, Total FT Reservation, Debits or Credits, Net FT Reservation Charges, and Net Reservation Charges.

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Commodity Charges - By Service Types

INV4007

Shipper: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: DEC Year: 2009

Contract: FSNG87

Service Type: AUTHORIZED OVERRUN

Transportation Commodity Charges:

Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	1	3	480	\$ 0.34200	\$ 164.16
Total Commodity			480		\$ 164.16

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	480	\$ 0.00000	\$ 0.00
ACA	480	\$ 0.00190	\$ 0.91
Total Surcharges			\$ 0.91
Total Commodity & Surcharges			\$ 165.07

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Commodity Charges - By Service Types

INV4007

Shipper: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: DEC Year: 2009

Contract: FSNG87

Service Type: STANDARD FIRM

Transportation Commodity Charges:

Table with columns: Non-Pathed, Receipt Zone, Delivery Zone, Quantity, Rate, Amount. Rows include zones 0, 1, 2 and a Total Commodity row.

Transportation Surcharges:

Table with columns: Non-Pathed, Quantity, Rate, Amount. Rows include SCRM, ACA, and Total Surcharges.

Total Commodity & Surcharges \$ 31,154.04

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Cash Out Calculations

INV4032

Customer:
PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT
006922736

Month: DEC
Year: 2009

A. Rates:

Index Price	High Price	Low Price
\$ 5.31	\$ 5.87	\$ 4.51

B. Imbalance Percentage:

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
Actual Imbalance Per	528,834	537,431	0	0	0	(8,597)	1.62565	0
Estimated Imbalance	512,972	518,693	0	0	0	(5,721)	1.11527	0

* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Tier	Factor	Cashout Qty	Applicable Price Index	Cash Out Percent	Cash Out Price	Cash Out Amount
>0-2	1.00000	8,597	5.870	100.000	5.87	50,464.39
Total	1.00000	8,597				50,464.39

Line 1

D. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	528,834	537,431	(8,597)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		528,834	537,431		Total	0
Less Pool Transaction		0	0			
Net		528,834	537,431	(8,597)		

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**ACTUAL/ACCRUAL RECONCILIATION
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DTH'S**

FOR December 2009

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges\Accrued Gulfstream Charges,2009.xls\Dec

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(3,755)	5.83744	(\$21,919.59)
2		ACTUAL	(3,755)	5.83741	(\$21,919.47)
3		DIFFERENCE	0		\$0.12
4	COMM.-P/L-FT	ACCRUED	400,941	0.02190	\$8,780.48
5		ACTUAL	400,942	0.02190	\$8,781.41
6		DIFFERENCE	1		\$0.93
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	400,941		\$8,780.48
14		ACTUAL	400,942		\$8,781.41
15		DIFFERENCE	1		\$0.93
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,482,186		\$591,422.89
23		ACTUAL	1,482,187		\$591,423.94
24		DIFFERENCE	1		\$1.05



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

ONE

Invoice Identifier: 93443
 Billing Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Dec, 2009
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 01/10/2010
 Net Due Date: 01/20/2010
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$613,343.41
2	9000386	OT / CLC	\$971.34
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$22,890.81)
Invoice Total Amount			\$591,423.94

Please make wire transfer payments
 on Net Due Date: 01/20/2010 By Noon Central Standard Time
 L.L.C.

Handwritten: WIRE 1/20/10
 01-90-000-232-02-000
Handwritten signature

Handwritten signature

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* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 93443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Dec, 2009
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 01/10/2010
 Net Due Date: 01/20/2010
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 5.73417) (Price Tier: 1)		GZN1/1				12/01/2009 12/31/2009	(3,992)	5.73417	(22,890.81)
Contract Total Amount:								(3,992)Dth		<u>(\$22,890.81)</u>

160

128

Run Date/Time: 1/8/2010 11:59:55
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

CNE

Invoice Identifier: 93443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Dec, 2009
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 01/10/2010
 Net Due Date: 01/20/2010
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	823 Cashout Minority (MIN 4.09850) (Price Tier: 1)	GZN1/1					11/30/2009 11/30/2009	237	4.09850	971.34
Contract Total Amount:								237Dth		<u>\$971.34</u>

161

129

Run Date/Time: 1/8/2010 11:59:51
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

DT

Invoice Identifier: 93443
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Dec, 2009
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 01/10/2010
 Net Due Date: 01/20/2010
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location Name: Zone/OIA:	Delivery Location Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205219 CFG - Baseball City	EXXON 56476			12/01/2009 12/31/2009	13,030	0.02190	285.37
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000020 Peoples - Reunion	EXXON 56476			12/01/2009 12/31/2009	31,000	0.02190	678.90
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	EXXON 56476			12/01/2009 12/31/2009	86,354	0.02190	1,891.15
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000041 Peoples - Combee Road	EXXON 56476			12/01/2009 12/31/2009	51,770	0.02190	1,133.67
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	ENI 56498			12/01/2009 12/31/2009	54,653	0.02190	1,196.91

162

132

Run Date/Time: 1/8/2010 11:59:47
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final



Invoice Identifier: 93443 Accounting Period: Dec, 2009
 Service Requester Contract Number: 9000126
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	ENI 56499			12/01/2009 12/31/2009	64,204	0.02190	1,406.03
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEV C 53941			12/12/2009 12/14/2009	14,688	0.02190	321.66
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	JP MORGAN 56548			12/17/2009 12/17/2009	1,529	0.02190	33.49
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	SEQUENT			12/17/2009 12/17/2009	5,521	0.02190	120.91
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	NOBLE 5650			12/18/2009 12/18/2009	3,819	0.02190	83.64
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	SEQUENT 56551			12/18/2009	3,231	0.02190	70.76

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Run Date/Time: 1/8/2010 11:59:47
 Report Number: I-1516



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

164

Invoice Identifier: 93443

Accounting Period: Dec, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				12/18/2009			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SHELL 56596			12/19/2009	6,171	0.02190	135.15
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				12/21/2009			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	BP 56583/TEC 56601			12/19/2009	11,751	0.02190	257.34
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				12/21/2009			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	CONOCO 56584/ TEC 56601			12/19/2009	29,375	0.02190	643.32
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				12/21/2009			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	SHELL 56596/ TEC 56601			12/19/2009	8,865	0.02190	194.13
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Bayside				12/21/2009			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	SEQUENT 56587			12/19/2009	14,976	0.02190	327.89
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				12/21/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Run Date/Time: 1/8/2010 11:59:47
 Report Number: I-1516

Page 3 of 4

PEOPLES GAS SYSTEM
 DOCKET NO. 100003-GU
 MONTHLY PGA
 FILED: FEBRUARY 19, 2010

122



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

ONE

Invoice Identifier: 93443

Accounting Period: Dec. 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			12/24/2009 12/24/2009	1	0.02190	0.02
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	SUSPENSE CLAIM			12/26/2009 12/26/2009	2	0.02190	0.04
1.00019	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	GZN1/1 Peoples - Vandolah	9000541			12/31/2009 12/31/2009	1	0.93000	0.93
1.00020	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1	9000020 Peoples - Reunion		<i>LINE-1</i>		12/01/2009 12/31/2009	1,085,000	0.55720	604,562.00
Contract Total Amount.								1,485,942Dth		<u>\$613,343.41</u>

165

12.3

Run Date/Time: 1/8/2010 11:59:47
 Report Number: I-1516

PEOPLES GAS SYSTEM
OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
FOR December 2009
IN DTH'S
H:\GAS_ACCT\PGA\Gaspur\10gaspur.xlsx\Jan'10

04-Feb-10

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Dec'09	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Dec'09	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL	Dec'09	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	Dec'09	23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE	Dec'09	0		\$0.00



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 01/12/10

Invoice #: 204

Service Period: THROUGH DECEMBER 31, 2009

Due Date: 01/27/10

0027

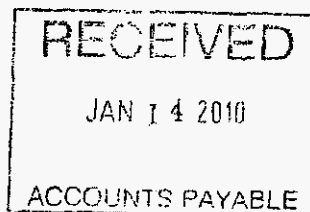
Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

OK To Pay

01-90-000-804-02-00-0

Ed Elliott
1/14/10

Only 1 Invoice; No Off-System Utility Invoice (System Was Long)



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PEOPLES GAS SYSTEM
OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
FOR November 2009
IN DTH'S

16-Feb-10

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable\[Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Nov09a

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Nov'09	22,500	1.40000	\$31,500.00
2	OKALOOSA	ACTUAL	Nov'09	23,208	1.52477	\$35,386.92
3	GRAND TOTAL	ACCRUAL	Nov'09	22,500		\$31,500.00
4	GRAND TOTAL	ACTUAL	Nov'09	23,208		\$35,386.92
5	GRAND TOTAL	DIFFERENCE	Nov'09	708		\$3,886.92

136

01/13/2010 21:31 8506784604

OKALOOSA GAS



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Billing Date: 12/10/09

Invoice #: 203

Service Period: THROUGH NOVEMBER 30, 2009

Due Date: 12/28/09

COPY

Charge Description	Total Demand	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

ok To Pay (Actual Invoice ^{← original} never Located)

01-90-000-804-02-00-0
Ed Elliott
1/14/10

P.O. Box 548 • 364 HWY 190 • Valparaiso, Florida 32580-0548 • 850-729-4700 • Main Fax: 850-678-4604
www.okaloosagas.com • E-mail: info@okaloosagas.com
...The Difference is Our Service!

01/13/2010 21:31

8506784604

99%

P. 01

137

01/13/2010 21:31 8506784604

OKALOOSA GAS



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562
Contract #: 1701-0001-027Z

Billing Date: 12/10/09
Invoice #: 203
Service Period: THROUGH NOVEMBER 30, 2009
Due Date: 12/28/09

Charge Description	Total kWh	Unit Rate	Charge Total
OFF SYSTEM UTILITY	708 ✓	\$ 5.49	\$ 3,886.02
			<i># 3,886.92</i>
			<i>CE</i>

OK to Pay (Actual Invoice Never Located)

01-90-000-804-02-00-0

Ed Elliott

CE
1/14/10

P.O. Box 548 • 364 HWY 190 • Valparaiso, Florida 32580-0548 • 850-729-4700 • Main Fax: 850-678-4604
www.okaloosagas.com • E-mail: info@okaloosagas.com
...The Difference is Our Service!

JAN-14-2010 12:07

8506784604

98%

P. 02

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PEOPLES GAS SYSTEM
MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
FOR December 2009
IN DTH'S

04-Feb-10

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable\Marlin Transport Gas Costs Payable-for Calendar Year 20

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Dec-09			\$61,916.00
2		ACTUAL	Dec-09			\$61,916.00
3	GRAND TOTAL	ACCRUAL	Dec-09			\$61,916.00
4	GRAND TOTAL	ACTUAL	Dec-09			\$61,916.00
5	GRAND TOTAL	DIFFERENCE	Dec-09			\$0.00

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invoice

Manlin CNG Services
 9615 Jasmine Blvd.
 New Port Richey, FL 34654
 Phone: 727-862-8800
 Fax: 727-862-8808

INVOICE NUMBER: 27166

PAGE: 1

Duplicate

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/21/09	12/31/09

DESCRIPTION	AMOUNT
(4) Jumbo Tube Trailers	30,800.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
1mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Additional Change Outs - NONE	

01-90-000-804-03-00-0
 SP 60704-08
 RWJ
 MR

RECEIVED
 JAN 04 2010
ACCOUNTS PAYABLE

Subtotal	45,588.00
Sales Tax	
Total Invoice Amount	\$45,588.00
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$45,588.00

140

Invoice

Martin CNG Services
 9615 Jasmine Blvd.
 New Port Richey, FL 34654
 Phone: 727-862-8800
 Fax: 727-862-8808

INVOICE NUMBER: 113

PAGE: 1

SOLD TO:

Peoples Gas System
 Engineering P-7
 PO Box 2862
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/22/09	1/1/10

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (SR-50 & I-75)	14,080.00
Portable CNG Safety Regulation Unit with Remote Monitoring	820.00
Equipment Safety Check	400.00
(2) Trailer Change Outs (11/25/09 & 12/16/09)	1,028.00

01-90-000-804-03-00-0
 SP 60704-08
RWJ
OK
MT

RECEIVED
 JAN 04 2010
ACCOUNTS PAYABLE

Subtotal	16,328.00
Sales Tax	
Total Invoice Amount	\$16,328.00
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	\$16,328.00

1411

PEOPLES GAS SYSTEM
CITY OF SUNRISE COSTS PAYABLE-RECONCILIATION
FOR December 2009
IN THERM'S

13-Jan-10

H:\GAS_ACCT\PGA\City of Sunrise Gas Costs Payable\City of Sunrise Gas Costs Payable-for Calendar Year 2009.xls

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	Dec'09	6,260	0.57764	\$3,616.01
2	City Of Sunrise	ACTUAL	Dec'09	6,260	0.57764	\$3,616.01
3	GRAND TOTAL	ACCRUAL	Dec'09	6,260		\$3,616.01
4	GRAND TOTAL	ACTUAL	Dec'09	6,260		\$3,616.01
5	GRAND TOTAL	DIFFERENCE	Dec'09	0		\$0.00

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PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 23 2009

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER		SERVICE THROUGH		CURRENT CHARGES PAST DUE AFTER		TOTAL ACCOUNT NOW DUE	
PEOPLES GAS		93305-111588		Dec 17 2009		Jan 14 2010		\$3,616.01	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES				
\$2,518.22	-\$2,518.22	\$0.00	\$0.00	\$0.00	\$3,616.01				
METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY			
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE		AMOUNT
GS	8457280	11/16/09-12/17/09	31	60190	53930	6260	GAS		3616.01
TOTAL GAS USED							TOTAL CURRENT CHARGES		3616.01
							UNPAID BALANCE		0.00
							TOTAL AMOUNT DUE		3616.01
CO 1 VENDOR 1007582									
INVOICE 93305-111588 Dec 09									
PO SP51189-12 DUE 12-29									
ATT ENT AD									
UTILITY CONSUMPTION									
GAS This Month		Last Year	No of Days	This Year	No of Days				
		6577	33	6260	31				
Your Timely Payment is Appreciated									
<div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> <p>RECEIVED DEC 28 2009 ACCOUNTS PAYABLE</p> </div>									
Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov , by calling Public Service at (954) 746-3232 or visiting any of our three service locations.									

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATES	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Dec 17 2009	Jan 14 2010	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$3,616.01	\$3,616.01

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

2116 1 MB 0.382
 PEOPLES GAS
 ACCTS PAYABLE DEPT SP51189-09
 PO BOX 2562
 TAMPA FL 33601-2562

SUN332950
 SL10RP-2172-T-D
 002116

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000361601 4

Overval

143

PEOPLES GAS SYSTEM
ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
DUE TO/(FROM FLORIDA GAS TRANSMISSION)
IN DTH'S
FOR DECEMBER 2009

15-Jan-10

H:\GAS_ACCT\PGA\FGT Cashouts\FGT Cashouts-FGT-for Calendar Year 2009..xls\Dec09/

	(A)	(B)	(C)	(D)	(E)
	PROD. MO.	DESCRIPTION	VOLUMES	RATE	DOLLARS
	Oct'09	ACCRUED-Comm.	(232,255)	4.21900	(\$979,883.85)
	Oct'09	ACTUAL-Comm.	(232,255)	4.21900	(\$979,883.85)
1	Nov'09	ACCRUED-Comm.	(57,534)	3.55800	(\$204,705.97)
2	Nov'09	ACTUAL-Comm.	(57,534)	3.55800	(\$204,705.97)
3	Dec'09	ACCRUED-Comm.	(277,994)	5.49800	(\$1,528,411.01)
4	Dec'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(567,783)		(2,713,000.83)
6	GRAND TOTAL	ACTUAL-Comm.	(289,789)		(\$1,184,589.82)
7	GRAND TOTAL	DIFF.-Comm.	277,994		\$1,528,411.01

148

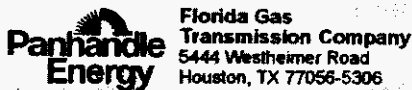


PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		12/31/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	12/10/2009		\$979,883.85	\$0.00	\$979,883.85
		TOTAL:	\$979,883.85	\$0.00	\$979,883.85

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



U.S. DOLLARS

*****979,883 AND 85/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

CHECK DATE 12/31/2009 CHECK NUMBER

CHECK AMOUNT
 \$979,883.85

AUTHORIZED SIGNATURE
 VOID AFTER 60 DAYS



145



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/El Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmnt D/T: 12/07/2009 08:46:28 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-889-2094	
Acct Month: 112009	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(12,100)	0	12,100	0	0	6,387,111	4,498,908	10,963,521	0	0	1.00	
RECEIPT POINT IMBALAN	18,963	0	(18,963)	0	0	2,204,654	885,123	3,313,858	0	0	1.00	
NO NOTICE	(286,127)	0	53,872	(232,255)	0	0	0	0	(232,255)	0	1.00	

178

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT	No Notice	(232,255)	1.00	4.2190	0.0000	(979,883.85)
Total Amount:						(979,883.85)

OFF

OFF

177

(+) Due Transporter
(-) Due Shipper



Florida Gas
 Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		01/08/2010

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	01/10/2010		\$204,705.97	\$0.00	\$204,705.97
		TOTAL	\$204,705.97	\$0.00	\$204,705.97

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
 Transmission Company
 5444 Westheimer Road
 Houston, TX 77056-5306

U.S. DOLLARS

*****TWO HUNDRED FOUR THOUSAND SEVEN HUNDRED FIVE AND 97/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
 A DIVISION OF TAMPA ELEC
 ATTN: ED ELLIOTT P-7
 PO BOX 2562
 TAMPA, FL 33601-2562

CHECK DATE
 01/08/2010

CHECK NUMBER

CHECK AMOUNT

\$204,705.97

AUTHORIZED SIGNATURE
 VOID AFTER 60 DAYS



1.

147



FLORIDA GAS TRANSMISSION COMPANY, LLC
A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 01/07/2010 09:50:29 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 122009	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(40,112)	0	40,112	0	0	4,486,993	3,594,905	8,101,041	0	0	1.00	
NO NOTICE	(95,215)	0	37,681	(57,534)	0	0	0	0	(57,534)	0	1.00	

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*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT No Notice	(57,534)	1.00	3.5580	0.0000	0.0000	(204,705.97)
Total Amount:						(204,705.97)

148

(+) Due Transporter
(-) Due Shipper

PEOPLES GAS SYSTEM
BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
FOR December 2009
IN DTH'S

27-Jan-10

H:\GAS_ACCT\PGA\Bookouts Payable\Bookouts Payable-for Calendar Year 2009.xls\Dec09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	ACCRUAL	Nov'09	(37,681)	3.60000	(\$135,651.60)
2	Infinite Energy	ACTUAL	Nov'09	(37,681)	3.60000	(\$135,651.60)
3	Florida Power	ACCRUAL	Nov'09	(40,112)	3.72000	(\$149,216.64)
4	Florida Power	ACTUAL	Nov'09	(40,112)	3.72000	(\$149,216.64)
5	GRAND TOTAL	ACCRUAL	Nov'09	(77,793)		(\$284,868.24)
6	GRAND TOTAL	ACTUAL	Nov'09	(77,793)		(\$284,868.24)
7	GRAND TOTAL	DIFFERENCE	Nov'09	0		\$0.00



INVOICE

Invoice Number: 34406
Invoice Month: 11/2009
Invoice Date: December 15, 2009
Invoice Due Date: December 28, 2009
Contract Number: PGS-002-2004

Mail To:

Infinite Energy
 Attn: Accounts Payable
 7001 S. W. 24th Ave.
 Gainesville FL 32607-3704 US

COPY

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

Billing Inquiries

Accounts Payable

Fax: 352-331-7588

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
12/10/2009	56540	GAS INTERRUPT Natural Gas Fixed Sales # 56540 From 30-NOV-09 Through 30-NOV-09	(37,681)	MMBTU	\$3.6000	200911	\$135,651.60	USD
(SALES) SUB TOTAL:			(37,681)	MMBTU			\$135,651.60	
(GAS) SUB TOTAL:			(37,681)	MMBTU			\$135,651.60	

TOTAL: \$135,651.60

Wiring Information:

Wire Bank	Branch Address:
Wire City/State:	
ABA Number:	
Account Name:	
Account:	
Transi	
Comments:	
Bank Number:	

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Invoice Number: 34403
Invoice Month: 11/ 2009
Invoice Date: December 15, 2009
Invoice Due Date: December 28, 2009
Contract Number: PGS-002-2003

INVOICE

Mail To:

Florida Power & Light Company
 Attn: Gas Invoice Admin.
 700 Universe Boulevard
 Juno Beach FL 33408 US

Remit To:

Peoples Gas a Division of Tampa Electric Co.
 Attn: Ed Elliott - Plaza 7
 P.O.Box 2562
 Tampa FL 33601-2562

COPY

Billing Inquiries

Gas Invoice Admin.

Fax: (561) 625-7199

Billing Inquiries

Ed Elliott - Plaza 7

Fax:

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
12/10/2009	56539	GAS INTERRUPT Natural Gas Fixed Sales # 56539 From 30-NOV-09 Through 30-NOV-09	(40,112)	MMBTU	\$3.7200	200911	\$149,216.64	USD
(SALES) SUB TOTAL:			(40,112)	MMBTU			\$149,216.64	
(GAS) SUB TOTAL:			(40,112)	MMBTU			\$149,216.64	

TOTAL: \$149,216.64

Wiring Information:

Wire Bar Wire City/St: ABA Numb Account Nan Account Numbr Transit Number	Branch Address:
Comments: Bank Number:	

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**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2009
DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
IN THERMS**

01-Feb-10

DETERMINED IN January 2010

H:\GAS_ACCT\PGA\Cashouts,NCTS\Cashouts,NCTS for Calendar Year 2010.xlsx.xls]Jan10_Dec09,

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Endusers	7,136.6	0.53700	\$3,832.35
2 Infinite Energy	16,649.7	0.53700	\$8,940.89
3 Interconn	0.1	0.53700	\$0.05
3 Mirabito	0.0	0.53700	(\$372.19)
4 State of Florida	0.1	0.53700	\$0.05
5 TOTAL	23,786.5		\$12,401.15

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2009
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN January 2010

04-Feb-10

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	158,623.0	0.48475	\$76,891.94