

<b>Comprehensive Exhibit List for Entry into Hearing Record</b>				
<b>Hearing I.D. #</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>	<b>Entered</b>
<b>Staff</b>				
1		Exhibit List - 1	Comprehensive Exhibit List	
<b>Florida City Gas (Direct)</b>				
2	Thomas Kaufmann	TK-1	Final Fuel Over/Under Recovery	
3	Thomas Kaufmann	TK-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, and E-5	
<b>Florida Public Utilities Company (Direct)</b>				
4	James V. Mesite, Jr.	JVM-1	Schedule A-7	
5	James V. Mesite, Jr.	JVM-2 (Composite)	Schedules E-1, E-1/R, E-2, E-3, E-4, E-5	
<b>Peoples Gas System (Direct)</b>				
6	Edward Elliott	EE-1	Calculation of final true-up for January 2008 – December 2008 (Schedule A-7)	
7	Edward Elliott	EE-2	Calculation of estimated true-up for January 2009 – December 2009; total true-up for January 2009 – December 2009); calculation of PGA factor for January 2010 – December 2010 (Schedules E-1 through E-5)	

DOCUMENT NUMBER-DATE  
 01619 MAR 10 0  
 FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION  
 DOCKET NO. 090003-EG EXHIBIT 1  
 COMPANY Florida Public Service Commission Staff  
 WITNESS Exhibit List - 1  
 DATE 11/02/09



<b>HEARING EXHIBITS</b>				
<b>Exhibit Number</b>	<b>Witness</b>	<b>Party</b>	<b>Description</b>	<b>Moved In/Due Date of Late Filed</b>
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COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD:		JANUARY 08	Through	DECEMBER 08
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	\$44,933,532
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	\$43,007,282
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		A-2 Line 7	(\$1,926,250)
3a	ADJUSTMENTS		A-2 Line 10a	\$0
3b	OSS 50% MARGIN SHARING		A-2 Line 10b	\$841,553
4	INTEREST PROVISION		A-2 Line 8	\$29,881
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			(\$1,054,816)
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 07 Through DECEMBER 07 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 08 through DEC 08)			<u>\$349,603</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 09 Through DEC 09) (Line 5- Line 6)			<u>(\$1,404,419)</u>

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090003-EG EXHIBIT 2

COMPANY Florida Power & Light Company

WITNESS Thomas Kaufman (TK-1)

DATE 11/02/09

EXHIBIT TK-2

(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,

E-3, E-4, AND E-5)

{TL203211;1}

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090003-EG

EXHIBIT 3

COMPANY Florida Power & Light Company (Direct)

WITNESS Thomas Kaufman (TK-3)

DATE 11/02/09

COMPANY:  
FLORIDA CITY GAS

SCHEDULE E-1  
(REVISED FORM 9/22/00)

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: \$0.96521 PGA CAP w/ assessment  
2010 Winter Months

COST OF GAS PURCHASED	PROJECTION						TOTAL
	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	\$11,530	\$12,160	\$15,533	\$14,611	\$13,148	\$12,688	\$79,670
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,834,762	\$3,125,933	\$4,205,210	\$3,429,448	\$3,093,432	\$2,965,389	\$19,654,174
5 DEMAND	\$542,108	\$858,517	\$885,959	\$852,219	\$769,746	\$852,219	\$4,760,768
6 OTHER	\$39,801	\$43,737	\$36,472	\$32,627	\$38,203	\$35,186	\$226,026
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,428,201	\$4,040,347	\$5,143,174	\$4,328,905	\$3,914,529	\$3,865,482	\$24,720,638
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,842)	(\$2,059)	(\$2,052)	(\$1,836)	(\$1,845)	(\$1,888)	(\$11,522)
14 THERM SALES REVENUES	\$3,426,359	\$4,038,288	\$5,141,122	\$4,327,069	\$3,912,684	\$3,863,594	\$24,709,116

THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,719,423	3,922,463	5,010,498	4,713,291	4,241,418	4,092,852	25,699,945
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,683,423	3,884,063	4,979,998	4,682,991	4,205,718	4,059,952	25,496,145
19 DEMAND	10,035,320	16,244,400	16,785,880	16,785,880	15,161,440	16,785,880	91,798,800
20 OTHER	38,000	40,400	32,500	32,300	37,700	34,900	215,800
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,721,423	3,924,463	5,012,498	4,715,291	4,243,418	4,094,852	25,711,945
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,719,423	3,922,463	5,010,498	4,713,291	4,241,418	4,092,852	25,699,945

CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.76960	\$0.80481	\$0.84442	0.73232	0.73553	0.73040	0.77087
32 DEMAND (5/19)	\$0.05402	\$0.05285	\$0.05278	0.05077	0.05077	0.05077	0.05186
33 OTHER (6/20)	\$1.04740	\$1.08261	\$1.12222	1.01012	1.01333	1.00820	1.04739
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.92121	1.02953	1.02607	0.91806	0.92249	0.94399	0.96145
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.92121	1.02953	1.02607	0.91806	0.92249	0.94399	0.96145
40 TOTAL THERM SALES (11/27)	0.92170	1.03005	1.02648	0.91845	0.92293	0.94445	0.96189
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)
42 TOTAL COST OF GAS (40+41)	0.92019	1.02854	1.02497	0.91694	0.92142	0.94294	0.96038
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92482	1.03371	1.03013	0.92155	0.92605	0.94768	0.96521
45 PGA FACTOR ROUNDED TO NEAREST .001	0.925	1.034	1.030	0.922	0.926	0.948	0.965

Exhibit \_\_\_\_\_ (TK-2)  
1 of 8

COMPANY:		PURCHASED GAS ADJUSTMENT											SCHEDULE E-1	
FLORIDA CITY GAS		COST RECOVERY CLAUSE CALCULATION											(REVISED FORM 9/24/00)	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2010 Through DECEMBER 2010												
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$14,811	\$13,148	\$12,688	\$10,695	\$9,928	\$9,484	\$9,861	\$9,943	\$9,384	\$11,530	\$12,160	\$15,533	\$138,976
2	INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$3,429,448	\$3,083,432	\$2,905,989	\$2,444,342	\$2,283,624	\$2,209,998	\$2,333,181	\$2,387,808	\$2,273,046	\$2,834,762	\$3,125,933	\$4,205,210	\$33,586,153
5	DEMAND	\$852,219	\$769,746	\$852,219	\$636,454	\$507,967	\$492,649	\$507,967	\$507,967	\$492,649	\$542,108	\$559,517	\$885,959	\$7,906,421
6	OTHER	\$32,627	\$38,203	\$35,186	\$40,369	\$40,860	\$46,252	\$51,332	\$43,018	\$36,504	\$39,801	\$43,737	\$36,472	\$484,181
<b>LESS END-USE CONTRACT</b>														\$0.1784
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Margin Sharing	\$0	\$0	\$0	\$0	\$900,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$900,000
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,328,905	\$3,914,529	\$3,865,482	\$3,131,860	\$1,942,200	\$2,758,393	\$2,902,321	\$2,948,736	\$2,811,583	\$3,428,201	\$4,040,347	\$5,143,174	\$41,215,731
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	(\$1,836)	(\$1,845)	(\$1,888)	(\$1,815)	(\$1,212)	(\$1,800)	(\$1,824)	(\$1,838)	(\$1,856)	(\$1,842)	(\$2,059)	(\$2,052)	(\$21,867)
14	THERM SALES REVENUES	\$4,327,069	\$3,912,684	\$3,863,594	\$3,130,045	\$1,940,988	\$2,756,593	\$2,900,497	\$2,946,898	\$2,809,727	\$3,426,359	\$4,038,288	\$5,141,122	\$41,193,864
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline SCH E5 L-6)	4,713,291	4,241,418	4,092,852	3,450,008	3,202,929	3,062,675	3,181,053	3,207,352	3,027,044	3,719,423	3,922,463	5,010,488	44,831,006
16	INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other L15-L19-L26)	4,682,991	4,205,718	4,059,952	3,411,408	3,164,226	3,018,875	3,132,853	3,167,652	2,993,844	3,683,423	3,884,063	4,979,998	44,385,006
19	DEMAND	16,785,880	15,161,440	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	147,844,640
20	OTHER	32,300	37,700	34,900	40,600	40,700	45,800	50,200	41,700	35,200	38,000	40,400	32,500	470,000
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,715,291	4,243,418	4,094,852	3,452,008	3,204,929	3,064,675	3,183,053	3,209,352	3,029,044	3,721,423	3,924,463	5,012,498	44,855,006
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27	TOTAL THERM SALES (24-26)	4,713,291	4,241,418	4,092,852	3,450,008	3,202,929	3,062,675	3,181,053	3,207,352	3,027,044	3,719,423	3,922,463	5,010,488	44,831,006
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310
29	INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY (Other) (4/18)	0.73232	0.73563	0.73040	0.71852	0.72170	0.73206	0.74474	0.75381	0.75824	0.78980	0.80481	0.84442	0.75670
32	DEMAND (5/19)	0.05077	0.05077	0.05077	0.05910	0.05525	0.05537	0.05525	0.05525	0.05537	0.05402	0.05285	0.05278	0.05344
33	OTHER (6/20)	1.01012	1.01333	1.00820	0.99432	0.99950	1.00986	1.02254	1.03161	1.03704	1.04740	1.08261	1.12222	1.03017
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.91806	0.92248	0.94389	0.90726	0.93600	0.90006	0.91180	0.91879	0.92821	0.92121	1.02953	1.02607	0.91887
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.91806	0.92249	0.94399	0.90726	0.93600	0.90006	0.91180	0.91878	0.92821	0.92121	1.02953	1.02607	0.91887
40	TOTAL THERM SALES (11/27)	0.91845	0.92293	0.94445	0.90778	0.93638	0.90085	0.91236	0.91937	0.92882	0.92170	1.03005	1.02648	0.91936
41	TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)
42	TOTAL COST OF GAS (40+41)	0.91694	0.92142	0.94294	0.90627	0.93487	0.89934	0.91085	0.91786	0.92731	0.92019	1.02854	1.02497	0.91785
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92155	0.92805	0.94768	0.91083	0.90791	0.90366	0.91545	0.92248	0.93197	0.92482	1.03371	1.03013	0.92247
45	PGA FACTOR ROUNDED TO NEAREST .001	0.922	0.926	0.948	0.911	0.908	0.904	0.915	0.922	0.932	0.925	1.034	1.030	0.922

REVISED ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2009 Through DECEMBER 2009

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,065	\$9,001	\$9,411	\$10,005	\$12,196	\$49,678	
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$2,731,819	\$2,516,731	\$1,840,672	\$1,077,762	\$1,010,261	\$952,592	\$793,122	\$1,065,592	\$869,604	\$1,180,248	\$1,655,449	\$2,361,230	\$18,055,082	
5 DEMAND	\$885,980	\$803,506	\$885,980	\$636,466	\$507,982	\$492,685	\$507,982	\$507,967	\$492,649	\$542,108	\$858,517	\$885,959	\$8,007,781	
6 OTHER	\$134,173	\$67,224	\$97,439	\$12,470	\$43,201	\$40,953	\$53,297	\$20,874	\$21,912	\$23,421	\$32,369	\$35,989	\$583,322	
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,751,972	\$3,387,461	\$2,824,091	\$1,726,698	\$1,561,444	\$1,486,230	\$1,354,401	\$1,603,498	\$1,393,166	\$1,755,188	\$2,556,340	\$3,295,374	\$26,695,863	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	(\$1,061)	\$10,644	(\$694)	(\$561)	(\$627)	(\$598)	(\$576)	(\$1,097)	(\$960)	(\$1,157)	(\$1,585)	(\$1,676)	\$52	
14 THERM SALES REVENUES	\$3,318,028	\$3,215,372	\$2,735,801	\$2,288,863	\$1,836,722	\$1,713,160	\$1,671,043	\$1,602,401	\$1,382,206	\$1,754,031	\$2,554,755	\$3,293,698	27,378,080	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)	4,216,890	3,960,566	3,541,756	3,043,630	2,622,140	2,345,308	2,134,163	2,924,315	2,903,709	3,035,861	3,227,404	3,934,163	37,889,905	
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	4,066,409	4,058,753	3,839,466	2,900,877	2,742,460	2,396,708	2,110,323	2,892,015	2,866,009	3,000,961	3,186,804	3,893,463	37,954,248	
19 DEMAND	18,285,880	16,661,440	18,285,880	12,269,100	10,693,980	10,397,400	10,693,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880	158,444,640	
20 OTHER	40,710	45,765	50,218	41,703	35,169	68,006	40,398	32,300	37,700	34,900	40,600	40,700	508,169	
<b>LESS END-USE CONTRACT</b>	0	0	0	0	0	0	0	0	0	0	0	0	0	
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,107,119	4,104,518	3,889,684	2,942,580	2,777,629	2,464,714	2,150,721	2,924,315	2,903,709	3,035,861	3,227,404	3,934,163	38,462,417	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	(754)	(674)	(690)	(690)	(652)	(627)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(14,087)	
27 TOTAL THERM SALES (24-26)	3,911,861	4,611,404	3,928,216	3,294,427	3,114,928	2,914,059	2,832,913	2,922,315	2,901,709	3,033,861	3,225,404	3,932,163	40,623,260	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00310	0.00310	0.00310	0.00310	0.00310	0.00131	
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY (Other) (4/18)	0.67160	0.62007	0.47941	0.37153	0.36838	0.39746	0.37583	0.36846	0.30342	0.39329	0.51947	0.60646	0.47571	
32 DEMAND (5/19)	0.04845	0.04823	0.04845	0.05188	0.04750	0.04739	0.04750	0.05525	0.05537	0.05402	0.05285	0.05278	0.05054	
33 OTHER (6/20)	3.29582	1.46890	1.94032	0.29902	1.22838	0.60220	1.31930	0.64626	0.58122	0.67109	0.79727	0.88426	1.14789	
<b>LESS END-USE CONTRACT</b>	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST (11/24)	0.91353	0.82530	0.72605	0.58680	0.56215	0.60300	0.62974	0.54833	0.47979	0.57815	0.79207	0.83763	0.69408	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	-14.11671	1.02967	0.81304	0.90870	0.91718	0.91866	0.54850	0.48000	0.57850	0.79250	0.83800	-0.00369	
40 TOTAL THERM SALES (11/27)	0.95913	0.73458	0.71892	0.52413	0.50128	0.51002	0.47809	0.54871	0.48012	0.57853	0.79256	0.83806	0.65716	
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	(0.02417)	
42 TOTAL COST OF GAS (40+41)	0.93496	0.71041	0.69475	0.49996	0.47711	0.48585	0.45392	0.52454	0.45595	0.55436	0.76839	0.81389	0.63299	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93966	0.71398	0.69824	0.50247	0.47951	0.48829	0.45620	0.52718	0.45824	0.55715	0.77226	0.81798	0.63617	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.94	0.714	0.698	0.502	0.480	0.488	0.456	0.527	0.458	0.557	0.772	0.818	0.636	



FOR THE CURRENT PERIOD:

JANUARY 2009 Through DECEMBER 2009

\$0.548

(\$0.4795)

	ACTUAL						REVISED PROJECTIONS						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$2,865,992	\$2,583,955	\$1,938,111	\$1,090,232	\$1,053,462	\$993,545	\$846,419	\$1,086,466	\$891,516	\$1,203,669	\$1,687,818	\$2,397,219	\$18,638,404
2 TRANSPORTATION COST	\$885,980	\$803,506	\$885,980	\$636,466	\$507,982	\$492,685	\$507,982	\$517,032	\$501,650	\$551,519	\$868,522	\$898,155	\$8,057,459
3 TOTAL COST	\$3,751,972	\$3,387,461	\$2,824,091	\$1,726,698	\$1,561,444	\$1,486,230	\$1,354,401	\$1,603,498	\$1,393,166	\$1,755,188	\$2,556,340	\$3,295,374	\$26,695,863
4 FUEL REVENUES (Net of Revenue Tax)	\$3,318,028	\$3,215,372	\$2,735,801	\$2,288,863	\$1,836,722	\$1,713,160	\$1,671,043	\$1,602,401	\$1,392,206	\$1,754,031	\$2,554,755	\$3,293,698	\$27,376,080
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$114,318	\$312,416	\$28,171	(\$660,107)	(\$984,148)	(\$1,189,350)
4b ADJUSTED NET FUEL REVENUES *	\$3,318,028	\$3,215,372	\$2,735,801	\$2,288,863	\$1,836,722	\$1,713,160	\$1,671,043	\$1,716,719	\$1,704,622	\$1,782,202	\$1,894,648	\$2,309,550	\$26,186,730
5 TRUE-UP (COLLECTED) OR REFUNDED	\$89,111	\$89,115	\$89,115	\$89,115	\$89,115	\$89,115	\$89,115	\$89,115	\$89,115	\$89,115	\$89,115	\$89,115	\$1,069,376
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$3,407,139	\$3,304,487	\$2,824,916	\$2,377,978	\$1,925,837	\$1,802,275	\$1,760,158	\$1,805,834	\$1,793,737	\$1,871,317	\$1,983,763	\$2,398,665	\$27,256,106
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$344,833)	(\$82,974)	\$825	\$651,280	\$364,393	\$316,045	\$405,757	\$202,336	\$400,571	\$116,129	(\$572,577)	(\$896,709)	\$560,243
8 INTEREST PROVISION-THIS PERIOD (21)	(\$304)	(\$547)	(\$532)	(\$300)	\$36	\$224	\$298	\$330	\$383	\$425	\$346	\$140	\$499
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$335,041)	(\$769,289)	(\$941,925)	(\$1,030,747)	(\$468,882)	\$717,909	\$945,063	\$1,262,003	\$1,375,554	\$1,687,393	\$1,714,832	\$1,053,486	(\$335,041)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$89,111)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$89,115)	(\$1,069,376)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$911,477	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$911,477
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(\$769,289)	(\$941,925)	(\$1,030,747)	(\$468,882)	\$717,909	\$945,063	\$1,262,003	\$1,375,554	\$1,687,393	\$1,714,832	\$1,053,486	\$67,802	\$67,802
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(\$335,041)	(\$769,289)	(\$941,925)	(\$1,030,747)	(\$468,882)	\$717,909	\$945,063	\$1,262,003	\$1,375,554	\$1,687,393	\$1,714,832	\$1,053,486	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	(\$768,985)	(\$941,378)	(\$1,030,215)	(\$468,582)	\$717,873	\$944,839	\$1,261,705	\$1,375,224	\$1,687,010	\$1,714,407	\$1,053,140	\$67,662	
14 TOTAL (12+13)	(\$1,104,026)	(\$1,710,667)	(\$1,972,141)	(\$1,499,330)	\$248,991	\$1,662,748	\$2,206,767	\$2,637,227	\$3,062,564	\$3,401,800	\$2,767,972	\$1,121,148	
15 AVERAGE (50% OF 14)	(\$552,013)	(\$855,334)	(\$986,071)	(\$749,664)	\$124,496	\$831,374	\$1,103,384	\$1,318,614	\$1,531,282	\$1,700,900	\$1,383,986	\$560,574	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00540	0.00790	0.00750	0.00550	0.00400	0.00300	0.00350	0.00300	0.00300	0.00300	0.00300	0.00300	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00790	0.00750	0.00550	0.00400	0.00300	0.00350	0.00300	0.00300	0.00300	0.00300	0.00300	0.00300	
18 TOTAL (16+17)	0.01330	0.01540	0.01300	0.00950	0.00700	0.00650	0.00650	0.00600	0.00600	0.00600	0.00600	0.00600	
19 AVERAGE (50% OF 18)	0.00665	0.00770	0.00650	0.00475	0.00350	0.00325	0.00325	0.00300	0.00300	0.00300	0.00300	0.00300	
20 MONTHLY AVERAGE (19/12 Months)	0.00055	0.00064	0.00054	0.00040	0.00029	0.00027	0.00027	0.00025	0.00025	0.00025	0.00025	0.00025	
21 INTEREST PROVISION (15x20)	(304)	(547)	(532)	(300)	36	224	298	330	383	425	346	140	

\* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2010 Through DECEMBER 2010

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,682,991		4,682,991		\$9,928	\$852,219	\$4,683	18.51018
Feb	Various	Sys/End-Use	FTS	4,205,718		4,205,718		\$8,916	\$769,746	\$4,232	18.61499
Mar	Various	Sys/End-Use	FTS	4,059,952		4,059,952		\$8,607	\$852,219	\$4,081	21.30338
Apr	Various	Sys/End-Use	FTS	3,411,408		3,411,408		\$7,232	\$636,454	\$3,463	18.97014
May	Various	Sys/End-Use	FTS	3,164,229		3,164,229		\$6,708	\$507,967	\$3,221	16.36721
June	Various	Sys/End-Use	FTS	3,018,875		3,018,875		\$6,400	\$492,649	\$3,094	16.63345
July	Various	Sys/End-Use	FTS	3,132,853		3,132,853		\$6,642	\$507,967	\$3,219	16.52896
Aug	Various	Sys/End-Use	FTS	3,167,652		3,167,652		\$6,715	\$507,967	\$3,228	16.34997
SeP	Various	Sys/End-Use	FTS	2,993,844		2,993,844		\$6,347	\$492,649	\$3,037	16.76884
Oct	Various	Sys/End-Use	FTS	3,683,423		3,683,423		\$7,809	\$542,108	\$3,721	15.03053
Nov	Various	Sys/End-Use	FTS	3,884,063		3,884,063		\$8,234	\$858,517	\$3,926	22.41665
Dec	Various	Sys/End-Use	FTS	4,979,998		4,979,998		\$10,558	\$885,959	\$4,975	18.10226
<b>TOTAL</b>				44,385,006		44,385,006		\$94,096	\$7,906,421	\$44,880	18.12638

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

SCHEDULE E-4  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2010

Through

DECEMBER 2010

		PRIOR PERIOD: JANUARY 08 - DECEMBER 08			CURRENT PERIOD: JAN '09 - DEC '09			
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP		
1	TOTAL THERM SALES \$ E-2 Line 6	\$46,446,100	A-2 Line 6 \$43,007,282	(\$3,438,818)	E-2 Line 6 \$27,256,106	\$23,817,288		
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$519,146)	A-2 Line 7 (\$1,926,250)	(\$1,407,104)	E-2 Line 7 \$560,243	(\$846,861)		
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a \$0	\$0		
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$841,553	A-2 Line 10b \$841,553	\$0	E-2 Line 10b \$911,477	\$911,477		
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$27,196	A-2 Line 8 \$29,881	\$2,685	E-2 Line 8 \$499	\$3,184		
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	\$349,603	(\$1,054,816)	(\$1,404,419)	\$1,472,219	\$67,800		

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	<u>TOTAL TRUE-UP DOLLARS</u>	<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	\$67,800	equals	(\$0.00151) \$/Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)		44,831,006		(\$0.151) Cents Per Therm
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)				
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)				

\* Audit Adjustment

ESTIMATED FOR THE PROJECTED PERIOD: **JANUARY 2010** through **DECEMBER 2010**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL	2,227,737	1,854,329	1,667,476	1,253,888	1,032,903	998,745	1,052,868	1,041,349	1,000,037	1,049,708	1,353,004	2,014,770	16,546,814
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
3 COMMERCIAL	2,449,292	2,347,181	2,383,062	2,155,760	2,132,046	2,022,295	2,087,937	2,141,827	1,988,262	2,635,582	2,535,709	2,959,844	27,838,797
4 LARGE COMMERCIAL	34,062	37,708	40,114	38,160	35,780	39,435	38,048	21,976	36,545	31,933	31,550	33,684	418,995
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
<b>6 TOTAL FIRM</b>	<b>4,713,291</b>	<b>4,241,418</b>	<b>4,092,852</b>	<b>3,450,008</b>	<b>3,202,929</b>	<b>3,062,675</b>	<b>3,181,053</b>	<b>3,207,352</b>	<b>3,027,044</b>	<b>3,719,423</b>	<b>3,922,463</b>	<b>5,010,498</b>	<b>44,831,006</b>
<b>THERM SALES (INTERRUPTIBLE)</b>													
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>THERM TRANSPORTED</b>													
10 COMMERCIAL TRANSP.	1,940,898	1,895,613	2,071,328	1,813,879	1,805,569	1,659,222	1,729,817	1,722,945	1,671,069	1,788,233	1,845,982	1,813,246	21,757,801
11 SMALL COMMERCIAL TRANSP. FIRM	2,600,490	2,400,090	2,512,170	2,281,060	2,286,930	2,177,310	2,184,610	2,194,120	2,061,490	2,519,650	2,448,170	2,699,920	28,966,010
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	1,000	1,000	1,000	13,500
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
18 SPECIAL CONTRACT TRANSP.	567,186	370,120	678,340	669,690	655,130	641,380	695,376	719,660	690,120	715,730	745,620	714,790	7,863,142
<b>19 TOTAL TRANSPORTATION</b>	<b>5,109,574</b>	<b>4,666,823</b>	<b>5,262,838</b>	<b>4,765,629</b>	<b>4,748,629</b>	<b>4,479,412</b>	<b>4,611,303</b>	<b>4,638,225</b>	<b>4,423,679</b>	<b>5,024,613</b>	<b>5,040,772</b>	<b>5,228,956</b>	<b>58,000,453</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,822,865</b>	<b>8,908,241</b>	<b>9,355,690</b>	<b>8,216,637</b>	<b>7,961,668</b>	<b>7,642,087</b>	<b>7,792,366</b>	<b>7,846,577</b>	<b>7,460,723</b>	<b>8,744,036</b>	<b>8,963,236</b>	<b>10,239,464</b>	<b>102,831,469</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
20 RESIDENTIAL	95,881	95,936	95,667	95,426	95,122	94,898	94,792	94,681	94,666	94,798	95,275	95,530	95,223
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197
22 COMMERCIAL	4,710	4,722	4,742	4,765	4,785	4,802	4,824	4,836	4,862	4,879	4,907	4,936	4,814
23 LARGE COMMERCIAL	3	3	3	3	3	3	3	3	3	3	3	3	3
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12
<b>25 TOTAL FIRM</b>	<b>100,792</b>	<b>100,859</b>	<b>100,610</b>	<b>100,392</b>	<b>100,108</b>	<b>99,901</b>	<b>99,817</b>	<b>99,718</b>	<b>99,729</b>	<b>99,878</b>	<b>100,383</b>	<b>100,667</b>	<b>100,249</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>													
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>													
29 COMMERCIAL TRANSP.	69	69	69	69	69	69	69	69	69	69	69	69	69
30 SMALL COMMERCIAL TRANSP. FIRM	1,619	1,616	1,618	1,618	1,619	1,620	1,618	1,618	1,618	1,616	1,618	1,619	1,618
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
37 SPECIAL CONTRACT TRANSP.	8	8	8	8	8	8	8	8	8	8	8	8	8
<b>38 TOTAL TRANSPORTATION</b>	<b>1,699</b>	<b>1,696</b>	<b>1,698</b>	<b>1,698</b>	<b>1,699</b>	<b>1,700</b>	<b>1,698</b>	<b>1,698</b>	<b>1,698</b>	<b>1,696</b>	<b>1,698</b>	<b>1,699</b>	<b>1,698</b>
<b>TOTAL CUSTOMERS</b>	<b>102,491</b>	<b>102,666</b>	<b>102,308</b>	<b>102,090</b>	<b>101,807</b>	<b>101,601</b>	<b>101,616</b>	<b>101,416</b>	<b>101,427</b>	<b>101,674</b>	<b>102,081</b>	<b>102,366</b>	<b>101,947</b>

COMPANY:	THERM SALES AND CUSTOMER DATA										SCHEDULE E-6		
FLORIDA CITY GAS	ESTIMATED FOR THE PROJECTED PERIOD:										(REVISED FORM 9/03)		
	JANUARY 2010					through	DECEMBER 2010					Page 2 of 2	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL

**THERM USE PER CUSTOMER**

39 RESIDENTIAL	23	19	17	13	11	11	11	11	11	11	14	21	174
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116
41 COMMERCIAL	520	497	503	452	446	421	433	443	409	540	517	600	5,783
42 LARGE COMMERCIAL	11,354	12,569	13,371	12,720	11,927	13,145	12,683	7,325	12,182	10,644	10,517	11,228	139,665
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	28,129	27,473	30,019	26,288	26,168	24,047	25,070	24,970	24,218	25,916	26,753	26,279	315,330
47 SMALL COMMERCIAL TRANSP. FIRM	1,606	1,485	1,553	1,410	1,413	1,344	1,350	1,356	1,274	1,559	1,513	1,668	17,532
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	500	500	500	333	333	333	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	70,898	46,265	84,793	83,711	81,891	80,173	86,922	89,958	86,265	89,466	93,203	89,349	982,893

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO.** 090003-EG **EXHIBIT** 5

**COMPANY** Florida Public Utilities Co. (Direct)

**WITNESS** James V. Mesite, Jr. (JVM-2)

**DATE** 11/02/09

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COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1	
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2010 THROUGH DECEMBER 2010												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	4,949	5,701	6,293	3,176	6,188	5,677	4,768	4,119	4,054	4,755	1,502	3,679	54,861
2	NO NOTICE SERVICE	9,207	6,584	6,061	4,054	1,719	1,663	1,703	1,703	1,634	3,222	5,242	7,289	50,081
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
4	COMMODITY (Other)	6,542,052	6,489,972	7,178,674	5,576,803	4,651,986	4,357,750	3,979,509	3,672,883	3,585,874	4,043,045	4,770,768	5,940,278	60,789,594
5	DEMAND	538,198	483,313	522,898	460,897	177,318	171,599	177,318	177,318	171,599	191,821	505,836	528,898	4,106,813
6	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT:														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
9	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	7,094,406	6,985,570	7,713,726	6,044,930	4,837,211	4,536,689	4,163,298	3,856,023	3,763,161	4,242,843	5,283,348	6,480,144	65,001,349
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
13	COMPANY USE	11,800	11,700	12,900	10,000	8,400	7,800	7,200	6,600	6,500	7,300	8,600	10,700	109,500
14	TOTAL THERM SALES	7,082,606	6,973,870	7,700,826	6,034,930	4,828,811	4,528,889	4,156,098	3,849,423	3,756,661	4,235,543	5,274,748	6,469,444	64,891,849
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	4,455,020	4,420,960	4,888,790	3,798,830	3,169,710	2,967,340	2,711,890	2,502,510	2,443,400	2,753,960	3,250,850	4,045,280	41,408,540
16	NO NOTICE SERVICE	1,860,000	1,330,000	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,117,400
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	4,455,020	4,420,960	4,888,790	3,798,830	3,169,710	2,967,340	2,711,890	2,502,510	2,443,400	2,753,960	3,250,850	4,045,280	41,408,540
19	DEMAND	9,215,990	8,044,120	7,665,990	6,302,400	3,186,800	3,084,000	3,186,800	3,186,800	3,084,000	3,497,730	7,418,700	8,285,990	66,159,320
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT:														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (15+16+17+18+19)-(21+22+23)	4,455,020	4,420,960	4,888,790	3,798,830	3,169,710	2,967,340	2,711,890	2,502,510	2,443,400	2,753,960	3,250,850	4,045,280	41,408,540
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	8,020	7,960	8,790	6,830	5,710	5,340	4,890	4,510	4,400	4,960	5,850	7,280	74,540
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,447,000	4,413,000	4,880,000	3,792,000	3,164,000	2,962,000	2,707,000	2,498,000	2,439,000	2,749,000	3,245,000	4,038,000	41,334,000
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.111	0.129	0.129	0.084	0.195	0.191	0.176	0.165	0.166	0.173	0.046	0.091	0.132
29	NO NOTICE SERVICE (2/16)	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	146.847	146.800	146.839	146.803	146.764	146.857	146.743	146.768	146.758	146.808	146.754	146.845	146.804
32	DEMAND (5/19)	5.840	6.008	6.818	7.313	5.564	5.564	5.564	5.564	5.564	5.484	6.818	6.383	6.207
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	159.245	158.010	157.784	159.126	152.607	152.887	153.520	154.086	154.013	154.063	162.522	160.190	156.976
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	147.132	146.985	146.758	146.413	147.110	146.067	147.239	146.341	147.727	147.177	147.009	146.978	146.901
40	TOTAL COST OF THERM SOLD (11/27)	159.532	158.295	158.068	159.413	152.883	153.163	153.797	154.384	154.291	154.341	162.815	160.479	157.259
41	TRUE-UP (REFUND)/RECOVER (E-4)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)	(2.003)
42	TOTAL COST OF GAS (40+41)	157.529	156.292	156.065	157.410	150.880	151.160	151.794	152.381	152.288	152.338	160.812	158.476	155.256
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	158.32099	157.07763	156.84938	158.20089	151.63795	151.91961	152.55726	153.12703	153.05339	153.10382	161.62012	159.27239	156.03595
45	PGA FACTOR (ROUNDED TO NEAREST .001)	158.321	157.078	156.849	158.201	151.638	151.920	152.557	153.127	153.053	153.104	161.620	159.272	156.036

COMPANY:		PURCHASED GAS ADJUSTMENT											SCHEDULE E-1/R	
FLORIDA PUBLIC UTILITIES COMPANY		COST RECOVERY CLAUSE CALCULATION												
		ACTUAL JANUARY 2009 THROUGH JULY 2009												
		ESTIMATED AUGUST 2009 THROUGH DECEMBER 2009												
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	36,976.84	44,133.48	33,656.04	11,607.61	12,121.01	10,382.05	10,213.03	15,522	16,188	17,129	17,767	21,679	247,375.06
2	NO NOTICE SERVICE	9,207.00	6,583.50	6,061.28	4,054.05	1,718.64	1,863.20	1,703.30	1,703	1,634	3,222	5,242	7,289	50,080.97
3	SWING SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
4	COMMODITY (Other)	3,186,464.75	1,965,765.63	1,788,799.37	1,353,250.99	969,053.93	905,230.70	918,786.31	1,060,222	1,054,923	1,084,416	1,150,203	1,443,620	16,880,735.68
5	DEMAND	542,711.93	485,693.13	519,217.85	448,332.73	177,590.02	171,709.40	177,503.29	189,580	183,476	203,590	518,038	541,506	4,158,958.35
6	OTHER	570.87	181.11	657.41	579.86	485.77	542.74	517.02	0	0	0	0	0	3,534.78
<b>LESS END-USE CONTRACT:</b>														
7	COMMODITY (Pipeline)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
8	DEMAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
9	COMMODITY (Other)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
11	<b>TOTAL COST</b> <small>(1+2+3+4+5+6+10)-(7+8+9)</small>	3,775,931.39	2,502,356.85	2,348,391.95	1,817,825.24	1,160,969.37	1,089,528.09	1,108,722.95	1,267,037	1,256,221	1,308,357	1,691,250	2,014,094	21,340,684.84
12	NET UNBILLED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
13	COMPANY USE	4,181.03	2,992.59	3,176.23	3,254.40	1,824.56	1,901.23	2,006.16	2,129	2,084	2,137	2,269	2,843	30,798.20
14	<b>TOTAL THERM SALES</b>	3,771,750.36	2,499,364.26	2,345,215.72	1,814,570.84	1,159,144.81	1,087,626.86	1,106,716.79	1,264,908	1,254,137	1,306,220	1,688,981	2,011,251	21,309,886.64
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	5,010,600.00	4,617,370.00	4,439,480.00	3,388,320.00	2,805,090.00	2,426,800.00	2,342,760.00	2,584,348	2,571,430	2,643,320	2,803,680	3,518,900	39,152,098.00
16	NO NOTICE SERVICE	1,860,000.00	1,330,000.00	1,224,500.00	819,000.00	347,200.00	336,000.00	344,100.00	344,100	344,100	330,000	651,000	1,059,000	8,989,000.00
17	SWING SERVICE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
18	COMMODITY (Other)	4,997,200.00	4,612,130.00	4,411,790.00	3,351,940.00	2,768,130.00	2,262,450.00	2,239,590.00	2,584,348	2,571,430	2,643,320	2,803,680	3,518,900	38,764,908.00
19	DEMAND	9,455,930.00	8,255,240.00	7,898,800.00	6,350,100.00	3,192,380.00	3,087,000.00	2,459,261.00	3,414,960	3,414,960	3,304,800	3,713,490	7,657,500	62,204,421.00
20	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
<b>LESS END-USE CONTRACT:</b>														
21	COMMODITY (Pipeline)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
22	DEMAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
23	COMMODITY (Other)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
24	<b>TOTAL PURCHASES</b> <small>(15+16+17+18+19)-(21+22+23)</small>	4,997,200.00	4,612,130.00	4,411,790.00	3,351,940.00	2,768,130.00	2,262,450.00	2,239,590.00	2,584,348	2,571,430	2,643,320	2,803,680	3,518,900	38,764,908.00
25	NET UNBILLED	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0	0	0.00
26	COMPANY USE	5,602.72	2,382.10	3,990.24	4,672.50	4,584.32	6,369.30	6,720.78	5,190	5,080	5,210	5,530	6,930	62,281.96
27	<b>TOTAL THERM SALES</b> <small>(For Estimated 24 - 26)</small>	4,991,597.28	4,609,747.90	4,407,799.76	3,347,267.50	2,763,545.68	2,256,080.70	2,232,869.22	2,579,158	2,566,350	2,638,110	2,798,150	3,511,970	38,702,646.04
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) <small>(1/15)</small>	0.738	0.956	0.758	0.343	0.432	0.428	0.436	0.601	0.630	0.648	0.634	0.616	0.632
29	NO NOTICE SERVICE <small>(2/16)</small>	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.495	0.475	0.976	0.805	0.688	0.557
30	SWING SERVICE <small>(3/17)</small>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) <small>(4/18)</small>	63.765	42.622	40.546	40.372	35.008	40.011	41.025	41.025	41.025	41.025	41.025	41.025	43.546
32	DEMAND <small>(5/19)</small>	5.739	5.883	6.573	7.060	5.563	5.562	7.218	5.552	5.373	6.180	13.950	7.072	6.886
33	OTHER <small>(6/20)</small>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT:</b>														
34	COMMODITY Pipeline <small>(7/21)</small>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND <small>(8/22)</small>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other <small>(9/23)</small>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	<b>TOTAL COST OF PURCHASES</b> <small>(11/24)</small>	75.561	54.256	53.230	54.232	41.941	48.157	49.506	49.027	48.853	49.497	60.323	57.236	55.052
38	NET UNBILLED <small>(12/25)</small>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE <small>(13/26)</small>	74.625	125.628	79.600	69.650	39.800	29.850	29.850	41.021	41.024	41.017	41.031	41.025	49.466
40	<b>TOTAL COST OF THERM SOLD</b> <small>(11/27)</small>	75.648	54.284	53.278	54.308	42.010	48.293	49.655	49.126	48.950	49.594	60.442	57.349	55.140
41	TRUE-UP <small>(E-4)</small>	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)	(2.338)
42	<b>TOTAL COST OF GAS</b> <small>(40+41)</small>	73.308	51.946	50.940	51.970	39.672	45.955	47.317	46.788	46.612	47.256	58.104	55.011	52.802
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES <small>(42+43)</small>	73.67613	52.20706	51.19607	52.23089	39.87149	46.18588	47.55440	47.02310	46.84594	47.49395	58.39569	55.28784	53.06745
45	<b>PGA FACTOR</b> <small>ROUNDED TO NEAREST .001</small>	73.676	52.207	51.196	52.231	39.871	46.186	47.554	47.023	46.846	47.494	58.396	55.288	53.067



COMPANY:		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ACTUAL JANUARY 2009 THROUGH JULY 2009 ESTIMATED AUGUST 2009 THROUGH DECEMBER 2009											SCHEDULE E-2		
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
<b>TRUE-UP CALCULATION</b>															
1	PURCHASED GAS COST	3,186,464.75	1,965,765.63	1,788,799.37	1,353,250.99	969,053.93	905,230.70	918,786.31	1,060,222	1,054,923	1,084,416	1,150,203	1,443,620	16,880,735.68	
2	TRANSPORTATION COST	589,466.64	536,591.22	559,592.58	464,574.25	191,915.44	184,297.39	189,936.64	206,815	201,298	223,941	541,047	570,474	4,459,949.16	
3	TOTAL	3,775,931.39	2,502,356.85	2,348,391.95	1,817,825.24	1,160,969.37	1,089,528.09	1,108,722.95	1,267,037	1,256,221	1,308,357	1,691,250	2,014,094	21,340,684.84	
4	FUEL REVENUES (NET OF REVENUE TAX)	3,859,401.06	3,949,151.16	4,367,745.49	2,622,612.33	1,165,109.92	828,940.15	725,054.19	900,000	950,000	1,000,000	1,300,000	1,450,000	22,918,014.30	
5	TRUE-UP - (COLLECTED) OR REFUNDED	77,904.63	77,904.67	77,904.67	77,904.67	77,904.67	77,904.67	77,904.67	77,905	77,905	77,905	77,905	77,905	934,856.00	
6	FUEL REVENUE APPLICABLE TO PERIOD	3,737,305.69	4,027,055.83	4,445,650.16	2,700,517.00	1,243,014.59	906,844.82	802,958.86	977,905	1,027,905	1,077,905	1,377,905	1,527,905	23,852,870.30	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	(38,625.70)	1,524,698.98	2,097,258.21	882,691.76	82,045.22	(182,683.27)	(305,764.09)	(289,132)	(228,316)	(230,452)	(313,345)	(486,189)	2,512,185.46	
8	INTEREST PROVISION - THIS PERIOD	(451.28)	(96.03)	857.63	1,186.01	992.22	884.18	797.42	645	561	484	397	277	6,534.15	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(756,074.31)	(873,055.92)	573,642.36	2,593,853.53	3,399,826.63	3,404,959.40	3,145,255.64	2,762,384	2,395,992	2,090,332	1,782,459	1,391,606	(756,074.31)	
10	TRUE-UP COLLECTED OR (REFUNDED)	(77,904.63)	(77,904.67)	(77,904.67)	(77,904.67)	(77,904.67)	(77,904.67)	(77,904.67)	(77,905)	(77,905)	(77,905)	(77,905)	(77,905)	(934,856.00)	
10a	FLEX RATE REFUND (if applicable)														
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(873,055.92)	573,642.36	2,593,853.53	3,399,826.63	3,404,959.40	3,145,255.64	2,762,384.30	2,395,992	2,090,332	1,782,459	1,391,606	827,789		
<b>INTEREST PROVISION</b>															
12	BEGINNING TRUE-UP	(756,074.31)	(873,055.92)	573,642.36	2,593,853.53	3,399,826.63	3,404,959.40	3,145,255.64	2,762,384	2,395,992	2,090,332	1,782,459	1,391,606	21,911,181.87	
13	ENDING TRUE-UP BEFORE INTEREST	(872,604.64)	573,738.39	2,592,995.90	3,398,640.62	3,403,967.18	3,144,371.46	2,761,586.88	2,395,347	2,089,771	1,781,975	1,391,209	827,512	23,488,511.33	
14	TOTAL (12+13)	(1,628,678.95)	(299,317.53)	3,166,638.26	5,992,494.15	6,803,793.82	6,549,330.87	5,906,842.53	5,157,732	4,485,764	3,872,308	3,173,669	2,219,119	45,399,693.20	
15	AVERAGE	(814,339.48)	(149,658.76)	1,583,319.13	2,996,247.08	3,401,896.91	3,274,665.43	2,953,421.26	2,578,866	2,242,882	1,936,154	1,586,834	1,109,559	22,699,846.60	
16	INTEREST RATE - FIRST DAY OF MONTH	0.54%	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.79%	0.75%	0.55%	0.40%	0.30%	0.35%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	0.30%	
18	TOTAL	1.33%	1.54%	1.30%	0.95%	0.70%	0.65%	0.65%	0.60%	0.60%	0.60%	0.60%	0.60%	0.60%	
19	AVERAGE	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.300%	0.300%	0.300%	0.300%	0.300%	0.300%	
20	MONTHLY AVERAGE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.025%	0.025%	0.025%	0.025%	0.025%	0.025%	
21	INTEREST PROVISION	(451.28)	(96.03)	857.63	1,186.01	992.22	884.18	797.42	645	561	484	397	277	6,534.15	



COMPANY: <b>FLORIDA PUBLIC UTILITIES COMPANY</b>		<b>PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2010 THROUGH DECEMBER 2010</b>				SCHEDULE E-4
		PRIOR PERIOD: JANUARY 2008 THROUGH DECEMBER 2008			CURRENT PERIOD: JANUARY 2009 THROUGH DECEMBER 2009	
		(1)	(2)	(3)	(4)	(5)
		SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	ACTUAL	(2) - (1) DIFFERENCE	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	(3)+(4) COMBINED TOTAL TRUE-UP
1	TOTAL THERM SALES (\$)	57,921,431	42,568,113	(15,353,318)	23,852,870	8,499,552
2	TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	3,247,736	1,554,246	(1,693,490)	2,512,185	818,695
3	INTEREST PROVISION FOR THE PERIOD (\$)	26,261	28,820	2,559	6,534	9,093
4	END OF PERIOD TOTAL NET TRUE-UP (\$)	3,273,997	1,583,066	(1,690,931)	2,518,720	827,789
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY					\$	827,789
PROJECTED THERM SALES FOR JANUARY 2010 - DECEMBER 2010						41,334,000
CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)						<u>2.003</u>

COMPANY:		PURCHASED GAS ADJUSTMENT											SCHEDULE E-5
FLORIDA PUBLIC UTILITIES COMPANY		THERM SALES AND CUSTOMER DATA											
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2010 THROUGH DECEMBER 2010													
	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	-----PROJECTED-----	TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>THERM SALES (Thm) (FIRM)</b>													
GENERAL SERVICE (11), (41)	1,324,000	1,353,000	1,435,000	1,136,000	901,000	746,000	649,000	568,000	568,000	675,000	924,000	1,209,000	11,488,000
RESIDENTIAL (31)	1,518,000	1,449,000	1,487,000	1,155,000	886,000	745,000	658,000	588,000	584,000	671,000	887,000	1,224,000	11,852,000
LARGE VOLUME (51)	1,582,000	1,590,000	1,936,000	1,481,000	1,367,000	1,457,000	1,386,000	1,314,000	1,261,000	1,375,000	1,407,000	1,575,000	17,731,000
OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL FIRM	4,424,000	4,392,000	4,858,000	3,772,000	3,154,000	2,948,000	2,693,000	2,470,000	2,413,000	2,721,000	3,218,000	4,008,000	41,071,000
<b>THERM SALES (Thm) (INTERRUPTIBLE)</b>													
INTERRUPTIBLE (51)	23,000	21,000	22,000	20,000	10,000	14,000	14,000	28,000	26,000	28,000	27,000	30,000	263,000
GS/COMM SMALL TRANS (50)	98,000	99,000	96,000	78,000	78,000	68,000	62,500	61,000	51,000	67,000	85,000	94,000	937,500
FIRM TRANSPORT (51)(54)	1,023,000	1,023,000	901,000	1,019,000	957,000	885,000	916,000	860,000	790,000	875,000	895,000	940,000	11,084,000
INTERR TRANSPORT (52)	502,000	455,000	475,000	387,000	442,000	408,000	406,000	398,000	400,000	430,000	447,000	456,000	5,206,000
LARGE VOLUME INT (53)	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS: TRANSPORTATION	(1,623,000)	(1,577,000)	(1,472,000)	(1,484,000)	(1,477,000)	(1,361,000)	(1,384,500)	(1,319,000)	(1,241,000)	(1,372,000)	(1,427,000)	(1,490,000)	(17,227,500)
TOTAL INTERRUPTIBLE	23,000	21,000	22,000	20,000	10,000	14,000	14,000	28,000	26,000	28,000	27,000	30,000	263,000
TOTAL THERM SALES	4,447,000	4,413,000	4,880,000	3,792,000	3,164,000	2,962,000	2,707,000	2,498,000	2,439,000	2,749,000	3,245,000	4,038,000	41,334,000
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
GENERAL SERVICE (11), (41)	3,519	3,481	3,474	3,487	3,478	3,456	3,447	3,443	3,418	3,480	3,472	3,486	41,622
RESIDENTIAL (31)	47,095	47,177	47,311	47,419	47,075	47,109	47,132	47,025	46,637	47,049	46,953	47,117	565,099
LARGE VOLUME (51)	926	932	929	931	926	926	925	925	910	934	926	926	11,116
OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL FIRM	51,540	51,570	51,714	51,837	51,479	51,492	51,505	51,393	50,965	51,462	51,351	51,529	617,837
<b>NUMBER OF CUSTOMERS (INT.)</b>													
INTERRUPTIBLE (51)	1	1	1	1	1	1	1	1	1	1	1	1	10
GS/COMM SMALL TRANS (50)	133	132	137	136	141	139	139	138	135	136	136	137	1,637
FIRM TRANSPORT (51)(54)	352	353	394	382	388	376	377	374	370	378	381	382	4,507
INTERR TRANSPORT (52)	12	12	11	11	13	13	13	13	12	12	12	12	146
LARGE VOLUME INT (53)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL INTERRUPTIBLE	498	498	543	530	542	527	529	526	518	526	529	532	6,299
TOTAL CUSTOMERS	52,038	52,068	52,258	52,366	52,022	52,019	52,033	51,919	51,483	51,989	51,880	52,061	624,136
<b>THERM USE PER CUSTOMER</b>													
GENERAL SERVICE (11), (41)	376	391	413	326	259	216	188	165	166	194	266	347	3,307
RESIDENTIAL (31)	32	31	31	24	19	16	14	13	13	14	19	26	252
LARGE VOLUME (51)	1,708	1,705	2,083	1,590	1,476	1,573	1,499	1,421	1,386	1,473	1,519	1,701	19,134
OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE (51)	34,457	31,461	32,959	20,000	14,981	27,965	27,965	27,965	25,968	27,965	26,966	29,963	328,615
GS/COMM SMALL TRANS (50)	736	749	699	575	555	491	450	442	379	494	627	686	6,883
FIRM TRANSPORT (51)(54)	2,904	2,899	2,287	2,670	2,484	2,354	2,433	2,298	2,132	2,317	2,350	2,461	29,569
INTERR TRANSPORT (52)	40,676	36,868	41,912	34,147	34,895	32,640	32,480	31,840	33,333	35,833	37,250	38,000	429,874
LARGE VOLUME INT (53)	-	-	-	-	-	-	-	-	-	-	-	-	-

**PEOPLES GAS SYSTEM  
FINAL FUEL OVER/UNDER RECOVERY  
FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08  
SCHEDULE A-7**

<b>1 TOTAL ACTUAL FUEL COST FOR THE PERIOD</b>	A-2 Line 3, Period To Date Dec.'08	<b>\$470,920,270</b>
<b>2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD</b>	A-2 Line 6, Period To Date Dec.'08	<b>\$473,421,601</b>
<b>3 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)</b>		<b>\$2,501,331</b>
<b>4 INTEREST PROVISION</b>	A-2 Line 8, Period To Date Dec.'08	<b>\$45,474</b>
<b>5 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)</b>		<b>\$2,546,805</b>
<b>6 ADJUSTMENT</b>		<b>\$0</b>
<b>7 NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2008 (5+6)</b>		<b>\$2,546,805</b>
<b>8 LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY '08 THROUGH DECEMBER '08 WHICH WAS INCLUDED IN THE CURRENT JANUARY '09 THROUGH DECEMBER '09 PERIOD</b>	E-4 Line 4 Col. 4, PGACAP'09	<b>\$2,578,283</b>
<b>9 FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '10 THROUGH DECEMBER '10 PERIOD (7-8)</b>	E-4 Line 4 Col. 3, (To Be on PGACAP'10)	<b>(\$31,478)</b>

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 090003-EG EXHIBIT 6  
COMPANY Peoples Gas System (Direct)  
WITNESS Edward Elliott (EE-1)  
DATE 11/02/09

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET No.** 090003-EG

**EXHIBIT** 7

**COMPANY** Peoples Gas System (Direct)

**WITNESS** Edward Elliott (EE-2)

**DATE** 11/02/09

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COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 096003-GU PGA CAP 2010 Exhibit EE-2, Page 1 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '10 through DECEMBER '10												
Combined For All Rate Classes														
COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$89,555	\$84,434	\$74,113	\$68,305	\$74,230	\$72,434	\$66,601	\$70,381	\$80,273	\$91,237	\$66,343	\$77,306	\$915,212	
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$447,950	
3 SWING SERVICE	\$0	\$40,208	\$39,193	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,409	
4 COMMODITY Other	\$11,885,277	\$13,136,884	\$9,823,313	\$7,364,520	\$6,310,864	\$7,603,900	\$7,645,641	\$7,358,954	\$7,513,761	\$8,473,813	\$10,469,058	\$14,890,654	\$112,476,640	
5 DEMAND	\$4,787,945	\$4,388,282	\$4,823,557	\$4,310,234	\$3,349,575	\$2,980,633	\$3,133,749	\$3,057,534	\$2,976,935	\$4,173,961	\$4,403,384	\$4,531,532	\$46,917,322	
6 OTHER	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$193,000	\$3,486,000	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$11,740	\$10,604	\$11,740	\$11,361	\$11,740	\$11,361	\$11,740	\$11,740	\$11,361	\$11,740	\$11,361	\$11,740	\$138,231	
8 DEMAND	\$153,569	\$138,708	\$153,569	\$148,616	\$153,569	\$148,616	\$153,569	\$153,569	\$148,616	\$153,569	\$148,616	\$153,569	\$1,808,155	
9 SWING SERVICE REVENUE	\$217,149	\$196,135	\$217,149	\$210,144	\$217,149	\$210,144	\$217,149	\$217,149	\$210,144	\$217,149	\$210,144	\$217,149	\$2,556,754	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,741,724	\$17,660,792	\$14,723,779	\$11,714,873	\$9,695,203	\$10,628,774	\$10,806,524	\$10,447,402	\$10,542,776	\$12,699,544	\$14,796,562	\$19,361,439	\$159,819,392	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$16,741,724	\$17,660,792	\$14,723,779	\$11,714,873	\$9,695,203	\$10,628,774	\$10,806,524	\$10,447,402	\$10,542,776	\$12,699,544	\$14,796,562	\$19,361,439	\$159,819,392	
THERMS PURCHASED														
15 COMMODITY Pipeline	25,877,010	25,307,361	21,739,857	18,974,600	18,895,233	17,675,273	17,000,243	17,462,123	18,614,779	20,687,128	18,891,710	23,039,617	244,164,934	
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000	
17 SWING SERVICE	0	50,000	49,990	10	0	0	0	0	0	0	0	0	100,000	
18 COMMODITY Other	16,496,740	17,071,950	13,279,187	10,582,176	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,396,497	
19 DEMAND	101,627,610	92,029,280	102,505,840	92,622,000	64,586,020	58,313,400	62,042,470	60,162,940	58,222,200	84,916,130	92,229,900	95,304,230	964,562,020	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	3,787,160	3,420,661	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	44,590,757	
22 DEMAND	3,787,160	3,420,661	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	44,590,757	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497	
CENTS PER THERM														
28 COMMODITY Pipeline	(1/15)	0.00346	0.00334	0.00341	0.00360	0.00393	0.00410	0.00392	0.00403	0.00431	0.00441	0.00351	0.00375	
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
30 SWING SERVICE	(3/17)	#DIV/0!	0.80418	0.78402	0.80000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.79409	
31 COMMODITY Other	(4/18)	0.72046	0.76950	0.73975	0.69594	0.70206	1.00215	1.00304	0.99816	1.00560	1.03158	0.95514	0.86257	
32 DEMAND	(5/19)	0.04711	0.04768	0.04706	0.04654	0.05186	0.05111	0.05051	0.05082	0.05113	0.04915	0.04774	0.04864	
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline	(7/21)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	
35 DEMAND	(8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES	(11/24)	1.01485	1.03147	1.10463	1.10704	1.07856	1.40081	1.41772	1.41707	1.41099	1.54601	1.34996	1.31284	
38 NET UNBILLED	(12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD	(11/27)	1.01485	1.03147	1.10463	1.10704	1.07856	1.40081	1.41772	1.41707	1.41099	1.54601	1.34996	1.22470	
41 TRUE-UP	(E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	
42 TOTAL COST OF GAS	(40+41)	0.99859	1.01521	1.08837	1.09078	1.06230	1.38456	1.40146	1.40082	1.39473	1.52975	1.33370	1.20844	
43 REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)		1.00361	1.02032	1.09384	1.09627	1.06765	1.39152	1.40851	1.40786	1.40175	1.53744	1.34041	1.21452	
45 PGA FACTOR ROUNDED TO NEAREST .001		100.361	102.032	109.384	109.627	106.765	139.152	140.851	140.786	140.175	153.744	130.310	121.452	

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

For Residential Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>COST OF GAS PURCHASED</b>													
1 COMMODITY Pipeline	\$39,959	\$39,245	\$23,746	\$26,618	\$26,084	\$24,171	\$25,128	\$26,372	\$29,757	\$14,653	\$15,485	\$28,294	\$319,513
2 NO NOTICE SERVICE	\$33,290	\$30,069	\$23,353	\$17,458	\$18,040	\$17,458	\$18,040	\$18,040	\$17,458	\$21,365	\$22,600	\$33,290	\$270,461
3 SWING SERVICE	\$0	\$18,689	\$12,557	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,249
4 COMMODITY Other	\$5,303,211	\$6,106,024	\$3,147,390	\$2,869,954	\$2,217,638	\$2,537,422	\$2,884,700	\$2,757,400	\$2,785,351	\$1,360,894	\$2,443,478	\$5,449,979	\$39,863,440
5 DEMAND	\$3,100,673	\$2,841,851	\$3,123,735	\$2,356,836	\$1,831,548	\$1,629,810	\$1,713,534	\$1,671,860	\$1,627,788	\$2,703,057	\$2,851,632	\$2,934,620	\$28,386,945
6 OTHER	\$138,322	\$144,088	\$99,324	\$120,807	\$108,934	\$103,447	\$116,963	\$116,157	\$114,917	\$49,786	\$45,046	\$70,638	\$1,228,429
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$5,238	\$4,929	\$3,762	\$4,428	\$4,126	\$3,791	\$4,430	\$4,399	\$4,212	\$1,885	\$2,652	\$4,297	\$48,148
8 DEMAND	\$99,452	\$89,827	\$99,452	\$81,263	\$83,972	\$81,263	\$83,972	\$83,972	\$81,263	\$99,452	\$96,243	\$99,452	\$1,079,581
9 SWING SERVICE REVENUE	\$140,626	\$127,017	\$140,626	\$114,907	\$118,737	\$114,907	\$118,737	\$118,737	\$114,907	\$140,626	\$136,089	\$140,626	\$1,526,540
10													
11 TOTAL COST ((1+2+3+4+5+6)-(7+8+9*10))	\$8,370,140	\$8,958,192	\$6,186,267	\$5,191,079	\$3,995,410	\$4,112,347	\$4,551,228	\$4,382,721	\$4,374,890	\$3,907,793	\$5,143,256	\$8,272,448	\$67,445,768
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$8,370,140	\$8,958,192	\$6,186,267	\$5,191,079	\$3,995,410	\$4,112,347	\$4,551,228	\$4,382,721	\$4,374,890	\$3,907,793	\$5,143,256	\$8,272,448	\$67,445,768
<b>THERMS PURCHASED</b>													
15 COMMODITY Pipeline	11,546,322	11,762,861	6,965,450	7,394,402	6,639,785	5,898,239	6,414,192	6,543,057	6,900,499	3,322,353	4,409,325	8,432,500	86,228,984
16 NO NOTICE SERVICE	6,725,326	6,074,488	4,717,766	3,526,860	3,644,422	3,526,860	3,644,422	3,644,422	3,526,860	4,316,254	4,565,580	6,725,326	54,638,586
17 SWING SERVICE	0	23,240	16,017	4	0	0	0	0	0	0	0	0	39,261
18 COMMODITY Other	8,458,501	8,787,982	6,057,210	4,124,132	3,159,013	2,531,977	2,875,934	2,762,648	2,769,505	3,044,658	4,424,333	6,938,433	55,934,326
19 DEMAND	85,814,040	59,598,162	66,382,782	50,645,710	35,315,636	31,885,767	33,924,823	32,897,096	31,835,899	54,991,686	59,728,083	61,719,019	584,738,702
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	1,689,831	1,589,923	1,213,406	1,428,248	1,330,808	1,223,008	1,428,895	1,419,049	1,358,613	608,218	855,410	1,386,101	15,531,510
22 DEMAND	2,452,565	2,215,220	2,452,565	2,004,019	2,070,819	2,004,019	2,070,819	2,070,819	2,004,019	2,452,565	2,373,450	2,452,565	26,623,443
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	8,458,501	8,811,222	6,073,227	4,124,136	3,159,013	2,531,977	2,875,934	2,762,648	2,769,505	3,044,658	4,424,333	6,938,433	55,973,587
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	8,458,501	8,811,222	6,073,227	4,124,136	3,159,013	2,531,977	2,875,934	2,762,648	2,769,505	3,044,658	4,424,333	6,938,433	55,973,587
<b>CENTS PER THERM</b>													
28 COMMODITY Pipeline (1/15)	0.00346	0.00334	0.00341	0.00360	0.00393	0.00410	0.00392	0.00403	0.00431	0.00441	0.00351	0.00336	0.00371
29 NO NOTICE SERVICE (2/18)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE (3/17)	#DIV/0!	0.80416	0.78402	0.80000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.79594
31 COMMODITY Other (4/18)	0.62697	0.69482	0.51961	0.69589	0.70200	1.00215	1.00305	0.99810	1.00572	0.44698	0.55228	0.78548	0.71268
32 DEMAND (5/19)	0.04711	0.04768	0.04706	0.04654	0.05186	0.05111	0.05051	0.05082	0.05113	0.04915	0.04774	0.04755	0.04855
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.98955	1.01668	1.01861	1.25871	1.26477	1.62416	1.58252	1.58642	1.57967	1.28349	1.16249	1.19226	1.20496
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	0.98955	1.01668	1.01861	1.25871	1.26477	1.62416	1.58252	1.58642	1.57967	1.28349	1.16249	1.19226	1.20496
41 TRUE-UP (E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)
42 TOTAL COST OF GAS (40+41)	0.97330	1.00042	1.00235	1.24245	1.24851	1.60791	1.56626	1.57016	1.56341	1.26723	1.14623	1.17601	1.18870
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97819	1.00545	1.00740	1.24870	1.25479	1.61599	1.57414	1.57806	1.57127	1.27361	1.15200	1.18192	1.19468
45 PGA FACTOR ROUNDED TO NEAREST .001	97.819	100.545	100.740	124.870	125.479	161.599	157.414	157.806	157.127	127.361	115.200	118.192	119.468

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ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$49,596	\$45,189	\$50,367	\$41,687	\$48,146	\$48,263	\$41,472	\$44,009	\$50,516	\$76,584	\$50,859	\$49,012	\$595,699	
2 NO NOTICE SERVICE	\$18,115	\$16,362	\$12,708	\$14,470	\$14,952	\$14,470	\$14,952	\$14,470	\$14,470	\$11,626	\$12,298	\$18,115	\$177,489	
3 SWING SERVICE	\$0	\$21,519	\$26,636	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,160	
4 COMMODITY Other	\$6,582,066	\$7,030,860	\$6,675,924	\$4,494,567	\$4,093,227	\$5,066,479	\$4,760,941	\$4,601,554	\$4,728,410	\$7,112,919	\$8,025,580	\$9,440,675	\$72,613,200	
5 DEMAND	\$1,687,272	\$1,546,431	\$1,699,821	\$1,953,398	\$1,518,028	\$1,350,823	\$1,420,215	\$1,385,675	\$1,349,147	\$1,470,904	\$1,551,753	\$1,596,912	\$18,530,377	
6 OTHER	\$171,678	\$165,912	\$210,676	\$189,193	\$201,066	\$206,553	\$193,037	\$193,843	\$195,083	\$260,214	\$147,954	\$122,362	\$2,257,571	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$6,502	\$5,675	\$7,979	\$6,934	\$7,615	\$7,570	\$7,311	\$7,341	\$7,150	\$9,855	\$8,710	\$7,443	\$90,084	
8 DEMAND	\$54,118	\$48,881	\$54,118	\$67,353	\$69,598	\$67,353	\$69,598	\$69,598	\$67,353	\$54,118	\$52,372	\$54,118	\$728,575	
9 SWING SERVICE REVENUE	\$76,523	\$69,118	\$76,523	\$95,237	\$98,412	\$95,237	\$98,412	\$98,412	\$95,237	\$76,523	\$74,055	\$76,523	\$1,030,214	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,371,584	\$8,702,600	\$8,537,512	\$6,523,795	\$5,699,793	\$6,516,427	\$6,255,297	\$6,064,682	\$6,167,886	\$8,791,751	\$9,653,306	\$11,088,991	\$92,373,624	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$8,371,584	\$8,702,600	\$8,537,512	\$6,523,795	\$5,699,793	\$6,516,427	\$6,255,297	\$6,064,682	\$6,167,886	\$8,791,751	\$9,653,306	\$11,088,991	\$92,373,624	
THERMS PURCHASED														
15 COMMODITY Pipeline	14,330,688	13,544,500	14,774,407	11,580,198	12,255,448	11,777,034	10,586,051	10,919,066	11,714,280	17,364,775	14,482,385	14,607,117	157,935,950	
16 NO NOTICE SERVICE	3,659,674	3,305,512	2,567,234	2,923,140	3,020,578	2,923,140	3,020,578	3,020,578	2,923,140	2,348,746	2,484,420	3,659,674	35,856,414	
17 SWING SERVICE	0	26,760	33,973	6	0	0	0	0	0	0	0	0	60,739	
18 COMMODITY Other	8,038,239	8,283,968	7,221,977	6,458,044	5,830,010	5,055,592	4,746,549	4,609,865	4,702,400	5,169,750	6,536,443	7,809,334	74,462,171	
19 DEMAND	35,813,570	32,431,118	36,123,058	41,976,290	29,270,384	26,427,633	28,117,647	27,265,844	26,386,301	29,924,444	32,501,817	33,585,211	379,823,318	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	2,097,329	1,830,738	2,573,754	2,236,746	2,456,352	2,441,986	2,358,265	2,368,111	2,306,381	3,178,942	2,809,584	2,401,059	29,059,247	
22 DEMAND	1,334,595	1,205,441	1,334,595	1,660,975	1,716,341	1,660,975	1,716,341	1,716,341	1,660,975	1,334,595	1,291,544	1,334,595	17,967,314	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	8,038,239	8,310,728	7,255,950	6,458,050	5,830,010	5,055,592	4,746,549	4,609,865	4,702,400	5,169,750	6,536,443	7,809,334	74,522,910	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	8,038,239	8,310,728	7,255,950	6,458,050	5,830,010	5,055,592	4,746,549	4,609,865	4,702,400	5,169,750	6,536,443	7,809,334	74,522,910	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00346	0.00334	0.00341	0.00360	0.00393	0.00410	0.00392	0.00403	0.00431	0.00441	0.00351	0.00336	0.00377	
29 NO NOTICE SERVICE (2/18)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
30 SWING SERVICE (3/17)	#DIV/0!	0.80416	0.78402	0.80000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.79289	
31 COMMODITY Other (4/18)	0.81884	0.84873	0.92439	0.69596	0.70210	1.00215	1.00303	0.99820	1.00553	1.37587	1.22782	1.20890	0.97517	
32 DEMAND (5/19)	0.04711	0.04768	0.04706	0.04654	0.05186	0.05111	0.05051	0.05082	0.05113	0.04915	0.04774	0.04755	0.04879	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	1.04147	1.04715	1.17662	1.01018	0.97766	1.28895	1.31786	1.31559	1.31165	1.70061	1.47684	1.41997	1.23953	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	1.04147	1.04715	1.17662	1.01018	0.97766	1.28895	1.31786	1.31559	1.31165	1.70061	1.47684	1.41997	1.23953	
41 TRUE-UP (E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	
42 TOTAL COST OF GAS (40+41)	1.02521	1.03089	1.16036	0.99392	0.96141	1.27270	1.30160	1.29933	1.29538	1.68436	1.46059	1.40371	1.22327	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03037	1.03608	1.16620	0.99892	0.96624	1.27910	1.30815	1.30586	1.30190	1.69283	1.46793	1.41077	1.22943	
45 PGA FACTOR ROUNDED TO NEAREST .001	103.037	103.608	116.620	99.892	96.624	127.910	130.815	130.586	130.190	169.283	146.793	141.077	122.943	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 090003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2010

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '09 Through DECEMBER '09

Exhibit EE-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$226,392	\$205,853	\$172,616	\$118,315	\$98,622	\$93,477	\$109,992	\$259,381	\$11,500	\$10,609	\$19,844	\$32,368	\$1,358,969
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,504	\$34,621	\$33,504	\$34,621	\$136,250
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,567	\$11,199	\$5,588	\$8,670	\$37,024
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$447,953
3 SWING SERVICE	\$5,115	(\$26,238)	\$27,211	\$1,504	\$8,913	\$8,625	\$8,913	\$8,913	\$8,625	\$8,913	\$8,625	\$8,913	\$78,035
4 COMMODITY Other (THIRD PARTY)	\$27,459,815	\$21,708,876	\$18,950,441	\$12,889,795	\$13,964,364	\$13,725,900	\$12,407,675	\$14,582,798	\$4,372,144	\$4,309,947	\$5,979,640	\$9,742,880	\$160,094,273
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$4,477,602	\$4,112,752	\$4,574,612	\$4,039,544	\$3,130,279	\$3,024,393	\$3,111,349	\$3,016,383	\$1,631,618	\$2,564,042	\$3,058,067	\$3,160,003	\$39,900,644
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$393,752	\$393,752	\$393,752	\$393,752	\$1,575,008
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585,060	\$604,562	\$585,060	\$604,562	\$2,379,244
6 OTHER	\$183,668	\$179,938	\$187,981	\$196,986	\$179,557	\$177,400	\$177,711	\$219,515	\$177,700	\$177,700	\$177,700	\$177,700	\$2,213,555
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$35,921	\$35,359	\$46,872	\$21,006	\$20,748	\$22,021	\$13,727	\$11,740	\$23,074	\$23,843	\$23,074	\$23,843	\$301,228
8 DEMAND (FGT)	\$193,183	\$192,848	\$252,118	\$144,256	\$264,755	\$288,048	\$179,560	\$153,569	\$301,826	\$227,984	\$220,630	\$311,886	\$2,730,663
9 SWING SERVICE REVENUE	\$283,401	\$319,215	\$272,450	\$267,427	\$249,058	\$230,369	\$220,548	\$217,149	\$213,433	\$220,548	\$213,433	\$220,548	\$2,927,579
10													
11 TOTAL COST	\$31,891,493	\$25,680,191	\$23,377,481	\$16,845,383	\$16,880,164	\$16,521,284	\$15,434,797	\$17,737,522	\$6,719,066	\$7,675,962	\$9,839,542	\$13,658,597	\$202,261,481
12 NET UNBILLED	\$835,927	\$1,536,476	(\$2,362,015)	(\$2,687,392)	(\$1,520,612)	(\$1,071,805)	(\$559,767)	(\$86,566)	\$0	\$0	\$0	\$0	(\$5,915,754)
13 COMPANY USE	\$16,115	\$1,088	\$14,424	\$12,559	\$25,792	\$22,812	\$4,918	\$34,809	\$0	\$0	\$0	\$0	\$133,113
14 TOTAL THERM SALES	\$32,001,537	\$31,638,969	\$23,231,241	\$16,441,276	\$16,977,707	\$15,998,920	\$14,869,957	\$17,495,324	\$7,032,825	\$4,823,115	\$8,639,115	\$14,666,035	\$203,816,021

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 090003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2010

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '09 Through DECEMBER '09

Exhibit EE-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	36,777,780	33,621,940	28,764,450	23,282,970	32,574,670	33,325,380	24,788,070	34,199,120	10,140,866	10,168,846	14,791,756	18,723,019	301,158,867
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	5,410,258	5,590,600	5,410,258	5,590,600	22,001,716
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	5,281,860	5,113,560	2,551,540	3,959,050	16,906,010
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	50,000	49,990	10	0	0	0	0	0	0	0	0	100,000
18 COMMODITY Other (THIRD PARTY)	39,760,965	34,522,742	32,932,959	26,917,536	31,295,895	29,113,377	28,952,217	39,039,754	7,379,430	7,591,000	9,900,000	14,990,663	302,996,538
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	95,539,410	87,583,470	98,455,610	87,260,857	63,648,470	60,696,710	62,904,620	60,363,300	29,504,158	52,140,820	63,511,858	65,628,920	827,238,203
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	10,500,000	10,850,000	10,500,000	10,850,000	42,700,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	4,764,060	4,755,800	6,216,460	6,776,170	6,530,110	7,103,530	4,428,120	3,787,160	7,443,296	7,691,406	7,443,296	7,691,406	74,630,814
22 DEMAND (FGT)	4,764,060	4,755,800	6,217,460	6,776,170	6,529,110	7,103,530	4,428,120	3,787,160	7,443,296	7,691,406	7,443,296	7,691,406	74,630,814
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	39,760,965	34,572,742	32,982,949	26,917,546	31,295,895	29,113,377	28,952,217	39,039,754	7,979,430	7,591,000	9,900,000	14,990,663	303,096,538
25 NET UNBILLED	366,616	1,605,999	(1,580,859)	(1,880,372)	(923,329)	(805,365)	(539,918)	(40,089)	0	0	0	0	(3,797,317)
26 COMPANY USE	22,120	10,953	11,801	30,305	31,927	25,681	13,295	24,685	0	0	0	0	170,787
27 TOTAL THERM SALES (24-26)	34,776,532	34,347,890	32,716,123	29,451,967	32,709,287	30,398,321	28,895,244	38,307,176	7,979,430	7,591,000	9,900,000	14,990,663	302,063,663

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 090003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2010

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '09 Through DECEMBER '09

Exhibit EE-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug) (1/15)	0.00616	0.00612	0.00600	0.00508	0.00303	0.00280	0.00444	0.00758	0.00113	0.00104	0.00134	0.00173	0.00451
28a	COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00619	0.00619	0.00619	0.00619	0.00619
28b	COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28c	COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00219	0.00219	0.00219	0.00219	0.00219
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30	SWING SERVICE (3/17)	#DIV/0!	(0.52476)	0.54433	150.40000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.78035
31	COMM. Other (THIRD PARTY) (4/18)	0.69062	0.62883	0.57542	0.47886	0.44620	0.47146	0.42856	0.37354	0.54793	0.56777	0.60400	0.64993	0.52837
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug) (5/19)	0.04687	0.04696	0.04646	0.04629	0.04918	0.04983	0.04946	0.04997	0.05530	0.04918	0.04815	0.04815	0.04823
32a	DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03647	0.03529	0.03647	0.03529	0.03587
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32c	DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05572	0.05572	0.05572	0.05572	0.05572
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (FGT) (7/21)	0.00754	0.00743	0.00754	0.00310	0.00318	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00404
35	DEMAND (FGT) (8/22)	0.04055	0.04055	0.04055	0.02129	0.04056	0.04055	0.04055	0.04055	0.04055	0.02964	0.02964	0.04055	0.03659
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.80208	0.74279	0.70877	0.62581	0.53937	0.56748	0.53311	0.45435	0.84205	1.01119	0.99389	0.91114	0.66732
38	NET UNBILLED (12/25)	2.28012	0.95671	1.49413	1.42918	1.64688	1.33083	1.03676	2.15935	0.00000	0.00000	0.00000	0.00000	1.55788
39	COMPANY USE (13/26)	0.72854	0.17236	1.22232	0.41428	0.80787	0.88049	0.36994	1.41012	0.00000	0.00000	0.00000	0.00000	0.77950
40	TOTAL COST OF THERMS SOLD (11/27)	0.91704	0.74765	0.71456	0.57196	0.51607	0.54349	0.53418	0.46303	0.84205	1.01119	0.99389	0.91114	0.66960
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)
42	TOTAL COST OF GAS (40+41)	0.91376	0.74437	0.71128	0.56868	0.51279	0.54021	0.53088	0.45975	0.83877	1.00791	0.99061	0.90786	0.66632
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.91836	0.74811	0.71485	0.57154	0.51537	0.54293	0.53355	0.46207	0.84299	1.01298	0.99560	0.91243	0.66967
45	PGA FACTOR ROUNDED TO NEAREST .001	91.836	74.811	71.485	57.154	51.537	54.293	53.355	46.207	84.299	101.298	99.560	91.243	66.967

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 090003-GU  
PGA CAP 2010  
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FOR THE CURRENT PERIOD:

JANUARY '09 Through DECEMBER '09

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$27,448,815	\$21,680,750	\$18,963,228	\$12,878,744	\$13,947,484	\$13,711,914	\$12,411,669	\$14,556,901	\$4,380,769	\$4,318,860	\$5,988,265	\$9,751,793	\$160,039,192
2 TRANSPORTATION COST	4,426,563	3,997,553	4,399,830	3,954,083	2,906,887	2,786,759	3,018,209	3,145,812	2,338,297	3,357,102	3,851,277	3,906,804	42,089,176
3 TOTAL	31,875,378	25,678,303	23,363,057	16,832,828	16,854,372	16,498,673	15,429,878	17,702,713	6,719,066	7,675,962	9,839,542	13,658,597	202,128,369
4 FUEL REVENUES (NET OF REVENUE TAX)	32,001,537	31,638,969	23,231,241	16,441,276	16,977,707	15,998,920	14,869,957	17,495,324	7,032,825	4,823,115	8,639,115	14,666,035	203,816,021
5 TRUE-UP REFUNDED/(COLLECTED)	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,386	448,588
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	32,038,919	31,676,351	23,268,623	16,478,658	17,015,089	16,036,302	14,907,339	17,532,706	7,070,207	4,860,497	8,676,497	14,703,421	204,264,609
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	163,541	5,998,048	(94,434)	(354,170)	160,718	(462,371)	(522,539)	(170,007)	351,140	(2,815,464)	(1,163,045)	1,044,823	2,136,240
8 INTEREST PROVISION-THIS PERIOD (21)	266	2,261	3,489	2,447	1,765	1,588	1,445	1,135	1,043	779	357	337	16,913
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	417,112	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902	417,112
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,386)	(448,588)
10a TRANSITION COST RECOVERY REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902	2,121,675	2,121,675
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	0
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902	2,121,675	\$2,121,675
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	417,112	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	543,271	6,504,203	6,374,648	5,986,585	6,112,367	5,614,379	5,056,046	4,850,103	5,164,996	2,313,193	1,113,545	2,121,339	
14 TOTAL (12+13)	986,383	7,047,741	12,881,113	12,364,722	12,101,399	11,728,511	10,672,014	9,907,595	10,016,232	7,478,231	3,427,516	3,238,240	
15 AVERAGE (80% OF 14)	480,192	3,523,870	6,440,556	6,182,361	6,050,700	5,864,256	5,336,007	4,953,797	5,008,116	3,739,615	1,713,758	1,617,620	
16 INTEREST RATE - FIRST DAY OF MONTH	0.54	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25	0.25	
18 TOTAL (16+17)	1.330	1.540	1.300	0.950	0.700	0.650	0.650	0.550	0.500	0.500	0.500	0.500	
19 AVERAGE (50% OF 18)	0.665	0.770	0.650	0.475	0.350	0.325	0.325	0.275	0.250	0.250	0.250	0.250	
20 MONTHLY AVERAGE (19/12 Months)	0.05542	0.06417	0.05417	0.03958	0.02917	0.02708	0.02708	0.02292	0.02083	0.02083	0.02083	0.02083	
21 INTEREST PROVISION (15x20)	\$266	\$2,261	\$3,489	\$2,447	\$1,765	\$1,588	\$1,445	1,135	1,043	779	357	\$337	

COMPANY: PEOPLES GAS SYSTEM  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 2010	FGT			
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740		\$0.310	
3	FGT	PGS	FTS-2 COMM	3,770,544		3,770,544		\$1,320		\$0.035	
4	FGT	PGS	FTS-1 DEMAND	68,549,990		68,549,990			\$2,779,702	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$827,452	\$7.690	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	5,593,110		5,593,110		\$40,662		\$0.727	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956	\$5.010	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,890,230		3,890,230		\$8,442		\$0.217	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	16,496,740		16,496,740	\$11,885,277			\$72.046	
16	FGT	PGS	BAL. CHGS./OTHER	0		0			\$310,000	\$0.000	
17	FGT	PGS	SWING SERVICE REV.		0	0			\$217,149	\$0.000	
18 JANUARY TOTAL				154,386,360	7,574,320	161,960,680	\$11,885,277	\$101,295	\$4,992,920	\$527,149	\$10.809

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COMPANY: PEOPLES GAS SYSTEM  
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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 FEB 2010	FGT	PGS	FTS-1 COMM	13,501,966		13,501,966		\$41,856			\$0.310
2	FGT	PGS	FTS-1 COMM		3,420,661	3,420,661		\$10,604			\$0.310
3	FGT	PGS	FTS-2 COMM	4,033,055		4,033,055		\$1,412			\$0.035
4	FGT	PGS	FTS-1 DEMAND	62,152,720		62,152,720			\$2,520,293		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,420,661	3,420,661			\$138,708		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,718,800		9,718,800			\$747,376		\$7.690
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$46,431		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	50,000		50,000	\$40,158		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,764,750		4,764,750		\$34,640			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10,077,760			\$558,956		\$5.546
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,007,590		3,007,590		\$6,526			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,080,000		10,080,000			\$561,658		\$5.572
15	THIRD PARTY	PGS	COMMODITY	17,071,950		17,071,950	\$13,136,884				\$76.950
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$196,135	\$0.000
18 FEBRUARY TOTAL				143,838,591	6,841,322	150,679,913	\$13,177,042	\$95,038	\$4,573,471	\$506,135	\$12.179

COMPANY: PEOPLES GAS SYSTEM  
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JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAR 2010	FGT			
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740		\$0.310	
3	FGT	PGS	FTS-2 COMM	2,595,699		2,595,699		\$908		\$0.035	
4	FGT	PGS	FTS-1 DEMAND	69,428,220		69,428,220			\$2,815,314	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$827,452	\$7.690	
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$36,061	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	49,990		49,990	\$39,143		\$50	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	4,623,520		4,623,520		\$33,613		\$0.727	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956	\$5.010	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,830,690		5,830,690		\$12,653		\$0.217	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	13,279,187		13,279,187	\$9,823,313			\$73.975	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	
18 MARCH TOTAL				144,859,874	7,574,320	152,434,194	\$9,862,457	\$85,853	\$5,013,237	\$527,149	\$10.161



COMPANY: PEOPLES GAS SYSTEM  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR 2010	FGT	PGS	FTS-1 COMM	7,817,279		7,817,279		\$24,234			\$0.310
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361			\$0.310
3	FGT	PGS	FTS-2 COMM	2,335,031		2,335,031		\$817			\$0.035
4	FGT	PGS	FTS-1 DEMAND	63,611,400		63,611,400			\$2,579,442		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616		\$4.055
6	FGT	PGS	FTS-2 DEMAND	7,413,000		7,413,000			\$570,060		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	10		10	\$8		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,727,420		4,727,420		\$34,368			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956		\$5.177
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,094,870		4,094,870		\$8,886			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776		\$5.572
15	THIRD PARTY	PGS	COMMODITY	10,582,176		10,582,176	\$7,364,520				\$69.594
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	\$0.000
18 APRIL TOTAL				128,628,786	7,329,988	135,958,774	\$7,364,528	\$79,667	\$4,490,777	\$520,144	\$9.161

COMPANY: PEOPLES GAS SYSTEM  
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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY 2010	FGT	PGS	FTS-1 COMM	5,228,903		5,228,903		\$16,210			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	1,561,880		1,561,880		\$547			\$0.035
4	FGT	PGS	FTS-1 DEMAND	29,756,900		29,756,900			\$1,206,642		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600			\$962,142		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,119,050		6,119,050		\$44,485			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,985,400		5,985,400		\$12,988			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,989,023		8,989,023	\$6,310,864				\$70.206
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 MAY TOTAL				99,135,276	7,574,320	106,709,596	\$6,310,864	\$85,970	\$3,536,136	\$527,149	\$9.802

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JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 2010	FGT			
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361		\$0.310	
3	FGT	PGS	FTS-2 COMM	1,022,608		1,022,608		\$358		\$0.035	
4	FGT	PGS	FTS-1 DEMAND	27,607,800		27,607,800			\$1,119,496	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000			\$700,405	\$7.690	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	6,422,710		6,422,710		\$46,693		\$0.727	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956	\$5.177	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	6,806,440		6,806,440		\$14,770		\$0.217	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	7,587,569		7,587,569	\$7,603,900			\$100.215	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	
18 JUNE TOTAL				90,026,242	7,329,988	97,356,230	\$7,603,900	\$83,795	\$3,161,176	\$520,144	\$11.678

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUL 2010	FGT			
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	926,215		926,215		\$324			\$0.035
4	FGT	PGS	FTS-1 DEMAND	30,313,350		30,313,350			\$1,229,206		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$723,752		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,590,600		5,590,600		\$40,644			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	7,382,620		7,382,620		\$16,020			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,622,483		7,622,483	\$7,645,641				\$100.304
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 JULY TOTAL				93,330,196	7,574,320	100,904,516	\$7,645,641	\$78,341	\$3,320,310	\$527,149	\$11.468

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 AUG 2010	FGT	PGS	FTS-1 COMM	894,126		894,126		\$2,772			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	267,077		267,077		\$93			\$0.035
4	FGT	PGS	FTS-1 DEMAND	28,433,820		28,433,820			\$1,152,991		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$723,752		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,302,450		6,302,450		\$45,819			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,998,470		9,998,470		\$21,697			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,372,513		7,372,513	\$7,358,954				\$99.816
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 AUGUST TOTAL				91,662,576	7,574,320	99,236,896	\$7,358,954	\$82,121	\$3,244,095	\$527,149	\$11.299

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2010	FGT			
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361		\$0.310	
3	FGT	PGS	FTS-2 COMM	1,346,659		1,346,659		\$471		\$0.035	
4	FGT	PGS	FTS-1 DEMAND	27,516,600		27,516,600			\$1,115,798	\$4.055	
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616	\$4.055	
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000			\$700,405	\$7.690	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928	\$0.495	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	7,477,880		7,477,880		\$54,364		\$0.727	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0		\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956	\$5.177	
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0	\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,281,860		5,281,860		\$11,462		\$0.217	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	7,471,905		7,471,905	\$7,513,761			\$100.560	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	
18 SEPTEMBER TOTAL				90,758,884	7,329,988	98,088,872	\$7,513,761	\$91,635	\$3,157,478	\$520,144	\$11.503

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 OCT 2010	FGT	PGS	FTS-1 COMM	5,303,766		5,303,766		\$16,442			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	1,584,242		1,584,242		\$554			\$0.035
4	FGT	PGS	FTS-1 DEMAND	50,087,010		50,087,010			\$2,031,028		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600			\$962,142		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	8,685,560		8,685,560		\$63,144			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,113,560		5,113,560		\$11,096			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,214,408		8,214,408	\$8,473,813				\$103.158
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18	OCTOBER TOTAL			120,482,666	7,574,320	128,056,986	\$8,473,813	\$102,977	\$4,360,522	\$527,149	\$10.514

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 NOV 2010	FGT	PGS	FTS-1 COMM	9,297,157		9,297,157		\$28,821			\$0.310
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361			\$0.310
3	FGT	PGS	FTS-2 COMM	2,777,073		2,777,073		\$972			\$0.035
4	FGT	PGS	FTS-1 DEMAND	60,219,300		60,219,300			\$2,441,893		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616		\$4.055
6	FGT	PGS	FTS-2 DEMAND	10,413,000		10,413,000			\$800,760		\$7.690
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$34,898		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,265,940		4,265,940		\$31,013			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956		\$5.177
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,551,540		2,551,540		\$5,537			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776		\$5.572
15	THIRD PARTY	PGS	COMMODITY	10,960,776		10,960,776	\$10,469,058				\$95.514
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$193,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	\$0.000
18 NOVEMBER TOTAL				129,132,386	7,329,988	136,462,374	\$10,469,058	\$77,705	\$4,586,897	\$403,144	\$11.385



COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 DEC 2010	FGT	PGS	FTS-1 COMM	11,223,425		11,223,425		\$34,793			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	3,352,452		3,352,452		\$1,173			\$0.035
4	FGT	PGS	FTS-1 DEMAND	62,226,610		62,226,610			\$2,523,289		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$827,452		\$7.690
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,504,690		4,504,690		\$32,749			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,959,050		3,959,050		\$8,591			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	14,747,767		14,747,767	\$14,890,654				\$100.969
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$193,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 DECEMBER TOTAL				143,476,614	7,574,320	151,050,934	\$14,890,654	\$89,046	\$4,736,507	\$410,149	\$13.324

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

	PRIOR PERIOD: JAN '08 - DEC '08			CURRENT PERIOD: JAN '09 - DEC '09	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$400,685,360	\$473,421,601	\$72,736,241	\$204,264,609	\$277,000,850
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$2,527,261	\$2,501,331	(\$25,930)	\$2,136,240	\$2,110,310
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0
3 INTEREST PROVISION FOR THIS PERIOD	\$51,022	\$45,474	(\$5,548)	\$16,913	\$11,365
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$2,578,283	\$2,546,805	(\$31,478)	\$2,153,153	\$2,121,675

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1) SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2) DATA OBTAINED FROM DEC'08 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'08  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7), Dec'08  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

<u>TOTAL TRUE-UP \$</u>	equals	<u>CENTS PER THERM TRUE-UP</u>
<u>PROJ. TH. SALES</u>		
\$2,121,675	equals	0.01626
130,496,497		

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-5

THERM SALES AND CUSTOMER DATA

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '10 Through DECEMBER '10

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL-1	465,338	487,476	331,893	221,457	157,323	117,294	109,259	105,457	109,141	121,176	165,202	272,958	2,663,974
2 RESIDENTIAL-2	2,934,551	3,040,956	2,034,948	1,359,817	1,062,438	907,465	1,140,271	1,090,287	1,084,589	1,141,158	1,614,548	2,582,610	19,993,638
3 RESIDENTIAL-3	5,058,612	5,282,790	3,706,386	2,542,862	1,939,252	1,507,218	1,626,404	1,566,904	1,575,775	1,782,324	2,644,583	4,082,865	33,315,975
4 SMALL GENERAL SERVICE	606,919	624,700	488,453	385,197	321,169	264,809	250,038	243,674	242,649	273,275	362,248	491,302	4,554,433
5 GENERAL SERVICE-1	4,142,480	4,280,191	3,748,697	3,294,295	2,901,767	2,412,730	2,200,149	2,169,849	2,199,406	2,431,948	3,170,730	3,927,419	36,879,661
6 GENERAL SERVICE-2	2,290,646	2,343,403	2,094,835	1,898,198	1,756,150	1,593,578	1,532,085	1,515,102	1,532,947	1,650,933	1,961,396	2,263,951	22,433,224
7 GENERAL SERVICE-3	701,639	753,315	681,731	634,719	610,988	572,585	544,337	555,051	561,443	650,095	797,120	939,373	8,002,396
8 GENERAL SERVICE-4	118,878	105,491	113,300	110,254	109,177	98,321	106,994	73	35,320	54,159	56,919	74,338	983,224
9 GENERAL SERVICE-5	35,284	31,344	26,579	15,933	13,954	12,252	12,311	17,933	13,813	24,264	53,660	1,091	258,418
10 NATURAL GAS VEHICLES	1,380	1,940	2,717	3,367	2,501	1,276	1,711	2,915	2,863	1,699	2,034	2,417	26,820
11 COMMERCIAL STREET LIGHTING	10,789	11,814	9,779	10,103	14,825	10,539	10,631	12,443	11,815	11,606	11,918	11,655	137,917
12 WHOLESALE	130,224	158,530	89,859	105,984	99,479	89,502	88,293	92,825	102,144	71,771	120,418	97,788	1,246,817
13 TOTAL FIRM SALES	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497
<b>THERM SALES (INTERRUPTIBLE)</b>													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497
<b>THERM SALES (TRANSPORTATION)</b>													
19 WHOLESALE	140,660	157,196	151,090	124,786	108,525	90,635	76,706	122,258	129,196	92,819	93,305	133,996	1,421,172
20 COMMERCIAL STREET LIGHTING	53,427	50,002	44,225	49,064	50,128	45,541	48,655	53,602	49,996	51,451	50,224	45,901	592,216
21 NATURAL GAS VEHICLES	14,796	13,103	15,457	14,612	10,290	10,173	9,894	17,719	27,261	4,079	14,280	17,309	168,973
22 SMALL GENERAL SERVICE	210,014	219,069	157,800	107,445	80,940	56,197	41,470	39,565	38,019	52,246	99,739	159,538	1,262,042
23 GENERAL SERVICE-1	3,799,735	3,852,924	3,542,481	3,274,638	3,077,954	2,824,288	2,703,314	2,669,865	2,679,505	2,799,346	3,200,969	3,583,650	38,008,669
24 GENERAL SERVICE-2	9,374,680	9,515,130	8,694,308	8,020,245	7,533,349	6,895,714	6,583,803	6,484,897	6,509,986	6,837,295	7,852,235	8,809,044	93,110,686
25 GENERAL SERVICE-3	7,099,579	7,182,006	6,697,597	6,263,626	5,897,350	5,377,193	5,124,343	5,038,597	5,061,262	5,346,754	6,154,875	6,811,454	72,054,636
26 GENERAL SERVICE-4	4,204,945	5,016,527	2,559,929	3,584,224	3,552,922	3,080,634	3,026,837	3,153,221	3,067,227	3,380,791	3,473,547	3,771,210	41,852,014
27 GENERAL SERVICE-5	7,348,986	6,850,667	6,917,042	6,419,537	6,157,098	5,967,710	6,228,367	5,539,142	5,508,570	5,741,685	6,252,851	6,388,163	75,319,818
28 SMALL INTERRUPTIBLE	4,673,884	4,296,335	4,523,167	6,237,013	3,764,006	3,307,840	3,396,910	5,069,927	3,653,000	4,340,970	5,373,077	4,129,566	52,765,695
29 INTERRUPTIBLE	13,876,472	12,562,106	13,131,871	14,446,053	12,668,587	14,006,352	14,127,652	11,025,537	11,493,753	11,403,279	10,232,849	10,807,973	149,782,484
30 LARGE INTERRUPTIBLE	30,981,071	28,680,834	40,904,973	35,195,188	48,407,098	46,803,241	45,464,314	44,194,519	41,447,030	33,023,298	18,110,882	22,596,492	436,488,939
31 TOTAL TRANSPORTATION SALES	81,778,249	79,375,899	87,339,940	83,716,429	91,308,228	88,165,518	86,832,265	83,408,849	79,664,805	73,074,013	60,908,833	67,254,296	962,827,324
32 TOTAL THROUGHPUT	98,274,989	96,497,849	100,669,117	94,298,615	100,297,251	95,753,087	94,454,748	90,781,362	87,136,710	81,288,421	71,869,609	82,002,063	1,093,323,821

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
33 RESIDENTIAL-1	65,305	65,284	65,229	64,907	65,191	65,730	65,812	65,864	65,902	66,209	66,485	66,112	65,669
34 RESIDENTIAL-2	145,029	144,992	145,023	145,063	145,009	145,011	144,934	144,869	144,773	144,618	144,437	144,317	144,840
35 RESIDENTIAL-3	90,432	90,451	90,496	90,544	90,548	90,578	90,573	90,564	90,542	90,500	90,447	90,424	90,508
36 SMALL GENERAL SERVICE	7,830	7,826	7,825	7,831	7,816	7,811	7,804	7,787	7,772	7,766	7,764	7,758	7,799
37 GENERAL SERVICE-1	8,751	8,817	8,890	8,952	8,964	9,057	9,074	9,145	9,208	9,273	9,335	9,373	9,072
38 GENERAL SERVICE-2	1,223	1,231	1,234	1,243	1,249	1,260	1,279	1,287	1,298	1,316	1,330	1,327	1,273
39 GENERAL SERVICE-3	88	93	93	96	100	105	107	112	113	122	123	124	106
40 GENERAL SERVICE-4	7	6	6	6	6	6	6	5	5	5	5	5	6
41 GENERAL SERVICE-5	7	7	7	7	7	7	7	7	7	7	7	7	7
42 NATURAL GAS VEHICLES	3	3	3	3	3	3	3	3	3	2	2	2	3
43 COMMERCIAL STREET LIGHTING	43	43	42	42	42	41	41	41	41	41	41	40	42
44 WHOLESALE	12	12	12	12	12	12	12	12	12	12	12	12	12
45 TOTAL FIRM	318,730	318,765	318,860	318,706	318,967	319,621	319,652	319,696	319,676	319,871	319,988	319,501	319,336
<b>NUMBER OF CUSTOMERS (INT.)</b>													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	318,730	318,765	318,860	318,706	318,967	319,621	319,652	319,696	319,676	319,871	319,988	319,501	319,336
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
51 WHOLESALE	5	5	5	5	5	5	5	5	5	5	5	5	5
52 COMMERCIAL STREET LIGHTING	25	25	25	25	25	25	25	25	25	25	25	25	25
53 NATURAL GAS VEHICLES	9	9	9	9	9	9	9	9	9	9	9	9	9
54 SMALL GENERAL SERVICE	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421
55 GENERAL SERVICE-1	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212
56 GENERAL SERVICE-2	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935
57 GENERAL SERVICE-3	722	722	722	722	722	722	722	722	722	722	722	722	722
58 GENERAL SERVICE-4	125	125	125	125	125	125	125	125	125	125	125	125	125
59 GENERAL SERVICE-5	105	105	105	105	105	105	105	105	105	105	105	105	105
60 SMALL INTERRUPTIBLE	28	28	28	28	28	28	28	28	28	28	28	28	28
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	9	9	9	9	9	9	9	9	9	9	9	9	9
63 TOTAL INTERRUPTION CUSTOMERS	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612
64 TOTAL CUSTOMERS	333,342	333,377	333,472	333,318	333,579	334,233	334,264	334,308	334,288	334,483	334,600	334,113	333,948
<b>THERM USE PER CUSTOMER</b>													
65 RESIDENTIAL-1	7	7	5	3	2	2	2	2	2	2	2	4	3
66 RESIDENTIAL-2	20	21	14	9	7	6	8	8	7	8	11	18	138
67 RESIDENTIAL-3	56	58	41	28	21	17	18	17	17	20	29	45	368
68 SMALL GENERAL SERVICE	78	80	62	49	41	34	32	31	31	35	47	63	49
69 GENERAL SERVICE-1	473	485	422	368	323	266	242	237	239	262	340	419	339
70 GENERAL SERVICE-2	1,873	1,904	1,698	1,527	1,406	1,265	1,198	1,177	1,181	1,255	1,475	1,706	1,468
71 GENERAL SERVICE-3	7,973	8,100	7,330	6,612	6,110	5,453	5,087	4,956	4,969	5,329	6,481	7,576	6,271
72 GENERAL SERVICE-4	16,983	17,582	18,383	18,376	18,196	16,387	17,832	15	7,064	10,832	11,384	14,868	14,459
73 GENERAL SERVICE-5	5,041	4,478	3,797	2,276	1,993	1,750	1,759	2,562	1,973	3,466	7,666	156	3,076
74 NATURAL GAS VEHICLES	460	647	906	1,122	834	425	570	972	954	650	1,017	1,209	813
75 COMMERCIAL STREET LIGHTING	251	275	233	241	353	257	259	303	288	293	291	277	
76 WHOLESALE	10,852	13,211	7,488	8,832	8,290	7,459	7,358	7,735	8,512	5,981	10,035	8,149	8,658
77 SMALL INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
79 LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
80 WHOLESALE (TRANS.)	28,132	31,439	30,218	24,957	21,705	18,127	15,341	24,452	25,839	18,564	18,661	26,799	23,686
81 COMMERCIAL STREET LIGHTING (TRANS.)	2,137	2,000	1,769	1,963	2,005	1,822	1,946	2,144	2,000	2,058	2,009	1,836	1,974
82 NATURAL GAS VEHICLES (TRANS.)	1,644	1,456	1,717	1,624	1,143	1,130	1,099	1,969	3,029	453	1,587	1,923	1,565
83 SMALL GENERAL SERVICE (TRANS.)	148	154	111	76	57	40	29	20	27	37	70	112	74
84 GENERAL SERVICE-1 (TRANS.)	527	534	491	454	427	392	375	370	372	388	444	497	439
85 GENERAL SERVICE-2 (TRANS.)	1,900	1,928	1,762	1,625	1,527	1,397	1,334	1,314	1,319	1,385	1,591	1,785	1,572
86 GENERAL SERVICE-3 (TRANS.)	9,833	9,947	9,276	8,675	8,168	7,448	7,097	6,979	7,010	7,405	8,525	9,434	8,317
87 GENERAL SERVICE-4 (TRANS.)	33,640	40,132	20,479	28,514	28,423	24,645	24,215	25,226	24,538	27,046	27,788	30,170	27,901
88 GENERAL SERVICE-5 (TRANS.)	69,990	65,244	65,877	61,138	58,639	56,835	59,318	52,754	52,463	59,551	54,683	60,840	59,778
89 SMALL INTERRUPTIBLE (TRANS.)	166,924	153,441	161,542	222,750	134,429	118,137	121,318	181,069	130,464	155,035	191,896	147,485	157,041

PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 090003-GU  
PGA CAP 2010  
Exhibit EE-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month February 2009 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2009 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	12,276,322.4		6,518,647.1	
Residential PGA Factor	12,276,322.4	64.76%	6,518,647.1	54.68%
Small General Service	324,524.7		198,292.2	
General Service-1	4,155,831.8		3,444,054.1	
General Service-2	1,305,928.8		1,054,347.2	
General Service-3	631,134.6		533,917.1	
General Service-4	46,726.3		32,525.5	
General Service-5	82,522.8		48,152.8	
Natural Gas Vehicles	1,940.0		3,366.8	
Commercial Street Lighting	8,069.5		7,683.0	
Wholesale	125,069.4		79,592.8	
<b>Small Interruptible</b>	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	6,681,747.9	35.24%	5,401,931.5	45.32%
Total System	18,958,070.3	100.00%	11,920,578.6	100.00%

DOCKET NO. 090003-GU

EXHIBIT SLS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period  
January 2008 through December 2008

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090003-EG

EXHIBIT 8

COMPANY St. Joe Natural Gas (Direct)

WITNESS Stuart L. Shoaf (SLS-1)

DATE 11/02/09

COMPANY: ST. JOE NATURAL GAS	FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
		Exhibit SLS-1
FOR THE PERIOD: JANUARY 2008 Through	DECEMBER 2008	Docket No 090003-GU

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$1,103,282.78
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$1,146,994.23
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$43,711.45
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$2,718.93
5 FOR THE PERIOD (3+4)		\$46,430.38
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2008 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2009 PERIOD	E-4 Line 4 Col.4	\$8,718.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2010 PERIOD (5-6)		\$37,712.38





COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1 Exhibit# Docket#090003-GU SLS-2	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2010 Through DECEMBER 2010												
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$407	\$456	\$369	\$213	\$215	\$145	\$159	\$172	\$177	\$188	\$272	\$470	\$3,243
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$95,908	\$107,316	\$86,842	\$50,255	\$50,542	\$34,233	\$37,412	\$40,834	\$41,623	\$44,245	\$64,074	\$110,629	\$763,713
5	DEMAND	\$11,920	\$10,766	\$11,920	\$11,535	\$4,768	\$4,614	\$4,768	\$4,614	\$4,614	\$4,768	\$11,535	\$11,920	\$97,896
6	OTHER		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$108,235	\$118,538	\$99,131	\$62,003	\$55,525	\$38,992	\$42,339	\$45,574	\$46,414	\$49,201	\$75,881	\$123,019	\$864,852
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$45	\$65	\$63	\$30	\$41	\$32	\$25	\$19	\$36	\$44	\$40	\$37	\$477
14	TOTAL THERM SALES	\$108,190	\$118,473	\$99,068	\$61,973	\$55,484	\$38,960	\$42,314	\$45,555	\$46,378	\$49,157	\$75,841	\$122,982	\$864,375
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	131,320	146,941	118,907	68,810	69,204	46,873	51,225	47,000	50,000	45,000	64,000	124,000	963,280
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	135,995	152,172	123,140	71,260	71,668	48,542	53,049	57,618	58,021	62,738	90,856	156,869	1,082,928
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	131,320	146,941	118,907	68,810	69,204	46,873	51,225	47,000	50,000	45,000	64,000	124,000	963,280
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27	TOTAL THERM SALES	131,266	146,860	118,831	68,777	69,153	46,835	51,195	46,977	49,956	44,946	63,954	123,955	962,705
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00310	0.00310	0.00310	0.00310	0.00311	0.00309	0.00310	0.00366	0.00354	0.00418	0.00425	0.00379	0.00337
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523	0.70523
32	DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33	OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.82421	0.80671	0.83369	0.90107	0.80234	0.83187	0.82653	0.96966	0.92829	1.09335	1.18565	0.99209	0.89782
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.83333	0.80247	0.82895	0.90909	0.80392	0.84211	0.83333	0.82609	0.81818	0.81481	0.86957	0.82222	0.82957
40	TOTAL THERM SALES (11/27)	0.82455	0.80715	0.83422	0.90150	0.80294	0.83255	0.82701	0.97013	0.92911	1.09466	1.18650	0.99245	0.89836
41	TRUE-UP (E-2)	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079	-0.15079
42	TOTAL COST OF GAS (40+41)	0.67376	0.65636	0.68343	0.75071	0.65215	0.68176	0.67622	0.81934	0.77832	0.94387	1.03571	0.84166	0.74757
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67714	0.65986	0.68687	0.75449	0.65543	0.68519	0.67962	0.82346	0.78223	0.94862	1.04092	0.84589	0.75133
45	PGA FACTOR ROUNDED TO NEAREST .001	0.677	0.66	0.687	0.754	0.655	0.685	0.68	0.823	0.782	0.949	1.041	0.846	0.751

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090003-EG

EXHIBIT 9

COMPANY St. Joe Natural Gas (Direct)

WITNESS Stuart L. Shoaf (SLS-2)

DATE 11/02/09

COMPANY: ST. JOE NATURAL GAS CO.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

Schedule E-1/R

Exhibit#

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2009

Through DECEMBER 2009

Docket#090003-GU

SLS-7

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$742.45	\$670.60	\$464.53	\$31.50	\$18.99	\$15.44	\$15.95	\$153.79	\$158.57	\$167.85	\$268.46	\$403.00	\$3,111.13
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	\$131,192.72	\$103,351.21	\$54,545.17	\$42,181.97	\$41,224.92	\$21,928.17	\$13,819.12	\$36,231.98	\$37,306.70	\$39,543.32	\$63,247.11	\$94,943.70	\$679,566.09
5 DEMAND	\$11,919.50	\$10,766.00	\$11,919.50	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,767.80	\$11,535.00	\$11,919.50	\$97,893.70
6 OTHER	\$7,678.01	\$15,301.70	\$1,967.68	\$226.79	-\$3,573.21	\$31.52	\$1,893.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,525.81
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$151,532.68	\$130,089.51	\$68,896.88	\$53,975.26	\$42,438.50	\$26,589.13	\$20,496.19	\$41,153.57	\$42,129.27	\$44,478.97	\$75,050.57	\$107,266.20	\$804,096.73
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$53.02	\$84.41	\$68.87	\$29.47	\$28.06	\$19.41	\$23.97	\$19.08	\$36.24	\$44.36	\$39.87	\$37.13	\$483.88
14 TOTAL THERM SALES	\$153,787.04	\$133,712.15	\$106,570.55	\$55,980.25	\$75,646.35	\$25,885.66	\$29,117.60	\$41,134.49	\$42,093.03	\$44,434.61	\$75,010.70	\$107,229.07	\$890,601.49
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	155,000	140,000	96,980	90,000	54,250	44,100	45,570	49,610	51,150	54,144	86,600	130,000	997,404
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	176,810	127,940	94,030	58,951	102,503	52,174	33,680	51,376	52,971	56,072	89,683	134,628	1,030,817
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	96,980	90,000	54,250	44,100	45,570	49,610	51,150	54,144	86,600	130,000	997,404
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	59	95	77	38	47	35	44	23	44	54	16	45	607
27 TOTAL THERM SALES	162,006	148,066	119,543	71,397	121,551	47,303	53,208	49,587	51,106	54,090	86,554	129,955	1,094,366
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00479	0.00479	0.00479	0.00035	0.00035	0.00035	0.00035	0.00310	0.00310	0.00310	0.00310	0.00310	0.00312
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.74200	0.80781	0.58008	0.71555	0.40218	0.42029	0.41031	0.70523	0.70523	0.70522	0.70523	0.70523	0.65925
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.97763	0.92921	0.71042	0.59973	0.78228	0.60293	0.44977	0.82954	0.82364	0.82149	0.86663	0.82512	0.80619
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.89148	0.89149	0.89148	0.78407	0.59700	0.54724	0.54725	0.82957	0.82364	0.82148	0.86674	0.82511	0.79683
40 TOTAL THERM SALES (11/27)	0.93535	0.87859	0.57633	0.75599	0.34914	0.56211	0.38521	0.82993	0.82435	0.82231	0.86710	0.82541	0.73476
41 TRUE-UP (E-2)	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982
42 TOTAL COST OF GAS (40+41)	0.91553	0.85877	0.55652	0.73617	0.32933	0.54229	0.36539	0.81011	0.80453	0.80250	0.84728	0.80559	0.71494
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92014	0.86309	0.55932	0.73987	0.33098	0.54502	0.36723	0.81419	0.80858	0.80653	0.85154	0.80965	0.71854
45 PGA FACTOR ROUNDED TO NEAREST .001	0.92	0.863	0.559	0.74	0.331	0.545	0.367	0.814	0.809	0.807	0.852	0.81	0.719

COMPANY: ST. JOE NATURAL GAS CO.

## CALCULATION OF TRUE-UP AMOUNT

Schedule E-2

Exhibit#

FOR THE CURRENT PERIOD: JANUARY 2009 Through DECEMBER 2009

Docket#090003-GU

SLS-3

	-----ACTUAL-----							-----REVISED PROJECTION-----					TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$131,193	\$103,351	\$54,545	\$42,182	\$41,225	\$21,928	\$13,819	\$36,232	\$37,357	\$39,543	\$63,247	\$94,944	\$679,566
2 TRANSPORTATION COST	\$20,340	\$26,738	\$14,352	\$11,793	\$1,214	\$4,661	\$6,677	\$4,922	\$4,773	\$4,936	\$11,803	\$12,323	\$124,531
3 TOTAL	\$151,533	\$130,090	\$68,897	\$53,975	\$42,439	\$26,589	\$20,496	\$41,154	\$42,129	\$44,479	\$75,051	\$107,266	\$804,097
4 FUEL REVENUES (NET OF REVENUE TAX)	\$153,787	\$133,712	\$106,571	\$55,980	\$75,646	\$25,886	\$29,118	\$41,134	\$42,093	\$44,435	\$75,011	\$107,229	\$890,601
5 TRUE-UP (COLLECTED) OR REFUNDED	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$20,527
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$155,498	\$135,423	\$108,281	\$57,691	\$77,357	\$27,596	\$30,828	\$42,845	\$43,804	\$46,145	\$76,721	\$108,940	\$911,128
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,965	\$5,333	\$39,384	\$3,716	\$34,918	\$1,007	\$10,332	\$1,692	\$1,674	\$1,666	\$1,671	\$1,673	\$107,032
8 INTEREST PROVISION-THIS PERIOD (21)	\$33	\$40	\$45	\$41	\$35	\$37	\$38	\$33	\$30	\$30	\$30	\$30	\$422
9 BEGINN. OF PERIOD TRUE-UP & INTER. 9a PSC Audit Disc#1	\$57,842	\$60,129	\$63,791	\$101,510	\$103,555	\$136,798	\$136,132	\$144,791	\$144,805	\$144,799	\$144,785	\$144,775	\$57,842
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$20,527
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$60,129	\$63,791	\$101,510	\$103,555	\$136,798	\$136,132	\$144,791	\$144,805	\$144,799	\$144,785	\$144,775	\$144,768	\$145,165
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$57,842	\$60,129	\$63,791	\$101,510	\$103,555	\$136,798	\$136,132	\$144,791	\$144,805	\$144,799	\$144,785	\$144,775	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$60,096	\$63,752	\$101,465	\$103,515	\$136,763	\$136,095	\$144,753	\$144,772	\$144,769	\$144,755	\$144,745	\$144,738	
14 TOTAL (12+13)	\$117,938	\$123,881	\$165,257	\$205,025	\$240,319	\$272,893	\$280,885	\$289,563	\$289,574	\$289,554	\$289,530	\$289,514	
15 AVERAGE (50% OF 14)	\$58,969	\$61,940	\$82,628	\$102,512	\$120,159	\$136,447	\$140,442	\$144,782	\$144,787	\$144,777	\$144,765	\$144,757	
16 INTEREST RATE - FIRST DAY OF MONTH	0.54	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25	0.25	
18 TOTAL (16+17)	1.33	1.54	1.30	0.95	0.70	0.65	0.65	0.55	0.50	0.50	0.50	0.50	
19 AVERAGE (50% OF 18)	0.665	0.77	0.65	0.475	0.35	0.325	0.325	0.275	0.25	0.25	0.25	0.25	
20 MONTHLY AVERAGE (19/12 Months)	0.055	0.064	0.054	0.040	0.029	0.027	0.027	0.023	0.021	0.021	0.021	0.021	
21 INTEREST PROVISION (15x20)	33	40	45	41	35	37	38	33	30	30	30	30	\$422

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

Exhibit# \_\_\_\_\_

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2010 Through DECEMBER 2010

Docket#090003-GU

SLS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASE	THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	135,995		135,995	\$95,907.75	\$407.00	\$11,920.00	INCLUDED IN COST	79.59
2 FEB	VARIOUS	SYSTEM	NA	152,172		152,172	\$107,316.26	\$456.00	\$10,766.00	INCLUDED IN COST	77.90
3 MAR	VARIOUS	SYSTEM	NA	123,140		123,140	\$86,842.02	\$369.00	\$11,920.00	INCLUDED IN COST	80.50
4 APR	VARIOUS	SYSTEM	NA	71,260		71,260	\$50,254.69	\$213.00	\$11,535.00	INCLUDED IN COST	87.01
5 MAY	VARIOUS	SYSTEM	NA	71,668		71,668	\$50,542.42	\$215.00	\$4,768.00	INCLUDED IN COST	77.48
6 JUN	VARIOUS	SYSTEM	NA	48,542		48,542	\$34,233.27	\$145.00	\$4,614.00	INCLUDED IN COST	80.33
7 JUL	VARIOUS	SYSTEM	NA	53,049		53,049	\$37,411.75	\$159.00	\$4,768.00	INCLUDED IN COST	79.81
8 AUG	VARIOUS	SYSTEM	NA	57,618		57,618	\$40,633.94	\$172.00	\$4,768.00	INCLUDED IN COST	79.10
9 SEP	VARIOUS	SYSTEM	NA	59,021		59,021	\$41,623.38	\$177.00	\$4,614.00	INCLUDED IN COST	78.64
10 OCT	VARIOUS	SYSTEM	NA	62,738		62,738	\$44,244.72	\$188.00	\$4,768.00	INCLUDED IN COST	78.42
11 NOV	VARIOUS	SYSTEM	NA	90,856		90,856	\$64,074.38	\$272.00	\$11,535.00	INCLUDED IN COST	83.52
12 DEC	VARIOUS	SYSTEM	NA	156,869		156,869	\$110,628.72	\$470.00	\$11,920.00	INCLUDED IN COST	78.42
13											
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28											
29											
30											
31											
32 TOTAL				1,082,928	0	1,082,928	\$763,713.31	\$3,243.00	\$97,896.00		79.86





COMPANY: ST. JOE NATURAL GAS CO.		CALCULATION OF TRUE-UP AMOUNT											Schedule E-2	
FOR THE CURRENT PERIOD: JANUARY 2009		Through DECEMBER 2009											Exhibit#	
													Docket#090003-GU	
													SLS-3	
	ACTUAL						REVISED PROJECTION						TOTAL PERIOD	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
<b>TRUE-UP CALCULATION</b>														
1 PURCHASED GAS COST	\$131,193	\$103,351	\$54,545	\$42,182	\$41,225	\$21,928	\$13,819	\$36,232	\$37,357	\$39,543	\$63,247	\$94,944	\$879,566	
2 TRANSPORTATION COST	\$20,340	\$26,738	\$14,352	\$11,793	\$1,214	\$4,861	\$8,677	\$4,922	\$4,773	\$4,936	\$11,803	\$12,323	\$124,531	
3 TOTAL	\$151,533	\$130,089	\$68,897	\$53,975	\$42,439	\$26,589	\$20,496	\$41,154	\$42,129	\$44,479	\$75,051	\$107,266	\$804,097	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$153,787	\$133,712	\$106,571	\$55,980	\$75,846	\$25,888	\$29,118	\$41,134	\$42,093	\$44,435	\$75,011	\$107,229	\$890,801	
5 TRUE-UP (COLLECTED) OR REFUNDED	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$1,711	\$20,527	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$155,498	\$135,423	\$108,281	\$57,691	\$77,357	\$27,598	\$30,828	\$42,845	\$43,804	\$46,145	\$76,721	\$108,940	\$911,128	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,965	\$5,333	\$39,384	\$3,718	\$34,918	\$1,007	\$10,332	\$1,692	\$1,674	\$1,666	\$1,071	\$1,073	\$107,032	
8 INTEREST PROVISION-THIS PERIOD (21	\$33	\$40	\$45	\$41	\$35	\$37	\$38	\$33	\$30	\$30	\$30	\$30	\$422	
9 BEGINN. OF PERIOD TRUE-UP & INTER.	\$57,842	\$60,129	\$63,791	\$101,510	\$103,555	\$136,798	\$136,132	\$144,791	\$144,805	\$144,799	\$144,785	\$144,775	\$57,842	
9a PSC Audit Disc#1													\$398	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$1,711	-\$20,527	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$60,129	\$63,791	\$101,510	\$103,555	\$136,798	\$136,132	\$144,791	\$144,805	\$144,799	\$144,785	\$144,775	\$144,768	\$145,165	
<b>INTEREST PROVISION</b>														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$57,842	\$60,129	\$63,791	\$101,510	\$103,555	\$136,798	\$136,132	\$144,791	\$144,805	\$144,799	\$144,785	\$144,775		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	\$60,096	\$63,752	\$101,465	\$103,515	\$136,763	\$136,096	\$144,753	\$144,772	\$144,769	\$144,755	\$144,745	\$144,738		
14 TOTAL (12+13)	\$117,938	\$123,881	\$165,257	\$205,025	\$240,319	\$272,893	\$280,885	\$289,563	\$289,574	\$289,554	\$289,530	\$289,514		
15 AVERAGE (50% OF 14)	\$58,969	\$61,940	\$82,628	\$102,512	\$120,159	\$136,447	\$140,442	\$144,782	\$144,787	\$144,777	\$144,765	\$144,757		
16 INTEREST RATE - FIRST DAY OF MONTH	0.54	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25	0.25		
18 TOTAL (16+17)	1.33	1.54	1.30	0.95	0.70	0.65	0.65	0.55	0.50	0.50	0.50	0.50		
19 AVERAGE (50% OF 18)	0.665	0.77	0.65	0.475	0.35	0.325	0.325	0.275	0.25	0.25	0.25	0.25		
20 MONTHLY AVERAGE (19/12 Months)	0.055	0.064	0.054	0.040	0.029	0.027	0.027	0.023	0.021	0.021	0.021	0.021		
21 INTEREST PROVISION (15x20)	33	40	45	41	35	37	38	33	30	30	30	30	\$422	

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090003-EG

EXHIBIT 10

COMPANY St. Joe Natural Gas (Direct)

WITNESS Stuart L. Shoaf (SLS-3)

DATE 11/02/09

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO.** 090003-EG **EXHIBIT** 11

**COMPANY** St. Joe Natural Gas (Direct)

**WITNESS** Stuart L. Shoaf (SLS-4)

**DATE** 11/02/09



COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2010 Through DECEMBER 2010

Exhibit# \_\_\_\_\_

Docket#090003-GU

SLS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASE	THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	135,995		135,995	\$95,907.75	\$407.00	\$11,920.00	INCLUDED IN COST	79.59
2 FEB	VARIOUS	SYSTEM	NA	152,172		152,172	\$107,316.26	\$456.00	\$10,766.00	INCLUDED IN COST	77.90
3 MAR	VARIOUS	SYSTEM	NA	123,140		123,140	\$86,842.02	\$369.00	\$11,920.00	INCLUDED IN COST	80.50
4 APR	VARIOUS	SYSTEM	NA	71,260		71,260	\$50,264.69	\$213.00	\$11,535.00	INCLUDED IN COST	87.01
5 MAY	VARIOUS	SYSTEM	NA	71,668		71,668	\$50,542.42	\$215.00	\$4,768.00	INCLUDED IN COST	77.48
6 JUN	VARIOUS	SYSTEM	NA	48,542		48,542	\$34,233.27	\$145.00	\$4,614.00	INCLUDED IN COST	80.33
7 JUL	VARIOUS	SYSTEM	NA	53,049		53,049	\$37,411.75	\$159.00	\$4,768.00	INCLUDED IN COST	79.81
8 AUG	VARIOUS	SYSTEM	NA	57,618		57,618	\$40,633.94	\$172.00	\$4,768.00	INCLUDED IN COST	79.10
9 SEP	VARIOUS	SYSTEM	NA	59,021		59,021	\$41,623.38	\$177.00	\$4,614.00	INCLUDED IN COST	78.64
10 OCT	VARIOUS	SYSTEM	NA	62,738		62,738	\$44,244.72	\$188.00	\$4,768.00	INCLUDED IN COST	78.42
11 NOV	VARIOUS	SYSTEM	NA	90,856		90,856	\$64,074.38	\$272.00	\$11,535.00	INCLUDED IN COST	83.52
12 DEC	VARIOUS	SYSTEM	NA	156,869		156,869	\$110,628.72	\$470.00	\$11,920.00	INCLUDED IN COST	78.42
13											
14											
15											
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27											
28											
29											
30											
31											
32 TOTAL				1,082,928	0	1,082,928	\$763,713.31	\$3,243.00	\$97,896.00		79.86



COMPANY ST. JOE NATURAL GAS COMPANY, INC.		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2010					Through: DECEMBER 2010						Exhibit#	
													Docket#090003-GU	
													SLS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
RS-1 (Residential 0 - 149)	11,664	12,331	10,632	6,806	7,235	4,965	5,701	4,504	4,499	5,067	7,836	13,403	94,643	
RS-2 (Residential 150-299)	30,418	30,515	26,555	14,517	14,162	9,701	10,402	12,005	11,992	13,507	20,887	35,728	230,389	
RS-3 (Residential 300-UP)	54,755	62,175	47,942	22,689	20,699	13,494	14,265	21,531	22,552	25,403	39,283	67,972	412,760	
GS-1 (Commercial <2000)	13,309	19,105	14,800	9,277	8,327	5,275	5,317	4,169	4,840	4,049	5,191	10,898	104,557	
GS-2 (Commercial 2000-24,999)	21,174	22,815	18,977	15,521	18,781	13,438	15,540	13,428	13,109	12,555	14,536	23,475	203,349	
<b>TOTAL FIRM SALES</b>	<b>131,320</b>	<b>146,941</b>	<b>118,906</b>	<b>68,810</b>	<b>69,204</b>	<b>46,873</b>	<b>51,225</b>	<b>55,637</b>	<b>56,992</b>	<b>60,581</b>	<b>87,733</b>	<b>151,476</b>	<b>1,045,698</b>	
<b>THERM SALES TRANSPORTATION</b>														
FTS-4	61,833	53,621	37,479	24,101	18,156	17,203	15,591	15,948	16,362	25,956	55,071	58,141	399,462	
FTS-5													0	
<b>TOTAL TRANSPORT</b>	<b>61,833</b>	<b>53,621</b>	<b>37,479</b>	<b>24,101</b>	<b>18,156</b>	<b>17,203</b>	<b>15,591</b>	<b>15,948</b>	<b>16,362</b>	<b>25,956</b>	<b>55,071</b>	<b>58,141</b>	<b>399,462</b>	
<b>TOTAL THERM SALES</b>	<b>193,153</b>	<b>200,562</b>	<b>156,385</b>	<b>92,911</b>	<b>87,360</b>	<b>64,076</b>	<b>66,816</b>	<b>71,585</b>	<b>73,354</b>	<b>86,537</b>	<b>142,804</b>	<b>209,617</b>	<b>1,445,160</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
RS-1 (Residential 0 - 149)	904	898	911	889	886	891	888	942	931	916	913	910	906	
RS-2 (Residential 150-299)	956	952	962	945	948	949	943	979	966	881	955	961	950	
RS-3 (Residential 300-UP)	868	870	881	870	867	864	858	882	881	873	872	874	872	
GS-1 (Commercial <2000)	206	204	205	199	196	192	190	212	211	207	208	206	203	
GS-2 (Commercial 2000-24,999)	34	34	34	35	35	35	35	35	33	33	33	33	34	
<b>TOTAL FIRM</b>	<b>2,968</b>	<b>2,958</b>	<b>2,993</b>	<b>2,938</b>	<b>2,932</b>	<b>2,931</b>	<b>2,912</b>	<b>3,050</b>	<b>3,022</b>	<b>2,910</b>	<b>2,981</b>	<b>2,984</b>	<b>2,965</b>	
<b>NUMBER OF CUSTOMERS (TRANSP)</b>														
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1	
FTS-5													0	
<b>TOTAL TRANSPORT</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	
<b>TOTAL THERM SALES</b>	<b>2,969</b>	<b>2,959</b>	<b>2,994</b>	<b>2,939</b>	<b>2,933</b>	<b>2,932</b>	<b>2,913</b>	<b>3,051</b>	<b>3,023</b>	<b>2,911</b>	<b>2,982</b>	<b>2,985</b>	<b>2,966</b>	
<b>THERM USE PER CUSTOMER</b>														
RS-1 (Residential 0 - 149)	13	14	12	8	8	6	6	5	5	6	9	15	104	
RS-2 (Residential 150-299)	32	32	28	15	15	10	11	12	12	15	22	37	243	
RS-3 (Residential 300-UP)	63	71	54	28	24	16	17	24	26	29	45	78	474	
GS-1 (Commercial <2000)	65	94	72	47	42	27	28	20	23	20	25	53	515	
GS-2 (Commercial 2000-24,999)	623	671	558	443	537	384	444	384	397	380	440	711	5,966	
FTS-4	61,833	53,621	37,479	24,101	18,156	17,203	15,591	15,948	16,362	25,956	55,071	58,141	399,462	
FTS-5														

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090003-EG

EXHIBIT 13

COMPANY St. Joe Natural Gas (Direct)

WITNESS Stuart L. Shoaf (SLS-6)

DATE 11/02/09

COMPANY: ST. JOE NATURAL GAS CO.

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**

Schedule E-1/R

Exhibit#

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2009

Through

DECEMBER 2009

Docket#090003-GU

SLS-7

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1 COMMODITY (Pipeline)	\$742.45	\$670.60	\$484.53	\$31.50	\$18.99	\$15.44	\$15.95	\$153.79	\$156.57	\$167.85	\$268.46	\$403.00	\$3,111.13	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)	\$131,192.72	\$103,351.21	\$54,545.17	\$42,181.97	\$41,224.92	\$21,928.17	\$13,819.12	\$36,231.98	\$37,356.70	\$39,543.22	\$63,247.11	\$94,943.70	\$679,568.09	
5 DEMAND	\$11,919.50	\$10,788.00	\$11,919.50	\$11,535.00	\$4,767.80	\$4,614.00	\$4,767.80	\$4,767.80	\$4,614.00	\$4,767.80	\$11,535.00	\$11,919.50	\$97,893.70	
6 OTHER	\$7,578.01	\$15,301.70	\$1,967.68	\$226.79	-\$3,573.21	\$31.52	\$1,893.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,525.81	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$151,532.68	\$130,089.51	\$68,896.88	\$53,875.26	\$42,438.50	\$26,589.13	\$20,486.19	\$41,153.57	\$42,129.27	\$44,478.97	\$75,050.57	\$107,266.20	\$804,096.73	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13 COMPANY USE	\$53.02	\$84.41	\$68.87	\$29.47	\$28.06	\$19.41	\$23.97	\$19.08	\$36.24	\$44.36	\$39.87	\$37.13	\$483.88	
14 TOTAL THERM SALES	\$153,787.04	\$133,712.15	\$108,570.55	\$55,980.25	\$75,646.35	\$25,895.66	\$29,117.60	\$41,134.49	\$42,093.03	\$44,434.61	\$75,010.70	\$107,229.07	\$890,801.49	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)	155,000	140,000	96,980	90,000	54,250	44,100	45,570	49,610	51,150	54,144	66,600	130,000	997,404	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	176,810	127,940	94,090	58,951	102,503	52,174	33,680	51,376	52,911	56,072	89,683	134,628	1,030,817	
19 DEMAND	155,000	140,000	155,000	150,000	82,000	60,000	82,000	62,000	50,000	62,000	150,000	155,000	1,273,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	155,000	140,000	96,980	90,000	54,250	44,100	45,570	49,610	51,150	54,144	66,600	130,000	997,404	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	59	95	77	38	47	35	44	23	44	54	46	45	607	
27 TOTAL THERM SALES	162,006	148,066	119,543	71,397	121,551	47,303	53,208	49,587	51,106	54,090	66,554	129,955	1,094,396	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.00479	0.00479	0.00479	0.00335	0.00335	0.00335	0.00335	0.00310	0.00310	0.00310	0.00310	0.00310	0.00312	
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	0.74200	0.80781	0.58008	0.71555	0.40218	0.42029	0.41031	0.70523	0.70523	0.70522	0.70523	0.70523	0.65925	
32 DEMAND (5/19)	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	0.07690	
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	0.97763	0.92921	0.71042	0.59973	0.78228	0.60293	0.44977	0.82954	0.82364	0.82149	0.86663	0.82512	0.80619	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	0.89148	0.89149	0.89148	0.78407	0.59700	0.54724	0.54725	0.82957	0.82364	0.82148	0.86674	0.82511	0.79683	
40 TOTAL THERM SALES (11/27)	0.93535	0.87869	0.57633	0.75699	0.34914	0.58211	0.38621	0.82993	0.82435	0.82231	0.86710	0.82541	0.73476	
41 TRUE-UP (E-2)	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	-0.01982	
42 TOTAL COST OF GAS (40+41)	0.91553	0.85877	0.55652	0.73617	0.32933	0.56229	0.36539	0.81011	0.80453	0.80250	0.84728	0.80559	0.71494	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.92014	0.86309	0.55932	0.73987	0.33098	0.54502	0.36723	0.81419	0.80858	0.80653	0.85154	0.80965	0.71854	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.92	0.863	0.559	0.74	0.331	0.545	0.367	0.814	0.808	0.807	0.852	0.81	0.719	

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090003-EG

EXHIBIT 14

COMPANY St. Joe Natural Gas (Direct)

WITNESS Stuart L. Shoaf (SLS-7)

DATE 11/02/09