State of Florida



Hublic Service Commission

10 APR 23 PH 1:53 CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE:

April 23, 2010

TO:

Office of Commission Clerk (Cole)

FROM:

Division of Economic Regulation (Smith, Eletcher, Hudson, Maurey)

Office of the General Counsel (Jaeger)

RE:

Docket No. 090170-WU - Application for staff-assisted rate case in Lee County

by Mobile Manor Water Company, Inc.

AGENDA: 05/04/10 - Regular Agenda - Proposed Settlement Agreement - Interested

Persons May Participate

COMMISSIONERS ASSIGNED: Edgar, Skop, Stevens

PREHEARING OFFICER:

Edgar

CRITICAL DATES:

09/07/10 (15-Month Effective Date (SARC))-Waived

SPECIAL INSTRUCTIONS:

None

FILE NAME AND LOCATION:

S:\PSC\ECR\WP\090170.RCM.DOC

Case Background

Mobile Manor Water Company, Inc. (Mobile Manor or Utility) is a Class C utility serving 313 water customers in Lee County. According to Mobile Manor's 2008 Annual Report, its total gross revenue was \$50,531 and its operating expenses were \$70,979.

Prior to this rate case, the Commission last established rate base for the Utility pursuant to Order No. 13067. The Utility changed its name from Mobile Manor, Inc. to Mobile Manor Water Company, Inc. on November 29, 2004.²

On April 6, 2009, the Commission received Mobile Manor's application for a staff-assisted rate case. In this application, the Utility requested interim rates. By Order No. PSC-09-0421-PCO-WU, the Commission approved a 47.09 percent interim increase, subject to refund with interest.³ Due to problems obtaining security, the Utility did not implement the interim rates until October 1, 2009.

A customer meeting was held on September 30, 2009. Staff received letters before the meeting that the timing of the meeting precluded many customers from participating because they were still up north. Approximately 47 customers attended this meeting with a majority of them opposed to any rate increase.

Upon consideration of the staff recommendation and the presentation of several Utility representatives at the November 10, 2009, Agenda Conference, the Commission proposed to approve a 4.61 percent across-the-board increase over the rates in effect prior to filing.⁴

However, before the Commission order approving the increase could become final, the Commission received a timely protest and request for evidentiary proceedings (Protest) on December 21, 2009. That Protest had approximately 156 separate signatures representing approximately 109 residential connections. The customers raised four issues and actually requested that a larger rate increase be allowed above the approved PAA rates. In response to this Protest, on December 23, 2009, the Commission received a petition (Responsive Petition) signed by 56 customers (non-protesting customers) which opposed any additional increase above and beyond that which was proposed in the PAA Order. This Responsive Petition addressed three of the four issues raised by the protestors.

Based on the timely Protest, the PAA Order never became final and an Issue Identification/Settlement Meeting was noticed and scheduled for January 29, 2010.

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¹ <u>See</u> Order No. 13067, issued March 3, 1984, in Docket No. 830402-W (TC), <u>In re: Application for the transfer of Certificate No. 56-W from William P. and Peggy J. Bishop to Mobile Manor, Inc.</u>

² <u>See</u> Order No. PSC-04-1104-FOF-WU, issued November 8, 2004, in Docket No. 040602-WU, <u>In re: Application for name change on Certificate No. 56-W in Lee County from Mobile Manor, Inc. to Mobile Manor Water Company, Inc.</u>

³ <u>See</u> Order No. PSC-09-00421-PCO-WU, issued June 15, 2009, in Docket No. 090170-WU, <u>In re: Application for staff-assisted rate case in Lee County by Mobile Manor Water Company</u>, Inc.

⁴ <u>See</u> Order No. PSC-09-0790-PAA-WU, issued November 30, 2009, in Docket No. 090170-WU, <u>In re: Application</u> for staff-assisted rate case in Lee County by Mobile Manor Water Company, Inc.

Approximately 130 customers attended this meeting.⁵ After discussing the issues raised by the protesting customers, a discussion concerning settlement of the case ensued. After much discussion and after approximately 30 customers had already left, a settlement was proposed with approximately 91 customers being in favor of it and 9 customers still apparently opposed to any additional increase. The customers requested time to have the proposed settlement reduced to writing and the necessary signatures obtained.

On March 9, 2010,⁶ staff counsel sent letters to all customers who had signed the original Protest as well as all customers who had signed the Responsive Petition to determine if any customers wanted to participate as a party and pursue a formal hearing. Only one customer, Mr. Tom Hawkins,⁷ responded that he would like to participate as a party.

On March 11, 2010, the Commission received a proposed Settlement Agreement. The Settlement Agreement on behalf of the protesting customers and some of the non-protesting customers is incorporated in this recommendation as Attachment A. However, prior to receiving the Settlement Agreement, the Commission received a petition in opposition to the proposed Settlement Agreement. The following table illustrates how many customers were represented in the Protest, the Responsive Petition, the Settlement Agreement, and the opposition to the Settlement Agreement.

	Protest	Responsive <u>Petition</u>	Settlement	Opposition to Settlement
Customers	109	56	156	81
Signatures ⁹	212	56	212	97

This recommendation addresses the proposed Settlement Agreement and whether the Commission should accept it. The Commission has the authority to consider this Settlement Agreement pursuant to Sections 367.011(2) and 367.0814, Florida Statutes (F.S.).

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⁵ All customers were given notice of the meeting.

⁶ Because a significant number of letters were returned (23 letters were returned as undeliverable), staff counsel obtained the appropriate addresses and sent out a second set of letters asking if the remaining customers wanted to be considered as parties.

⁷ Filed the Protest requesting increased rates.

⁸ Petition in opposition to the Settlement Agreement was received on March 2, 2010.

Many customers of record own more than one property in Mobile Manor and for each petition, except the Responsive Petition, would list each property and sign for each property that they owned, i.e., some signatures would appear multiple times. The number of customers reflect how many separate residential connections out of a total of 313 were indicated on the petition. The number of signatures reflect the number of separate signatures and counts each inhabitants signature, e.g., husband and wife as a separate signature.

Discussion of Issues

Issue 1: Should the Commission approve the proposed Settlement Agreement?

Recommendation: Yes. The proposed Settlement Agreement should be approved. Within 15 days of the Commission vote, Mobile Manor should file a proposed customer notice and revised tariff sheets which are consistent with the Commission's decision. The approved rates should be effective for service rendered on or after the stamped approval date of the tariff pursuant to Rule 25-30.475(1), F.A.C., after staff has verified that the proposed customer notice is adequate and the notice has been provided to the customers. The Utility should provide proof that the customers have received notice within 10 days after the date of the notice. With the approval of the Settlement Agreement, the escrowed funds should be released to the Utility. (Smith, Hudson, Fletcher, Jaeger)

Staff Analysis: As noted in the Case Background, the Commission proposed a 4.61 percent across-the-board increase over the rates in effect prior to filing. However, before that PAA Order could become final, the Commission received a timely Protest on December 21, 2009. In that Protest, the customers raised four issues and actually requested that a larger increase be allowed above the approved PAA rates. The protesting customers objected to the following four issues in staff's PAA Order: 1) Chemicals; 2) Contractual Services – Professional; 3) Contractual Services – Other; and 4) Rents. In response to this Protest, on December 23, 2009, the Commission received a Responsive Petition signed by the non-protesting customers that opposed any additional increase, and addressed three of the four issues raised by the protestors. The customers who signed the Settlement Agreement, including Mr. Tom Hawkins who is currently the only party other than the Utility, proposed to settle the case which would resolve the four separate issues raised by the protestors. Further, pursuant to the Settlement Agreement, the customers agree that the Utility should be allowed to keep the escrowed funds.

The customers who signed the Settlement Agreement believe the appropriate revenue requirement for Mobile Manor is \$74,822. However, based on the Utility's billing determinants, the settlement rates only generate a revenue requirement of \$71,603.10 Staff contacted the customers and informed them of the discrepancy of \$3,219 in revenues. The customers have agreed to forgo the \$3,219 in order to finalize this proceeding. The Settlement Agreement proposed a 70 percent allocation of the fee assessed by the Utility's management company, Associa Benson's Inc., to the Utility and 30 percent to Mobile Manor, Inc. (community association). Because the customers have agreed to forgo the additional revenues, this results in a management company fee allocation of 56 percent to the Utility and 44 percent to the community association.

Although some of the non-protesting customers now agree with the Settlement Agreement, the majority of non-protesting customers are opposed to the Settlement Agreement. However, as of the filing of this recommendation, no customer other than Mr. Hawkins has filed either a petition requesting a formal hearing or a request that he or she be made a formal party. The customers opposing any additional increase dispute the prudency to hire the management

¹⁰ The PAA Order found that the revenue requirement was \$61,792.

company, Associa Benson's Inc. Further, the opposing customers believe that if all maintenance cannot be completed internally, then the Utility should be turned over to Lee County Utilities.

Based on the expenses being requested for approval by this settlement, staff did an analysis to determine the reasonableness of the expenses in comparison to other similarly situated Class C water utilities. Staff compared the following expenses: Account 601 – Salaries and Wages-Employees; Account 603 – Salaries and Wages – Officers; Account 630 – Contractual Services – Billing; Account 631 – Contractual Services – Professional; and Account 636 – Contractual Services – Other. For those expenses, the range on a per ERC basis is \$72 to \$196, with an average of \$118 (See Attachment B). Mobile Manor's per ERC expense is \$91. Therefore, staff believes the expenses requested in the Settlement Agreement are reasonable.

Based on the above, staff believes that the Settlement Agreement is a reasonable resolution to address all protested issues. Further, staff believes that it is in the public interest for the Commission to approve the Settlement Agreement because it promotes administrative efficiency and avoids the time and expense of a hearing. In keeping with the Commission's long-standing practice of encouraging parties to settle contested proceedings whenever possible, 11 staff recommends that the Commission approve the Settlement Agreement.

Staff notes that the customer base for Mobile Manor is highly seasonal and the average usage is approximately 3,000 gallons per month. Based on the average usage, when all customers are present and utilizing the water system, typical residential customer's bill would be as shown below:

	Rates Prior	Interim	PAA	Settlement
Typical Residential Bill	To Filing	Rates	Rates	Rates
3,000 Gallons	\$25.66	\$37.75	\$26.85	\$29.06

Analyzing the average usage, the difference between the PAA rates and the settlement rates is \$2.21 per month.¹³

Within 15 days of the Commission vote, the Utility should file a proposed customer notice and revised tariff sheets which are consistent with the Commission's decision. The approved rates should be effective for service rendered on or after the stamped approval date of the tariff pursuant to Rule 25-30.475(1), F.A.C., after staff has verified that the proposed customer notice is adequate and the notice has been provided to the customers. Mobile Manor should provide proof that the customers have received notice within 10 days after the date of the

See Order Nos. PSC-07-0535-AS-WS, issued June 26, 2007, in Docket No. 060258-WS, In re: Application for increase in water and wastewater rates in Seminole County by Sanlando Utilities Corp.; and PSC-06-0092-AS-WU, issued February 9, 2006, in Docket No. 000694-WU, In re: Petition by Water Management Services, Inc. for limited proceeding to increase water rates in Franklin County.; Order No. PSC-05-0956-PAA-SU, issued October 7, 2005, in Docket No. 050540-SU, In re: Settlement offer for possible overearnings in Marion County by BFF Corp.; and Order No. PSC-00-0374-S-EI, issued February 22, 2000, in Docket No. 990037-EI, In re: Petition of Tampa Electric Company to close Rate Schedules IS-3 and IST-3, and approve new Rate Schedules GSLM-2 and GSLM-3.

All customers have 5/8-inch by 3/4-inch meters, and use an average of 1,400 gallons per month.

The monthly difference between the rates prior to filing and the settlement rates would be \$3.40 (usage rate remains the same, so the only increase would be the \$3.40 for the base facility charge).

notice. With the approval of the Settlement Agreement, the escrowed funds should be released to the Utility.

<u>Issue 2</u>: Should this docket be closed?

<u>Recommendation</u>: Yes. If the Commission approves staff's recommendation in Issue 1, this docket should be closed upon the issuance of the final order approving the Settlement Agreement. (Jaeger, Smith)

<u>Staff Analysis</u>: Yes. If the Commission approves staff's recommendation in Issue 1, this docket should be closed upon the issuance of the final order approving the Settlement Agreement.

Attachment A

Docket No. 090170-WU Date: April 23, 2010

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Application for staff-assisted rate case in Lee County by Mobile Manor Water Company, Inc.

Docket No. 090170 Ayu

SETTLEMENT AGREEMENT

THIS SETTLEMENT AGREEMENT is made and entered into this _____ February, 2010, by and among Mobile Manor Water Company, Inc. (Mobile Manor), the protesting customers of Mobile Manor, and the non-protesting customers of Mobile Manor.

WITNESSETH

WHEREAS, the Florida Public Service Commission (Commission) issued Proposed Agency Action Order No. PSC-09-0790-PAA-WU in this docket on November 30, 2009 (PAA Order); and

WHEREAS, on December 21, 2009, Mobile Manor and protesting customers filed a timely protest to the PAA Order;

WHEREAS, on December 23, 2009, fifty-five customers ("non-protesting customers") filed a letter in opposition to the increases sought by the protesting customers. The non-protesting customers did not request a hearing; and

WHEREAS, in order to avoid the time, expense and uncertainty associated with adversarial litigation, and in keeping with the Commission's long-standing policy and practice of encouraging parties in protested proceedings to settle issues whenever possible, Mobile Manor, the protesting customers, and the non-protesting customers hereby enter into this Agreement to settle this case in accordance with the terms and conditions contained herein.

NOW, THEREFORE, for and in consideration of the mutual covenants set forth below, Mobile Manor, the protesting customers, and the non-protesting customers agree as follows:

1. Mobile Manor, the protesting customers, and the non-protesting customers have agreed that the appropriate utility rent allocation is 90 percent.

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- 2. Mobile Manor, the protesting customers, and the non-protesting customers have agreed that the appropriate chemicals expense is \$32.
- 3. Mobile Manor, the protesting customers, and the non-protesting customers have agreed that the appropriate contractual services professional expense is \$1,485.
- 4. Mobile Manor, the protesting customers, and the non-protesting customers have agreed that the appropriate utility allocation for Associa Bensons is 70 percent.
- 5. Mobile Manor, the protesting customers, and the non-protesting customers have agreed that the appropriate revenue requirement is \$74,822 for water.
- 6. Mobile Manor, the protesting customers, and the non-protesting customers agree that the appropriate rates are as follows:

	RATES PRIOR TO FILING	COMMISSION APPROVED INTERIM	COMMISSION PROPOSED FINAL	SETTLEMENT RATES	MONTHLY RATE REDUCTION
Residential and General Service					
Base Facility Charge by Meter					
Size:					
5/8"X3/4"	\$6.94	-\$10.21	\$7.26	\$10.34	\$0.06
3/4"	\$0.00	\$0,00	\$10.89	\$15.51	\$0.09
)"	\$0.00	\$0.00	\$18.15	\$25.85	\$0.15
1-1/2"	\$0.00	\$0.00	\$36.30	\$51.70	\$0.30
2"	\$0.00	\$0.00	\$58.08	\$82.72	\$0.49
3"	\$0.00	\$0.00	\$116.16	\$165.44	\$0.97
4"	\$0.00	\$0.00	\$181.50	\$258.50	\$1.52
6"	\$0.00	\$0.00	\$363.00	\$517.00	\$3.04
Residential Gallonage Charge					
Gallonage Charge (all gallons)	\$6 24	\$9.18	\$6.53	\$6.24	
General Service Gallonage Char	<u>ve</u>				
Gallonage Charge (all gallons)	\$6.24	\$9.18	\$6.53	\$6.24	
	Typic	al Residential 5/8" :	x 3/4" Meter Bill Co	mparison	
3,000 Gallons	\$25.66	**\$37.75	\$26.85	\$29.06	
5,000 Gallons	\$38.14	\$56.11	\$ 39.91	\$41.54	
10,000 Gallons	\$69.34	\$102.01	\$72.56	\$72.74	

7. Further, Mobile Manor, the protesting customers, and the non-protesting customers agree that there is no requirement for a refund of interim rates.

8. Mobile Manor agrees not to file for any new rate case before March 1, 2012, except for price indexes and pass-throughs pursuant to Section 367.081(4), Florida Statutes, for the recovery of government-mandated improvements, and those agreed upon between Mobile Manor and its customers in the future.

9. The submission of this Settlement Agreement by Mobile Manor, the protesting customers, and the non-protesting customers is in the nature of an offer to settle. Consequently, if this Settlement Agreement is not accepted and approved without modification by Commission Order, then this Settlement Agreement is rejected and shall be considered null and void and no one may use the attempted agreement in this or any other proceeding.

10. Mobile Manor, the protesting customers, and the non-protesting customers expressly agree that all activity relating to this docket should be suspended until the Commission disposes of the request for approval of Settlement Agreement.

11. This Settlement Agreement will become effective on the date the Commission issues a final order approving the agreement in total. Upon the Commission issuing a final order approving this Settlement Agreement, the protesting customers' Petition on Proposed Agency Action shall be deemed resolved in accordance with the terms of this Settlement Agreement.

12. The customers and Mobile Manor have evidenced their acceptance and agreement with the provisions of this Settlement Agreement by their signatures, and personally represent that they have authority to execute this Settlement Agreement on their own behalf or on behalf of Mobile Manor.

MOBILE MANOR WATER COMPANY, INC.

Tom Hawkins, Board President
150 Lantern Lane
North Fort Myers, FL 33917

Line No.	Signature	Address
172	Rayer Bash	211 LAMPLIGHTER LN.
173	Janice millhouse	140 Lamplighter Lane
174	June C. Mar Kinger	164 Famplighter In
175	Calvie Brulina	211 Som plighter
_ 176 _	tage Machingas	208 Saryplighter
177_	Jaye Mar Georgia	202 Langlighter
178	William Blakely	237 X assille gette In.
_179	Latter Blakeley	337 Karny Wighter Se.
180	Winifred Boica	226 Lamp lighter Lane
181	Robert & Hall	160 tamplighter LANE
182	Kora Hall	160 Lamplighten In.
183	twomark	217 Lamplighter
184	C. Wom soll	217 Lamplighter Love
185	Dalle & Largers	222 Samplighte Same
186	Sydella Grans	232 Lamplighter Lane
187	mixmo Off Bour	133 lamplighter
188	many of Chifford	154 Flame Lane
_ 189	Terras Holes	254 FIRE PALL LN
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Line No.	Signature	Address
_148	Mary E Knoy	III Combu Cew, N. Pt. Myon
149	Lord a Shorman	233 Findall in N. It. myere FL
150	AG165	237 FINESDLY LANE NEM
151	(1) - horden	241 FIREBALL LN
152	Rechard Emil	125 Lynt /2 Lumplightor
153	Dan A Hames	350 Lanten LN. NFt.M.FC.
154	Deana East	125 Limplighto Lng
155	Jan Kenlall	189 tireball for
156	Margant Jour Wolfing	227 Johan Love
157	Wayne of Workinger	11 4 6
158	Mary B. Piken	119 Gasliger av
159	Ja w Hooduck	118 gaslight out.
160	Kitty Bryter	102 March In
[6]	Killy Santer	121 Lantern kn
162	Cindy Leuren	305 fantern for.
163	Ch Rusquski	187 tireball In.
164	Jeanne Kurovisk	188 tirefall da.
165	Misha Brandeupy	2109 Twin Brooks Pd.
166	Mary A Byombinhay	2109 Twin Blooks Rd.
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Line No.	Signature	Address
48	Marlene aline	176 Firefall Lane -
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_126	que letracises	112 lock Fans
127	Holding Toming	103 Toutern Flace
128	dear V. Tenfind	130 CLAME LANT
129	Jan Fleckingen	130 FLAME LANE
130	Donald Housens	103 Hanter Pl.
131	Won Charry	177 Fantern OLAME
132	Chem Slack	129 Candle Cro
133	Kotie Cherry	177 Lantern Lane
134	Donald C Annoson	136 Carlight are,
135	Manta J. Unuadson	136 Gaslight Ave.
136	Michael Vlantis	III Sintern Pl.
_137	Christine Vlantis	111 Lanton R.
138	Jan Som files	201 1:10 poll 241
139	year Longfeller	201 Fradace In
140	Coup Topoli	213 Fireball LN
	Lacket Brendams	281 FIREBAULIN
142	. Haite, Strafer	349 Lanteres On
143	Kunda Karppinen	116 Lantern Pl
144	Happenery.	Mofantano.
145	Darkay Jefy	128 Touch Live
146	Tovalle Seller	10x TORCH IN.
147	Howar shirt	138 Santunda

Concurring with the Settlement Agreement

Line No.	Signature	Address
1	Richard O Sopha	129 coachlight LN
2	suless handel	102 Lantern Pl
<u> </u>	Aguel austal	101 Lanbern Pl
4	Charlene Carole	101 Laxtren Pl
5	fout Randal _	102 Landern Pl
6	Helen Billisgen	206 Firefull Lane
	Ruhard Sulpage	ZIEG PRESON LARGE
8	my Couri	120 LANTERN PLACE
9	Kax hy Sings	120 LANTERN PLACE
10	Janet Elmunds	133 SANTERN LANE
11	Sant Edmunds	134 LANTERN LANE
12	Janet Edmunde	215 LANTERN LANE
13	Delivie Burchfuld	120 Lantern Place
14	K Comando	134 LANTERN LAME
15	P Edminds	133 LANTERN LAKE
16	H. Edmando	215 LANTBEN LANE
17	Tim Burdfild	120 Lantern Place
18	Trace Harr lina	2105 Amber Ave
(hades This know	105 Amber Are
	Many C. Beburk	168 Fineball Lane
21	Lauren Bour	169 Justoll Law
22	Dozena Jepsen	134 Repture Place
2.3	fac Anul	242 Trapall
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Concurring with the Settlement Agreement

Line No.	Signature	Address
1	norman Prater SR	365 Lanton Ganl
2	Mary Prater	1) 71
3	Carl Lound	141 Languaghter
4	Carl Siever	148 Lamplighter
5	Cook Sie	125 Canaly Ch
6) you a color	102 Flame La
7	Kose Forten	177 Fireball In.
8	Mary C. Babcock	100 month Land
9	Jean Lemille	282 Tireball Jane
10	Betty Durlan	123 amber ave
11	Both Stephenon	123 Lantern Place.
12	Harjorie Flary	123 Francis Lane
13	algrafed L Gedry	123 FLame
· 14	Charlene Wash	268 Flame By
15	Harriel R. Yuto	210 Fireball La.
16	Wannet El reforme	108 Fantum Re
17	Bhyllo Confalore	108 Lantern Jal
18	Danul Illackeryi	164 Tamplighter
19	Benny Cay	243 Juntan Sn.
20	In Mon	121 LANTELY PACE
21	Rulail Sheffeth	101 amber line.
	DAVID HARRIS	221 Trieball In
23	(Delores Harris	H 11

Line No.	Signature	Address
24	H. Tornin	105 TORCH TER
25	Myrna Halt	218 Fireball in.
26	Bol Fit	11) Torch Terrace
27	Caral Fountaine	11 ((/1
28	Dund Statt	218 Fichall Fr.
29	Robert B. martin	110 Amber Ave.
30	Jacobskite	104 SANTERN PLACE
	Jelon Kutchion	309 Hanten Lane
32	James & Week	268 Hames Lane
33	Maria Ktolder	168 Soution Son
34		u 16 8 Jantera Jane
35	Thomask Holder	(1 11 //
36	Dands W. Kellian	112 Lantern PL.
37	Santa J. Gillely	112 LANTERN PL.
38	Zom Sourpino	257 Free Soll (N
39	Crady drawburs	257 FIREBALL LN
40	Cirily Hawkins	266 Fine Sall LN
41	Becky Slown	266 FIREBALL LN
42	Harold Finder	138 LANTERN LN
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44		169 Lantern In
45	Janney Janes de	<u> </u>
46	Muharde Sourt	109 Fireball Circle
47	Carelyn & Steven	107 ander are

Line No.	Signature	Address
24	Janet Carrus	242 Fre JAL
25 (Dreus Nuiso	210 Finelago
26	Patricky Hogan	116 Tanch LANE
27	M. Koust Ketick	211 LANTERN CANE
28	19 obest & Clini	176 Fureball Lune
29	Bonnie Bellelad	220 Hame Lane
30	Robert Gelblard	220 Hame Lane.
31	Wellian Wolkerpon	104 Coads legat
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33	Vito de Franciso	112 TORH LN
34	Janle Do France	IIZ TORHC W.
35	Sue Walters	361 LANTERN LN.
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39	Helma Bordon	123 Josep Hone
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41	Mahler R. Smoot	344 LAMPHIGHTER LN-
42	Eliza Johnson	120 Coard tight
43	Bellotinos	120 Coalfight
44	Mary Thom	129 Larch Sin
45	Caro Thom	129 Jarch Sax
46	James & Marty	173 Lanten Lm
47	Geores Whetzykaush	119 TORCH IN.

Line No.	Signature	Address
48	harry S-	123 Gaslight Ave. N. FT Myen.
49	Magney ille	231 Lantern Jane
50	Moser Day	209 Fixeball La
51	William Bonkoff	zzz Eurelald Kn
52	Vorie Bonhaff	322 Fridall Kane
. 53	Danie darry	209 Finehall Pro.
54	& g. Sie	218 Lumplighten Lix
55	Darle & Sull	11 10 1.
56	Mary Hard	353 Lautern Lane
57	Kenneth Hard	353 Lautern Lane
58	Lina Darwitt	357 Lantern Lane
59	Charles Dide	2119 Twenbrook Rd
60	Shaw Whick	2119 Tumbert Rd.
61	Dolton young	318 Jantean LIV
62	Paten 1 of in	272 FLENC LN
63	Parten 1 of in	
64	Lenny / Suca	- 939 Lenter In
65	Wargaret Mosses	256 Flance
66	Donald By omeson	356 Flame
67	Margaret Morrison	137 Lantein Pl
68	Donald morrison	137 Jantern Pl.
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70	Diring halfler	153 Souter Lane
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77	Wilmaybouty	1145 Flame In
<u> 78</u>	Saul Hentry	114 Fland Jane
	Dennes Pucharfun	119 LANTERN PL
80	Logr Chapiel	124 loren In.
81	Sue Gaskill	124 Torch In.
82	James Harris	100 Coachlight Les.
83	Soula Ruherdion	119 Lantern H.
84	albert L Companion	108 hamplighter
85	Joseph E. Findle	122 Flane Lane
86	Stee Frible	122 Flance Lane
87	Constil & Gory	123 Flame Lane
88	Marjoria	
89	Fred Matterior	129 Janteres Pl.
90	Theresa Mattison	129 hauton Pl-
91	Wilma martin	110 ander are
92	Helen Clibate.	104 Lantern Pl
93	Juendilyn -Sheller	141 Jumplichterol
94	Firendolyn Swill	
95	June olige - Sweet	125 Canale cof.
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Line No.	Signature	Address
_100	Ramala & Hank	339 Fareball lane
101	Sonna m hants	229 Fueball lane
102	Danell Grayan	314 hantein Lane
103	Betty Thomas	301 Lantern Jane
_104	Marilya amur	129 Jumplighten
105	Carl Belland	129 Tangelighter La.
_ 106	Bradley J T.L	375 WHE - 124-14 255
107	milele Ful	353, Northern PINE
108	Hatrice Berg	322 Laston Lane
109	Jatrice Berg	322 Laston Lane
_110	W. Culit	123 LATERA PLACE
111	Guly Our	165 Lantern Lane
112	annue Signore	129 Coachlight
113	Stanla C Fruit	258 Fueball Lone
114	Cathaine Source Smith	258 Sirebell Lane
115	Harri M. Wardy	270 Finball In
116	Lami Howe	284 Flame Lu
117	Jomes Howe	284 Flome De
118	& L. Pay Threat	165 Fanter Place
119	Judy Luffick	101 Amber Ave.
120	Olive I hompson	101 Fireball In.
121	Roger Sparks	252 Flame Jane
	Hather Swik	326 Lanten Lane
123	Mr Richard Ruise	326 LANTERN LN.

Attachment B

	Mobile Manor	Venture Associates	Holiday Utility Company*	County-Wide Utility*	W.P Utilities, Inc.*	Anglers Cove West*	Innerarity Island Development Corporation	Buccaneer Water Service
(601) SALARIES AND WAGES - EMPLOYEES	\$10,374	\$119,127	\$12,287	\$15,059	\$0	\$10,908	\$0	\$25,646
(603) SALARIES AND WAGES - OFFICERS	\$0	\$23,665	\$0	\$21,189	\$0	\$0	\$0	\$0
(604) EMPLOYEE PENSION & BENEFITS	\$0	\$38,690	\$0	\$6,751	\$0	\$0	\$0	\$0
(610) PURCHASED WATER	\$20,496	\$390,710	\$80,102	\$38,769	\$34,968	\$47,748	\$12,130	\$94,813
(615) PURCHASED POWER	\$0	\$0	\$1,490	\$0	\$0	\$0	\$0	\$0
(616) FUEL FOR POWER PRODUCTION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(618) CHEMICALS	\$32	\$0	\$327	\$0	\$0	\$0	\$0	\$0
(620) MATERIALS AND SUPPLIES	\$106	\$3,395	\$583	\$1,504	\$41	\$554	\$0	\$0
(630) CONTRACTUAL SERVICES - BILLING	\$3,360	\$0	\$0	\$0	\$3,440	\$0	\$8,110	\$23,962
(631) CONTRACTUAL SERVICES - PROFESSIONAL	\$2,060	\$15,759	\$49,803	\$4,742	\$5,074	\$683	\$1,800	\$22,322
(635) CONTRACTUAL SERVICES - TESTING	\$3,953	\$5,295	\$2,286	\$5,151	\$307	\$0	\$620	\$0
(636) CONTRACTUAL SERVICES - OTHER	\$12,865	\$999	\$13,682	\$36,354	\$10,070	\$14,505	\$4,513	\$6,038
(640) RENTS	\$8,640	\$24,564	\$0	\$6,665	\$0	\$0	\$0	\$0
(650) TRANSPORTATION EXPENSE	\$0	\$7,766	\$0	\$588	\$0	\$75	\$0	\$0
(655) INSURANCE EXPENSE	\$0	\$8,157	\$2,242	\$693	\$0	\$3,893	\$0	\$0
(665) REGULATORY COMMISSION EXPENSE	\$382	\$0	\$2,241	\$2,497	\$400	\$1,324	\$0	\$660
(670) BAD DEBT EXPENSE	\$0	\$0	\$867	\$629	\$0	\$0	\$0	\$0
(675) MISCELLANEOUS EXPENSES	\$698	\$4,618	\$2,853	\$4,666	\$208	\$5,805	\$7,942	\$0
Total O & M Expenses	\$62,965	\$642,745	\$168,763	\$145,257	\$54,508	\$85,495	\$35,115	\$173,441
TOTAL O&M FOR ACCTS (601,603.630,631&636)	\$28,659	\$159,550	\$75,772	\$77,344	\$18,584	\$26,096	\$14,423	\$77,968
NUMBER OF ERCs	315	1059	386	512	189	340	200	974
	\$90.98	\$151	\$196	\$151	\$98	\$77	\$72	\$80
Average	\$118							

^{*} Utilities with asterisks denote audited expenses indexed to current level. The information for the utilities without asterisks was obtained from 2008 Annual Report.